## **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING FEBRUARY 13, 2025**

# **CASE NO. 24886**

# Bond 32-34 Fed Com 101H, 102H, 103H, 201H, 203H & 205H Wells

# LEA COUNTY, NEW MEXICO



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF PBEX, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 24886

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#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24886	APPLICANT'S RESPONSE
Date:	February 13, 2025
Applicant	BPEX, LLC
Designated Operator & OGRID (affiliation if applicable)	E.G.L. Resources, Inc. [192373]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF PBEX, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING,
	LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Snow Oil & Gas and Dan W. and Sandra Lynn Snow; Avant Operating, LLC; COG Operating LLC & Concho Oil & Gas LLC; and Coterra Energy, Inc., and subsidiaries including Cimarex Energy Co.
Well Family	Bond 32-34
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Lusk; Bone Spring North Pool (41450); BS1 of the N/2 of Section 34 is the QUERECHO PLAINS;UPPER BS [50600]; and BS2 and BS3 of the N/2 of Section 34 is the QUERECH PLAINS;LOWER BONE SPRING [50510]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800-acres
Building Blocks:	40 acres
Orientation:	Laydown / West-East
Description: TRS/County	NE/4 of Section 32, N/2 of Section 33, and N/2 of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in the application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	Yes; the completed intervals of the Bond 32-34 Fed Com 102H and Bond 32-34 Fed Com 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit.
Applicant's Ownership in Each Tract	Exhibit C-2 BEFORE THE OIL CONSERVATION DIVISION
Well(s)	Santa Fe, New Mexico Exhibit No. A
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status <b>Reference to Imaging</b> (2)(2),25 5:00:37 PM	Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

Received by OCD: 2/6/2025 10:04:44 PM	Page 4 og
Well #1	Bond 32-34 Fed Com 101H
	API No. 30-025-PENDING
	SHL: 1,726' FNL & 2,445' FWL (Unit F) of Section 32
	BHL: 330' FNL & 10' FEL (Unit A) of Section 34
	Completion Target: Bone Spring formation
	Well Orientation: Laydown / West-East
	Completion Location expected to be: Standard
Well #2	Bond 32-34 Fed Com 102H
	API No. 30-025-PENDING
	SHL: 1,726' FNL & 2,365' FWL (Unit F) of Section 32
	BHL: 1,254' FNL & 10' FEL (Unit A) of Section 34
	Completion Target: Bone Spring formation
	Well Orientation: Laydown / West-East
	Completion Location expected to be: Standard / Proximity
	well
Well #3	Bond 32-34 Fed Com 103H
	API No. 30-025-PENDING
	SHL: 1,605' FSL & 1,218' FEL (Unit I) of Section 32
	BHL: 2,178' FNL & 10' FEL (Unit H) of Section 34
	Completion Target: Bone Spring formation
	Well Orientation: Laydown / West-East
	Completion Location expected to be: Standard
Well #4	Bond 32-34 Fed Com 201H
	API No. 30-025-PENDING
	SHL: 1,726' FNL & 2,425' FWL (Unit F) of Section 32
	BHL: 330' FNL & 10' FEL (Unit A) of Section 34
	Completion Target: Bone Spring formation
	Well Orientation: Laydown / West-East
	Completion Location expected to be: Standard
Well #5	Bond 32-34 Fed Com 203H
	API No. 30-025-PENDING
	SHL: 1,726' FNL & 2,345' FWL (Unit F) of Section 32
	BHL: 1,254' FNL & 10' FEL (Unit A) of Section 34
	Completion Target: Bone Spring formation
	Well Orientation: Laydown / West-East
	Completion Location expected to be: Standard / Proximity
	well
Well #6	Bond 32-34 Fed Com 205H
	API No. 30-025-PENDING
	SHL: 1,585' FSL & 1,215' FEL (Unit I) of Section 32
	BHL: 2,200' FNL & 10' FEL (Unit H) of Section 34
	Completion Target: Bone Spring formation
	Well Orientation: Laydown / West-East
	Wen Onentation. Laydown / West East
	Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	
	Completion Location expected to be: Standard
Completion Target (Formation, TVD and MD)	Completion Location expected to be: Standard Exhibit C-3
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs	Completion Location expected to be: Standard Exhibit C-3 Exhibit C-5
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$	Completion Location expected to be: Standard Exhibit C-3 Exhibit C-5 \$10,000
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$	Completion Location expected to be: Standard Exhibit C-3 Exhibit C-5 \$10,000 \$1,000
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs	Completion Location expected to be: Standard Exhibit C-3 Exhibit C-5 \$10,000 \$1,000 Exhibit C
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge	Completion Location expected to be: Standard Exhibit C-3 Exhibit C-5 \$10,000 \$1,000
Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing	Completion Location expected to be: Standard Exhibit C-3 Exhibit C-5 \$10,000 \$1,000 Exhibit C

Preceived by OCD: 2/6/2025 10:04:44 PM Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination	Page 5 of 1 Exhibit F
Ownership Determination	
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibit C-4
f approval of Non-Standard Spacing Unit is requested, Trac	t
ist (including lease numbers and owners) of Tracts subject.	to
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Jnlocatable Parties to be Pooled	See Exhibit C-6
Ownership Depth Severance (including percentage above &	۶. L
pelow)	N/A
oinder	
Sample Copy of Proposal Letter	Exhibit C-5
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3 & D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-3
Fracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3 & D-4
Cross Section (including Landing Zone)	Exhibit D-3 & D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	•
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Pakhu
Date:	6-Feb-25

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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF PBEX, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24886

#### **APPLICATION**

PBEX, LLC ("PBEX" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a standard 800-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 32, N2 Section 33, and N2 of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. In support of its application, PBEX states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to designate E.G.L. Resources, Inc. (OGRID No. 192373) as the operator of the proposed horizontal well spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

The Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H to be drilled from a surface location in the NW4 of Section 32, with first take points in the NW4NE4 (Unit B) of Section 32 and last take points in the NE4NE4 (Unit A) of Section 34; and

• The **Bond 32-34 Fed Com 103H** and **Bond 32-34 Fed Com 205H** to be drilled from the SE4 of Section 32, with first take points in the SW4NE4 (Unit G) of Section 32 and last take points in the SE4NE4 (Unit H) of Section 34.

4. The completed intervals of the Bond 32-34 Fed Com 102H and 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit.

5. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600];
- A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section
   32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW
   Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section
   32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW
   Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section
   32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW
   Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and

A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section
 32 dedicated to the Max State 001 (API No. 30-025-26754) operated by RAYBAW
 Operating LLC in the Lusk; Bone Spring, North Pool [41450].

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

7. Approval of this application will allow Applicant to efficiently and effectively obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the October 31, 2024, docket and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interest owners therein;
- B. Designating E.G.L. Resources, Inc. as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

#### HOLLAND & HART LLP

By: Machal & Fellewers

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

**ATTORNEYS FOR PBEX, LLC** 

CASE :

Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 800-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 32, N2 of Section 33, and the N2 of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. Said unit will be initially dedicated to the following proposed wells:

- The Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H to be drilled from a surface location in the NW4 of Section 32, with first take points in the NW4NE4 (Unit B) of Section 32 and last take points in the NE4NE4 (Unit A) of Section 34; and
- The **Bond 32-34 Fed Com 103H** and **Bond 32-34 Fed Com 205H** to be drilled from the SE4 of Section 32, with first take points in the SW4NE4 (Unit G) of Section 32 and last take points in the SE4NE4 (Unit H) of Section 34.

The completed intervals of the Bond 32-34 Fed Com 102H and 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600];
- A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and
- A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section 32 dedicated to the Max State 001 (API No. 30-025-26754) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450].

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles south of Maljamar, New Mexico.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF PBEX, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 24886

#### SELF-AFFIRMED STATEMENT OF RUTH PELZEL

My name is Ruth Pelzel. I work for PBEX, LLC ("PBEX") as a Landman. E.G.L.
 Resources, Inc. ("E.G.L.") is a wholly-owned subsidiary of PBEX (Collectively "E.G.L.").

2. I have not previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. I have included a copy of my resume as **E.G.L. Exhibit C-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in land matters.

3. I am familiar with the application filed by PBEX in this case, and I am familiar with the status of the lands in the subject area. PBEX seeks to designate E.G.L. Resources, Inc. (OGRID No. 192373) as the operator of the proposed horizontal well spacing unit in this case.

4. None of the uncommitted parties in this case has indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. E.G.L. seeks (a) approval of a standard 800-acre, more or less, overlapping horizontal well spacing unit underlying the NE/4 of Section 32, and the N/2 of Sections 33 and 34 and (b) pooling the uncommitted mineral owners in this proposed spacing unit. E.G.L. seek to initially dedicate the unit to the proposed Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H wells, all to be drilled from a surface location in the NW/4 of Section 32, with first take points in the NW/4 NE/4 (Unit B) of

Section 32 and last take points in the NE/4 NE/4 (Unit A) of Section 34; and the Bond 32-34 Fed

Com 103H and Bond 32-34 Fed Com 205H wells to be drilled from the SE/4 of Section 32, with

first take points in the SW/4 NE/4 (Unit G) of Section 32 and last take points in the SE/4 NE/4

(Unit H) of Section 34. The proposed horizontal spacing unit will overlap the following existing

spacing units:

- A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600];
- A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
- A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and
- A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section 32 dedicated to the Max State 001 (API No. 30-025-26754) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450].
- 6. The completed intervals of the Bond 32-34 Fed Com 102H and Bond 32-34 Fed

Com 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections

or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit.

7. **E.G.L. Exhibit C-2** is a diagram depicting the newly proposed spacing unit in relation to the existing spacing units. E.G.L. provided notice to the RAYBAW Operating LLC, as well as the State Land Office of New Mexico and Bureau of Land Management since state and federal lands are involved. A sample copy of the notice and mailing report is included in E.G.L. Exhibit E.

8. **E.G.L. Exhibit C-3** contains a draft Form C-102 for the wells in this horizontal spacing unit. These forms show that the completed interval for the wells will comply with the statewide setbacks for oil wells. The exhibit shows that the wells will be assigned to the Lusk; Bone Spring, North [41450].

9. E.G.L. Exhibit C-4 identifies the tracts of land comprising the horizontal spacing unit, the owners in each tract, and ownership interests on a spacing unit basis. E.G.L. has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing units. The subject acreage is comprised of federal and state lands. The parties E.G.L. seeks to pool are highlighted in yellow.

10. **E.G.L. Exhibit C-5** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what E.G.L. and other operators have incurred for drilling similar horizontal wells in the area in this formation.

11. E.G.L. requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$10,000 per month while drilling and \$100 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

12. **E.G.L. Exhibit C-6** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, E.G.L. has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, E.G.L. has undertaken good faith efforts to reach an agreement with the uncommitted interest owners

13. E.G.L. has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that E.G.L. seeks to pool and instructed that they be notified of this hearing.

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E.G.L. has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

14. E.G.L. Exhibits C-1 through C-6 were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Ruth Pelzel

2/5/25

Date

#### **RUTH PELZEL**

3602 Trinity Meadows PL Midland, TX 79707 ruthpelzel@gmail.com 432-894-4625

#### **EDUCATION**:

Texas Tech University School of Law; Lubbock, TX: 2005-2008; Juris Doctor.

**Brigham Young University**; Provo, UT: 2000-2004; BA International Studies; Minor in Russian Studies (low fluency speaking Russian, writing, and reading Cyrillic).

#### LICENSURE/CERTIFICATE:

Attorney: State Bar of Texas May 2010

Mediator: completed intensive alternative dispute resolution training in August 2007.

#### **EXPERIENCE/SKILLS:**

**PBEX LLC:** Sr. Land Negotiator: November 2024-Present

- Work Potash and Northern Lea County operated assets.
- Negotiate strategic transactions to acquire, trade, and/or divest undeveloped and developed leasehold.
- Defend acreage related to nonoperated proposals through strategic counter proposals, working with the OCD, Regulatory groups and communication/negotiations with other companies.
- Draft and review oil and gas agreements affecting leasehold.
- Clear title for drilling and division order purposes.
- Manage and maintain oil and gas contracts.
- Prepare and submit various state and federal filings, including Communization Agreements, state lease extensions, assignments of record title and transfers of operating rights.
- Collaborate with technical teams including geologists, engineers, and regulatory specialists to plan and facilitate successful operations in my area.
- Work closely with the BLM and SLO related to drilling of wells and maintaining leases.
- Review down wells and communicate with production engineers to ensure timely production to avoid cancellation of leases.

ConocoPhillips: Sr. Land Negotiator; August 2022-Present

- Work Potash and Northern Lea County operated assets.
- Negotiate strategic transactions to acquire, trade, and/or divest undeveloped and developed leasehold.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1 Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

- Defend acreage related to nonoperated proposals through strategic counter proposals, working with the OCD, Regulatory groups and communication/negotiations with other companies.
- Draft and review oil and gas agreements affecting leasehold.
- Clear title for drilling and division order purposes.
- Manage and maintain oil and gas contracts.
- Prepare and submit various state and federal filings, including Communization Agreements, state lease extensions, assignments of record title and transfers of operating rights.
- Collaborate with technical teams including geologists, engineers, and regulatory specialists to plan and facilitate successful operations in my area.
- Work closely with the BLM and SLO related to drilling of wells and maintaining leases.
- Review down wells and communicate with production engineers to ensure timely production to avoid cancellation of leases.

**Concho Resources**: Land Specialist II/Sr. Land Negotiator March 2019- August 2022 (merged with ConocoPhllips January 2021)

- Review title opinions and cure title defects that impact drilling in the Eastern Delaware Basin, namely Lea County, NM; Loving County and Winkler County
- Alleviate possible excessive interest penalties for title issues related to the New Mexico statute for Oil and Gas Proceeds which is more stringent compared to royalty owners in Texas
- Familiar with New Mexico title issues related to the BLM and Ancillary Probate
- Supervise, communicate and oversee brokers on any assigned curative work
- Examine various documents included but not limited to Farm Out Assignments, Joint Operating Agreements, Oil and Gas Leases, and Pooling Agreements
- Prepare title curative memos with my asset team to ensure clear title on new drilling
- Conduct research with various resources including the NMOCD, BLM, Texas Railroad Commission, Texas General Land Office and Drilling Info.Com
- Work with General Counsel and the legal department when needed to prepare curative documents
- Interact with and provide asset teams with land support and information critical to ongoing development of properties
- Coordinate with landmen on ordering title opinions
- Research difficult title issues that may occur with owners
- Assist the Division Order Department with owner related issues.

#### SOUTHWEST ROYALTIES, INC., Land Manager: April 2018-March 2019

- Perform all land functions for the company including but not limited to researching current lease positions, drafting and/or reviewing legal documents related to acquisitions, joint ventures or divestitures.
- Maintains all division order functions including reviewing conveyances for transfers.

- Researches and communicates offers of acquisitions and divestitures for the owners of the company.
- Works to cure title defects during divestitures.

EOG Resources: Contract Attorney: August 2017-February 2018

- Reviews all internal documents for EOG in a timely manner. Documents are from all disciplines at EOG and may range from a gas compressor agreement to a bill of sale.
- Attends land and drilling meetings on a weekly basis in order to stay ahead of the rig line.
- Counsels and works closely with land department.

Clayton Williams Energy Inc.: Sr. Division Order Analyst: January 2013-July 2017

- Oversees the entire division order department for the company
- Reviews title opinions for accuracy
- Determines resolutions to title issues and works with landmen to cure title defects; if due to time constraints, I will cure the title issues myself
- Reviews landman curative work to determine whether title is clear
- Communicates with attorneys, owners, oil companies etc. as a representative of the company to ensure the transfer of accurate information in a timely manner
- Setup and maintain revenue decks
- Extensive review of conveyance and probate documents for ownership changes
- Examination of lease agreements for exemptions on post production clauses
- Assist with acquisitions and divestitures

#### Foster and Harvey PC: Title Attorney; October 2011-November 2012.

- Drafts drilling title opinions with experience primarily in South and West Texas.
- Examines abstracts of titles, leases, contracts, and other legal documents to determine ownership of land, gas, oil, and mineral rights.
- Draws up legal documents covering oil, gas, and mineral rights, including affidavits such as Non-Production Affidavits, Use and Possession Affidavits, Stipulation of Interests and Ratifications.
- Locates and plats subject land, right of ways and roads through the use of metes and bounds and lot and blocks.

#### OGM Land Company: Landman; Hallettsville TX: August 2011-October 2011

- Basic training in running mineral title.
- Reads and reviews oil and gas leases for possible reconfigurations that may be necessary for additional drilling.

#### **VOLUNTEER/EXTRACURRICULAR EXPERIENCES**

#### Women's Energy Network Permian Basin: October 2015 to present

Campfire West Texas; Board Member January 2013- August 2018

### Young Professionals in Energy; member, April 2012- August 2018

References available upon request.

#### **Overlapping Spacing Units**

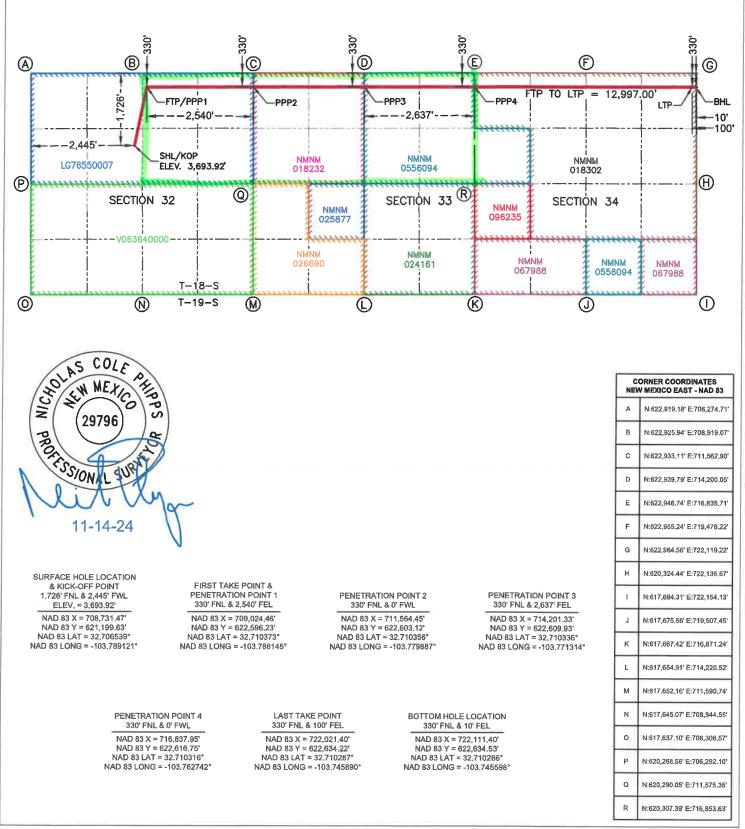
NWNE Sec 32 18S-32E       NENE Sec 32 18S-32E       Mckay West Fed         RAYBAW Operating       SESW Sec 23 18         RAYBAW Operating       RAYBAW Operating         Max State 1       Hulkster 5         SWNE Sec 32 18S-32E       SENE Sec 32 18S-32E         RAYBAW Operating       RAYBAW Operating         Max State 1       Hulkster 5         SWNE Sec 32 18S-32E       SENE Sec 32 18S-32E         RAYBAW Operating       RAYBAW Operating	Hulkster 3	Hulkster 4	
Max State 1 Hulkster 5 SWNE Sec 32 18S-32E SENE Sec 32 18S-32E		i	Mckay West Federal
Max State 1 Hulkster 5 SWNE Sec 32 18S-32E SENE Sec 32 18S-32E	RAYBAW Operating	IRAYBAW Operating	
SWNE Sec 32 18S-32E SENE Sec 32 18S-32E	r		RAYBAW Operating
	Max State 1	Hulkster 5	
RAYBAW Operating RAYBAW Operating	SWNE Sec 32 18S-32E	SENE Sec 32 18S-32E	
	RAYBAW Operating	RAYBAW Operating	
32-18S-32E 33-18S-32E 34-18S-32E	32-18S-32E	33-18S-32E	34-18S-32E

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<u>C-10</u>	_		Er		inerals & Nat	lew Mexico ural Resources Dep TION DIVISION	Hearing D	itted by: PBI ate: Februa ase No. 2488	ry 13, 2025	Revised July 9, 2024
	Electronicall D Permitting	Y		OIL	CONSERVA	CHOIN DIVISION			Initial Se	ubmittal
								Submittal	Amende	ed Report
									As Drille	èd
					WELL LOCAT	TION INFORMATION				
API Nu	umber		Pool Code	41450		Pool Name LUSK;B	ONE SP	RING, N	IORTH	
Proper	ty Code		Property N	lame	POND	32-34 FED COM			Well Numb	er 101H
OGRIE	) No. 33254	Λ	Operator I	Name		Operations, LLC				vel Elevation
		wner: 🗹 Stat	te 🖂 Fee 🗆	7 Tribal		-	vner: 🗹 State	e 🗂 Fee Г		
				1		ace Location				
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude		ongitude	County
F	32	18S	32E		1,726' FNL	2,445' FWL	32,706	539° -10	03.789121	LEA
						m Hole Location	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
Α	34	18S	32E		330' FNL	10' FEL	32.710	286° -10	03.745598°	LEA
	ted Acres	Infill or Defin	ning Well	Defining	g Well API	Overlapping Spacin	g Unit (Y/N)	Consolidat	ion Code	
	Numbers.					Well setbacks are	under Comm	on Ownersh	ip: □Yes □I	No
					Kick C	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	La	ongitude	County
F	32	18S	32E		1,726' FNL	. 2,445' FWL	32.706	539"  -10	)3.789121°	LEA
				-	First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
В	32	18S	32E		330' FNL	2,540' FEL	32.7103	373' -10	)3.788145	LEA
			1			ake Point (LTP)	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
Α	34	185	32E		330' FNL	100' FEL	32.7102	287' -10	)3.745890°	LEA
Unitize	d Area or A	rea of Uniform	n Interest	Spacing	g Unit Type 🗌 H	orizontal 🗌 Vertical	Grou	nd Floor Ele	vation:	
OPER/	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS	_		
best of r that this in the la well at the unlease	ny knowledge organization nd including t his location p d mineral inte	and belief, and either owns a v he proposed bo ursuant to a cor	d, if the well is vorking interes ottom hole loca ntract with an o luntary pooling	a vertical o at or unlease ation or has owner of a v	d complete to the r directional well, ed mineral interest a right to drill this vorking interest or t or a compulsory	I hereby certify that the v actual surveys made by correct to the best of my	me or under my	v supervision	and that the s	ame is true and
the cons mineral the well'	sent of at leas interest in eac s completed i om the division	t one lessee or ch tract (in the t interval will be l	owner of a wo arget pool or fo ocated or obta 02	orking intere	which any part of pulsory pooling	NCHOLAS COLE P COOSA CONSULTIN PO BOX 1583, MIDL Signature and Seal of Pr	NG CORPOR AND, TEXAS	29796 ATION 79701	PROFESSION!	
	ah Thom	nas	_					-		
Printed I						Certificate Number	Date of Surv	/ey		
	ah@pbe	x.com				29796		-	/14/2024	
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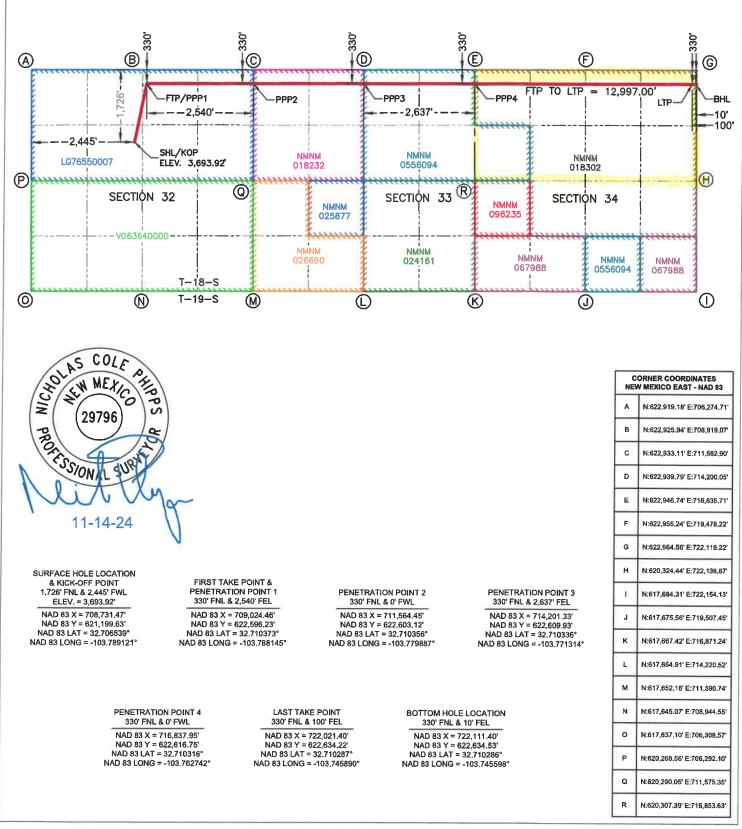
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.



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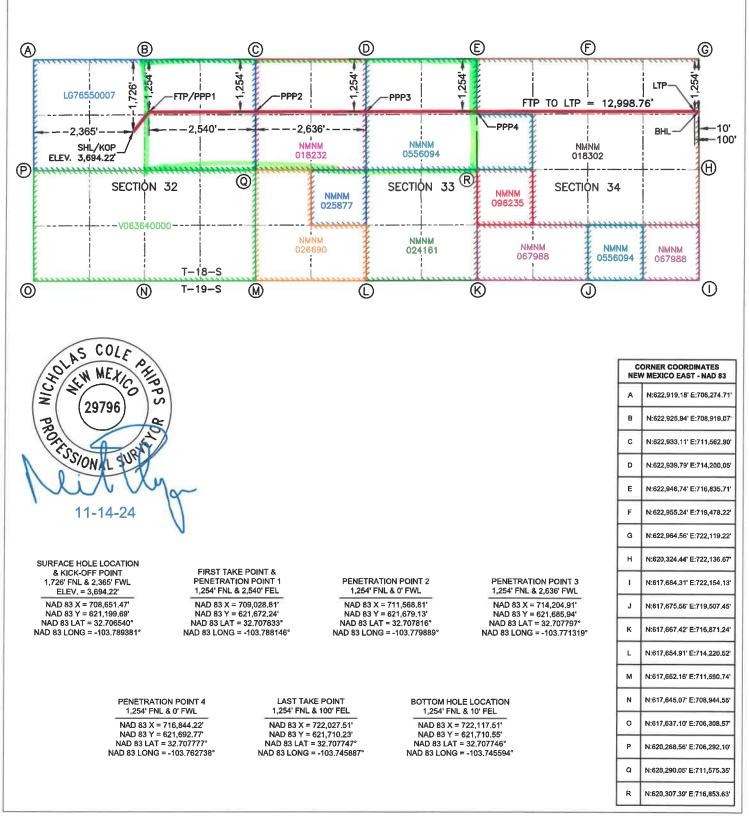
<u>C-1</u>			E		linerals & Nat	lew Mexico tural Resources Dep ATION DIVISION	artment			Revised July 9, 202
	t Electronical D Permitting				CONSERVA			Submittal	M Initial S	ubmittal
								Type:	Amende	
					WELLLOOA				As Drille	ed
	umber		Pool Code		WELL LOCA	TION INFORMATION Pool Name				
	rty Code		Property	5060	0	QUEREC	CHO PL/	AINS;UF		
					BOND	32-34 FED COM				101H
OGRI	D No. 33254	4	Operator	Name	PBEX	Operations, LLC				vel Elevation
	Surface C	Owner: 🗹 Sta	te 🗆 Fee 🛛	] Tribal [	Federal	Mineral Owr	er: 🗹 State	Fee		
					0					
UL	Section	Township	Range	Lot	Ft. from N/S	Ace Location Ft. from E/W	Latitude	Lo	ngitude	County
F	32	185	32E		1,726' FNL		32.7065		)3.789121°	LEA
			1		Bottor	n Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
Α	34	18S	32E		330' FNL	10' FEL	32.7102	86" -10	3.7 <b>45598</b> °	LEA
	ated Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	on Code	
Order	Numbers.					Well setbacks are ur	nder Commo	n Ownershi	p: 🗆 Yes 🗆 I	No
					Kick C	Off Point (KOP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
F	32	18S	32E		1,726' FNL	2,445' FWL	32.7065		3.789121	LEA
					First Ta	ake Point (FTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
В	32	18S	32E		330' FNL	2,540' FEL	32.7103	73 <sup>.</sup> -10	3.788145	LEA
		-		1.	1	ake Point (LTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude	County
A	34	185	32E		330' FNL	100' FEL	32.7102	87' -10	3.745890°	LEA
Initize	d Area or Ar	rea of Uniform	Interest	Spacing	) Unit Type 🗆 Ho	orizontal 🗆 Vertical	Groun	d Floor Elev	vation:	
PER/	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIC	ATIONS			
est of n hat this n the lan vell at the nlease ooling of this we ne cons nineral i ne well?	ny knowledge organization nd including ti his location pu d mineral inte order heretofo ell is a horizon interest in eac s completed i im the division	and belief, and either owns a w he proposed bo ursuant to a con grest, or to a vol ore entered by the tal well, I further to one lessee or of th tract (in the ta nterval will be to	I, if the well is vorking interess thom hole loca itract with an o untary pooling he division. r certify that th owner of a wo arget pool or fo cated or obtai	a vertical o t or unlease tion or has woner of a w agreemen is organiza rking intere- rmation) in ned a comp /01/20	which any part of pulsory pooling	I hereby certify that the we actual surveys made by me correct to the best of my be NCHOLAS COLE PHI COOSA CONSULTING PO BOX 1583, MIDLAN	PPS P.S.P CORPORA ND, TEXAS	supervision,	and that the sa	ame is true and 0LF SHIPPS SHIPPS
<sup>Signatur</sup> Mika	∍ ⊇ah Thom	as	D	ate		Signature and Seal of Profe	essional Surve	eyor	UNA	
rinted N						Certificate Number	Date of Surve	y		
mika mail Ac	h@pbe	x.com				29796		-	14/2024	
			al &			ave been consolidated or				

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.



