

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, April 10, 2025

9:00 a.m.

Hearing to be conducted via MS Teams Virtual Platform only.

Virtual Attendance:Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 432 533 82#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	24963	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests the Bone Spring formation, from the top of the Bone Spring formation underlying a standard 633.57-acre, more or less, horizontal well spacing unit comprised of the S/2 of Section 12, Township 22 South, Range 26 East, and Lots 3-4, E/2 SW/4 and SE/4 (S/2 equivalent) of irregular Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Caveman 134H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 8, T22S-R27E, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 7, T22S-R27E, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, T22S-R26E. The completed interval of the Caveman 134H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25233</p>
2.	25233	<p>Application of Permian Resources Operating, LLC to Amend Order R-21096, As Amended, to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order to add additional mineral owners under compulsory pooling Order No. R-21096, as amended. Order No. R-21069, as amended, pooled the uncommitted interest owners in the Wolfcamp formation (Purple Sage Wolfcamp (Gas) [98220]) underlying a standard 1,267.1-acre, more or less, horizontal well spacing unit comprised of all of Section 12, Township 22 South, Range 26 East, and all of irregular Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, NMPM, New Mexico. Permian is the designated operator under the Pooling Order, as amended, and the pooled spacing unit is initially dedicated to the Caveman 221H (API: 30-015-PENDING), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 8, T22S-R27E, and bottomhole location in the NW/4 NW/4 (Unit D), T22S-R26E; Caveman 222H (API: 30-015-53285), to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 8, T22S-R27E, and bottomhole location in the SW/4 NW/4 (Unit E), T22S-R26E; Caveman 223H (API: 30-015-53280) and Caveman 423H (API: 30-015-PENDING), to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 8, T22S-R27E, and bottomhole location in the NW/4 SW/4 (Unit L), T22S-R26E; Caveman 224H (API: 30-015-PENDING) and Caveman 424H (API: 30-015-PENDING), to be drilled from a</p>

		<p>surface hole location in the NW/4 SW/4 (Unit L) of Section 8, T22S-R27E, and bottomhole location in the SW/4 SW/4 (Unit M), T22S-R26E; and Caveman 421H (API: 30-015-PENDING), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 8, T22S-R27E, and bottomhole location in the SW/4 NW/4 (Unit E), T22S-R26E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said wells. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 24963</p>
3.	25039	<p>Application of Read & Stevens Inc. to Amend Order R-22748-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22748. This Order pooled the Bone Spring formation underlying a standard 320.95-acre, more or less, horizontal well spacing unit comprised of Lot 4, SW/4 NW/4 and the W/2 SW/4 of Section 3, and the W/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #111H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #121H (API No. 30-025-PENDING) and Riddler 10 Fed Com #122H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25040, 25041, 25042</p>
4.	25040	<p>Application of Read & Stevens Inc. to Amend Order R-22749-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22749. This Order pooled the Bone Spring formation underlying a standard 320.85-acre, more or less, horizontal well spacing unit comprised of Lot 3, SE/4 NW/4 and the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #112H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #123H (API No. 30-025-PENDING) and Riddler 10 Fed Com #124H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25039, 25041, 25042</p>
5.	25041	<p>Application of Read & Stevens Inc. to Amend Order R-22750-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22750. This Order pooled the Bone Spring formation underlying a standard 320.75-acre, more or less, horizontal well spacing unit comprised of Lot 2, SW/4 NE/4 and the W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #113H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #125H (API No. 30-025-PENDING) and Riddler 10 Fed Com #126H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25039, 25040, 25042</p>
6.	25042	<p>Application of Read & Stevens Inc. to Amend Order R-22751-A to Allow Additional Time to Commence Drilling, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial wells under pooling Order No. R-22751. This Order pooled</p>

