APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 25093

#### **Exhibit Index**

### **Compulsory Pooling Checklist**

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter and AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Cole Hendrickson
B-1	Regional Locator Map
B-2	Cross-Section Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample of Notice Letters Sent on December 18 and 19, 2024
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for December 22, 2024

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case: 25093	APPLICANT'S RESPONSE				
Date: January 9, 2025					
Applicant	Permian Resources Operating, LLC				
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of Permian Resources Operating, LLC for Compulsory				
	Pooling, Lea County, New Mexico.				
Entries of Appearance/Intervenors:	N/A				
Well Family	Spicy Chicken				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp				
Primary Product (Oil or Gas):	Gas				
Pooling this vertical extent:	Wolfcamp				
Pool Name and Pool Code:	Osudo; Wolfcamp, Gas Pool (Code 82300)				
Well Location Setback Rules:	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320 acres				
Building Blocks:	quarter-quarter				
Orientation:	North to South				
Description: TRS/County	W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea				
	County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes.				
and is approval of non-standard unit requested in this					
application?					
Other Situations					
Depth Severance: Y/N. If yes, description	No.				
Proximity Tracts: If yes, description	No.				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract  Well(s)	Exhibit A-3				
Name & API (if assigned), surface and bottom hole location,	Add wells as needed				
footages, completion target, orientation, completion status	Add Wells as Heeded				
(standard or non-standard)					
Well #1	Spicy Chicken 23 Fed Com 201H (API # pending)				
rren na	SHL: 235' FNL & 198' FWL (Unit D), Section 23, T20S-R32E				
	BHL: 100' FSL & 330' FWL (Unit M), Section 26, T20S-R32E				
	Completion Target: Wolfcamp (Approx. 10,981' TVD)				
AFE Capex and Operating Costs					
Drilling Supervision/Month \$	\$10,000				
Production Supervision/Month \$	\$1,000				
Justification for Supervision Costs	Exhibit A-4				
Requested Risk Charge	200%				
Notice of Hearing					
Proposed Notice of Hearing	Exhibit A-1				
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3				
Proof of Published Notice of Hearing (20 days before hearing)	Exhibit C-4				
Ownership Determination					
Land Ownership Schematic of the Spacing Unit	Exhibit A-3				
Tract List (including lease numbers and owners)	Exhibit A-3				
= (					
If approval of Non Standard Specing Unit is requested. Treat					
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements					
	N/A Exhibit A-3				

Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro-	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/30/2024

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25093** 

#### SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a Landman with Permian Resources Operating, LLC ("Permian Resources").

  I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Permian Resources seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Spicy Chicken 23 Fed Com 201H** well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 26.
  - 6. The completed interval of the Well will be orthodox.
  - 7. **Exhibit A-2** contains the C-102 for the Well.

Permian Resources Operating, LLC Case No. 25093 Exhibit A Released to Imaging: 12/31/2024 1:04:47 PM

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- 8. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.
- 9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- Exhibit A-4 contains a sample well proposal letter and AFE sent to working interest 10. owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- In my opinion, Permian Resources made a good-faith effort to reach voluntary 11. joinder of uncommitted interests in the Well as indicated by the chronology of contact described in Exhibit A-5.
- 12. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Well is being drilled and \$1,000 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- In my opinion, the granting of Permian Resources' application would serve the 14. interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

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under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

MARK HAJDIK

 $\frac{12/27}{27}$ 

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25093** 

**APPLICATION** 

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") (OGRID No. 372165) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Spicy Chicken 23 Fed Com 201H** well ("Well"), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 26.
  - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

Permian Resources Operating, LLC Case No. 25093 Exhibit A-1 WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the
   Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the
   Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Dylan M. Villescas

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

dvillescas@hinklelawfirm.com

Counsel for Permian Resources Operating,

LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County,

New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp

formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2

W/2 of Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit").

The Unit will be dedicated to the Spicy Chicken 23 Fed Com 201H well ("Well"), which will produce

from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4

(Unit M) of Section 26. Also to be considered will be the cost of drilling and completing the Well

and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200%

charge for the risk involved in drilling and completing the Well. The Well is located approximately

32 miles east of Carlsbad, New Mexico.

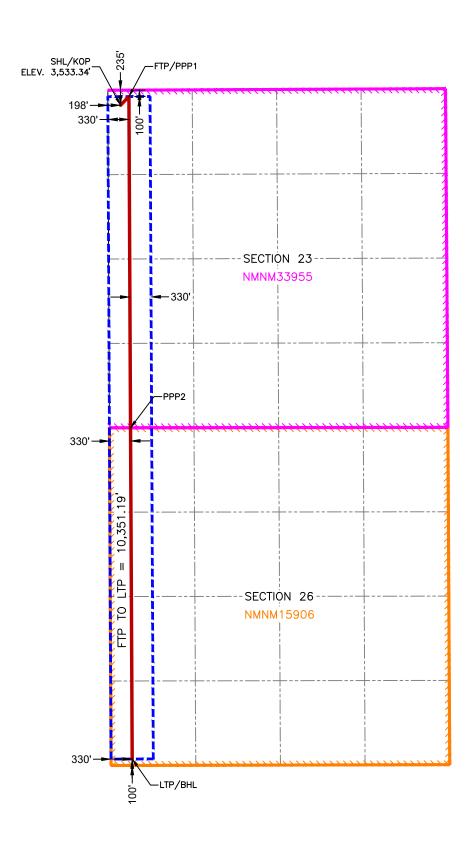
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Submit Electronically Via OCD Permitting  OIL CONSERVA					TION DIVISION			☑ Initial Submittal		
								Submittal Type:	☐ Amende	d Report
									☐ As Drille	d
					WELL LOCATION	ON INFORMATION				
	82300					OSUDO; WOLFCAMP, GAS				
Propert	Property Name SPICY CHICKEN 23 I					ICKEN 23 FED COM	И		Well Numb	er <b>201H</b>
OGRID		_	Operator I		DMIAN DECOU	DOES OBERATING			-	/el Elevation
	372165 PERMIAN RESOL  Surface Owner: □ State □ Fee □ Tribal □ Federal						-	n ∏ Fee [	ر ع ⊡ Tribal □ Fe	,533.34'
	- Curidoc C	Whor. 🗆 Stat		- IIIbai 🗆	i edelai	Willion Civ	Otati		_ IIIbai	sucial
		T	<b>+</b>	<del>-</del>	-	e Location	<del>,</del>			
JL _	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
D	23	20S	32E		235' FNL	198' FWL	32.565	293°  -1	03.744827°	LEA
	Co.=#:	Township	Danas	1.54	Bottom Ft. from N/S	Hole Location	1 04:41-	1.	ongitudo	County
JL M	Section 26	Township 20S	Range <b>32E</b>	Lot	100' FSL	Ft. from E/W	Latitude		ongitude 03 744419°	County
М	40	203	32E		100 FSL	330' FWL	32.537	-1	03.744419°	LEA
Dedica	ted Acres	Infill or Defir	ning Well	Defining	ı Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code	
	Numbers.					Well setbacks are under Common Ownership: □Yes □No				
					10.1.0	: D : ( ((CD))			<u> </u>	
JL	Section	Township	Range	Lot	Ft. from N/S	Point (KOP)	Latitude	1.	ongitude	County
D D	23	20S	32E	Lot	235' FNL	198' FWL	32.565		03.744827°	LEA
	23	200	JZL			ce Point (FTP)	32.303	255	00.7 44027	LLA
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
D	23	208	32E		100' FNL	330' FWL	32.565		03.744398°	LEA
				1	Last Tal	 ke Point (LTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
M	26	208	32E		100' FSL		00.505	.	00 <del>-</del> 4440°	
					100 FSL	330' FWL	32.537	212°  -1	03.744419°	LEA
					100 F3L	330' FWL	32.537	212  -1	03.744419	LEA
Jnitize	d Area or A	rea of Uniform	I Interest	Spacing		izontal   Vertical	<u> </u>	nd Floor Ele		LEA
				Spacing			Grou			LEA
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OPERA I hereby best of r that this in the la well at ti unlease pooling If this we the cons mineral the well' order fro	ATOR CER' certify that the my knowledge organization and including it his location pd mineral intorder heretofull is a horizon sent of at least interest in early completed on the division re	TIFICATIONS ne information or e and belief, and either owns a v the proposed bo ursuant to a cor erest, or to a vo ore entered by t ntal well, I furthe st one lessee or ch tract (in the t interval will be lo	ontained hereid, if the well is working interestitom hole location in the division. The certify that the division owner of a woarget pool or focated or obtat	n is true and a vertical or unlease storm or has some of a vertical or agreement of a vertical or agreement or a vertical or a companization or a	d complete to the r directional well, ed mineral interest a right to drill this working interest or t or a compulsory tion has received st or unleased which any part of	SURVEYOR CERTIF I hereby certify that the vactual surveys made by correct to the best of my	Grou  ICATIONS  velt location ships belief Range MEXICO  21777  FESSIONAL CO  ofessional Sur	own on this py supervision  Solute: 12/27/202  veyor	evation: lat was plotted i	from field notes of