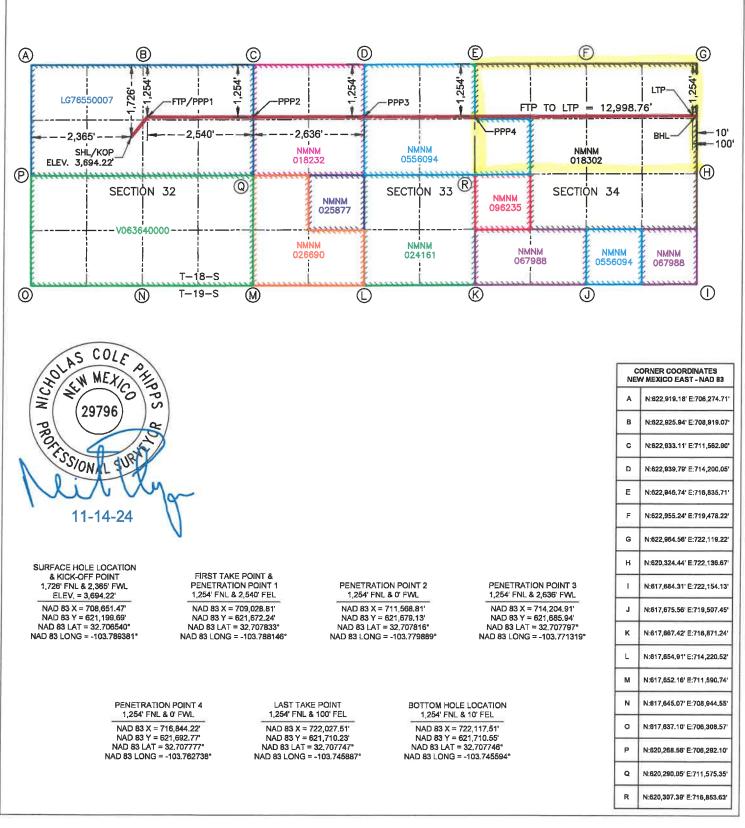
32       18S       32E       1,726' FNL       2,365' FWL       32.706540'       -103.789381'       LEA         Bottom Hole Location         A       34       18S       32E       Lot       FL from N/S       FL from E/V       Latitude       Longitude       -103.745594'       LEA         A       18S       32E       Lot       FL from N/S       FL from E/V       2.307746'       -103.745594'       LEA         A       18S       32E       Lot       FL from N/S       FL from E/V       Latitude       Longitude       County         adicated Acres       Infili or Defining Well       Defining Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code       06         %0       Township       Range       Lot       FL from N/S       FL from E/V       Latitude       Longitude       County         32       18S       32E       FL from N/S       FL from E/V       Latitude       Longitude       County         32       18S       32E       FL from N/S       FL from E/V       Latitude       Longitude       County         4       32       18S       32E       FL from N/S       FL from E/V       Latitude       Longitude       County <tr< th=""><th><u>C-1</u></th><th></th><th></th><th>Er</th><th></th><th>linerals &amp; Nati</th><th>ew Mexico ural Resources Dep</th><th>partment</th><th></th><th></th><th>Revised July 9, 202</th></tr<>	<u>C-1</u>			Er		linerals & Nati	ew Mexico ural Resources Dep	partment			Revised July 9, 202
Type:         Image and the second secon					OIL	CONSERVA	TION DIVISION				ubmittal
WELL LOCATION INFORMATION         I'Number       Pool Code       41450       Pool Name       LUSK:BONE SPRING, NORTH         Specty Code       Property Name       BOND 32-34 FED COM       Well Number         322544       Operator Name       PBEX Operations, LLC       Ground Love Elevation         322544       Operator Name       PBEX Operations, LLC       Ground Love Elevation         322544       Surface Location       Surface Location       Leftbude       Longitude         5       32       Township       Range       Lot       FL from IXS       Leftbude       Longitude         5       32       Township       Range       Lot       FL from IXS       FL from EW       Latifude       Longitude       County         4       34       18S       32E       FL from IXS       FL from EW       Latifude       Longitude       County         4       34       18S       32E       Lot       FL from FN       Lot       Sufface Cocation         6       FL from IXS       1,254' FNL       FL from EW       Latifude       Longitude       County         4       32       18S       32E       Lot       FL from FNS       FL from EW       32.706540'       103.788381'       LE											ed Report
Number       Pool Code       Property Name       Pool Name       LUSK; BONE SPRING, NORTH         operty Code       Property Name       BOND 32:34 FED COM       Well Number         SRID No.       Operator Name       PBEX Operations, LLC       Ground Laws (Elevation         Surface Owner: (5 State   Fee   Tribal   Federal       Mineral Owner: (2 State   Fee   Tribal   Federal       Mineral Owner: (2 State   Fee   Tribal   Federal       Longitude         Section       Township       Range       Lot       FL from NS       FL from EW       32.706540'       Longitude       County         4       34       18S       32E       Infli or Defining Well       Defining Well API       Overrlapping Spacing Unit (Y/N)       Consoldation Code         460       Heil for Defining Well       Defining Well API       Overrlapping Spacing Unit (Y/N)       Consoldation Code         470       18S       32E       Lot       FL from NS       FL from EW       Latitude       Longitude       County         480       Township       Range       Lot       FL from NS       FL from EW       Latitude       Longitude       County         32       18S       32E       Lot       FL from NS       FL from EW       Latitude       Longitude       County       LEA	_									🗆 As Drille	ed
A1450     LUSK:BONE SPRING_NORTH       property Code     Property Name     BOID 32-34 FED COM     102H       BRID No.     Oporator Name     PBEX Operations, LLC     Ground Level Elevation       Saz544     Oporator Name     PBEX Operations, LLC     Ground Level Elevation       Saz544     Surface Comer: & State C Fee Tribal C Federal     Surface Location     Lot Units (Federal       Section     Township     Range     Lot Tribal C Federal     Longitude       Section     Township     Range     Lot Tribal C Federal     Langitude       Section     Township     Range     Lot Tribal C Federal     Langitude       Section     Township     Range     Lot Tribal C Federal     Langitude     Longitude       Section     Township     Range     Lot Tribal C Federal     Langitude     Longitude       Section     Township     Range     Lot Tribal C Federal     Langitude     Longitude       Section     Township     Range     Lot Tribal C Federal     Langitude     Longitude       Section     Infill or Defining Well     Defining Well API     Overlapping Spacing Unit (YNI)     Consolidation Code       4000     Section     Township     Range     Lot Filt from NS     List Filt Trabe Point (KOP)       E     Section     Townsh						WELL LOCAT	ION INFORMATION				
Specify Code         Property Name         BOND 32-34 FED COM         Woll Number 102H           SRD No. 332544         Operator Name         PBEX Operations, LLC         Ground Level Elevation 3.6484.22*           Surface Construction         Fe or Tribal C Federal         Mineral Owner: Sf State         Fee         Tribal Sf Federal           Surface Cocation         Surface Location         E. from KINS         F. from EW         Latitude         Longitude         County           3 2         185         32E         Lot         F. from NIS         F. from EW         Latitude         Longitude         County           3 4         185         32E         Lot         F. from NIS         F. from EW         Latitude         Longitude         County           3 4         185         32E         Lot         F. from NIS         F. from KIC         Lot         Scriace Location           Section         Township         Range         Lot         F. from NIS         F. from KIC         Lot         Scriace Location           Section         Township         Range         Lot         F. from NIS         F. from KIC         Lot         Scriace Location           Section         Township         Range         Lot         F. from NIS         F. from EW	API N	lumber		Pool Code		n			PING	NOPTH	
SRD No.         Operator Name         PBEX Operations, LLC         Ground Level Elevation           33244         Operator Name         PBEX Operations, LLC         Ground Level Elevation           Surface Owner: Qf State         Fee         Tribal Q Federal         Mineral Owner: Qf State         County           Section         Township         Range         Lot         FL from NS         FL from E/W         2,365 FWL         22,706540*         103,785381*         LEA           Section         Township         Range         Lot         FL from NS         FL from E/W         Latitude         Longitude         County         LEA           Section         Township         Range         Lot         FL from NS         FL from E/W         Latitude         Longitude         County           adicated Acres         Infili or Defining Weil         Defining Weil API         Overlepping Spacing Unit (Y/N)         County         LEA           Section         Township         Range         Lot         FL from NS         FL from E/W         Latitude         Longitude         County           1254 FINL         2365 FWL         237065 FWL         237065 FWL         23706840*         L03,789381*         LEA           Section         Township         Range <td< td=""><td>Prope</td><td>rty Code</td><td></td><td>Property N</td><td></td><td></td><td></td><td>12/191-51</td><td>150302,</td><td></td><td></td></td<>	Prope	rty Code		Property N				12/191-51	150302,		
Surface Owner: Qf State       Fee       Tribel Qf Federal         Surface Owner: Qf State       County         Section       Township       Range       Lot       FL from N/S       EL from E/W       Latitude       Longitude       County         A       34       188       32E       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         A       34       188       32E       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         A       34       188       32E       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         A       34       188       32E       Defining Weil API       Overlapping Spacing Unit (Y/N)       Consolidation Code       480         Greated Acres       Infili or Defining Weil       Defining Weil API       Overlapping Spacing Unit (Y/N)       Counsolidation Code       103.7655640       Longitude       County         Section       Township       Range       Lot       FL from N/S       FL from FL/N       2.365 FWL       2.365 FWL       103.786346       LEA         Section       Township       Range       Lot       FL from N/S       FL from FL/N	OGRI		4	Operator	Name						vel Elevation
Surface Location         2       Section       Township       Range       Lot       FL from NS       FL from EW       2.365 FWL       32.706540'       -103.785381'       LEA         Section       Township       Range       Lot       FL from KN       FL from EW       10' FEL       32.70764'       -103.745594'       LEA         Section       Township       Range       Lot       FL from KN       10' FEL       32.707746'       -103.745594'       LEA         dicated Acres       Infill or Defining Weil       Defining Weil API       Overlapping Spacing Unit (Y/N)       Consolidation Code       Weil setbacks are under Common Ownership: CIYes INo         Fre Numbers.       Weil setbacks are under Common Ownership: CIYes INo       Kick Off Point (KOP)       Latitude       -103.789381'       LEA         Section       Township       Range       Lot       FL from NS       FL from EW       Latitude       -103.789381'       LEA         Section       Township       Range       Lot       FL from NS       FL from KN       2.360' FWL       32.707833'       -103.789381'       LEA         A       34       185       32E       Lot       FL from NS       FL from KN       2.360' FWL       2.1007833'       -103.78946'       LEA	-		-	te 🗆 Fee 🛛	Tribal			ner: 🗹 State	e 🗆 Fee ſ	1	
Section       Township       Range       Lot       FL from N/S       FL from E/W       Lettlude       Longitude       County         32       18S       32E       Lot       FL from N/S       FL from E/W       Latitude       103.789381       LEA         Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       -103.745594       LEA         dicated Acres       Infili or Defining Weil       Defining Weil API       Overlapping Spacing Unit (Y/N)       Consolidation Code       Weil setbacks are under Common Ownership:       Types INo         dicated Acres       Infili or Defining Weil       Defining Weil API       Overlapping Spacing Unit (Y/N)       Consolidation Code       Weil setbacks are under Common Ownership:       Types INo         Section       Township       Range       Lot       FL from N/S       FL from F/W       Latitude       Longitude       -103.789381       LEA         Section       Township       Range       Lot       FL from N/S       FL from F/W       Latitude       Longitude       -103.789381       LEA         Section       Township       Range       Lot       FL from N/S       FL from F/W       Latitude       103.785381       LEA         LteA											
32     18S     32E     1,726' FNL     2,365' FWL     32.706540'     -103.789381'     LEA       Bottom Hole Location       A     34     18S     32E     Lot     Ft. from NS     Ft. from EW     Latitude     Longitude     County       A     34     18S     32E     Lot     Ft. from NS     Ft. from EW     Latitude     Longitude     County       A     10' FEL     32.707746'     -103.789381'     LEA       Well setbacks are under Common Ownership: □Yes □No       Kick Off Point (KOP)       Kick Off Point (KOP)       Section     Township     Range     Lot     Ft. from NS     Ft. from EW     Latitude     Longitude     County       32     18S     32E     D     Ft. from NS     Ft. from EW     Latitude     Longitude     County       Section     Township     Range     Lot     Ft. from NS     Ft. from EW     Latitude     Longitude     County       Section     Township     Range     Lot     Ft. from NS     Ft. from EW     Latitude     Longitude     County       Section     Township     Range     Lot     Ft. from NS     Ft. from NS     Ft. from NS     Scoros <td>JL</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Let</td> <td></td> <td></td> <td>Lotitudo</td> <td></td> <td>ongitudo</td> <td>County</td>	JL	Section	Township	Range	Let			Lotitudo		ongitudo	County
Bottom Hole Location       Bottom Hole Location       Longitude       County         34       185       32E       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         dicated Acres       Infill or Defining Well       Defining Well API       Overlapping Spacing Unit (V/N)       Consolidation Code         4%0       Mail setbacks are under Common Ownership: □Yes □No       Kick Off Point (KOP)       Latitude       Longitude       County         5       Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         12.365       Township       Range       Lot       FL from N/S       FL from K/W       Latitude       Longitude       County         32       188       32E       Lot       FL from N/S       FL from K/W       Latitude       Longitude       County         4       32       188       32E       Lot       FL from N/S       FL from K/W       Latitude       Longitude       County         4       188       32E       Lot       FL from N/S       FL from K/W       Latitude       Longitude       County         4       188       32E       Lot       FL from N/S	F				LOC						· ·
Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         dicated Acres       Infill or Defining Well       Defining Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code         dicated Acres       Infill or Defining Well       Defining Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code         dicated Acres       Infill or Defining Well       Defining Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code         dicated Acres       Infill or Defining Well       Defining Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code         dicated Acres       Infill or Defining Well       Defining Well API       Overlapping Spacing Unit (Y/N)       Consolidation Code         dicated Acres       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         32       18S       32E       Lot       FL from N/S       FL from E/W       Latitude       103.788146'       LEA         Less       Township       Range       Lot       FL from N/S       FL from E/W       100' FEL       32.707833'       -103.745887'       LEA         Lized Area or Area of Uniform Interest       Spacing Unit Type <td></td> <td>UL.</td> <td>100</td> <td></td> <td></td> <td></td> <td></td> <td>02.100.</td> <td></td> <td>05.103001</td> <td></td>		UL.	100					02.100.		05.103001	
dicated Acres Infil or Defining Weil Defining Weil API Overlapping Spacing Unit (Y/N) Consolidation Code 480 Section Township Range Lot Ft. from K/S 32 188 32E I Township Range Lot Ft. from N/S 32 188 32E I Township Range Lot Ft. from N/S 32 188 32E I Township Range Lot Ft. from N/S 32 188 32E I Township Range Lot Ft. from N/S 32 188 32E I Township Range Lot Ft. from N/S 32 188 32E I Township Range Lot Ft. from N/S 32 188 32E I Township Range Lot Ft. from N/S 32 188 32E I Township Range Lot Ft. from N/S 4 32 188 32E I Township Range Lot Ft. from N/S 4 32 188 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 185 32E I Township Range Lot Ft. from N/S 4 29796 I Township Range Lot Range Ran	UL	Section	Township	Range	Lot			Latitude	Lo	ongitude	County
480       Well setbacks are under Common Ownership: UYes No         Kick Off Point (KOP)         Section       Township       Range       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         32       185       32E       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         32       185       32E       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         32       185       32E       Lot       FL from N/S       FL from N/S       Lot       Longitude       County         4       34       185       32E       Lot       FL from N/S       FL from N/S       Lot       Longitude       County         4       34       185       32E       Lot       FL from N/S       FL from E/W       Latitude       Longitude       County         412c4 Area or Area of Uniform Interest       Spacing Unit Type I       Horizontal       Vertical       Ground Floor Elevation:         Superior or notatine brevin is true and complete to the team or or notatine brevin a true and complete to the team or or notatine brevin a true and complete to the team or or or notatine brevin a true and complete to the team or or or notatine the acting infererat or a worting inferera	A	34	18S	32E		1,254' FNL	10' FEL	32.7077	746' -10	03.745594°	LEA
Kick Off Point (KOP)         Section       Township       Range       Lot       FL from N/S       FL from EW       Latitude       Longitude       County         32       188       32E       Lot       FL from N/S       FL from EW       2,365' FWL       32.706540'       -103.789381'       LEA         Section       Township       Range       Lot       FL from N/S       FL from EW       2,365' FEL       32.707833'       -103.788146'       LEA         Section       Township       Range       Lot       FL from N/S       FL from N/S       Latitude       -103.788146'       LEA         Section Township       Range       Lot       FL from N/S       FL from N/S       Latitude       -103.745887'       LEA         Section Township       Range       Lot       FL from N/S       FL from N/S       FL from N/S       Latitude       -103.745887'       LEA         Lated Area or Area of Uniform Interest       Spacing Unit Type       Horizontal       Vertical       Ground Floor Elevation:         Section of more starking to did link         A data the information contained herein is true and complete to the         Interest in acentrate with in evertical or directicnal well,			Infill or Defin	ning Well	Definin	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolidat	ion Code	
Section 32       Township 18S       Range 32E       Lot 32E       Ft. from N/S 1,726' FNL       Ft. from E/W 2,365' FWL       Latitude 32.706540'       Longitude 103.789381'       County LEA         First Take Point (FTP)         Section 32       Township 32       Range 32E       Lot 18S       Ft. from N/S 32E       Ft. from N/S 1,254' FNL       Ft. from E/W 2,540' FEL       Latitude 32.707833'       Longitude -103.788146'       County LEA         Section 34       Township 34       Range 32E       Lot       Ft. from N/S 1,254' FNL       Ft. from E/W 100' FEL       Latitude 32.707747'       Longitude -103.785887'       County LEA         Section 34       Township 34       Range 32E       Lot       Ft. from N/S 1,254' FNL       Ft. from E/W 100' FEL       Latitude 32.707747'       Longitude -103.785887'       County LEA         Etate Ace or Area of Uniform Interest       Spacing Unit Type    Horizontal    Vertical       Ground Floor Elevation:       SURVEYOR CERTIFICATIONS         ERATOR CERTIFICATIONS       SURVEYOR CERTIFICATIONS       Ihereby certify that the information contact with a owner of a working interest or othe other was a vortice of whore of a working interest or other other was avertice of orbitamed a compulsory ormet of the best or hereby or orward of a working interest or obtained a compulsory pooling area for the avertice or obtained a compulsory in from ing division.       Signature and Seal of Professional Surveyor       Signature and Seal of Pr	Order	Numbers.					Well setbacks are u	under Commo	on Ownersh	ip: □Yes □I	No
32       18S       32E       1,726' FNL       2,365' FWL       32.706540'       -103.789381'       LEA         First Take Point (FTP)         32       18S       32E       Lot       Ft, from N/S       Ft, from E/W       Latitude       Longitude       County         32       18S       32E       Lot       Ft, from N/S       Ft, from E/W       Latitude       Longitude       County         34       18S       32E       Lot       Ft, from N/S       Ft, from E/W       Latitude       Longitude       County         4       18S       32E       Dot       Ft, from N/S       Ft, from E/W       Latitude       Longitude       County         4       18S       32E       Dot       Ft, from N/S       Ft, from E/W       Latitude       Longitude       County         4       18S       32E       Dot       Ft, from N/S       Ft, from E/W       Latitude       Longitude       County         100' FEL       32.707747'       103.745887'       LEA         tized Area or Area of Uniform Interest       Spacing Unit Type       Horizontal       Vertical       Ground Floor Elevation:         Streat one lease or orking interest or unleased infinereal interest, in anowring interest or unleased						Kick O	ff Point (KOP)				
First Take Point (FTP)         Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         3       32       18S       32E       1,254' FNL       2,540' FEL       32.707833'       -103.788146'       LEA         Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         34       18S       32E       1,254' FNL       100' FEL       32.707747'       -103.745887'       LEA         tized Area or Area of Uniform Interest       Spacing Unit Type       Horizontal       Vertical       Ground Floor Elevation:         Survey certify that the information contained herein is true and complete to the elam including ear other or work or a working interest or a compulsory pooling or der heretofore entered by the division.       Survey       NEHOLAS COLE PHIPPS P. B. 89786         Signature and Seal of Professional Surveyor         NCHOLAS COLE PHIPPS P. B. 89786         Signature and Seal of Professional Survey         Will had the arget pool or formalion) in which any part or working interest or a socki	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         32       18S       32E       Lot       Ft. from N/S       1,254' FNL       Latitude       32.707833'       -103.788146'       LEA         Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         34       18S       32E       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         1254' FNL       100' FEL       32.707747'       -103.745887'       LEA         tized Area or Area of Uniform Interest       Spacing Unit Type       Horizontal       Vertical       Ground Floor Elevation:         ERATOR CERTIFICATIONS         Survey certify that the information contained herein is true and complete to the isotation pursuant to a contract with an owner of a working interest or unleased mineral interest or a southing interest or unleased mineral interest or a southing interest or unleased mineral interest or unleased mineral interest or a southing interest or unleased mineral interest or unleased on thesis on elesse or owner of a working interest or unleased       NEHOLAS COLE PHIPPS P. B. PS796       OU / C         NCHOLAS COLE PHIPPS P. S. PS796       Signature and Seal of Professional Surveyor       Signature and Seal	F	32	18S	32E		1,726' FNL	2,365' FWL	32.706	540' -10	03.789381°	LEA
3       32       18S       32E       1,254' FNL       2,540' FEL       32.707833'       -103,788146'       LEA         Last Take Point (LTP)         A       34       18S       32E       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         A       34       18S       32E       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         Ltzed Area or Area of Uniform Interest       Spacing Unit Type    Horizontal    Vertical       Ground Floor Elevation:         Stream of Area or Area of Uniform Interest       Spacing Unit Type    Horizontal    Vertical       Ground Floor Elevation:         Stream of Area or Area of Uniform Interest       Spacing Unit Type    Horizontal    Vertical       Ground Floor Elevation:         Stream of Area or Area of Uniform Interest       Spacing Unit Type    Horizontal    Vertical       Ground Floor Elevation:         SURVEYOR CERTIFICATIONS         Interest in each tract (in the well is a vertical or directional well, throwed ign interest or a contract with an owner of a working interest or unleased or output the division.       NiCHOLAS COLE PHIPPS P. 5 P9796       Signatur				· · · · · · · · · · · · · · · · · · ·				1			
Last Take Point (LTP)       Last Take Point (LTP)         Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Last Take Point (LTP)         A       34       18S       32E       1,254' FNL       100' FEL       32.707747'       -103.745887'       LEA         tized Area or Area of Uniform Interest       Spacing Unit Type       Horizontal       Vertical       Ground Floor Elevation:         ERATOR CERTIFICATIONS       Survey and belief, and, if the well is a vertical or directional well, this organization abler or na a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory ing order heretofore entered by the division.       SURVEYOR CERTIFICATIONS         Nicholack and the information contained herein is true and complete to the ofmy horizon ether owns a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory ing order heretofore entered by the division.       SURVEYOR CERTIFICATIONS         Is well is a horizontal well, if number certify that this organization has received consent of at least one lessee or owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory ing order heretofore entered by the division.       MCHOLAS COLE PHIPPS P 5 P5 7976         NichoLAS       O2/01/2025       MichoLAS COLE PHIPPS P 5 P5 7976         Name       O2/01/2025       Signature and Seal of Professional Surveyor         MichoLAS       Date	JL		· ·	-	Lot					Ũ	County
Section       Township       Range       Lot       Ft. from N/S       Ft. from E/W       Latitude       Longitude       County         34       18S       32E       1,254' FNL       100' FEL       32.707747'       -103.745887'       LEA         tized Area or Area of Uniform Interest       Spacing Unit Type    Horizontal    Vertical       Ground Floor Elevation:         ERATOR CERTIFICATIONS         SURVEYOR CERTIFICATIONS         SURVEYOR CERTIFICATIONS         Interest or a contrained herein is true and complete to the correct with an owner of a working interest or unleased mineral interest or a sorking interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory ing order heretofore entered by the division.       SURVEYOR CERTIFICATIONS         Is a horizontal well, I further certify that this organization has received consent of at least one lessee or owner of a working interest or as a right to diffuse the target pool of formation) in which any part of well's completed interval will be located or obtained a compulsory pooling or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling or formation) in which any part of the target pool formation in which any part of the target pool formation in which any part of the target pool formation in which any part of the target pool forma	В	32	185	32E				32.7078	333 -10	03.788146°	LEA
A     34     18S     32E     1,254' FNL     100' FEL     32.707747'     -103.745887'     LEA       tized Area or Area of Uniform Interest     Spacing Unit Type    Horizontal    Vertical     Ground Floor Elevation:       ERATOR CERTIFICATIONS       SURVEYOR CERTIFICATIONS       SURVEYOR CERTIFICATIONS       Interest, or a voluntary pooling agreement or a compulsory ing order heretofore entered by the division.       Surveys made by me or under my supervision, and that the same is true and complete to the colaritor of the same is true and complete to the colaritor of the same is true and complete to the best of my bolief, and if the well is a vertical of directional well, this organization either owns a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory ing order heretofore entered by the division.     Surveys made by me or under my supervision, and that the same is true and complete to the best of my belief.       NICHOLAS COLE PHIPPS P. P. P3796       Col / N. ME Horizontal well, I further certify that this organization has received consent of at least one lessee or owner of a working interest or unleased mineral inferest, or a voluntary pooling agreement or a compulsory pooling to from the division.       umdeetine inference     02/01/2025       well is a horizontal well, I further certify that this organization has received consent of at the target pool or formation) in which any part of the same of a voluntary pool or formation) in which any part of the same of tract (in the target pool or formation) in which any part of the same o	JL	Section	Township	Range	Lot	1		Latitude	Lo	naitude	County
tized Area or Area of Uniform Interest       Spacing Unit Type   Horizontal   Vertical       Ground Floor Elevation:         ERATOR CERTIFICATIONS         reby certify that the information contained herein is true and complete to the of my knowledge and bellef, and, if the well is a vertical or directional well, this organization either owns a working interest or unleased mineral interest, or to a coluntary pooling agreement or a compulsory ing order heretofore entered by the division.       SURVEYOR CERTIFICATIONS         Is well is a horizontal well, I further certify that this organization has received oral interest or unleased or mineral interest or unleased or entered by the division.       NCHOLAS COLE PHIPPS P. B. 29796         NichoLAS COLE PHIPPS P. B. 29796       NCHOLAS COLE PHIPPS P. B. 29796         NichoLAS COLE PHIPPS P. B. 29796       NCHOLAS CONSULTING CORPORATION PO BOX 1583, MIDLAND, TEXAS 179701         Nature       02/01/2025         Nature       Date         Kahn Thomas       Certificate Number         Ital Address       Certificate Number         Ital Address       Date of Survey	A			-						•	
ERATOR CERTIFICATIONS         reby certify that the information contained herein is true and complete to the of my knowledge and belief, and, if the well is a vertical or directional well, this organization either owns a working interest or unleased mineral interest, or to a volutary pooling agreement or a compulsory ing order heretofore entered by the division.       SURVEYOR CERTIFICATIONS         Is well is a horizontal well, I further certify that this organization has received consent of at least one lessee or owner of a working interest or unleased mineral inferest, or to a volutary pooling agreement or a compulsory ing order heretofore entered by the division.       NCHOLAS COLE PHIPPS P. 5. 29796         NichoLAS COLE PHIPPS P. 5. 29796       NCHOLAS COLE PHIPPS P. 5. 29796         OzyO1/2025       NichoLAS COLE PHIPPS P. 5. 29796         Nature       Date         Signature and Seal of Professional Surveyor         Nature       Date         NichoLAS COLE       Date of Survey         Nature       Date of Survey         Nature       Date of Survey											
reby certify that the information contained herein is true and complete to the coff my knowledge and belief, and, if the well is a vertical or directional well, this organization either owns a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory ing order heretofore entered by the division. Is well is a horizontal well, I further certify that this organization has received consent of at least one lessee or owner of a working interest or unleased areal interest in each tract (in the target pool or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling the formation in which any part of well's completed interval will be located or obtained a compulsory pooling the tract (in the target pool or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling the tract (in the target pool or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling the tract (in the target pool or formation) in which any part of Date is in each tract (in the target pool or formation) in which any part of Date is inclusion. <u>O2/01/2025</u> itature <u>0/201/2025</u> itature <u>0/201/2025</u> ted Name ikah @pbex.com ill Address	Jnitize	ed Area or A	rea of Uniform	Interest	Spacing	g Unit Type 🗆 Ho	prizontal 🗌 Vertical	Grour	nd Floor Ele	vation:	
reby certify that the information contained herein is true and complete to the coff my knowledge and belief, and, if the well is a vertical or directional well, this organization either owns a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory ing order heretofore entered by the division. Is well is a horizontal well, I further certify that this organization has received consent of at least one lessee or owner of a working interest or unleased areal interest in each tract (in the target pool or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling the formation in which any part of well's completed interval will be located or obtained a compulsory pooling the tract (in the target pool or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling the tract (in the target pool or formation) in which any part of well's completed interval will be located or obtained a compulsory pooling the tract (in the target pool or formation) in which any part of Date is in each tract (in the target pool or formation) in which any part of Date is inclusion. <u>O2/01/2025</u> itature <u>0/201/2025</u> itature <u>0/201/2025</u> ted Name ikah @pbex.com ill Address					1		1				
t of my knowledge and belief, and, if the well is a vertical or directional well, this organization either owns a working interest or unleased mineral interest as this location pursuant to a contract with an owner of a working interest or as well is a horizontal well, I further certify that this organization has received consent of at least one lessee or owner of a working interest or unleased eral interest in each tract (in the target pool or formation) in which any part of well's completed interval will be located or obtained a compulsory promute division. <u>02/01/2025</u> Teted Name ikah@pbex.com il Address											
ikah Thomas ted Name ikah@pbex.com 29796 11/14/2024	best of in the lawell at this of in the lawell at the lawell of this with the constant of the set of the well well the well the well the well the well the lawell th	my knowledge s organization and including 1 this location p ad mineral into order heretofe ell is a horizon sent of at leas interest in ear 's completed	and belief, and either owns a w he proposed bo ursuant to a cor arrest, or to a vo ore entered by t that well, I furthet to one lessee or ch tract (in the ta interval will be k	d, if the well is vorking interess thom hole loca thract with an of luntary pooling he division. er certify that the owner of a wo arget pool or for boated or obta	a vertical o t or unlease tition or has owner of a w g agreemen his organiza rking intere ormation) ir ined a com	r directional well, ed mineral interest a right to drill this working interest or at or a compulsory ation has received est or unleased o which any part of pulsory pooling	Actual surveys made by r correct to the best of my MCHOLAS COLE PH COOSA CONSULTIN	HIPPS P.B.F G CORPOR	29796 TION	and that the s	ame is true and OLE PHIPPS PG6 PG6 OC6 PG6 OC6 PG6 OC6 PG6 OC6 PG6 OC6 PG6 OC6 PG6 OC6 PG6 OC6 PG7 OC6 PG7 O
ikah Thomas ted Name ikah@pbex.com 29796 11/14/2024	1N	mal	VYO			025				SIONA	LSUR
ted Name Certificate Number Date of Survey	- C.K			U	ale			Jessional Sulv	eyul		
ikah@pbex.com 29796 11/14/2024	_		IdS				Certificate Number	Date of Surv	ev		
il Address			v com						•	11112021	
			X,COIII				23730		11	/ 14/2024	
: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the divisi			will be assigned	ed to this cor	npletion u	ntil all interests h	ave been consolidated o	r a non-stand	dard unit ha	s been appro	ved by the divisi

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.



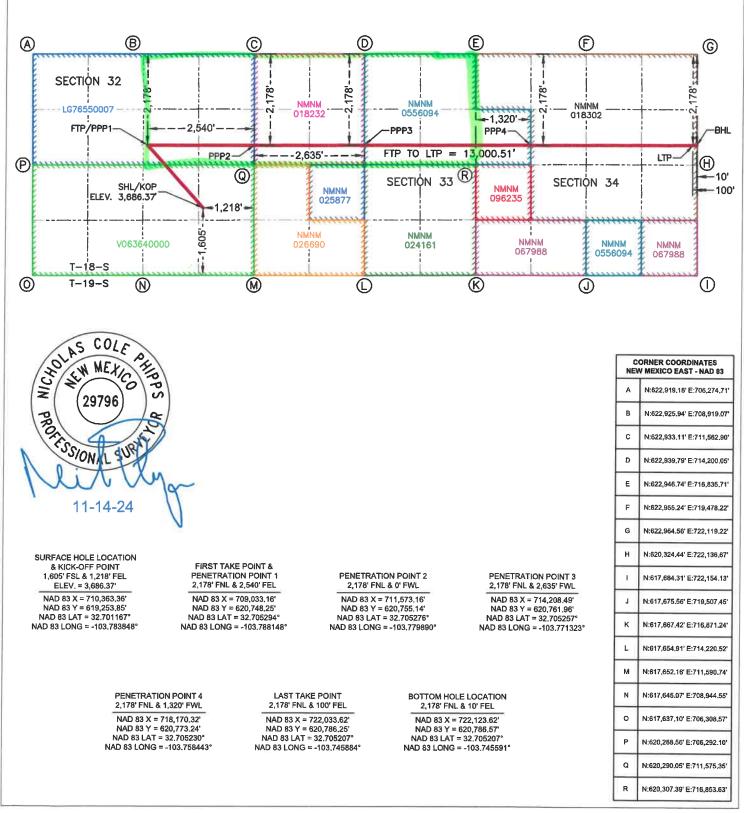
<u>C-10</u>	<u>)2</u>		Er		inerals & Nat	ew Mexico ural Resources Dep	partment			Revised July 9, 2024
	Electronical D Permitting	ly		OIL	CONSERVA	TION DIVISION			Initial S	ubmittal
	0							Submittal	Amende	ed Report
									🗆 As Driile	ed
					WELL LOCAT	TION INFORMATION				
API Nu	umber		Pool Code	<b>50600</b>	)	Pool Name QUER	ECHO P	LAINS;		38
Proper	ty Code		Property N	lame	BOND	32-34 FED COM			Well Numb	102H
OGRIE	No. 33254	A	Operator	Name	PBEX (	Operations, LLC				vel Elevation ,694.22'
		 )wner: 🗹 Stat	te 🗆 Fee 🖸	Tribal 🗆			ner: 🗹 State	e 🗆 Fee 🗆		•
JL	Section	Township	Range	Lot	Surfa	Et. from E/W	Latitude	10	ongitude	County
F	32	18S	32E		1,726' FNL		32.706		03.789381°	LEA
	02	100	JZL			n Hole Location	02.17000	-10		
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
Α	34	18S	32E		1,254' FNL	10' FEL	32.707	746° -10	03.745594°	LEA
Dedica 32	ted Acres	Infill or Defir	ning Well	Defining	) Well API	Overlapping Spacing	g Unit (Y/N)	Consolidat	ion Code	
	Numbers.					Well setbacks are u	under Commo	on Ownersh	ip: 🗆 Yes 🗆 I	No
					Kiels O					
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude	County
F	32	18S	32E		1,726' FNL		32.706		3.789381	LEA
					First Ta	ake Point (FTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
в	32	18S	32E		1,254' FNL	2,540' FEL	32.7078	33" -10	)3.788146°	LEA
					Last Ta	ake Point (LTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
Α	34	18S	32E		1,254' FNL	100' FEL	32.7077	′47° -10	3.745887	LEA
Initized	d Area or Ai	rea of Uniform	Interest	Spacing	Unit Type 🗆 Ho	orizontal 🗌 Vertical	Grour	nd Floor Ele	vation:	
		TIFICATIONS				SURVEYOR CERTIFI	CATIONS			
					complete to the					from field anton of
best of n hat this n the lar vell at th inleased	ny knowledge organization nd including t nis location pu d mineral inte	e and belief, and either owns a w he proposed bo ursuant to a con	I, if the well is vorking interes ttom hole loca stract with an o luntary pooling	a vertical or t or unlease tion or has a owner of a w	directional well, directional well, directional interest a right to drill this vorking interest or t or a compulsory	I hereby certify that the w actual surveys made by I correct to the best of my	me or under my	v supervision,	and that the sa	
he cons nineral i he well's	ent of at leas nterest in eac	t one lessee or ( ch tract (in the ta nterval will be lo	owner of a wo arget pool or fo ocated or obtai	rking interes	which any part of pulsory pooling	NICHOLAS COLE PH COOSA CONSULTIN PO BOX 1583, MIDLA	G CORPOR	29796 TION 79701	297 297 1555/0NA	IN In
Signatun	h Thom	20	D	ate		Signature and Seal of Pro	ofessional Surv	eyor	OWA	
N/11/-	n inom	a5					r ———			
	lame					Certificate Number	I Date of Surv	ev		
rinted N	<sup>lame</sup> h@pbe	x.com				Certificate Number 29796	Date of Surv	-	/14/2024	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.



<u>C-10</u>	_		E		linerals & Nat	lew Mexico ural Resources Dep	partment			Revised July 9, 2024
	Electronical			OIL	CONSERVA	TION DIVISION			☑ Initial S	ubmittal
								Submittal Type:	Amende	ed Report
									🗆 As Drille	ed
					WELL LOCAT	FION INFORMATION				
API Nu			Pool Code	4145	D I	Pool Name LUSK;B	ONE SP	RING, N		
Proper	ty Code		Property I	Name	BOND	32-34 FED COM			Well Numb	ber 103H
OGRIE			Operator	Name	DDEV					vel Elevation
_	33254 Surface C	4 )wner: 🗹 Stat		Tribal [		Operations, LLC	ner: 🗹 State			,686.37'
	Sunace C					Willielai Ow	ner. VI State			ederal
						ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude	County
L	32	18S	32E		1,605' FSL	. 1,218' FEL	32.7011	167° -10	)3.783848°	LEA
		Taurahia	During	1		n Hole Location	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude	County
н	34	185	32E		2,178' FNL	- 10' FEL	32.7052	207 -10	3.745591°	LEA
	ted Acres	Infill or Defir	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolidati	on Code	
	Numbers.					Well setbacks are u	Inder Commo	on Ownershi	ip: ⊡Yes ⊡I	No
					Kill					
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)	Latitude		ngitude	County
1	32	18S	32E	Lot	1,605' FSL		32.7011		3.783848°	LEA
						ake Point (FTP)	02.7011	-10	0.7000-0	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
G	32	18S	32E		2,178' FNL		32.7052		3.788148	LEA
			I		Last Ta	ake Point (LTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
н	34	18S	32E		2,178' FNL	100' FEL	32.7052	07' -10	3.745884'	LEA
Jnitized	d Area or Ai	ea of Uniform	Interest	Spacing	Unit Type 🗆 Ho	orizontal 🗆 Vertical	Groun	d Floor Elev	vation:	
		TIFICATIONS		1		SURVEYOR CERTIFI	CATIONS			
			untained here:	n in thus are	complete to the					
best of m that this n the lar well at th unleased booling o f this we the cons mineral in he well's	hy knowledge organization nd including this location put d mineral inte- order heretofo ell is a horizon ent of at leas interest in eac	and belief, and either owns a w he proposed bo ursuant to a con arest, or to a vol ore entered by th tal well, I furthe to one lessee or o ch tract (in the ta nterval will be lo	I, if the well is vorking interess thom hole loca tract with an of untary pooling ne division. r certify that the owner of a wo arget pool or for cated or obtain	a vertical or t or unlease tion or has womer of a w agreement is organizat rking interes prmation) in ned a comp	which any part of pulsory pooling	I hereby certify that the w actual surveys made by r correct to the best of my NICHOLAS COLE PH COOSA CONSULTIN	HIPPS P.B.P G CORPOR	9796 TION	and that the si	ame is true and 0LE PHIPPS EXICO 96 400
11	ingl	VYO		2/01/20	25	PO BOX 1583, MIDLA		79701	SSIONA	LSUR
		~~	D	ate		Signature and Seal of Pro	tressional Surv	eyor		
VIIKal	h Thom	as				Certificate Number	Date of Surve	24		
	ionio					Certificate Multiper	Galo of Ourvi	- 3		
	n@pbex	.com				29796		11/	14/2024	

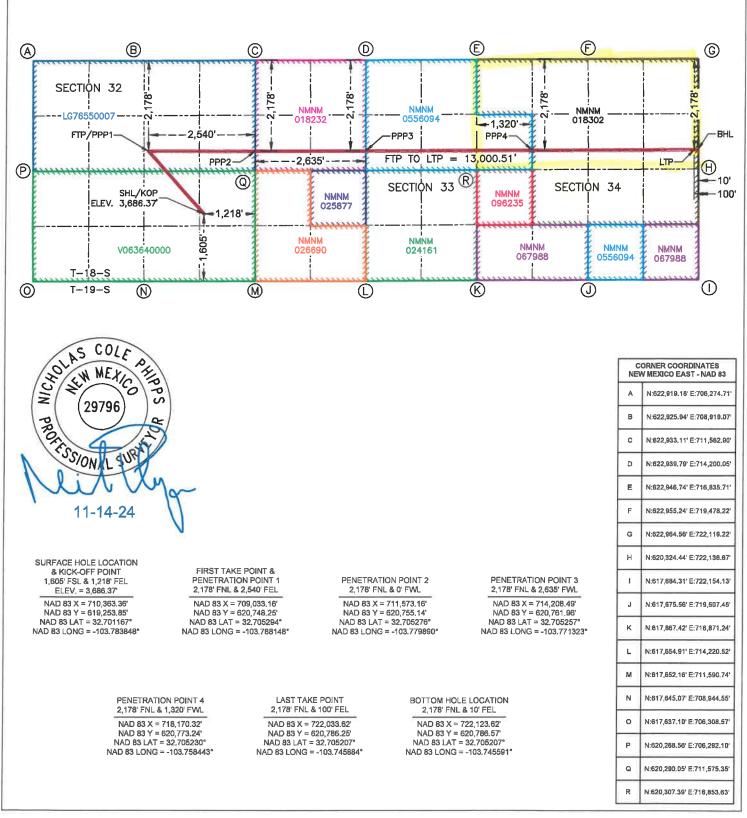
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.



