

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-23442,
LEA COUNTY, NEW MEXICO.**

**CASE NO. 25328
ORDER NO. R-23442**

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Ariana Rodrigues
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A-2	Order No. R-23442
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
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B-3	Affidavit of Publication from April 13, 2025

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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LEA COUNTY, NEW MEXICO.

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**SELF-AFFIRMED STATEMENT
OF ARIANA RODRIGUES**

1. I am a Landman with Mewbourne Oil Company (“Mewbourne”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. On October 2, 2024, the Division entered Order No. R-23442 (“Order”) in Case No. 24670, which pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”). The Order dedicated the Unit to the Bushwood 21/16 Fed Com 521H well (“Well”) and designated Applicant as operator of the Unit and Well.

5. A copy of the Order is attached as **Exhibit A-2**.

6. Since the Order was entered, Mewbourne has identified additional uncommitted interests in the Unit that have not been pooled under the terms of the Order.

7. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract, and identifies the additional uncommitted interests to be pooled under the terms of the Order, which are highlighted in yellow. The additional interest owners to be pooled are locatable.

8. **Exhibit A-4** is a sample well proposal letter and AFEs that I sent to the additional parties to be pooled under the terms of the Order.

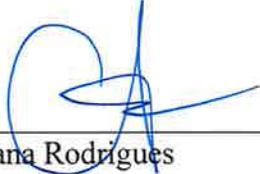
9. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.

10. Mewbourne requests the additional uncommitted interests be pooled under the terms of the Order.

11. In my opinion, the granting of Mewbourne's application would serve the interests of conservation and prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.


Ariana Rodriguez

4/29/2025
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
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LEA COUNTY, NEW MEXICO.**

**CASE NO. 25328
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APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company (“Applicant”) (OGRID No. 14744) files this application with the Oil Conservation Division (“Division”) seeking to pool additional uncommitted interests under the terms of Division Order No. R-23442. Applicant states the following in support of its application.

1. On October 2, 2024, the Division entered Order No. R-23442 (“Order”) in Case No. 24670, which pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico (“Unit”). The Order dedicated the Unit to the Bushwood 21/16 Fed Com 521H well (“Well”) and designated Applicant as operator of the Unit and Well.

2. Since the Order was entered, Applicant has identified additional interests in the Unit that have not been pooled under the terms of the Order.

3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from the additional interest owners but has been unable to obtain voluntary agreements from the owners.

**Mewbourne Oil Company
Case No. 25328
Exhibit A-1**

4. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interests should be pooled into the Unit pursuant to the terms of the Order.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Division on May 8, 2025, and, after notice and hearing, the Division pool the additional uncommitted interests into the Unit pursuant to the terms of Division Order No. R-23442.

Respectfully submitted,

/s/ Dana S. Hardy
Hardy McLean LLC
Dana S. Hardy
Jaclyn M. McLean
125 Lincoln Ave., Suite 223
Santa Fe, NM 87501
505-230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com