		<p>the Bone Spring formation underlying a standard 320.65-acre, more or less, horizontal well spacing unit comprised of Lot 1, SE/4 NE/4 and the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Permian Resources Operating, LLC is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Riddler 3-10 Fed Com #114H (API No. 30-025-PENDING), Riddler 3-10 Fed Com #127H (API No. 30-025-PENDING) and Riddler 10 Fed Com #128H (API No. 30-025-PENDING). Said area is located 24 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25039, 25040, 25041</p>
7.	25103	<p>Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a standard 317.34-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the bottom of the First Bone Spring formation, comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19_30 Fed Com 11H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30, and last take point in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC; - 320-acre spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and - 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company. <p>This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING). <p>Setting: Hearing by Affidavit Joined with Cases: 25104, 25105, 25106, 25107, 25108</p>
8.	25104	<p>Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, comprised of the E/2 W/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19_30 Fed Com 12H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 30, and last take point in the NE/4 NW/4 (Unit C) of irregular Section 19. This proposed</p>

		<p>horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC; - 320-acre spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; - 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company; and - 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19 dedicated to the Rustler Bluff 19 24 29 Fed 3H (API: 30-015-42593) well currently operated by SMC Oil & Gas, Inc. <p>This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING). <p>Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 4 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25103, 25105, 25106, 25107, 25108</p>
<p>9.</p>	<p>25105</p>	<p>Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a standard order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the First Bone Spring formation to the base of the First Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19_30 Fed Com 13H and SORO CC 19_30 Fed Com 14H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30. The completed interval of the SORO CC 19_30 Fed Com 14H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC; - 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of

		<p>irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC;</p> <ul style="list-style-type: none"> - 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and - 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company. <p>This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING). <p>Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25103, 25104, 25106, 25107, 25108</p>
<p>10.</p>	<p>25106</p>	<p>Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a standard 317.34-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19_30 Fed Com 71H and SORO CC 19_30 Fed Com 72H wells, both to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30, and last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC; - 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and - 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company. <p>This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING). <p>Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and</p>

		<p>completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25103, 25104, 25105, 25107, 25108</p>
11.	25107	<p>Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 W/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19_30 Fed Com 73H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 30, with a first take point in the SE/4 SW/4 (Unit N) of irregular Section 30, and last take point in the NE/4 NW/4 (Unit C) of irregular Section 19. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC; - 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; - 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company; and - 160-acre spacing unit comprised of the E/2 W/2 of irregular Section 19 dedicated to the Rustler Bluff 19 24 29 Fed 3H (API: 30-015-42593) well currently operated by SMC Oil & Gas, Inc. <p>This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING). <p>Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 4 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25103, 25104, 25105, 25106, 25108</p>
12.	25108	<p>Application of OXY USA Inc. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Third Bone Spring formation, comprised of the E/2 of irregular Sections 19 and 30, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the SORO CC 19 30 Fed Com 74H, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B)</p>

		<p>of irregular Section 19, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 19, and last take point in the SW/4 SE/4 (Unit O) of irregular Section 30; and SORO CC 19_30 Fed Com 75H and SORO CC 19_30 Fed Com 76H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 19, and last take point in the SE/4 SE/4 (Unit P) of irregular Section 30. The completed interval of the SORO CC 19_30 Fed Com 75H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 160-acre spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 (N/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 4H (API: 30-015-45730) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the S/2 NE/4, SE/4 NW/4 and Lot 2 (S/2 N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Red Com BSS 3H (API: 30-015-39543) and Rock Ridge Red Com BSS 8H (API: 30-015-45874) wells currently operated by 3R Operating, LLC; - 320-acres spacing unit comprised of the NW/4, E/2 NW/4, and Lots 1-2 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal BSS 7H (API: 30-015-45731) well currently operated by 3R Operating, LLC; - 160-acre spacing unit comprised of the N/2 SE/4, NE/4 SW/4 and Lot 3 (N/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 LI Fed Com 1H (API: 30-015-42193) well currently operated by Mewbourne Oil Company; and - 160-acre spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (S/2 S/2 equivalent) of irregular Section 30 dedicated to the Malaga 30 MP Fed Com 1H (API: 30-015-41461) well currently operated by Mewbourne Oil Company. <p>This proposed horizontal well spacing unit will overlap the following proposed spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> - 320-acre spacing unit comprised of Lots 1-2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 30 dedicated to the Rock Ridge Federal #551H (API: 30-015-PENDING). <p>Also, to be considered will be approval of the overlapping spacing unit, the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles southeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25103, 25104, 25105, 25106, 25107</p>
<p>13.</p>	<p>25151</p>	<p>Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing and proration unit comprised of the N/2 NW/4 of Section 35 and the N/2 N/2 of Sections 34 and 33, all in Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Walker 35-34-33 State Com #224H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33; and the Walker 35-34-33 State Com #234H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 17.4 miles southeast of Artesia, New Mexico.</p>