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SURFACE HOLE LOCATION & KICK-OFF POINT 235' FNL & 198' FWL ELEV. = 3,533.34'

NAD 83 X = 722,640.61' NAD 83 Y = 569,885.32' NAD 83 LAT = 32.565293° NAD 83 LONG = -103.744827° NAD 27 X = 681,460.18' NAD 27 Y = 569,823.20' NAD 27 LAT = 32.565171° NAD 27 LONG = -103.744331°

> FIRST TAKE POINT & PENETRATION POINT 1 100' FNL & 330' FWL

NAD 83 X = 722,772.18' NAD 83 Y = 570,020.98' NAD 83 LAT = 32.565663° NAD 83 LONG = -103.744398° NAD 27 X = 681,591.75' NAD 27 Y = 569,958.86' NAD 27 LAT = 32.565542° NAD 27 LONG = -103.743901°

PENETRATION POINT 2 0' FSL & 330' FWL

NAD 83 X = 722,797.05' NAD 83 Y = 564,845.79' NAD 83 LAT = 32.551438° NAD 83 LONG = -103.744410' NAD 27 X = 681,616.48' NAD 27 Y = 564,783.80' NAD 27 LAT = 32.551317' NAD 27 LONG = -103.743914'

LAST TAKE POINT &
BOTTOM HOLE LOCATION
100' FSL & 330' FWL

NAD 83 X = 722,822.89' NAD 83 Y = 559,669.91' NAD 83 LAT = 32.537212° NAD 83 LONG = -103,744419° NAD 27 X = 681,642.18' NAD 27 Y = 559,608.05' NAD 27 LAT = 32.537090° NAD 27 LONG = -103,743924°

SPICY CHICKEN 23 FED COM 201H - W/2W/2 Secs 23 & 26 20S-32E Lea Co (Wolfcamp)						
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST		
Permian Resources Operating, LLC	49.4080%	158.106	1, 2	Operator		
Fasken Land and Minerals, Ltd.	33.1007%	105.922	1	Subject to JOA		
WR Non-Op LLC	1.2250%	3.92	1	Yes		
Trainer Partners, Ltd. (OE Squared)	4.0830%	13.0656	1	Yes		
SITL Energy, LLC	1.6667%	5.33333	1	Yes		
Chief Capital (O&G) II LLC	5.3583%	17.1467	1	Yes		
Blue Star Royalty, LLC	0.0833%	0.26667	1	Yes		
Brooks Oil & Gas Interests, Ltd.	0.2000%	0.64	1	Yes		
Andrew H. Jackson	0.2000%	0.64	1	Yes		
Kimbrough Working Interests, LLC	0.9250%	2.96	2	Yes		
Dow Chemical Company	3.7500%	12	2	Yes		
	100%	320				

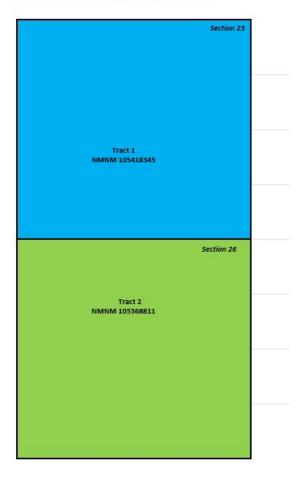
oppy o					
ORRI Owners					
Marie I. Baetz, Trustee of the Marie I. Baetz Family 2012 Trust					
CSC3 Holdings, Ltd.					
Barbara Shelby Baetz Shipper					
Earthstone Permian LLC (Permian Resources, LLC)					
Trainer Partners, Ltd.					
SITL Energy, LLC					
TD Minerals, LLC					
Blue Star Royalty, LLC					
R. Keith Moore					
Richard H. Schulze					
Heirs or Assigns of John R. Lewis					
Richard T. Stephenson and Vicci (Stephenson) Gille					
Fasken Land and Minerals, Ltd.					
KRP Legacy Isles, LLC					
David Charles Lougee; Kipp Lougee Frederickson and Fred					
Frederickson, Trustees of the Lougee Oil & Gas Trust					
c/o Fred Frederickson, Trustee					
Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust					
u/t/a dated 12/11/2012					
Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust u/t/a					
dated 11/15/2012					
DNR Oil & Gas, Inc.					
Frank S. Morgan and wife, Robin L. Morgan					
John P. Briggs Living Trust dated 03/20/2000					
Sydney Investments, LP					
Christopher James Whitten, Successor Trustee of the Whitten					
Management Trust					
Lario Oil & Gas Company					
Hutchings Oil Company					
Mary Tom Snoddy					
Many Tom Swaddy and Michalla Jahnson Vontrie Co Tourston of the					
Mary Tom Snoddy and Michelle Johnson Ventris, Co-Trustees of the					
Snoddy Oil and Gas Trust created u/w/o Sam H. Snoddy, deceaed					
Hidden Hills Minerals, LLC					
Topsey, LLC					
Patricia Owens Preston, Trustee of the Charles Dean Preston					
Revocable Trust dated 08/04/2011					

Permian Resources Operating, LLC Case No. 25093 Exhibit A-3

Spicy Chicken 23 Wolfcamp DSU Map - (Coms)

Spicy Chicken 23 Fed Com 203H Spacing Unit
Spicy Chicken 23 Fed Com 202H Spacing Unit
Spicy Chicken 23 Fed Com 201H Spacing Unit

Spicy Chicken 23 Fed Com Tract Details





300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

**OFFICE** 432.695.4222 **FAX** 432.695.4063

October 29, 2024

Via Certified Mail & Email

Fasken Land and Minerals, Ltd. 6101 Holiday Hill Road Midland, Texas 79707 Attn: Mike Wallace

#### Re: Revised Proposal to Drill

Bone Spring - Spicy Chicken 23 Fed Com Wells: 111H, 112H, 113H, 114H, 115H, 131H, 133H, 134H

Wolfcamp - Spicy Chicken 23 Fed Com Wells: 201H, 203H, 204H

Sections 23 and 26, Township 20 South, Range 32 East

Lea County, New Mexico

#### Dear Owner:

This revised proposal to drill is made referenced to the Earthstone Operating, LLC ("Earthstone"), a wholly owned subsidiary of Permian Resource Corporation ("Permian") prior proposals dated December 11, 2023 (Earthstone) and October 4, 2024 (Permian), for the Spicy Chicken Fed Com development project. Please disregard any previous proposals, AFEs and elections made in any capacity for the Spicy Chicken project. For further context, the previously proposed 3-mile development is being scaled back to 2-mile to allow MRC to more efficiently develop its acreage position to the South.

See the below revised well spacing, well count and enclosed AFEs for Sections 23 and 26, Township 20 South, Range 32 East, Lea County, New Mexico.

#### 1. Spicy Chicken 23 Fed Com #111H

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E

BHL: 330' FWL & 100' FSL of Section 26 FTP: 330' FWL & 100' FNL of Section 23 LTP: 330' FWL & 100' FSL of Section 26

TVD: Approx. 8864' TMD: Approx. 24149'

Proration Unit: W2 of Sections 23 and 26, T20S-R32E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

#### 2. Spicy Chicken 23 Fed Com #112H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E

BHL: 1330' FWL & 100' FSL of Section 26 FTP: 1330' FWL & 100' FNL of Section 23 LTP: 1330' FWL & 100' FSL of Section 26

TVD: Approx. 8866' TMD: Approx. 24151'

Permian Resources Operating, LLC Case No. 25093 Exhibit A-4 Proration Unit: W2 of Sections 23, and 26, T20S-R32E

Targeted Interval: 1<sup>st</sup> Bone Spring Total Cost: See attached AFE Non-Standard Location Well

#### 3. Spicy Chicken 23 Fed Com #113H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E

BHL: 2310' FWL & 100' FSL of Section 26 FTP: 2310' FWL & 100' FNL of Section 23 LTP: 2310' FWL & 100' FSL of Section 26

TVD: Approx. 8896' TMD: Approx. 24181'

Proration Unit: W2 of Sections 23 and 26, T20S-R32E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

#### 4. Spicy Chicken 23 Fed Com #114H

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E

BHL: 1980' FEL & 100' FSL of Section 26 FTP: 1980' FEL & 100' FNL of Section 23 LTP: 1980' FEL & 100' FSL of Section 26

TVD: Approx. 8898' TMD: Approx. 24183'

Proration Unit: E2 of Sections 23 and 26, T20S-R32E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

#### 5. Spicy Chicken 23 Fed Com #115H

SHL: At a legal location on the drill island located in the NENE of Section 23, T20S-R32E

BHL: 990' FEL & 100' FSL of Section 26 FTP: 990' FEL & 100' FNL of Section 23 LTP: 990' FEL & 100' FSL of Section 26

TVD: Approx. 8898' TMD: Approx. 24183'