ATTORNEYS FOR MEWBOURNE OIL
COMPANY

		<p>surface hole location in the SE/4 NE/4 (Unit H) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed interval of the Well will be orthodox. A depth severance exists in the Bone Spring formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the base of the Second Bone Spring interval, at a stratigraphic equivalent of approximately 7,493' TVD, to the base of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 8,752' TVD, as observed on the State CV #1 well log (API No. 30-015-21927). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for risk involved in drilling and completing the well. The Well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25326	<p>Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23299, Eddy County, New Mexico: Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23299. The order pooled uncommitted mineral interest owners in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the N/2 of Section 9 and the N/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The following wells are in the Unit: (a) The Sandlot 9/8 Fee Well No. 711H, with a first take point in the NE/4NE/4 of Section 9 and a final take point in the NW/4NW/4 of Section 8; and (b) The Sandlot 9/8 Fee Well No. 713H, with a first take point in the SE/4NE/4 of Section 9 and a final take point in the SW/4NW/4 of Section 8 (collectively, the "Wells"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Wells, and the allocation of the cost thereof among the Wells' working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Wells in the event a working interest owner elects not to participate in the Wells. The Unit is located approximately 4 miles northwest of Otis, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	25327	<p>Application of Mewbourne Oil Company to compulsory pool additional interest owners under Order No. R-23300, Eddy County, New Mexico: Mewbourne Oil Company requests the Division to enter an order pooling additional uncommitted mineral interest owners under Order No. R-23300. The order pooled uncommitted mineral interest owners in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"). The following wells are in the Unit: (a) The Sandlot 9/8 Fee Well No. 716H, with a first take point in the NE/4SE/4 of Section 9 and a final take point in the NW/4SW/4 of Section 8; and (b) The Sandlot 9/8 Fee Well No. 718H, with a first take point in the SE/4SE/4 of Section 9 and a final take point in the SW/4SW/4 of Section 8. (collectively, the "Wells"). Also to be considered will be the cost of drilling, completing, testing, and equipping the Wells, and the allocation of the cost thereof among the Wells' working interest owners, approval actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the Wells in the event a working interest owner elects not to participate in the Wells. The Unit is located approximately 4 miles northwest of Otis, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25328	<p>Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-23442, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23442 ("Order"). The Order pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Order dedicated the Unit to the Bushwood 21/16 Fed Com 521H well ("Well") and designated Applicant as operator of the Unit and Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27 miles southwest of Lovington, New</p>

		<p>Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25329	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 799.73-acre, more or less, horizontal spacing well unit in the Delaware Mountain Group formation comprised of the W/2 of Sections 1, 12, and the NW/4 of Section 13, all in Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the:</p> <ul style="list-style-type: none"> • Lacey Swiss 1 Fed Com 1H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 2, with a first take point in the NW/4 NW/4 (Lot 4) of Section 1 and a last take point in the SW/4 NW/4 (Unit E) of Section 13; and • Lacey Swiss 1 Fed Com 2H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 1, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 4. <p>EOG understands this acreage is dedicated to a Wildcat Pool (WC-025 G-05 S253301L4; DELAWARE [Pool Code 98396]). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25330	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 799.73-acre, more or less, horizontal well spacing unit in the Upper Bone Spring formation (Red Hills; Upper Bone Spring Shale, Pool Code 97900) comprised of the W/2 of Sections 1, 12, and the NW/4 of Section 13, all in Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the:</p> <ul style="list-style-type: none"> • Lacey Swiss 1 Fed Com 111H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 2, with a first take point in the NW/4 NW/4 (Lot 4) of Section 1 and a last take point in the SW/4 NW/4 (Unit E) of Section 13; • Lacey Swiss 1 Fed Com 112H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 1, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 4; and • Lacey Swiss 1 Fed Com 113H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Lot 2) of Section 2, with a first take point in the NE/4 NW/4 (Lot 3) of Section 1 and a last take point in the SE/4 NW/4 (Unit F) of Section 13. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles west of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	25331	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal spacing well unit in the Lower Bone Spring formation (Red Hills; Lower Bone Spring Shale Pool [Pool Code 51020]) comprised of the W/2 of Sections 13 and 24, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Vaca 24 Fed Com 221H, Vaca 24 Fed Com 311H, Vaca 24 Fed Com 411H, Vaca 24 Fed Com 412H, Vaca 24 Fed Com 511H, Vaca 24 Fed Com 521H, Vaca 24 Fed Com 522H, and Vaca 24 Fed Com 581H wells, to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 24, with first take points in the SW/4 SW/4 (Unit M) of Section 24 and last take points in the NW/4 NW/4 (Unit D) of Section 1; the Vaca 24 Fed Com 222H, Vaca 24 Fed Com 312H, Vaca 24 Fed Com 413H, Vaca 24 Fed Com 512H, Vaca 24 Fed Com</p>