		Setting: Hearing by Affidavit
14.	25164	<p>Application of COG Operating LLC for Approval of a Non-Standard 947-Acre Horizontal Well Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks to (a) approving a 947-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed Bat Bomb Fed Com 401H "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 30; Bat Bomb Fed Com 402H "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 31; Bat Bomb Fed Com 421H "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30; and Bat Bomb Fed Com 422H "U-Turn" well, to be drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 and a last take point in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles west of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	25216	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Pennsylvanian Shale horizontal spacing unit comprised of the W/2SE/4 of Section 34, Township 16 South, Range 36 East, and the W/2E/2 of Section 3 and the W/2NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Bulldog State #1H well, to be horizontally drilled with a proposed first take point in the SW/4SE/4 (Unit G) of Section 10, Township 17 South, Range 36 East, to a bottom hole location in the NW/4SE/4 (Unit J) of Section 34, Township 16 South, Range 36 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Texas Standard Operating NM LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.25 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
16.	25219	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Pennsylvanian Shale horizontal spacing unit comprised of the E/2SE/4 of Section 34, Township 16 South, Range 36 East, and the E/2E/2 of Section 3 and the E/2NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Bulldog State #2H well, to be horizontally drilled with a proposed first take point in the SE/4SE/4 (Unit H), Township 17 South, Range 36 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34, Township 16 South, Range 36 East. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Texas Standard Operating NM LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.25 miles south of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

17.	25223	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4 of Section 23 and the N/2 S/2 of Section 24, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Queen 23/24 Fed Com #406H (B1JI); Queen 23/24 Fed Com #556H (H3JI), and Queen 23/24 Fed Com #525H (B2JI) wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 24. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25224</p>
18.	25224	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 SE/4 of Section 23 and the S/2 S/2 of Section 24, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Queen 23/24 Fed Com #558H (H3OP); Queen 23/24 Fed Com #458H (B1OP), and Queen 23/24 Fed Com #528H (B2OP) wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SW/4 (Unit K) of Section 23 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 24. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25223</p>
19.	25226	<p>Application of Strata Production Co. to Extend the Drilling Deadline Under Order No. R-23121, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. 23121 entered in Case No. 24130 to extend by one year, through March 27, 2026, the time to commence drilling the Eeyore 27 28 HEL Fed Com 2H well, API No. 30-015-54350, proposed to be drilled into the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Sections 27 and 28, Township 23 South, Range 30 East, in Eddy County, New Mexico. The well and lands are located approximately 13 miles East of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
20.	25227	<p>Application of Strata Production Co. to Extend the Drilling Deadline Under Order No. R-23122, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. 23122 entered in Case No. 24131 to extend by one year, through March 27, 2026, the time to commence drilling the Eeyore 27 28 ILL Fed Com 3H well, API No. 30-015-54351, proposed to be drilled into the Delaware formation (Forty Niner Ridge; Delaware [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the N/2 S/2 of Sections 27 and 28, Township 23 South, Range 30 East, in Eddy County, New Mexico. The well and lands are located approximately 13 miles East of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
21.	25229	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 10, Township 20 South, Range 34 East,</p>

