BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JANUARY 9, 2025

CASE No. 24990

King Harvest 3/4 Feder Com #621H, #622H, #623H, #624H, #625H, #626H

LEA COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD 1,830.48-ACRE HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24990

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 - o Mewbourne Exhibit C-4: Chronology of Contacts
 - o Mewbourne Exhibit C-5: Non-Standard Well Spacing Unit Plat
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST E	BE SUPPORTED BY SIGNED AFFIDAVITS

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case: 24990	APPLICANT'S RESPONSE
Date	January 9, 2025
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD 1,830.48-ACRE HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	King Harvest
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Avalon; Bone Spring [96381]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horiztonal
Size (Acres)	1,830.48
Building Blocks:	40 acres
Orientation:	Laydown / East to West
Description: TRS/County	All of irregular Sections 3 and 4, Township 21 South, Range 26 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management ("BLM") will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Mewbourne Oil Company Hearing Date: January 9, 2025 Case No. 24990	well spacing units. See, e.g., 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A

Released Applicaging OWD 2020 PSid Esta Andct

Exhibit C-2

	Well(s)	
	Name & API (if assigned), surface and bottom hole location,	Add wells as needed
	footages, completion target, orientation, completion status	
	(standard or non-standard)	
	Well #1	King Harvest 3/4 Fed Com 621H well
		SHL: 1,500' FNL, 350' FWL (Lot 21) of Section 2
		BHL: 600' FNL, 100' FWL (Lot 19) of Section 4
		Target: Bone Spring Orientation: Laydown / East to West
		Completion: Standard
	Well #2	King Harvest 3/4 Fed Com 622H well
	WCII II Z	SHL: 1,520' FNL, 350' FWL (Lot 21) of Section 2
		BHL: 1,865' FNL, 100' FWL (Lot 20) of Section 4
		Target: Bone Spring
		Orientation: Laydown / East to West
		Completion: Standard
	Well #3	King Harvest 3/4 Fed Com 623H well
		SHL: 1,540' FNL, 350' FWL (Lot 21) of Section 2
		BHL: 3,130' FNL, 100' FWL (Lot 24) of Section 4
		Target: Bone Spring
		Orientation: Laydown / East to West
		Completion: Standard
	Well #4	King Harvest 3/4 Fed Com 624H well
		SHL: 2,740' FSL, 203' FWL (Lot 25) of Section 4
		BHL: 3,100' FSL, 100' FEL (Lot 30) of Section 3
		Target: Bone Spring Orientation: Laydown / East to West
		Completion: Standard
	Well #5	King Harvest 3/4 Fed Com 625H well
	Well its	SHL: 2,720' FSL, 203' FWL (Lot 25) of Section 4
		BHL: 1,850' FSL, 100' FEL (Lot 31) of Section 3
		Target: Bone Spring
		Orientation: Laydown / East to West
		Completion: Standard
	Well #6	King Harvest 3/4 Fed Com 626H well
		SHL: 2,720' FSL, 203' FWL (Lot 25) of Section 4
		BHL: 1,850' FSL, 100' FEL (Lot 31) of Section 3
		Target: Bone Spring Orientation: Laydown / East to West
		Completion: Standard
	Horizontal Well First and Last Take Points	Exhibit C-1
	Completion Target (Formation, TVD and MD)	Exhibit C-3
	ompressor ranges (romation, rooms)	
	AFE Capex and Operating Costs	
	Drilling Supervision/Month \$	\$10,000
	Production Supervision/Month \$	\$1,000
	Justification for Supervision Costs	Exhibit C
	Requested Risk Charge	200%
	Notice of Hearing	
	Proposed Notice of Hearing	Exhibit B
Rologso	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Acteusel	to Imaging: 1/3/2025 8:17:54 AM Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-5
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-3
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Phon In
Date: to Imaging: 1/3/2025 8:17:54 AM	1/2/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD 1,830.48-ACRE HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>24990</u>

APPLICATION

Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving an 1,830.48-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying all of irregular Sections 3 and 4, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. In support of its application, Mewbourne states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management ("BLM") will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. *See, e.g.*, 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: January 9, 2025
Case No. 24990

- 3. Mewbourne seeks to minimize cost and surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed non-standard spacing unit. To allow the proposed wells to be dedicated to a federal Communitization Agreement, Mewbourne requires approval of a corresponding non-standard horizontal well spacing unit in the Bone Spring formation.
- 4. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **King Harvest 3/4 Fed Com 621H**, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 17 of irregular Section 3, and a last take point in Lot 19 of irregular Section 4; **King Harvest 3/4 Fed Com 622H**, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 24 of irregular Section 3, and a last take point in Lot 20 of irregular Section 4; **King Harvest 3/4 Fed Com 623H**, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 25 of irregular Section 3, and a last take point in Lot 24 of irregular Section 4; **King Harvest 3/4 Fed Com 624H**, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 30 of irregular Section 3; **King Harvest 3/4 Fed Com 625H**, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 31 of irregular Section 3; and **King Harvest 3/4 Fed Com 626H**, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

- 6. Approval of the non-standard unit is necessary to allow Mewbourne to efficiently locate surface facilities for the recovery of oil and gas underlying the subject lands, reduce surface disturbance, and lower operating costs.
- 7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on December 5, 2024, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard spacing unit;
- B. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

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Adam G. Rankin
Paula M. Vance
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ATTORNEYS FOR MEWBOURNE OIL COMPANY

CASE:	

Application of Mewbourne Oil Company for Approval of an 1,830.48-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving an 1,830.48acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying all of irregular Section 3 and 4, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed King Harvest 3/4 Fed Com 621H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 17 of irregular Section 3, and a last take point in Lot 19 of irregular Section 4; King Harvest 3/4 Fed Com 622H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 24 of irregular Section 3, and a last take point in Lot 20 of irregular Section 4; King Harvest 3/4 Fed Com 623H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 25 of irregular Section 3, and a last take point in Lot 24 of irregular Section 4; King Harvest 3/4 Fed Com 624H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 30 of irregular Section 3; King Harvest 3/4 Fed Com 625H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 31 of irregular Section 3; and King Harvest 3/4 Fed Com 626H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7.5 miles northwest of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD 1,830.48-ACRE HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24990

SELF-AFFIRMED STATEMENT OF ARIANA RODRIGUES

- 1. My name is Ariana Rodrigues. I work for Mewbourne Oil Company ("Mewbourne") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a landman have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.
- 4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.
- 5. Under **Case No. 24990**, Mewbourne seeks an order (a) approving an 1,830.48-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying all of irregular Sections 3 and 4, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage.
- 6. Due to the nature and configuration of the federal leases in the subject area, the Bureau of Land Management ("BLM") will not approve the commingling of production at central facilities if the subject area is developed using standard horizontal well spacing units. *See, e.g.*, 43

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company

Hearing Date: January 9, 2025 Case No. 24990 CFR 3173.14 (addressing authorized commingling). However, if the proposed non-standard spacing unit is approved by the Division, the BLM has stated it will issue a corresponding Communitization Agreement for the federal leases within the subject area to allow commingling and the corresponding reduction of the necessary surface facilities.

- 7. Mewbourne seeks to minimize cost and surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed non-standard spacing unit. To allow the proposed wells to be dedicated to a federal Communitization Agreement, Mewbourne requires approval of a corresponding non-standard horizontal well spacing unit in the Bone Spring formation.
- 8. I have met with Mewbourne's facility engineers. If the acreage is developed using standard spacing units, two additional tank batteries will be required at a cost of approximately \$3.5MM and require an additional surface disturbance of ~4 acres. If the proposed non-standard spacing unit is approved, the additional cost and surface disturbance required for a second and third tank can be avoided.
- 9. Eliminating the need for those additional tank batteries will also lower the operating costs for this acreage thereby making this project more competitive with drilling projects in other states and extending the productive life of the acreage.
- 10. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **King Harvest 3/4 Fed Com 621H**, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 17 of irregular Section 3, and a last take point in Lot 19 of irregular Section 4; **King Harvest 3/4 Fed Com 622H**, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 24 of irregular Section 3, and a last take point in Lot 20 of irregular Section 4; **King Harvest 3/4 Fed Com 623H**, to be

drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 25 of irregular Section 3, and a last take point in Lot 24 of irregular Section 4; **King Harvest 3/4 Fed Com 624H**, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 30 of irregular Section 3; **King Harvest 3/4 Fed Com 625H**, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in Lot 31 of irregular Section 3; and **King Harvest 3/4 Fed Com 626H**, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4 and a last take point in the SE/4 SE/4 (Unit P) of irregular Section 3.

- 11. **Mewbourne Exhibit C-1** contains a draft Form C-102 for the well. The exhibit shows that the well will be assigned to the (Avalon Bone Spring [Pool Code 96381]).
- 12. **Mewbourne Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The subject acreage is comprised of federal lands. The parties Mewbourne seeks to pool are highlighted in yellow.
- 13. **Mewbourne Exhibit C-3** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.
- 14. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$10,000 per month while drilling and \$1,000 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

- 15. **Mewbourne Exhibit C-4** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.
- 16. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.
- 17. **Mewbourne Exhibit C-5** is a plat identifying the tracts that adjoin the proposed non-standard spacing unit and a list of the affected parties in these tracts. I instructed the law firm of Holland & Hart, LLP to provide notice of this hearing to these additional affected parties. A sample copy of the notice, and mailing report, is included in Exhibit E.
- 18. **Mewbourne Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.
- 19. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

-

Date

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C-1

Case No. 24990

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Exhibit No. C-1
Submitted by: Mewbourne Oil Company 1
Hearing Dates January 9, 2025 propriate

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

District Office

Received by OCD: 1/2/2025 5:56:40 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number		a	² Pool Code 16 381		Avalon; 1	Bone Spr	me าเหตุ		
⁴ Property Co	de			S Property Name KING HARVEST 3/4 FED COM					⁶ Well Number 621H	
70GRID 1 14744	NO.			MEWE	8 Operator N	L COMPANY			⁹ Elevation 3211'	
					10 Surface	Location				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West	line County	
21	2	21S	26E		1500	NORTH	350	WES'	T EDDY	
			11]	Bottom H	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
19	4	21S	26E		600	NORTH	100	WES	T EDDY	
12 Dedicated Acres	13 Joint	or Infill 1+ (Consolidation	Code 15 C	Order No.		,			