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 24670
ORDER NO. R-23442**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 8, 2024, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Mewbourne Oil Company
Case No. 25328
Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if the Operator fails to comply with the preceding paragraph unless the Operator requests an extension by notifying the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the extension is automatically granted up to one year. If a protest is received the extension is not granted and the Operator must set the case for a hearing.
22. Operator may propose reasonable deviations from the development plan via notice to the OCD and all parties that required notice of the original compulsory pooling application in accordance with 19.15.4.12.B and 19.15.4.12.C NMAC. Upon no objection after twenty (20) days the deviation is automatically granted. If a protest is received the deviation is not granted and the Operator must set the case for a hearing.

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23. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
24. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
25. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
26. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
27. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
28. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
29. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include

the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
32. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to the preceding paragraph to each Pooled Working Interest that paid its share of the Estimated Well Costs.
33. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
34. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
35. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
36. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
37. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



GERASIMOS RAZATOS
DIRECTOR (Acting)
GR/jag

Date: 10/2/2024

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Exhibit A

Received by OCD: 7/18/2024 4:32:56 PM

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24670	APPLICANT'S RESPONSE
Date: 7/25/24	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	14744
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Bushwood
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Tonto; Bone Spring Pool (Code 59475)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bushwood 21/16 Fed Com 521H (API # pending) SHL: 2590' FSL & 2430' FEL (Unit J), Section 21, T19S-R33E BHL: 100' FNL & 450' FWL (Unit D), Section 16, T19S-R33E Completion Target: Bone Spring (Approx. 10,030' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

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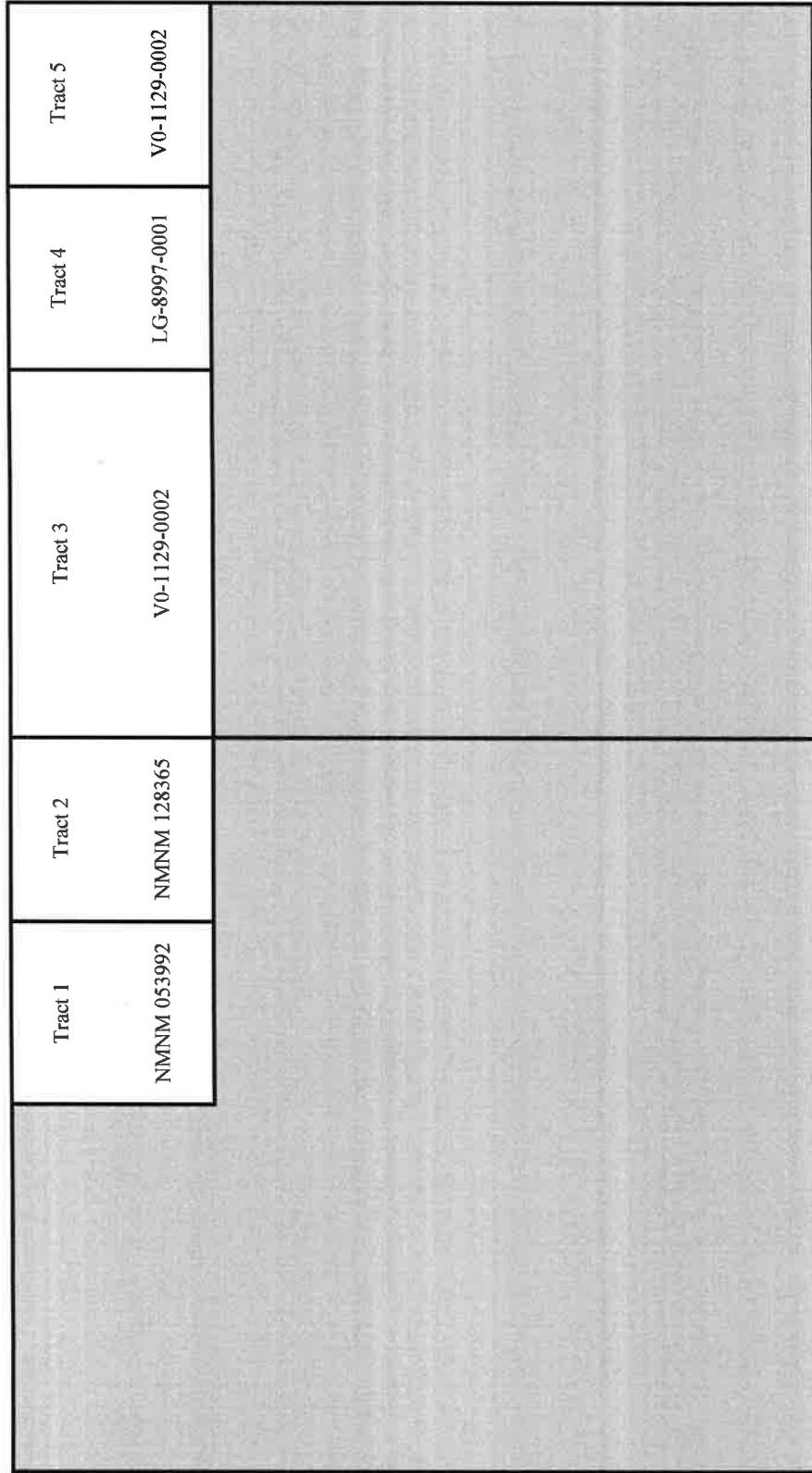
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Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates in Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/18/2024

