STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25234

NOTICE OF AMENDED EXHIBITS

Mewbourne Oil Company is providing the attached amended exhibit packet, which

includes a revised Exhibit A-3

Respectfully submitted,

HARDY MCLEAN LLP

/s/ Dana S. Hardy Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hardymclean.com jmclean@hardymclean.com

Counsel for Mewbourne Oil Company

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served on the following counsel of record via electronic mail on July 10, 2025:

Darin C. Savage William E. Zimsky Andrew D. Schill Abadie & Schill, PC 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com bill@abadieschill.com Attorneys for Devon Energy Production Company, L.P.

Elizabeth Ryan Keri L. Hatley ConocoPhillips 1048 Paseo de Peralta Santa Fe, New Mexico 87501 (505) 780-8000 beth.ryan@conocophillips.com keri.hatley@conocophillips.com Attorneys For COG Operating LLC and Concho Oil & Gas LLC

Michael Rodriguez Ocean Munds-Dry 309 Johnson St. Santa Fe, NM 87501 (505) 592-0521 (303) 312-8518 omundsdry@civiresources.com mdrodriguez@civiresources.com Attorneys for Civitas Permian Operating, LLC

/s/Dana S. Hardy

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25234

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Braxton Blandford
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Charles Crosby
B-1	Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent March 7, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for February 27, 2025

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25234	APPLICANT'S RESPONSE
Date: July 10, 2025	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Eddy
	County, New Mexico.
Entries of Appearance/Intervenors:	Civitas Permian Operating, LLC; COG Operating LLC;
	Concho Oil & Gas LLC; Devon Energy Production Company, L.P.
Well Family	Buffalo Nickel
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	Avalon, Wolfcamp Pool (Code 71120)
Well Location Setback Rules:	Statewide
Spacing Unit	Horizontal
Type (Horizontal/Vertical) Size (Acres)	Horizontal
	1,121.12-acres
Building Blocks:	quarter-quarter
Orientation:	West to East Section 33 and the NW/4 and S/2 of Section 34, Township 21 South,
Description: TRS/County	
	Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is	No. Applicant is separately seeking administrative approval of the non-
approval of non-standard unit requested in this application?	standard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Buffalo Nickel 33/34 Fed Com 711H (API # pending)
	SHL: 2260' FNL & 280' FEL (Unit H), Section 32, T21S, R26E
	BHL: 660' FNL & 2600' FWL (Unit C), Section 34, T21S, R26E
	Completion Target: Wolfcamp (Approx. 8,557' TVD)
Well #2	Buffalo Nickel 33/34 Fed Com 713H (API # pending)
	SHL: 2280' FNL & 280' FEL (Unit H), Section 32, T21S, R26E
	BHL: 1980' FNL & 2641' FWL (Unit F), Section 34, T21S, R26E
	Completion Target: Wolfcamp (Approx. 8,562' TVD)
Well #3	Buffalo Nickel 33/34 Fed Com 716H (API # pending)
	SHL: 1880' FSL & 280' FEL (Unit I), Section 32, T21S, R26E
	BHL: 1980' FSL & 100' FEL (Unit I), Section 32, 7213, R26E
	Completion Target: Wolfcamp (Approx. 8,653' TVD)
M/AII #4	Buffalo Nickel 33/34 Fed Com 718H (API # pending)
Well #4	SHL: 1840' FSL & 280' FEL (Unit I), Section 32, T21S, R26E
	BHL: 660' FSL & 100' FEL (Unit P), Section 34, T215, R26E
	Completion Target: Wolfcamp (Approx. 8,661' TVD)
AFE Capex and Operating Costs	40.000
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%

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Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	
	N/A
Ownership Depth Severance (including percentage above & below)	
	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/2/2025
L	J · ·

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25234

SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 1,121.12-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"):

• Buffalo Nickel 33/34 Fed Com #711H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 34;

Mewbourne Oil Company Case No. 25234 Exhibit A

- **Buffalo Nickel 33/34 Fed Com #713H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 34;
- **Buffalo Nickel 33/34 Fed Com #716H**, which will be drilled form a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34; and
- **Buffalo Nickel 33/34 Fed Com #718H**, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34.

6. The completed intervals of the Wells will be orthodox.

7. Mewbourne is separately seeking administrative approval of the non-standard spacing unit.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and

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contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.

12. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in Exhibit

A-5.

Mewbourne requests overhead and administrative rates of \$8,000.00 per month 13. while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Braxton Blandford

7/1/2025 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25234

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,121.12-acre, more or less, non-standard horizonal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). In support of its application, Mewbourne states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Buffalo Nickel 33/34 Fed Com #711H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 34;
 - b. Buffalo Nickel 33/34 Fed Com #713H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 34;
 - c. Buffalo Nickel 33/34 Fed Com #716H; which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34; and
 - d. Buffalo Nickel 33/34 Fed Com #718H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34.
- 3. The completed intervals of the Wells will be orthodox.