		<p>NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Riddler 10 Fed Com #131H "U-Turn" (API No. 30-025-53819) well, to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 10, a first take point in the NW/4 NW/4 (Unit D) of Section 10 and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25232</p>
22.	25232	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 10, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Riddler 10 Fed Com #201H "U-Turn" (API No. 30-025-53821) well, to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 10, a first take point in the NW/4 NW/4 (Unit D) of Section 10 and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25229</p>
23.	25230	<p>Application of XTO Permian Operating, LLC for Approving a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,080.66-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 2, 11, 14, and the N/2 N/2 of Section 23, Township 24 South, Range 30 East, N.M.P.M. The proposed wells to be dedicated to the horizontal spacing unit are the: Poker Lake Unit 23 DTD Fed State Com #171H, which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Bone Spring Formation in Lot 4 (Unit D) of Section 2, Township 24 South, Range 30 East; and Poker Lake Unit 23 DTD Fed State Com #157H, which is an oil well that will be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 23, Township 24 South, Range 30 East, to a bottom hole location in Bone Spring Formation in Lot 2 (Unit A) of Section 2, Township 24 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 26 miles southeast from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
24.	25231	<p>Application of XTO Permian Operating, LLC, for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,080.66-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 2, 11, 14, and the N/2 N/2 of Section 23, Township 24 South, Range 30 East, N.M.P.M. The proposed wells to be dedicated to the horizontal spacing unit are the Poker Lake Unit 23 DTD Fed State Com #151H, which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NW/4 NW/4 (Unit D) of Section 2, Township 24 South, Range 30 East; Poker Lake Unit 23 DTD Fed State Com #152H, which is a gas well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NW/4 (Unit C) of Section 2, Township 24 South, Range 30 East; Poker Lake Unit 23 DTD Fed State Com #176H, which is a gas well that will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit</p>

		<p>C) of Section 23, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NW/4 (Unit C) of Section 2, Township 24 South, Range 30 East; Poker Lake Unit 23 DTD Fed State Com #177, which is a gas well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Unit A) of Section 2, Township 24 South, Range 30 East; Poker Lake Unit 23 DTD Fed State Com #178H, which is a gas well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NE/4 NE/4 (Unit A) of Section 2, Township 24 South, Range 30 East, and; and Poker Lake Unit 23 DTD Fed State Com #179H, which is a gas well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 30 East, to a bottom hole location in the Purple Sage, Wolfcamp Formation in the NW/4 NE/4 (Unit B) of Section 2, Township 24 South, Range 30 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 39 miles southeast from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
25.	25236	<p>Application of Mewbourne Oil Company to extend time to commence drilling operations under Order No. R-23233, Lea County, New Mexico. Mewbourne Oil Company requests a one-year extension of time to commence drilling operations under Order No. R-23233 (the "Order"). The Division entered the Order in Case No. 24381 on May 30, 2024. The Order pooled uncommitted interest owners in the Bone Spring formation underlying a 640 acre non-standard horizontal spacing unit comprised of the W/2 of Section 25 and the W/2 of Section 24, Township 18 South, Range 32 East, Lea County, New Mexico (the "Unit"), and dedicated the Unit to the King's Landing 25/24 Fed. Com. Well Nos. 511H and 513H (the "Wells"). The Order designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one (1) year of the date of the Order unless an extension of time is obtained from the Division Director for good cause shown. The spud date for the Wells has been delayed to allow Applicant to obtain approved APDs from the Bureau of Land Management, and thus Applicant requests that it be allowed until May 30, 2026 to commence the Wells. The Unit is located approximately 9 miles south-southeast of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25241	<p>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 26 and 35, all in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the George Mitchell 26/35 State Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 26 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 16 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	25242	<p>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 26 and 35, all in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the George Mitchell 26/35 State Com 528H</p>

		<p>Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 16 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25243	<p>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 NW/4 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 521H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25244	<p>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 W/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 523H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25245	<p>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the W/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in</p>