Proration Unit: E2 of Sections 23 and 26, T20S-R32E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

#### 6. Spicy Chicken 23 Fed Com #131H\*

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E

BHL: 1250' FWL & 100' FSL of Section 26 FTP: 1250' FWL & 100' FNL of Section 23 LTP: 1250' FWL & 100' FSL of Section 26

TVD: Approx. 10824' TMD: Approx. 26109'

Proration Unit: W2 of Sections 23 and 26, T20S-R32E

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

\*Proximity Tract Well

#### 7. Spicy Chicken 23 Fed Com #133H

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E

BHL: 2310' FEL & 100' FSL of Section 26 FTP: 2310' FEL & 100' FNL of Section 23 LTP: 2310' FEL & 100' FSL of Section 26

TVD: Approx. 10861' TMD: Approx. 26146'

Proration Unit: E2 of Sections 23 and 26, T20S-R32E

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 8. Spicy Chicken 23 Fed Com #134H\*

SHL: At a legal location on the drill island located in the NENE of Section 23, T20S-R32E

BHL: 1000' FEL & 100' FSL of Section 26 FTP: 1000' FEL & 100' FNL of Section 23 LTP: 1000' FEL & 100' FSL of Section 26

TVD: Approx. 10863' TMD: Approx. 26266'

Proration Unit: E2 of Sections 23 and 26, T20S-R32E

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

\*Proximity Tract Well

#### 9. Spicy Chicken 23 Fed Com #201H

SHL: At a legal location on the drill island located in the NWNW of Section 23, T20S-R32E

BHL: 330' FWL & 100' FSL of Section 26 FTP: 330' FWL & 100' FNL of Section 23 LTP: 330' FWL & 100' FSL of Section 26

TVD: Approx. 10981' TMD: Approx. 26266'

Proration Unit: W2W2 of Sections 23 and 26, T20S-R32E

Targeted Interval: Wolfcamp Total Cost: See attached AFE

#### 10. Spicy Chicken 23 Fed Com #202H

SHL: At a legal location on the drill island located in the NENW of Section 23, T20S-R32E

BHL: 2100' FWL & 100' FSL of Section 26 FTP: 2100' FWL & 100' FNL of Section 23 LTP: 2310' FWL & 100' FSL of Section 26

TVD: Approx. 10981' TMD: Approx. 26266'

Proration Unit: E2W2 of Sections 23 and 26, T20S-R32E

Targeted Interval: Wolfcamp Total Cost: See attached AFE

#### 11. Spicy Chicken 23 Fed Com #203H\*

SHL: At a legal location on the drill island located in the NWNE of Section 23, T20S-R32E

BHL: 1640' FEL & 100' FSL of Section 26

FTP: 1640' FEL & 100' FNL of Section 23 LTP: 1640' FEL & 100' FSL of Section 26

TVD: Approx. 10996' TMD: Approx. 26281'

Proration Unit: E2 of Sections 23 and 26, T20S-R32E

Targeted Interval: Wolfcamp Total Cost: See attached AFE

\*Proximity Tract Well

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886, by phone or by email at mark.hajdik@permianres.com; or contact Kimberly Smith by email at kimberly.smith@permianres.com.

Sincerely,

Maylydia

PERMIAN RESOURCES OPERATING, LLC

Mark Hajdik | Senior Staff Landman

#### Non-Operator hereby elects to:

Well Name	PARTICIPATE in the Drilling and Completion:	NON-CONSENT to the Drilling and Completion:
Spicy Chicken 23 Fed Com 111H		
Spicy Chicken 23 Fed Com 112H		
Spicy Chicken 23 Fed Com 113H		
Spicy Chicken 23 Fed Com 114H		
Spicy Chicken 23 Fed Com 115H		
Spicy Chicken 23 Fed Com 131H		
Spicy Chicken 23 Fed Com 133H		
Spicy Chicken 23 Fed Com 134H		
Spicy Chicken 23 Fed Com 201H		
Spicy Chicken 23 Fed Com 202H		
Spicy Chicken 23 Fed Com 203H		

Agreed this	_ day of	_, 2024 by:
Fasken Land an	d Minerals, Ltd.	
By:		
Printed Name:		
Title:		

#### Participate / Rejection Declaration

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian Resources, then, to the extent that Permian Resources has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian Resources will be relieved of such obligation, and Permian Resources will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

☐ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.
☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.
Agreed this day of, 2024 by:
Fasken Land and Minerals, Ltd.
By:
Printed Name:
Title:



Printed Date: October 28, 2024

 AFE Number:
 774305 - MH
 Description:
 FTP: 330' FWL & 100' FNL, Sec. 23, T20S - R32E

 AFE Name:
 SPICY CHICKEN 23 FED COM #201H
 LTP: 330' FWL & 100' FSL, Sec. 26, T20S - R32E

 Well Operator:
 PERMIAN RESOURCES

 Operator AFE #:
 AFE TYPE:
 Drill and Complete / WFMP

<u>Account</u>	Description		Gross Est. (\$)
Artificial Lift Tangib	le		
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL		\$75,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL		\$50,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA		\$5,000.00
8065.1100	TAL - TUBING		\$125,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT		\$15,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS		\$15,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT		\$5,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT		\$50,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL		\$100,000.00
		Sub-total	\$440,000.00
Facilities			
8035.3000	FAC - HEATER TREATER/SEPARATOR		\$90,000.00
8035.3400	FAC - METER & LACT		\$21,000.00
8035.4400	FAC - COMPANY LABOR		\$1,000.00
8035.1600	FAC - TRANSPORTATION TRUCKING		\$3,000.00
8035.1500	FAC - MATERIALS & SUPPLIES		\$1,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP		\$4,000.00
8035.3700	FAC - AUTOMATION MATERIAL		\$10,000.00
8035.3600	FAC - ELECTRICAL		\$20,000.00
8035.1300	FAC - SURFACE DAMAGE / ROW		\$400.00
8035.2500	FAC - CONSULTING SERVICES		\$1,000.00
8035.2100	FAC - INSPECTION & TESTING		\$1,000.00
8035.1400	FAC - ROAD LOCATIONS PITS		\$1,000.00
8035.2000	FAC - WASTE DISPOSAL		\$600.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB		\$30,000.00
8035.4500	FAC - CONTINGENCY		\$7,218.00
8035.2400	FAC - SUPERVISION		\$8,000.00
8035.3200	FAC - VALVES FITTINGS & PIPE		\$40,000.00
8035.1700	FAC - RENTAL EQUIPMENT		\$8,000.00
8035.1900	FAC - WATER DISPOSAL / SWD		\$600.00
		Sub-total	\$247,818.00
Completion Intangil	ble		
8025.3400	ICC - RENTAL EQUIPMENT		\$207,405.00
8025.1500	ICC - FUEL / POWER		\$800,528.00
8025.3050	ICC - SOURCE WATER		\$542,857.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR		\$40,000.00
8025.3500	ICC - WELLSITE SUPERVISION		\$76,950.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL		\$15,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR		\$2,907,477.00
8025.3000	ICC - WATER HANDLING		\$357,143.00