16			
10	<u>GEODETIC DATA</u> NAD 83 GRID — NM E	AST	¹⁷ OPERATOR CERTIFICATION
SURFACE LOCATION	PROPOSED PENETRATION POINT		I hereby certify that the information contained herein is true and complete
N: 552353.5 - E: 560618.8	601' FNL & 1252' FEL (SEC	. 3) 602' FNI & 2657' FWL (SEC. 4)	to the best of my knowledge and belief, and that this organization either
LAT: 32,5184639° N	N: 553253.2 - E: 55901	7.2 N: 553253.4 - E: 552353.2	owns a working interest or unleased mineral interest in the land including
LONG: 104.2707787° W	LAT: 32 5209393° N LONG: 104 2759732° W	LAT: 32.5209478' N	the proposed bottom hole location or has a right to drill this well at this
KICK OFF POINT (KOP)		LONG: 104, 2975939* W	
600' FNL & 483' FWL (SEC. 2) N: 553253 4 - E: 560751 6	PROPOSED PENETRATION POINT 603' FNL & 2771' FWL (SEC		location pursuant to a contract with an owner of such a mineral or working
LAT: 32,5209372° N	N: 553253.2 - E: 55776	5.7	interest, or to a voluntary pooling agreement or a compulsory pooling
LONG: 104.2703460* W	LAT: 32,5209412" N	LAT: 32,5209501" N LONG: 104.3058876" W	order heretofore entered by the division
FIRST TAKE POINT (FTP)	LONG:104.2800335° W		
600' FNL & 100' FEL (SEC. 3) N: 553253.2 - E: 560168.8	PROPOSED PENETRATION POINT		Signature Date
	602' FNL & 1321' FEL (SEC N: 553253.3 - E: 55367	4.2	Date Date
LAT: 32.5209375* N LONG: 104.2722370* W	LAT: 32 5209464" N		Printed Name
	LONG: 104, 2933081°		
			E-mail Address
∠ 600'		0 4500	
	© PPP2¬	FTP-\(FT	
201 191	PPP4 PPP3 ©	LOT 20	18 SURVEYOR CERTIFICATION
B.H. LOT 18	17 LOT 20 LOT 19 LOT 18	LOT 17 LOT 19 LOT 18 LOT 17	I hereby certify that the well location shown on this
100',	OSSSSRI	01988/	plat was plotted from field notes of actual surveys
LOT 20 LOT 21	LOT 21 LOT 22 LOT 23	S.L. LOT 24 350' LOT 22 LOT 23 LOT 24	made by me or under my supervision, and that the
Manu 000911	20, 21, 20, 22, 20, 23	LOT 24 350' LOT 22 LOT 23 LOT 24	same is true and correct to the best of my belief.
4			
LOT 24 LOT 23 LOT 22	LOT 28 MARIN 05582748 LOT 27 LOT 26	LOT 25 LOT 28 LOT 27 LOT 26 LOT 25	05/23/2023
MANN 102904 NEMBY 05743494	055B274B	100	Date of Survey
			Signature and Seal of Processional Surger
LOT 25 LOT 26 LOT 27 LOT	28 LOT 29	LOT 30 LOT 29 LOT 30 LOT 31 LOT 32	
	®		10000
AMAN JSOS	- Annum		THE LOCATION OF THE PARTY OF TH
LOT 32 LOT 31 LOT 30 LOT	29 LOT 32	LOT 31 LOT 36 LOT 35 LOT 34 LOT 33	151
лана 10100 фана 09085		MMM 05582748	19680
MMMW 05902.5	AMAN 3606	1	Certificate Number
LOT 33 LOT 34 LOT 35 LOT	36 LOT 33 LOT 34	LOT 37 LOT 38 LOT 39 LOT 40	OLAWE .
(€ 8	0	Job No: LS23050463

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

Received by OCD: 1/2/2025 5:56:40 PM

WELL LOCATION AND ACREAGE DEDICATION PLAT

I	API Number	r	9	² Pool Code 6381		Avalon :	Bone S			
⁴ Property Co	de			S Property Name KING HARVEST 3/4 FED COM					6 Well Number 622H	
70GRID 1 1 リオリ い	0.								⁹ Elevation 3211	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West	line County	
21	2	21S	26E		1520	NORTH	350	WEST	EDDY	
			11	Bottom Ho	le Location	If Different Fr	om Surface			
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
20	4	21S	26E		1865	NORTH	100	WEST	EDDY	
12 Dedicated Acres	13 Joint	or Infill 14 (Consolidation	Code 15 Ord	ler No					

	15.					P
	10	GE	EODETIC DATA			¹⁷ OPERATOR CERTIFICATION
		NAD 83	GRID — NM EAST			I hereby certify that the information contained herein is true and complete
		FACE_LOCATION 33.5 — E: 560618.8	PROPOSED PENETRAT			to the best of my knowledge and belief, and that this organization either
		32.5184088° N	<u>1866' FNL & 267</u> N: 551989 ₋ 2 –			owns a working interest or unleased mineral interest in the land including
		104.2707788° W	LAT: 32,517			the proposed bottom hole location or has a right to drill this well at this
	KIOK (OFF POINT (KOP)	LONG: 104.29			location pursuant to a contract with an owner of such a mineral or working
	1865' FNL	& 483' FWL (SEC.2)	<u>ВОТТОМ НО</u> N: 551989.5 —			interest, or to a voluntary pooling agreement or a compulsory pooling
		38.7 - E: 560751.8	LAT: 32.51			order heretofore entered by the division
		32,5174608° N 104,2703479° W	LONG: 104_3	060306° W		
	FIRST T	TAKE POINT (FTP)				Signature Date
		& 100' FEL (SEC.3) 38.5 — E: 560168.9				·
		32.5174611° N				Printed Name
		104 2722388° W				
	- MANAN 000911					E-mail Address
0	C-LOT 19		E F		©	18 SURVEYOR CERTIFICATION
		OT 17 LOT 20 LOT 19	LOT 18 LOT 17	107 19 LO	DT 18 LOT 17	I hereby certify that the well location shown on this
	L-		ASSESSED 350'-	<u>ιΩ</u> <i>LOT 19</i>		plat was plotted from field notes of actual surveys
	LOT 20 PPP2	MANU 000911	FTP	S.L. LOT 22		made by me or under my supervision, and that the
	B.H. LOT 21	LOT 21 LOT 22	? LOT 23 LOT 24	-KUP 10	OT 23 LOT 24	same is true and correct to the best of my belief.
	100' 4	 	3	LOT 21 2 -		G27 175
	LOT 24 LOT 23 LOT 22	LOT 28 LOT 27	7 LOT 26 LOT 25	LOT 28 LOT 27 LO	OT 26 LOT 25	05/23/2023
	MARKA 102904 MARKA 0514349A		1	1	!	Date of Survey
		Ţ				Signature and Seal of Pressional Survey
8	LOT 25 LOT 26 LOT 27 LO	OT 28	LOT 29 LOT 30	LOT 29 LOT 30 LO		8 3
0						(19680)
	LOT 32 LOT 31 LOT 30 L	OT 29 LOT 32	LOT 31	LOT 36 LOT 35 LO	07 34 LOT 33	Talt Wings
	MANU 101000 MANU 000007					19680
	107.77	OT 70 (OT 77)				Certificate Number
	LOT 33 LOT 34 LOT 35 LO	OT 36 LOT 33 LOT 34		LOT 37 LOT 38 LO 	0T 39 LOT 40 	- INAL
A)	M	©	(K)	<u> </u>	()	Job No: LS23050464

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	¹ API Number					Avalon;	Pool Na		
⁴ Property Coo	de			KING :	⁵ Property Na			pring	⁶ Well Numbe
70GRID N				MEWB	8 Operator N BOURNE OI	ame L COMPANY			⁹ Elevation 3211'
					¹⁰ Surface	Location			
UL or lot no,	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West	line Cour
21	2	21S	26E		1540	NORTH	350	WES'	T EDI
			и Г	Bottom H	ole Location	If Different Front	om Surface):	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line Cour
24	4	21S	26E		3130	NORTH	100	WES'	T EDI
Dedicated Acres	13 Joint o	or Infill 14 (Consolidation	Code 15 C	order No.		,		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

10	iz-			
ď	16	<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST		17OPERATOR CERTIFICATION
	SURFACE LOCATION	PROPOSED PENETRATION POINT 2 (PP2)	POTTON HOLE (PH)	I hereby certify that the information contained herein is true and complete
	N: 552313.5 - E: 560618.8	3134' FNL & 1378' FWL (SEC. 3)	N: 550725,6 - E: 549709,4	to the best of my knowledge and belief, and that this organization either
	LAT: 32,5183538° N	N: 550724.4 - E: 556293.7	LAT: 32.5140016* N	owns a working interest or unleased mineral interest in the land including
	LONG: 104_2707788° W	LAT: 32 5139920° N LONG: 104 2848131° W	LONG: 104.3061737° W	the proposed bottom hole location or has a right to drill this well at this
	KICK OFF POINT (KOP) 3130' FNL & 483' FWL (SEC. 2)			location pursuant to a contract with an owner of such a mineral or working
	N: 550724.0 — E: 560751.9	PENETRATION POINT 3 (PP3) 3132' FNL & 1308' FEL (SEC. 4)		
	LAT: 32,5139845° N	N: 550724.9 - E: 553608.5		interest, or to a voluntary pooling agreement or a compulsory pooling
	LONG: 104.2703498* W	LAT: 32,5139964* N LONG: 104,2935242* W		order heretofore entered by the division
	FIRST TAKE POINT (FTP) 3130' FNL & 100' FEL (SEC. 3)			
	N: 550723,8 — E: 560169.1	PENETRATION POINT 4 (PP4) 3130' FNL & 1346' FWL (SEC. 4)		Signature Date
	LAT: 32,5139847° N	N: 550725 ₈ 3 - E: 550954 ₈ 8		
	LONG: 104 2722407* W	LAT: 32,5140001* N LONG: 104,3021332* W		Printed Name
		E0110. 104[3021332 W		
				E-mail Address
0		© © E) ©	
			Q / LOT 20 10T 18 10T 17	¹⁸ SURVEYOR CERTIFICATION
	LOT 19 LOT 18 LOT 1	17 LOT 20 LOT 19 LOT 18 LOT 17	LOT 19 LOT 18 LOT 17	I hereby certify that the well location shown on this
	- 10		<u> </u>	plat was plotted from field notes of actual surveys
	1 LOT 21	LOT 21 LOT 22 LOT 23 LOT 24	S.L. LOT 22 LOT 23 LOT 24	made by me or under my supervision, and that the
	LOT 24	20, 21, 20, 22 20, 25 20, 24	1350' LOT 22 LOT 23 LOT 24	same is true and correct to the best of my belief.
	4	LOT 27 FTP	KOP - 2	05 /00 /0000
	R H N LOT 23 LOT 22	LOT 28 LOT 26	LOT 28 LOT 27 LOT 26 LOT 25	05/23/2023
	L100' PPP4 PP	PP3 PPP2 LOT 25	201.20	Date of Survey
	AMAN 102904			Signature and Seal of Presidental Survey
_	LOT 25 LOT 26 LOT 27 LOT 2			0 8 8 3 T
8		®	# -	(19680)_\\\
	LOT 32 LOT 31 LOT 30 LOT 2	29 LOT 32 LOT 31	LOT 36 LOT 35 LOT 34 LOT 33	12 + W. to 6
	MAN 10109 MAN 000057	20, 37		19680
		T	 	
	LOT 33 LOT 34 LOT 35 LOT 3	36 LOT 33 LOT 34	LOT 37 LOT 38 LOT 39 LOT 40	Certificate Number
A	M	© ®	0	Job No: LS23050465

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1000 Rio Brazos Road, Aztec, NM 87410

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number		0	Pool Code		ivalon; E	3 Pool Na	me VING	
⁴ Property Co	de			KING		⁶ Well Number 624H			
70GRID NO					8 Operator N	ame L COMPANY			⁹ Elevation 3218 '
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West	line County
25	4	21S	26E		2740	SOUTH	203	WES:	r EDDY
			и]	Bottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County
30	3	21S	26E		3100	SOUTH	100	EAST	r EDDY
12 Dedicated Acres	13 Joint	or Infill 14 (Consolidation	Code 15 (Order No.				•