<u>C-1(</u>	<u>)2</u>		Er		inerals & Nat	lew Mexico ural Resources Dep	partment			Revised July 9, 2024
	Electronical	У		OIL	CONSERVA	TION DIVISION			Initial S	ubmittal
								Submittal Type:	Amende	ed Report
								- JP	As Drille	ed
					WELL LOCAT	TION INFORMATION				
API N	umber		Pool Code	5060	n	Pool Name		AINCALL		<u> </u>
Proper	ty Code		Property N			32-34 FED COM	CHO PL	AINS,U	Well Numb	
OGRI	) No. 33254	4	Operator I	lame		Operations, LLC				vel Elevation
		wner: 🗹 Stat	e 🗆 Fee 🗆	] Tribal []	Federal	Mineral Ow	ner: 🗹 State	e 🗆 Fee 🗆	Tribal 🗹 F	ederal
UL	Section	Township	Range	Lot	Surfa	Ace Location	Latitude		ongitude	County
1	32	18S	32E		1,605' FSL		32.7011		03.783848°	LEA
		100	ULL			n Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	La	ongitude	County
н	34	18S	32E		2,178' FNL	10' FEL	32.7052	207 <sup>.</sup> -10		LEA
	ted Acres	Infill or Defir	ing Well	Definin	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolidat	ion Code	
	Numbers.	1				Well setbacks are u	Inder Commo	on Ownersh	ip: 🗆 Yes 🗆 I	No
					Kiek C	H Deint (KOD)				
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)	Latitude	Lo	ongitude	County
	32	18S	32E		1,605' FSL		32.7011		)3.783848°	LEA
_						ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
G	32	18S	32E		2,178' FNL	2,540' FEL	32.7052	.94" -10		LEA
_					Last Tr	ake Point (LTP)		N		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
н	34	18S	32E		2,178' FNL	100' FEL	32.7052	207" -10	3.745884*	LEA
								I,		
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	i Unit Type 🗆 Ho	orizontal 🗆 Vertical	Grour	d Floor Ele	vation:	
OPER/	TOR CERT	FICATIONS				SURVEYOR CERTIFI	CATIONS			
					d complete to the	I hereby certify that the w				
					r directional well, ad mineral interest	actual surveys made by n correct to the best of my i		supervision,		
					a right to drill this vorking interest or				AS C	OLED
inlease	d mineral inte		untary pooling		t or a compulsory	4	N		HOLKW M	EXICITIO
-				ie omosi	tion has masived	N a . X \	1	1		
he cons	ent of at leas	t one lessee or (	owner of a wo	king intere		Jul	Ma			96)
he well'	s completed i	nterval will be lo			which any part of pulsory pooling	NCHOLAS COLE PH COOSA CONSULTIN		9796	BROT	1 a
irder fro	m the division	M	02	2/01/20	25	PO BOX 1583, MIDLA		79701	TTSSIONA	SURVE
Signatur	e			ate		Signature and Seal of Pro	ofessional Surv	eyor	WOWA	L
Mika	h Thom	as								
Printed N		43				Certificate Number	Date of Surv	ey		
	n@pbex	com				29796		-	/14/2024	
Email Ac	<u> </u>					23130		11.	1712024	
						ave been consolidated o				

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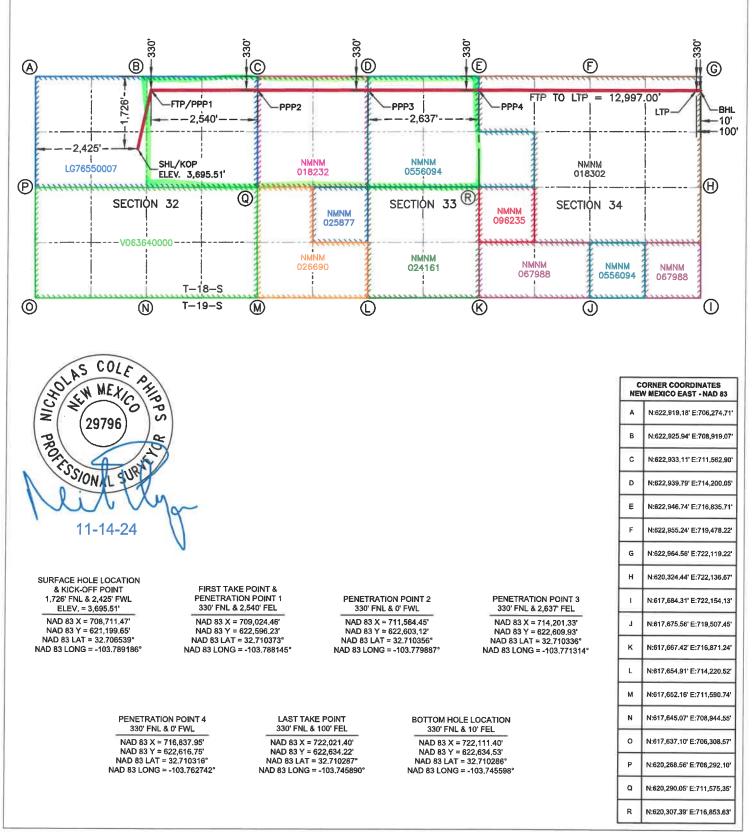
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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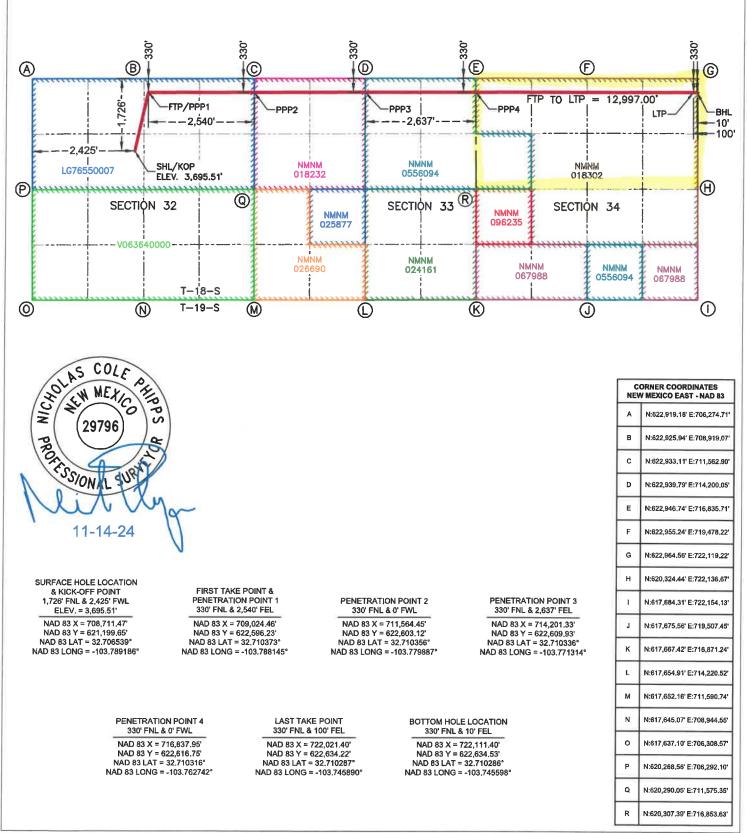
<u>C-1</u>			Er		linerals & Nat	lew Mexico tural Resources Dep ATION DIVISION	artment			Revised July 9, 2024
	t Electronical D Permitting	Ŋ		UIL	CUNSERV			Cubatitie	M Initial S	ubmittal
								Submittal Type:	Amende	ed Report
									🗆 As Drille	ed
					WELL LOCA	TION INFORMATION				
	umber rty Code		Pool Code Property N	41450	0	Pool Name LUSK;B(	ONE SP	RING, N		or
					BOND	32-34 FED COM				201H
OGRII	D No. 33254	4	Operator I	Name	PBEX	Operations, LLC				vel Elevation ,695.51'
		)wner: ☑ Stat	te 🗆 Fee 🛛	] Tribal []		Mineral Owr	ner: 🗹 State	Fee C	1	
JL	Section	Township	Range	Lot	Surf Ft. from N/S	ace Location Ft. from E/W	Latitude		ongitude	County
F	32	18S	32E		1,726' FNI		32.706		)3.789186°	LEA
					Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
Α	34	18S	32E		330' FNL	10' FEL	32.7102	286' -10	3.745598'	LEA
	ated Acres	Infill or Defir	ning Well	Defininç	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	on Code	
Drder	Numbers.					Well setbacks are u	nder Commo	on Ownershi	ip: □Yes □I	No
					Kick (	Off Point (KOP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
F	32	18S	32E		1,726' FNL	. 2,425' FWL	32.7065		3.789186'	LEA
					First T	ake Point (FTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
В	32	18S	32E		330' FNL	2,540' FEL	32.7103	73' -10	3.788145	LEA
					Last T	ake Point (LTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude	County
A	34	18S	32E		330' FNL	100' FEL	32.7102	87' -10	3.745890	LEA
Initize	d Area or Au	ea of Uniform	Interest	Spaging		orizontal 🗌 Vertical	Groun	d Floor Elev	untion :	
			Interest	Spacing			Groun			
PER	ATOR CERT	FICATIONS	_			SURVEYOR CERTIFIC	CATIONS			
pest of r hat this n the la vell at the inlease booling f this we he cons nineral he well ord from	my knowledge organization nd including ti his location pu d mineral inte order heretofo ell is a horizon seent of at leas interest in eac s completed i im the division	and belief, and either owns a whe proposed bo ursuant to a con prest, or to a vol ore entered by th tal well, I furthet to one lessee or o th tract (in the tan interval will be lo	I, if the well is orking interes thom hole loca tract with an c untary pooling he division. r certify that th owner of a wo arget pool or fo boated or obtai	a vertical or t or unlease tion or has a wwner of a w agreement is organizat rking interes rrmation) in ned a comp 2/01/20	which any part of pulsory pooling	NICHOLAS COLE PH COOSA CONSULTING PO BOX 1583, MIDLAI	e or under my elief. IPPS P.B.P & CORPORE ND, TEXAS	supervision,	at was plotted i and that the si and the s	ame is true and 0LE OHIPPS EXICO OF
ignatur Miko	a 🥥 h Thom	00	D	ate		Signature and Seal of Prot	fessional Surv	eyor	ONA	
viika rinted l		aə				Certificate Number	Date of Surve	ev		
	h@pbe>	.com				29796		-	/14/2024	
						ave been consolidated or				

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<u>C-1</u>			E		linerals & Nat	ew Mexico ural Resources Dep TION DIVISION	artment			Revised July 9, 202
	t Electronical D Permitting			OIL	CONSERVA	TION DIVISION			M Initial S	ubmittal
								Submittal	Amende	ed Report
									As Drille	ed
	·				WELL LOCAT	ION INFORMATION				
API N	umber		Pool Code	<b>5051</b>	0	Pool Name				
Prope	rty Code		Property I			32-34 FED COM		NS LOV		NE SPRIN( per 201H
OGRI			Operator	Name	DREV	Departiene LLC				vel Elevation
	33254 Surface C	4 )wner: 🗹 Sta	te 🗆 Fee [	Tribal [		Operations, LLC	er Østate		⊥ 3 Tribal 27 F	,695.51'
	Buildeb									
			1		1	ce Location				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude		ongitude	County
F	32	185	32E		1,726' FNL	2,425' FWL	32.706	539" -10	03.789186°	LEA
	T.		1-			Hole Location				
UL .	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
A	34	185	32E		330' FNL	10' FEL	32.7102	286' -10	03.745598°	LEA
	ated Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code	
Order	Numbers.			3		Well setbacks are u	nder Commo	on Ownersh	ip: 🗆 Yes 🗆 I	No
					Kiek O	ff Point (KOP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
F	32	18S	32E		1,726' FNL		32.7065		03.789186°	LEA
_					First Ta	ake Point (FTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
в	32	18S	32E		330' FNL	2,540' FEL	32.7103		3.788145	LEA
-					Last Ta	ake Point (LTP)				
IL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
Α	34	18S	32E		330' FNL	100' FEL	32.7102	87' -10	3.745890 <sup>•</sup>	LEA
	y					1				
Initize	d Area or Ai	rea of Uniform	Interest	Spacing	y Unit Type 🗆 Ho	rizontal 🗌 Vertical	Groun	d Floor Ele	vation:	
PER	ATOR CERT	TIFICATIONS				SURVEYOR CERTIFIC	ATIONS			
est of r hat this hat the la vell at the nlease cooling this we he cons hineral he well	ny knowledge organization nd including this location pu d mineral inte order heretofo ell is a horizor sent of at leas interest in eac	e and belief, and either owns a w he proposed bo ursuant to a con arest, or to a vol ore entered by th tatal well, I furthe t one lessee or u, h tract (in the ta nterval will be lo	I, if the well is vorking interest thom hole loca thract with an oc- luntary pooling he division. r certify that th owner of a wo arget pool or for vocated or obtai	a vertical o t or unlease tion or has wher of a v agreemen is organiza rking intere ormation) in	which any part of pulsory pooling	I hereby certify that the we actual surveys made by m correct to the best of my b MCHOLAS COLE PH COOSA CONSULTING PO BOX 1583, MIDLA	e or under my elief. IPPS P.S.P G CORPORT	supervision,	and that the sa	ame is true and 0LE EXICO $EXICO 0$
ignatur	re )			ate		Signature and Seal of Prof	essional Surv	өуог	<b>WONA</b>	Loui
/lika	h Thom	as								
rinted I		40				Certificate Number	Date of Surve	∋у		
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nall A0	101092					ave been consolidated or				

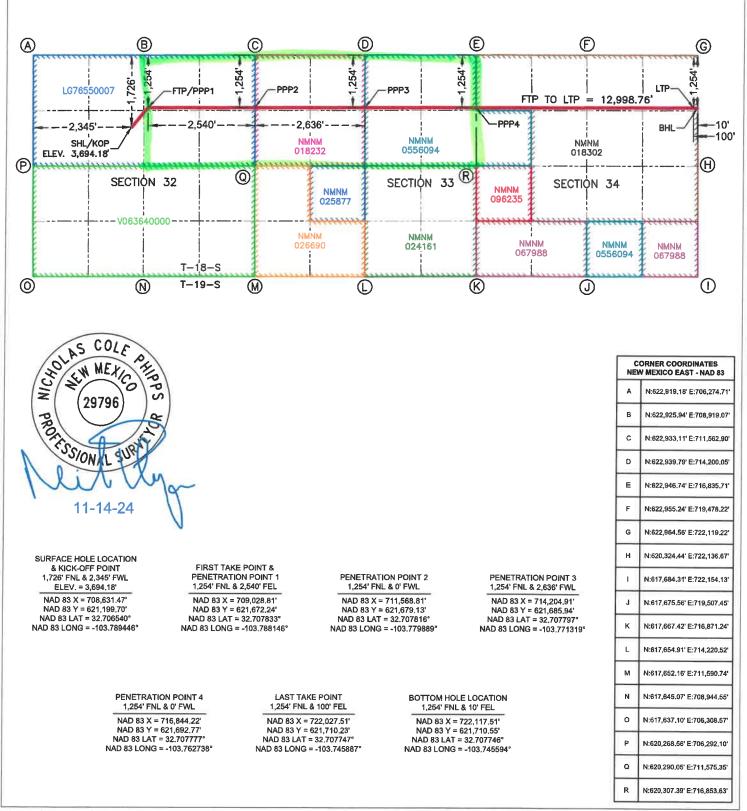
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C-102 State of I Energy, Minerals & Na Submit Electronically OIL CONSERV						sources Department		Revised July 9, 202		
Via OCD Permitting			OIL	CONSERVA	TION DIVISION			Initial S	ubmittal	
							Submittal	Amende	ed Report	
							l i jpc.	As Drille		
					WELL LOCAT	ION INFORMATION				
API Number Pool Code Pool Name LUSK;BONE SPRING					RING, N	ORTH				
Propert	y Code		Property N	lame	BOND	32-34 FED COM		Well Number 203H		
OGRID	No. 33254	٨	Operator N	lame	PREX	Operations, LLC				vel Elevation
		wner: 🗹 Stat	te 🗋 Fee 🗆	Tribal 🗌			vner: 🗹 State	e 🗆 Fee 🗆		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
F	32	18S	32E		1,726' FNL	2,345' FWL	32.706		)3.789446 <sup>°</sup>	LEA
				il	Botton	n Hole Location	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
Α	34	18S	32E		1,254' FNL	10' FEL	32.7077	746' -10	3.745594	LEA
Dedicat 49	ed Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacin	g Unit (Y/N)	Consolidati	on Code	
Order N	lumbers.					Well setbacks are	under Commo	on Ownershi	ip: ⊡Yes ⊡l	No
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
F	32	185	32E		1,726' FNL	2,345' FWL	32.7065	540° -10	3.789446	LEA
					First Ta	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
В	32	18S	32E		1,254' FNL	2,540' FEL	32.7078	33° -10	3.788146°	LEA
JL	Section	Township	Range	Lot	Last Ta	ke Point (LTP)	Lotitudo		ngitude	Country
A	34	18S	32E	LOI	1.254' FNL	100' FEL	Latitude 32.7077		3.745887°	County
<u> </u>	54	105	JZE			IVO FEL	32.1011	4/ -10	5.743007	LEA
Jnitized	Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗆 Ho	orizontal 🗌 Vertical	Grour	nd Floor Elev	vation:	
PERA	TOR CERT	FIFICATIONS				SURVEYOR CERTIF	ICATIONS			
best of m hat this of n the land vell at this inleased booling of this well he conse hineral in he well's weler from	y knowledge organization d including ti is location pi mineral inte rder heretofo l is a horizor ent of at leas interest in eac	and belief, and either owns a whe proposed bo ursuant to a con prest, or to a vol ore entered by the tal well, I further to one lessee or of th tract (in the tan interval will be lo	I, if the well is a rorking interest tom hole locat tract with an o untary pooling he division. r certify that the owner of a wor urget pool or fo ccated or obtain	a vertical or or unleased tion or has a wner of a w agreement is organizati king interes rmation) in v	which any part of ulsory pooling	I hereby certify that the w actual surveys made by correct to the best of my MCHOLAS COLE PI COOSA CONSULTIN PO BOX 1583, MIDLA	HIPPS P.S.C	29796 ATION		ame is true and OLE OHIPPS 96 96 V
Signature	A DE			ate		Signature and Seal of Pro	1251		-S/ONA	LSUT
Mikał	ר Thom	as								
rinted N						Certificate Number	Date of Surve	еу		
	n@pbe	.com				29796			/14/2024	

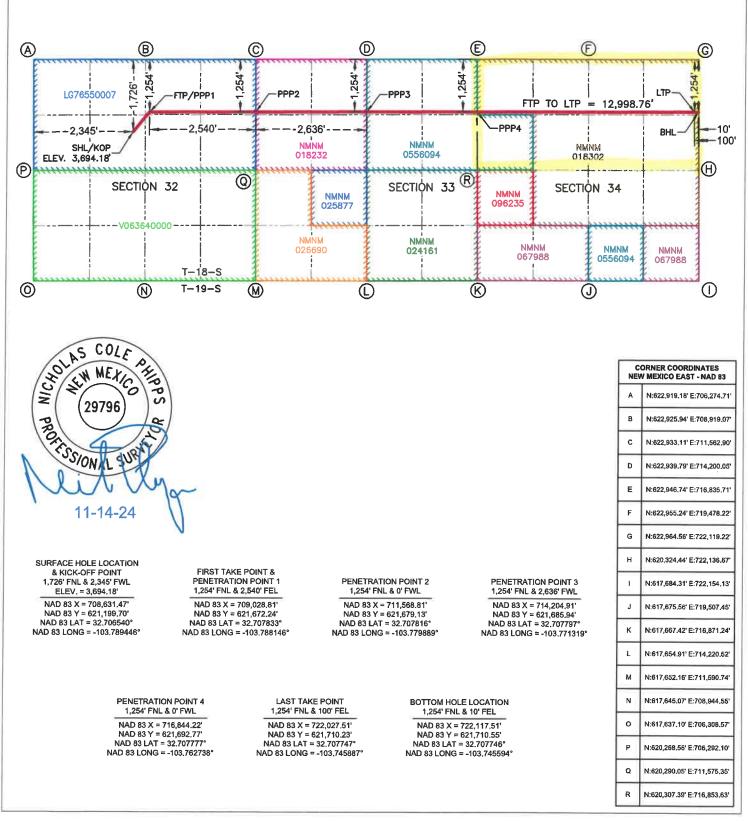
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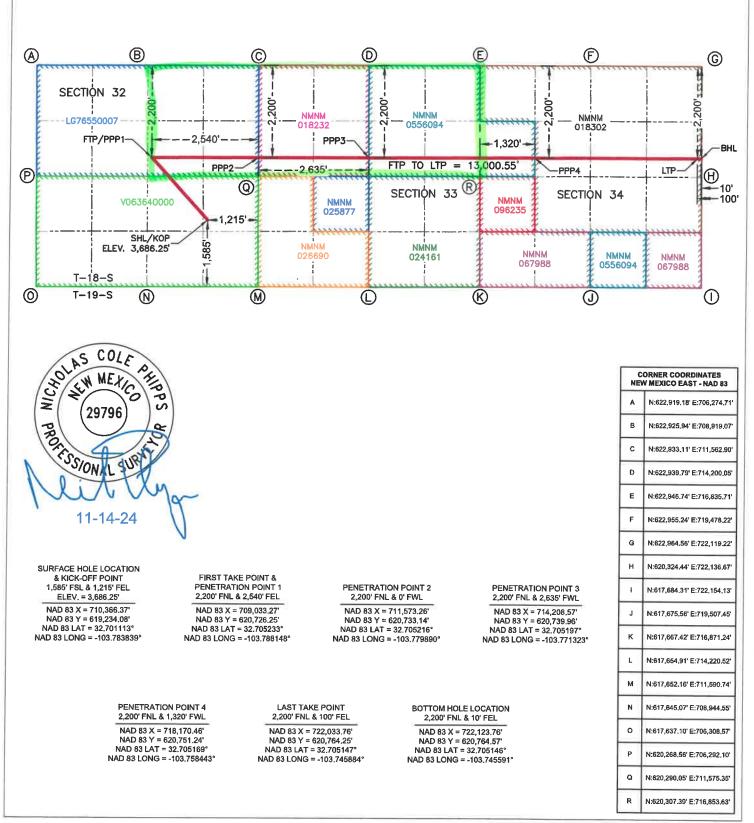
	C-102 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Revised July 9,		Revised July 9, 20		
Via OCD Permitting				OCINCLINA			0	M Initial S	ubmittal	
							Submittal Type:	C Amend	ed Report	
									🗆 As Drill	ed
	lumber				WELL LOCA	TION INFORMATION				
	erty Code		Pool Coo Property	505	10	Pool Name QUER	ECH PLA	INS;LO		NE SPRIN
			Troponty	i i i i i i i i i i i i i i i i i i i	BOND	32-34 FED COM			Well Num	ber 203H
OGRI	D No. 33254	LA	Operator	Name	PBEX	Operations, LLC				vel Elevation
		Dwner: 🗹 Sta	te 🗆 Fee	Tribal [			wner: 12 State	E E Fee F		ederal
UL	Section	Township	Range	Lot	Surf Ft. from N/S	Et. from E/W	Latituda		mainula	0
F	32	185	32E		1,726' FNL		Latitude 32.7065		ngitude	County
						n Hole Location	52.700;	-10	)3.789446°	LEA
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	10	ngitude	County
A	34	18S	32E		1,254' FNL		32,7077		3.745594	LEA
	1									
Dedica 3	ated Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacir	ng Unit (Y/N)	Consolidati	on Code	
Order	Numbers.					Well setbacks are	under Commo	n Ownershi	p: 🗆 Yes 🗆 I	No
					Kiek C					
JL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP)	Latitude		ngitude	County
F	32	18S	32E		1,726' FNL		32.7065		3.789446°	LEA
		-	-	1	1	ake Point (FTP)				
ال ا	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ngitude	County
B	32	185	32E		1,254' FNL	,	32.7078	33 <sup>.</sup> -10	3.788146	LEA
IL	Section	Township	Range	Lot	Last In	ake Point (LTP)	Lotitude		nitude	Oriente
A	34	18S	32E	LOI	1,254' FNL	100' FEL	Latitude		ngitude	County
		105	JZE		1,204 1142	TUO FEL	32.7077	47 -10	3.745887	LEA
nitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type 🗆 Ho	orizontal 🗆 Vertical	Groun	d Floor Elev	ation:	
PERA	ATOR CERT	FICATIONS		_		SURVEYOR CERTIF	ICATIONS			
nereby	certify that th	e information co	ntained herei	n is true an	complete to the					
est of n	ny knowledge	and belief, and	if the well is	a vertical or	directional well,	I hereby certify that the v actual surveys made by	me or under my	vn on this pla supervision, a	t was plotted f and that the sa	rom field notes of me is true and
the lar	nd includina th	ne proposed boi	tom hole loca	tion or has	a right to drill this	correct to the best of my	belief.		S CI	OLE
ell at tr leased	nis location pu d mineral inte	rsuant to a con rest, or to a vol	tract with an c untary pooling	wner of a v agreemen	orking interest or	4	0)	/	OLAS II	
oling	order heretofo	re entered by th	ne division.			N VI	Y		E EW M	EXIC IID
his we	ell is a horizon	tal well, I furthe	r certify that th	is organiza	tion has received	NP; A.	XM	NIC	( (297	1010
ineral i	nterest in eac	one lessee or on the tage of tage	raet pool or fo	rmation) in	which any part of	NICHOLAS COLE PI				
e well's der fro	s completed in m the division	nterval will be lo				COOSA CONSULTIN	IG CORPORA	TION \	2	2
nu	Dali	18		2/01/2	025	PO BOX 1583, MIDL/		9701	SSIONA	CURYE
gnatur			D	ate		Signature and Seal of Pr	ofessional Surve	yor	OWA	
	h Thoma	as								
inted N						Certificate Number	Date of Surve	y		
nika	h@pbe>	c.com				29796		11/	14/2024	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.



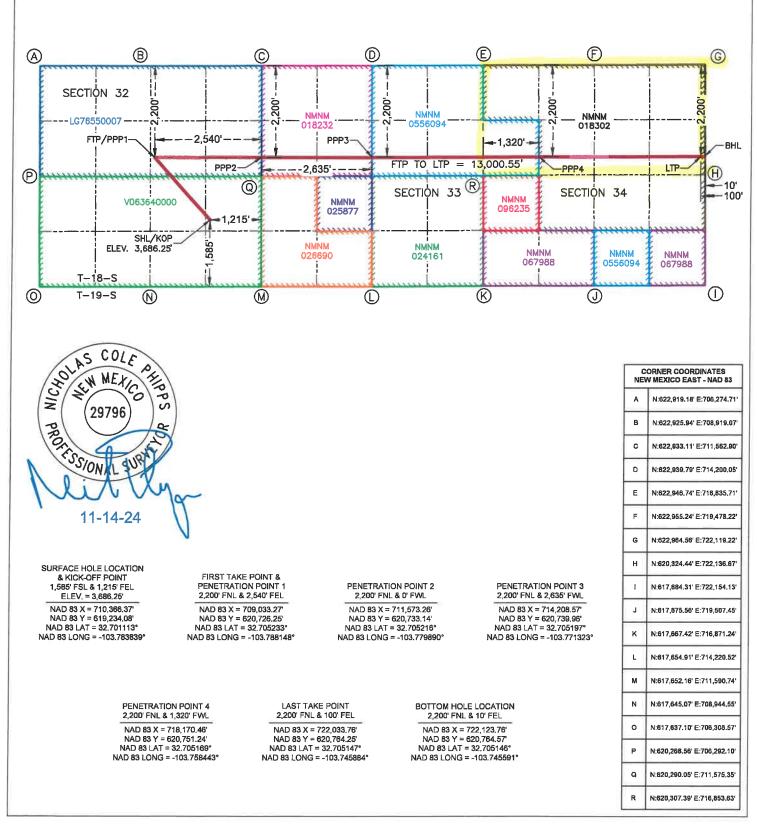
	102 State of New Mexico Energy, Minerals & Natural Resources Department mit Electronically OIL CONSERVATION DIVISION					Revised July 9, 2024				
	t Electronical CD Permitting			UIL	CONSERVA	ATION DIVISION		Rubmittal	M Initial S	ubmittal
								Submittal Type:	Amend	· · · · · · · · · · · · · · · · · · ·
						PIONINGODALITION			As Drill	ed
	lumber		Pool Cod		WELL LOCA	FION INFORMATION				
41450 LUSK;BONE SPRING, NORTH										
riope	arty Code		Froperty	vame	BOND	32-34 FED COM			Well Numb	205H
OGRI	D No. 33254	4	Operator	Name	PBEX	Operations, LLC				vel Elevation
	Surface C	Dwner: 🗹 Sta	te 🗆 Fee [	] Tribal [	Federal	Mineral Ow	ner: 🗹 State	e 🗆 Fee 🖸	Tribal 🗹 F	ederal
UL	Section	Township	Range	Lot	Ft, from N/S	Ace Location	Latitude		ongitude	County
I	32	185	32E		1,585' FSL		32.7011		)3.783839°	LEA
					Bottor	n Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
Н	34	185	32E		2,200' FNL	- 10' FEL	32.7051	46' -10	)3.745591°	LEA
Dedica Y	ated Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolidati	on Code	
Order	Numbers.					Well setbacks are u	nder Commo	n Ownershi	ip: □Yes □I	No
					Kick C	Off Point (KOP)				
JL.	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
I	32	18S	32E		1,585' FSL	1,215' FEL	32.7011	1310	3.783839'	LEA
					First T	ake Point (FTP)				
JL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ngitude	County
G	32	18S	32E		2,200' FNL	-	32.7052	33' -10	3.788148	LEA
JL.	Section	Township	Range	Lot	Last Ta	ake Point (LTP) Ft. from E/W	1 - 11 - 1		a alta al a	0
H	34	18S	32E		2,200' FNL		Latitude 32.7051		ngitude	County
	34	105	JZE		2,200 1112	IVV FEL	32.7051	4/ -10	3.745884°	LEA
Initize	d Area or Ai	rea of Uniform	Interest	Spacing	g Unit Type 🗆 Ho	orizontal 🗌 Vertical	Groun	d Floor Elev	vation:	
)PER/	ATOR CERT	<b>TIFICATIONS</b>				SURVEYOR CERTIFIC	CATIONS			
est of r hat this the la vell at t nlease ooling this we he cons nineral he well	my knowledge organization nd including this his location pu d mineral inter order heretofo ell is a horizon sent of at leas interest in eac	and belief, and either owns a w he proposed bo ursuant to a con arest, or to a vol ore entered by ti tatal well, I furthe t one lessee or a ch tract (in the ta nterval will be lo	I, if the well is orking interes thom hole loca tract with an of untary pooling ne division. r certify that the owner of a woo orget pool or for cated or obtain	a vertical o t or unleas tion or has wher of a w agreemer agreemer sis organiza rking intere ormation) in	which any part of pulsory pooling	I hereby certify that the we actual surveys made by m correct to the best of my b NICHOLAS COLE PH COOSA CONSULTING PO BOX 1583, MIDLA	IPPS P.S.2 CORPORA	supervision,	and that the sa	ame is true and 0LE OH B EXICO OS OS OS OS OS OS OS OS OS O
lignatur	e	VI		/01/20 ate	20	Signature and Seal of Pro		eyor	S/ONA	LSUN
	h Thom	25	_							
rinted I		05	_			Certificate Number	Date of Surve	v		
	h@pbe	x.com				29796		-	14/2024	
te: Nr	allowable v	vill be assigne	d to this con	noletion u	ntil all interests ha	ave been consolidated or	a non-stand	ard unit has	heen annro	red by the division

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.