Printed Date: October 28, 2024

8025.2200 ICC - ELECTRIC LOGGING / PERFORATING 8025.3600 ICC - SUPERVISION/ENGINEERING 8025.1100 ICC - ROAD, LOCATIONS, PITS 8025.2600 ICC - CONTRACT LABOR/ROUSTABOUT 8025.2000 ICC - TRUCKING 8025.1400 ICC - WIRELINE OPEN/CASED HOLE 8025.3800 ICC - OVERHEAD 8025.1600 ICC - COILED TUBING 8025.2300 ICC - COMPLETION FLUIDS 8025.1800 ICC - WATER DISPOSAL/VACUUM TRUCK  Sub-total \$5  Drilling Intangible 8015.3400 IDC - MATERIALS & SUPPLIES 8015.1000 IDC - PERMITS, LICENSES, ETC 8015.2000 IDC - CONDUCTOR HOLE & SERVICE	ross Est. (\$)
8025.3600   ICC - SUPERVISION/ENGINEERING   8025.1100   ICC - ROAD, LOCATIONS, PITS   8025.2600   ICC - CONTRACT LABOR/ROUSTABOUT   8025.2000   ICC - TRUCKING   8025.1400   ICC - WIRELINE OPEN/CASED HOLE   8025.3800   ICC - OVERHEAD   8025.1600   ICC - COILED TUBING   \$8025.2300   ICC - COMPLETION FLUIDS   8025.1800   ICC - WATER DISPOSAL/VACUUM TRUCK   Sub-total   \$5,	<u> </u>
8025.1100       ICC - ROAD, LOCATIONS, PITS         8025.2600       ICC - CONTRACT LABOR/ROUSTABOUT         8025.2000       ICC - TRUCKING         8025.1400       ICC - WIRELINE OPEN/CASED HOLE         8025.3800       ICC - OVERHEAD         8025.1600       ICC - COILED TUBING         8025.2300       ICC - COMPLETION FLUIDS         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK         Sub-total       \$5         Drilling Intangible         8015.3400       IDC - MATERIALS & SUPPLIES         8015.1000       IDC - PERMITS, LICENSES, ETC         8015.2000       IDC - CONDUCTOR HOLE & SERVICE	486,465.00
8025.2600 ICC - CONTRACT LABOR/ROUSTABOUT 8025.2000 ICC - TRUCKING 8025.1400 ICC - WIRELINE OPEN/CASED HOLE 8025.3800 ICC - OVERHEAD 8025.1600 ICC - COILED TUBING 8025.2300 ICC - COMPLETION FLUIDS 8025.1800 ICC - WATER DISPOSAL/VACUUM TRUCK  Sub-total \$5,  Drilling Intangible 8015.3400 IDC - MATERIALS & SUPPLIES 8015.1000 IDC - PERMITS, LICENSES, ETC 8015.2000 IDC - CONDUCTOR HOLE & SERVICE	\$5,000.00
8025.2000       ICC - TRUCKING         8025.1400       ICC - WIRELINE OPEN/CASED HOLE         8025.3800       ICC - OVERHEAD         8025.1600       ICC - COILED TUBING         8025.2300       ICC - COMPLETION FLUIDS         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK         Sub-total       \$5         Drilling Intangible         8015.3400       IDC - MATERIALS & SUPPLIES         8015.1000       IDC - PERMITS, LICENSES, ETC         8015.2000       IDC - CONDUCTOR HOLE & SERVICE	\$10,500.00
8025.1400 ICC - WIRELINE OPEN/CASED HOLE 8025.3800 ICC - OVERHEAD 8025.1600 ICC - COILED TUBING \$ 8025.2300 ICC - COMPLETION FLUIDS 8025.1800 ICC - WATER DISPOSAL/VACUUM TRUCK  Sub-total \$5 Drilling Intangible 8015.3400 IDC - MATERIALS & SUPPLIES 8015.1000 IDC - PERMITS,LICENSES,ETC 8015.2000 IDC - CONDUCTOR HOLE & SERVICE	\$15,000.00
8025.3800       ICC - OVERHEAD         8025.1600       ICC - COILED TUBING         8025.2300       ICC - COMPLETION FLUIDS         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK         Sub-total         Sub-total         \$5         Drilling Intangible         8015.3400       IDC - MATERIALS & SUPPLIES         8015.1000       IDC - PERMITS,LICENSES,ETC         8015.2000       IDC - CONDUCTOR HOLE & SERVICE	\$14,375.00
8025.1600       ICC - COILED TUBING       \$         8025.2300       ICC - COMPLETION FLUIDS       \$         8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK       Sub-total       \$5         Drilling Intangible         8015.3400       IDC - MATERIALS & SUPPLIES         8015.1000       IDC - PERMITS, LICENSES, ETC         8015.2000       IDC - CONDUCTOR HOLE & SERVICE	\$40,000.00
8025.2300 ICC - COMPLETION FLUIDS 8025.1800 ICC - WATER DISPOSAL/VACUUM TRUCK  Sub-total \$5  Drilling Intangible 8015.3400 IDC - MATERIALS & SUPPLIES 8015.1000 IDC - PERMITS, LICENSES, ETC 8015.2000 IDC - CONDUCTOR HOLE & SERVICE	\$10,000.00
8025.1800       ICC - WATER DISPOSAL/VACUUM TRUCK         Sub-total       \$5         Drilling Intangible         8015.3400       IDC - MATERIALS & SUPPLIES         8015.1000       IDC - PERMITS,LICENSES,ETC         8015.2000       IDC - CONDUCTOR HOLE & SERVICE	207,532.00
Drilling Intangible  8015.3400 IDC - MATERIALS & SUPPLIES  8015.1000 IDC - PERMITS,LICENSES,ETC  8015.2000 IDC - CONDUCTOR HOLE & SERVICE	\$10,000.00
Drilling Intangible  8015.3400 IDC - MATERIALS & SUPPLIES  8015.1000 IDC - PERMITS, LICENSES, ETC  8015.2000 IDC - CONDUCTOR HOLE & SERVICE	\$16,748.00
8015.3400 IDC - MATERIALS & SUPPLIES 8015.1000 IDC - PERMITS,LICENSES,ETC 8015.2000 IDC - CONDUCTOR HOLE & SERVICE	,762,980.00
8015.1000 IDC - PERMITS,LICENSES,ETC 8015.2000 IDC - CONDUCTOR HOLE & SERVICE	¢5 000 00
8015.2000 IDC - CONDUCTOR HOLE & SERVICE	\$5,000.00 \$15,000.00
	\$42,500.00
	•
	\$35,000.00 \$13,500.00
	\$12,500.00 \$37,000.00
	3102,500.00
	\$86,000.00
	£234,630.81
	3156,079.00
	\$95,625.00
	363,500.00
	\$36,300.00
	\$82,556.25
	3154,661.52
	809,943.75
·	136,794.00
	\$12,000.00
8015.3100 IDC - CASING CREW & TOOLS	\$65,000.00
	\$11,550.00
	\$26,250.00
	115,500.00
	345,843.75
	3121,800.00
	196,350.00
	\$13,000.00
	\$15,000.00
	\$27,000.00
8015.4600 IDC - SAFETY / ENVIRONMENTAL	\$23,100.00
8015.3500 IDC - TRUCKING/VACUUM/ TRANSP	\$31,500.00
	127,500.00
	\$54,600.00
Sub-total \$3,	•

**Artificial Lift Intangible** 

Received by OCD: 12/31/2024 10:54:24 AM
RESOURCES

Printed Date: October 28, 2024

Account	<u>Description</u>		Gross Est. (
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT		\$10,000.0
8060.1900	IAL - INSPECTION & TESTING		\$3,000.0
8060.3410	IAL - LAYDOWN MACHINE		\$5,000.0
8060.1200	IAL - WORKOVER RIG		\$15,000.0
8060.2000	IAL - TRUCKING/VACUUM/TRANSP		\$7,000.0
8060.3810	IAL - ACID		\$25,000.0
8060.2010	IAL - KILL TRUCK		\$5,000.0
8060.1210	IAL - SPOOLING SERVICES		\$6,000.0
8060.3420	IAL - REVERSE UNIT RENTAL		\$5,000.0
8060.3400	IAL - RENTAL EQUIPMENT		\$10,000.0
8060.3500	IAL - WELLSITE SUPERVISION		\$9,000.0
8060.1400	IAL - WIRELINE OPEN/CASED HOLE		\$5,000.0
8060.2300	IAL - COMPLETION FLUIDS		\$5,000.0
		Sub-total	\$110,000.0
Flowback Intangible			
8040.3420	IFC - TANK RENTALS		\$20,000.0
8040.2900	IFC - WELL TESTING / FLOWBACK		\$125,000.0
8040.1899	IFC - FRAC WATER RECOVERY		\$200,876.2
8040.3430	IFC - SURFACE PUMP RENTAL		\$20,000.0
8040.4000	IFC - CHEMICALS		\$15,000.0
8040.3500	IFC - WELLSITE SUPERVISION		\$10,000.0
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	Sub total	\$20,000.0
Dinalina		Sub-total	\$410,876.2
<b>Pipeline</b> 8036.1310	PLN - PEMANENT EASEMENT		\$64,000.0
8036.2200	PLN - CONTRACT LABOR		\$422,400.0
8036.3200	PLN - VALVES FITTINGS & PIPE		\$15,000.0
8036.2800	PLN - FLOWLINE MATERIAL		\$295,680.0
0000.2000		Sub-total	\$797,080.0
Drilling Tangible			
8020.1500	TDC - WELLHEAD EQUIPMENT		\$53,125.0
8020.1300	TDC - CASING - INTERMEDIATE 2		\$325,271.0
8020.1200	TDC - CASING - INTERMEDIATE - 1		\$278,906.2
8020.1100	TDC - CASING - SURFACE		\$38,647.6
8020.1400	TDC - CASING - PRODUCTION		\$569,047.3
8020.1700	TDC - PACKER/DOWNHOLE TOOLS		\$53,125.0
		Sub-total	\$1,318,122.2
Completion Tangible	T00 WELLED FOURDLES		<b>*</b>
8030.2000	TCC - WELLHEAD EQUIPMENT	Sub-total	\$47,250.0 <b>\$47,250.0</b>
		Grand Total	\$12,725,710.6
Accepted and App	roved By:	Grand Total	Ψ12,123,110.0
Company Name (1			
Printed Name:			

#### Spicy Chicken 23 Communication Timeline

October 2024 – Updated proposals sent for Spicy Chicken 2 mile development plan

January 2024 - Fasken agreed to execute the JOA and wants to remain subject to JOA

**November 2024** – Chief has reviewed the JOA and plans to execute. Their execution is pending some title transfers and minor edits to the JOA SITL has requested several changes to the JOA PR is currently reviewing if they are acceptable.