**Section Plat
 Bushwood 21/16 Fed Com #521H
 W2W2 of Section 16 & W2NW4 of Section 21**

T19S, R33E, Lea County, New Mexico

Section 16



Section 21

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	16.6667%
2	40.00	16.6667%
3	80.00	33.3333%
4	40.00	16.6667%
5	40.00	16.6666%
TOTAL	240.00	100.0000%

TRACT OWNERSHIP
Bushwood 21/16 Fed Com #521H
W2W2 of Section 16 & W2NW4 of Section 21
T19S, R33E, Lea County, New Mexico

Ownership by Tract

Tract 1: SWNW of Section 21 - Federal Lease NMNM 053992

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company et. al.	100.000000%	40.00	40.000000000
Total	100.000000%		40.000000000

Tract 2: NWNW of Section 21 - Federal Lease NMNM 128365

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	100.000000%	40.00	40.000000
Total	100.000000%		40.000000

Tract 3: W2SW of Section 16 - State Lease V0-1129-2

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company et. al.	100.000000%	80.00	80.000000
Total	100.000000%		80.000000

Tract 4: SWNW of Section 16 - State Lease LG-8997-1

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company et. al.	94.594595%	40.00	37.837838
MVDR Resources, LLC	5.405405%	40.00	2.162162000
Total	100.000000%		40.000000

Tract 5: NWNW of Section 16 - State Lease V0-1129-2

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company et. al.	100.000000%	40.00	40.000000
Total	100.000000%		40.000000

Spacing Unit Ownership

	Percentage	
Mewbourne Oil Company, et al.	99.099099%	237.837838
MVDR Resources, LLC*	0.900901%	2.162162
Total	100.000000%	240.000000

*Parties being pooled

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

January 9, 2025

Certified Mail & Email

MVDR Resources, LLC successor to MCM Permian LLC
3811 Turtle Creek Blvd, Suite 1100
Dallas, TX 75219

Re: Bushwood 21/16 Working Interest Unit and Well Proposals
W2 of Section 16 & the NW4 of Section 21, T19S, R33E
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company (“MOC”), as Operator, hereby proposes creating a working interest unit comprising of W2 of Section 16 & the NW4 of Section 21, T19S, R33E, Lea County, New Mexico. As part of the initial development of this unit, MOC hereby proposes the following wells targeting the Bone Spring formation:

