

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, March 27, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 861 733 184#

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25035	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 799.19-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted mineral owners therein. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Electra Special 0310 Fed Com 123H and Electra Special 0310 Fed Com 137H wells to be horizontally drilled from a surface location in the NE4 of Section 3, with first take points in the NW4NE4 (Lot 2) of irregular Section 3 and last take points in the SW4SE4 (Unit O) of Section 10; and • Electra Special 0310 Fed Com 124H, Electra Special 0310 Fed Com 133H and Electra Special 0310 Fed Com 138H wells to be horizontally drilled from a surface location in the NE4 of Section 3, with first take points in the NE4NE4 (Lot 1) of irregular Section 3 and last take points in the SE4SE4 (Unit P) of Section 10. <p>The completed interval of the Electra Special 0310 Fed Com 133H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap an existing spacing unit in the Bone Spring formation underlying the E2E2 of Section 10 dedicated to the Hat Mesa 10 Fed Com 2H (30-025-40365) well currently operated by Cimarex Energy Company of Colorado. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25037, 25038</p>
2.	25037	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 399.73-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed Electra Special 0310 Fed Com 203H well to be horizontally drilled from a surface location in the NE4 of Section 3, with a first take point in the NW4NE4 (Lot 2) of irregular Section 3 and a last take point in the SW4SE4 (Unit O) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p>

		Setting: <i>Status Conference</i> Joined with Cases: 25035, 25038
3.	25038	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 399.46-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 3 and 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Electra Special 0310 Fed Com 204H well to be horizontally drilled from a surface location in the NE4 of Section 3, with a first take point in the NE4NE4 (Lot 1) of irregular Section 3 and a last take point in the SE4SE4 (Unit P) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 33 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25035, 25037</p>
4.	25151	<p>Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing and proration unit comprised of the N/2 NW/4 of Section 35 and the N/2 N/2 of Sections 34 and 33, all in Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Walker 35-34-33 State Com #224H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33; and the Walker 35-34-33 State Com #234H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 17.4 miles southeast of Artesia, New Mexico.</p> <p>Setting: <i>Status Conference</i></p>
5.	25182	<p>Application of Coterra Energy Operating Co. (formerly known as Cimarex Energy Co.) for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interest within an interval of the Bone Spring Formation from the top of the Bone Spring formation to the correlative stratigraphic equivalent of 7,680 feet measured depth as shown in the dual laterolog of the Wigeon 23 Federal Com 2 (API# 30-015-33684) underlying a 640.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 23 and the E/2 of Section 26, located in Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: Wigeon 23-26 Fed Com 3H, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East. Wigeon 23-26 Fed Com 5H, which is an oil well that will be horizontally drilled from a surface hole location in the E/2 of Section 23, Township 25 South, Range 26 East, to a bottom hole location in the E/2 of Section 26, Township 25 South, Range 26 East. The 3H and 5H Wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Southwest of Carlsbad, New Mexico.</p> <p>Setting: <i>Status Conference</i></p>
6.	25187	Paloma Permian AssetCo, LLC ("Paloma" or "Applicant"), OGRID No. 332449, through its

		<p>undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the E/2 E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25188, 25189, 25190, 25191, 25192</p>
7.	25188	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the E/2 W/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25187, 25189, 25190, 25191, 25192</p>
8.	25189	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the W/2 E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25187, 25188, 25190, 25191, 25192</p>
9.	25190	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit (“Unit”) comprised of the W/2 W/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25187, 25188, 25189, 25191, 25192</p>
10.	25191	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25187, 25188, 25189, 25190, 25192</p>
11.	25192	<p>Paloma Permian AssetCo, LLC (“Paloma” or “Applicant”), OGRID No. 332449, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all uncommitted mineral interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 20 and 29, Township 23 South, Range 34 East, Lea County, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25187, 25188, 25189, 25190, 25191</p>

12.	25193	<p>Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 1,906.34-acre, more or less, horizontal spacing unit comprised of all of Sections 36, 35, and 34, all in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Angel Ranch 36-34 Fed Com #221H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34; the Angel Ranch 36-34 Fed Com #231H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34; the Angel Ranch 36-34 Fed Com #222H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34; the Angel Ranch 36-34 Fed Com #232H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34; the Angel Ranch 36-34 Fed Com #223H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 36 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34; the Angel Ranch 36-34 Fed Com #233H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 36 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34; the Angel Ranch 36-34 Fed Com #224H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 36 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34; and the Angel Ranch 36-34 Fed Com #234H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 36 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules. V-F Petroleum will apply with the Division for administrative approval of the proposed non-standard spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13.2 miles North of Carlsbad, New Mexico.</p> <p>Setting: <i>Status Conference</i></p>
13.	25217	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 1,281.32-acre, more or less, non-standard horizontal spacing unit comprised of Sections 31 and 32, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): G W Buffalo 32/31 Fed Com #521H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; G W Buffalo 32/31 Fed Com #523H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31; G W Buffalo 32/31 Fed Com #525H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; and G W Buffalo 32/31 Fed Com #527H and, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3 miles west of Carlsbad, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25218</p>
14.	25218	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 1,281.32-acre, more or less, non-standard horizontal spacing unit comprised of Sections 31 and 32, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): G W Buffalo 32/31 Fed Com #711H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of</p>

		<p>Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; G W Buffalo 32/31 Fed Com #713H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31; G W Buffalo 32/31 Fed Com #716H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 31; and G W Buffalo 32/31 Fed Com #718H and, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 31. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 3 miles west of Carlsbad, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25217</p>
15.	25228	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a non-standard 960-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Section 35 and all of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Lead Belly 36/35 Fed Com #521H well, with a surface location in the NE/4 SE/4 (Unit I) of Section 36 and bottomhole location in the NW/4 NE/4 (Unit B) of Section 35; Lead Belly 36/35 Fed Com #523H and Lead Belly 36/35 Fed Com #624H well, with a surface location in the NE/4 SE/4 (Unit I) of Section 36 and bottomhole location in the SW/4 NE/4 (Unit G) of Section 35; Lead Belly 36/35 Fed Com #525H and Lead Belly 36/35 Fed Com #626H well, with a surface location in the NE/4 SE/4 (Unit I) of Section 36 and bottomhole location in the NW/4 SE/4 (Unit J) of Section 35; and Lead Belly 36/35 Fed Com #527H, Lead Belly 36/35 Fed Com #622H, and Lead Belly 36/35 Fed Com #628H well, with a surface location in the NE/4 SE/4 (Unit I) of Section 36 and bottomhole location in the SW/4 SE/4 (Unit O) of Section 35. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: <i>Status Conference</i></p>
16.	25234	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,121.12-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/34 Fed Com #711H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 34; Buffalo Nickel 33/34 Fed Com #713H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 34; Buffalo Nickel 33/34 Fed Com #716H; which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34; and Buffalo Nickel 33/34 Fed Com #718H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Applicant is seeking approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located less than one mile from northwest Carlsbad, New Mexico.</p> <p>Setting: <i>Status Conference</i> Joined with Cases: 25235</p>
17.	25235	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New</p>

Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,121.12-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/34 Fed Com #525H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34; and Buffalo Nickel 33/34 Fed Com #527H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Applicant is seeking approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately one-mile northwest of Carlsbad, New Mexico.

Setting: *Status Conference*

Joined with Cases: 25234