**June 2024 to present** – A number of trade proposals have been exchanged between Coterra/Cimarex on the 2<sup>nd</sup> Bone Spring depths ONLY. PR has sent a counter to Coterra's latest proposal as of early December and has not received a response from Coterra as of late December. These trade concepts would result in Coterra trading out of the Spicy Chicken unit.

**December 2024** – A number of parties plan to participate via order or are have not responded with a signed copy of the JOA.

Permian Resources Operating, LLC Case No. 25093 Exhibit A-5

APPLICATIONS OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25093, 25094 25095

#### SELF-AFFIRMED STATEMENT OF COLE HENDRICKSON

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced cases.
- 3. **Exhibit B-1** is a regional locator map that identifies the Spicy Chicken project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore paths for the proposed **Spicy Chicken 23 Fed Com 201H**, **Spicy Chicken 23 Fed Com 202H**, and **Spicy Chicken 23 Fed Com 203H** wells ("Wells") are represented by dashed purple lines. Existing producing wells in the targeted interval are represented by solid purple lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

Permian Resources Operating, LLC Case No. 25093 Exhibit B

- 5. **Exhibit B-3** is a Subsea Structure map of the Wolfcamp formation in TVD subsea with a contour interval of 100 ft. The map identifies the approximate wellbore paths for the proposed Wells with dashed purple lines. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red stars. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-4** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed purple line to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the proposed wells in the Wolfcamp Formation. The spacing units are defined by blue boxes and are labeled with their respective case numbers
- 8. In my opinion, a stand-up orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the units is suitable for development by horizontal wells and the tracts comprising the units will contribute more or less equally to the production of the Wells.

- 10. In my opinion, the granting of Permian Resources' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

COLE HENDRICKSON

12/17/2024

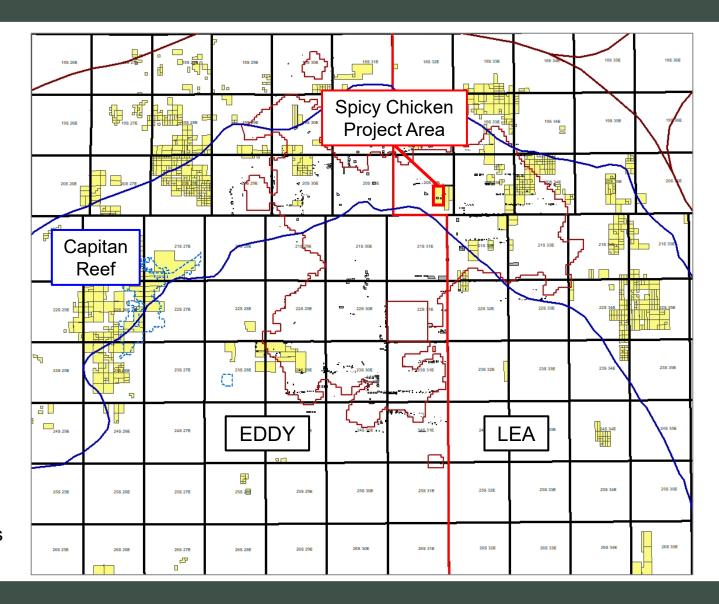
Date

### Page 27 of 112

### Spicy Chicken 23 Fed Com Wolfcamp

Permian Resources Operating, LLC Case No. 25093 Exhibit B-1





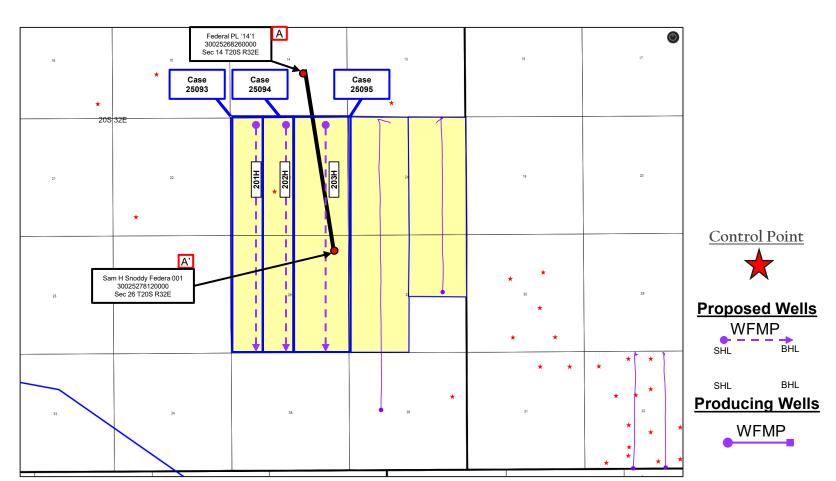
Permian Resources



### Page 28 of 112 Exhibit B-2

### Cross-Section Locator Map Spicy Chicken 23 Fed Com Wolfcamp

Permian Resources Operating, LLC Case No. 25093 Exhibit B-2



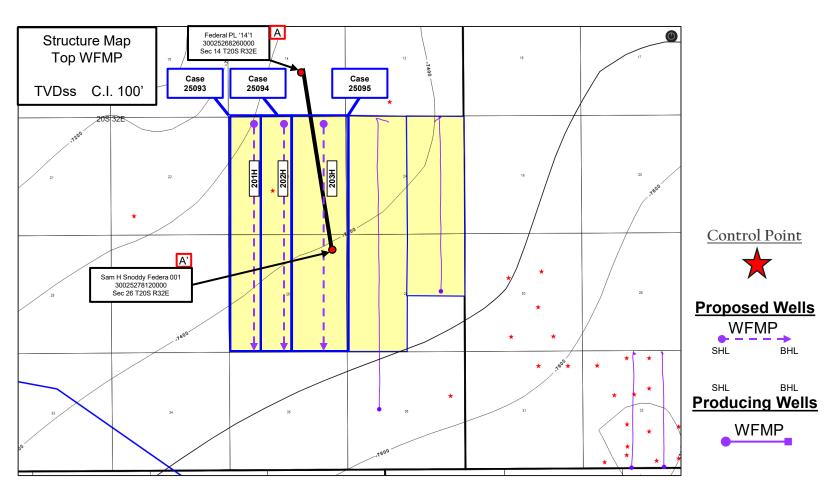
Permian Resources



# Page 29 of 112 **xhibit B-3** (PR)

### Top of Wolfcamp Structure Map Spicy Chicken 23 Fed Com

Permian Resources Operating, LLC Case No. 25093 Exhibit B-3

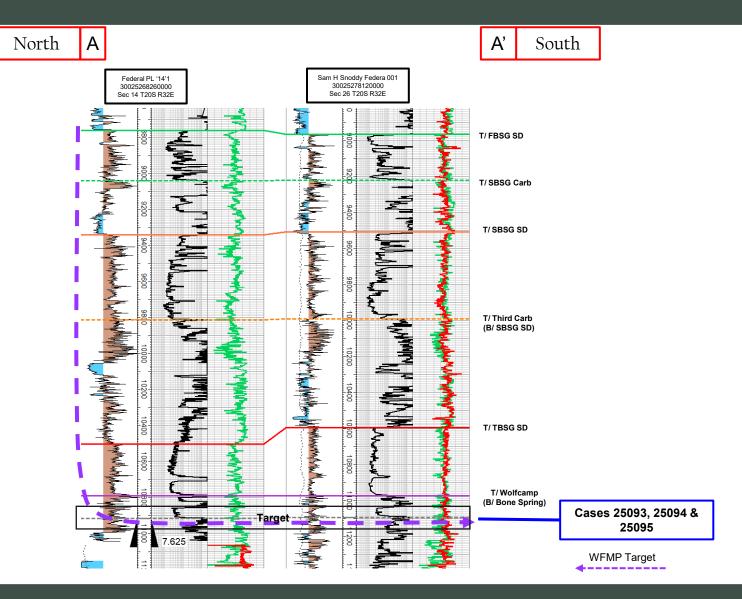


Permian Resources





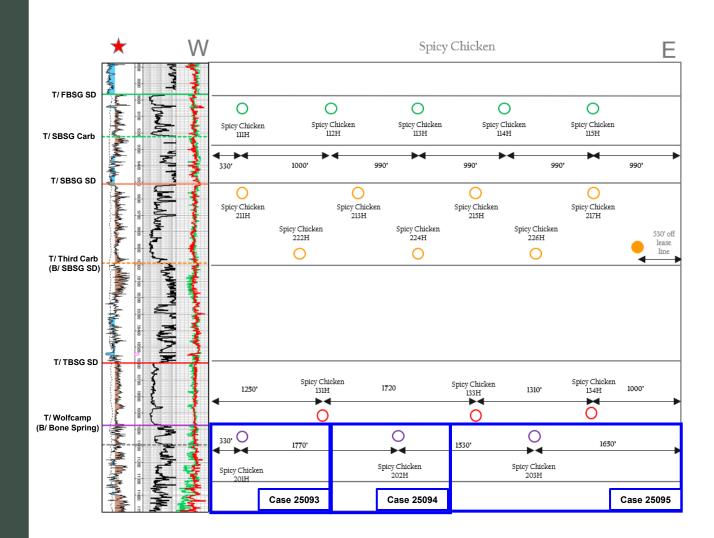
### Stratigraphic Cross-Section A-A' Spicy Chicken 23 Fed Com 201H, 202, & 203H - Wolfcamp