16			G	EODETIC DATA 3 GRID — NM EA					MODED A TOD CEDITIFICATION
	er verk		NAD B	GRID - NM EA	ST				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
SURFACE LOCAT N: 549050.4 — E:	ION (SL) : 549753.7	SIDO' FSL & 100' FW.	(SEC. 4)	2099' FSL	& 2711 F	WL (SEC.4)	BDTTOM HOL N: 549507_2 - E	E (BH) E: 560169.2	
LAT: 32,50939 LON: 104,3060	970" N 312" W	N: 549409.1 - E: 54 LAT: 32.5103828			33 4 — E: : 32 510447	7)	LAT: 32,5108 LONG: 104,272	5406" N 22425" W	to the best of my knowledge and belief, and that this organization either
KICK OFF POIN	T (KOP)	LONG: 104 306322	7* W	LONG:	104,29785	968. M	2010. 104272	22720 17	owns a working interest or unleased mineral interest in the land including
3100' FSL & 10' F N: 549408.2 — E:	WL (SEC.4) 549573.8	PROPOSED PENETRATION PO 3099' FSL & 1355' FW N: 549420.8 - E: 5	(SEC.4)	3106' FSL	& 2647° F	WL (SEC.3)			the proposed bottom hole location or has a right to drill this well at this
LAT: 32,5103 LONG: 104,306	804" N 6146" W	LAT: 32.5104141	- _N		33.4 - E: : 32.510579	7.5			location pursuant to a contract with an owner of such a mineral or working
	C 90'6	LONG: 104 302252 7'47" W 5297.45"	o. M	LONG:	104,28049	988° W	V 00/55/55/	. w over eel	interest, or to a voluntary pooling agreement or a compulsory pooling
) 	3 09 3	7 47 W 3237.43		(D)	J9 Z/ 1	W 2775.15'		W 2480.96	order heretofore entered by the division
1	L	1	l				LOT 18	LOT 17	
LOT 19	LOT 1	8	LOT 17	LOT	20	LOT 19	44444	man, la	Signature Date
NMNMO	000911		l				NMNM 0555283	NMNM 8 019667 \$	Signature Suc
		- +			-		-	2	Printed Name
	E.		1	.51			1	ž	
LOT 20	LOT 2	1	1	101	21	LOT 22	LOT 23	LOT 24 &	E-mail Address
		1	Ī	A A			<u>-</u>	0.00	
		- 4 					3 = = = 7	L — — - \$	18 SURVEYOR CERTIFICATION
LOT 24		Į.	l	7.	28		1		I hereby certify that the well location shown on this
NMNM	LOT 2	NAME OF TAXABLE	l	6 M	NM	LOT 27	LOT 26	LOT 25	plat was plotted from field notes of actual surveys
102904		INM0514349A		< 0558	2748				made by me or under my supervision, and that the
/-KOP								100'¬	same is true and correct to the best of my belief.
/_FTP	/-PPF	P2 /-PPP3	LOT 28	7		PPP4~	LOT 29	1	REAL PROPERTY OF THE PARTY OF T
LOT 25	<u> </u>						7	BH	01/25/2024
SL	LOT 2	6 LOT 27	exc acc	©				LOT 30 G	Date of Survey
203'	NMNA	,]	1		== ^1		1	NMNM	Signature and Seal of Processional Survey
-203	09086		! LOT 29	7.59	. 32		1	05582748	8 8 3
LOT 32 -	LOT 3		1 107 29	263	32		3	LOT 31 8	(19680)
r \f		_ L		± _			1		12 + W. 10 6
17			1	10,					\$ 19680
NMNM 101094	LOT 3	4 107 35	LOT 36	0.00 L01	- 33	LOT 34			(s) - 17 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
LOT 33			1 23. 30	\$	50	20, 54	1		ONAL SO
									REV:ADD WELL CALLS = 06/18/2024
S 89°25'48'	" W 2693.4	18' 🔞 5 89'04'01	" W 2661.0	9" 🕕 5 8.	9.59'06"	' W 2639.45'	(I) S 89'21'01'	' W 2673.98' (D Job No: LS24010071D

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number		9	² Pool Code 6 381		valon; B	one Spr	me	
⁴ Property Co	de			KING	⁵ Property N. HARVEST 4	arme 4/3 FED COM	M		⁶ Well Number 625H
70GRID				MEWE	8 Operator N BOURNE OI	L COMPANY			⁹ Elevation 3218
					¹⁰ Surface	Location		***	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West lir	ne County
25	4	21S	26E		2720	SOUTH	203	WEST	EDDY
			11]	Bottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lir	ne County
31	3	21S	26E		1850	SOUTH	100	EAST	EDDY
12 Dedicated Acres	s 13 Joint	or Infill 14 (Consolidation	Code 15 (Order No.				

	16			NAD 8	GEODETIC DATA 3 GRID - NM EAST				17OPERATOR CERTIFICATION
1	SURFACE LOCATO N: 549030.5 - E:	ON (SL) 549753.5	FIRST TAKE POINT ((SEC. 4)	PROPOSED PENETRATIO	N POINT 3 (PPP3)	BOTTOM HO N: 548257.8 -	LE (BH) E: 560141.7	I hereby certify that the information contained herein is true and complete
1	LAT: 32 509342 LON: 104 306033	21° N 20° W	N: 548159 7 - E: 54		1849° FSL & 2710 N: 548184.0 — 1 LAT: 32.507		LAT: 32,507 LONG: 104.27	2063" N	to the best of my knowledge and belief, and that this organization either
١	KICK OFF POINT	(KOP)	LONG: 104.3064069 ROPOSED PENETRATION PO	9. M	LONG: 104,29	79428' W	2010. 10-27	230-13 11	owns a working interest or unleased mineral interest in the land including
1	1850° FS 4 10° FV N: 548158.8 - E:		1849 FSL & 1355 FW N: 548171.4 - E: 55	(SEC.4) 0892.8	PROPOSED PENETRATIO 1653' FSL & 1333 N: 548246,3 -	FEL (SEC. 3)			the proposed bottom hole location or has a right to drill this well at this
١	LAT: 32,50694 LONG: 104,30669	61° N 987° W	LAT: 32,5069798* LONG: 104,3023369	N	LAT: 32,507 LONG: 104,27	0.0			location pursuant to a contract with an owner of such a mineral or working
<u> </u>		S 89°57	"47" W 5297.45			" W 2775.15'	N 89'55'55	" W 2480.96"	interest, or to a voluntary pooling agreement or a compulsory pooling
*					0		©	©	order heretofore entered by the division
١	LOT 19	LOT 18	.	LOT 17	7 LOT 20	LOT 19	LOT 18	LOT 17	
١	NMNMO	00911					NMNM 0555283	NMNM & 019667	Signature Date
ł			- +					5	Printed Name
1	1			l	51.	Į.	I	ź	
1920	LOT 20	LOT 21			£ LOT 21	LOT 22	LOT 23	LOT 24 &	E-mail Address
ų,	Į		- 1		ξ.	Į:		00.00	
3.28)	7		,48,		3	+ >	18 SURVEYOR CERTIFICATION
27.5	LOT 24	LOT 23	LOT 22		94. LOT 28	LOT 27	LOT 26	LOT 25	I hereby certify that the well location shown on this
>	NMNM 102904	NM	VM0514349A		≥ NMNM 0558274B		!	I.	plat was plotted from field notes of actual surveys
ł		= = =	-		_				made by me or under my supervision, and that the
١	Γ ²⁰³ '		1 2			6		f	same is true and correct to the best of my belief.
١	LOT 25	LOT 26	LOT 27	LOT 28	9	10 61	LOT 29	LOT 30	01/25/2024
3)	SL			18100 2300	©			3'00" E- 2590.85' (©)	Date of Survey
"	CETP	_ PPP	2 CPPP3					5 100'-	Signature and Seal of Processonal Survey
1.8	LOT 32	[FPPP	Z / PPP3	LOT 29	9 5 107 32		PPP4	5 100 \	8 3
26	6 0	107.71	V 107.70		763	-	-	→ BH	(19680)
3 6	EH	LOT 31			-; :		4	05582748	dat word
41.0	LKOP N	LOT 34		i	17.0;			50,	19680
.00	LOT 33	NMNM	LOT 35	LOT 36	5 8 LOT 33	LOT 34		196	Certificate Number
>	NMNM 101094	090867	· [l	>	F		ļ ļ	REV: ADD WELL CALLS - 06/18/2024
9	5 89'25'48"	W 2693.40	8' (R) S 89'04'01'	W 2661.0	9' (1) \$ 89.59'0	06" W 2639.45	S 89'21'01'	" W 2673.98" (A) Inh No. 15240100720

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Prione: (3/3) 393-6161 Fax: (3/5) 393-0/20 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number		91	² Pool Code 38 1		valon; 1	Bone Sp	ring			
⁴ Property Co	de			SProperty Name KING HARVEST 4/3 FED COM				COM 6 Well Number 626H			
70GRID				MEWE	8 Operator N BOURNE OI	ame L COMPANY				levation 3219'	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	st line	County	
25	4	21S	26E		2700	SOUTH	203	WES	ST	EDDY	
			п]	Bottom H	lole Location	If Different Fr	om Surface				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We:	st line	County	
P	3	21S	26E		600	SOUTH	100	EAS	T	EDDY	
12 Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15 C	Order No						

16								
10			<u>GEODET</u> NAD B3 GRID	TIC DATA D — NM EAST				17OPERATOR CERTIFICATION
N: 5	IRFACE LOCATION (SL) 49010.5 - E: 549753	3		POINT (FTP) 00' FWL (SEC.4)		D PENETRATION P		I hereby certify that the information contained herem is true and complete
	LAT: 32,5092871° N		N: 546910 0	- E: 549623.2	N:	546934.5 - E: 5	552221.3	to the best of my knowledge and belief, and that this organization either
1	ON: 104.3060327° W		LAT: 32.5 LONG: 104	3064562° W		LAT: 32.503578 LONG: 104.298028		owns a working interest or unleased mineral interest in the land including
	FSL & 10' FWL (SEC 46909 1 - E: 54953	3.2		TION POINT 2 (PPP2) 50' FWL (SEC.4)	N:	BOTTOM HOLE (547008.7 - E: 5	BH) 560100.6	the proposed bottom hole location or has a right to drill this well at this
	LAT: 32,5035112° N		N: 546921,8 -	- E: 550872.3		LAT: 32.503773		location pursuant to a contract with an owner of such a mineral or working
	ONG: 104,3067481* W	* 50.5 L5/		035450° N 3024046° W		LONG: 104.272469		interest, or to a voluntary pooling agreement or a compulsory pooling
	5 895/4/	" W 5297.45'	(0)	N 89'59'27" W		N 89*55′55′	" W 2480.96"	order heretofore entered by the division
	1387	l		1 :	©	LOT 18	LOT 17	3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
LOT 19	LOT 18	l	LOT 17	LOT 20	LOT 19	NMNM	NMNM &	Signature Date
NMI	VM000911	l		1		0555283	NMNM & 3	
=								Printed Name
3	4	l	51,	- 1	1		7	
LOT 20	LOT 21	l	1 343.	LOT 21	LOT 22	LOT 23	LOT 24 🕺	E-mail Address
	1	l	1 4	1			00.00	
	T -	4 ——	1		- J	<i></i>	↓ <u>°</u>	18 SURVEYOR CERTIFICATION
LOT 24		Î	46,49	LOT 28	9		1	I hereby certify that the well location shown on this
3	LOT 23	LOT 22	0.10	207 20	LOT 27	LOT 26	LOT 25	. "
NMNM 102904	NMNMO	5143494	≥	NMNM 05582748	1		I	plat was plotted from field notes of actual surveys
			J	555527 15			i	made by me or under my supervision, and that the
┌203′	1	l		J.			1	same is true and correct to the best of my belief.
LOT 25	LOT 26	LOT 27	LOT 28	3		LOT 29	LOT 30	01/25/2024
SL		l	1	0			3'00" E 690.85' ©	Date of Survey
)	 						/-	Signature and Seal of Processional Survey
101094	NMNM 090867		59,	1 1)		NMNM 0558274B	0 0 0
		LOT 30	1 LOT 29 13	LOT 32)		107.74	(19680)
LOT 32 8	LOT 31	l	1 2	1 1	3		LOT 31	13 (13000) DET
H6			-1	-			100'	Taket W. 121
FTP	PPP2	PPP3	LOT 36 2	LOT 33	LOT 34		100'7	19680
6	V	/	7				BH	Certificate Number
LOT 33	LOT 34	LOT 35	>	3			,009	REV: ADD WELL CALLS - 06/18/2024
	48° W 2693.48′ (R) 5 89'04'0.	1" W 2661.09* I]) S 89.59'06" W	2630 45' () 5 89°21°01°	W 2673.98' (
0 00 20	2000. 10	S 5 55 57 5.	2001.03	S 23 23 20 W	2003.70	J 032101	11 2010.30	^{†)}

Section Plat

King Harvest 3/4 Fed Com #621H

King Harvest 3/4 Fed Com #622H

King Harvest 3/4 Fed Com #623H

King Harvest 3/4 Fed Com #624H King Harvest 3/4 Fed Com #625H

King Harvest 3/4 Fed Com #626H

T21S, R26E, Eddy County, New Mexico

T21S, R26E, Eddy County, New Mexico

Section 4	Section 3
ma	Tract 1
Tract 2	Hact I

RECAPITULATION

Tract Number	Number of Acres Committeed	Percentage of Interest in Communitized Area
1	910.89	49.762357%
2	919.59	50.237643%
TOTAL	1830.48	100.000000%