	C-102 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION					Revised July 9, 2024					
	D Permitting							Submittal	Initial S		
							Type:		ed Report		
									As Drill	ed	
			1		WELL LOCAT						
APIN	lumber		Pool Code	<b>505</b> 1	0	Pool Name QUERE	QUERECH PLAINS;LOWER BONE SPRI				
Prope	rty Code		Property 1	Name	BOND	32-34 FED COM	COM Well Number				
OGRI			Operator	Name		Operations, LLC				vel Elevation	
	33254 Surface (	Pan Dwner: 🗹 Stat	te 🗆 Fee 🛙	] Tribal [			ner: 🗹 State	e 🗆 Fee 🕻			
1.12	Castian	Township	Danaa	1.44		ace Location	1 officials		opaituda	County	
UL	Section 32	18S	Range 32E	Lot	Ft. from N/S 1.585' FSL	Ft. from E/W 1.215' FEL	Latitude 32.7011		ongitude 03.783839°	LEA	
	32	103	JZE				52.701	-10	03.103039		
UL	Section	Township	Range	Lot	Botton Ft. from N/S	n Hole Location	Latitude		ongitude	County	
н	34	18S	32E		2,200' FNL		32.7051		03.745591°	LEA	
		100	JZL				52.7051	-10	00.740001		
	ated Acres	Infill or Defir	ning Well	Definin	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolidat	ion Code		
Order	Numbers.					Well setbacks are under Common Ownership: □Yes □No					
					Kick C	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	LC	ongitude	County	
1	32	18S	32E		1,585' FSL		32.7011		)3.783839°	LEA	
					First Ta	ake Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County	
G	32	18S	32E		2,200' FNL	2,540' FEL	32.7052	33' -10	)3.788148°	LEA	
				-		ake Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
н	34	18S	32E		2,200' FNL	100' FEL	32.7051	47' -10	)3.745884°	LEA	
Linitize	d Area or A	rea of Uniform	Interest	Chaolay	- Ueit Trave 🗔 Ua		Group	d Floor Ele	votion:		
Unitize			Interest	Spacing		orizontal 🗆 Vertical	Groun				
OPER		TIFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					TIP SOLAS COLE OTHER				ame is true and 0LE DHIP EXICO PO		
					st or unleased which any part of pulsory pooling	MICHOLAS COLE PHIPPS P.5. 29796 COOSA CONSULTING CORPORATION				) s	
Signatu	re )	<u>v</u> / V		ate		Signature and Seal of Pro			WOWA	L SUIT	
Mika	ah Thom	as									
Printed						Certificate Number	Date of Surve	ey			
mika Email Ad	ah@pbe	x.com				29796		11	/14/2024		
		will be assigned	d to this con	noletion u	ntil all interests b	ave been consolidated o	r a non-stand	ard unit has	heen annro	ved by the division	

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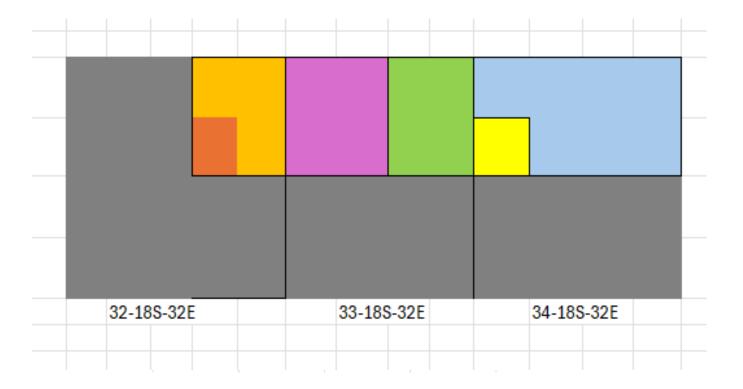


# BOND 32-34 FED COM 101H, 102H, 103H 201H, 203H, 205H

NE Sec 32, N2 Sec 33 and 34 18S-32E

Lea Co, New Mexico BONE SPRING

Released to Imaging: 2/12/2025 5:00:37 PM



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-4 Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

		Y TRACT	
32: SWNE		34: SWNW	
BEXP II Omega, LLC	0.00272084		
		PBEX, LLC (WI)	
BEXP II Alpha, LLC	0.002022465		30.2100312
		XTO Holdings, LLC	
		(WI)	
Chevron USA, Inc.	0.98883929		3.1250000
		Judith A. West a/k/a	
		Judy Reynolds West, as devisee	
	0 0000705	under the Will of Sol	00.0405000
SITL Energy, LLC	0.00083705	West, III (WI) Johnson Revocable	30.3125000
		Trust (2004), Carol	
	0.00002705	Louise Johnson, Trustee (WI)	0.2500000
R.E.B. Resources, LLC	0.00083705	Hustee (WI)	0.2500000
PBEX LLC	0.004743305	PBEX LLC	0.2500000
PBEX LLC	0.004743305	Revocable Trust,	0.2500000
PBEX LLC	0.004743305		0.2500000
PBEX LLC 32: N2NE4, SE4NE4	0.004743305	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI)	0.2500000 0.5000000
	0.004743305	Revocable Trust, dated 8/9/2011, Martha L. Roberts,	
	0.004743305	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI)	
32: N2NE4, SE4NE4		Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance	0.5000000
32: N2NE4, SE4NE4 BEXP II Omega, LLC	0.00272084	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance and/or Lloyd G. Wayne, Joint	0.5000000 0.5000000
32: N2NE4, SE4NE4		Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance and/or Lloyd G.	0.5000000
32: N2NE4, SE4NE4 BEXP II Omega, LLC	0.00272084	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance and/or Lloyd G. Wayne, Joint Tenants (WI)	0.5000000 0.5000000
32: N2NE4, SE4NE4 BEXP II Omega, LLC BEXP II Alpha, LLC Chevron USA, Inc. Camterra Resources	0.00272084 0.002022465	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance and/or Lloyd G. Wayne, Joint Tenants (WI) PBEX LLC James S. Shortle, M.	0.5000000 0.5000000 0.7500000
32: N2NE4, SE4NE4 BEXP II Omega, LLC BEXP II Alpha, LLC Chevron USA, Inc.	0.00272084 0.002022465 0.49441964	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance and/or Lloyd G. Wayne, Joint Tenants (WI) PBEX LLC	0.5000000 0.5000000 0.7500000 0.3750000
32: N2NE4, SE4NE4 BEXP II Omega, LLC BEXP II Alpha, LLC Chevron USA, Inc. Camterra Resources	0.00272084 0.002022465	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance and/or Lloyd G. Wayne, Joint Tenants (WI) PBEX LLC James S. Shortle, M. D. (WI) Osprey Oil and Gas	0.5000000 0.5000000 0.7500000
32: N2NE4, SE4NE4 BEXP II Omega, LLC BEXP II Alpha, LLC Chevron USA, Inc. Camterra Resources Partners, LTd	0.00272084 0.002022465 0.49441964 0.32961309	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance and/or Lloyd G. Wayne, Joint Tenants (WI) PBEX LLC James S. Shortle, M. D. (WI)	0.5000000 0.5000000 0.7500000 0.3750000 0.3750000
32: N2NE4, SE4NE4 BEXP II Omega, LLC BEXP II Alpha, LLC Chevron USA, Inc. Camterra Resources	0.00272084 0.002022465 0.49441964	Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI) Prospector, LLC (WI) Hazel M. Vance and/or Lloyd G. Wayne, Joint Tenants (WI) PBEX LLC James S. Shortle, M. D. (WI) Osprey Oil and Gas	0.5000000 0.5000000 0.7500000 0.3750000

		Milestone Resources LLC	
SITL Energy, LLC	0.00083705	Robert Garcia (WI)	0.61875000%
R.E.B. Resources, LLC	0.00083705	Southwest	0.19687500%
PBEX LLC	Petroleum Lai X LLC 0.004743305 Services, LLC ( Blackbird Roya (WI)		0.02460938%
33: NW		Rick Coll and Sharon Coll, h/w	0.02460938%
Chevron USA, Inc.	1	(WI) Gary Rogers and Mary Rogers (WI)	0.04921875%
		LONG, LLC (WI)	0.04921875%
33: NE			1.07187500%
Chevron U.S.A. Inc. (WI) PBEX, LLC (WI)	73.7800000%	Robinson Resource Development SherrFive L.P. (WI)	0.31250000%
Judith A. West a/k/a Judy Reynolds West, as	6.25000000%	MRC Permian Company (WI)	4.78515625%
devisee under the Will of Sol West, III (WI) Carol Louise Johnson Revocable Trust (2004),	3.12500000%		17.27343750%
Carol Louise Johnson, Trustee (WI)	0.12500000%	Milestone Resources LLC	0.04921875%
Ann C. Johnson Trust, dated 3/28/2004, Ann C. Johnson, Trustee (WI)	0.12500000%		100.00000000%
Martha L. Roberts Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (M(I))			
Roberts, Trustee (WI) PBEX, LLC (WI)	0.25000000%	34: NE, N2NW, SENW	
PBEX, LLC (WI)	0.22500000%	PBEX, LLC (WI)	20.21002125%
St. Edward Catholic School (WI)	0.26250000%	XTO Holdings, LLC (WI)	30.21003125%
PBEX, LLC (WI)	0.03750000%	Judy Reynolds West, as devisee	3.12500000%
Prospector, LLC (WI)	0.22500000%	under the Will of Sol West, III (WI) Johnson Revocable Trust (2004), Carol	30.31250000%
Hazel M. Vance and/or Lloyd G. Wayne, Joint Tenants (WI)	0.25000000%	Louise Johnson, Trustee (WI) PBEX LLC	0.25000000%
	0.37500000%	Revocable Trust,	0.25000000%
PBEX, LLC (WI) Centerpoint Resources, Inc. (WI)	1.43833333%	dated 8/9/2011, Prospector, LLC (WI)	0.50000000%
110. (VV1)	0.71916667%	(**!)	0.50000000%

James S. Shortle, M. D. (WI)		Hazel M. Vance and/or Lloyd G. Wayne, Joint	
MRC Permian Company	0.18750000%	Tenants (WI) PBEX LLC	0.75000000%
(WI)	5.46875000%	Ismas C. Chartle, M.	0.37500000%
Read & Stevens, Inc. (WI)	0.39062500%	James S. Shortle, M. D. (WI)	0.37500000%
Bean Family Limited Company (WI)	0.39062500%	Ospery Oil and Gas IV, LLC	4.53747000%
MRC Permian Company		Ospery Oil and Gas	
(WI)	6.37500000%	IV, LLC Milestone	4.35953000%
		Resources, LLC Robert Garcia (WI)	0.61875000%
		Southwest	0.19687500%
		Petroleum Land Services, LLC (WI)	
		Blackbird Royalty	0.02460938%
		(WI)	0.02460938%
		Rick Coll and Sharon Coll, h/w Gary Rogers and	0.04921875%
		Mary Rogers (WI) LONG, LLC (WI)	0.04921875%
			1.07187500%
		Robinson Resource Development SherrFive L.P. (WI)	0.31250000%
		MRC Permian	4.78515625%
		Company (WI)	17.27343750%
		Milestone Resources LLC	0.04921875%

100.0000000%

UNIT INTEREST	
Chevron U.S.A. Inc. (WI)	0.47116491
PBEX, LLC (WI)	0.14109046
XTO Holdings, LLC (WI)	0.01250000
Judith A. West a/k/a Judy Reynolds West, as devisee under the Will of Sol West, III (WI)	0.12750000
Carol Louise Johnson Revocable Trust (2004), Carol Louise Johnson, Trustee	0.00125000
(WI)	0.00125000
Ann C. Johnson Trust, dated 3/28/2004, Ann C. Johnson, Trustee (WI)	0.00025000
Martha L. Roberts Revocable Trust, dated 8/9/2011, Martha L. Roberts, Trustee (WI)	0.00250000
	0.00200000
St. Edward Catholic School (WI)	0.00007500
Prospector, LLC (WI)	0.00250000
Hazel M. Vance and/or Lloyd G. Wayne, Joint Tenants (WI)	0.00375000
Mecca Exploration LLC	0.00143833
James S. Shortle, M. D. (WI)	0.00187500
MRC Permian Company (WI)	0.09278125
Read & Stevens, Inc. (WI)	0.00078125
Bean Family Limited Company (WI)	0.00078125

Osprey Oil and Gas IV LP	0.03558800
Robert Garcia (WI)	0.00078750
Southwest Petroleum Land Services, LLC (WI)	0.00009844
Blackbird Royalty (WI)	0.00009844
Rick Coll and Sharon Coll, h/w (WI)	0.00019688
Gary Rogers and Mary Rogers (WI)	0.00019688
LONG, LLC (WI)	0.00428750
Robinson Resource Development Company, Inc. (WI)	0.00125000
SherrFive L.P. (WI)	0.01914063
BEXP II Omega, LLC	0.00054416
BEXP II Alpha, LLC	0.00040450
SITL Energy, LLC	0.00016740
R.E.B. Resources, LLC	0.00016740
Camterra Resources Partners, LTd	0.04944196
Pride Energy Company	0.01236049
Cullins Engergy LP	0.01236049
Milestone Resources LLC	0.00267188

1.00000000

PARTIES TO POOL
WI Owners
Ann C. Johnson Trust
BEXP II Alpha LLC
BEXP II Omega LLC
Camterra Resources Partners Ltd
Carol Louise Johnson Revocable Trust
Chevron USA Inc.
Garcia, Robert
Milestone Resources LLC
MRC Permian Company
Osprey Oil and Gas IV, LLC
Pride Energy Company
Read & Stevens Inc.
Red Bird Ventures, Inc
Robinson Resources /Robinson Resources Development Co
Sherrfive, LP
Shortle, James S., M.D.
Southwest Petroleum Land Services, LLC
St. Edward Catholic School
Vance, Hazel M. and Lloyd G. Wayne, JT
West, Judith A.
Westway Petro
ORRI Owners
Ann C. Johnson Trust
BriLi, LLC
Campbell, Aimee Lane
Campbell, Mackinnon Dean
Chevron USA Inc.
Escondido Oil & Gas LLC
Foran Oil Company
Foran, Joseph Wm.
Francis, Carlotta
Hissom Oil Company
Hissom, R.J.
James Adelson & Family 2015 Trusts
Johnson, James Curtis aka Jimmy Johnson, Estate of
Lilley, Tom & Wife, Tashina Lilley
Palace Exploration Company
Red Bird Venture, Inc.
S&C Construction Inc.
Schultz Properties LLC
Sherrfive LP

Shortle, James S., M.D.
Smith Family Trust dtd 3/28/2001
SNFLK Leasing LLC
Snow Oil & Gas Inc.
St. Edward Catholic School
Vance, Hazel M. & Lloyd G. Wayne, JT
Wadi Petroleum Inc.
Warren E&P Inc.
West, Judith A.
XTO Holdings LLC
Zunis Energy LLC
Coffee, Ann Shirreff
Coldwell, Charles H., Estate of (Dec)
Davis, Betty T.
Elizabeth LaRoche Gann Trust
Fossum, Susan S.
Hannifin, Alan R.
Hannifin, Shawn P. & Frances A. Hannifin, JT
O'Malley, Stacy Anne
Ray Holifield Trust
Rimco Royalty Partners LP
Shirreff, James Davidson
Shockley, Houston Doan
Susan Marie Vest Trust
RT Owners
XTO Holdings LLC
BEXP II Omega LLC

KEY: Parties highlighted are being pooled



October 9, 2024

*Via Electronic Mail* McKay Oil Corporation 6204 N Main St Roswell, NM 88202

## Re: Bond 32-34 Fed Com 101H, 102H, 103H Bond 32-34 Fed Com 201H, 203H, 205H NE4 Sec 32, N2 Sec 33 & N2 Sec 34, T18S-R32E Lea County, New Mexico

Dear Sir or Madam:

E.G.L. Resources, Inc. ("E.G.L.") on behalf of PBEX, LLC ("PBEX") previously proposed the Bond 33-34 Fed Com 101H, 102H, 103H, 201H, 203H, and 205H wells in the N2 of Sections 33 and 34, Township 18 South, Range 32 East, Lea County, New Mexico, with target zones in the Bone Spring formation. At this time, E.G.L. is rescinding those previous proposals, along with the N/2 Operating Agreement dated December 15, 2023, previously mailed to your attention.

E.G.L. previously had plans to develop its leases with the Bond wells in the Bone Spring and Wolfcamp formations underlying Sections 33 & 34. E.G.L. had an approved onsite for this acreage (dated 5/30/23) but due to the recent listing of the Dune Sagebrush Lizard as endangered, that approved location is now in a restricted habitat area. The BLM requested that E.G.L. pursue off-lease surface locations, which has impacted E.G.L.'s planned development area. At this time, E.G.L. is proposing the following wells in the Bone Spring formation, located in the NE4 of Section 32, N2 of Section 33, and N2 of Section 34, T18S-R32E, Lea County, New Mexico.

### BOND 32-34 FED COM 101H

 NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E

 SHL - Sec. 32: 1675' FNL & 2110' FWL, or at a legal location in Unit F

 FTP - Sec. 32: 330' FNL & 2540' FEL, or a legal location in Unit B

 BHL - Sec. 34: 330' FNL & 10' FEL, or a legal location in Unit A

 Formation - 1BS
 TVD - 8,450'

 MD - 22,450'

### BOND 32-34 FED COM 102H

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E SHL - Sec. 32: 1675' FNL & 2390' FWL, or at a legal location in Unit F FTP - Sec. 32: 1254' FNL & 2540' FEL, or a legal location in Unit B BHL - Sec. 34: 1254' FNL & 10' FEL, or a legal location in Unit A Formation - 1BS TVD - 8,450' MD - 22,450'

### BOND 32-34 FED COM 103H

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E SHL - Sec. 32: 1640' FSL & 1200' FEL, or at a legal location in Unit I FTP - Sec. 32: 2178' FNL & 2540' FEL, or a legal location in Unit G BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-5 Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

E.G.L. Resources, Inc | 223 W Wall St, Suite 900 | Midland, TX | 79701

N/2 BOND 32-34 101H-103H, 201H, 203H, 205H NE4 Sec 32, N2 Sec 33 & N2 Sec 34, T18S-R32E, Lea County, NM

 BHL - Sec. 34: 2178' FNL & 10' FEL, or a legal location in Unit H

 Formation - 1BS
 TVD - 8,450'
 MD - 22,450'

### BOND 32-34 FED COM 201H

 NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E

 SHL - Sec. 32: 1675' FNL & 2130' FWL, or at a legal location in Unit F

 FTP - Sec. 32: 330' FNL & 2540' FEL, or a legal location in Unit B

 BHL - Sec. 34: 330' FNL & 10' FEL, or a legal location in Unit A

 Formation - 2BS
 TVD - 9,320'

 MD - 23,320'

#### BOND 32-34 FED COM 203H

NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E SHL - Sec. 32: 1675' FNL & 2410' FWL, or at a legal location in Unit F FTP - Sec. 32: 1254' FNL & 2540' FEL, or a legal location in Unit B BHL - Sec. 34: 1254' FNL & 10' FEL, or a legal location in Unit A Formation - 2BS TVD - 9,320' MD - 23,320'

#### BOND 32-34 FED COM 205H

 NE4 Sec. 32, N2 Sec. 33, & N2 Sec. 34, T18S-R32E

 SHL - Sec. 32: 1620' FSL & 1200' FEL, or at a legal location in Unit I

 FTP - Sec. 32: 2200' FNL & 2540' FEL, or a legal location in Unit G

 BHL - Sec. 34: 2200' FNL & 10' FEL, or a legal location in Unit H

 Formation - 2BS
 TVD - 9,320'

E.G.L. and PBEX reserve the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. E.G.L. and/or PBEX shall, however, advise of such modifications.

E.G.L. is proposing these wells under the terms of a new modified 1989 AAPL form of Operating Agreement, dated December 1, 2024, by and between E.G.L. Resources, Inc., as Operator and PBEX, LLC, as Non-Operator which has been included with this letter. The following provisions are included:

- 100/300 Non-consent Penalty
- \$10,000/\$1000 Overhead Rates
- E.G.L. Resources, Inc. named as Operator.

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return one (1) copy of this letter, along with one (1) signed copy of the enclosed AFE(s) and a copy of your geological well requirements, to my attention at the letterhead address within thirty (30) days of receipt of this notice.

As an alternative to participation, E.G.L. would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest. If a sale/assignment is the preferred choice, please contact us to discuss the details of this option.

N/2 BOND 32-34 101H-103H, 201H, 203H, 205H NE4 Sec 32, N2 Sec 33 & N2 Sec 34, T18S-R32E, Lea County, NM

In the interest of time, if we are unable to reach an agreement within thirty (30) days from the date of this letter, E.G.L./PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Pursuant to 19.15.15.12 and 19.15.16.15 NMAC, you are being provided notice of our intention to drill and complete the wells described above wholly or partially within a spacing unit containing an existing well or wells in which you own an interest, described below. <u>Should you wish to object, a written</u> <u>statement must be delivered to E.G.L. Resources, LLC, within 20 days of the date of this notice.</u>

### EXISTING WELLS

McKay West Fed #001 API No. 30-025-24931 Operated by RAYBAW Operating LLC Producing Spacing Unit: SENW Sec 34, T18S-R32E Producing Formation: Upper Bone Spring

### Hulkster #004

API No. 30-025-39571 Operated by RAYBAW Operating LLC Producing Spacing Unit: NENE Sec 32, T18S-R32E Producing Formation: Bone Spring, North

### Hulkster #003

API No. 30-025-39570 Operated by RAYBAW Operating LLC Producing Spacing Unit: NWNE Sec 32, T18S-R32E Producing Formation: Bone Spring, North

### Hulkster #005

API No. 30-025-39572 Operated by RAYBAW Operating LLC Producing Spacing Unit: SENE Sec 32, T18S-R32E Producing Formation: Bone Spring, North

### Max State #001

API No. 30-025-26754 Operated by RAYBAW Operating LLC Producing Spacing Unit: SWNE Sec 32, T18S-R32E Producing Formation: Bone Spring, North

Additionally, as a potential working interest owner, it is necessary for you to execute a Communitization Agreement ("CA") for submission to the appropriate agency. Enclosed is a CA and signature page for you approval agreeing to the communitized spacing unit.

Should you have any questions or want to discuss any details, please contact me at 432.230.3388 or by email at aroush@pbex.com.

Sincerely,

E.G.L. Resources, Inc.

//Ashley Roush//

Ashley Roush Land Manager

AR:bh Enc N/2 BOND 32-34 101H-103H, 201H, 203H, 205H NE4 Sec 32, N2 Sec 33 & N2 Sec 34, T18S-R32E, Lea County, NM

WELL NAME	Elect TO PARTICIPATE for proportionate share of costs	Elect <u>NOT</u> TO PARTICIPATE for proportionate share of costs
Bond 32-34 Fed Com 101H		
Bond 32-34 Fed Com 102H		
Bond 32-34 Fed Com 103H		
Bond 32-34 Fed Com 201H		
Bond 32-34 Fed Com 203H		
Bond 32-34 Fed Com 205H		

Company: \_\_\_\_\_

Signed: \_\_\_\_\_

Name: \_\_\_\_\_

Title:\_\_\_\_\_

Date: \_\_\_\_\_



August 14, 2024

Via Certified Mail POTENTIAL WORKING INTEREST OWNERS

Re: Bond 33-34 Fed Com 101H, 102H, 103H, 104H, 105H, 106H Bond 33-34 Fed Com 201H, 203H, 205H, 207H, 209H, 211H N2 & S2 Sections 33 & 34, T18S-R32E Lea County, New Mexico

Dear Sir or Madam:

E.G.L. Resources, Inc. ("E.G.L.") on behalf of PBEX, LLC ("PBEX") previously proposed the Bond 33-34 Fed Com 101H, 102H, 103H, 104H, 105H, 106H, 201H, 203H, 205H, 207H, 209H, and 211H wells in Sections 33 & 34, Township 18 South, Range 32 East, Lea County, New Mexico, with target zones in the Bone Spring formation. This shall serve as an informational letter to further clarify the proposed location with footages within these sections. There are no changes to the proposals or AFEs previously sent to your attention.

#### BOND 33-34 FED COM 101H

SHL: Unit E of Sec. 33, T18S-R32E

- FTP: Sec. 33: 330' FNL & 100' FWL, or at a legal location in Unit D
- BHL: Sec. 34: 330' FNL & 10' FEL, or at a legal location in Unit A

#### BOND 33-34 FED COM 102H

SHL: Unit E of Sec. 33, T18S-R32E

FTP: Sec. 33: 1,254' FNL & 100' FWL, or at a legal location in Unit D

BHL: Sec. 34: 1,254' FNL & 10' FEL, or at a legal location in Unit A

#### BOND 33-34 FED COM 103H

- SHL: Unit E of Sec. 33, T18S-R32E
- FTP: Sec. 33: 2,178' FNL & 100' FWL, or at a legal location in Unit E
- BHL: Sec. 34: 2,178' FNL & 10' FEL, or at a legal location in Unit H

#### BOND 33-34 FED COM 104H

SHL: Unit M of Sec. 33, T18S-R32E

- FTP: Sec. 33: 2,178' FSL & 100' FWL, or at a legal location in Unit L
- BHL: Sec. 34: 2,178' FSL & 10' FEL, or at a legal location in Unit I

### BOND 33-34 FED COM 105H

- SHL: Unit M of Sec. 33, T18S-R32E
- FTP: Sec. 33: 1,254' FSL & 100' FWL, or at a legal location in Unit M
- BHL: Sec. 34: 1,254' FSL & 10' FEL, or at a legal location in Unit P

August 14, 2024 - Page 2 Bond 33-34 Fed Com 101H, 102H, 103H, 104H, 105H, 106H Bond 33-34 Fed Com 201H, 203H, 205H, 207H, 209H, 211H

### BOND 33-34 FED COM 106H

SHL: Unit M of Sec. 33, T18S-R32E
FTP: Sec. 33: 330' FSL & 100' FWL, or at a legal location in Unit M
BHL: Sec. 34: 330' FSL & 10' FEL, or at a legal location in Unit P

### BOND 33-34 FED COM 201H

SHL: Unit E of Sec. 33, T18S-R32E
FTP: Sec. 33: 330' FNL & 100' FWL, or at a legal location in Unit D
BHL: Sec. 34: 330' FNL & 10' FEL, or at a legal location in Unit A

## BOND 33-34 FED COM 203H

SHL: Unit E of Sec. 33, T18S-R32E
FTP: Sec. 33: 1,254' FNL & 100' FWL, or at a legal location in Unit D
BHL: Sec. 34: 1,254' FNL & 10' FEL, or at a legal location in Unit A

## BOND 33-34 FED COM 205H

SHL: Unit E of Sec. 33, T18S-R32E
FTP: Sec. 33: 2,178' FNL & 100' FWL, or at a legal location in Unit E
BHL: Sec. 34: 2,178' FNL & 10' FEL, or at a legal location in Unit H

## BOND 33-34 FED COM 207H

SHL: Unit M of Sec. 33, T18S-R32E

FTP: Sec. 33: 2,178' FSL & 100' FWL, or at a legal location in Unit L

BHL: Sec. 34: 2,178' FSL & 10' FEL, or at a legal location in Unit I

## BOND 33-34 FED COM 209H

SHL: Unit M of Sec. 33, T18S-R32E

FTP: Sec. 33: 1,254' FSL & 100' FWL, or at a legal location in Unit M

BHL: Sec. 34: 1,254' FSL & 10' FEL, or at a legal location in Unit P

## BOND 33-34 FED COM 211H

SHL: Unit M of Sec. 33, T18S-R32E

FTP: Sec. 33: 330' FSL & 100' FWL, or at a legal location in Unit M

BHL: Sec. 34: 330' FSL & 10' FEL, or at a legal location in Unit P

Should you have any questions or want to discuss any details, please contact me at (432) 894-0967 or by email at mlanghoff@pbex.com.

Sincerely,

E.G.L. Resources, Inc.

Matthew Langhoff

Matthew Langhoff Landman III

ML:bh

<u>0CI</u>	): 2/	/6/20	25 1	10:04:44 PM	AUTHORIZ 223	G.L. Resources LLC ATION FOR EXPENDITURE W. Wall St Suite 900 Aidland, TX 79701				<i>P</i>
WELL N	AME			Bond 32-34 Fed Com 101H	AFE TYPE	Development		AFE NUMBER		
LATERA				Section 32, 33, & 34 of 18S 32E 32: 1675 FNL & 2110 FWL (or Unit F)	FIELD FORMATION	Northern Delaware 1BSS		PROPERTY NUMBER DRILLING DAYS	24	
BOTTOM	I-HOLE	LOCATI	ON	34: 330 FNL & 10 FEL (or Unit A)	COUNTY	LEA		DEPTH (TVD/TMD)	8,450' TVD/ 22,450' MD	)
PROJEC	T DESC	RIPTION	1	Drilling, Completion & Facilities costs for PBEX 2.5-m	ile lateral			STATE	NM	
	ACCT	CODE		DESCRIPTION OF	EXPENDITURE			COST F	STIMATE	
IDC	ICC	TDC	тсс	BESSIN HON OF	EXIENDITORE					
PREFIX		PREFIX					DRILLING	COMPLETIONS	FACILITIES	TOTAL
300 9201	<b>500</b> 9301	400	600	WELL INTANG SURVEY/PERMITS/DAMAGES	IBLE COSTS		\$25,000.00			\$25,000.00
9202	9302			LOCATION & ROAD			\$76,875.00			\$76,875.00
9203 9204				RIG MOVE DRILLING - FOOTAGE			\$100,000.00			\$100,000.00 \$0.00
9205	9305 9306			DRILLING - DAYWORK COMPLETION/WORKOVER RIG			\$633,000.00			\$633,000.00 \$0.00
	9307			COIL TUBING/SNUBBING UNIT				\$300,000.00		\$300,000.00
9209	9308 9309			SLICKLINE/SWABBING BITS			\$100,000.00			\$0.00 \$100,000.00
9210 9211	9310 9311			DIRECTIONAL SERVICES CASING CREW			\$230,000.00 \$40,000.00			\$230,000.00 \$40,000.00
9212	9312			TOOL & EQUIPMENT RENTAL			\$105,000.00	\$300,000.00		\$405,000.00
9213 9214	9313			FUEL & POWER DIESEL - BASE FOR MUD			\$130,000.00 \$70,000.00	\$650,000.00		\$780,000.00 \$70,000.00
9215 9216	9315 9316			MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL			\$90.000.00			\$0.00 \$90,000.00
9217	9317			TRUCKING			\$40,000.00	\$60,000.00		\$100,000.00
9219	9318 9319			TESTING CEMENTING			\$190,000.00			\$0.00 \$190,000.00
9220	9320 9321			PERFORATING CASED HOLE LOGS				\$245,000.00		\$245,000.00 \$0.00
9222	9322			DOWNHOLE TOOLS & SERVICE			\$40,000.00	\$75,000.00		\$115,000.00
9223	9323 9324			SCIENCE & DIAGNOSTICS FORMATION STIMULATION				\$1,600,000.00		\$0.00 \$1,600,000.00
9225 9226	9325 9326			CONSULTING SERVICES/SUPERVISION CONTRACT LABOR / SERVICES			\$92,000.00	\$85,000.00 \$100,000.00		\$85,000.00 \$192,000.00
9227	9327			OTHER LABOR			\$25,000.00	\$100,000.00		\$25,000.00
9228 9229	9328 9329			OVERHEAD WATER - FRESH			\$50,000.00	\$700,000.00		\$0.00 \$750,000.00
9230 9231	9330 9331			FLUIDS & CHEMICALS CORING & ANALYSIS			\$150,000.00	\$575,000.00		\$725,000.00 \$0.00
9232	9332			COMMUNICATIONS			\$10,000.00	\$10,000.00		\$20,000.00
9233 9234	9333 9334			BOP TESTING CO2/NITROGEN			\$28,000.00	\$10,000.00		\$38,000.00 \$0.00
9235 9236	9335 9336			FISHING TOOLS & SERVICES INSPECTIONS			\$20,000.00			\$0.00 \$20,000.00
9237				WIRELINE SERVICES						\$0.00
9238 9239	9338 9339			ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE						\$0.00 \$0.00
9240 9241				MULTISHOT & GYRO RE-ENTRY SERVICES						\$0.00 \$0.00
9242	9342			CAMPS & TRAILERS			\$52,000.00	\$40,000.00		\$92,000.00
9243 9244	9343			SAFETY EQUIPMENT & H2S CONTINGENCY			\$10,000.00	\$5,000.00		\$15,000.00 \$0.00
9245 9246	9345 9346			INSURANCE MISCELLANEOUS			\$149,801.87	\$2,000.00		\$2,000.00 \$149,801.87
9247 9248	9347 9348			OUTSIDE OPERATED SAND				\$525,000.00		\$0.00 \$525,000.00
9249	9349			SAND LOGISTICS				\$525,000.00		\$525,000.00
9250 9251	9350 9351			VACUUM TRUCK WATER - BRINE						\$0.00 \$0.00
	9360			FACILITY TRUCKING FACILITY VACUUM TRUCK					\$100,000.00	\$100,000.00 \$0.00
	9361			FACILITY CONSULTING SER./SUPERVISION					\$100,000.00	\$100,000.00
	9424 9356			FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL					\$300,000.00	\$300,000.00 \$0.00
				SIM-OPS TOTAL WELL INTA			\$2,456,676.87	\$5,807,000.00	\$500,000.00	\$0.00 \$8,763,676.87
		-		WELL TANGI			+_,,	+-,		+-;
		9401		CASING - CONDUCTOR			\$40,000.00			\$40,000.00
		9402 9403		CASING - SURFACE CASING - SALT STRING			\$76,453.13 \$0.00			\$76,453.13 \$0.00
		9404 9405		CASING - INTERMEDIATE CASING - PRODUCTION / LINER			\$303,870.00 \$643,000.00			\$303,870.00 \$643,000.00
				SUBSURFACE EQUIPMENT			÷=::5,000.00			\$0.00 \$150,000.00
			9408	PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT				\$150,000.00		\$0.00
				WELLHEAD EQUIPMENT FLOWLINES			\$80,000.00		\$150,000.00	\$80,000.00 \$150,000.00
			9411	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP						\$0.00
			9413	VALVES & FITTINGS					\$200,000.00	\$200,000.00
				INSTURMENTATION & ELECTRICAL RODS					\$200,000.00	\$200,000.00 \$0.00
			9416	TRUCKING RE-ENTRY EQUIPMENT						\$0.00 \$0.00
			9418	PRODUCTION EQUIPMENT					\$300,000.00	\$300,000.00
			9420	MISCELLANEOUS OUTSIDE OPERATED						\$0.00 \$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS TOTAL TANGI	BLE COSTS		\$1,143,323.13	\$150,000.00	\$850,000.00	\$0.00 \$2,143,323.13
			_				DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST			\$3,600,000.00	\$5,957,000.00	\$1,350,000.00	\$10,907,000.00
PREPAR	ED BY			Alex Bourland & Aaron Cattley		DATE	9/17/2024			
		PROVAL:				DATE				
		PROVAL:				DATE				

PARTNER COMPANY NAME: PARTNER APPROVAL:

TITLE:

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

DATE:

Released to Imaging: 2/12/2025 5:00:37 PM

<u>0CI</u>	): 2/	/6/20	25 1	10:04:44 PM	AUTHORIZ 223	G.L. Resources LLC ATION FOR EXPENDITURE W. Wall St Suite 900 Aidland, TX 79701				<i>p</i>
WELL N LATERA SURFAC BOTTOM	E LOCA		ON	Bond 32-34 Fed Com 102H Section 32, 33, & 34 of 18S 32E 32: 1675 FNL & 2390 FWL (or Unit F) 34: 1254 FNL & 10 FEL (or Unit A)	AFE TYPE FIELD FORMATION COUNTY	Development Northern Delaware 1BSS LEA		AFE NUMBER PROPERTY NUMBER DRILLING DAYS DEPTH (TVD/TMD) STATE	24 8,450' TVD/ 22,450' ME NM	)
PROJEC	T DESC	CRIPTION	I	Drilling, Completion & Facilities costs for PBEX 2.5-	mile lateral			UNIL		
IDC	ACCT.	CODE TDC	тсс	DESCRIPTION O	FEXPENDITURE			COST E	STIMATE	
PREFIX 300	500	PREFIX	600	WELL INTAN	GIBLE COSTS		DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201 9202	9301 9302	400	000	SURVEY/PERMITS/DAMAGES			\$25,000.00 \$76.875.00			\$25,000.00 \$76,875.00
9203	9302			RIG MOVE			\$100,000.00			\$100,000.00
9204 9205	9305			DRILLING - FOOTAGE DRILLING - DAYWORK			\$633,000.00			\$0.00 \$633,000.00
	9306 9307			COMPLETION/WORKOVER RIG COIL TUBING/SNUBBING UNIT				\$300,000.00		\$0.00 \$300,000.00
9209	9308 9309			SLICKLINE/SWABBING BITS			\$100,000.00			\$0.00 \$100,000.00
9210 9211	9310 9311			DIRECTIONAL SERVICES CASING CREW			\$230,000.00 \$40,000.00			\$230,000.00 \$40,000.00
9212 9213	9312 9313			TOOL & EQUIPMENT RENTAL FUEL & POWER			\$105,000.00 \$130,000.00	\$300,000.00 \$650,000.00		\$405,000.00
9214 9215	9315			DIESEL - BASE FOR MUD MUD LOGGING & GEOLOGIST			\$70,000.00			\$70,000.00 \$0.00
9216 9217	9316 9317			DISPOSAL, RESTORATION & BACKFILL			\$90,000.00 \$40,000.00	\$60,000.00		\$90,000.00 \$100,000.00
9217	9317 9318 9319			TRUCKING TESTING CEMENTING			\$40,000.00	φυσ,σου.ΟΟ		\$100,000.00 \$0.00 \$190,000.00
9219	9320			PERFORATING			\$190,000.00	\$245,000.00		\$245,000.00
9222	9321 9322			CASED HOLE LOGS DOWNHOLE TOOLS & SERVICE			\$40,000.00	\$75,000.00		\$0.00 \$115,000.00
9223	9323 9324			SCIENCE & DIAGNOSTICS FORMATION STIMULATION				\$1,600,000.00		\$0.00 \$1,600,000.00
9225 9226	5         9325         CONSULTING SERVICES/SUPERVISION           5         9326         CONTRACT LABOR / SERVICES           7         9327         OTHER LABOR           8         9328         OVERHEAD           9         9329         WATER - FRESH				\$92,000.00	\$85,000.00 \$100,000.00		\$85,000.00 \$192,000.00		
9227 9228					\$25,000.00	,		\$25,000.00 \$0.00		
9229 9230					\$50,000.00 \$150,000.00	\$700,000.00 \$575,000.00		\$750,000.00 \$725,000.00		
9231	9331			CORING & ANALYSIS						\$0.00
9232 9233	9332 9333			COMMUNICATIONS BOP TESTING			\$10,000.00 \$28,000.00	\$10,000.00 \$10,000.00		\$20,000.00 \$38,000.00
9234 9235	9334 9335			CO2/NITROGEN FISHING TOOLS & SERVICES						\$0.00 \$0.00
9236 9237	9336			INSPECTIONS WIRELINE SERVICES			\$20,000.00			\$20,000.00 \$0.00
9238 9239	9338 9339			ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE						\$0.00 \$0.00
9240 9241				MULTISHOT & GYRO RE-ENTRY SERVICES						\$0.00 \$0.00
9242 9243	9342 9343			CAMPS & TRAILERS SAFETY EQUIPMENT & H2S			\$52,000.00 \$10,000.00	\$40,000.00 \$5,000.00		\$92,000.00 \$15,000.00
9244				CONTINGENCY			\$10,000.00			\$0.00
9245 9246	9345 9346			INSURANCE MISCELLANEOUS			\$149,801.87	\$2,000.00		\$2,000.00 \$149,801.87
9247 9248	9347 9348			OUTSIDE OPERATED SAND				\$525,000.00		\$0.00 \$525,000.00
9249 9250	9349 9350			SAND LOGISTICS VACUUM TRUCK				\$525,000.00		\$525,000.00 \$0.00
9251	9351 9360			WATER - BRINE FACILITY TRUCKING					\$100,000.00	\$0.00
	9361			FACILITY VACUUM TRUCK FACILITY CONSULTING SER./SUPERVISION					\$100,000.00	\$0.00 \$100,000.00
	9424 9356			FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL					\$300,000.00	\$300,000.00
	9330			SIM-OPS			\$2.456.676.87			\$0.00
					ANGIBLE COSTS		\$2,456,676.87	\$5,807,000.00	\$500,000.00	\$8,763,676.87
		9401		CASING - CONDUCTOR			\$40,000.00			\$40,000.00
		9402 9403		CASING - SURFACE CASING - SALT STRING			\$76,453.13 \$0.00			\$76,453.13 \$0.00
		9404 9405		CASING - INTERMEDIATE CASING - PRODUCTION / LINER			\$303,870.00 \$643,000.00			\$303,870.00 \$643,000.00
				SUBSURFACE EQUIPMENT PRODUCTION TUBING				\$150,000.00		\$0.00 \$150,000.00
			9408	SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT			\$80,000.00			\$0.00 \$80,000.00
			9410	FLOWLINES SURFACE PUMPING EQUIPMENT					\$150,000.00	\$150,000.00 \$0.00
			9412	LINER HANGER & ASSOC EQUIP VALVES & FITTINGS					\$200,000.00	\$0.00
			9414	INSTURMENTATION & ELECTRICAL					\$200,000.00	\$200,000.00
			9416							\$0.00
			9418	RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT					\$300,000.00	\$0.00 \$300,000.00
			9420	MISCELLANEOUS OUTSIDE OPERATED						\$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS TOTAL TANG	BIBLE COSTS		\$1,143,323.13	\$150,000.00	\$850,000.00	\$0.00 \$2,143,323.13
							DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST			\$3,600,000.00	\$5,957,000.00	\$1,350,000.00	\$10,907,000.00
PREPAR	RED BY:			Alex Bourland & Aaron Cattley		DATE:	9/17/2024			
OPERAT	TOR API	PROVAL:				DATE:				
OPERAT	TOR API	PROVAL:				DATE:				