- 1) BUSHWOOD 21/16 FED COM #521H – API # - pending
Surface Location: 2590 FSL & 2430 FEL, Section 21, T19S, R33E
Bottom Hole Location: 100 FNL & 450 FWL, Section 16, T19S, R33E
Proposed Total Vertical Depth: 10,030’
Proposed Total Measured Depth: 18,500’
- 2) BUSHWOOD 21/16 FED COM #523H – API # - pending
Surface Location: 2590 FSL & 2400 FEL, Section 21, T19S, R33E
Bottom Hole Location: 100 FNL & 1880 FWL, Section 16, T19S, R33E
Proposed Total Vertical Depth: 10,080’
Proposed Total Measured Depth: 18,250’

Regarding the above, enclosed for your further handling is our Operating Agreement dated May 1, 2024, along with an extra set of signature pages and our AFEs dated April 18, 2024 for the captioned proposed wells.

In the event you/your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/notary pages and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days. Please provide your most current well information requirements so that we may update our records.

Also enclosed regarding the above referenced wells, please find a Federal and State Communitization Agreement for your review and execution. I have provided extra signature and acknowledgement pages for your execution. The stapled agreement is your copy to keep. **Please have two (2) sets of signature and acknowledgment pages executed before mailing them back to my attention to the address on the letterhead above.**

Please contact me at (432) 682-3715 or arodrigues@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY


Ariana Rodrigues
Landman

Mewbourne Oil Company
Case No. 25328
Exhibit A-4

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **BUSHWOOD 21/16 FED COM #521H (B2ED)** Prospect: **BUSHWOOD 21/16**
 Location: **SL: 2590 FSL & 2430 FEL (21); BHL: 100 FNL & 450 FWL (16)** County: **Lea** ST: **NM**
 Sec. **21** Blk: Survey: TWP: **19S** RNG: **33E** Prop. TVD: **10030** TMD: **18500**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$30,000
Location / Restoration		0180-0106	\$150,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling	15 days drlg / 3 days comp @ \$28000/d	0180-0110	\$448,600	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$106,200	0180-0214	\$150,000
Alternate Fuels		0180-0115		0180-0215	\$53,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$200,000	0180-0225	\$55,000
Logging & Wireline Services		0180-0130	\$35,000	0180-0230	\$228,000
Casing / Tubing / Snubbing Services		0180-0134	\$40,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	37 stq 14.9 MM gal/14.9 MM lb			0180-0241	\$1,728,000
Stimulation Rentals & Other				0180-0242	\$196,000
Water & Other	100% PW f/ Select @ \$0.55/bbl	0180-0145	\$35,000	0180-0245	\$209,000
Bits		0180-0148	\$85,400	0180-0248	
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$20,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$60,000
Welding, Construction & Maint. Services		0180-0168	\$5,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$114,000	0180-0270	\$60,000
Directional Services		0180-0175	\$228,000		
Equipment Rental		0180-0180	\$125,300	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$10,000
Company Supervision		0180-0195	\$72,000	0180-0295	\$28,800
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$113,700	0180-0299	\$168,300
TOTAL			\$2,388,000		\$3,534,800

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1400' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$71,600		
Casing (8.1" - 10.0")	5375' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$165,600		
Casing (6.1" - 8.0")	9800' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$357,700		
Casing (4.1" - 6.0")	8900' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$184,800
Tubing	9550' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$109,600
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$75,000
Horizontal Completion Tools				0181-0871	
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/2) TP/CP/CIRC PUMP			0181-0886	\$12,000
Storage Tanks	(1/2) (4)OT/(3)WT/(1)GB			0181-0890	\$142,000
Emissions Control Equipment	(1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$158,000
Separation / Treating Equipment	(1/2) (2)TEST H SEP 500#/(1)V SEP 500#/(2)VHT			0181-0895	\$77,000
Automation Metering Equipment				0181-0898	\$123,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$61,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$38,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$175,000
Wellhead Flowlines - Construction				0181-0907	\$26,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$365,000
Equipment Installation				0181-0910	\$100,000
Oil/Gas Pipeline - Construction				0181-0920	\$100,000
Water Pipeline - Construction				0181-0921	\$22,000
TOTAL			\$644,900		\$1,793,400