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C-2

Submitted by: Mewbourne Oil Company Hearing Date: January 9, 2025

Case No. 24990

TRACT OWNERSHIP

King Harvest 3/4 Fed Com #621H

King Harvest 3/4 Fed Com #622H

King Harvest 3/4 Fed Com #623H

King Harvest 3/4 Fed Com #624H

King Harvest 3/4 Fed Com #625H

King Harvest 3/4 Fed Com #626H

All of Section 3 & 4, T21S, R26E, Eddy County, New Mexico

Ownership by Tract

Tract 1: All of Section 3, T21S, R26E - Avalon WI Unit

Truct I: III of Section 5, 1215, 120E - A	valon vii Chit			
Entity/Individual	Interest		Gross Acres	Net Acres
Mewbourne Oil Company, et. al.		77.445051%	910.89	705.439225054
Marathon Oil Permian LLC		22 554949%	910.89	205.450774946
Total		100.000000%		910.890000000

Tract 2: All of Section 4, T21S, R26E - Various Leases

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company, et. al.	100,000000%	919,59	919.590000000
Total	100.000000%		919.590000000

Spacing Unit Ownership

Owners	Percentage	
Mewbourne Oil Company, et. al.	88.776126%	1625.029225
Marathon Oil Permian LLC*	11.223874%	205 450775
Total	100.000000%	1830.480000

*Parties being pooled Total Interest Being Pooled: 11.223874%

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

June 12, 2023

Certified Mail

WI OWNERS

Ref King Harvest 3/4 Working Interest Unit and Well Proposals

All of Section 3 and 4, T21S, R26E

Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising of All of Section 3 and Section 4, T21S, R26E, Eddy County, New Mexico. As part of the initial development of this unit, MOC hereby proposes the following wells targeting the 3rd Bone Spring Sand interval within the Bone Spring formation:

1) KING HARVEST 3/4 FED COM #621H - API # - pending

Surface Location: 1500 FNL & 350 FWL, Section 2, T21S, R26E

Bottom Hole Location: 600 FNL & 100 FWL, Section 4, T21S, R26E

Proposed Total Vertical Depth: 8100' Proposed Total Measured Depth: 18260'

Spacing Unit: Lots 17, 18, 19, 20 of Section 3 & Lots 17, 18, 2, 19 of Section 4

2) KING HARVEST 3/4 FED COM #622H - API # - pending

Surface Location: 1520 FNL & 350 FWL, Section 2, T21S, R26E

Bottom Hole Location: 1865 FNL & 100 FWL, Section 4, T21S, R26E

Proposed Total Vertical Depth: 8100' Proposed Total Measured Depth: 18260'

Spacing Unit: Lots 24, 23, 22, 21 of Section 3 & Lots 8, 7, 21, 20 of Section 4

3) KING HARVEST 3/4 FED COM #623H - API # - pending

Surface Location: 1540 FNL & 350 FWL, Section 2, T21S, R26E

Bottom Hole Location: 3130 FNL & 100 FWL, Section 4, T21S, R26E

Proposed Total Vertical Depth: 8100' Proposed Total Measured Depth: 18260'

Spacing Unit: Lots 25, 26, 27, 28 of Section 3 & Lots 9, 22, 23, 24 of Section 4

4) KING HARVEST 3/4 FED COM #624H - API # - pending

Surface Location: 1840 FSL & 350 FWL, Section 4, T21S, R26E

Bottom Hole Location: 3130 FSL & 100 FEL, Section 3, T21S, R26E

Proposed Total Vertical Depth: 8150' Proposed Total Measured Depth: 18310'

Spacing Unit: Lots 25, 26, 27, 28 of Section 4 & Lots 13, 14, 29, 30 of Section 3

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C-3

Submitted by: Mewbourne Oil Company

Hearing Date: January 9, 2025

Case No. 24990

Received by OCD: 1/2/2025 5:56:40 PM

5) KING HARVEST 3/4 FED COM #625H – API # - pending

Surface Location: 1820 FSL & 350 FWL, Section 4, T21S, R26E Bottom Hole Location: 1865 FSL & 100 FEL, Section 3, T21S, R26E

Proposed Total Vertical Depth: 8150' Proposed Total Measured Depth: 18310'

Spacing Unit: Lots 32, 31, 30, 29 of Section 4 & Lots 32, NE4SW4, NW4SE4, & Lot 31 of

Section 3

6) KING HARVEST 3/4 FED COM #626H – API # - pending Surface Location: 1800 FSL & 350 FWL, Section 4, T21S, R26E Bottom Hole Location: 600 FSL & 100 FEL, Section 3, T21S, R26E

Proposed Total Vertical Depth: 8150' Proposed Total Measured Depth: 18310'

Spacing Unit: Lots 33, 34, 35, 36 of Section 4 & Lots 33 & 34, S2SE4 of Section 3

Regarding the above, enclosed for your further handling is our Operating Agreement dated June 1, 2023, along with an extra set of signature pages and our AFEs dated April 28, 2023 for the captioned proposed wells.

In the event your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Please contact me at (432) 682-3715 or <u>arodrigues@mewbourne.com</u> if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY

Ariana Rodrigues Landman

Well Name: KING HARVEST 3/4 FED COM #621H		Prosp	pect:			(de)
Location: SL: 1500 FNL & 350 FWL (2); BHL: 600 FNL & 100 FWL (4)	Co	unty: EDDY			ST: NM
Sec. 2 Blk: Survey:	TWP:	218	RNG: 26E	Prop. TVD	8100	TMD: 18260
INTANGIBLE COSTS 0180 Regulatory Permits & Surveys			0180-0100	TCP \$25,000	CODE 0180-0200	CC
Location / Road / Site / Preparation			0180-0105	\$100,000		\$35,000
Location / Restoration			0180-0106	\$200,000		
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @	\$30000/d		0180-0110	\$704,000	0180-0210	
Fuel 1700 gal/day @ \$3.9/gal			0180-0114	\$158,000		
Alternate Fuels			0180-0115		0180-0215	
Mud, Chemical & Additives			0180-0120		0180-0220	
Mud - Specialized Horizontal Drillout Services			0180-0121	\$270,000		#200 000
Stimulation Toe Preparation					0180-0222 0180-0223	\$200,000 \$40,000
Cementing			0180-0125	\$190,000		
Logging & Wireline Services			0180-0130		0180-0223	
Casing / Tubing / Snubbing Services			0180-0134		0180-0234	
Mud Logging			0180-0137	\$15,000		
Stimulation 51 Stg 20,2 MM gal / 20,2 MM	/I lb				0180-0241	\$2,820,000
Stimulation Rentals & Other					0180-0242	\$264,000
Water & Other 100% PW @ \$0.25/BBL F/ SL	WMS		0180-0145		0180-0245	
Bits			0180-0148		0180-0248	
Inspection & Repair Services			0180-0150		0180-0250	
Misc. Air & Pumping Services			0180-0154		0180-0254	
Testing & Flowback Services			0180-0158		0180-0258	
Completion / Workover Rig					0180-0260	\$10,500
Rig Mobilization			0180-0164	\$154,000	0400	***
Transportation			0180-0165		0180-0265	
Welding, Construction & Maint, Services			0180-0168		0180-0268	
Contract Services & Supervision		-	0180-0170	\$189,000	0180-0270	\$59,500
Directional Services Includes Vertical Control			0180-0175	\$374,000	0400 ===	A4E A4=
Equipment Rental			0180-0180	\$185,000		
Well / Lease Legal Well / Lease Insurance			0180-0184	~~	0180-0284	
Intangible Supplies			0180-0185 0180-0188		0180-0285 0180-0288	+
Damages		_	0180-0180	\$7,000	0180-0280	
Pipeline Interconnect, ROW Easements			0180-0190		0180-0290	+
Company Supervision			0180-0192	\$108,000		
Overhead Fixed Rate			0180-0195		0180-0296	+
Contingencies 5% (TCP) 5% (CC)		_	0180-0199	\$157,800		
50 (101) 570 (55)	TC	TAL	0100-0133	\$3,198,400	0100-0200	\$4,910,800
		TAL		\$3,190,400		\$4,910,000
TANGIBLE COSTS 0181						
Casing (19.1" – 30")			0181-0793	***		
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/			0181-0794	\$32,400		
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft			0181-0795	\$115,000		
Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @			0181-0796	\$456,200	0484 0707	\$363,100
Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/					0181-0797 0181-0798	
Drilling Head			0181-0860	\$50,000	0101-0790	\$127,500
Tubing Head & Upper Section			0101-0000	\$50,000	0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger					0181-0871	
Subsurface Equip. & Artificial Lift					0181-0880	
Service Pumps (1/3) TP/CP/CIRC PUMP					0181-0886	
Storage Tanks (1/3) (6)OT/(5)WT/(1)GB					0181-0890	
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1))AIR				0181-0892	
Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT					0181-0895	
Automation Metering Equipment AUTOMATION/METERS					0181-0898	
Oil/Gas Pipeline -Pipe/Valves&Misc (1/3) Gas Line & GL Injection					0181-0900	
Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS					0181-0901	
On-site Valves/Fittings/Lines&Misc					0181-0906	
Wellhead Flowlines - Construction					0181-0907	\$106,000
Cathodic Protection					0181-0908	
Electrical Installation					0181-0909	\$66,000
Equipment Installation					0181-0910	
Oil/Gas Pipeline - Construction GAS LINE CONSTRUCTION					0181-0920	
Oil/Gas Pipeline - Construction SWDL CONSTUCTION					0181-0921	\$4,000
	TO	DTAL		\$653,600		\$1,354,000
	SUBTO	TAI		\$3,852,000		\$6,264,800
						ψυ, ∠ υ4,ουυ
TOTAL	WELL CO	ST		\$10, ²	116,800	
Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance Operator has secured Extra Expense Insurance covering costs o I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by	of well control,	clean	up and redrilling			0180-0185.
Prepared by: J. Chaney Coffman		Date	/ -	Ę.		
Company Approval:	71.04.0	Date			4,000	
Joint Owner Interest: Amount:						
Joint Owner Name	Signatu	re.				