		<p>location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
31.	25246	<p>Application of Rockwood Energy, LP, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 25 and 36, Township 18 South, Range 35 East, NMPM and the E/2 E/2 of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Shepard 25/1 State Com 528H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 18 South, Range 35 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed well will be orthodox in location, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles West of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	25255	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico, or in the alternative, a non-standard 560-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 NW/4 of Section 23, and the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 100' FEL of Section 23, T24S-R26E or, in the alternative, from a surface hole location approximately 948' FNL and 713' FWL of Section 22, T24S-R26E to a bottom hole location approximately 421' FNL and 2,607' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2,540' FWL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 978' FNL and 713' FWL of Section 22, T24S-26E to a bottom hole location approximately 1,870' FNL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	25256	<p>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation down to 8,062' (being 300' above the top of the Wolfcamp Formation, or 8,362') (WILLOW LAKE; BONE SPRING, WEST [96415]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following wells in the HSU: Jurnegan Fed</p>

		<p>Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,106' FSL and 733' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 15' FEL of Section 23, T24S-R26E; and Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,087' FSL and 757' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 15' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately 5 miles North East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	25258	<p>Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 639.26-acre, more or less, spacing unit comprised of Lots 1, 2, 3, and 4 and the S/2 N/2 of Sections 3 and 4, all in Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the War Club 3-4 Fed Com 621H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in Lot 4 (NW/4 NW/4) of Section 4; the War Club 3-4 Fed Com 622H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 4; the War Club 3-4 Fed Com 821H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the Lot 4 (NW/4 NW/4) of Section 4, and the War Club 3-4 Fed Com 822H Well, a gas well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4) of Section 3 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 4. The proposed wells are unorthodox in their locations; the take points do not comply with setback requirements in Order No. R-14262 governing the Purple Sage; Wolfcamp pool. Applicant will be applying with the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 2 miles East of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25260	<p>Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22818, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22818. Order No R-22818 ("Order") pooled uncommitted interests in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #401H, Beefalo 7/6 State Com #404H, and Beefalo 7/6 State Com #408H wells ("Wells") and designated Applicant as operator of the Unit and Wells. On January 24, 2024, the Division entered Order No. R-22818-A, which pooled additional interest owners under the terms of the Order. Since the entry of Order No. R-22818-A, Applicant has identified three (3) additional interest owners in the Unit that have not been pooled under the terms of the Order. The Wells are located approximately 18 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25261, 25262</p>
36.	25261	<p>Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22819, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22819. Order No R-22819 ("Order") pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #716H</p>

		<p>well ("Well") and designated Applicant as operator of the Unit and Well. On January 24, 2024, the Division entered Order No. R-22819-A, which pooled additional interest owners under the terms of the Order. Since the entry of Order No. R-22819-A, Applicant has identified four (4) additional interest owners in the Unit that have not been pooled under the terms of the Order. The Well is located approximately 18 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25260, 25262</p>
37.	25262	<p>Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22195-A, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22195-A. Order No R-22195-A ("Order") pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the W/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Beefalo 7/6 State Com #713H (W1NC) well ("Well") and designated Applicant as operator of the Unit and Well. The Division entered Order No. R-22195-B, which pooled additional interest owners under the terms of the Order. Since Order No. R-22195-B was entered, Applicant has identified one (1) additional interest owner in the Unit that should be pooled under the terms of the Order. The Well is located approximately 18 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25260, 25261</p>
38.	25267	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 701H and McMuffin 34 35 Fed Com 801H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 33 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 35. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25268	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 703H and McMuffin 34 35 Fed Com 803H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 33 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 35. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25269	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 702H and McMuffin 34 35 Fed Com 802H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 33 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 35. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs,</p>