SUBTOTAL		\$3,032,900	\$5,328,200
TOTAL WELL COST		\$8,361,100	

Insurance procured for the Joint Account by Operator

Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 4/18/2024
 Company Approval: *M. Whittier* Date: 4/18/2024

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: BUSHWOOD 21/16 FED COM #523H (B2FC)		Prospect: BUSHWOOD 21/16	
Location: SL: 2590 FSL & 2400 FEL (21); BHL: 100 FNL & 1880 FWL (16)		County: Lea	ST: NM
Sec. 21	Blk:	Survey:	TWP: 19S RNG: 33E Prop. TVD: 10080 TMD: 18250

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$35,000	0180-0205	\$30,000
Location / Restoration	0180-0106	\$150,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling 15 days drlg / 3 days comp @ \$28000/d	0180-0110	\$448,600	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.9/gal	0180-0114	\$106,200	0180-0214	\$150,000
Alternate Fuels	0180-0115		0180-0215	\$53,000
Mud, Chemical & Additives	0180-0120	\$40,000	0180-0220	
Mud - Specialized	0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$200,000	0180-0225	\$55,000
Logging & Wireline Services	0180-0130	\$35,000	0180-0230	\$228,000
Casing / Tubing / Snubbing Services	0180-0134	\$40,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 37 stg 14.9 MM gal/14.9 MM lb			0180-0241	\$1,728,000
Stimulation Rentals & Other			0180-0242	\$196,000
Water & Other 100% PW f/ Select @ \$0.55/bbl	0180-0145	\$35,000	0180-0245	\$209,000
Bits	0180-0148	\$85,400	0180-0248	
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$20,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$60,000
Welding, Construction & Maint. Services	0180-0168	\$5,000	0180-0268	\$16,500
Contract Services & Supervision	0180-0170	\$114,000	0180-0270	\$60,000
Directional Services	0180-0175	\$228,000		
Equipment Rental	0180-0180	\$125,300	0180-0280	\$120,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,700	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$10,000
Company Supervision	0180-0195	\$72,000	0180-0295	\$28,800
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$113,700	0180-0299	\$168,300
TOTAL		\$2,387,900		\$3,534,800

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$71,600		
Casing (8.1" - 10.0") 5375' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$165,600		
Casing (6.1" - 8.0") 9700' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$354,100		
Casing (4.1" - 6.0") 8750' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$19.44/ft			0181-0797	\$181,700
Tubing 9450' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.75/ft			0181-0798	\$108,500
Drilling Head	0181-0860	\$50,000		
Tubing Head & Upper Section			0181-0870	\$75,000
Horizontal Completion Tools			0181-0871	
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Service Pumps (1/2) TP/CP/CIRC PUMP			0181-0886	\$12,000
Storage Tanks (1/2) (4)OT/(3)WT/(1)GB			0181-0890	\$142,000
Emissions Control Equipment (1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$158,000
Separation / Treating Equipment (1/2) (2)TEST H SEP 500#/(1)V SEP 500#/(2)VHT			0181-0895	\$77,000
Automation Metering Equipment			0181-0898	\$123,000
Oil/Gas Pipeline-Pipe/Valves&Misc			0181-0900	\$61,000
Water Pipeline-Pipe/Valves & Misc			0181-0901	\$38,000
On-site Valves/Fittings/Lines&Misc			0181-0906	\$175,000
Wellhead Flowlines - Construction			0181-0907	\$26,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$365,000
Equipment Installation			0181-0910	\$100,000
Oil/Gas Pipeline - Construction			0181-0920	\$100,000
Water Pipeline - Construction			0181-0921	\$22,000
TOTAL		\$641,300		\$1,789,200
SUBTOTAL		\$3,029,200		\$5,324,000