Well Name: KING HARVEST 3/4 FED COM #622H	Pros	pect:			
Location: SL: 1520 FNL & 350 FWL (2); BHL: 1865 FNL & 100 FWL (4)	Co	unty: EDDY			ST: NM
Sec. 2 Blk: Survey: TWP:	215	RNG: 268	Prop. TVD	8100	TMD: 18260
INTANGIBLE COSTS 0180		CODE	TCP	CODE	СС
Regulatory Permits & Surveys ocation / Road / Site / Preparation		0180-0100 0180-0105		0180-0200 0180-0205	\$35,000
ocation / Restoration		0180-0105		0180-0205	\$30,000
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$30000/d		0180-0100		0180-0200	\$96,100
uel 1700 gal/day @ \$3.9/gal		0180-0114		0180-0214	\$319,000
Alternate Fuels		0180-0115	***********	0180-0215	\$97,000
Mud, Chemical & Additives		0180-0120	\$50,000	0180-0220	
/lud - Specialized		0180-0121	\$270,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation			0400.000	0180-0223	\$40,000
Cementing Logging & Wireline Services		0180-0125		0180-0225	\$50,000
Casing / Tubing / Snubbing Services		0180-0130 0180-0134		0180-0230 0180-0234	\$375,000 \$15,000
Mud Logging		0180-0134	\$15,000	0160-0234	\$15,000
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb		0100-0137	Ψ15,000	0180-0241	\$2,820,000
Stimulation Rentals & Other				0180-0241	\$264,000
Nater & Other 100% PW @ \$0.25/BBL F/ SLWMS		0180-0145	\$35,000		\$121,000
Bits		0180-0148		0180-0248	Ψ121,000
nspection & Repair Services		0180-0150		0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154	450,000	0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12.000	0180-0258	\$20,000
Completion / Workover Rig			,-,,	0180-0260	\$10,50
Rig Mobilization		0180-0164	\$154,000		
Transportation		0180-0165		0180-0265	\$20,000
Welding, Construction & Maint. Services		0180-0168		0180-0268	\$16,50
Contract Services & Supervision		0180-0170		0180-0270	\$59,50
Directional Services Includes Vertical Control		0180-0175	\$374,000		
Equipment Rental		0180-0180	\$185,000	0180-0280	\$15,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,700	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190		0180-0290	
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	
Company Supervision		0180-0195		0180-0295	
Overhead Fixed Rate		0180-0196		0180-0296	
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$157,800	0180-0299	\$233,800
TANGIBLE COSTS 0181 Casing (19.1" – 30")	TOTAL		\$3,198,400		\$4,910,800
		0181-0793			
		0181-0793	\$32,400		
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft					
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft		0181-0794	\$32,400 \$115,000 \$456,200		
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft		0181-0794 0181-0795	\$115,000		\$363,10
Casing (10.1" - 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" - 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft		0181-0794 0181-0795	\$115,000		
Casing (10.1" - 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" - 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft		0181-0794 0181-0795	\$115,000	0181-0797 0181-0798	
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798	\$127,90
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798	\$127,90 \$30,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870	\$127,900 \$30,000 \$75,000
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871	\$127,900 \$30,000 \$75,000 \$25,000 \$9,000
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0890	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0892	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment AUTOMATION/METERS		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc (1/3) Gas Line & GL Injection		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898 0181-0990	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0900	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Tubing Head Trubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc On-site Valves/Fittings/Lines&Misc		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0906 0181-0900 0181-0901	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$12,00 \$91,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0990 0181-0901 0181-0901 0181-0901	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Tubing Head Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering SwDL PIPE/FITTINGS On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0901 0181-0906	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Cashodic Protection Electrical Installation		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0886 0181-0890 0181-0895 0181-0895 0181-0906 0181-0901 0181-0901 0181-0906 0181-0907 0181-0908	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Sulines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0906 0181-0901 0181-0901 0181-0909 0181-0909 0181-0909	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Tubing Head Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Sylines&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation GAS LINE CONSTRUCTION		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0906 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$8,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Tubing Head Trubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation GAS LINE CONSTRUCTION		0181-0794 0181-0795 0181-0796	\$115,000 \$456,200 \$50,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0990 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0901 0181-0900	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$88,00 \$39,00 \$54,00 \$106,00 \$48,00 \$4,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Tubing Head Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Sylines&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation GAS LINE CONSTRUCTION	TOTAL	0181-0794 0181-0795 0181-0796	\$115,000 \$456,200	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0990 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0901 0181-0900	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$88,00 \$39,00 \$54,00 \$106,00 \$48,00 \$4,00
Casing (10.1" – 19.0")	TOTAL	0181-0794 0181-0795 0181-0796 0181-0860	\$115,000 \$456,200 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0895 0181-0990 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$1,354,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Fubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment Automation Metering Fupe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation GAS LINE CONSTRUCTION SUBL	TOTAL	0181-0794 0181-0795 0181-0796 0181-0860	\$115,000 \$456,200 \$50,000 \$50,000 \$3,852,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0890 0181-0890 0181-0890 0181-0990 0181-0901 0181-0906 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$112,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Fubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Corilling Head Fubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment Automation Metering Equipment	COST ny propo ol, clean	0181-0794 0181-0795 0181-0796 0181-0860 contact share up and redrilling the share up	\$115,000 \$456,200 \$50,000 \$50,000 \$653,600 \$3,852,000 \$10,	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0990 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0909 0181-0910 0181-0920	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00 \$1,354,00 \$6,264,86
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Automation Metering Equipment Automation Metering Equipment AUTOMATION/METERS On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation GAS LINE CONSTRUCTION SUBLICATION SUBLICATION SUBLICATION SUBLICATION SUBLICATION SUBLICATION Lelect to be covered by Operator's Extra Expense Insurance and pay in Operator has secured Extra Expense Insurance covering costs of well control insurance policy.	COST by propolol, clean	0181-0794 0181-0795 0181-0796 0181-0860 contact share up and redrilling the share up	\$115,000 \$456,200 \$50,000 \$50,000 \$653,600 \$3,852,000 \$10,	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0990 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0909 0181-0910 0181-0920	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00 \$1,354,00 \$6,264,80
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation/METERS Oil/Gas Pipeline -Pipe/Valves&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Equipment Installation GAS LINE CONSTRUCTION SUB TOTAL WELL C Extra Expense Insurance and pay in Operator has secured Extra Expense Insurance covering costs of well control in I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's Prepared by: J. Chaney Coffman	COST Ly proposition of clean control of the contro	0181-0794 0181-0795 0181-0796 0181-0860 0181-0860 rtionate share up and redrillin rol insurance.	\$115,000 \$456,200 \$50,000 \$50,000 \$3,852,000 \$10, of the premiur g as estimated	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0990 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0909 0181-0910 0181-0920	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00 \$1,354,00 \$6,264,86
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7525' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation/METERS Oil/Gas Pipeline -Pipe/Valves&Misc Walthead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Equipment Installation Equipment Installation GAS LINE CONSTRUCTION SUB TOTAL WELL C Extra Expense Insurance and pay in Operator has secured Extra Expense Insurance covering costs of well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's	COST By propolol, clean s well cont	0181-0794 0181-0795 0181-0796 0181-0860 0181-0860 rtionate share up and redrillin rol insurance.	\$115,000 \$456,200 \$50,000 \$50,000 \$3,852,000 \$10, of the premiur g as estimated	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0990 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0909 0181-0910 0181-0920	\$127,90 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00 \$1,354,00 \$6,264,86
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (4.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing Tubing Head Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation I elect to be covered by Operator's Extra Expense Insurance and pay in Operator has secured Extra Expense Insurance covering costs of well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's Prepared by: J. Chaney Coffman	COST Ly proposition of clean control of the contro	0181-0794 0181-0795 0181-0796 0181-0860 0181-0860 rtionate share up and redrillin rol insurance.	\$115,000 \$456,200 \$50,000 \$50,000 \$3,852,000 \$10, of the premiur g as estimated	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0990 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0909 0181-0910 0181-0920	\$127,900 \$30,000 \$75,000 \$25,000 \$93,000 \$88,000 \$39,000 \$12,000 \$112,000 \$106,00 \$48,00 \$48,00 \$4,00 \$1,354,00

Weil Name: KING HARVEST 3/4 FED COM #623H	Pros	pect:				
Location: SL: 1540 FNL & 350 FWL (2); BHL: 3130 FNL & 100 FWL (4)	C	ounty:	ED	DY		ST: NM
Sec. 2 Blk: Survey: TW	P: 21S	RN	G:	26E Prop. TVD	8100	TMD: 18260
INTANCIPLE COCTO 0400		1				
INTANGIBLE COSTS 0180 Regulatory Permits & Surveys		0180-0		TCP \$25,000	CODE 0180-0200	СС
ocation / Road / Site / Preparation		0180-0			0180-0200	
ocation / Restoration		0180-			0180-0206	
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$300	00/d	0180-			0180-0210	\$96,100
Fuel 1700 gal/day @ \$3.9/gal		0180-	_		0180-0214	
Alternate Fuels		0180-			0180-0215	4 - 1
Mud, Chemical & Additives		0180-			0180-0220	
Mud - Specialized Horizontal Drillout Services		0180-	0121	\$270,000	0180-0221	
Stimulation Toe Preparation		-			0180-0222 0180-0223	+
Dementing		0180-	0125	\$190,000	0180-0225	
Logging & Wireline Services		0180-			0180-0223	
Casing / Tubing / Snubbing Services		0180-			0180-0234	
Mud Logging		0180-				*,
Stimulation 51 Stg 20.2 MM gal / 20,2 MM lb					0180-0241	\$2,820,000
Stimulation Rentals & Other					0180-0242	\$264,000
Nater & Other 100% PW @ \$0.25/BBL F/ SLWMS	S	0180-			0180-0245	
Bits		0180-	0148		0180-0248	
nspection & Repair Services		0180-			0180-0250	
Misc. Air & Pumping Services		0180-		-	0180-0254	
Testing & Flowback Services		0180-	<u>0158</u>	\$12,000	0180-0258	
Completion / Workover Rig		-			0180-0260	\$10,500
Rig Mobilization		0180-				******
Transportation		0180-			0180-0265	
Welding, Construction & Maint, Services Contract Services & Supervision		0180-			0180-0268	
		0180-			0180-0270	\$59,500
Directional Services Includes Vertical Control		0180-			i)———	C45.000
Equipment Rental		0180-			0180-0280	
Well / Lease Legal Well / Lease Insurance		0180- 0180-			0180-0284 0180-0285	
Intangible Supplies		0180-			0180-0288	
Damages		0180-			0180-0280	
Pipeline Interconnect, ROW Easements		0180-			0180-0290	+
Company Supervision		0180-			0180-0295	
Overhead Fixed Rate		0180-			0180-0296	
Contingencies 5% (TCP) 5% (CC)		0180-			0180-0299	
577 (1017 578 (55)	TOTAL	-	0100	\$3,198,400		\$4,910,800
	TOTAL	┪—		\$0,100,400		ψ+,510,000
TANGIBLE COSTS 0181						
Casing (19.1" – 30")		0181-				
Casing (10.1" - 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft		0181-			I——	
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7625- 7" 29# HPP110 BT&C @ \$59.83/ft		0181-	_			
Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.	47/ft	01015	0730	9430,200	0181-0797	7 \$363,100
Tubing 7525' - 2 7/8''' 6.5# L-80 IPC Tbg @ \$17/ft	47710	-			0181-0798	
Drilling Head		0181-	 -0860	\$50,000	-	ν Ψ121,300
Tubing Head & Upper Section		0101	0000	φου,σου	0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger		1			0181-087	
Subsurface Equip. & Artificial Lift					0181-0880	
Service Pumps (1/3) TP/CP/CIRC PUMP					0181-0886	
Storage Tanks (1/3) (6)OT/(5)WT/(1)GB					0181-0890	
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR					0181-0892	
Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT					0181-089	
Automation Metering Equipment AUTOMATION/METERS					0181-0898	
Oil/Gas Pipeline -Pipe/Valves&Misc (1/3) Gas Line & GL Injection					0181-0900	0 \$54,000
Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS					0181-090	1 \$12,000
On-site Valves/Fittings/Lines&Misc					0181-090	
Wellhead Flowlines - Construction					0181-090	
Cathodic Protection					0181-0908	3
Electrical Installation					0181-0909	
Equipment Installation					0181-0910	
Oil/Gas Pipeline - Construction GAS LINE CONSTRUCTION		-			0181-0920	
Oil/Gas Pipeline - Construction SWDL CONSTUCTION		_	_		0181-0921	1 \$4,000
	TOTAL			\$653,600		\$1,354,000
	SUBTOTAL			\$3,852,000		\$6,264,800
		1	_			¥0,20 4 ,000
TOTAL WEI	L COST			\$10,	116,800	
I elect to be covered by Operator's Extra Expense Insurance and properator has secured Extra Expense Insurance covering costs of well relect to purchase my own well control insurance policy.	control, clear	n up and	l redr	illing as estimated		า 0180-0185.
If neither box is checked above, non-operating working interest owner elects to be covered by Ope	nator a WEII COL	aror msuf	and.			
Prepared by: J. Chaney Coffman	Dat	te: _4/	28/20	023		
Company Approval:	Dat	te:				
			- 12	T 1 2 1 1 1 1	Man a	OF PARTY LINE
Joint Owner Interest: Amount:						
loint Owner Name	ignature:					