Gun Barrel Development Plan

Spicy Chicken 23 Fed Com Bone Spring









APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 25093** 

#### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Permian Resources Operating,
   LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on **Exhibit C-2**.
- 5. On December 22, 2024, I caused a notice to be published in the Hobbs News Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News Sun along with a copy of the notice publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

<u>December 30, 2024</u>

Date

Permian Resources Operating, LLC Case No. 25093 Exhibit C



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

December 18, 2024

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25093, 25094, 25095, 25096, 25097, 25098, 25099, & 25100 – Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 9, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mark Hajdik, Landman at Permian Resources Operating, LLC, via e-mail at Mark.Hajdik@permianres.com

Sincerely, /s/ Dana S. Hardy

Dana S. Hardy

Permian Resources Operating, LLC Case No. 25093 Exhibit C-1

Enclosure

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25093, 25094, 25095, 25096, 25097, 25098,

25099, & 25100

#### NOTICE LETTER CHART

	NOTICE LETTER SENT	RETURN RECEIVED
PARTY		
Andrew H. Jackson	12-18-2024	Delivered 12/30/24
1905 N. Midkiff Rd.	9589071052701502391266	
Midland, TX 79705		
Blue Star Royalty, LLC	12-18-2024	Delivered 12/30/24
PO Box 470249	9589071052701502391273	
Fort Worth, TX 76147		
Brooks Oil & Gas Interests, Ltd.	12-18-2024	Return to sender
2258 Calle Cacique	9589071052701502391280	
Santa Fe, NM 87505		
Cimarex Energy Co.	12-18-2024	Delivery attempt 12/23-
6001 Deauville Blvd. Ste. 300N	9589071052701502391297	business closed. Will
Midland, TX 79706		reattempt on 12/26/24
Dow Chemical Company	12-18-2024	In transit to next facility
1254 Enclave Parkway	9589071052701502391303	_
Houston, TX 77077		
Fasken Land and Minerals, Ltd.	12-18-2024	Delivered 12/21/24
6101 Holiday Hill Road	9589071052701502391310	
Midland, TX 79707		
Kimbrough Working Interests, LLC	12-18-2024	Delivered 12/21/24
c/o Plains Capital Bank, Agent	9589071052701502391327	
3707 Camp Bowie Boulevard,		
Suite 220		
Fort Worth, TX 76107		
SITL Energy, LLC	12-18-2024	Delivered 12/21/24
308 N. Colorado, Suite 200	9589071052701502391334	
Midland, TX 79701		
TD Minerals, LLC	12-18-2024	Delivered 12/21/24
8111 Winchester, Suite 900	9589071052701502391341	
Dallas, TX 75225		
Trainer Partners, Ltd.	12-18-2024	Delivered 12/23/24
2925 Richmond Ave., Suite 1200	9589071052701502391358	
Houston, TX 77098		
Trobaugh Properties	12-18-2024	Delivered 12/23/24
3300 N. A Street, Building 4-102	9589071052701502391365	
Midland, TX 79705		

Permian Resources Operating, LLC Case No. 25093 Exhibit C-2

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25093, 25094, 25095, 25096, 25097, 25098,

25099, & 25100

#### ORRI NOTICE LETTER CHART

		RETURN RECEIVED
Barbara Shelby Baetz Shipper 12	2-19-2024	Delivered 12-23-2024
1626 Milford St. 95	589071052701502391389	
Houston, TX 77006		
Blue Star Royalty, LLC 12	2-19-2024	In Transit
PO Box 470249 95	589071052701502391396	
Fort Worth, TX 76147		
1	2-19-2024	Delivered 12-23-2024
Trustee of the Whitten Management 95	589071052701502391402	
Trust		
4 Metz Court		
Midland, TX 79705		
CSC3 Holdings, Ltd.	2-19-2024	Delivered 12-23-2024
344 Terrell Road 95	589071052701502391419	
San Antonio TX 78209		
David Charles Lougee; Kipp Lougee 12	2-19-2024	Delivered 12-23-2024
Frederickson and Fred Frederickson, Trustees of	589071052701502391426	
the Lougee Oil & Gas Trust c/o Fred Frederickson, Trustee		
6614 Northport Dr.		
Dallas, TX 75230		
·	2-19-2024	Forward Expired
	589071052701502391433	1 of ward Expired
Centennial, CO 80111	307071032701302371433	
	2-19-2024	Delivered 12-23-2024
	589071052701502391440	Benvered 12 23 2021
Midland, TX 79707	30,0710327013023,1110	
	2-19-2024	Delivered 12-23-2024
	589071052701502391457	
135 W. Cottonwood Road	0 0 0 0 1 1 0 0 2 7 0 1 0 0 2 0 0 1 1 0 7	
Artesia, NM 88210		
	2-19-2024	Delivered 12-23-2024
•	589071052701502391464	
Houston, TX 77098		
	2-19-2024	Delivered 12-20-2024
	589071052701502391471	
PO Box 1216		
Albuquerque, NM 87103		

ORRI NOTICE LETTER CHART

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25093, 25094, 25095, 25096, 25097, 25098, 25099, & 25100

John P. Briggs Living Trust dated	12-19-2024	Delivered 12-26-2024
03/20/2000	9589071052701502391488	
7762 Old Stage Rd.		
Central Point, OR 97502	10 10 0004	D 1: 110.01.0001
KRP Legacy Isles, LLC	12-19-2024	Delivered 12-24-2024
Dept. 3000 PO Box 59000	9589071052701502391495	
Lafayette, LA 70505	10.10.0004	D 1: 110.01.0001
Lario Oil & Gas Company	12-19-2024	Delivered 12-24-2024
260 N. Josephine St., Suite 400	9589071052701502391501	
Denver, CO 80206		
Marie I Baetz, Trustee of the Marie I	12-19-2024	Delivered 12-23-2024
Baetz Family 2012 Trust	9589071052701502	
633 Alta Avenue		
San Antonio, TX 78209		
Mark B. Murphey, Trustee of the Mark B.	12-19-2024	Delivered 12-26-2024
Murphey Irrevocable Trust u/t/a dated 12/11/2012	9589071052701502391525	
PO Box 2484		
Roswell, NM 88202		
Mary Tom Snoddy	12-19-2024	In Transit
2602 McClintic	9589071052701502391532	
Midland, TX 79705		
Mary Tom Snoddy and Michelle Johnson	12-19-2024	In Transit
Ventris, Co-Trustees of the Snoddy Oil &	9589071052701502391549	
Gas Trust created u/w/o Sam H. Snoddy,		
deceased		
2602 McClintic		
Midland, TX 79705		
R. Keith Moore	12-19-2024	Delivery Attempt
1251 RR 336	9589071052701502391556	
Leaky, TX 78873		
Richard H. Schulze	12-19-2024	Delivery Attempt
12606 Cloverwood Dr.	9589071052701502391563	
Cypress, TX 77429		
Richard T. Stephenson and Vicci	12-19-2024	Forward Expired
(Stephenson) Gille	9589071052701502391570	
4800 Redwood		
Littleton, CO 80123		

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 25093, 25094, 25095, 25096, 25097, 25098,

25099, & 25100

### ORRI NOTICE LETTER CHART

SITL Energy, LLC	12-19-2024	Delivered 12-23-2024
308 N. Colorado, Suite 200	9589071052701502391587	
Midland, TX 79701		
Susan S. Murphey, Trustee of the Susan	12-19-2024	Delivered 12-26-2024
S. Murphey Marital Trust u/t/a dated	9589071052701502391594	
11/15/2012		
PO Box 2484		
Roswell, NM 88202		
Sydney Investments, LP	12-19-2024	Delivered 12-23-2024
3270 Main Street	9589071052701502391600	
Houston, TX 77098		
TD Minerals, LLC	12-19-2024	Delivered 12-23-2024
8111 Winchester, Suite 900	9589071052701502391617	
Dallas, TX 75225		
Topsey, LLC	12-19-2024	Delivered 12-23-2024
3270 W. Main Street	9589071052701502391624	
Houston, TX 77098		
Trainer Partners, Ltd.	12-19-2024	Delivered 12-23-2024
2925 Richmond Ave, Suite 1200	9589071052701502391631	
Houston, TX 77098		



Permian Resources Operating, LLC Case No. 25093 Exhibit C-3

# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391266

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# **Latest Update**

Your item was picked up at a postal facility at 8:11 am on December 30, 2024 in MIDLAND, TX 79705.