		<p>the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	25270	<p>Application of 3R Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 34 and 35, Township 24 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the McMuffin 34 35 Fed Com 704H and McMuffin 34 35 Fed Com 804H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 33 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 35. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 6 miles East of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25273	<p>Application of Burnett Oil Company, Inc. for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico: Burnett Oil Company, Inc. has filed an application with the New Mexico Oil Conservation Division requesting approval of a non-standard spacing unit in the Atoka Glorieta-Yeso Pool (Pool Code 3250) comprised of all of Section 24, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico (the "Unit"), and pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying the Unit. Applicant proposes to drill the following wells in the Unit:</p> <p>(a) The Horned Frog Well No. 11H, with a first take point in the NE/4NE/4 and a final take point in the NW/4NW/4 of Section 24;</p> <p>(b) The Horned Frog Well No. 32H, with a first take point in the NE/4NE/4 and a final take point in the BW/4NW/4 of Section 24;</p> <p>(c) The Horned Frog Well No. 13H, with a first take point in the SE/4NE/4 and a final take point in the SW/4NW/4 of Section 24;</p> <p>(d) The Horned Frog Well No. 34H, with a first take point in the SE/4NE/4 and a final take point in the SW/4NW/4 of Section 24;</p> <p>(e) The Horned Frog Well No. 15H, with a first take point in the NE/4NE/4 and a final take point in the NW/4NW/4 of Section 24;</p> <p>(f) The Horned Frog Well No. 36H, with a first take point in the NE/4SE/4 and a final take point in the NW/4SW/4 of Section 24;</p> <p>(g) The Horned Frog Well No. 17H, with a first take point in the NE/4SE/4 and a final take point in the NW/4SW/4 of Section 24;</p> <p>(h) The Horned Frog Well No. 38H, with a first take point in the SE/4SE/4 and a final take point in the SW/4SW/4 of Section 24; and</p> <p>(i) The Horned Frog Well No. 19H, with a first take point in the SE/4SE/4 and a final take point in the SW/4SW/4 of Section 24.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Applicant as operator of the wells and the Unit, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 4 miles southeast of Atoka, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25276	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a non-standard 1,909.60-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying all of</p>

		<p>Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and the E/2 (all) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be horizontally drilled from a surface location in the SE4 of Section 27:</p> <ul style="list-style-type: none"> • Runway 26/30 Fed Com 521H with a first take point in the NW4NW4 (Unit D) of Section 26 and a last take point in NE4NE4 (Unit A) of Section 30, • Runway 26/30 Fed Com 523H with a first take point in the SW4NW4 (Unit E) of Section 26 and a last take point in SE4NE4 (Unit H) of Section 30, • Runway 26/30 Fed Com 525H with a first take point in the NW4SW4 (Unit L) of Section 26 and a last take point in the NE4SE4 (Unit I) of Section 30, and • Runway 26/30 Fed Com 527H with a first take point in the SW4SW4 (Unit M) of Section 26 and a last take point in the SE4SE4 (Unit P) of Section 30. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately three (3) miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25277	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a non-standard 1,909.60-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying all of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2W/2, and the E/2 of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be horizontally drilled from a surface location in the SE4 of Section 27:</p> <ul style="list-style-type: none"> • Runway 26/30 Fed Com 711H with a first take point in the NW4NW4 (Unit D) of Section 26 and a last take point in NE4NE4 (Unit A) of Section 30, • Runway 26/30 Fed Com 713H with a first take point in the SW4NW4 (Unit E) of Section 26 and a last take point in SE4NE4 (Unit H) of Section 30, • Runway 26/30 Fed Com 715H with a first take point in the NW4SW4 (Unit L) of Section 26 and a last take point in the NE4SE4 (Unit I) of Section 30, • Runway 26/30 Fed Com 717H with a first take point in the SW4SW4 (Unit M) of Section 26 and a last take point in the SE4SE4 (Unit P) of Section 30. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately three (3) miles south of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	25275	<p>Application of Earthstone Permian LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 468.11-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 30 and the E/2 Equivalent of irregular Section 31, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Los Vaqueros Fed Com 113H which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; Los Vaqueros Fed Com 123H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; Los Vaqueros Fed Com 114H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas; Los Vaqueros Fed Com 125H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24,</p>