Location: SL: 1840 FSL & 350 FWL (4); BHL: 3130 FSL & 100 FEL (3)	ounty: EDD	Υ		ST: NM
Sec. 4 Bik: Survey: TWP: 21S	RNG: 26	E Prop. TVD	: 8150	TMD: 18310
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	СС
Regulatory Permits & Surveys	0180-0100		0180-0200	CC
ocation / Road / Site / Preparation	0180-0105	\$100,000		\$35,000
ocation / Restoration	0180-0106	\$200,000		\$30,000
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$30000/d	0180-0110	\$704,000		\$96,100
Fuel 1700 gal/day @ \$3.9/gal	0180-0114	\$158,000	0180-0214	\$319,000
Alternate Fuels	0180-0115		0180-0215	\$97,000
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$270,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$40,000
Cementing	0180-0125	\$190,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130		0180-0230	\$375,000
Casing / Tubing / Snubbing Services	0180-0134	\$35,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$2,820,000
Stimulation Rentals & Other			0180-0242	\$264,000
Nater & Other 100% PW @ \$0.25/BBL F/ SLWMS	0180-0145	\$35,000	0180-0245	\$121,000
Bits	0180-0148		0180-0248	
nspection & Repair Services	0180-0150		0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154	,	0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$20,000
Completion / Workover Rig	0.000	\$12,000	0180-0260	\$10,50
Rig Mobilization	0180-0164	\$154,000	0100 0200	\$10,00
Transportation	0180-0165		0180-0265	\$20,000
Welding, Construction & Maint. Services	0180-0168		0180-0268	\$16,500
Contract Services & Supervision	0180-0170		0180-0270	\$59,500
Directional Services Includes Vertical Control	0180-0170	\$374,000	0100-0270	\$59,500
Equipment Rental	0180-0173		0180-0280	\$1E 000
Well / Lease Legal				\$15,000
Well / Lease Insurance	0180-0184		0180-0284	
Intangible Supplies	0180-0185		0180-0285	04.00
Damages	0180-0188	\$7,000	0180-0288	\$1,000
	0180-0190		0180-0290	47.00
Pipeline Interconnect, ROW Easements	0180-0192	4400.000	0180-0292	\$5,000
Company Supervision	0180-0195		0180-0295	\$32,400
Overhead Fixed Rate	0180-0196		0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199		0180-0299	\$233,80
TOTAL		\$3,198,400		\$4,910,80
TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0793			
Casing (10.1" – 19.0") 425' - 13 3/8" 54,5# J-55 ST&C @ \$76.3/ft	0181-0794	\$32,400		
	0181-0794 0181-0795	\$32,400 \$115,000		
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0795	\$115,000	0181-0797	\$363,100
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0795	\$115,000		
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft	0181-0795	\$115,000 \$459,200	0181-0797	
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head	0181-0795 0181-0796	\$115,000	0181-0797	\$128,800
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798	
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Upper Section Horizontal Completion Tools Completion Liner Hanger	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870	\$128,800 \$30,000 \$75,000
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880	\$128,800 \$30,000 \$75,000 \$25,000
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP	0181-0795 0181-0796	\$115,000 \$459,200	0181-0798 0181-0870 0181-0870 0181-0871 0181-0880 0181-0886	\$128,800 \$30,000 \$75,000 \$25,000 \$9,000
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB	0181-0795 0181-0796	\$115,000 \$459,200	0181-0798 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$128,800 \$30,000 \$75,000 \$25,000 \$9,000 \$115,000
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment AUTOMATION/METERS	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$128,800 \$30,000 \$75,000 \$25,000 \$9,000 \$115,000 \$93,000 \$88,000
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc (1/3) Gas Line & GL Injection	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0895 0181-0898 0181-0900	\$128,800 \$30,000 \$75,000 \$25,000 \$9,000 \$115,000 \$93,000 \$88,000 \$39,000 \$54,000
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc On-site Valves/Fittings/Lines&Misc	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0900	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0901 0181-0907	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Completion Tools Person Tubing Head & Upper Section Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment AUTOMATION/METERS Oil/Gas Pipeline -Pipe/Valves&Misc (1/3) Gas Line & GL Injection Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0901 0181-0907 0181-0907	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$12,00 \$91,00 \$106,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Subscitudes & GL Injection Water Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$12,00 \$91,00 \$106,00 \$66,00 \$48,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Suppline -Pipe/Valves&Misc (1/3) Gas Line & GL Injection Water Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction GAS LINE CONSTRUCTION	0181-0795 0181-0796	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0990 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$12,00 \$112,00 \$106,00 \$48,00 \$48,00 \$8,00
Casing (8.1" – 10.0") Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc Water Pipeline -Pipe/Valves&Misc Wellhead Flowlines - Construction Cathodic Protection Equipment Installation Equipment Installation GAS LINE CONSTRUCTION	0181-0795 0181-0796 0181-0860	\$115,000 \$459,200 \$50,000	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$54,00 \$1106,00 \$44,00 \$44,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Supering Swoll PIPE/FITTINGS On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation GAS LINE CONSTRUCTION	0181-0795 0181-0796 0181-0860	\$115,000 \$459,200	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$54,00 \$1106,00 \$44,00 \$44,00
Casing (8.1" – 10.0") Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc Water Pipeline -Pipe/Valves&Misc Wellhead Flowlines - Construction Cathodic Protection Equipment Installation Equipment Installation GAS LINE CONSTRUCTION	0181-0795 0181-0796	\$115,000 \$459,200 \$50,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909 0181-0910	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00
Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Casing (4.1" – 6.0") Casing (4.1" – 6.5" – 4.10 in Ed. Cost. (4.1) in Ed. C	0181-0795 0181-0796	\$115,000 \$459,200 \$50,000 \$5656,600 \$3,855,000	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment Automation Metering Equipment Automa	0181-0795 0181-0796	\$115,000 \$459,200 \$50,000 \$5656,600 \$3,855,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909 0181-0910	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$12,00 \$91,00 \$106,00 \$66,00 \$48,00
Casing (8.1" – 10.0") Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc Wallhead Flowlines - Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline - Construction GAS LINE CONSTRUCTION TOTAL SUBTOTAL TOTAL WELL COST	0181-0795 0181-0796	\$115,000 \$459,200 \$50,000 \$5656,600 \$3,855,000	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00
Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Casing (4.1" – 6.0") Caspiliting Head Casing (4.1" – 6.0") Caspiliting Head	0181-0795	\$115,000 \$459,200 \$50,000 \$50,000 \$10,	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0900 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$112,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$48,00 \$54,00
Casing (8.1" – 10.0") Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline - Pipe/Valves&Misc Water Pipeline - Pipe/Valves&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation GAS LINE CONSTRUCTION TOTAL SUBTOTAL	0181-0795 0181-0796 0181-0860	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90 \$6,265,70
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Diriling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Equipment Installation Oil/Gas Pipeline - Construction GAS LINE CONSTRUCTION TOTAL SUBTOTAL Extra Expense Insurance and pay my proports of the survance covering costs of well control, clear	0181-0795 0181-0796 0181-0860	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90 \$6,265,70
Casing (8.1" – 10.0") Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline - Construction GAS LINE CONSTRUCTION TOTAL SUBTOTAL Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propogeness of the surance covering costs of well control, clear I elect to purchase my own well control insurance policy.	0181-0795 0181-0796 0181-0860 0181-0860	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Diriling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Equipment Installation Oil/Gas Pipeline - Construction GAS LINE CONSTRUCTION TOTAL SUBTOTAL Extra Expense Insurance and pay my proports of the survance covering costs of well control, clear	0181-0795 0181-0796 0181-0860 0181-0860	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90
Casing (8.1" – 10.0") Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc Water Pipeline -Pipe/Valves&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline - Construction I elect to be covered by Operator's Extra Expense Insurance and pay my proper Operator has secured Extra Expense Insurance covering costs of well control, clear I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance policy.	0181-0795 0181-0796 0181-0860 0181-0860 ortionate share up and redrilling trol insurance.	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90 \$6,265,70
Casing (8.1" – 10.0") Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline - Construction GAS LINE CONSTRUCTION TOTAL SUBTOTAL Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propogeness of the surance covering costs of well control, clear I elect to purchase my own well control insurance policy.	0181-0795 0181-0796 0181-0860 0181-0860 ortionate share up and redrilling trol insurance.	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Lasing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing Tubing	0181-0795 0181-0796 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft Dilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)WT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment Automation Metering Equipment Automation/METERS Oil/Gas Pipeline -Pipe/Valves&Misc Wallhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Gil/Gas Pipeline - Construction GAS LINE CONSTRUCTION TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance covering costs of well control, clear I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance policy.	0181-0795 0181-0796 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,80 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90 \$6,265,70
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Tubing 7575' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/3) TP/CP/CIRC PUMP Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment AUTOMATION/METERS Oil/Gas Pipeline -Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Equipment Installation Gil/Gas Pipeline - Construction GAS LINE CONSTRUCTION TOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance and pay my propo Operator has secured Extra Expense Insurance covering costs of well control, clear I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance policy.	0181-0795 0181-0796 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860	\$115,000 \$459,200 \$50,000 \$50,000 \$3,855,000 \$10,000	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0909 0181-0909	\$128,86 \$30,00 \$75,00 \$25,00 \$9,00 \$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,0 \$106,0 \$48,0 \$44,0 \$44,0 \$1,354,9