PARTNER COMPANY NAME: PARTNER APPROVAL:

TITLE:

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

DATE:

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<u>0CI</u>	): 2/	(6/20	25	10:04:44 PM	AUTHORIZ 223	S.L. Resources LLC ATION FOR EXPENDITURE W. Wall St Suite 900 Aidland, TX 79701				<i>P</i>
WELL N. LATERA SURFAC	E LOCA	ATION		Bond 32-34 Fed Com 103H Section 32, 33, & 34 of 18S 32E 32: 1640 FSL & 1200 FEL (or Unit I)	AFE TYPE FIELD FORMATION	Development Northern Delaware 1BSS		AFE NUMBER PROPERTY NUMBER DRILLING DAYS	24	
				34: 2178 FNL & 10 FEL (or Unit H) Drilling, Completion & Facilities costs for PBEX 2.5-mi		LEA		DEPTH (TVD/TMD) STATE	8,450' TVD/ 22,450' ME NM	)
PROJEC								COST		
IDC	ICC	TDC	тсс	DESCRIPTION OF	EXPENDITURE			COST ES		
PREFIX 300	500	PREFIX	600	WELL INTANGI	BLE COSTS		DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301			SURVEY/PERMITS/DAMAGES			\$25,000.00			\$25,000.00
9202 9203	9302			LOCATION & ROAD RIG MOVE			\$76,875.00 \$100,000.00			\$76,875.00 \$100,000.00
9204 9205	9305			DRILLING - FOOTAGE DRILLING - DAYWORK			\$633,000.00			\$0.00 \$633,000.00
	9306 9307			COMPLETION/WORKOVER RIG COIL TUBING/SNUBBING UNIT				\$300,000.00		\$0.00 \$300,000.00
9209	9308 9309			SLICKLINE/SWABBING BITS			\$100,000.00			\$0.00 \$100,000.00
9210	9310			DIRECTIONAL SERVICES			\$230,000.00			\$230,000.00
9211 9212	9311 9312			CASING CREW TOOL & EQUIPMENT RENTAL			\$40,000.00 \$105,000.00	\$300,000.00		\$40,000.00 \$405,000.00
9213 9214	9313			FUEL & POWER DIESEL - BASE FOR MUD			\$130,000.00	\$650,000.00		\$780,000.00 \$70,000.00
9215 9216	9315 9316			MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL			\$90,000.00			\$0.00 \$90,000.00
9216	9317			TRUCKING			\$90,000.00	\$60,000.00		\$100,000.00
9219	9318 9319			TESTING CEMENTING			\$190,000.00			0.00\$ \$190,000.00
9220	9320 9321			PERFORATING CASED HOLE LOGS				\$245,000.00		\$245,000.00 \$0.00
9222 9223	9322			DOWNHOLE TOOLS & SERVICE SCIENCE & DIAGNOSTICS			\$40,000.00	\$75,000.00		\$115,000.00
	9323 9324			FORMATION STIMULATION				\$1,600,000.00		0.00\$ \$1,600,000.00
9225 9226	9325 9326			CONSULTING SERVICES/SUPERVISION CONTRACT LABOR / SERVICES			\$92,000.00	\$85,000.00 \$100,000.00		\$85,000.00 \$192,000.00
9227 9228	9327 9328						\$25,000.00			\$25,000.00 \$0.00
9229	9329 WATER - FRESH				\$50,000.00	\$700,000.00		\$750,000.00		
9230 9231	9330 9331	9330 FLUIDS & CHEMICALS				\$150,000.00	\$575,000.00		\$725,000.00 \$0.00	
9232 9233	9332 9333			COMMUNICATIONS BOP TESTING			\$10,000.00	\$10,000.00 \$10,000.00		\$20,000.00 \$38,000.00
9234 9235	9334 9335			CO2/NITROGEN						\$0.00 \$0.00
9236	9336			FISHING TOOLS & SERVICES INSPECTIONS			\$20,000.00			\$20,000.00
9237 9238	9338			WIRELINE SERVICES ENGINEERING & GEOLOGY - FIELD						\$0.00 \$0.00
9239 9240	9339			ENGINEERING & GEOLOGY - OFFICE MULTISHOT & GYRO						\$0.00 \$0.00
9241 9242	9342			RE-ENTRY SERVICES CAMPS & TRAILERS			\$52,000.00	\$40,000.00		\$0.00 \$92,000.00
9243	9343			SAFETY EQUIPMENT & H2S			\$10,000.00	\$5,000.00		\$15,000.00
9244 9245	9345			CONTINGENCY INSURANCE				\$2,000.00		\$0.00 \$2,000.00
9246 9247	9346 9347			MISCELLANEOUS OUTSIDE OPERATED			\$149,801.87			\$149,801.87 \$0.00
9248	9348			SAND				\$525,000.00		\$525,000.00 \$525,000.00
9249 9250	9349 9350			SAND LOGISTICS VACUUM TRUCK				\$525,000.00		\$0.00
9251	9351 9360			WATER - BRINE FACILITY TRUCKING					\$100,000.00	\$0.00 \$100,000.00
	9361			FACILITY VACUUM TRUCK FACILITY CONSULTING SER./SUPERVISION					\$100,000.00	\$0.00 \$100,000.00
	9424 9356			FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL					\$300,000.00	\$300,000.00 \$0.00
	9330			SIM-OPS						\$0.00
	_			TOTAL WELL INTA			\$2,456,676.87	\$5,807,000.00	\$500,000.00	\$8,763,676.87
		9401		WELL TANGIB CASING - CONDUCTOR	LE COSTS		\$40,000.00			\$40,000.00
		9402 9403		CASING - SURFACE CASING - SALT STRING			\$76,453.13		]	\$76,453.13 \$0.00
		9404 9405		CASING - INTERMEDIATE CASING - PRODUCTION / LINER			\$303,870.00 \$643,000.00			\$303,870.00 \$643,000.00
		3403		SUBSURFACE EQUIPMENT			φυτισ,υυυ.υυ			\$0.00
			9408	PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT				\$150,000.00		\$150,000.00 \$0.00
				WELLHEAD EQUIPMENT FLOWLINES			\$80,000.00		\$150,000.00	\$80,000.00 \$150,000.00
			9411	SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP						\$0.00
			9413	VALVES & FITTINGS			1		\$200,000.00	\$200,000.00
			9415	INSTURMENTATION & ELECTRICAL RODS					\$200,000.00	\$200,000.00 \$0.00
				TRUCKING RE-ENTRY EQUIPMENT						\$0.00 \$0.00
				PRODUCTION EQUIPMENT MISCELLANEOUS					\$300,000.00	\$300,000.00 \$0.00
			9420	OUTSIDE OPERATED						\$0.00
			9421	TANGIBLE EQUIP-ACQUISITIONS TOTAL TANGIE	BLE COSTS		\$1,143,323.13	\$150,000.00	\$850,000.00	\$0.00 \$2,143,323.13
							DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST			\$3,600,000.00	\$5,957,000.00	\$1,350,000.00	\$10,907,000.00
PREPAR	RED BY:			Alex Bourland & Aaron Cattley		DATE	9/17/2024			
OPERAT	TOR API	PROVAL:				DATE	E			
OPERAT	TOR API	PROVAL:				DATE	::			

PARTNER COMPANY NAME: PARTNER APPROVAL:

TITLE:

The costs of this AFE are estimates only. Participants in this project agree to pay their proportionate share of the actual costs.

DATE:

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#### E.G.L. Resources LLC AUTHORIZATION FOR EXPENDITURE 223 W. Wall St Suite 900 Midland, TX 79701

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WELL N/	AME			Bond 32-34 Fed Com 201H	AF	E TYPE	Development			AFE NUMBER		
ATERA	L LOCA			Section 32, 33, & 34 of 18S 32E	FIE	ELD	Northern Delaware			PROPERTY NUMBER	0.5	
		ATION LOCATIO	N	32: 1675 FNL & 2130 FWL (or Unit F) 34: 330 FNL & 10 FEL (or Unit A)		ORMATION	2BSS LEA				25 9,320' TVD/ 23,320' MD	
JIION	I-HOLE	LUCATIO	<b>N</b>	34. 330 FNE & TO FEE (OF OHILA)	0		LEA				9,520 TVD/ 23,520 MD	
ROJEC	T DESC	RIPTION		Drilling, Completion & Facilities costs for PB	EX 2.5-mile latera	al						
	ACCT.	CODE		DESCRI	PTION OF EXPE	NDITURE				COST ES	TIMATE	
IDC	ICC	TDC	тсс									
REFIX 300	500	PREFIX 400	600			0.070			DRILLING	COMPLETIONS	FACILITIES	TOTAL
9201	9301	400	600	SURVEY/PERMITS/DAMAGES	L INTANGIBLE C	,0515		-	\$25,000.00			\$25,000.0
9202	9302			LOCATION & ROAD					\$76,875.00			\$76,875.0
9203 9204				RIG MOVE DRILLING - FOOTAGE					\$100,000.00			\$100,000.0 \$0.0
9205	9305 9306			DRILLING - DAYWORK COMPLETION/WORKOVER RIG					\$750,000.00			\$750,000.0 \$0.0
	9306			COIL TUBING/SNUBBING UNIT						\$300,000.00		\$300,000.0
0000	9308			SLICKLINE/SWABBING					\$100,000,00			\$0.0
9209 9210	9309 9310			BITS DIRECTIONAL SERVICES					\$120,000.00 \$232,000.00			\$120,000.0 \$232,000.0
9211	9311								\$40,000.00	\$200,000,00		\$40,000.0 \$395,000.0
9212 9213	9312 9313			TOOL & EQUIPMENT RENTAL FUEL & POWER					\$95,000.00 \$120,000.00	\$300,000.00 \$650,000.00		\$770,000.0
9214	0045			DIESEL - BASE FOR MUD					\$110,000.00			\$110,000.0
9215 9216	9315 9316			MUD LOGGING & GEOLOGIST DISPOSAL, RESTORATION & BACKFILL					\$90,000.00			\$0.0 \$90,000.0
9217	9317			TRUCKING					\$40,000.00	\$60,000.00		\$100,000.0
9219	9318 9319			TESTING CEMENTING					\$200,000.00			\$0.0 \$200,000.0
9220	9320			PERFORATING						\$245,000.00		\$245,000.0
9222	9321 9322			CASED HOLE LOGS DOWNHOLE TOOLS & SERVICE					\$40,000.00	\$75,000.00		\$0.0 \$115,000.0
9223	9323			SCIENCE & DIAGNOSTICS						A4 000 000 00		\$0.0
9225	9324 9325			FORMATION STIMULATION CONSULTING SERVICES/SUPERVISION						\$1,600,000.00 \$85,000.00		\$1,600,000.0 \$85,000.0
9226	9326			CONTRACT LABOR / SERVICES					\$122,000.00	\$100,000.00		\$222,000.0
9227 9228	9327 9328			OTHER LABOR OVERHEAD					\$25,000.00			\$25,000.0 \$0.0
9229	9329			WATER - FRESH					\$50,000.00	\$700,000.00		\$750,000.0
9230 9231	9330 9331			FLUIDS & CHEMICALS CORING & ANALYSIS					\$150,000.00	\$575,000.00		\$725,000.0
9232	9332			COMMUNICATIONS					\$10,000.00	\$10,000.00		\$20,000.0
9233 9234	9333 9334			BOP TESTING CO2/NITROGEN					\$28,000.00	\$10,000.00		\$38,000.0
9235	9335			FISHING TOOLS & SERVICES								\$0.0
9236 9237	9336			INSPECTIONS WIRELINE SERVICES					\$20,000.00			\$20,000.0
9238	9338			ENGINEERING & GEOLOGY - FIELD								\$0.0
9239 9240	9339			ENGINEERING & GEOLOGY - OFFICE MULTISHOT & GYRO								\$0.00
9241				RE-ENTRY SERVICES								\$0.00
9242 9243	9342 9343			CAMPS & TRAILERS SAFETY EQUIPMENT & H2S					\$52,000.00 \$10,000.00	\$40,000.00 \$5,000.00		\$92,000.00
9244	3040			CONTINGENCY					\$10,000.00			\$0.00
9245 9246	9345 9346			INSURANCE MISCELLANEOUS					\$97,672.00	\$2,000.00		\$2,000.00
9247	9347			OUTSIDE OPERATED					\$07,072.00			\$0.00
9248 9249	9348 9349			SAND SAND LOGISTICS						\$525,000.00 \$525,000.00		\$525,000.0
9250	9350			VACUUM TRUCK						\$525,000.00		\$0.00
9251	9351 9360			WATER - BRINE FACILITY TRUCKING							\$100,000.00	\$0.00 \$100,000.00
	3300			FACILITY VACUUM TRUCK							\$100,000.00	\$0.00
	9361 9424			FACILITY CONSULTING SER./SUPERVISIO FACILITY CONTRACT LABOR / SER.	ON						\$100,000.00 \$300,000.00	\$100,000.0
	9356			FACILITY SURFACE RENTAL							\$500,000.00	\$300,000.00
				SIM-OPS	VELL INTANGIBI	E COSTS			\$2,603,547.00	\$5,807,000.00	\$500,000.00	\$0.00 \$8,910,547.0
								_	\$2,003,347.00	\$3,007,000.00	\$500,000.00	\$0,310,347.00
		9401		CASING - CONDUCTOR	L TANGIBLE CO	0315			\$40,000.00			\$40,000.0
		9402		CASING - SURFACE					\$76,453.00			\$76,453.0
		9403 9404		CASING - SALT STRING CASING - INTERMEDIATE					\$0.00 \$300,000.00			\$0.0
		9405	0.15	CASING - PRODUCTION / LINER					\$650,000.00			\$650,000.0
			9406 9407	SUBSURFACE EQUIPMENT PRODUCTION TUBING						\$150,000.00		\$0.0 \$150,000.0
			9408	SUBSURFACE PUMPING EQUIPMENT					<b>600 000</b> C			\$0.0
				WELLHEAD EQUIPMENT FLOWLINES					\$80,000.00		\$150,000.00	\$80,000.0 \$150,000.0
			9411	SURFACE PUMPING EQUIPMENT								\$0.0
				LINER HANGER & ASSOC EQUIP VALVES & FITTINGS							\$200,000.00	\$0.0 \$200,000.0
			9414	INSTURMENTATION & ELECTRICAL							\$200,000.00	\$200,000.0
			9415 9416	RODS TRUCKING								\$0.0
			9417	RE-ENTRY EQUIPMENT								\$0.0
			9418 9419	PRODUCTION EQUIPMENT MISCELLANEOUS							\$300,000.00	\$300,000.0 \$0.0
			9420	OUTSIDE OPERATED								\$0.0
			9421	TANGIBLE EQUIP-ACQUISITIONS	AL TANGIBLE C	OSTS			\$1,146,453.00	\$150,000.00	\$850,000.00	\$0.0 \$2,146,453.0
		_	_						DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL CO	DST				\$3,750,000.00	\$5,957,000.00	\$1,350,000.00	\$11,057,000.0
REPAR	ED BV-			Alex Bourland & Aaron Cattley			-		9/17/2024			
PERAT	UR APP	PROVAL:					C	ATE: -				
PERAT	OR APP	PROVAL:					C	DATE: _				
ARTNE	R COMP	PANY NA	ME:				C	DATE:				
RTNF	R APPR											

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#### E.G.L. Resources LLC AUTHORIZATION FOR EXPENDITURE 223 W. Wall St Suite 900 Midland, TX 79701

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ELL NAME		ION		Bond 32-34 Fed Com 203H Section 32, 33, & 34 of 18S 32F	AFE TYPE Developr FIELD Northern			AFE NUMBER		
JRFACE LO				Section 32, 33, & 34 of 18S 32E 32: 1675 FNL & 2410 FWL (or Unit F)	FORMATION 2BSS	Delaware		PROPERTY NUMBER DRILLING DAYS	25	
ттом-но	OLE LO	OCATIO	N	34: 1254 FNL & 10 FEL (or Unit A)	COUNTY LEA				9,320' TVD/ 23,320' MD NM	
DJECT DE	ESCRI	IPTION		Drilling, Completion & Facilities costs for PBEX 2.5	-mile lateral					
	ст. с	ODE		DESCRIPTION	I OF EXPENDITURE			COST ES	TIMATE	
DC IC	×	TDC	тсс							
REFIX 300 50		REFIX 400	600	WELLINTA	NGIBLE COSTS		DRILLING	COMPLETIONS	FACILITIES	TOTAL
201 930	801	-100		SURVEY/PERMITS/DAMAGES			\$25,000.00			\$25,00
202 930 203	302			LOCATION & ROAD RIG MOVE			\$76,875.00 \$100,000.00			\$76,87 \$100,00
204				DRILLING - FOOTAGE						\$
205 930 930				DRILLING - DAYWORK COMPLETION/WORKOVER RIG			\$750,000.00			\$750,00 \$
930				COIL TUBING/SNUBBING UNIT				\$300,000.00		\$300,00
930 209 930				SLICKLINE/SWABBING BITS			\$120,000.00			\$ \$120,00
210 93 <sup>.</sup> 211 93 <sup>.</sup>				DIRECTIONAL SERVICES CASING CREW			\$232,000.00 \$40,000.00			\$232,00 \$40,00
212 93	312			TOOL & EQUIPMENT RENTAL			\$95,000.00	\$300,000.00		\$395,00
213 93 <sup>.</sup> 214	313			FUEL & POWER DIESEL - BASE FOR MUD			\$120,000.00 \$110,000.00	\$650,000.00		\$770,00 \$110,00
215 93				MUD LOGGING & GEOLOGIST						\$
216 93 <sup>.</sup> 217 93 <sup>.</sup>				DISPOSAL, RESTORATION & BACKFILL TRUCKING			\$90,000.00 \$40,000.00	\$60,000.00		\$90,00 \$100,00
93	318			TESTING						\$
219 93 <sup>-</sup> 220 932				CEMENTING PERFORATING			\$200,000.00	\$245,000.00		\$200,00 \$245,00
932							\$40,000,00	\$75,000,00		\$ \$115.00
222 932 223 932				DOWNHOLE TOOLS & SERVICE SCIENCE & DIAGNOSTICS			\$40,000.00	\$75,000.00		\$115,00 \$
932				FORMATION STIMULATION CONSULTING SERVICES/SUPERVISION				\$1,600,000.00		\$1,600,00
225 932 226 932	326			CONTRACT LABOR / SERVICES			\$122,000.00	\$85,000.00 \$100,000.00		\$85,00 \$222,00
227 932 228 932				OTHER LABOR OVERHEAD			\$25,000.00			\$25,00 \$
229 932	29			WATER - FRESH			\$50,000.00	\$700,000.00		\$750,00
230 933 231 933				FLUIDS & CHEMICALS CORING & ANALYSIS			\$150,000.00	\$575,000.00		\$725,00 \$
232 933	332			COMMUNICATIONS			\$10,000.00	\$10,000.00		\$20,00
233 933 234 933				BOP TESTING CO2/NITROGEN			\$28,000.00	\$10,000.00		\$38,00
235 933				FISHING TOOLS & SERVICES			\$20,000,00			\$ \$20,00
236 933 237	550			INSPECTIONS WIRELINE SERVICES			\$20,000.00			\$20,00
238 933 239 933				ENGINEERING & GEOLOGY - FIELD ENGINEERING & GEOLOGY - OFFICE						\$
240	,55			MULTISHOT & GYRO						\$
241 242 934	42			RE-ENTRY SERVICES CAMPS & TRAILERS			\$52,000.00	\$40,000.00		\$92,00
243 934				SAFETY EQUIPMENT & H2S			\$10,000.00	\$5,000.00		\$15,00
244 245 934	45			CONTINGENCY INSURANCE				\$2,000.00		\$
246 934	46			MISCELLANEOUS			\$97,672.00	, ,		\$97,67
247 934 248 934				OUTSIDE OPERATED SAND				\$525,000.00		\$525,00
249 934	49			SAND LOGISTICS				\$525,000.00		\$525,00
250 935 251 935				VACUUM TRUCK WATER - BRINE						\$
936	60			FACILITY TRUCKING FACILITY VACUUM TRUCK					\$100,000.00	\$100,00 \$
936				FACILITY CONSULTING SER./SUPERVISION					\$100,000.00	\$100,00
942				FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL					\$300,000.00	\$300,00
	.00			SIM-OPS						\$
					NTANGIBLE COSTS		\$2,603,547.00	\$5,807,000.00	\$500,000.00	\$8,910,54
	_	9401		WELL TAN CASING - CONDUCTOR	NGIBLE COSTS		\$40,000.00			\$40,00
		9402		CASING - SURFACE			\$76,453.00			\$76,45
		9403 9404		CASING - SALT STRING CASING - INTERMEDIATE			\$0.00 \$300,000.00			\$300,00
		9405		CASING - PRODUCTION / LINER			\$650,000.00			\$650,00
				SUBSURFACE EQUIPMENT PRODUCTION TUBING				\$150,000.00		\$150,00
			9408	SUBSURFACE PUMPING EQUIPMENT			¢00.000.00	,		\$
				WELLHEAD EQUIPMENT FLOWLINES			\$80,000.00		\$150,000.00	\$80,00 \$150,00
			9411	SURFACE PUMPING EQUIPMENT						\$
			9412 9413	LINER HANGER & ASSOC EQUIP VALVES & FITTINGS					\$200,000.00	\$ \$200,00
				INSTURMENTATION & ELECTRICAL RODS					\$200,000.00	\$200,00 \$
			9416	TRUCKING						\$
				RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT					\$300,000.00	\$ \$300,00
			9419	MISCELLANEOUS					<i>4000,000.00</i>	\$
				OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS						\$
					NGIBLE COSTS		\$1,146,453.00	\$150,000.00	\$850,000.00	\$2,146,45
							DRILLING	COMPLETIONS	FACILITIES	TOTAL
				TOTAL ESTIMATED WELL COST			\$3,750,000.00	\$5,957,000.00	\$1,350,000.00	\$11,057,00
	-									
	-									
EPARED E	BY:			Alex Bourland & Aaron Cattley		DATE:	9/17/2024			
EPARED E ERATOR /		OVAL:		Alex Bourland & Aaron Cattley						
	APPR			Alex Bourland & Aaron Cattley		DATE:				
RATOR	APPR			Alex Bourland & Aaron Cattley		DATE:				
RATOR	APPR APPR	OVAL:	1E:	Alex Bourland & Aaron Cattley		DATE:				

Released to Imaging: 2/12/2025 5:00:37 PM

TITLE:

#### E.G.L. Resources LLC AUTHORIZATION FOR EXPENDITURE 223 W. Wall St Suite 900 Midland, TX 79701

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VELL N									
				Bond 32-34 Fed Com 205H AFE TYPE Development			AFE NUMBER		
	L LOCA			Section 32, 33, & 34 of 18S 32E         FIELD         Northern Dela           32: 1620 FSL & 1200 FEL (or Unit I)         FORMATION         2BSS	aware		PROPERTY NUMBER DRILLING DAYS	25	
		LOCATIO	N	34: 2200 FNL & 10 FEL (or Unit H) COUNTY LEA			DEPTH (TVD/TMD)	9,320' TVD/ 23,320' MD	
ROJEC	T DESC	RIPTION		Drilling, Completion & Facilities costs for PBEX 2.5-mile lateral			STATE	NM	
	ACCT	CODE		DESCRIPTION OF EXPENDITURE			COST ES	TIMATE	
IDC	ICC	TDC	тсс				000120		
REFIX		PREFIX				DRILLING	COMPLETIONS	FACILITIES	TOTAL
300 9201	<b>500</b> 9301	400	600	WELL INTANGIBLE COSTS SURVEY/PERMITS/DAMAGES		\$25,000.00			\$25,000
9202 9203	9302			LOCATION & ROAD RIG MOVE		\$76,875.00 \$100,000.00			\$76,875 \$100,000
9204				DRILLING - FOOTAGE					\$0
9205	9305 9306			DRILLING - DAYWORK COMPLETION/WORKOVER RIG		\$750,000.00			\$750,000 \$0
	9307			COIL TUBING/SNUBBING UNIT			\$300,000.00		\$300,000
9209	9308 9309			SLICKLINE/SWABBING BITS		\$120,000.00			\$0 \$120,000
9210 9211	9310 9311			DIRECTIONAL SERVICES CASING CREW		\$232,000.00 \$40,000.00			\$232,000 \$40,000
9212	9312			TOOL & EQUIPMENT RENTAL		\$95,000.00	\$300,000.00		\$395,000
9213 9214	9313			FUEL & POWER DIESEL - BASE FOR MUD		\$120,000.00 \$110,000.00	\$650,000.00		\$770,000 \$110,000
9215	9315			MUD LOGGING & GEOLOGIST					\$0
9216 9217	9316 9317			DISPOSAL, RESTORATION & BACKFILL TRUCKING		\$90,000.00 \$40,000.00	\$60,000.00		\$90,000 \$100,000
9219	9318 9319			TESTING CEMENTING		\$200,000.00			\$200.000
9219	9320			PERFORATING		<i>↓</i> 200,000.00	\$245,000.00		\$245,000
9222	9321 9322			CASED HOLE LOGS DOWNHOLE TOOLS & SERVICE		\$40,000.00	\$75,000.00		\$0 \$115,000
9223	9323			SCIENCE & DIAGNOSTICS					\$1,600,000
9225	9324 9325			FORMATION STIMULATION CONSULTING SERVICES/SUPERVISION			\$1,600,000.00 \$85,000.00		\$85,000
9226 9227	9326 9327			CONTRACT LABOR / SERVICES OTHER LABOR		\$122,000.00 \$25,000.00	\$100,000.00		\$222,000 \$25,000
9228	9328			OVERHEAD					\$0
9229 9230	9329 9330			WATER - FRESH FLUIDS & CHEMICALS		\$50,000.00 \$150,000.00	\$700,000.00 \$575,000.00		\$750,000 \$725,000
9231	9331 9332			CORING & ANALYSIS		\$10,000,00	\$10,000,00		\$0,000
9232 9233	9333			COMMUNICATIONS BOP TESTING		\$10,000.00 \$28,000.00	\$10,000.00 \$10,000.00		\$20,000 \$38,000
9234 9235	9334 9335			CO2/NITROGEN FISHING TOOLS & SERVICES					\$0 \$0
9236	9336			INSPECTIONS		\$20,000.00			\$20,000
9237 9238	9338			WIRELINE SERVICES ENGINEERING & GEOLOGY - FIELD					\$0
9239 9240	9339			ENGINEERING & GEOLOGY - OFFICE MULTISHOT & GYRO					\$0 \$0
9240 9241				RE-ENTRY SERVICES					\$0
9242 9243	9342 9343			CAMPS & TRAILERS SAFETY EQUIPMENT & H2S		\$52,000.00 \$10,000.00	\$40,000.00 \$5,000.00		\$92,000
9244				CONTINGENCY		,			\$0
9245 9246	9345 9346			INSURANCE MISCELLANEOUS		\$97,672.00	\$2,000.00		\$2,000 \$97,672
9247 9248	9347 9348			OUTSIDE OPERATED SAND			\$525,000.00		\$0 \$525,000
9249	9349			SAND LOGISTICS			\$525,000.00		\$525,000
9250									\$0
9251	9350 9351			VACUUM TRUCK WATER - BRINE					\$0
9251	9350 9351 9360			WATER - BRINE FACILITY TRUCKING				\$100,000.00	\$100,000
9251	9351 9360 9361			WATER - BRINE FACILITY TRUCKING FACILITY VACUUM TRUCK FACILITY CONSULTING SER /SUPERVISION				\$100,000.00	\$100,000 \$0 \$100,000
9251	9351 9360 9361 9424			WATER - BRINE FACILITY TRUCKING FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER.					\$100,000 \$0 \$100,000 \$300,000
9251	9351 9360 9361			WATER - BRINE FACILITY TRUCKING FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS		£0 000 547 00	AF 007 000 00	\$100,000.00 \$300,000.00	\$0 \$100,000 \$100,000 \$300,000 \$0 \$0 \$0
9251	9351 9360 9361 9424			WATER - BRINE FACILITY TRUCKING FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS		\$2,603,547.00	\$5,807,000.00	\$100,000.00	\$100,000 \$0 \$100,000 \$300,000 \$0 \$0 \$0
9251	9351 9360 9361 9424	9401		WATER - BRINE FACILITY TRUCKING FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS		\$40,000.00	\$5,807,000.00	\$100,000.00 \$300,000.00	\$100,000 \$00 \$100,000 \$300,000 \$00 \$8,910,547 \$40,000
9251	9351 9360 9361 9424	9402		WATER - BRINE FACILITY TRUCKING FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SUFFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - SURFACE		\$40,000.00 \$76,453.00	\$5,807,000.00	\$100,000.00 \$300,000.00	\$100,000 \$0 \$100,000 \$300,000 \$8,910,547 \$40,000 \$76,453
9251	9351 9360 9361 9424	9402 9403 9404		WATER - BRINE FACILITY TRUCKING FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - SURFACE CASING - SALT STRING CASING - INTERMEDIATE		\$40,000.00 \$76,453.00 \$0.00 \$300,000.00	\$5,807,000.00	\$100,000.00 \$300,000.00	\$100,000 \$100,000 \$300,000 \$0 \$ <b>8,910,547</b> \$40,000 \$76,453 \$ \$300,000
9251	9351 9360 9361 9424	9402 9403	9406	WATER - BRINE FACILITY TRUCKING FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER. FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - SULT STRING		\$40,000.00 \$76,453.00 \$0.00	\$5,807,000.00	\$100,000.00 \$300,000.00	\$100,000 \$100,000 \$300,000 \$300,000 \$300,000 \$300,000 \$40,000 \$76,453 \$300,000 \$300,000 \$300,000
9251	9351 9360 9361 9424	9402 9403 9404	9407	WATER - BRINE FACILITY TRUCKING FACILITY YACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - SURFACE CASING - SALT STRING CASING - NATEMEDIATE CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING		\$40,000.00 \$76,453.00 \$0.00 \$300,000.00	\$5,807,000.00 \$150,000.00	\$100,000.00 \$300,000.00	\$100,000 \$20 \$100,000 \$300,000 \$20 \$8,910,547 \$20 \$40,000 \$76,455 \$300,000 \$5650,000 \$550,000 \$150,000
9251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409	WATER - BRINE FACILITY YACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER./SUPERVISION FACILITY CONSULTING SER./SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE CASING - INTERMEDIATE CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT		\$40,000.00 \$76,453.00 \$0.00 \$300,000.00		\$100,000.00 \$300,000.00 \$500,000.00	\$100,000 \$20 \$100,000 \$300,000 \$20 \$ <b>88,910,547</b> \$40,000 \$76,453 \$300,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,000 \$650,0000\$600,000 \$650,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,0000\$600,000\$600,0000\$600,000\$600,000\$600,000\$600,
9251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410	WATER - BRINE FACILITY TRUCKING FACILITY YACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS  TOTAL WELL INTANGIBLE COSTS  WELL TANGIBLE COSTS  CASING - CONDUCTOR CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - NATERMEDIATE CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES		\$40,000.00 \$76,453.00 \$300,000.00 \$300,000.00 \$650,000.00		\$100,000.00 \$300,000.00	\$100,000 \$0,000 \$300,000 \$ <b>8,910,547</b> \$40,000 \$76,453 \$300,000 \$650,000 \$150,000 \$150,000 \$150,000 \$150,000
9251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412	WATER - BRINE FACILITY TRUCKING FACILITY CONUNTRUCK FACILITY CONTRACT LABOR / SER. FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - NITERMEDIATE CASING - PRODUCTION / LINER SUBSURFACE PUMPING EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP		\$40,000.00 \$76,453.00 \$300,000.00 \$300,000.00 \$650,000.00		\$100,000.00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00	\$100,000 \$0 \$100,000 \$300,000 \$2 \$8,910,547 \$40,000 \$40,000 \$565,000 \$650,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,0000\$100,000 \$100,0000\$1000\$1000\$1000\$
2251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413	WATER - BRINE FACILITY VACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - INTERMEDIATE CASING - INTERMEDIATE SUBSURFACE EQUIPMENT PRODUCTION / LINER SUBSURFACE EQUIPMENT WELLFAD EQUIPMENT FLOWLINES SURFACE FUMPING EQUIPMENT		\$40,000.00 \$76,453.00 \$300,000.00 \$300,000.00 \$650,000.00		\$100,000.00 \$300,000.00 \$500,000.00	\$100,000 \$00,000 \$300,000 \$ <b>88,910,547</b> \$40,000 \$76,455 \$300,000 \$300,000 \$300,000 \$150,000 \$150,000 \$150,000 \$200,000
9251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415	WATER - BRINE FACILITY TRUCKING FACILITY YACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SURFACE CASING - CONDUCTOR CASING - NITERMEDIATE CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT UINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS		\$40,000.00 \$76,453.00 \$300,000.00 \$300,000.00 \$650,000.00		\$100,000,00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$200,000.00	\$100,000 \$00,000 \$300,000 \$ <b>8,910,547</b> \$40,000 \$776,453 \$776,453 \$300,000 \$650,000 \$150,000 \$150,000 \$150,000 \$150,000 \$200,000 \$200,000 \$200,000 \$500,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,0000 \$200,000 \$200,000 \$200,0000
3251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417	WATER - BRINE FACILITY YACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - INTERMEDIATE CASING - PROJUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT		\$40,000.00 \$76,453.00 \$300,000.00 \$300,000.00 \$650,000.00		\$100,000.00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$150,000.00 \$200,000.00	\$100,000 \$00,000 \$300,000 \$40,000 \$40,000 \$40,000 \$40,000 \$565,000 \$150,000 \$150,000 \$150,000 \$150,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,0000 \$200,000 \$200,00
3251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418	WATER - BRINE FACILITY VACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SALT STRING CASING - DOUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLFAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT VALVES & ATTON & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT		\$40,000.00 \$76,453.00 \$300,000.00 \$300,000.00 \$650,000.00		\$100,000,00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$200,000.00	\$100,000 \$00,000 \$300,000 \$300,000 \$50,547 \$40,000 \$76,453 \$300,000 \$650,000 \$150,000 \$150,000 \$150,000 \$2200,000 \$200,000 \$200,000 \$200,000 \$300,000
9251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY YACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER./SUPERVISION FACILITY CONTRACT LABOR / SER. FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - INTERMEDIATE CASING - PRODUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED		\$40,000.00 \$76,453.00 \$300,000.00 \$300,000.00 \$650,000.00		\$100,000.00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$150,000.00 \$200,000.00	\$100,000 \$00,000 \$300,000 \$40,000 \$40,000 \$40,000 \$565,000 \$150,000 \$150,000 \$150,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,0000 \$200,000 \$200,0000 \$200,
9251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY VACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE SUBSURFACE FOUPMENT FRODUCTION TUBING SUBSURFACE FOUPMENT FLOWLINES SURFACE FOUPMENT FLOWLINES SURFACE FOUPMENT FLOWLINES SURFACE FOUPMENT FLOWLINES SURFACE FOUPMENT FUCKING RE-ENTRY EOUIPMENT FRUCKING RE-ENTRY EOUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS		\$40,000.00 \$76,453.00 \$300,000.00 \$300,000.00 \$650,000.00		\$100,000.00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$150,000.00 \$200,000.00	\$100,000 \$00,000 \$300,000 \$ <b>88,910,547</b> \$40,000 \$76,453 \$300,000 \$650,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,0000\$100,000\$1000\$1000\$1000\$1000\$10
2251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY VACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - SULT STRING CASING - INTERMEDIATE CASING - DOUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION / LINER SUBSURFACE FUMPING EQUIPMENT WELLFAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS LINST URMENTATION & ELECTRICAL RODS INSTURMENTATION & ELECTRICAL RODS INSTURMENT FUCOULING RE-ENTRY EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED DATABASES CASING - COUSITIONS		\$40,000.00 \$76,453.00 \$300,000.00 \$650,000.00 \$880,000.00	\$150,000.00	\$100,000,00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$200,000.00 \$300,000.00	\$100,000 \$00,000 \$300,000 \$300,000 \$50,547 \$40,000 \$76,453 \$300,000 \$550,000 \$550,000 \$550,000 \$550,000 \$550,000 \$550,000 \$5200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,00000 \$200,0000000000
9251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY VACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - SURFACE CASING - SULT STRING CASING - INTERMEDIATE CASING - DOUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION / LINER SUBSURFACE FUMPING EQUIPMENT WELLFAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS LINST URMENTATION & ELECTRICAL RODS INSTURMENTATION & ELECTRICAL RODS INSTURMENT FUCOULING RE-ENTRY EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED DATABASES CASING - COUSITIONS		\$40,000.00 \$76,453.00 \$300,000.00 \$650,000.00 \$880,000.00 \$880,000.00	\$150,000.00 \$150,000.00	\$100,000,00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$200,000.00 \$200,000.00 \$300,000.00 \$300,000.00	\$100,000 \$00,000 \$300,000 \$ <b>8,910,547</b> \$40,000 \$40,000 \$56,453 \$300,000 \$565,000 \$150,000 \$150,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,00000 \$200,0000000 \$200,0000000000
9251	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY VACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SURFACE CASING - CONDUCTION / LINER SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS TOTAL TANGIBLE COSTS		\$40,000.00 \$76,453.00 \$300,000.00 \$650,000.00 \$80,000.00 \$80,000.00 \$81,146,453.00 RILLING	\$150,000.00 \$150,000.00 \$150,000.00 COMPLETIONS	\$100,000,00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$200,000.00 \$200,000.00 \$300,000.00 \$300,000.00 FACILITIES	\$100,000 \$0 \$100,000 \$300,000 \$ \$ <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b>
	9351 9360 9361 9424	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY VACUUM TRUCK FACILITY VACUUM TRUCK FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SURFACE CASING - CONDUCTION / LINER SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TANGIBLE EQUIP-ACQUISITIONS TOTAL TANGIBLE COSTS		\$40,000.00 \$76,453.00 \$300,000.00 \$650,000.00 \$880,000.00 \$880,000.00 \$81,146,453.00 RILLING \$3,750,000.00	\$150,000.00 \$150,000.00 \$150,000.00 COMPLETIONS	\$100,000,00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$200,000.00 \$200,000.00 \$300,000.00 \$300,000.00 FACILITIES	\$100,000 \$00,000 \$300,000 \$ <b>8,910,547</b> \$40,000 \$40,000 \$56,453 \$300,000 \$565,000 \$150,000 \$150,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,00000 \$200,0000000 \$200,0000000000
REPAR	9351 9360 9361 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9424 9424 9424 9424 9424 9424 942	9402 9403 9404	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY TRUCKING FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SALT STRING CASING - SALT STRING CASING - SALT STRING CASING - SALT STRING CASING - DOUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TOTAL ESTIMATED WELL COST		\$40,000.00 \$76,453.00 \$300,000.00 \$650,000.00 \$80,000.00 \$80,000.00 \$80,000.00 \$81,146,453.00 RILLING \$3,750,000.00 9/17/2024	\$150,000.00 \$150,000.00 \$150,000.00 COMPLETIONS	\$100,000,00 \$300,000.00 \$500,000.00 \$500,000.00 \$150,000.00 \$200,000.00 \$200,000.00 \$200,000.00 \$200,000.00 \$200,000.00 \$300,000.00 \$300,000.00 \$8550,000.00	\$100,000 \$0 \$100,000 \$300,000 \$ \$ <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b> <b>\$</b>
REPAR	9351 9360 9361 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9357 9424 9357 9424 9357 942 9424 9357 942 9424 9424 9424 9424 9424 9424 9424	9402 9403 9404 9405	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY TRUCKING FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SALT STRING CASING - SALT STRING CASING - SALT STRING CASING - SALT STRING CASING - DOUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TOTAL ESTIMATED WELL COST		\$40,000.00 \$76,453.00 \$300,000.00 \$650,000.00 \$80,000.00 \$80,000.00 \$81,146,453.00 RILLING \$3,750,000.00	\$150,000.00 \$150,000.00 \$150,000.00 COMPLETIONS \$5,957,000.00	\$100,000,00 \$300,000,00 \$500,000,00 \$500,000,00 \$150,000,00 \$200,000,00 \$200,000,00 \$200,000,00 \$200,000,00 \$300,000,00 \$300,000,00 \$300,000,00 \$300,000,00 \$300,000,00 \$300,000,00 \$300,000,00	\$100,000 \$00,000 \$300,000 \$ <b>8,910,547</b> \$40,000 \$40,000 \$56,453 \$300,000 \$565,000 \$150,000 \$150,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,0000 \$200,00000 \$200,0000000 \$200,0000000000
REPAR	9351 9360 9361 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9356 9424 9357 9424 9357 9424 9357 942 9424 9357 942 9424 9424 9424 9424 9424 9424 9424	9402 9403 9404 9405	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9418 9419 9420	WATER - BRINE FACILITY TRUCKING FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SALT STRING CASING - SALT STRING CASING - SALT STRING CASING - SALT STRING CASING - DOUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TOTAL ESTIMATED WELL COST		\$40,000.00 \$76,453.00 \$300,000.00 \$650,000.00 \$80,000.00 \$80,000.00 \$81,146,453.00 RILLING \$3,750,000.00	\$150,000.00 \$150,000.00 \$150,000.00 COMPLETIONS \$5,957,000.00	\$100,000,00 \$300,000,00 \$500,000,00 \$500,000,00 \$150,000,00 \$200,000,00 \$200,000,00 \$200,000,00 \$200,000,00 \$300,000,00 \$300,000,00 \$300,000,00 \$300,000,00 \$300,000,00 \$300,000,00 \$300,000,00	\$100,000 \$00,000 \$300,000 \$300,000 \$00 \$40,000 \$76,453 \$300,000 \$650,000 \$650,000 \$150,000 \$150,000 \$150,000 \$220,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$200,000 \$2,146,453
EPAR	9351 9360 9361 9324 9356 9324 9326 9326 9326 9424 9326 9424 9326 9424 9326 9424 9326 9424 9326 9326 9424 9326 9326 9326 9326 9326 9326 9326 9326	9402 9403 9404 9405	9407 9408 9409 9410 9411 9412 9413 9414 9415 9416 9417 9417 9417 9417	WATER - BRINE FACILITY TRUCKING FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY CONSULTING SER/SUPERVISION FACILITY SURFACE RENTAL SIM-OPS TOTAL WELL INTANGIBLE COSTS WELL TANGIBLE COSTS CASING - CONDUCTOR CASING - CONDUCTOR CASING - SALT STRING CASING - SALT STRING CASING - SALT STRING CASING - SALT STRING CASING - DOUCTION / LINER SUBSURFACE EQUIPMENT PRODUCTION TUBING SUBSURFACE PUMPING EQUIPMENT WELLHEAD EQUIPMENT FLOWLINES SURFACE PUMPING EQUIPMENT LINER HANGER & ASSOC EQUIP VALVES & FITTINGS INSTURMENTATION & ELECTRICAL RODS TRUCKING RE-ENTRY EQUIPMENT PRODUCTION EQUIPMENT MISCELLANEOUS OUTSIDE OPERATED TOTAL ESTIMATED WELL COST	DATE:	\$40,000.00 \$76,453.00 \$300,000.00 \$650,000.00 \$80,000.00 \$80,000.00 \$81,146,453.00 \$81,146,453.00 \$81,146,453.00 \$81,146,453.00 \$81,146,453.00	\$150,000.00 \$150,000.00 \$150,000.00 COMPLETIONS \$5,957,000.00	\$100,000,00 \$300,000,00 \$500,000,00 \$500,000,00 \$150,000,00 \$200,000,00 \$200,000,00 \$200,000,00 \$300,000,00 \$300,000,00 FACILITIES \$1,350,000,00	\$100,000 \$00,000 \$300,000 \$00 \$6,910,547 540,000 \$40,000 \$40,000 \$56,50,000 \$300,000 \$550,000 \$50,000 \$50,000 \$50,000 \$00 \$200,000 \$200,000 \$200,000 \$00 \$200,000 \$00 \$00 \$00 \$00 \$00 \$00 \$0