TOTAL WELL COST \$8,353,200

Insurance procured for the Joint Account by Operator

Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 4/18/2024

Company Approval: *M. Whittier* Date: 4/18/2024

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Summary of Communications
Bushwood 21/16 Fed Com #521H
W2W2 of Section 16 & W2NW4 of Section 21
T19S, R33E, Lea County, New Mexico

MVDR Resources, LLC:

1/13/2025: Contacted party about Working Interest Unit and Well Proposal. Mailed and Emailed Working Interest Unit and Well Proposal to the above listed party.

1/16/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

1/31/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

2/13/2025: Correspondence and call with above listed party regarding Working Interest Unit and Well Proposal.

2/14/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

2/21/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

3/5/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

4/2/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal. Called and left a voicemail.

4/15/2025: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

4/23/2025: Emailed above listed party regarding Working Interest Unit and Well Proposal.

4/29/2025: Called and left a voicemail to above listed party regarding Working Interest Unit and Well Proposal.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTERESTS UNDER ORDER NO. R-23442,
LEA COUNTY, NEW MEXICO.

CASE NO. 25328
ORDER NO. R-23442

SELF-AFFIRMED STATEMENT
OF DANA S. HARDY

1. I am the attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit B-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the party listed in the Postal Delivery Report attached as **Exhibit B-2**.
3. Exhibit B-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. An electronic return receipt is attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.
5. On April 13, 2025, I caused a notice to be published in the Hobbs – News Sun. An Affidavit of Publication from the legal clerk of the Hobbs News – Sun along with a copy of the Notice Publication, is attached as **Exhibit B-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Dana S. Hardy
Dana S. Hardy

April 30, 2025
Date

Mewbourne Oil Company
Case No. 25328
Exhibit B



April 10, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTERESTED PARTIES

Re: Case No. 25328 --- Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-23442, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 8, 2025**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Ariana Rodrigues, Landman for Mewbourne Oil Company, at arodrigues@mewbourne.com.

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Mewbourne Oil Company
Case No. 25328
Exhibit B-1

Hardy McLean LLC
April 10, 2025

Page 2

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

Postal Delivery Report
MEWBOURNE OIL COMPANY CASE NO. 25328

Recipient	Mailed	USPS Tracking Number	Delivered	Delivery status
MVDR Resources, LLC	4/10/2025	9414836208551281033241	4/14/2025	Delivered

Mewbourne Oil Company
Case No. 25328
Exhibit B-2



April 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1281 0332 41**.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 14, 2025, 5:28 pm
Location: DALLAS, TX 75219
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: MVDR RESOURCES LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

MVDR Resources, LLC
 3811 Turtle Creek Blvd.
 Suite 1100
 Dallas, TX 75219
 Reference #: MOC Bushwood 25328
 Item ID: MOC Bushwood 25328

Mewbourne Oil Company
Case No. 25328
Exhibit B-3

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 13, 2025
and ending with the issue dated
April 13, 2025.



Publisher

Sworn and subscribed to before me this
13th day of April 2025.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

LEGAL NOTICE
April 13, 2025

This is to notify all interested parties, including MVDR Resources, LLC; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Mewbourne Oil Company ("Applicant") (Case No. 25328). The hearing will be conducted on May 8, 2025 in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25328, Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-23442 ("Order"). The Order pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Section 16 and the W/2 NW/4 of Section 21, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Order dedicated the Unit to the Bushwood 21/16 Fed Com 521H well ("Well") and designated Applicant as operator of the Unit and Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
#00300087

67118479

00300087

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

HARDY MCLEAN LLC
125 LINCOLN AVE, STE. 223
SANTA FE, NM 87501

Mewbourne Oil Company
Case No. 25328
Exhibit B-4