

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JUNE 5, 2025**

CASE No. 25375

*ANCHORAGE FEDERAL COM #1H / R-23184
EXTENSION*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHASE OIL CORPORATION
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-23184, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25375
ORDER NO. R-23184**

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- **Mack Exhibit D:** Self-Affirmed Statement of Notice
- **Mack Exhibit E:** Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHASE OIL CORPORATION
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-23184, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25375
ORDER NO. R-23184**

APPLICATION

Chase Oil Corporation (“Chase” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to extend the drilling deadline under compulsory pooling Order No. R-23184 (“Order”). In support of its application, Chase states:

1. Division Order No. R-23184, entered on May 1, 2024, in Case No. 24214, created a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Mack Energy Corporation (OGRID 13837) as operator of the Unit.
2. Order No. R-23184 further pooled the uncommitted interests in the San Andres formation (WC 16S27E32; San Andres [98371]) in the Unit and dedicated the Unit to the proposed initial **Anchorage Fed Com #1H** (API No. 30-015-55366), to be horizontally drilled from a surface location in the NW/4 NW/4 of Section 32, to a bottom hole location in the NW/4 NW/4 of Section 29.
3. Applicant requests that Order No. R-23184 be re-opened and amended to allow Applicant additional time to commence drilling the well under the Order.
4. There is good cause for Applicant’s request for an extension of time to drill.

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Exhibit No. A
Submitted by: Mack Energy Corporation
Hearing Date: June 5, 2025
Case No. 25375**

5. Under the Order, Applicant would be required to commence drilling the wells by May 2, 2025, and therefore, asks for the deadline to commence drilling the wells be extended for a year, to May 2, 2026.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 5, 2024, and, after notice and hearing as required by law, the Division enter an order extending the time for Applicant to commence drilling the proposed initial well under the Order.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Paula M. Vance
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**ATTORNEYS FOR CHASE OIL CORPORATION &
MACK ENERGY CORPORATION**

CASE _____: **Application of Chase Oil Corporation to Amend Order No. R-23184, Eddy County, New Mexico.** Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23184. The Unit is comprised of the W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23184 pooled the uncommitted interests in the San Andres formation and dedicated the Unit to the proposed initial **Anchorage Fed Com #1H**, to be horizontally drilled from a surface location in the NW/4 NW/4 of Section 32, to a bottom hole location in the NW/4 NW/4 of Section 29. Said area is located approximately 6 miles northeast of Artesia, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MACK ENERGY CORPORATION**

**CASE NO. 24214
ORDER NO. R-23184**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on March 21, 2024, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mack Energy Corporation (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.

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Santa Fe, New Mexico
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Submitted by: Mack Energy Corporation
Hearing Date: June 5, 2025
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11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
20. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
21. This Order shall terminate automatically if Operator fails to comply with Paragraph 20 unless Operator obtains an extension by amending this Order for good cause shown.
22. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
23. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

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Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

25. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
26. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
31. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 30 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
32. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
33. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
36. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (ACTING)
DMF/hat

Date: 5/1/2024

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Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24214	APPLICANT'S RESPONSE
Date	March 21, 2024
Applicant	Chase Oil Corporation (OGRID No. 53773)
Designated Operator & OGRID (affiliation if applicable)	Mack Energy Corporation (OGRID No. 13837)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHASE OIL CORPORATION FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Anchorage
Formation/Pool	
Formation Name(s) or Vertical Extent:	San Andres
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC 16S27E32; San Andres [98371]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Proximity Tracts: If yes, description	No Exhibit No. A
Proximity Defining Well: if yes, description	N/A Submitted by: Mack Energy Corporation Hearing Date: March 21, 2024
Applicant's Ownership in Each Tract	Exhibit C-2 Case No. 24214
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1 Received by OCD: 3/19/2024 10:09:55 AM	Anchorage Federal Com #1H well SHL: 180' FNL, 330' FWL (Unit D) of Section 32 BHL: 1' FNL, 330' FWL (Unit D) of Section 29 Target: San Andres Orientation: South-North Completion: Standard Page 4 of 3
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A

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<i>Received by OCD: 3/19/2024 10:09:55 AM</i>	<i>Page 5 of 3</i>
Well Orientation (With Rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	
Date:	3/16/2024

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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**APPLICATION OF CHASE OIL CORPORATION
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-23184, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25375
Order No. R-23184**

SELF-AFFIRMED STATEMENT OF DERIK SMITH

1. My name is Derik Smith, and I work for Chase Oil Corporation ("Chase") as a Landman. I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a landman have been accepted by the Division and made a matter of record.

3. Case 25375 seeks to amend Order R-23184 to allow additional time to drill the initial, approved wells. Order R-23184 was entered on May 1, 2024, and created a standard 160-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico. The Order designated Mack Energy Corporation (OGRID 13837) as the operator and dedicated the pooled spacing unit to the proposed initial **Anchorage Fed Com #1H** (API No. 30-015-55366), to be horizontally drilled from a surface location in the NW/4 NW/4 of Section 32, to a bottom hole location in the NW/4 NW/4 of Section 29.

4. The Order required Chase to commence drilling the wells by May 2, 2025.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mack Energy Corporation
Hearing Date: June 5, 2025
Case No. 25375

5. Good cause exists to extend the deadline to commence drilling under the Order for a year, until May 2, 2026. Chase is actively working with the State Land Office ("SLO") for approval of a saltwater disposal easement that is required for the development.

6. **Chase Exhibit C-1** is an update to the pooling exhibit from Case No. 24214, showing that Chase has reached an agreement with several parties since the original pooling.