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TITLE:

DATE	DOCUMENT	DADT/			
DATE	DOCUMENT	PARTY	ADDRESS	TRACKING NUMBER	DELIVERY DATE
4.0 /0 /0.000	Well Proposals, Bone Spring - N2 & S2		12885 State Route F, Rolla, MO 65401	9589 0710 5270 0583 5150 11	Not signed for
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Aimee Lane Campbell	12885 State Route W, Rolla, MO 65401	9589 0710 5270 0583 5150 28	Returned Assigned to us New Address:
					1710 Monte
					Largo Dr NE,
	Well Proposals, Bone Spring - N2		Ann C. Johnson, Trustee, 13408 Summit Hills Place,		Albuquerque,
10/2/2023	(101H-103H, 201H, 203H, 205H)	Ann C. Johnson Trust dtd 3.28.2001	Alluquerque NM 87112	9589 0710 5270 0583 5150 35	10/19/2023 NM 87112
10/2/2023	Well Proposals, Bone Spring - N2	Ann C. Johnson Hust did 3.28.2001	Albuqueique NM 87112	9389 0710 3270 0383 5130 33	RETURNED
10/2/2023	(101H-103H, 201H, 203H, 205H)	Roon Family I C	PO Box 1738, Roswell, NM 88202	9589 0710 5270 0583 5150 42	Remailed 11/10/23
10/2/2023	Well Proposals, Bone Spring - S2	Bean Family LC	FO DOX 1736, NOSWEII, NIP 86202	9389 07 10 3270 0383 3130 42	Nemaned 11/10/23
10/2/2023	(104H-106H, 207H, 209H, 211H)	Billy Smartt	1308 East 13th St, Sweetwater, TX 79556	9589 0710 5270 0583 5150 59	10/17/2023
10/2/2023	Well Proposals, Bone Spring - N2	Dity Smarte		3363 0710 3270 0363 3130 33	10/1//2023
10/2/2023	(101H-103H, 201H, 203H, 205H)	Blackbird Royalty LLC	1710 W. 3rd St., Roswell, NM 88201	9589 0710 5270 0583 5150 66	Not signed for?
10/2/2023	Well Proposals, Bone Spring - N2 & S2	Carol Louise Johnson Revocable Trust	Carol Louise Johnson, Trustee, 1617 Valdez, N.E.,	9389 0710 3270 0383 5130 00	Not signed for :
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	(2004)	Albuquerque, NM 87112	9589 0710 5270 0583 5150 73	10/10/2023
10/2/2023	Well Proposals, Bone Spring - S2	(2004)	Abuqueique, NH 07112	3363 0710 3270 0363 3130 73	10/10/2023
10/2/2023	(104H-106H, 207H, 209H, 211H)	Centennial LLC	PO Box 1837, Roswell, NM 88202	9589 0710 5270 0583 5150 80	10/10/2023
10/2/2020	Well Proposals, Bone Spring - N2		, 0 200, 1007, 100000, 11100202	0000 07 10 02 / 0 0000 0100 00	10, 10, 2020
10/2/2023	(101H-103H, 201H, 203H, 205H)	Centerpoint Resources Inc.	PO Box 1821, Midland, TX 79702	9589 0710 5270 0583 5150 97	10/10/2023
10/2/2023	Well Proposals, Bone Spring - N2 & S2		6301 Deauville Blvd, Midland, TX 79706	9589 0710 5270 0583 5151 03	10/10/2023
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Chevron USA Inc.	1400 Smith St, Houston TX 77002	9589 0710 5270 0583 5151 10	10/12/2023
10/2/2020	Well Proposals, Bone Spring - S2			0000 07 10 027 0 0000 0101 10	10/12/2020
10/2/2023	(104H-106H, 207H, 209H, 211H)	COG Operating LLC	600 W. Illinois Ave, Midland, TX 79701, Attn: JAH	9589 0710 5270 0583 5151 27	10/5/2023
10/2/2020	Well Proposals, Bone Spring - S2				10/0/2020
10/2/2023	(104H-106H, 207H, 209H, 211H)	Concho Oil & Gas LLC	600 W. Illinois Ave, Midland, TX 79701, Attn: JAH	9589 0710 5270 0583 5151 27	10/5/2023
10/2/2023	Well Proposals, Bone Spring - S2		PO Box 596. Andrews. TX 79714	9589 0710 5270 0583 5151 34	10/6/23
10/2/2023	(104H-106H, 207H, 209H, 211H)	Dan W. & Sandra Lynn Snow	PO Box 1277, Andrews TX 79714	9589 0710 5270 0583 5151 41	10/6/23
10/2/2020	Well Proposals, Bone Spring - S2	Buil W. Couldra Lynn onow	1508 33rd St, Ogden, UT 84403	9589 0710 5270 0583 5151 58	10/10/23
10/2/2023	(104H-106H, 207H, 209H, 211H)	Deborah Badger	2616 Bonneville Terrace, Ogden, UT 84403	9589 0710 5270 0583 5151 65	RETURNED
10/2/2020	Well Proposals, Bone Spring - S2			0000 0710 0270 0000 0101 00	HEIONNED
10/2/2023	(104H-106H, 207H, 209H, 211H)	Double R Oil & Gas LLC	PO Box 26, Lovington, NM 88260	9589 0710 5270 0583 5151 72	10/10/2023
10.2.2020	Well Proposals, Bone Spring - S2				10/10/2020
10/2/2023	(104H-106H, 207H, 209H, 211H)	Double R Pipe & Supply	PO Box 26, Lovington, NM 88260	9589 0710 5270 0583 5151 72	10/10/2023
10.2.2020	Well Proposals, Bone Spring - N2		2810 Beverly Ave, Roswell, NM 88201	9589 0710 5270 0583 5151 89	10/10/23
10/2/2023	(101H-103H, 201H, 203H, 205H)	Gary Rogers and Mary Rogers	1106 W. Summit St, Roswell, NM 88203	9589 0710 5270 0583 5151 96	Returned
	Well Proposals, Bone Spring - S2				
10/2/2023	(104H-106H, 207H, 209H, 211H)	Gerry Tucker	1300 NW 5th St, Andrews, TX 79714	9589 0710 5270 0583 5152 02	10/5/2023
	Well Proposals, Bone Spring - N2 & S2				
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Halstead Trust	PO Box 228, Scio, Oregon 97374	9589 0710 5270 0583 5152 19	10/6/2023
	Well Proposals, Bone Spring - N2 & S2				
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Hazel Vance & Lloyd Wayne, JTWROS	1017 Bryn Mawr, N.E., Albuquerque, NM 87106	9589 0710 5270 0583 5152 26	RETURNED
	Well Proposals, Bone Spring - N2				"Vacant" but hasn't
10/2/2023	(101H-103H, 201H, 203H, 205H)	James S. Shortle MD	717 Encino Place, N.E., Ste 25, Albuquerque, NM 87102	9589 0710 5270 0583 5152 33	been returned yet
	Well Proposals, Bone Spring - S2				
10/2/2023	(104H-106H, 207H, 209H, 211H)	Judah Oil LLC	PO Box 568, Artesia, NM 88211	9589 0710 5270 0583 5152 40	10/10/2023
	Well Proposals, Bone Spring - N2 & S2		a/k/a Judy Reynolds West, 500 Main Avenue SW #1948,		
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Judith A. West	Cullman, AL 35055	9589 0710 5270 0583 5152 64	10/18/2023
	Well Proposals, Bone Spring - N2		Lucille B. Katz, Trustee, 3122 Mt. Acmar Court, San Diego, CA		
10/2/2023	(101H-103H, 201H, 203H, 205H)	Katz Family 1990 Trust	92111	9589 0710 5270 0583 5152 57	RETURNED
	Well Proposals, Bone Spring - N2 & S2				RETURNED, Remailed
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Krista Leigh Culberson	PO Box 244, Buckner, MO 64016	9589 0710 5270 0583 5152 71	11/14/23 Assigned to us
	Well Proposals, Bone Spring - S2				
10/2/2023	(104H-106H, 207H, 209H, 211H)	Levi Oil and Gas LLC	PO Box 568, Artesia, NM 88211	9589 0710 5270 0583 5152 88	10/10/2023
	Well Proposals, Bone Spring - N2 & S2				
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Long LLC	4725 Holladay Blvd, Suite 220, Holladay, UT 84117	9589 0710 5270 0583 5152 95	10/16/2023

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	Wall Brangeola, Bang Spring, NO & SO		12895 State Boute E Bollo MO 65401	0590 0710 5270 0592 5152 01	"In transit"	[
10/0/0000	Well Proposals, Bone Spring - N2 & S2		12885 State Route F, Rolla, MO 65401	9589 0710 5270 0583 5153 01	"In transit"	
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Mackinnon Dean Campbell	12885 State Route W, Rolla, MO 65401	9589 0710 5270 0583 5153 18		Assigned to us
	Well Proposals, Bone Spring - S2		1700 N Lincoln St, Suite 3700, Denver, CO 80203	9589 0710 5270 0583 5153 25	10/23/23	
10/2/2023	(104H-106H, 207H, 209H, 211H)	Magnum Hunter Production Inc.	c/o Coterra Energy, 600 N. Marienfeld St, Midland, TX 79701	9589 0710 5270 0583 5153 32	10/4/23	
	Well Proposals, Bone Spring - N2 & S2				RETURNED	
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Marathon Oil Permian LLC	5555 San Felipe St, Houston, TX 77056	9589 0710 5270 0583 5153 49	Remailed 12/6/23	
	Well Proposals, Bone Spring - N2 & S2	Martha L. Roberts Revocable Trust dtd	Martha L. Roberts, Trustee, 3101 Castlerock Road, Villa 58,			
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	8.9.11	Oklahoma City, OK 73120	9589 0710 5270 0583 5153 56	10/6/2023	
	Well Proposals, Bone Spring - N2 & S2					
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	McKay Living Trust	PO Box 2014, Roswell, NM 88202	9589 0710 5270 0583 5153 63	10/11/2023	
	Well Proposals, Bone Spring - S2					
10/2/2023	(104H-106H, 207H, 209H, 211H)	McKay Petroleum Corporation	2213 Le Mans Dr, Carrollton, TX 75006	9589 0710 5270 0583 5153 70	10/6/2023	
	Well Proposals, Bone Spring - S2					
10/2/2023	(104H-106H, 207H, 209H, 211H)	Monica Celeste Mann	2502 Karat Drive, San Antonio, TX 78232	9589 0710 5270 0583 5153 87	"In transit"	
	Well Proposals, Bone Spring - S2					
10/2/2023	(104H-106H, 207H, 209H, 211H)	MRC Delaware Resources LLC	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5153 94	10/5/2023	
	Well Proposals, Bone Spring - S2					
10/2/2023	(104H-106H, 207H, 209H, 211H)	MRC Explorers Resources LLC	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5153 94	10/5/2023	
	Well Proposals, Bone Spring - N2		One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas,			
10/2/2023	(101H-103H, 201H, 203H, 205H)	MRC Permian Company	TX 75240	9589 0710 5270 0583 5153 94	10/5/2023	
	Well Proposals, Bone Spring - S2					
10/2/2023	(104H-106H, 207H, 209H, 211H)	MRC Spiral Resources	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5153 94	10/5/2023	
10/2/2020	Well Proposals, Bone Spring - N2 & S2		0400 EB 1100 May, Balle 1000, Ballas, 17, 70240	0000 07 10 027 0 0000 0100 04	RETURNED	
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	MTT LLC	1719 Gaye Drive, Roswell, NM 88201	9589 0710 5270 0583 5154 00	Remailed 10/12/23	
10/2/2023	Well Proposals, Bone Spring - S2		1719 Gaye Drive, Roswell, NM 88201	9389 07 10 3270 0383 3134 00	Relifidited 10/12/23	
40/0/0000	· · · -	Nortes U.O.	00 Dearsh Australia Cauth Destance the MA 00740		40/0/0000	
10/2/2023	(104H-106H, 207H, 209H, 211H)	Norton LLC	60 Beach Avenue, South Dartmouth, MA 02748	9589 0710 5270 0583 5154 17	10/6/2023	
4.0.10.100.000	Well Proposals, Bone Spring - N2	Phil H. Weldon & Loretta L Weldon Family	Donald Kenneth Shaw, Trustee, 2452 Missouri Avenue, Las		10/0/0000	
10/2/2023	(101H-103H, 201H, 203H, 205H)	Trust	Cruces, NM 88001	9589 0710 5270 0583 5154 24	10/6/2023	Assigned to us
	Well Proposals, Bone Spring - N2 & S2					
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Prospector LLC	PO Box 429, Roswell, NM 88202	9589 0710 5270 0583 5154 31	10/5/2023	
	Well Proposals, Bone Spring - N2 & S2					
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Read & Stevens Inc.	400 N. Pennsylvania Ave, Roswell, NM 88201	9589 0710 5270 0583 5154 48	10/5/2023	
	Well Proposals, Bone Spring - N2					
10/2/2023	(101H-103H, 201H, 203H, 205H)	Rick Coll and Sharon Coll	5081 Saquaro, Roswell, NM 88201	9589 0710 5270 0583 5154 55	10/16/2023	
	Well Proposals, Bone Spring - N2 & S2					
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Robert Garcia	12318 West Firebird Dr, Sun City West, AZ 85375	9589 0710 5270 0583 5154 62	RETURNED	Deceased?
	Well Proposals, Bone Spring - N2 & S2					
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Robinson Resources	PO Box 7388, The Woodlands, TX 77387	9589 0710 5270 0583 5154 79	10/16/2023	
	Well Proposals, Bone Spring - N2 & S2					
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Schultz Properties LLC	9241 LBJ Freeway, Suite 100, Dallas TX 75243	9589 0710 5270 0583 5154 86	10/5/2023	
	Well Proposals, Bone Spring - N2 & S2				RETURNED, Remailed	
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Sherrfive LP	8112 Eagle Pointe, Montgomery TX 77316	9589 0710 5270 0583 5154 93	10.12.23	
	Well Proposals, Bone Spring - N2 & S2					
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Snow Oil & Gas Inc.	PO Box 1277, Andrews, TX 79714	9589 0710 5270 0583 5155 09	10/6/2023	
	Well Proposals, Bone Spring - N2					
10/2/2023	(101H-103H, 201H, 203H, 205H)	Southwest Petroleum Land Services LLC	1901 W. 4th St, Roswell, NM 88201	9589 0710 5270 0583 5155 16	Not signed for?	
10.2.2020	Well Proposals, Bone Spring - N2 & S2				RETURNED	
10/2/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	St. Edward Catholic School	805 Walter Street, Carlsbad, NM 88220	9589 0710 5270 0583 5155 23	Remailed 10/30/23	
101212020	Well Proposals, Bone Spring - N2 & S2		812 Eagle Pointe, Montgomery TX 77316	7022 2410 0000 8087 3073	10/16/23	
10/12/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	Sherrfive LP	18822 Autumn Breeze Dr, Spring TX 77379	7022 2410 0000 8087 3073	RETURNED	
10/12/2023			10022 Autumit Breeze D1, Spring 1X 77379	1022 2410 0000 8087 3066	RETURNED	
40/40/0000	Well Proposals, Bone Spring - N2 & S2	MITHO		7000 0 440 0000 0007 0050	10/11/07-7-	
10/12/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	MTT LLC	2706 Gaye Dr, Roswell, NM 88201	7022 2410 0000 8087 3059	10/14/2023	
	Well Proposals, Bone Spring - N2 & S2		c/o Roman Catholic Diocese of Las Cruces, 1280 Med Park			
10/30/2023	(101H-106H, 201H, 203H, 205H, 207H, 209H, 211H)	St. Edward Catholic School	Drive, Las Cruces, NM 88005	9589 0710 5270 0583 5191 63	11/3/2023	
ĺ	Well Proposals, Bone Spring - N2					
11/10/2023	(101H-103H, 201H, 203H, 205H)	Bean Family LC	PO Box 45750, Rio Rancho, NM 87174	7022 2410 0000 8088 4987	11/16/2023	1

11/14/2023         (10           We         We           12/6/2023         (10           12/11/2023         (10           12/11/2023         (10           12/11/2023         (10           12/11/2023         (10           12/11/2023         (10           12/11/2023         (10           12/11/2023         (10           12/12/2023         (10           12/12/2023         (10           12/12/2023         (10           12/12/2023         (10           12/12/2023         (10	Vell Proposals, Bone Spring - N2 & S2 101H-106H, 201H, 203H, 205H, 207H, 209H, 211H) Vell Proposals, Bone Spring - N2 & S2 101H-106H, 201H, 203H, 205H, 207H, 209H, 211H) Vell Proposals, Bone Spring - N2 & S2 101H-106H, 201H, 203H, 205H, 207H, 209H, 211H) Vell Proposals, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - S2 101H-103H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H)	Krista Leigh Culberson a/k/a Krista Leigh Weldon Marathon Oil Permian LLC Carlotta Francis Red Bird Ventures Inc. Wadi Petroleum Inc. MRC Permain Centerpoint Resources Inc.	990 Town & Country Blvd, Houston, TX 77024 4909 Evergreen Dr, Farmington, NM 87402 15814 Champion Forest Dr PMB 250, Houston, TX 77379 13231 Champion Forest Drive Suite 401, Houston, TX 77069 One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5197 05 9589 0710 5270 0583 5201 83 7022 2410 0000 8088 4918 7022 2410 0000 8088 4925 7022 2410 0000 8088 4932 9589 0710 5270 0583 5202 06 9589 0710 5270 0583 5201 90	11/18/2023 12/11/2023 12/15/2023 signed, date unknonw	
We           12/6/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/12/2023         (10)           12/12/2023         (10)           12/12/2023         (10)           12/12/2023         (10)	Vell Proposals, Bone Spring - N2 & S2 101H-106H, 201H, 203H, 205H, 207H, 209H, 211H) Vell Proposals, Bone Spring - N2 & S2 101H-106H, 201H, 203H, 205H, 207H, 209H, 211H) Vell Proposals, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2	Marathon Oil Permian LLC Carlotta Francis Red Bird Ventures Inc. Wadi Petroleum Inc. MRC Permain Centerpoint Resources Inc.	990 Town & Country Blvd, Houston, TX 77024 4909 Evergreen Dr, Farmington, NM 87402 15814 Champion Forest Dr PMB 250, Houston, TX 77379 13231 Champion Forest Drive Suite 401, Houston, TX 77069 One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5201 83 7022 2410 0000 8088 4918 7022 2410 0000 8088 4925 7022 2410 0000 8088 4925 7022 2410 0000 8088 4932 9589 0710 5270 0583 5202 06	12/11/2023 12/15/2023	
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We           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/12/2023         (10)           12/12/2023         (10)           12/12/2023         (10)	Vell Proposals, Bone Spring - N2 & S2 101H-106H, 201H, 203H, 205H, 207H, 209H, 211H) Vell Proposals, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2	Carlotta Francis Red Bird Ventures Inc. Wadi Petroleum Inc. MRC Permain Centerpoint Resources Inc.	4909 Evergreen Dr, Farmington, NM 87402 15814 Champion Forest Dr PMB 250, Houston, TX 77379 13231 Champion Forest Drive Suite 401, Houston, TX 77069 One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	7022 2410 0000 8088 4918 7022 2410 0000 8088 4925 7022 2410 0000 8088 4932 9589 0710 5270 0583 5202 06	12/15/2023	
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We           12/11/2023         (10)           12/11/2023         (10)           12/11/2023         (10)           12/12/2023         (10)           12/12/2023         (10)           12/12/2023         (10)           12/12/2023         (10)           12/12/2023         (10)	Vell Proposals, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2	Red Bird Ventures Inc. Wadi Petroleum Inc. MRC Permain Centerpoint Resources Inc.	15814 Champion Forest Dr PMB 250, Houston, TX 77379 13231 Champion Forest Drive Suite 401, Houston, TX 77069 One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	7022 2410 0000 8088 4925 7022 2410 0000 8088 4932 9589 0710 5270 0583 5202 06		
12/11/2023 (10 We 12/11/2023 (10 12/12/2023 (10 12/12/2023 (10 12/12/2023 (10 12/12/2023 (10 12/12/2023 (10	101H-103H, 201H, 203H, 205H) Vell Proposats, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposats, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposats, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposats, Bone Spring - S2	Wadi Petroleum Inc. MRC Permain Centerpoint Resources Inc.	13231 Champion Forest Drive Suite 401, Houston, TX 77069 One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	7022 2410 0000 8088 4932 9589 0710 5270 0583 5202 06	signed, date unknonw	
We           12/11/2023         (10           We         We           12/12/2023         (11           12/12/2023         (11           12/12/2023         (11           12/12/2023         (11           12/12/2023         (11           We         We           12/12/2023         (11           We         We           12/12/2023         (11	Vell Proposals, Bone Spring - N2 101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2	Wadi Petroleum Inc. MRC Permain Centerpoint Resources Inc.	13231 Champion Forest Drive Suite 401, Houston, TX 77069 One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	7022 2410 0000 8088 4932 9589 0710 5270 0583 5202 06	signed, date unknonw	
12/11/2023 (10 We 12/12/2023 (10 12/12/2023 (10 12/12/2023 (10 We 12/12/2023 (10 We 12/12/2023 (10 We 12/12/2023 (10) We 12/12/2023 (10) We 12	101H-103H, 201H, 203H, 205H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2	MRC Permain Centerpoint Resources Inc.	One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5202 06	signed, date unknonw	
We           12/12/2023         (10           We         We           12/12/2023         (10           12/12/2023         (10           12/12/2023         (10	Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2	MRC Permain Centerpoint Resources Inc.	One Lincoln Center, 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5202 06	signed, date unknonw	
12/12/2023 (10 We 12/12/2023 (10 We 12/12/2023 (10	104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2	Centerpoint Resources Inc.	TX 75240		signed, date unknonw	
We 12/12/2023 (10 We 12/12/2023 (10	Vell Proposals, Bone Spring - S2 104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2	Centerpoint Resources Inc.			signed, date unknonw	
12/12/2023 (10 We 12/12/2023 (10	104H-106H, 207H, 209H, 211H) Vell Proposals, Bone Spring - S2		PO Box 1821, Midland, TX 79702	0500 0710 5070 0500 5001 00		
12/12/2023 (10	Vell Proposals, Bone Spring - S2		PO Box 1821, Midland, TX 79702	0500 0710 5270 0502 5201 00		
12/12/2023 (10				9209 07 10 22 / 0 0283 2201 90	12/15/2023	
	104H-106H, 207H, 209H, 211H)					
2/1/2023		Bean Family LC	PO Box 45750, Rio Rancho, NM 87174	9589 0710 5270 0583 5202 13		
2/1/2023					ļ	
	12 8 62 Comm Agroement (as DTO)	XTO Holdings LLC	22777 Springwoode Village Dises, Spring, TV 77200	9589 0710 5270 0583 5201 76	Not signed for	
	I2 & S2 Comm Agreement (as RTO) I2 JOA & N2 Comm Agreement		22777 Springwoods Village Pkwy, Spring, TX 77389	9589 0710 5270 0583 5201 76	Not signed for	
	2 JOA & N2 Comm Agreement 2 JOA & S2 Comm Agreement	Bean Family Limited Company	PO Box 45750, Rio Rancho, NM 87174	9589 0710 5270 0583 5198 66	12/8/2023	
	2 JOA & S2 Comm Agreement	Bean Parinty Linned Company Billy Smartt		9589 0710 5270 0583 5198 80	RETURNED	
	I2 JOA & N2 Comm Agreement	Blackbird Royalty LLC	1710 W. 3rd St, Roswell, NM 88201	9589 0710 5270 0583 5198 80 9589 0710 5270 0583 5198 73	12/6/2023	
	I2 JOA & N2 Comm Agreement	Diackbird Royalty ELC	1710 W. Sid St, Noswell, NP 88201	3383 07 10 3270 0383 3138 73	12/0/2023	
	2 JOA & S2 Comm Agreement	Carlotta Francis	4909 Evergreen Dr, Farmington, NM 87402	9589 0710 5270 0583 5199 03	12/6/2023	
	I2 JOA & N2 Comm Agreement	Carol Louise Johnson Rev Trust	Carol Louise Johnson, Trustee, 1617 Valdez, NE,	9589 0710 5270 0583 5198 97	12/7/2023	
	I2 JOA & N2 Comm Agreement			3363 07 10 3270 0363 3130 37	12/1/2023	
	2 JOA & S2 Comm Agreement	Centerpoint Resources Inc.	PO Box 1821, Midland, TX 79702	9589 0710 5270 0583 5199 10	12/7/2023	
	I2 JOA & N2 Comm Agreement				12,772020	
	2 JOA & S2 Comm Agreement	Chevron USA Inc.	6301 Deauville Blvd, Midland, TX 76706	9589 0710 5270 0583 5199 27	12/5/2023	
	2 JOA & S2 Comm Agreement	Dan W. & Sandra Lynn Snow		9589 0710 5270 0583 5199 34	12/6/2023	
	I2 JOA & N2 Comm Agreement	Gary Rogers & Mary Rogers		9589 0710 5270 0583 5199 41	12/6/2023	
12/4/2023 S2	2 JOA & S2 Comm Agreement	Gerry Tucker	1300 NW 5th St, Andrews, TX 79714	9589 0710 5270 0583 5199 58	12/5/2023	
12/4/2023 N2	12 JOA & N2 Comm Agreement	Judith A. West aka Judy Reynolds West	500 Main Avenue SW 1948, Cullman, AL 35055	9589 0710 5270 0583 5199 65	12/7/2023	
12/4/2023 N2	I2 JOA & N2 Comm Agreement	Katz Family 1990 Trust	Lucille B. Katz, Trustee, 3122 Mt. Acmar Court, San Diego CA	9589 0710 5270 0583 5199 72	RETURNED	
12/4/2023 N2	I2 JOA & N2 Comm Agreement	Long LLC	4725 Holladay Blvd, Suite 220, Holladay, UT 84117	9589 0710 5270 0583 5199 89	12/8/2023	
N2	I2 JOA & N2 Comm Agreement					
	2 JOA & S2 Comm Agreement	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024	9589 0710 5270 0583 5199 96	12/7/2023	
12/4/2023 N2	I2 JOA & N2 Comm Agreement	Martha L. Roberts Rev Trust dtd 8.9.11	Martha L. Roberts, Trustee, 3101 Castlerock Rd, Villa 58,	9589 0710 5270 0583 5200 08	12/6/2023	
	I2 JOA & N2 Comm Agreement	McKay Living Trust	PO Box 2014, Roswell, NM 88202	9589 0710 5270 0583 5200 15	12/6/2023	
	I2 JOA & N2 Comm Agreement	McKay Petroleum Corporation	2213 Le Mans Dr, Carollton, TX 75006	9589 0710 5270 0583 5200 22	12/6/2023	
	I2 JOA & N2 Comm Agreement		One Lincoln Center, 5400 LBJ Freeway Suite 1500, Dallas, TX			
	2 JOA & S2 Comm Agreement	MRC Permian Company		9589 0710 5270 0583 5200 39	12/7/2023	
	I2 JOA & N2 Comm Agreement	MTT LLC	1719 Gaye Dr, Roswell, NM 88201	9589 0710 5270 0583 5200 46	Not signed	
	I2 JOA & N2 Comm Agreement	Prospector LLC	PO Box 429, Roswell, NM 88202	9589 0710 5270 0583 5200 53	12/6/2023	
	12 JOA & N2 Comm Agreement					
	2 JOA & S2 Comm Agreement	Read & Stevens Inc.	400 N. Pennsylvania Ave, Roswell, NM 88201	9589 0710 5270 0583 5200 60	12/6/2023	
	I2 JOA & N2 Comm Agreement	Red Bird Ventures Inc.		9589 0710 5270 0583 5201 52	In transit indefinitely	
	I2 JOA & N2 Comm Agreement	Rick Coll & Sharon Coll		9589 0710 5270 0583 5200 77	12/6/2023	
	I2 JOA & N2 Comm Agreement	Robert Garcia		9589 0710 5270 0583 5200 84	RETURNED (Forward	
	12 JOA & N2 Comm Agreement	Robinson Resources	PO Box 7388, The Woodlands TX 77387	9589 0710 5270 0583 5200 91	12/13/2023	
	I2 JOA & N2 Comm Agreement	Schutlz Properties LLC	9241 LBJ Freeway Suite 100, Dallas, TX 75243	9589 0710 5270 0583 5201 07	12/7/2023	
	I2 JOA & N2 Comm Agreement	Sherrfive LP	8112 Eagle Pointe, Montgomery, TX 77316	9589 0710 5270 0583 5201 14	12/7/2023	
	I2 JOA & N2 Comm Agreement		DO Dev 1977 Andrews TV 70744		RETURNED	
	2 JOA & S2 Comm Agreement I2 JOA & N2 Comm Agreement	Snow Oil & Gas Inc. Southwest Petroleum Land Services LLC		9589 0710 5270 0583 5201 21 9589 0710 5270 0583 5201 38	(Unclaimed); Remailed 12/6/2023	