Well Name: KING HARVEST 4/3 FED COM #625H	Pros	pect:			
Location: SL: 1820 FSL & 350 FWL (4); BHL: 1865 FSL & 100 FEL (3)	Co	unty: EDDY			ST: NM
Sec. 4 Blk: Survey: TWP:	21S	RNG: 26	Prop. TVD	8150	TMD: 18310
INTANGIBLE COSTS 0180		CODE	ТСР	CODE	СС
egulatory Permits & Surveys		0180-0100		0180-0200	
ocation / Road / Site / Preparation		0180-0105		0180-0205	\$35,00
ocation / Restoration		0180-0106		0180-0206	\$30,00
Paywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$30000/d		0180-0110		0180-0210	
uel 1700 gal/day @ \$3,9/gal	\dashv	0180-0114	\$158,000	0180-0214	
Mud. Chemical & Additives		0180-0115 0180-0120	¢50,000	0180-0215	
Mud - Specialized	\rightarrow	0180-0120	\$270,000	0180-0220	
lorizontal Drillout Services	-	0160-0121	\$270,000	0180-0221	\$200,000
timulation Toe Preparation		-		0180-0223	
Ementing	-	0180-0125	\$190,000	0180-0225	
ogging & Wireline Services		0180-0130		0180-0230	
Casing / Tubing / Snubbing Services		0180-0134	\$35,000	0180-0234	\$15,00
1ud Logging		0180-0137	\$15,000		
timulation 51 Stg 20.2 MM gal / 20.2 MM lb				0180-0241	\$2,820,00
timulation Rentals & Other				0180-0242	
Vater & Other 100% PW @ \$0.25/BBL F/ SLWMS		0180-0145		0180-0245	
lits		0180-0148		0180-0248	
nspection & Repair Services		0180-0150	\$50,000	0180-0250	
Aisc. Air & Pumping Services		0180-0154	040.00	0180-0254	
esting & Flowback Services	_	0180-0158	\$12,000	0180-0258	
Completion / Workover Rig Rig Mobilization		0400 0404	0454.000	0180-0260	\$10,50
		0180-0164	\$154,000	0400 0005	#20.00
ransportation Velding, Construction & Maint. Services	-	0180-0165 0180-0168		0180-0265 0180-0268	
Contract Services & Supervision	-	0180-0170		0180-0268	
Directional Services Includes Vertical Control		0180-0170	\$374,000	0 160-0270	\$59,50
Equipment Rental		0180-0180		0180-0280	\$15,00
Vell / Lease Legal		0180-0184		0180-0284	
Vell / Lease Insurance		0180-0185		0180-0285	
ntangible Supplies		0180-0188			
Damages		0180-0190		0180-0290	
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,00
Company Supervision		0180-0195	\$108,000	0180-0295	\$32,40
Overhead Fixed Rate		0180-0196		0180-0296	
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$157,800	0180-0299	\$233,80
TO	TAL		\$3,198,400		\$4,910,80
TANGIBLE COSTS 0181					
Casing (19.1" – 30")		0181-0793			
Casing (10.1" – 19.0") 425' - 13 3/8" 54,5# J-55 ST&C @ \$76,3/ft		0181-0794	\$32,400		
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft		0181-0795	\$115,000		
Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft		0181-0796	\$459,200		0000.40
Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft Fubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft				0181-0797	
Drilling Head		0181-0860	\$50,000	0181-0798	\$128,80
Fubing Head & Upper Section		0101-0000	Ψ30,000	0181-0870	\$30,00
Horizontal Completion Tools Completion Liner Hanger	_			0181-0871	
Subsurface Equip. & Artificial Lift				0181-0880	
Service Pumps (1/3) TP/CP/CIRC PUMP					
				0181-0886	\$9.00
Storage Tanks (1/3) (6)OT/(5)WT/(1)GB				0181-0886 0181-0890	
Storage Tanks (1/3) (6)OT/(5)WT/(1)GB Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR				$\overline{}$	\$115,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT				0181-0890	\$115,00 \$93,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS				0181-0890 0181-0892	\$115,00 2 \$93,00 5 \$88,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection				0181-0890 0181-0892 0181-0895	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS				0181-0890 0181-0892 0181-0895 0181-0900 0181-0901	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Vater Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS Dn-site Valves/Fittings/Lines&Misc				0181-0890 0181-0892 0181-0898 0181-0900 0181-0901 0181-0906	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS Dn-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction				0181-0890 0181-0895 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$106,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Cathodic Protection				0181-0890 0181-0892 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0908	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$106,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS Dn-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Cathodic Protection Electrical Installation				0181-0890 0181-0892 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$106,00
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation				0181-0890 0181-0892 0181-0898 0181-0900 0181-0901 0181-0901 0181-0907 0181-0908 0181-0909 0181-0910	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$106,00 \$66,00 \$48,00
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Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS Dn-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction GAS LINE CONSTRUCTION SWDL CONSTRUCTION	DTAL		\$656,600	0181-0890 0181-0895 0181-0895 0181-0900 0181-0901 0181-0906 0181-0907 0181-0909 0181-0910 0181-0920	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$106,00 \$66,00 \$48,00 \$8,00
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Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR Exparation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT Exutomation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Vater Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS Din-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Extendic Protection Electrical Installation Equipment Installation Equipment Installation Dil/Gas Pipeline - Construction GAS LINE CONSTRUCTION DIl/Gas Pipeline - Construction SWDL CONSTUCTION TO SUBTO TOTAL WELL COS Extra Expense Insurance and pay my p Operator has secured Extra Expense Insurance covering costs of well control, of I elect to purchase my own well control insurance policy.	ST propor	up and redrillin	\$3,855,000 \$10, of the premiun g as estimated	0181-0890 0181-0898 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0920 0181-0920	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$11,00 \$106,00 \$48,00 \$48,00 \$48,00 \$4,00 \$1,354,90 \$6,265,70
missions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT automation Metering Equipment AUTOMATION/METERS bil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Vater Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS br-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Cathodic Protection Cathodic Protection Callectrical Installation Quipment Installation Quipment Installation Dil/Gas Pipeline - Construction GAS LINE CONSTRUCTION Dil/Gas Pipeline - Construction SWDL CONSTUCTION TO SUBTO TOTAL WELL COS Extra Expense Insurance and pay my p Operator has secured Extra Expense Insurance covering costs of well control, or control insurance policy. I elect to purchase my own well control insurance policy.	ST propor clean	ol insurance. 4/28/2023	\$3,855,000 \$10, of the premiun g as estimated	0181-0890 0181-0898 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0920 0181-0920	\$115,00 \$93,00 \$88,00 \$39,00 \$54,00 \$12,00 \$91,00 \$106,00 \$48,00 \$48,00 \$4,00 \$1,354,90 \$6,265,70
missions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR eparation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT utomation Metering Equipment AUTOMATION/METERS iil/Gas Pipeline -Pipe/Valves&Misc (1/4) Gas Line & GL Injection Vater Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS In-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction athodic Protection lectrical Installation quipment Installation iil/Gas Pipeline - Construction GAS LINE CONSTRUCTION iil/Gas Pipeline - Construction SWDL CONSTUCTION TO SUBTO TOTAL WELL COS xtra Expense Insurance and pay my p	ST propor clean	ol insurance. 4/28/2023	\$3,855,000 \$10, of the premiun g as estimated	0181-0890 0181-0898 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0908 0181-0909 0181-0920 0181-0920	\$115,0 \$93,0 \$88,0 \$39,0 \$54,0 \$12,0 \$106,0 \$48,0 \$48,0 \$44,0 \$1,354,9

Well Name: KING HARVEST 4/3 FED COM #626H	Prosp	ect:				
Location: SL: 1800 FSL & 350 FWL (4); BHL: 600 FSL & 100 FEL (3)	Cou	unty: EC	DY			ST: NM
Sec. 4 Blk: Survey: 2	15	RNG:	26E	Prop. TVD	: 8150	TMD: 18310
INTANGIBLE COSTS 0180		CODE		ТСР	CODE	СС
egulatory Permits & Surveys	_	0180-0100	_		0180-0200	
ocation / Road / Site / Preparation		0180-010	_	\$100,000		
ocation / Restoration laywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$30000/d		0180-0106	_	\$200,000		
22 days drlg / 3 days comp @ \$30000/d uel 22 days drlg / 3 days comp @ \$30000/d 1700 gal/day @ \$3.9/gal	_	0180-0110		\$704,000 \$158,000		
Iternate Fuels	_	0180-011	_	\$150,000	0180-0214	
Mud, Chemical & Additives		0180-0120	_	\$50,000	0180-0210	
flud - Specialized	_	0180-012		\$270,000		
forizontal Drillout Services					0180-0222	\$200,00
timulation Toe Preparation					0180-0223	\$40,00
Cementing		0180-012		\$190,000		
ogging & Wireline Services		0180-013			0180-0230	
Casing / Tubing / Snubbing Services Mud Logging		0180-013			0180-0234	\$15,00
itimulation 51 Stg 20,2 MM gal / 20.2 MM lb	\dashv	0180-013	4-	\$15,000	0180-0241	\$2,820,00
Stimulation Rentals & Other	-		+		0180-0241	
Vater & Other 100% PW @ \$0.25/BBL F/ SLWMS	_	0180-014	5	\$35,000	0180-0245	
lits	─	0180-014			0180-0248	
nspection & Repair Services	_	0180-015			0180-0250	
flisc. Air & Pumping Services		0180-015	4		0180-0254	\$10,00
esting & Flowback Services	[0180-015	8	\$12,000	0180-0258	
Completion / Workover Rig					0180-0260	\$10,50
Rig Mobilization	_	0180-016		\$154,000		
ransportation Velding, Construction & Maint. Services	_	0180-016			0180-0265	
Contract Services & Supervision		0180-016			0180-0268	
Directional Services Includes Vertical Control	()	0180-017		\$374,000	0180-0270	\$59,50
Equipment Rental		0180-018		\$185,000	0180-0280	\$15,00
Vell / Lease Legal	_	0180-018			0180-0284	
Vell / Lease Insurance		0180-018			0180-0285	+
ntangible Supplies		0180-018	8	\$7,000	0180-0288	\$1,00
Damages		0180-019	0		0180-0290	
Pipeline Interconnect, ROW Easements		0180-019			0180-0292	
Company Supervision		0180-019		\$108,000		
Overhead Fixed Rate		0180-019			0180-0296	
Contingencies 5% (TCP) 5% (CC)		0180-019		\$157,800	0180-0299	
10	TAL		- 3	3,198,400		\$4,910,80
TANGIBLE COSTS 0181						
Casing (19.1" – 30")		0181-079				
Casing (10.1" – 19.0") 425' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-079		\$32,400		
Casing (8.1" – 10.0") 2250' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft Casing (6.1" – 8.0") 7675- 7" 29# HPP110 BT&C @ \$59.83/ft		0181-079 0181-079		\$115,000 \$459,200		
Casing (4.1" – 6.0") 10850' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$33.47/ft	\neg	0101-079	0	\$459,200	0181-0797	\$363,10
Tubing 7575' - 2 7/8"" 6.5# L-80 IPC Tbg @ \$17/ft			_		0181-0798	
Drilling Head		0181-086	0	\$50,000	0101 0700	V 120,00
Fubing Head & Upper Section					0181-0870	\$30,00
Horizontal Completion Tools Completion Liner Hanger					0181-0871	\$75,00
Subsurface Equip. & Artificial Lift					0181-0880	\$25,00
Service Pumps (1/3) TP/CP/CIRC PUMP					0181-0886	\$9,00
Storage Tanks (1/3) (6)OT/(5)WT/(1)GB					0181-0890	+
Emissions Control Equipment (1/3) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			+		0181-0892	
Separation / Treating Equipment (1/3) (4)H SEP/(1)V SEP/(2)VHT/(1)HHT					0181-0895	
Automation Metering Equipment AUTOMATION/METERS Dil/Gas Pipeline -Pipe/Valves&Misc (1/3) Gas Line & GL Injection			+		0181-0898	+
Water Pipeline -Pipe/Valves&Misc SWDL PIPE/FITTINGS			_		0181-0900	
On-site Valves/Fittings/Lines&Misc					0181-090	
Nellhead Flowlines - Construction					0181-0907	
Cathodic Protection					0181-0908	
Electrical Installation					0181-0909	
Equipment Installation					0181-0910	\$48,00
Dil/Gas Pipeline - Construction GAS LINE CONSTRUCTION					0181-0920	\$8,00
Dil/Gas Pipeline - Construction SWDL CONSTUCTION					0181-0921	\$4,00
то	TAL			\$656,600		\$1,354,90
SUBTO				\$3,855,000		\$6,265,70
	=					φ0, 20 0,71
TOTAL WELL COS	ST			\$10,1	20,700	
I elect to be covered by Operator's Extra Expense Insurance and pay my properator has secured Extra Expense Insurance covering costs of well control, control insurance policy.	dean u	ıp and red	rilling a			0180-0185.
f neither box is checked above, non-operating working interest owner elects to be covered by Operator's well						
	Date:	4/28/2	023			
Company Approval:						
	Date:	-	_			
Joint Owner Interest: Amount:	Date:	12.11	N. Will	10/10/10	, let	

Summary of Communications

King Harvest 3/4 Fed Com #621H

King Harvest 3/4 Fed Com #622H

King Harvest 3/4 Fed Com #623H

King Harvest 3/4 Fed Com #624H

King Harvest 3/4 Fed Com #625H

King Harvest 3/4 Fed Com #626H All of Section 3 & All of Section 4, T21S, R26E

Eddy County, New Mexico

Marathon Oil Permian LLC:

6/19/2023: Mailed Working Interest Unit and Well Proposal to the above listed party.
7/10/2023: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
11/12/2024: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Mewbourne Oil Company
Hearing Date: January 9, 2025
Case No. 24990

Proration Unit

Affected Tracts

Santa Fe, New Mexico Exhibit No. C-5

Submitted by: Mewbourne Oil Company

ing Date: January 9, 2025 Case No. 24990

NSP Plat of Affected Tracts King Harvest 3/4

King Harvest 3/4
T21S, R26E, Eddy County, New Mexico

				T21S,	R26E, Eddy	County, Ne	w Mexico)			Hearin
(1)	(L)	(K)MNM 0514	1573 (J)	(I)	(L)	(K)	(J) 4 0558276	NESE (1) 3242 ft 3242 ft	NWSW (L)	NESW (K) NMLC 0072015	NWSE (J)
M 019431 SESE (P)	Swsw ('M')	SESW (N)	SWSE (O)	SESE (P)	NMNN 18314573 NM		SWSE (O)	SESE (P)	swsw (M)	SESW (N)	Sweet and
088249	L 17.	L 19	L 18	O L2	L 17	L 20	Ľ19	NMNM-085	5283 L 17	NMNNL 00 9667	L 19
L7	L 22	NMN L 20	M 000911 L 21	L7	(X) L8	L 21	L 22	L 23	L 24	NMNM-0555283	£ 22
L 24	L 23	L 24	L 23 NMNM 051	O L 22 4349Å) 1192	O L9	NMNM 05582748	L 27	L 26	NMNM 000911 L 25	NMNM 20 3606	L-27
್ಲಿ NM 101095 L 27	L 28	NMNM-102904 L 25	L 26	L 27	L 28	O (X) L 13	O L14	03 L 29	L 30	L 29 3203 ft	02 L 30
L'30	L 29	£ 32	L 31	L 30	21S 26E L 29	L 32	(X)	(X)	NMNM 0558274B	Ŀ36	L 35
)17A L 35	L 36	NMNM-101094 L 33	NMNM-090867- L 34	L 35	L 36	-L33	L 34	(X)	(X)	L NMNM O	58274B38
P(B)	NENE (A)	L070100003	NEWY (C)	L2	t1	L3	F 5	L1	NENE (A)	(X)	о (X)
SWNE (G)	SENE (H)	於0528 SWMW (生)	5 100 03 SENW (F)	Nimitin 04008	Spile (H1	K057210004	1.4	t5	£20.	t L1	11 L 2