		<p>Loving County, Texas; and Los Vaqueros Fed Com 155H, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 30, Township 26 South, Range 35 East, Lea County, New Mexico, to a bottom hole location in Section 25, Block C-24, Loving County, Texas. The completed intervals of the Wells will be orthodox. Los Vaqueros Fed Com 155H well will be located within 330' of the quarter-quarter section line separating E/2 E/2 and W/2 E/2 of Sections 30 and 31 to allow for the creation of a 468.11-acre, more or less, standard horizontal spacing unit. Applicant seeks to have Permian Resources Operating, LLC (OGRID No. 372165) designated as operator. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 13.8 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25279	<p>Application of Mewbourne Oil Company to Amend Order R-23640 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23640 to add additional mineral interest owners to the pooling order. Order R-23640 was issued in Case No. 24845 and pooled uncommitted mineral interest owners in the Bone Spring formation (Featherstone; Bone Spring, East Pool [24270]) underlying Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This standard 315.08-acre horizontal well spacing unit is currently dedicated to the Goat Rope 7/18 State Com #521H well. The subject area is located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25280, 25281</p>
47.	25280	<p>Application of Mewbourne Oil Company to Amend Order R-23641 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23641 to add additional mineral interest owners to the pooling order. Order R-23641 was issued in Case No. 24846 and pooled uncommitted mineral interest owners in the Bone Spring formation (Featherstone; Bone Spring, East Pool [24270]) underlying the E/2 W/2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Goat Rope 7/18 State Com #523H well. The subject area is located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25279, 25281</p>
48.	25281	<p>Application of Mewbourne Oil Company to Amend Order R-23642 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Pooling Order R-23642 to add additional mineral interest owners to the pooling order. Order R-23642 was issued in Case No. 24847 and pooled uncommitted mineral interest owners in the Bone Spring formation (Featherstone; Bone Spring, East Pool [24270]) underlying the W/2 E/2 of Sections 7 and 18, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This standard 320-acre horizontal well spacing unit is currently dedicated to the Goat Rope 7/18 State Com #525H well. The subject area is located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25279, 25280</p>
49.	25282	<p>Application of Enduring Resources, LLC for Approval of the Alamos Canyon Unit, Sandoval County, New Mexico. Applicant seeks an order approving the proposed Alamos Canyon Unit. The proposed Alamos Canyon Unit includes Federal and Indian allotted lands situated in all or parts of Sections 3 through 9, and 10, 17 through 18 in Township 22 North, Range 6 West, and Sections 11 through 14 in Township 22 North, Range 7 West, NMPM, Sandoval County, New Mexico. The proposed unitized interval shall be limited in depth from the stratigraphic equivalents of top of the Mancos Formation, which is the base of the Point Lookout Sandstone of the Mesa Verde Group, at a measured depth of 4,416 feet down to the</p>

		<p>stratigraphic equivalent of the top of the Graneros Shale Formation, which is the base of the Greenhorn Limestone, at a measured depth of 6,421 feet as encountered in the Enduring Resources Logos #003 (API # 30-043-21135) located in Section 5, Township 22 North, Range 6 West, NMPM, Sandoval County, New Mexico. The proposed Alamos Canyon Unit Agreement applies to new horizontal and multi-lateral wells only, and all existing wells within the Unit Area producing from the Mancos-Gallup formation are excluded from the terms of the Unit Agreement. The subject acreage is located approximately 6 miles southwest of Counselor, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	25283	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of Lot 3, NE/2 SW/4, N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 7, and the N/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fiero 7 Fed Com 133H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 7. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.3 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25284</p>
51.	25284	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 320-acre, more or less, standard horizontal spacing unit comprised of Lot 4, SE/4 SW/4, S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, and the S/2 S/2 of Section 8, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Fiero 7 Fed Com 134H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 9 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 7. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.3 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25283</p>
Special Hearing:		
52.	24941	<p>Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 14 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 122H and Slim Jim 14-15 Fed Com 123H wells, both to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14, with a first take point in the SE/4 NE/4 (Unit H) of Section 14, and a last take point in the SW/4 NW/4 (Unit E) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Motion/Evidentiary Hearing</p>