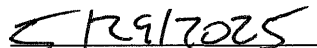
7. Since Chase is still waiting for approvals from the SLO, none of the working interest owners that remain subject to these pooling orders have been asked to make an election on the wells or pay their estimated share of the costs to drill, complete and equip the wells.

8. The granting of this application will prevent waste and protect correlative rights.

9. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature

below


Derik Smith


Date

Anchorage Fed Com #1H
Ownership Schedule

Name	Interest Type	Working Interest	Net Revenue
Tract 1 - W2NW4 Section 29, T16S-R27E - 80 acres			
Chase Oil Corporation	Working Interest	0.43333357	0.34291686
Ridge Runner II Nominee Corp.*	Working Interest	0.33333300	0.25416642
Chi Energy Inc.	Working Interest	0.03333350	0.02541679
MR NM Operating LLC	Working Interest	0.19999993	0.17249993
Silverback O-1, LLC	Overriding Royalty Interest	0.00000000	0.00500000
Broken Arrow Royalties LLC	Overriding Royalty Interest	0.00000000	0.07500000
United States of America	Mineral Owner	0.00000000	0.12500000
Total:		1.00000000	1.00000000
Tract 2 - W2SW4 Section 29, T16S-R27E - 80 acres			
Chase Oil Corporation	Working Interest	0.85000000	0.68000000
RDC Minerals LLC	Working Interest	0.05000000	0.04000000
Ventana Minerals LLC	Working Interest	0.05000000	0.04000000
DiaKan Minerals LLC	Working Interest	0.05000000	0.04000000
Broken Arrow Royalties LLC	Overriding Royalty Interest	0.00000000	0.07500000
United States of America	Mineral Owner	0.00000000	0.12500000
Total:		1.00000000	1.00000000
Recapitulation			
Chase Oil Corporation	Working Interest	0.59166680	0.46833344
RDC Minerals LLC	Working Interest	0.02500000	0.02000000
Ventana Minerals LLC	Working Interest	0.02500000	0.02000000
DiaKan Minerals LLC	Working Interest	0.02500000	0.02000000
Ridge Runner II Nominee Corp.*	Working Interest	0.21666648	0.17020819
Chi Energy Inc.	Working Interest	0.01666675	0.01270840
MR NM Operating LLC	Working Interest	0.09999997	0.08624997
Silverback O-1, LLC	Overriding Royalty Interest	0.00000000	0.00250000
Broken Arrow Royalties LLC	Overriding Royalty Interest	0.00000000	0.07500000
United States of America	Mineral Owner	0.00000000	0.12500000
Total:		1.00000000	1.00000000

	KEY	
	Indicates the parties to be pooled	
*	Parties that took interest subject to pooling	

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHASE OIL CORPORATION
TO EXTEND THE DRILLING DEADLINE UNDER
ORDER NO. R-23184, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25375
ORDER NO. R-23184**

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Chase Oil Corporation (“Chase”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 23, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Mack Energy Corporation
Hearing Date: June 5, 2025
Case No. 25375**



Paula M. Vance

05/29/2025

Date



Paula M. Vance
Associate
Phone (505) 988-4421
pmvance@hollandhart.com

May 16, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chase Oil Corporation to Amend Order No. R-23184, Eddy County, New Mexico: Anchorage Fed Com #1H well

Ladies & Gentlemen:

This letter is to advise you that Chase Oil Corporation has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 5, 2025, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/oed/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Derik Smith at (575) 748-1288 or deriks@mec.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR CHASE OIL CORPORATION &
MACK ENERGY CORPORATION**

T 505.988.4421 F 505.983.6043
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Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Chase-Mack Energy - Anchorage 1H R-23184 Extension - Case no. 25375
Postal Delivery Report

9414811898765447867500	Ridge Runner II Nominee Corp	20405 State Highway 249 Ste 820	Houston	TX	77070-2893	Your item was delivered to an individual at the address at 11:22 am on May 20, 2025 in HOUSTON, TX 77070.
9414811898765447867593	MR NM Operating LLC	5950 Berkshire Ln Ste 1000	Dallas	TX	75225-5838	Your item was delivered to an individual at the address at 9:38 am on May 20, 2025 in DALLAS, TX 75225.
9414811898765447867548	Chi Energy Inc	PO Box 1799	Midland	TX	79702-1799	Your item has been delivered and is available at a PO Box at 9:47 am on May 20, 2025 in MIDLAND, TX 79701.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 48520
Description: Chase Oil 25375
Ad Cost: \$87.96

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

May 22, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 22th day of May 2025.

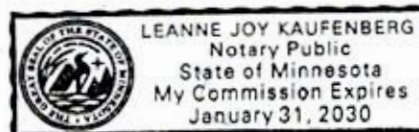
Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

Case No. 25375: Application of Chase Oil Corporation to Amend Order No. R-23184, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Ridge Runner II Nominee Corp.; MR NM Operating LLC; and Chi Energy Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on June 5, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23184. The Unit is comprised of the W/2 W/2 of Section 29, Township 16 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23184 pooled the uncommitted interests in the San Andres formation and dedicated the Unit to the proposed initial Anchorage Fed Com #1H, to be horizontally drilled from a surface location in the NW/4 NW/4 of Section 32, to a bottom hole location in the NW/4 NW/4 of Section 29. Said area is located approximately 6 miles northeast of Artesia, New Mexico.

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Mack Energy Corporation
Hearing Date: June 5, 2025
Case No. 25375