## Get More Out of USPS Tracking:

USPS Tracking Plus®

## **Delivered**

# Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705 December 30, 2024, 8:11 am

### Reminder to Schedule Redelivery of your item

December 26, 2024

#### Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79705 December 21, 2024, 10:35 am

### In Transit to Next Facility

December 20, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 12/31/2024 1:04:47 PM



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391273

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# **Latest Update**

Your item was picked up at the post office at 9:04 am on December 30, 2024 in FORT WORTH, TX 76107.

# Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Delivered

# Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76107 December 30, 2024, 9:04 am

### Reminder to Schedule Redelivery of your item

December 26, 2024

### Available for Pickup

ARLINGTON HEIGHTS 3101 W 6TH ST FORT WORTH TX 76107-2778 M-F 0830-1700 December 21, 2024, 7:57 am

## Arrived at Post Office

FORT WORTH, TX 76107 December 21, 2024, 7:56 am

### In Transit to Next Facility



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391280

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# Latest Update

Your item was returned to the sender on December 21, 2024 at 5:41 pm in SANTA FE, NM 87505 because it could not be delivered as addressed.

## Get More Out of USPS Tracking:

**USPS Tracking Plus®** 

### Alert

Return to Sender

SANTA FE, NM 87505 December 21, 2024, 5:41 pm

In Transit to Next Facility

December 19, 2024

**Departed USPS Facility** 

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 18, 2024, 9:55 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Released to Imaging: 12/31/2024 1:04:47 PM



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391297

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# Latest Update

We were unable to deliver your package at 3:39 pm on December 23, 2024 in MIDLAND, TX 79706 because the business was closed. We will redeliver on the next business day. No action needed.

## Get More Out of USPS Tracking:

**USPS Tracking Plus®** 

## **Delivery Attempt**

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79706 December 23, 2024, 3:39 pm

#### Redelivery Scheduled for Next Business Day

MIDLAND, TX 79706 December 21, 2024, 10:35 am

### In Transit to Next Facility

December 20, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 18, 2024, 9:55 pm



# **USPS Tracking®**

FAQs >

Tracking Number:

Remove X

# 9589071052701502391303

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

# Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

**Out for Delivery** 

**Preparing for Delivery** 

# **Moving Through Network**

In Transit to Next Facility

December 24, 2024

## Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER December 20, 2024, 7:36 pm

# **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Released to Imaging: 12/31/2024 1:04:47 PM



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391310

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 10:50 am on December 21, 2024 in MIDLAND, TX 79707.

# Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79707 December 21, 2024, 10:50 am

### In Transit to Next Facility

December 20, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 18, 2024, 9:55 pm

**Hide Tracking History** 



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391327

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# **Latest Update**

Your item was delivered to an individual at the address at 12:24 pm on December 21, 2024 in FORT WORTH, TX 76107.

## Get More Out of USPS Tracking:

**USPS Tracking Plus®** 

## **Delivered**

Delivered, Left with Individual

FORT WORTH, TX 76107 December 21, 2024, 12:24 pm

### In Transit to Next Facility

December 20, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 18, 2024, 9:55 pm

**Hide Tracking History** 



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391334

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# **Latest Update**

Your item was delivered to an individual at the address at 12:05 pm on December 21, 2024 in MIDLAND, TX 79701.

# Get More Out of USPS Tracking:

**USPS Tracking Plus®** 

## **Delivered**

Delivered, Left with Individual

MIDLAND, TX 79701 December 21, 2024, 12:05 pm

## In Transit to Next Facility

December 20, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

## Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 18, 2024, 9:55 pm

**Hide Tracking History** 



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391341

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 10:41 am on December 21, 2024 in DALLAS, TX 75225.

# Get More Out of USPS Tracking:

USPS Tracking Plus®

#### Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225 December 21, 2024, 10:41 am

### In Transit to Next Facility

December 20, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 18, 2024, 9:55 pm

**Hide Tracking History** 



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391358

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# **Latest Update**

Your item was delivered to an individual at the address at 5:00 pm on December 23, 2024 in HOUSTON, TX 77098.

## Get More Out of USPS Tracking:

USPS Tracking Plus®

## **Delivered**

Delivered, Left with Individual

HOUSTON, TX 77098 December 23, 2024, 5:00 pm

# Redelivery Scheduled for Next Business Day

HOUSTON, TX 77098 December 21, 2024, 10:44 am

#### Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER December 21, 2024, 3:47 am

### In Transit to Next Facility

December 20, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391365

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Feedback

# **Latest Update**

Your item was delivered to an individual at the address at 11:24 am on December 23, 2024 in MIDLAND, TX 79705.

# Get More Out of USPS Tracking:

**USPS Tracking Plus®** 

## **Delivered**

Delivered, Left with Individual

MIDLAND, TX 79705 December 23, 2024, 11:24 am

### Redelivery Scheduled for Next Business Day

MIDLAND, TX 79705 December 21, 2024, 7:58 am

## In Transit to Next Facility

December 20, 2024

### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 18, 2024, 10:33 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 18, 2024, 10:31 pm



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391389

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# **Latest Update**

Your item was delivered to an individual at the address at 1:56 pm on December 23, 2024 in HOUSTON, TX 77006.

# **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# Delivered

Delivered, Left with Individual

HOUSTON, TX 77006 December 23, 2024, 1:56 pm

#### In Transit to Next Facility

December 22, 2024

#### **Arrived at USPS Regional Facility**

SOUTH HOUSTON PROCESSING CENTER December 21, 2024, 9:03 am

## **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm Foodback



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391396

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

**Delivered** 

**Out for Delivery** 

**Preparing for Delivery** 

# **Moving Through Network**

In Transit to Next Facility

December 23, 2024

**Departed USPS Facility** 

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

**Arrived at USPS Facility** 

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

Hide Tracking History

اعدطامعدا



# **USPS Tracking**<sup>®</sup>

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391402

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

# **Latest Update**

Your item was delivered to an individual at the address at 4:56 pm on December 23, 2024 in MIDLAND, TX 79705.

# **Get More Out of USPS Tracking:**

USPS Tracking Plus®

### **Delivered**

Delivered, Left with Individual

MIDLAND, TX 79705 December 23, 2024, 4:56 pm

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391419

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# **Latest Update**

Your item was delivered to an individual at the address at 3:32 pm on December 23, 2024 in SAN ANTONIO, TX 78209.

# **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# **Delivered**

Delivered, Left with Individual

SAN ANTONIO, TX 78209 December 23, 2024, 3:32 pm

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Released to Imaging: 12/31/2024 1:04:47 PM

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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391426

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# **Latest Update**

Your item was delivered to an individual at the address at 4:51 pm on December 23, 2024 in DALLAS, TX 75230.

# **Get More Out of USPS Tracking:**

# USPS Tracking Plus<sup>®</sup>

### **Delivered**

Delivered, Left with Individual

DALLAS, TX 75230 December 23, 2024, 4:51 pm

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Released to Imaging: 12/31/2024 1:04:47 PM

Feedbacl



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391433

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

# **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# **Moving Through Network**

In Transit to Next Facility

December 29, 2024

#### **Arrived at USPS Regional Facility**

COLORADO SPRINGS CO DISTRIBUTION CENTER December 27, 2024, 8:36 pm

## Forward Expired

ENGLEWOOD, CO 80111 December 24, 2024, 8:52 am

## **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm Jackhack



# **USPS Tracking**<sup>®</sup>

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391440

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 11:39 am on December 23, 2024 in MIDLAND, TX 79707.

#### **Get More Out of USPS Tracking:**

### USPS Tracking Plus®

#### **Delivered**

#### Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79707 December 23, 2024, 11:39 am

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Released to Imaging: 12/31/2024 1:04:47 PM



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391457

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## **Latest Update**

Your item was delivered to an individual at the address at 2:10 pm on December 23, 2024 in ARTESIA, NM 88210.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### Delivered

#### Delivered, Left with Individual

ARTESIA, NM 88210 December 23, 2024, 2:10 pm

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER December 23, 2024, 4:24 am

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER December 22, 2024, 5:37 pm

#### **Arrived at USPS Regional Facility**

EL PASO TX DISTRIBUTION CENTER December 21, 2024, 6:06 pm

#### In Transit to Next Facility

December 20, 2024

loedhad



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391464

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## **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

#### Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098 December 23, 2024, 3:11 pm

#### In Transit to Next Facility

December 22, 2024

#### **Arrived at USPS Regional Facility**

SOUTH HOUSTON PROCESSING CENTER December 21, 2024, 9:03 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm =eedback



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391471

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your item has been delivered and is available at a PO Box at 10:04 am on December 20, 2024 in ALBUQUERQUE, NM 87103.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# **Delivered**Delivered, PO Box

ALBUQUERQUE, NM 87103 December 20, 2024, 10:04 am

#### Available for Pickup

DOWNTOWN ALBUQUERQUE 201 5TH ST SW ALBUQUERQUE NM 87102-9721 M-F 0700-1600 December 20, 2024, 7:38 am

#### **Arrived at Post Office**

ALBUQUERQUE, NM 87102 December 20, 2024, 7:27 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