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	N2 JOA & N2 Comm Agreement					
2/4/2023	S2 JOA & S2 Comm Agreement	St. Edward Catholic School	805 Walter St, Carlsbad, NM 88220	9589 0710 5270 0583 5201 45	RETURNED	
2/4/2023	N2 JOA & N2 Comm Agreement	Wadi Petroleum Inc.	13231 Champion Forest Drive Suite 401, Houston, TX 77069	9589 0710 5270 0583 5201 69		Notified of nev address: 575 N Dairy Ashford Rd, Suite 350, Houston, TX 77079
	N2 JOA & N2 Comm Agreement		,			
1/16/2024	S2 JOA & S2 Comm Agreement	Snow Oil & Gas Inc.	818 E. Broadway, Andrews TX 79714	7002 2410 0000 8088 4772	Unsigned	
3/22/2024	N2 JOA & S2 JOA	St. Edward Catholic School	c/o Roman Catholic Diocese of Las Cruces, 1280 Med Park	9589 0710 5270 0583 5219 37	3/28/2024	
		Double R Oil & Gas LLC				
3/22/2024	N2 JOA	Double R Pipe & Supply	PO Box 26, Lovington, NM 88260	9589 0710 5270 0583 5219 44	3/28/2024	
3/22/2024	N2 JOA	Judah Oil LLC	PO Box 568, Artesia, NM 88211	9589 0710 5270 0583 5219 51	3/27/2024	
3/22/2024	N2 JOA	Levi Oil and Gas LLC	PO Box 568, Artesia, NM 88211	9589 0710 5270 0583 5219 68	3/27/2024	
3/22/2024	N2 JOA	MRC Delaware LLC MRC Explorers Resources LLC MRC Permian Company LLC MRC Spiral Resources	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 0583 5219 75	3/27/2024	
8/14/2024	Info letter to WIO with footage calls - N2 & S2	Bean Family Limited Company	PO Box 45750, Rio Rancho, NM 87174	9589 0710 5270 1252 1182 98	8/27/2024	
8/14/2024	Info letter to WIO with footage calls - N2 & S2	Chevron USA Inc.	6301 Deauville Blvd, Midland, TX 76706	9589 0710 5270 1252 1182 81	8/16/2024	
8/14/2024	Info letter to WIO with footage calls - N2 & S2	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024	9589 0710 5270 1252 1182 74	8/20/2024	
3/14/2024	Info letter to WIO with footage calls - N2 & S2	Mecca Exploration	3838 Oaklawn Ave, Suite 1525, Dallas, TX 75219	9589 0710 5270 1252 1182 67	RETURNED	
8/14/2024	Info letter to WIO with footage calls - N2 & S2	MRC Permian Company	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 1252 1174 99	Return to Sender?	
8/14/2024	Info letter to WIO with footage calls - N2 & S2	Read & Stevens Inc.	400 N. Pennsylvania Ave, Roswell, NM 88201	9589 0710 5270 1252 1174 82	RETURNED, Remailed	
8/14/2024	Info letter to WIO with footage calls - N2 & S2	Snow Oil & Gas Inc.	PO Box 1277, Andrews TX 79714	9589 0710 5270 1252 1174 75	8/23/2024	
8/14/2024	Info letter to WIO with footage calls - N2 & S2	St. Edward Catholic School	c/o Roman Catholic Diocese of Las Cruces, 1280 Med Park	9589 0710 5270 1252 1174 68		
9/5/2024	Info letter to WIO with footage calls - N2 & S2	Read & Stevens Inc.	300 N. Marienfeld St, Suite 1000, Midland, TX 79701	9589 0710 5270 1252 1184 10		
8/14/2024	Info letter to WIO with footage calls - N2	Carol Louise Johnson Rev Trust	Carol Louise Johnson, Trustee, 1617 Valdez, NE,	9589 0710 5270 1252 1174 51	8/20/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Coll, Rick & Sharon	5081 Saquero, Roswell, NM 88201	9589 0710 5270 1252 1174 44	8/23/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Garcia, Robert	13601 N. Emberwood Dr, Sun City, AZ 85351	9589 0710 5270 1252 1174 37	8/19/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Hazel M. Vance & Lloyd G. Wayne, JT	121 Riffe Br, Delbarton, WV 25670	9589 0710 5270 1252 1174 20	8/26/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Katz Family 1990 Trust	207 Thomas St Suite 100, Jenkintown, PA 19046	9589 0710 5270 1252 1174 13	8/20/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Long LLC	4725 Holladay Blvd, Suite 220, Holladay, UT 84117	9589 0710 5270 1252 1151 98	8/27/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Martha L. Roberts Rev Trust	Martha L. Roberts, Trustee, 3101 Castlerock Rd, Villa 58,	9589 0710 5270 1252 1151 81	8/16/2024	
8/14/2024	Info letter to WIO with footage calls - N2	McKay Living Trust	PO Box 2014, Roswell, NM 88202	9589 0710 5270 1252 1151 74	8/20/2024	
8/14/2024	Info letter to WIO with footage calls - N2	McKay Petroleum Corporation	2213 Le Mans Dr, Carollton, TX 75006	9589 0710 5270 1252 1151 67		
8/14/2024	Info letter to WIO with footage calls - N2	MTT, LLC	1719 Gaye Dr, Roswell, NM 88201	9589 0710 5270 1252 1151 50	RETURNED, Remailed	
8/14/2024	Info letter to WIO with footage calls - N2	Prospector, LLC	PO Box 429, Roswell, NM 88202	9589 0710 5270 1252 1151 43	8/19/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Red Bird Ventures Inc.	15814 Champion Forest Dr PMB 250, Houston, TX 77379	9589 0710 5270 1252 1151 36		
8/14/2024	Info letter to WIO with footage calls - N2	Robinson Resources	PO Box 7388, The Woodlands TX 77387	9589 0710 5270 1252 1151 29	8/21/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Rogers, Gary & Mary	2810 Beverly Ave, Roswell, NM 88201	9589 0710 5270 1252 1151 12	8/24/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Schultz Properties, LLC	9241 LBJ Freeway Suite 100, Dallas, TX 75243	9589 0710 5270 1252 1151 05	8/19/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Sherrfive, LP	8112 Eagle Pointe, Montgomery, TX 77316	9589 0710 5270 1252 1150 99	8/19/2024	
3/14/2024	Info letter to WIO with footage calls - N2	Southwest Petroleum Land Services LLC	1901 W. 4th St, Roswell, NM 88201	9589 0710 5270 1252 1150 82	8/17/2024	
8/14/2024	Info letter to WIO with footage calls - N2	Wadi Petroleum Inc.	575 N Dairy Ashford Rd, Suite 350, Houston, TX 77079	9589 0710 5270 1252 1150 75		
8/14/2024	Info letter to WIO with footage calls - N2	West, Judith A.	500 Main Avenue SW 1948, Cullman, AL 35055	9589 0710 5270 1252 1150 68	8/22/2024	
3/14/2024	Info letter to WIO with footage calls - N2	Blackbird Royalty LLC	1710 W. 3rd St, Roswell, NM 88201	9589 0710 5270 1252 1150 51	8/17/2024	
	Info letter to WIO with footage calls - N2	MTT, LLC	2706 Gaye Dr, Roswell, NM 88201	9589 0710 5270 1252 1184 03		
8/14/2024	Info letter to WIO with footage calls - S2	COG Operating LLC & Concho Oil & Gas	600 W. Illinois Ave, Midland, TX 79701	9589 0710 5270 1252 1150 44	8/19/2024	
8/14/2024	Info letter to WIO with footage calls - S2	Double R Oil & Gas LLC & Double R Pipe &	PO Box 26, Lovington, NM 88260	9589 0710 5270 1252 1150 37	8/20/2024	
8/14/2024	Info letter to WIO with footage calls - S2	Judah Oil LLC & Levi Oil and Gas LLC	PO Box 568, Artesia, NM 88211	9589 0710 5270 1252 1150 20	8/19/2024	İ

		MRC Delaware Resources LLC, MRC				
8/14/2024	Info letter to WIO with footage calls - S2	Explorers Resources LLC, & MRC Spiral	5400 LBJ Freeway, Suite 1500, Dallas, TX 75240	9589 0710 5270 1252 1150 13	8/19/2024	
8/14/2024	Info letter to WIO with footage calls - S2	Smartt, Billy	770 Lacy Dr, Lipan, TX 76462	9589 0710 5270 1252 1152 97	RETURNED	
8/14/2024	Info letter to WIO with footage calls - S2	Snow, Dan W. & Sandra	PO Box 1277, Andrews TX 79714	9589 0710 5270 1252 1152 80	8/19/2024	
8/14/2024	Info letter to WIO with footage calls - S2	Tucker, Gerry	1300 NW 5th St, Andrews, TX 79714	9589 0710 5270 1252 1152 73	8/16/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,	Avant Operating LLC, Double Cabin				
	_	Minerals, LLC & Legion Production Partners				
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	LLC	1515 Wynkoop St, Suite 700, Denver, CO 80202	9589 0710 5270 1252 1187 24		
0/10/2024	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,			3363 0710 3270 1232 1107 24		
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Bean Family Limited Company	PO Box 45750, Rio Rancho, NM 87174	9589 0710 5270 1252 1187 31	9/25/2024	
0/10/2024	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,			3363 0710 3270 1232 1107 31	0/20/2024	
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,					
9/19/2024	203H, 205H); New N2 BS OA; Fed Comm Agmt; State Comm	BEXP II Alpha LLC, BEXP II Omega LLC	5914 W. Courtyard Dr, Suite 340, Austin, TX 78730	9589 0710 5270 1252 1187 48	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,				0,20,2024	
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024		Blackbird Royalty LLC	1710 W. 3rd, Roswell, NM 88201	9589 0710 5270 1252 1187 55	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Camterra Resources Partners Ltd	100 Crescent Court, Suite 1800, Dallas, TX 75201	9589 0710 5270 1252 1187 62	Returned	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Carol Louise Johnson Revocable Trust	1617 Valdez NE, Albuguergue, NM 87112	9589 0710 5270 1252 1187 79	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Chevron USA Inc.	6301 Deauville Blvd, Midland, TX 79706	9589 0710 5270 1252 1187 86	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Coll, Rick & Sharon	5081 Saquero, Roswell, NM 88201	9589 0710 5270 1252 1187 93	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Cullins Energy LP	20008 Champion Forest Dr, Suite 404, Spring, TX 77379	9589 0710 5270 1252 1188 09	9/24/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Garcia, Robert	13601 N. Emberwood Dr, Sun City, AZ 85351	9589 0710 5270 1252 1188 16	10/21/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					RETURNED AS
	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,					WRONG
9/19/2024	203H, 205H); New N2 BS OA; Fed Comm Agmt	Katz Family 1990 Trust	<del>207 Thomas St Suite 100, Jenkintown, PA 19046</del>	9589 0710 5270 1252 1188 30	WRONG ADDRESS	ADDRESS
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Long LLC	4725 Holladay Blvd, Suite 220, Holladay UT 84117	9589 0710 5270 1252 1188 47	10/16/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
1	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Marathon Oil Permian LLC	990 Town & Country Blvd, Houston, TX 77024, Attn: Land Dpt	9589 0710 5270 1252 1188 54	9/27/2024	
1	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024		Martha L. Roberts Rev Trust	3101 Castlerock Rd Villa 58, OKC 73120	9589 0710 5270 1252 1188 61	10/6/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	McKay Living Trust	PO Box 2014, Roswell, NM 88202	9589 0710 5270 1252 1188 78	9/24/2024	

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	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,			1		
	5					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2				0.000.0000.0	
9/19/2024		McKay Petroleum Corp	2213 Le Mans Dr, Carollton, TX 75006	9589 0710 5270 1252 1188 85	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024		Mecca Exploration LLC	203 West Wall St, Suite 1208, Midland, TX 79701	Hand Delivery		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
0/40/0004	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2	Milastana Deservas II O		0500 0740 5070 4050 4400 00		
9/19/2024		Milestone Resources LLC	PO Box 52650, Tulsa, OK 74152	9589 0710 5270 1252 1188 92		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
~ / • • • • • •	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2				0.05.000.0	
9/19/2024		MRC Permian Co	5400 LBJ Freeway Suite 1500, Dallas, TX 75240	9589 0710 5270 1252 1189 08	9/25/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024		MTT, LLC	1719 Gaye Dr, Roswell, NM 88201	9589 0710 5270 1252 1189 15	RETURNED	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024		Osprey Oil and Gas IV, LLC	707 N. Carrizo St, Midland, TX 79701	9589 0710 5270 1252 1189 22		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024		Pride Energy Co	4641 E. 91st, Tulsa, OK 74137	9589 0710 5270 1252 1189 39		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024		Prospector LLC	PO Box 429, Roswell, NM 88202	9589 0710 5270 1252 1189 46	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024		R.E.B. Resources LLC	308 N. Colorado Suite 200, Midland, TX 79701	9589 0710 5270 1252 1189 53	9/21/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2				RETURNED, Remailed	
9/19/2024		Read & Stevens Inc	400 N. Pennsylvania Ave, Roswell, NM 88201	9589 0710 5270 1252 1189 60	10.16.24	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Red Bird Ventures Inc.	15814 Champion Forest Dr PMB 250, Houston, T X 77379	9589 0710 5270 1252 1189 77		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Robinson Resources	PO Box 7388, The Woodlands, TX 77387	9589 0710 5270 1252 1189 84	10/10/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Rogers, Gary & Mary	2810 Beverly Ave, Roswell, NM 88201	9589 0710 5270 1252 1189 91	10/4/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Sherrfive LP	8112 Eagle Pointe, Montgomery, TX 77316	9589 0710 5270 1252 1190 04		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	SITL Energy LLC	308 N. Colorado, Suite 200, Midland, TX 79701	9589 0710 5270 1252 1190 11	9/21/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Snow Oil & Gas Inc	PO Box 1277, Andrews, TX 79714	9589 0710 5270 1252 1190 28	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,			İ		
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Southwest Petroleum Land Services LLC	1901 W. 4th St, Roswell, NM 88201	9589 0710 5270 1252 1190 35	9/23/2024	
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2		c/o Roman Catholic Diocese of Las Cruces, 1280 Med Park			
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	St. Edward Catholic School	Dr, Las Cruces, NM 88005	9589 0710 5270 1252 1181 13	9/23/2024	

	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					1
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Vance Hazel M & Llovd G Wayne IT	121 Riffe Br, Delbarton, WV 25670	9589 0710 5270 1252 1188 23		
9/19/2024	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,			0000 0710 0270 1202 1100 20		
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	West Debra	R.R. 1, Box 37-A, Comfort, TX 78031	9589 0710 5270 1252 1181 37		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,		K.R. 1, B0X 37-A, COIIIOIT, 1X 78031	9589 0710 5270 1252 1181 37		
0/10/2024	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2	West Judith	FOO Main Ave SW 1049, Cullman, AL 25055	0500 0710 5070 1050 1101 00	9/25/2024	
9/19/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H, Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,	west, Juditii	500 Main Ave SW 1948, Cullman, AL 35055	9589 0710 5270 1252 1181 20	9/25/2024	
						Previously
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2		olo Ann C. Johnson Tructor, 1710 Monto Largo Dr			-
	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,		c/o Ann C. Johnson, Trustee, 1710 Monte Largo Dr,		DETUDUED	accepted at t
10/9/2024	203H, 205H); New N2 BS OA; Fed Comm Agmt	Ann C. Johnson Trust	Albuquerque, NM 87112	9589 0710 5270 1252 1179 94	RETURNED	address?
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
10/9/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Shortle, James S., MD	PO Box 801, Oak Creek, CO 80467	9589 0710 5270 1252 1180 07		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
10/9/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Westway Petro	13917 Charcoal Lane, Farmers Branchm, TX 75234	9589 0710 5270 1252 1180 14		
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
L0/16/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Read & Stevens Inc	300 N. Marienfeld Suite 1000, Midland, TX 79701	9589 0710 5270 1252 1194 79	10/17/2024	ļ
	Letter rescinding old Bond 33-34 Fed Com 101H-103H, 201H,					
	203H, 205H, proposing new N2 Bond wells for NE4 Sec 32, N2					
1/12/2024	Sec 33, & N2 Sec 34 (Bond 32-34 Fed Com 101H-103H, 201H,	Camterra Resources Partners Ltd	2615 East End Blvd South, Marshall, TX 75672	9589 0710 5270 1252 1195 92	11/19/2024	L
9/20/2024	Ltr to RTO w Fed & State Comm Agmts for New N2 Bond Unit	XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	9589 0710 5270 1252 1181 06	9/23/2024	l.
10/30/2024	S2 Comm Agmt	NexGen Capital Resources LLC	emailed to Emerald			
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Chevron USA Inc.		9589 0710 5270 1252 1179 01		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Francis, Carlotta	4909 Evergreen Dr, Farmington, NM 87402	9589 0710 5270 1252 1179 18	10/19/2024	ļ
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	James Adelson & Family Trust		9589 0710 5270 1252 1179 25		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Johnson, James Curtis Estate	Carol L. Johnson, Personal Rep, 1617 Valdez NE,	9589 0710 5270 1252 1179 32	10/22/2024	Ļ
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Martha L. Roberts Rev Trust	3101 Castlerock Rd Villa 58, Oklahoma City, OK 73120	9589 0710 5270 1252 1179 49	10/21/2024	Ļ
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	McKay Petroleum Corp	2213 Le Mans Dr, Carollton TX 75006	9589 0710 5270 1252 1179 56	RETURNED, Remailed	1
L0/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Prospector, LLC	PO Box 429, Roswell NM 88202	9589 0710 5270 1252 1179 63	10/16/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Raybaw Operating LLC	2626 Cole Ave Suite 300, Dallas, TX 75204	9589 0710 5270 1252 1179 70	10/16/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	S&C Construction Inc.	PO Box 1509, Whitefish TX 79937	9589 0710 5270 1252 1179 87	11/4/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Schultz Properites LLC	9241 LBJ Freeway Suite 100, Dallas, TX 75243	9589 0710 5270 0639 9694 47	10/15/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	SherrFive LP		9589 0710 5270 0639 9694 54		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Shortle, James S., MD	PO Box 801, Oak Creek, CO 80467	9589 0710 5270 0639 9694 61	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Smith Family Trust	1771 South Niagara Way, Denver CO 80224	9589 0710 5270 0639 9694 78	10/15/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	SNFLK Leasing LLC	203 Wall St Suite 510, Midland, TX 79701	9589 0710 5270 0639 9694 85	RETURNED; remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Snow Oil & Gas Inc.	PO Box 1277, Andrews TX 79714	9589 0710 5270 0639 9694 92	10/16/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Wadi Petroleum Inc.		9589 0710 5270 0639 9694 92	10/10/2024	
10/11/2024	Ltr to ORRIS w Ratifications of Comm Agmits (N2 & S2)	Warren E&P Inc.	Two Lincoln Centre, 5420 LBJ Freeway Suite 600, Dallas, TX-	9589 0710 5270 0639 9695 08	RETURNED; remailed	<u> </u>
			15 East 5th St Suite 3300, Tulsa OK 74103	9589 0710 5270 0639 9695 15	10/15/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Zunis Energy LLC				
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Ann C. Johnson Trust	1710 Monte Largo Dr, Albuquerque NM 87112	9589 0710 5270 0639 9695 39	10/21/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Berke-Davis, Janice Lynn	4215 Austin Meadow Dr, Sugarland, TX 77479	9589 0710 5270 0639 9690 41	11/6/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Black Jack Exploration Trust	c/o Maxine B. Hannifin, PO Box 218, Midland, TX 79702	9589 0710 5270 0639 9690 58	RETURNED; Remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	BriLi, LLC	2135 Sedona Hills Pkwy, Las Cruces, NM 88011	9589 0710 5270 0639 9690 72	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Campbell, Aimee Lane	12885 ST, Route F, Rolla, MO 65401	9589 0710 5270 0639 9690 89	10/17/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Campbell, Mackinnon Dean	12885 ST, Route F, Rolla, MO 65401	9589 0710 5270 0639 9690 96	10/17/2024	

10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Centerpoint Resources, Inc.	PO Box 1821, Midland, TX 79702	9589 0710 5270 0639 9691 02	10/28/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Coffee, Ann Shirreff	1435 Temple Hill Dr, Laguna Beach CA 92651	9589 0710 5270 0639 9691 19	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Coldwell, Charles H., Estate of (Dec)	3209 Wendover Rd, Dallas, TX 75214	9589 0710 5270 0639 9691 26	RETURNED, Remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	<del>Davis, Betty T.</del>	2306 Aberdeen Bend, Carrollton TX 75007	9589 0710 5270 0639 9696 07	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Davis, Renee S.		9589 0710 5270 0639 9696 14		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Elizabeth LaRoche Gann Trust	3112 Lamesa Place, Ft Worth, TX 76109	9589 0710 5270 0639 9696 21	10/16/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Escondido Oil & Gas LLC	PO Box 395, Roanoke, TX 76262	9589 0710 5270 0639 9696 38	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Foran Oil Company	5400 LBJ Freeway Suite 1500, Dallas, TX 75240	9589 0710 5270 0639 9696 45	10/15/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Foran, Joseph Wm.		9589 0710 5270 0639 9695 46		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Fossum, Susan S.	15 Tamarade Dr, Littleton CO 80127	9589 0710 5270 0639 9695 53	10/16/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Hannifin, Alan R.	PO Box 8874, Denver, CO 80201	9589 0710 5270 0639 9695 60	RETURNED; Remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Hannifin, Shawn P. & Frances A. Hannifin,	730 17th St Suite 325, Denver, CO 80202	9589 0710 5270 0639 9695 77	RETURNED; remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Hissom Oil Company	5666 Chevy Chase Dr, Houston, TX 77056	9589 0710 5270 0639 9694 23	RETURNED; Remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Hissom, R.J.	PO Box 200, Goshen, AR 72735	9589 0710 5270 0639 9694 30	10/15/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Lilley, Tom & Tashina	PO Box 310, Parker CO 80134	9589 0710 5270 1252 1190 42	RETURNED; remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Muratta, Lisa Carol	5208 Blosom St #9, Houston, TX 77007	9589 0710 5270 1252 1190 59	RETURNED; remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Muratta, Lori Michelle		9589 0710 5270 1252 1190 66		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	O'Malley, Stacy Anne		9589 0710 5270 1252 1190 73	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Palace Exploration Company	1001 McKinney St, Suite 2000, Houston, TX 77002	9589 0710 5270 1252 1190 80	RETURNED; Remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Ray Holifield Trust	3150 Premier Dr Suite 126, Irving, TX 75063	9589 0710 5270 1252 1190 80	RETURNED, Remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Red Bird Venture Inc.	15814 Campion Forest PMB 250, Houston, TX 77379	9589 0710 5270 1252 1191 03	Was not signed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Rimco Royalty Partners LP	PO Box 395, Canton, CT 06019	9589 0710 5270 1252 1191 03	10/28/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Shirreff, James Davidson	728 N Elmwood. Oak Park. IL 60302	9589 0710 5270 1252 1191 10	RETURNED; remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)		418 Indiana, Corpus Christi, TX 78404	9589 0710 5270 1252 1191 27	10/26/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Shockley, Houston Doan Soverign Minerals	400 Travis St Suite 1910, Shreveport, LA 71101	9589 0710 5270 1252 1191 34	10/20/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	St. Edward Catholic School	c/o Roman Catholic Diocese of Las Cruces, 1280 Med Park	9589 0710 5270 1252 1191 41	10/19/2024	
10/11/2024	Ltr to ORRIS w Ratifications of Comm Agmts (N2 only)	St. Edward Catholic School Susan Marie Vest Trust	222 W. 4th St Apt 512, Ft Worth, TX 76102	9589 0710 5270 1252 1191 58 9589 0710 5270 1252 1191 65	RETURNED; remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	T-Bar Oil & Gas, Ltd.	PO Box 247, Crested Butte, CO 81224	9589 0710 5270 1252 1191 72	10/22/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Vance, Hazel M. & Lloyd G. Wayne, JT		9589 0710 5270 1252 1191 89	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	West, Debra	RR 1, Box 37-A, Comfort, TX 78031	9589 0710 5270 1252 1191 96	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	West, Judith	500 Main Ave SW 1948, Cullman, AL 35055	9589 0710 5270 1252 1192 02	10/28/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Banschbach, Michael	1703 W. Storey Ave, Midland, TX 79701	9589 0710 5270 1252 1192 19	RETURNED	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Black River Enterprises	PO Box 974, Artesia, NM 88210	9589 0710 5270 1252 1192 26	RETURNED, remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Boyce, Darlene	PO Box 219, Roswell, NM 88202	9589 0710 5270 1252 1192 33	RETURNED, remailed	
		Carol Patterson Endsor 1976 Irrev Trust /	Edward T. Matheny Jr & Commerce Bank of KC, c/o Bank of		Sent note w new	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Perry Ann Patterson 1976 Irrev Trust / Tricia	OK NA, PO Box 3499, Tulsa OK 74101	9589 0710 5270 1252 1192 40	address, Remailed	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	EPR Energy LLC	3860 Northwest Hwy Suite 260, Dallas, TX 75200	9589 0710 5270 1252 1192 57	10/24/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Explorers Petroleum Corp	PO Box 1933, Roswell, NM 88202	9589 0710 5270 1252 1192 64	10/18/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	HEYCO Development Corp	5310 Harvest Hill Rd Suite 164, Dallas, TX 75230	9589 0710 5270 1252 1192 71	10/21/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Kane Resources LLC	PO Box 471096, Ft Worth TX 76147	9589 0710 5270 1252 1192 88	10/19/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Miller, Raye P.	2308 Sierra Vista Rd, Artesia, NM 88210	9589 0710 5270 1252 1192 95	10/18/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Mongoose Minerals LLC	600 W Illinois Ave, Midland, TX 79701	9589 0710 5270 1252 1193 01	10/15/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	MRC Permian Co	5400 LBJ Freeway Suite 1500, Dallas, TX 75240	9589 0710 5270 1252 1193 18	10/15/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Nadel and Gussman Capitan LLC	15 East 5th St, Tulsa OK 74103	9589 0710 5270 1252 1193 25	10/15/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Overland, Mark	515 Chapala Dr, Pacific Palisades, CA 90272	9589 0710 5270 1252 1193 32	10/22/2024	
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Perry Ann Patterson 1976 Irrev Trust		9589 0710 5270 1252 1193 49		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Spiral Inc.	c/o HEYCO Energy Group, 5310 Harvest Hill Rd, Suite 164,	9589 0710 5270 1252 1193 56	10/15/2024	
		less s a less seens les s	1	9589 0710 5270 1252 1193 63		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Tricia Louise Patterson 1976 Irrev Trust		0000 07 10 027 0 1202 1100 00		
10/11/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Carol Patterson Endsor 1976 Irrev Trust	c/o Farmers National Co, Attn: David Smith, VP Oil & Gas-	0000 07 10 0270 1202 1100 00		
10/11/2024 10/22/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only) Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)		c <del>/o Farmers National Co, Attn: David Smith, VP Oil &amp; Gas-</del> Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103	9589 0710 5270 1252 1195 16	Returned	
		Carol Patterson Endsor 1976 Irrev Trust			Returned	
		Carol Patterson Endsor 1976 Irrev Trust	Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103		Returned	
10/22/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Carol Patterson Endsor 1976 Irrev Trust- Agmt	Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103 c/o Farmers National Co, Attn: David Smith, VP Oil & Cas-	9589 0710 5270 1252 1195 16		
10/22/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Carol Patterson Endsor 1976 Irrev Trust Agmt Perry Ann Patterson 1976 Irrev Trust Agmt	Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103 c/o Farmers National Co, Attn: David Smith, VP Oil & Gas- Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103	9589 0710 5270 1252 1195 16		
10/22/2024 10/22/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only) Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Carol Patterson Endsor 1976 Irrev Trust Agmt Perry Ann Patterson 1976 Irrev Trust Agmt Tricia Louise Patterson 1976 Irrev Trust	Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103 c/o Farmers National Co, Attn: David Smith, VP Oil & Gas- Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103 c/o Farmers National Co, Attn: David Smith, VP Oil & Gas-	9589 0710 5270 1252 1195 16 9589 0710 5270 1252 1195 23	Returned	
10/22/2024 10/22/2024 10/22/2024	Ltr to ORRIs w Ratifications of Comm Agmts (S2 only) Ltr to ORRIs w Ratifications of Comm Agmts (S2 only) Ltr to ORRIs w Ratifications of Comm Agmts (S2 only)	Carol Patterson Endsor 1976 Irrev Trust Agmt Perry Ann Patterson 1976 Irrev Trust Agmt Tricia Louise Patterson 1976 Irrev Trust Agmt	Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103 c/o Farmers National Co, Attn: David Smith, VP Oil & Gas Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103 c/o Farmers National Co, Attn: David Smith, VP Oil & Gas Management, 403 S. Cheyenne Suite 800, Tulsa, OK 74103	9589 0710 5270 1252 1195 16 9589 0710 5270 1252 1195 23 9589 0710 5270 1252 1195 30	Returned	

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11/12/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	Warren E&P Inc.	400 Oceangate, Suite 200, Long Beach, CA 90802	9589 0710 5270 1252 1196 15		
11/12/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Hannifin, Shawn P. & Frances A. Hannifin,	3421 W. 98th Dr Unit B, Westminster, CO 80031	9589 0710 5270 1252 1196 22	11/26/2024	
11/12/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Muratta, Lisa Carol	1314 Windleaf Dr, La Porte, TX 77571	9589 0710 5270 1252 1196 39		
11/12/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Susan Marie Vest Trust	3732 Bunting Ave, Ft Worth, TX 76107	9589 0710 5270 1252 1196 53	11/14/2024	
11/12/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Shirreff, James Davidson	11125 Grant Creek Rd, Missoula, MT 59808	9589 0710 5270 1252 1196 46	11/16/2024	
11/13/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Ray Holifield Trust	B. Ray Holifield, Trustee, 2916 W. Royal Lane, Irving, TX	9589 0710 5270 1252 1196 60	RETURNED	
11/26/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Lilley, Tom & Tashina	4425 98th St Suite 200, Lubbock, TX 79424	9589 0710 5270 1252 1198 37		
11/26/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Hissom Oil Company	c/o R. J. Hissom, PO Box 200, Goshen, AR 72735	9589 0710 5270 1252 1146 89	12/3/2024	
12/9/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Coldwell, Charles H., Estate of (Dec)	c/o Charlee H. Coldwell, 330 Winnstead Ct, Tallahassee, FL	9589 0710 5270 1252 1146 65		
12/9/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 & S2)	McKay Petroleum Corp	PO Box 2014, Roswell, NM 88202	9589 0710 5270 1252 1146 58	12/16/2024	
12/9/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Black Jack Exploration Trust	c/o Maxine B. Hannifin, 2307 Gulf Ave, Midland, TX 79705	9589 0710 5270 1252 1146 41		
			c/o Bistate Oil Management Corp., 5 East 59th St, New York,			Unknonwn
12/17/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Palace Exploration Company	NY 10022	9589 0710 5270 1252 1157 23	RETURNED	address?
12/23/2024	email with Cullins energy related to their interests and signing					
12/27/2024	Ltr to ORRIs w Ratifications of Comm Agmts (N2 only)	Hannifin, Alan R.	PO Box 20129, Sarasota, FL 34276	9589 0710 5270 1252 1157 16	1/3/2024	
1/9/2025	email corredsponce related to OA edits and interests with COP					
	email with Judy West related to her request that we resend					
1/16/2025	proposals and afes (N2 and S2)					
1/21/2025	email with Judy West related to her interest (N2 and S2)					
1/24/2025	email with susan marie trust related to her interest					
	emailed Chevron to follow up about the hearing and asking					
1/29/2025	that they sign the OA (N2 and S2)					
1/29/2025	email correspondence with BEXP Omega and Alpha related to					
1/30/2025	email correspondence with COP related to OA edits (S2)					
1/31/2025	email with Cullins Energy confirming they will sign OA (N2)					
1/31/2025	email correspondence with Susan Marie Trust related to					
2/5/2025	email correspondence with COP related to OA edits (S2)					

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF PBEX, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 24886

#### **SELF-AFFIRMED STATEMENT OF MATT PARDEE**

My name is Matt Pardee. I work for PBEX, LLC ("PBEX") as a Geologist. E.G.L.
 Resources, Inc. ("E.G.L.") is a wholly-owned subsidiary of PBEX (Collectively "E.G.L.").

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by PBEX in this case, and I have conducted a geologic study of the lands in the subject area.

4. PBEX is targeting the  $1^{st}$  and  $2^{nd}$  Sand of the Bone Spring formation in this case.

5. **PBEX Exhibit D-1** is a general locator map.