Affected Parties

King Harvest NSP

Туре	Owners	Attn	Address Line 1	City	State	Zip Code
BLM	Bureau of Land Management		301 Dinosaur Trail	Santa Fe	NM	87508
State	New Mexico State Land Office		310 Old Santa Fe Trail	Santa Fe	NM	87504-1148
Operator	Permian Resources Operating, LLC	Attn: Permian Land Manager	300 N. Marienfeld Street, STE 1000	Midland	TX	79701
Operator	Tascosa Energy Partners, LLC	Attn: John Shoberg	901 W. Missouri Ave	Midland	TX	79701

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD 1,830.48-ACRE HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24990

SELF-AFFIRMED STATEMENT OF Charles Crosby

- 1. My name is Charles Crosby. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area.
- 4. Mewbourne is targeting the 3rd Bone Spring Sand of the Bone Spring formation in this case.
 - 5. **Mewbourne Exhibit D-1** is a general locator map.
- 6. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in dashed black boxes with the approximate location and orientation of the initial wells noted with a dashed red arrows. The structure map shows the targeted formation gently dipping to the east. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mewbourne Oil Company
Hearing Date: January 9, 2025

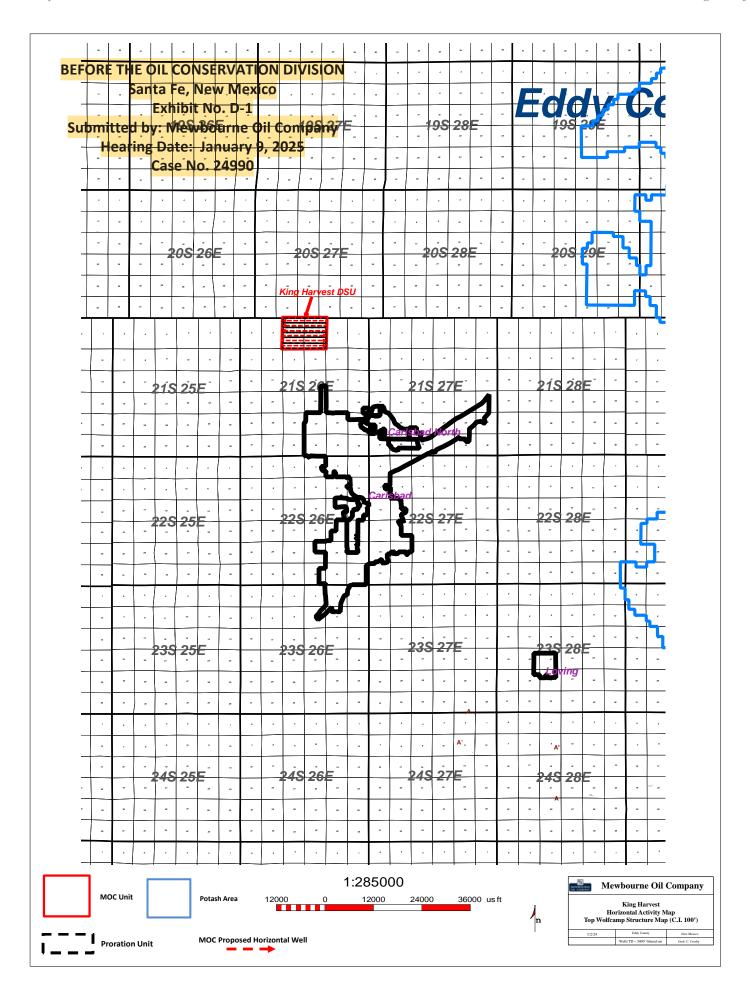
Case No. 24990

- 7. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.
- 8. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed wells is marked on the cross-section with a red arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.
- 9. In my opinion, laydown orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.
- 10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.
- 11. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 12. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

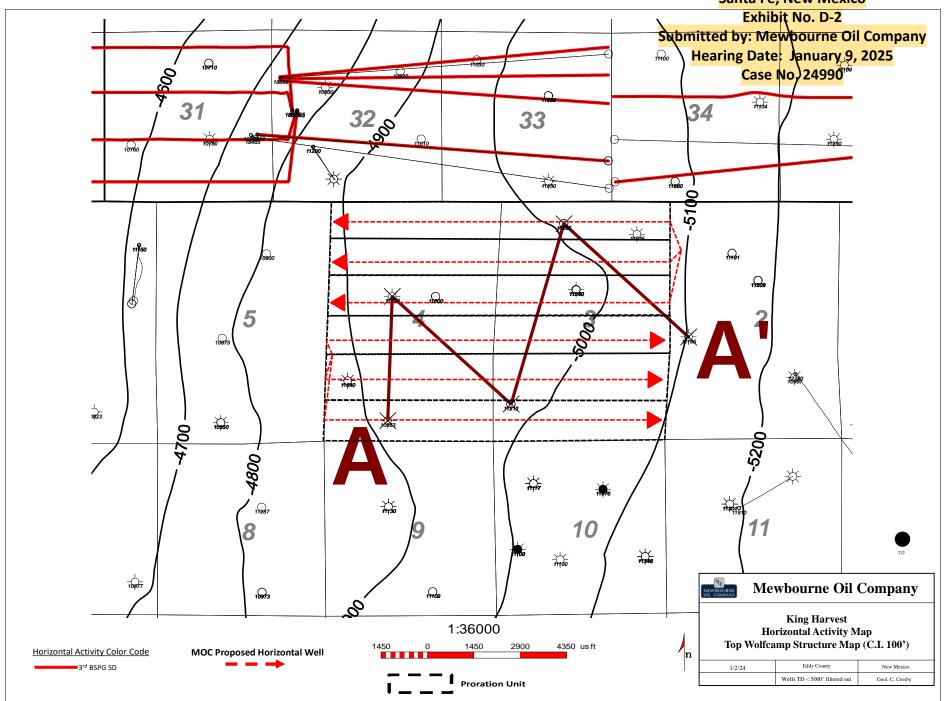
Charles Crosby

Date



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico



Page 39 of 47

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR APPROVAL OF A NON-STANDARD 1,830.48-ACRE HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 24990

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

- 1. I am attorney in fact and authorized representative of Mewbourne Oil Company ("Mewbourne"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application and request for approval of a non-standard horizontal well spacing unit was sent by certified mail to the locatable affected parties on the date set forth in the letters attached hereto.
- 3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of December 27, 2024.
- 5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding and request for approval of a non-standard horizontal well spacing unit. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be **BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. E

Submitted by: Mewbourne Oil Company Hearing Date: January 9, 2025

Case No. 24990

used a	as v	written	testimony	in	this	case.	This	statement	is	made	on	the	date	next	to	my	signature
below	7.																

Pakhwa 1/2/2025
Paula M. Vance Date



Paula M. Vance **Associate** Phone (505) 988-4421 Email pmvance@hollandhart.com

December 20, 2024

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND APPROVAL OF THE NON-STANDARD WELL SPACING UNIT

Re: Application of Mewbourne Oil Company for Approval of an 1,830.48-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New **Mexico:** King Harvest 3/4 Fed Com 621H, 622H, 623H, 624H, 625H, and 626H wells

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Ariana Rodrigues at (432) 682-3715, or at arodrigues@mewbourne.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MEWBOURNE OIL COMPANY

MOC - King Harvest 621H - 622H wells - Case no. 24990 Postal Delivery Report

9414811898765459526846	Marathon Oil Permian LLC	990 Town And Country Blvd Attn Samual Cox	Houston	TX		Your item was delivered to the front desk, reception area, or mail room at 1:42 pm on December 26, 2024 in HOUSTON, TX 77024.
9414811898765459526884	Sabinal Energy Operating, LLC	1780 Hughes Landing Blvd	The Woodlands	TX	77380-4021	Your item has been delivered to an agent at the front desk, reception, or mail room at 9:51 am on December 24, 2024 in SPRING, TX 77380.



Paula M. Vance **Associate** Phone (505) 988-4421 Email pmvance@hollandhart.com

December 20, 2024

VIA CERTIFIED MAIL **CERTIFIED RECEIPT REQUESTED**

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND APPROVAL OF THE NON-STANDARD WELL SPACING UNIT

Re: Application of Mewbourne Oil Company for Approval of an 1,830.48-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New **Mexico:** King Harvest 3/4 Fed Com 621H, 622H, 623H, 624H, 625H, and 626H wells

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 9, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

Your interest is not being pooled. This notice is for approval of the non-standard spacing unit. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Ariana Rodrigues at (432) 682-3715, or at arodrigues@mewbourne.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MEWBOURNE OIL COMPANY

Received by OCD: 1/2/2025 5:56:40 PM

MOC - King Harvest 621H - 626H wells - Case no, 24990 Postal Delivery Report

						Your item was delivered to the
						front desk, reception area, or mail
						room at 1:34 pm on December 23,
9414811898765459526877	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	2024 in SANTA FE, NM 87508.
						We were unable to deliver your
						package at 3:28 pm on December
						23, 2024 in SANTA FE, NM 87501
						because the business was closed.
						We will redeliver on the next
9414811898765459526716	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	business day. No action needed.
						Your item was delivered to an
						individual at the address at 10:56
	Permian Resources Operating,					am on December 24, 2024 in
9414811898765459526754	LLC, Attn Permian Land Manager	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	MIDLAND, TX 79701.
						Your item was delivered to an
						individual at the address at 8:19
	Tascosa Energy Partners, LLC,					am on December 24, 2024 in
9414811898765459526761	Attn John Shoberg	901 W Missouri Ave	Midland	TX	79701-6629	MIDLAND, TX 79701.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS COUNTY OF EDDY }

Account Number: 1232 Ad Number: 27070

Description: MOC King Harvest 24990

Ad Cost: \$134.03

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

December 21, 2024

Sherry Drives

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Anent

Subscribed to and sworn to me this 21th day of December 2024.

Leanne Kaufenberg, Notary Public, Redwood County Minnesota BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Mewbourne Oil Company

Hearing Date: January 9, 2025 Case No. 24990

KARI REESE HOLLAND & HART LLP 420 L STREET, SUITE 550 ANCHORAGE, AK 99501 klreese@hollandhart.com



PUBLIC NOTICE

Case No. 24990: Application of Mewbourne Oil Company for Approval of an 1,830.48-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Marathon Oil Permian LLC; Sabinal Energy Operating, LLC; Bureau of Land Management; LLC. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ('Division') hereby gives notice that the Division will hold public hearing fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emmrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (a) approving an 1,830.48-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying all of irregular Section 3 and 4. Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed King Harvest 3/4 Fed Com 621H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 2, a first take point in Lot 17 of irregular Section 3, and a last take point in Lot 20 of irregular Section 4; King Harvest 3/4 Fed Com 625H, to be drilled horizontally from a surface location in Lot 20 of irregular Section 4; King Harvest 3/4 Fed Com 625H, to be drilled horizontally from a surface location in Lot 21 of irregular Section 4; King Harvest 3/4 Fed Com 625H, to be drilled horizontally from a surface location in Lot 25 of irregular Section 4; King Harvest 3/4 Fed Com 625H, to be drilled horizontally from a surface location in Lot 25 of irregular Sectio

Published in the Carlsbad Current-Argus December 21, 2024. #27070