		Joined with Cases: 24942, 24994, 24995, 25115, 25116, 25117, 25145, 25146, 25147, 25148
53.	25145	<p>Application of Read & Stevens, Inc. for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Bone Spring formation, underlying the N/2 N/2 of Sections 14 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 131H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, with a first take point in the NE/4 NE/4 (Unit A) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 15. This proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:</p> <ul style="list-style-type: none"> • 160-acre spacing unit comprised of the N/2 N/2 of Section 15, T18S-R31E, dedicated to the Tamano 15 AD Federal 1H (API: 30-015-40868) well currently operated by Mewbourne Oil Company. <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Motion/Evidentiary Hearing Joined with Cases: 24941, 24942, 24994, 24995, 25115, 25116, 25117, 25146, 25147, 25148</p>
54.	25146	<p>Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Bone Spring formation, underlying the S/2 N/2 of Sections 14 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 132H well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 13, with a first take point in the SE/4 NE/4 (Unit H) of Section 14, and a last take point in the SW/4 NW/4 (Unit E) of Section 15. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Motion/Evidentiary Hearing Joined with Cases: 24941, 24942, 24994, 24995, 25115, 25116, 25117, 25145, 25147, 25148</p>
55.	25147	<p>Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Bone Spring formation, underlying the N/2 S/2 of Sections 14 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 133H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15, with a first take point in the NW/4 SW/4 (Unit L) of Section 15, and a last take point in the NE/4 SE/4 (Unit I) of Section 14. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Motion/Evidentiary Hearing Joined with Cases: 24941, 24942, 24994, 24995, 25115, 25116, 25117, 25145, 25146, 25148</p>
56.	25148	<p>Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion</p>

		<p>of the Bone Spring formation, from the top of the Third Bone Spring formation to the base of the Bone Spring formation, underlying the S/2 S/2 of Sections 14 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 134H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15 with a first take point in the SW/4 SW/4 (Unit M) of Section 15, and a last take point in the SE/4 SE/4 (Unit P) of Section 14. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Motion/Evidentiary Hearing Joined with Cases: 24941, 24942, 24994, 24995, 25115, 25116, 25117, 25145, 25146, 25147</p>
57.	24942	<p>Application of Read & Stevens, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from the top of the Bone Spring formation to the base of the Second Bone Spring formation, underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 14 and 15, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Slim Jim 14-15 Fed Com 124H and Slim Jim 14-15 Fed Com 125H wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, with a first take point in the NE/4 SE/4 (Unit I) of Section 14, and a last take point in the NW/4 SW/4 (Unit L) of Section 15; and Slim Jim 14-15 Fed Com 126H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, with a first take point in the SE/4 SE/4 (Unit P) of Section 14, and a last take point in the SW/4 SW/4 (Unit M) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Permian Resources Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8.5 miles southwest of Maljamar, New Mexico.</p> <p>Setting: Motion/Evidentiary Hearing Joined with Cases: 24941, 24994, 24995, 25115, 25116, 25117, 25145, 25146, 25147, 25148</p>
	To be added to docket once motions to continue are filed:	<p>Applicant: V-F Petroleum, Inc. 24994: Compulsory Pooling, Rainier 16-15 Fed Com, #221H, #231H 24995: Compulsory Pooling, Rainier 16-15 Fed Com, #22H, #232H 25115: Compulsory Pooling, Rainier 16-15 Fed Com 234H 25116: Compulsory Pooling, Rainier 16-15 Fed Com 223H 25117: Compulsory Pooling, Rainier 16-15 Fed Com 233H</p>