6. **PBEX Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring 1<sup>st</sup> Sand. The contour intervals are 100 feet. The area comprising the proposed spacing unit is shaded in grey with the approximate location and orientation of the initial wells noted with a red line. The structure map shows the targeted formation gently dipping to the southeast. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

7. PBEX Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886 because they penetrate the targeted interval and are of good quality of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

8. **PBEX Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The Bone Spring 1<sup>st</sup> Sand target interval for the proposed wells is marked on the cross-section with grey shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

9. **PBEX Exhibit D-4** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The Bone Spring 2<sup>nd</sup> Sand target interval for the proposed wells is marked on the cross-section with grey shading. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

10. In my opinion, laydown orientation of the proposed wells is the appropriate orientation for horizontal well development in this area because it is more near perpendicular to the maximum horizontal stress of the area.

11. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving PBEX's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

#### **Released to Imaging: 2/12/2025 5:00:37 PM**

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13. **PBEX Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature

below.

2/6/25

Matt Pardee

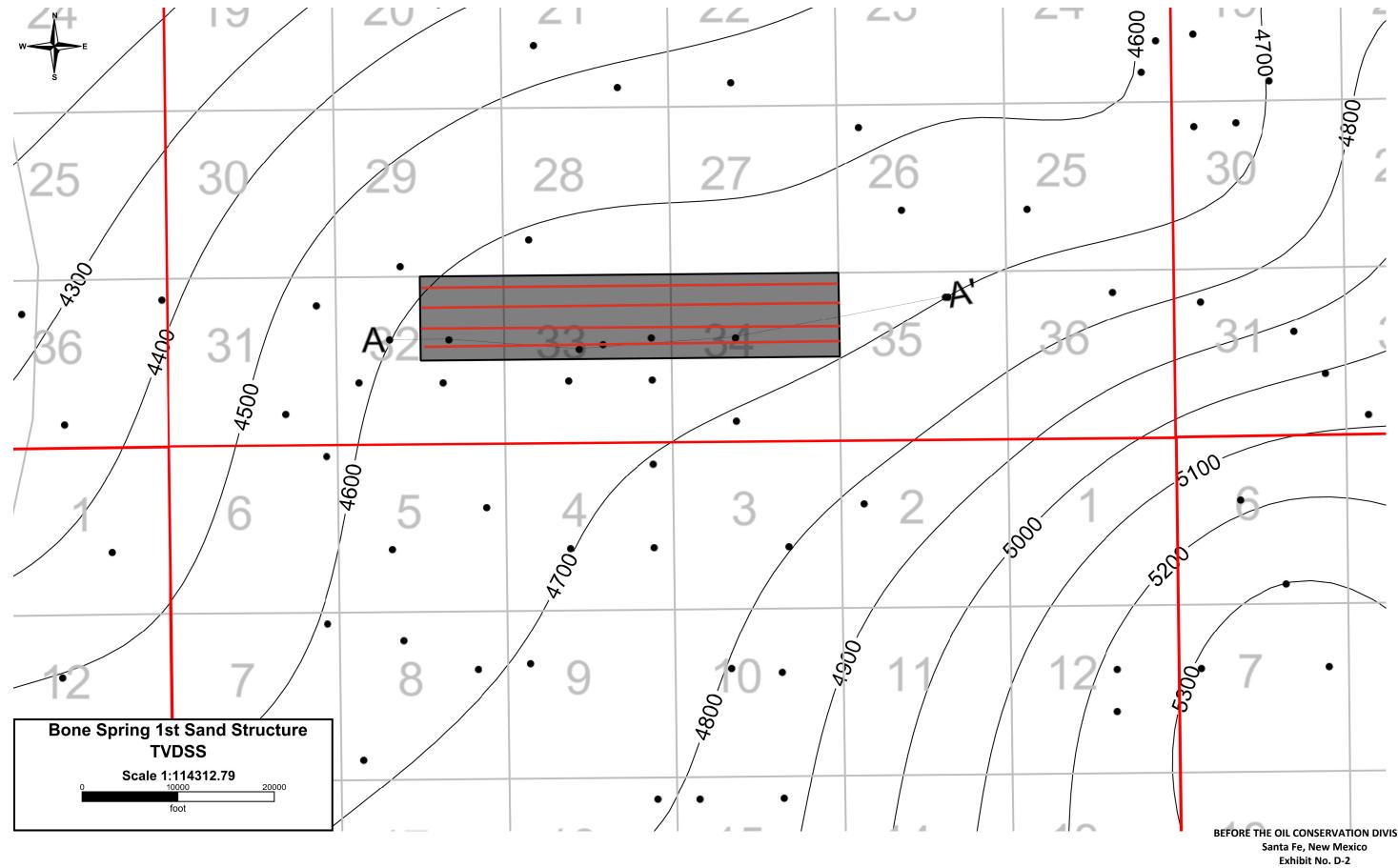
Date

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			BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-1 Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886								
W	19	20			20			-			
25	30	29	28	27	26	25	30	~ 2			
36	31	32	33	34	35	36	31	~			
1	6	5	4	3	2	1	6				
	7 cator Map	8	9	10	11	12	7				
Scale م	e 1:114312.79 10000 20000 foot					4.0	4.0				

#### BEFORE THE OIL CONSERVATION DIVISION

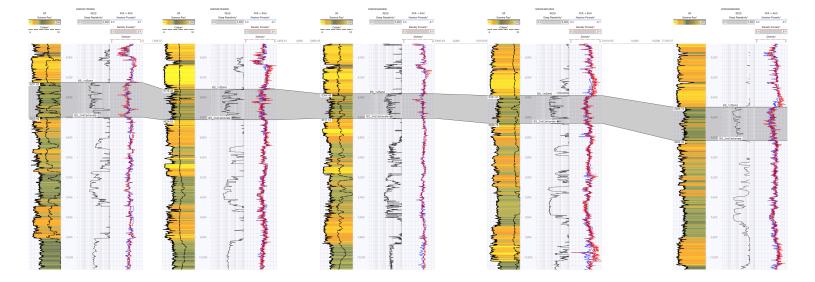
Page 77 of 102



BEFORE THE OIL CONSERVATION DIVISION Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

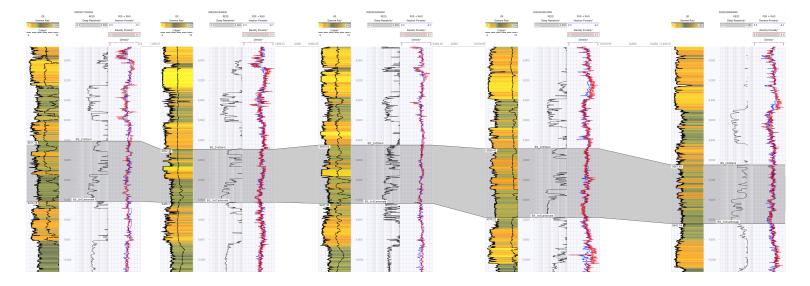
Page 78 of 102

#### Page 79 of 102



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-3 Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

#### Page 80 of 102



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-4 Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF PBEX, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### CASE NO. 24886

#### <u>SELF-AFFIRMED STATEMENT OF</u> <u>PAULA M. VANCE</u>

1. I am attorney in fact and authorized representative of PBEX, LLC and E.G.L. Resources, Inc. (Collectively "E.G.L."), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 31, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

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Pathur

Paula M. Vance

<u>02/06/25</u> Date

## Holland & Hart

Michael H. Feldewert Partner Phone (505) 988-4421 mfeldewert@hollandhart.com

October 11, 2024

#### <u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

# TO: ALL OWNERS AFFECTED BY THE REQUEST FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING

**Re:** Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico: *Bond 32-34 Fed Com wells* 

Ladies & Gentlemen:

This letter is to advise you that PBEX, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on the October 31, 2024, docket and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1218 South St. Francis Dr.., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Ashley Roush at (432) 230-3388 or at aroush@pbex.com.

Sincerely,

Michael H. Feldewert ATTORNEY FOR PBEX, LLC Contact

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

## Holland & Hart

Michael H. Feldewert Partner Phone (505) 988-4421 mfeldewert@hollandhart.com

December 23, 2024

#### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

# TO: ALL OWNERS AFFECTED BY THE REQUEST FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING

**Re:** Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico: *Bond 32-34 Fed Com wells* 

Ladies & Gentlemen:

This letter is to advise you that PBEX, LLC has filed the enclosed application with the New Mexico Oil Conservation Division. A contested hearing has been requested before a Division Examiner on the January 14, 2025, docket and the status of the hearing can be monitored through the Division's website at <a href="https://www.emnrd.nm.gov/ocd/">https://www.emnrd.nm.gov/ocd/</a>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1218 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Ashley Roush at (432) 230-3388 or at aroush@pbex.com.

Sincerely,

Michael H. Feldewert ATTORNEY FOR PBEX, LLC Contact

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

9414811898765480331761	Ann C. Johnson Trust	1710 Monte Largo Dr NE Ann C	Albuquerque	NM	87112-4834	We attempted to deliver your item at 12:55 pm on October 15, 2024 in ALBUQUERQUE, NM 87112 and a notice was left because an authorized recipient was not available.
9414811898765480331709	Avant Operating LLC	1515 Wynkoop St Ste 700	Denver	со	80202-2062	Your item was delivered to an individual at the address at 3:51 pm on October 15, 2024 in DENVER, CO 80202.
9414811898765480331747	BEXP II Alpha LLC	5914 W Courtyard Dr Ste 340	Austin	ТХ	78730-4928	Your item was delivered to the front desk, reception area, or mail room at 11:33 am on October 15, 2024 in AUSTIN, TX 78730.
9414811898765480331730	BEXP II Omega LLC		Austin	ТХ		We were unable to deliver your package at 9:23 am on October 19, 2024 in AUSTIN, TX 78730 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765480331914	Blackbird Royalty, LLC	1710 W 3rd St	Roswell	NM	88201-2065	Your item was delivered to an individual at the address at 4:09 pm on October 15, 2024 in ROSWELL, NM 88201.

#### PBEX - Bond 101H-103H, 201H, 203H, 205H BS wells - Case no. 24886 Postal Delivery Report

						Your package will arrive
						later than expected, but is still on its way. It is
						currently in transit to
9414811898765480331969	BriLi, LLC	2135 Sedona Hills Pkwy	Las Cruces	NM	88011-/135	the next facility.
5414011050705400551505					00011 4155	the next facility.
						Your item was delivered
						to an individual at the
						address at 12:47 pm on
						October 15, 2024 in
9414811898765480331907	Campbell, Aimee Lane	12885 State Route F	Rolla	MO	65401-6216	ROLLA, MO 65401.
						Your item was delivered
						to an individual at the
						address at 12:47 pm on
						October 15, 2024 in
9414811898765480331983	Campbell, Mackinnon Dean	12885 State Route F	Rolla	MO	65401-6216	ROLLA, MO 65401.
						Your package will arrive
						later than expected, but
						is still on its way. It is currently in transit to
9414811898765480331938	Camterra Resources Partners Ltd	100 Crescent Ct Ste 1800	Dallas	тх	75201-7823	the next facility.
9414011898709480551958		100 crescent ct ste 1800	Dallas		75201-7825	We attempted to deliver
						your item at 10:24 pm
						on October 15, 2024 in
						ALBUQUERQUE, NM
						87112 and a notice was
						left because an
	Carol Louise Johnson Revocable					authorized recipient was
9414811898765480331617	Trust	1617 Valdez Dr NE	Albuquerque	NM	87112-4855	not available.
						Your package will arrive
						later than expected, but
						is still on its way. It is
						currently in transit to
9414811898765480331624	Centerpoint Resources Inc.	PO Box 1821	Midland	ТΧ	79702-1821	the next facility.

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Postal Delivery Report									
9414811898765480331693	Chevron USA Inc.	6301 Deauville Attn Land Depar	Midland	ТХ		Your item was delivered to an individual at the address at 12:18 pm on October 15, 2024 in MIDLAND, TX 79706.			
9414811898765480331631	Cullins Energy LP	20008 Champion Forest Dr Ste 4	Spring	ТХ		Your item was delivered to an individual at the address at 5:14 pm on October 18, 2024 in SPRING, TX 77379.			
9414811898765480331679	Double Cabin Minerals LLC	1515 Wynkoop St Ste 700	Denver	со		Your item was delivered to an individual at the address at 3:51 pm on October 15, 2024 in DENVER, CO 80202.			
9414811898765480331150	Escondido Oil & Gas LLC	PO Box 395	Roanoke	ТХ		Your item has been delivered and is available at a PO Box at 12:01 pm on October 15, 2024 in ROANOKE, TX 76262.			
9414811898765480331105	Foran Oil Company	5400 Lbj Fwy Ste 1500	Dallas	тх		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.			
9414811898765480331143	Foran, Joseph Wm.	4835 N Lindhurst Ave	Dallas	тх		Your item was delivered to an individual at the address at 11:58 am on October 15, 2024 in DALLAS, TX 75229.			

Postal Delivery Report									
9414811898765480331136	Francis, Carlotta	4909 Evergreen Dr	Farmington	NM	87402-1138	Your item was delivered to an individual at the address at 4:59 pm on October 15, 2024 in FARMINGTON, NM 87402.			
9414811898765480331174	Garcia, Robert	13601 N Emberwood Dr	Sun City	AZ		Your item was delivered to an individual at the address at 4:44 pm on October 15, 2024 in SUN CITY, AZ 85351.			
9414811898765480331358		5666 Chevy Chase Dr	Houston	тх		Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on October 20, 2024 at 10:03 am. The item is currently in transit to the destination.			
9414811898765480331327	Hissom, R.J.	PO Box 200	Goshen	AR	72735-0200	Your item was picked up at a postal facility at 10:25 am on October 16, 2024 in GOSHEN, AR 72735.			
9414811898765480331396	Susannah D. Adelson, Trustee, James Adelson & Family 2015 Trusts	15 E 5th St Ste 3300	Tulsa	ОК	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 12:18 pm on October 15, 2024 in TULSA, OK 74103.			

		Postal Delivery Report		1000		
9414811898765480331389	Johnson, James Curtis Aka Jimmy Johnson,Estate of Carol L. Johnson, Personal Representative,	1617 Valdez Dr NE	Albuquerque	NM	87112-4855	We attempted to deliver your item at 10:24 pm on October 15, 2024 in ALBUQUERQUE, NM 87112 and a notice was left because an authorized recipient was not available.
9414811898765480331372	Katz Family 1990 Trust	207 Thomas St Ste 100	Jenkintown	РА	19046-3230	Your item was delivered to an individual at the address at 7:19 pm on October 17, 2024 in JENKINTOWN, PA 19046.
9414811898765480331051	Legion Production Partners LLC	1515 Wynkoop St Ste 700	Denver	со	80202-2062	Your item was delivered to an individual at the address at 3:51 pm on October 15, 2024 in DENVER, CO 80202.
9414811898765480331020	Lilley, Tom & Wife, Tashina Lilley		Parker	со	80134-0276	Your item has been delivered and is available at a PO Box at 11:37 am on October 17, 2024 in PARKER, CO 80134.
9414811898765480331099	Long, LLC	4725 S Holladay Blvd Ste 220	Holladay	UT	84117-5473	Your item was delivered to an individual at the address at 12:49 pm on October 15, 2024 in SALT LAKE CITY, UT 84117.

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Postal Delivery Report									
9414811898765480331082	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	ТХ	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 1:49 pm on October 15, 2024 in HOUSTON, TX 77024.			
9414811898765480331075	Martha L. Roberts, Trustee, Martha L. Roberts Rev Trust	3101 Castlerock Rd Villa 58	Oklahoma City	ОК	73120-1817	Your item arrived at the OKLAHOMA CITY, OK 73120 post office at 7:59 am on October 16, 2024 and is ready for			
9414811898765480331457	Martha L. Roberts Revocable Trust	3101 Castlerock Rd Villa 58	Oklahoma City	ОК	73120-1817	Your item was delivered to an individual at the address at 10:56 am on October 16, 2024 in OKLAHOMA CITY, OK 73120.			
9414811898765480331426	McKay Living Trust	PO Box 2014	Roswell	NM	88202-2014	Your item was picked up at the post office at 12:02 pm on October 16, 2024 in ROSWELL, NM 88201.			
9414811898765480331495	McKay Oil Corporation	6204 N Main St	Roswell	NM	88201-9491	Your item was picked up at the post office at 12:02 pm on October 16, 2024 in ROSWELL, NM 88201.			
9414811898765480331488	McKay Petroleum Corporation	2213 Le Mans Dr	Carrollton	ТХ	75006-4334	Your item was delivered to an individual at the address at 12:19 pm on October 15, 2024 in CARROLLTON, TX 75006.			

Postal Delivery Report									
9414811898765480331471	Mecca Exploration LLC	203 W Wall St Ste 1208	Midland	тх	79701-4516	Your item was delivered to an individual at the address at 3:14 pm on October 16, 2024 in MIDLAND, TX 79701.			
9414811898765480331563	Milestone Resources LLC	PO Box 52650	Tulsa	ОК	74152-0650	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.			
9414811898765480331501	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	тх	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.			
9414811898765480331549	MTT LLC	1719 Gaye Dr	Roswell	NM	88201	Your item was returned to the sender on October 16, 2024 at 9:41 am in ROSWELL, NM 88201 because of an incorrect address.			
	Osprey Oil and Gas IV, LLC	707 N Carrizo St	Midland	тх		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.			
9414811898765480319219	Palace Exploration Company	1001 McKinney St Ste 2000	Houston	тх		Your item was delivered to an individual at the address at 2:42 pm on October 16, 2024 in HOUSTON, TX 77002.			

			Postal Delivery Report		500		
9414	811898765480319226	Pride Energy Company	4641 E 91st St	Tulsa	ОК	74137-2852	Your item was delivered to the front desk, reception area, or mail room at 2:11 pm on October 15, 2024 in TULSA, OK 74137.
9414	811898765480319295	R.E.B. Resources LLC	308 N Colorado St Ste 200	Midland	ТХ	79701-4631	Your item was delivered to an individual at the address at 1:36 pm on October 15, 2024 in MIDLAND, TX 79701.
9414	811898765480319288	Raybaw Operating LLC	2626 Cole Ave Ste 300	Dallas	тх	75204-1094	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414	811898765480319271	Read & Stevens Inc.	400 N Pennsylvania Ave	Roswell	NM	88201-4754	Your item was returned to the sender on October 15, 2024 at 11:37 am in ROSWELL, NM 88201 because the addressee was not known at the delivery address noted on the package.
							Your package will arrive later than expected, but is still on its way. It is currently in transit to
9414	811898765480319868		15814 Champion Forest Dr PME	Spring	ТХ	77379-7141	the next facility. Your item arrived at the SPRING, TX 77380 post office at 10:54 am on
9414	811898765480319806	Robinson Resources / Robinson Resources Development Co	PO Box 7388	The Woodlands	тх	77387-7388	October 15, 2024 and is ready for pickup.

Released to Imaging: 2/12/2025 5:00:37 PM

Postal Delivery Report								
9414811898765480319844	Rogers Gary & Mary	2810 Beverly Ave	Roswell	NM	88201-8633	Your item was delivered to an individual at the address at 12:39 pm on October 15, 2024 in ROSWELL, NM 88201.		
9414011090705400519044	Rogers, Gary & Wary	2010 Beveriy Ave	ROSWEII	INIVI	88201-8055	Your package will arrive		
						later than expected, but is still on its way. It is currently in transit to		
9414811898765480319837	S&C Construction Inc.	PO Box 1509	Whitefish	MT	59937-1509	the next facility.		
9414811898765480319714	Schultz Properties LLC	9241 Lbj Fwy Ste 100	Dallas	ТХ	75243-3406	Your item was delivered to an individual at the address at 4:01 pm on October 15, 2024 in DALLAS, TX 75243.		
						Your package will arrive		
9414811898765480319769	Sherrfive LP	8112 Eagle Pointe	Montgomery	тх	77316	later than expected, but is still on its way. It is currently in transit to the next facility.		
						Your package will arrive later than expected, but is still on its way. It is currently in transit to		
9414811898765480319707	Sherrfive, LP	8112 Eagle Pointe	Montgomery	TX	//316	the next facility.		
		50.5. 001			00467-0004	Your item was returned to the sender on October 15, 2024 at 1:17 pm in OAK CREEK, CO 80467 because the addressee was not known at the delivery address noted on the		
9414811898765480319790	Shortle, James S., M.D.	PO Box 801	Oak Creek	CO	80467-0801	package.		

	Postal Delivery Report									
9414811898765480319745	SITL Energy LLC	308 N Colorado St Ste 200	Midland	ТХ	79701-4631	Your item was delivered to an individual at the address at 1:36 pm on October 15, 2024 in MIDLAND, TX 79701.				
9414811898765480319783	Smith Family Trust dtd 3/28/2001	1771 S Niagara Way Ann Mee S	Denver	со	80224-2215	Your item was delivered to an individual at the address at 5:24 pm on October 15, 2024 in DENVER, CO 80224.				
9414811898765480319738		203 W Wall St Ste 510	Midland	тх	79701-4556	We attempted to deliver your item at 3:22 pm on October 16, 2024 in MIDLAND, TX 79701 and a notice was left because an authorized recipient was not				
9414811898765480319912		PO Box 1277	Andrews	тх		Your item arrived at the ANDREWS, TX 79714 post office at 1:16 pm on October 15, 2024 and is ready for pickup.				
9414811898765480319950	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item was picked up at the post office at 2:04 pm on October 16, 2024 in ROSWELL, NM 88201.				
9414811898765480319967	St. Edward Catholic School C/O Roman Catholic Diocese Of Las Cruces,	1280 Med Park Dr	Las Cruces	NM	88005-3239	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.				

		Postal Delivery Report				
9414811898765480319905	Vance, Hazel M. & Lloyd G. Wayne, JT	121 Riffe Br	Delbarton	wv	25670-9619	We attempted to deliver your item at 12:29 pm on October 17, 2024 in DELBARTON, WV 25670 and a notice was left because an authorized recipient was not available.
9414811898765480319998	Vance, Hazel M. and Lloyd G. Wayne, JT	121 Riffe Br	Delbarton	wv	25670-9619	We attempted to deliver your item at 12:29 pm on October 17, 2024 in DELBARTON, WV 25670 and a notice was left because an authorized recipient was not available.
9414811898765480319943	Wadi Petroleum Inc.	13231 Champion Forest Dr Ste	Houston	ТХ	77069-2649	We were unable to deliver your package at 3:29 pm on October 17, 2024 in HOUSTON, TX 77079 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765480319981	Warren E&P Inc.	5420 Lbj Fwy Ste 600 Two Linco	Dallas	ТХ	75240-6230	Your item was delivered to an individual at the address at 1:12 pm on October 15, 2024 in DALLAS, TX 75240.

PBEX - Bond 101	PBEX - Bond 101H-103H, 201H, 203H, 205H BS wells - Case no. 24886							
Postal Delivery Report								

					Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on October 20, 2024 at 12:03 am. The item is currently in transit to the
9414811898765480319936 9414811898765480319974	West, Debra West, Debra B.	RR 1 Box 37-A RR 1 Box 37-A	Comfort	TX	destination. Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on October 20, 2024 at 12:03 am. The item is currently in transit to the destination.
9414811898765480319615	West, Judith A.	500 Main Ave SW unit 1948	Cullman	AL	Your item was picked up at the post office at 12:53 pm on October 16, 2024 in CULLMAN, AL 35055.
9414811898765480319653	West, Judy	500 Main Ave SW unit 1948	Cullman	AL	Your item was picked up at the post office at 12:53 pm on October 16, 2024 in CULLMAN, AL 35055.
9414811898765480319660	Westway Petro	13917 Charcoal Ln	Farmers Branch	тх	Your item was delivered to an individual at the address at 7:07 pm on October 15, 2024 in DALLAS, TX 75234.

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	PBEX - Bond 101	LH-103H, 201H, 203H, 205H BS w Postal Delivery Report	vells - Case no. 248	86		
9414811898765480319622	XTO Holdings LLC	22777 Springwoods Village Pkw	Spring	ТХ	77389-1425	Your item was delivered to an individual at the address at 10:46 am on October 15, 2024 in SPRING, TX 77389.
9414811898765480319608	Zunis Energy LLC	15 E 5th St Ste 3300	Tulsa	ОК	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 12:18 pm on October 15, 2024 in TULSA, OK 74103.

#### PBEX - Bond wells - Case no. 24886 - Additional mailing Postal Delivery Report

						Your item was delivered to an individual at the address at 3:55
9414811898765459174184	Berke-Davis, Janice Lynn	4215 Austin Meadow Dr	Sugar Land	тх	77479-3037	pm on December 27, 2024 in SUGAR LAND, TX 77479.
9414811898765459174351	Black Jack Exploration Trust C/O Maxine B Hannifin	PO Box 218	Midland	тх	79702-0218	Your item was picked up at the post office at 11:55 am on December 31, 2024 in MIDLAND,
						Your item has been delivered to
9414811898765459174399	Coffee, Ann Shirreff	1435 Temple Hills Dr	Laguna Beach	СА	92651-2644	the original sender at 11:04 am on January 15, 2025 in SANTA FE, NM 87504.
						Your package will arrive later than expected, but is still on its way. It is currently in transit to the next
9414811898765459174375	Coldwell, Charles H., Estate of Dec	3209 Wendover Rd	Dallas	ΤХ	75214-3541	
						Your item could not be delivered on January 21, 2025 at 9:27 am in CARROLLTON, TX 75007. It was held for the required number of days and is being returned to the
9414811898765459174009	Davis, Betty T.	2306 Aberdeen Bnd	Carrollton	ТΧ	75007-2027	sender.
9414811898765459174030	Davis, Renee S.	2223 Fairview Ave	Houston	тх	77019-6614	Your item was delivered to an individual at the address at 4:23 pm on December 28, 2024 in HOUSTON, TX 77019.
9414811898765459174450	Elizabeth LaRoche Gann TrustC/O Elizabeth Laroche Gann, Trustee,	3112 Lamesa Place	Ft Worth	тх	76109-2958	Your item was delivered to an individual at the address at 10:38 am on December 28, 2024 in FORT WORTH, TX 76109.
						Your item was delivered to an individual at the address at 12:55 pm on December 30, 2024 in
9414811898765459174498	Fossum, Susan S.	15 Tamarade Dr	Littleton	СО	80127-3517	LITTLETON, CO 80127.
				0.0		Your item arrived at the SANTA FE, NM 87501 post office at 1:27 pm on January 24, 2025 and is ready
9414811898765459174436	Hannifin, Alan R.	PO Box 8874	Denver	CO	80201-8874	for pickup.

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						Your item arrived at the SANTA FE,
						NM 87501 post office at 11:31 am
						on January 30, 2025 and is ready
9414811898765459174559	Hannifin, Shawn P. & Frances A. Hannifin, JT	730 17th St Ste 325	Denver	со	80202-3559	
						Your item was returned to the
						sender on December 28, 2024 at
						5:47 pm in HOUSTON, TX 77007
						because the addressee was not
						known at the delivery address
9414811898765459174542	Muratta, Lisa Carol	5208 Blossom St Unit 9	Houston	тх		noted on the package.
						Your item was delivered to an
						individual at the address at 7:35
						pm on December 28, 2024 in
9414811898765459174573	Muratta. Lori Michelle	2108 Sunset Blvd	Houston	тх		HOUSTON, TX 77005.
	······································					Your item was delivered to an
						individual at the address at 11:55
						am on December 28, 2024 in
9414811898765459175228	OMalley, Stacy Anne	3755 Maroneal St	Houston	тх		HOUSTON, TX 77025.
						Your package will arrive later than
						expected, but is still on its way. It
	Ray Holifield Trust C/O B. Ray Holifield,					is currently in transit to the next
9414811898765459175280	Trustee,	3150 Premier Dr, Suite 126	Irving	тх	75063-2662	-
						Your item was picked up at the
						post office at 11:06 am on January
9414811898765459175853	Rimco Royalty Partners LP	PO Box 395	Canton	ст		2, 2025 in CANTON, CT 06019.
						Your item arrived at the SANTA FE,
						NM 87501 post office at 11:31 am
						on January 30, 2025 and is ready
9414811898765459175846	Shirreff James Davidson	728 N Elmwood Ave	Oak Park	IL		for pickup.
5414011050705455175040				12	00302 1720	Your item was delivered to an
						individual at the address at 1:01
						pm on December 28, 2024 in
9414811898765459175716	Shockley, Houston Doan	418 Indiana Ave	Corpus Christi	тх		CORPUS CHRISTI, TX 78404.
5414011050705455175710			corpus criristi			Your item was picked up at a
						postal facility at 11:04 am on
						January 15, 2025 in SANTA FE, NM
9414811898765459175723	Soverign Minerals	400 Travis St Ste 1910	Shreveport	LA	71101-3145	
5414011050705455175725		400 118015 51 518 1910	Silevepoir	LA	/1101-5145	07504.

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	Susan Marie Vest TrustC/O Susan Marie Vest,					This is a reminder to arrange for redelivery of your item or your
9414811898765459175747	Trustee,	222 W. 4th St Apt 512	Ft Worth	тх	76102-3948	item will be returned to sender.
						Your item has been delivered and
						is available at a PO Box at 12:09
						pm on December 27, 2024 in
9414811898765459175952	T-Bar Oil & Gas, Ltd.	PO Box 247	Crested Butte	со	81224-0247	CRESTED BUTTE, CO 81224.

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### Affidavit of Publicati

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobb News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear th the clipping attached hereto was publish in the regular and entire issue of said newspaper, and not a supplement there for a period of 1 issue(s).

> Beginning with the issue dated October 16, 2024 and ending with the issue dated October 16, 2024.

Clisell

Publisher

Sworn and subscribed to before me this 16th day of October 2024.

INALOR

Business Manager

My commission expires

January State OF NEW MEXICO (Seal) NOTARY PUBLIC **GUSSIE RUTH BLACK** COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

Catober 16, 2024 Catober 16, 2024 Case No. 24886: Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Ann C. Johnson Trust; Avant Operating LLC; BEXP II Alpha LLC; BEXP II Omega LLC; Blackbird Royalty, LLC; BrilLi, LLC; Campbell, Aimee Lane; Campbell, Mackinnon Dean; Camerra Resources Partners Ltd; Carol Louise Johnson Revocable Trust; Centerpoint Resources Inc.; Chevron USA Inc.; Cullins Energy LP, Double Cabin Minerals LLC; BEXP II Omega LLC; Bischord Royalty, LLC; BrilLi, LLC; Campbell, Aimee Lane; Comberli, Mackinnon Dean; Camerra Resources Partners Ltd; Carol Louise Johnson Revocable Trust; Centerpoint Resources Inc.; Chevron USA Inc.; Cullins Energy LP, Double Cabin Minerals LC; Escondido Oll & Gas LLC; Foran Oll Company; Foran, Joseph Wm.; Francis, Carlotta; Garcia, Robert; Hissom Oll Company; Hissom, R.J.; James Adelson & Family 2015 Trusts; Johnson, James Curtis aka Jinmy Johnson, Estate of Katz Family 1990 Trust; Legion Production Partners LLC; Lilley, Tom & Wife, Tashina Lilley; Long, LLC; Marathon Oll Permian LLC; Martha L. Roberts Revocable Trust; Martha L. Roberts Revocable Trust; McKay Living Trust; McKay Oll Corporation; McKay Petroleum Corporation; McCae Exploration LCC; Rilestone Resources LC; MRC Permian Company; MTT LLC; Osprey Oll and Gas IV, LLC; Palace Exploration Company; Pride Energy Construction Inc.; Schultz Properties LLC; Sherrfive LP; Sherrfive, LP; Shortie, James S., MD.; SITL Energy LLC; Smith Family Trust dated 2/28/2001; SNFLK Leasing LLC; Snow Oll & Gas Inc.; Southwest Petroleum Land Services, LLC; St. Edward Catholic School; Vance, Hazel M. & Lloyd G. Wayne, JT; Vance, Hazel M. and Lloyd G. Wayne, JT; Wadi Petroleum Inc.; Warren E&P Inc.; West, Debra B.; West, Judith A.; West, Judy; Westway Petro; XTO Holdings LLC; Zunis Energy LLC. The State of New Mexico, Energy Minerals and Natural R October 16, 2024

**LEGAL NOTICE** 

• The Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H to be drilled from a surface location in the NW4 of Section 32, with first take points in the NW4NE4 (Unit B) of Section 32 and last take points in the NE4NE4 (Unit A) of Section 34; and • The Bond 32-34 Fed Com 103H and Bond 32-34 Fed Com 205H to be drilled from the SE4 of Section 32 with first take points in the SW4NE4 (Unit G) of Section 32 and last take points in the SE4NE4 (Unit H) of Section 32. Section 34.

The completed intervals of the Bond 32-34 Fed Com 102H and 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the McKay West Fed 001 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring Pool [50600];
 A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North

Pool [41450];
 A 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 32 dedicated to the Hulkster 004 (API No. 30-025-39571) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];

Pool [41450]; • A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450]; and • A 40-acre vertical well spacing unit comprised of the SW4NE4 (Unit G) of Section 32 dedicated to the Max State 001 (API No. 30-025-26754) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450].

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of E.G.L. Resources, Inc. as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject tarea is located approximately 10 miles south of Maljamar, New Mexico. #00295122

67100754

00295122

HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: PBEX, LLC Hearing Date: February 13, 2025 Case No. 24886

### Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 30, 2025 and ending with the issue dated January 30, 2025.

Publisher

Sworn and subscribed to before me this 30th day of January 2025.

**Business Manager** 

My commission expires January 295 262度 OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

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LEGAL	LEGAL	LEGAL
nan an invier	LEGAL NOTICE January 30, 2025	

Case No. 24886: Application of PBEX, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Berke-Davis, Janice Lynn; Black Jack Exploration Trust; Coffee, Ann Shirreff; Coldwell, Charles H., Estate of (Dec); Davis, Betty T.; Davis, Renee S.; Elizabeth LaRoche Gann Trust; Fossum, Susan S.; Hannifin, Alan R.; Hannifin, Shawn P. & Frances A. Hannifin, JT; Muratta, Lisa Carol; Muratta, Lori Michelle; O'Malley, Stacy Anne; Ray Hollfield Trust; Rimco Royalty Partners LP; Shirreff, James Davidson; Shockley, Houston Doan; Soverign Minerals; Susan Marle Vest Trust; T-Bar Oil & Gas, Ltd. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on February 13, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emmrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emmrd.nm.gov. Applicant in the above-styled cause seeks an order (a) approving a 800-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the NE4 of Section 32, N2 of Section 33, and the N2 of Section 34, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed spacing unit. Said unit will be initially dedicated to the following proposed wells:

The Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H, Bond 32-34 Fed Com 201H and Bond 32-34 Fed Com 203H to be drilled from a surface location in the NW4 of Section 32, with first take points in the NW4NE4 (Unit B) of Section 32 and last take points in the NE4NE4 (Unit A) of Section 34, and
The Bond 32-34 Fed Com 103H and Bond 32-34 Fed Com 205H to be drilled from the SE4 of Section 32, with first take points in the SW4NE4 (Unit G) of Section 32 and last take points in the SE4NE4 (Unit H) of Section 34.
The completed intervals of the Bond 32-34 Fed Com 102H and 203H wells are expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of that acreage into a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation: - A 40-acre vertical well spacing unit comprised of the SE4NW4 (Unit F) of Section 34 dedicated to the MCKay West Fed OU1 (API No. 30-025-24931), operated by RAYBAW Operating LLC in the Querecho Plains; Upper Bone Spring, North Pool [41450];
A 40-acre vertical well spacing unit comprised of the NW4NE4 (Unit B) of Section 32 dedicated to the Hulkster 003 (API No. 30-025-39570) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit H) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit G) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool [41450];
A 40-acre vertical well spacing unit comprised of the SE4NE4 (Unit G) of Section 32 dedicated to the Hulkster 005 (API No. 30-025-39572) operated by RAYBAW Operating LLC in the Lusk; Bone Spring, North Pool

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HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501