**Arrived at USPS Facility** 

hack



# **USPS Tracking**<sup>®</sup>

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391488

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## **Latest Update**

Your item was picked up at the post office at 11:31 am on December 26, 2024 in CENTRAL POINT, OR 97502.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

#### Delivered, Individual Picked Up at Post Office

**CENTRAL POINT, OR 97502** December 26, 2024, 11:31 am

#### **Notice Left (No Authorized Recipient Available)**

**CENTRAL POINT, OR 97502** December 24, 2024, 9:46 am

#### **Arrived at USPS Regional Facility**

MEDFORD OR DISTRIBUTION CENTER December 23, 2024, 5:48 pm

#### **Arrived at USPS Facility**

PORTLAND, OR 97215 December 22, 2024, 9:19 am

#### In Transit to Next Facility

December 21, 2024



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391495

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## **Latest Update**

Your item was picked up at the post office at 10:54 am on December 24, 2024 in LAFAYETTE, LA 70503.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

### **Delivered**

#### Delivered, Individual Picked Up at Post Office

LAFAYETTE, LA 70503 December 24, 2024, 10:54 am

#### **Available for Pickup**

OIL CENTER 1031 COOLIDGE BLVD LAFAYETTE LA 70503-2435 M-F 0700-0830; SAT 0700-1200 December 23, 2024, 11:28 am

#### **Arrived at Post Office**

LAFAYETTE, LA 70503 December 23, 2024, 11:27 am

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101

Feedbac



# **USPS Tracking**<sup>®</sup>

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391501

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

## **Latest Update**

Your item was delivered to an individual at the address at 10:58 am on December 24, 2024 in DENVER, CO 80206.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual

DENVER, CO 80206 December 24, 2024, 10:58 am

#### In Transit to Next Facility

December 23, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391518

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## **Latest Update**

Your item was delivered to an individual at the address at 12:18 pm on December 23, 2024 in SAN ANTONIO, TX 78209.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual

SAN ANTONIO, TX 78209 December 23, 2024, 12:18 pm

#### Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER December 21, 2024, 1:21 pm

#### In Transit to Next Facility

December 20, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm Inadhacl



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391525

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### **Latest Update**

Your item was picked up at the post office at 3:32 pm on December 26, 2024 in ROSWELL, NM 88201.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

### **Delivered**

#### Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201 December 26, 2024, 3:32 pm

#### Available for Pickup

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 December 23, 2024, 11:09 am

#### **Arrived at Post Office**

ROSWELL, NM 88203 December 23, 2024, 7:36 am

### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER December 23, 2024, 4:24 am

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER

eedbac



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391532

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## **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# **Moving Through Network**

In Transit to Next Facility

December 29, 2024

#### **Departed USPS Regional Facility**

OKLAHOMA CITY OK DISTRIBUTION CENTER December 28, 2024, 8:20 am

#### **Arrived at USPS Regional Facility**

OKLAHOMA CITY OK DISTRIBUTION CENTER December 27, 2024, 10:03 am

#### **Forwarded**

MIDLAND, TX December 23, 2024, 3:00 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm -eedbacl



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391549

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## **Latest Update**

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

# **Moving Through Network**

In Transit to Next Facility

December 29, 2024

#### **Departed USPS Regional Facility**

OKLAHOMA CITY OK DISTRIBUTION CENTER December 28, 2024, 8:20 am

#### **Arrived at USPS Regional Facility**

OKLAHOMA CITY OK DISTRIBUTION CENTER December 27, 2024, 10:03 am

#### **Forwarded**

MIDLAND, TX December 23, 2024, 3:00 pm

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391556

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

### **Delivery Attempt**

Reminder to Schedule Redelivery of your item

December 28, 2024

### **Notice Left (No Authorized Recipient Available)**

LEAKEY, TX 78873 December 23, 2024, 3:34 pm

#### **Available for Pickup**

LEAKEY 110 W RANCH ROAD 337 LEAKEY TX 78873-9998 M-F 0800-1630 December 23, 2024, 2:58 pm

#### **Out for Delivery**

LEAKEY, TX 78873 December 23, 2024, 10:09 am

#### **Arrived at Post Office**

**LEAKEY, TX 78873** 

Foodback



# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391563

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

# **Latest Update**

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

### **Delivery Attempt**

Reminder to Schedule Redelivery of your item

December 28, 2024

#### **Notice Left (No Authorized Recipient Available)**

CYPRESS, TX 77429 December 23, 2024, 6:30 pm

#### In Transit to Next Facility

December 23, 2024

#### **Arrived at USPS Regional Facility**

SOUTH HOUSTON PROCESSING CENTER December 21, 2024, 9:03 am

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391570

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### **Latest Update**

Your item was returned to the sender at 11:58 am on December 27, 2024 in LITTLETON, CO 80123 because the forwarding order for this address is no longer valid.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Alert**

#### Forward Expired

LITTLETON, CO 80123 December 27, 2024, 11:58 am

#### **Notice Left (No Authorized Recipient Available)**

LITTLETON, CO 80123 December 27, 2024, 11:55 am

#### **Out for Delivery**

LITTLETON, CO 80123 December 27, 2024, 6:10 am

#### **Arrived at Post Office**

LITTLETON, CO 80123 December 27, 2024, 5:29 am

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **USPS Tracking**<sup>®</sup>

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391587

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

### **Latest Update**

Your item was delivered to an individual at the address at 12:50 pm on December 23, 2024 in MIDLAND, TX 79701.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Left with Individual

MIDLAND, TX 79701 December 23, 2024, 12:50 pm

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391594

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## **Latest Update**

Your item was picked up at the post office at 3:32 pm on December 26, 2024 in ROSWELL, NM 88201.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

### **Delivered**

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201 December 26, 2024, 3:32 pm

#### Available for Pickup

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 December 23, 2024, 11:09 am

#### **Arrived at Post Office**

ROSWELL, NM 88203 December 23, 2024, 7:36 am

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER December 23, 2024, 4:24 am

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER

-eedbac



# **USPS Tracking**<sup>®</sup>

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391600

Add to Informed Delivery (https://informeddelivery.usps.com/) Copy

## **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

#### Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098 December 23, 2024, 3:11 pm

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391617

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### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 11:04 am on December 23, 2024 in DALLAS, TX 75225.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

### **Delivered**

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225 December 23, 2024, 11:04 am

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **USPS Tracking®**

FAQs >

**Tracking Number:** 

Remove X

# 9589071052701502391624

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### **Latest Update**

Your item was delivered to the front desk, reception area, or mail room at 3:11 pm on December 23, 2024 in HOUSTON, TX 77098.

#### **Get More Out of USPS Tracking:**

USPS Tracking Plus®

#### **Delivered**

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098 December 23, 2024, 3:11 pm

#### In Transit to Next Facility

December 22, 2024

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:54 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 December 19, 2024, 9:41 pm

**Hide Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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# **USPS Tracking**<sup>®</sup>

FAQs >

Tracking Number:

Remove X

# 9589071052701502391631

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### **Latest Update**

Your item was delivered to an individual at the address at 5:00 pm on December 23, 2024 in HOUSTON, TX 77098.

**Get More Out of USPS Tracking:** 

USPS Tracking Plus®

eedbacl

#### **Delivered**

**Delivered, Left with Individual** 

HOUSTON, TX 77098 December 23, 2024, 5:00 pm

**See All Tracking History** 

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
Product Information	~

See Less ∧

Track Another Package

# **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 22, 2024 and ending with the issue dated December 22, 2024.

Editor

Sworn and subscribed to before me this 22nd day of December 2024.

ssellutholack Business Manager

My commission expires

January 29, 2027 OF NEW MEXICO (Seal) NOTARY PUBLIC

GUSSIE RUTH BLACK **COMMISSION # 1087526** 

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

#### **LEGAL NOTICE** December 22, 2024

LEGAL NOTICE December 22, 2024

This is to notify all interested parties, including; Andrew H. Jackson; Blue Star Royalty, LLC; Brooks Oil & Gas Interests; Cimarex Energy Co.; Dow Chemical Company; Fasken Land and Minerals, LtC; Trainer Partners, Ltd.; Trobaugh Properties; Barbara Shelby Baetz Shipper; Christopher James Whitten, Successor Trustee of the Whitten Management Trust; CSC3 Holdings; David Charles Lougee; Kipp Lougee Frederickson and Fred Frederickson, Trustees of the Lougee Oil & Gas Trust c/o Fred Frederickson, Trustee; DNR Oil & Gas, Inc.; Frank S. Morgan and Wife, Robin L. Morgan; Hidden Hills Minerals, LtC; Hutchings Oil Company; John P. Briggs Living Trust dated 03/20/2000; KRP Legacy Isles, LtC; Lario Oil & Gas Company; Marie I. Baetz, Trustee of the Mark B. Murphy, Irrustoped Star Shapper Shapp

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**GILBERT** HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

Permian Resources Operating, LLC Case No. 25093 Exhibit C-4