Mewbourne Oil Company Case No. 25234 Exhibit A-1 4. Applicant is seeking approval of the non-standard spacing unit through the Division's administrative process.

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 13, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Mewbourne Oil Company* Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,121.12-acre, more or less, non-standard horizonal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/34 Fed Com #711H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 34; Buffalo Nickel 33/34 Fed Com #713H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 34; Buffalo Nickel 33/34 Fed Com #716H; which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34; and Buffalo Nickel 33/34 Fed Com #718H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Applicant is seeking approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located less than one mile from northwest Carlsbad, New Mexico.

C-102 State of New Submit Electronically Energy, Minerals & Natural						al Resourc	Resources Department				Revised July 9, 2024		
	CD Permittin									🛛 Initial Submitt	al		
								Submi Type:		Amended Rep	port		
									-516		As Drilled		
					WELL LOCAT	FION INFOR	MATIO	N					
API Nu 30-015	umber 5-PENDINC	ì	Pool Code 71120			Pool Name Avalon, W	olfcamp	4					
Propert	y Code		Property Na	ame BUB	FFALO NIC	KEL 33,	/34 H	FED COM		Well	Number	711E	
OGRIE 14744) No.	*	Operator N	ame	MEWBOUR	NE OIL	COMI	PANY		Grou	nd Level Elevation	3253	
Surface	e Owner: 🗖	State □Fee [□ Tribal □ F	ederal		Mineral	Owner:	State Fee	🗖 Tribal	Fea	ieral		
					Surf	ace Location							
UL	Section	Township	Range	Lot	Ft, from N/S	Ft, from		Latitude	1	Long	itude	County	
Η	32	21S	26E		2260 FN	L 280	FEL	32.43750	98°N	104	.3073414°W	EDD	
				1	Botton	1 Hole Locat	ion						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from	E/W	Latitude		Long	itude	County	
С	34	21S	26E		660 FNL	2600	FWL	32.44194	59°N	104	.2805950° W	EDD	
	ted Acres	Infill or Defi Infill	ining Well		Well API 5-PENDING	Overlap N	ping Spa	cing Unit (Y/N)	Consolio	dation	Code		
Order N	Numbers.	-				Well setbacks are under Common Ownership: Yes No							
					Kick () ff Point (KC)P)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft_from		Latitude		Long	itude	County	
A	32	21S	26E		660 FNL				59°N	-	.3077951°W	EDD	
	1		1	1	I First T	ake Point (F	ГР)				1		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from	E/W	Latitude		Long	itude	County	
D	33	21S	26E		660 FNL	100	FWL	32.44191	38°N	104	.3059384°₩	EDD	
			-		1	ake Point (L							
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from		Latitude			itude	County	
С	34	21S	26E		660 FNL	2600	FWL	32.44194	59°N	104	.2805950°W	EDD	
Uniting	d Area or A		Interact	Spacing	Unit Type 🗌 Ho	rizontal 🗖 V	ertical	Casu	nd Elacat	Eleviet	ion		
Unitize	ed Area or A	rea of Uniform		Spacing		nzontai 🗋 v	enicai	Grou	nd Floor I	Elevat	10n:	-	
ODED		RTIFICATION	s			SURVEY	OR CEP	TIFICATIONS		_			
			-	tow and	plete to the best of				time at a	alat	as plotted from field no	top of	
my know	wledge and bel	lief, and , if the we	ell is a vertical of	r directional v	well, that this	surveys ma					ne is true and correct		
includin	ng the proposed	vns a working inte d bottom hole loca	ation or has a rig	t to drill thi	s well at this	my belief.		125	HE	2h			
					r unleased mineral g order heretofore			2/3	MMEL	2/1	-		
	by the division				8			8 4	19680	1	~		
		ntal well, I further lessee or owner o			has received the sed mineral interest			12		/	0		
in each	tract (in the ta		ation) in which a	iny part of the	e well's completed			17535	ONAL	URY	9		
Signature	2		Date			Signature and	Seal of Pro	fessional Surveyor	MAL	/		_	
						Roha	t M	thingt	}				
							20 101	- 100000		_			
Printed N	Vame					Certificate Ni	mber	Date of Surv	/ey				
Printed N	Name						umber 9680	Date of Surv		ne //	03/2025		

Released to Imaging: 7/11/2025 8:32:19 AM

Mewbourne Oil Company Case No. 25234 Exhibit A-2

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BUFFALO NICKEL 33/34 FED COM #711H S 89'54'20" W 2677.31' CS 89'03'29" W 2645.15' N 89'21'18" W 2686.33' S 89'17'54" W 2638.57' S 89'44'20" W 2679.84' O S 89'41'27" W 2681.14' O \bigcirc NMNM 660 KOP 0331574 PPP5 5 00'11'23" E PPP2 PPP3 PPP4 2755.94 FTP LTP/BH 1362.69 NMNM 0265356A 2260 2260 -100 -N 01'53'08" E NMNM 1352.06 099023 L. C R) 12" NMNM N 01:52'57" F N 02'16'45" F ,80.10 5 00.10' 097117 NMNM SL NMNM 1363.68 1352 07 2680 64 080163 0472639 NMNM 113935 2 280' 2750.27'(5) 8 32 3.3 04' 20 2669. NMNM NMNM 096834 K032000002 683 105821021 VB05940000 3 "71'20'10 " PZ ų, 02.24,25 5 66.10 VB05360001 2 3 2 S 89'38'50" W 2671.18' 🔘 S 86'44'24" W 2516.99' 🌔 S 89'51 '56" W 2674.52' 🔘 S 89'51'02" W 2637.89 🔃 N 87'15'11" W 2846.78' 🔍 S 89'38'47" W 2623.68'

GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) 260' FNL & 280' FEL (SEC.3 N: 522898.1 – E: 549356.2 2260'

> LAT: 32.4375098' N LON: 104.3073414 W

KICK OFF POINT (KOP) 660' FNL & 473' FEL (SEC.32) N: 524493 7 - E: 549215 8

LAT: 32.4418959" N LONG: 104.3077951' W

FIRST TAKE POINT (FTP) 660' FNL & 100' FWL (SEC.33 N: 524500 4 - E: 549788 6 33)

> LAT: 32.4419138" N LONG: 104.3059384' W

LAT: 32_4419193' N LONG: 104.3019160' W

PROPOSED PENETRATION POINT 3 (PPP3) 626' FNL & 2637' FEL (SEC.33 N: 524505.2 - E: 552370.9 .33)

> LAT: 32.4419250' N LONG: 104.2975677' W

PROPOSED PENETRATION POINT 4 (PPP4) 654' FNL & O' FWL (SEC.34) N: 524510.1 - E: 555007.6

> LAT: 32.4419358' N LONG: 104.2890206' W

PROPOSED PENETRATION POINT 5 (PPP5) <u>657' FNL & 1350' FWL (SEC.34)</u> N: 5245127 - E: 5563572

> LAT: 32.4419411* N LONG: 104 2846457' W

 PROPOSED
 PENETRATION
 POINT
 2 (PPP2)
 LAST
 TAKE
 POINT/BOTTOM
 HOLE (LTP/BH)

 643'
 FNL & 1341'
 FWL (SEC.33)
 660'
 FNL & 2600'
 FWL (SEC.34)

 N:
 524502,7 E:
 551029.5
 N:
 524515,0 E:
 557606,9

AT: 32 4419459' N LON: 104.2805950' W CORNER DATA NAD 83 GRID - NM

A: FOUND BRASS CAP "1943" N: 519633.4 - E: 544326.6 B: FOUND BRASS CAP "1943" N: 522387 4 - E: 544398 4 C: FOUND BRASS CAP "1976"

N: 523750 7 - E: 544394.1

D: FOUND BRASS CAP "1943" N: 5251131 - E: 544389.6 E: FOUND BRASS CAP "1976"

N: 5251175 - E: 5470662 F: FOUND BRASS CAP "1976"

N: 5251610 - E: 5497104

G: FOUND BRASS CAP "1976" N: 525130.7 - E: 552395.9

H: FOUND BRASS CAP "1976" N: 525163.0 - E: 555033.6

I: FOUND BRASS CAP "1976" N: 525175 3 - E: 557712 8 J: FOUND BRASS CAP "1976"

N: 525189.7 - E: 560393.2

NM FAST K: FOUND COTTON SPINDLE N: 522435.0 - E: 560338.6 L: FOUND REBAR N: 519685 9 - E: 560286 3 M: FOUND BRASS CAP "1943" N: 519669.7 - E: 557663.3 N: FOUND BRASS CAP "1943" N: 519806 1 - E: 554820 5 O: FOUND ALUM CAP PS & PE "5412" N: 519799.2 - E: 552183.3 P: FOUND BRASS CAP "1943" N: 519792.9 - E: 549509.4 Q: FOUND BRASS CAP "1943" N: 519649 8 - E: 546997 1 R: FOUND 1/2" REBAR N: 523810.0 - E: 549665.9 S: FOUND BRASS CAP "1976" N: 522459.0 - E: 549621.5 T: FOUND BRASS CAP "1976" N: 522485.2 - E: 554927.0

C-102 State of New Energy, Minerals & Natural					Resources Dep	artment		Revised July 9, 2024				
	Submit Electronically OIL CONSERVATI									Initial Submitt	al	
									ittal	Amended Rep		
								Type:		As Drilled		
					WELL LOCATI	ION INFORMATIO	N					
API Nu 30-01	mber 5-PENDING	3	Pool Code 71120		P	ool Name Avalon, Wolfcamp						
Property	y Code		Property N	ame BU	FFALO NICK	EL 33/34 I	FED COM		Well	Number	713H	
OGRID 14744			Operator N	ame	MEWBOURN	E OIL COM	PANY	_	Grour	nd Level Elevation	3253'	
Surface	Owner: 🗆	State □Fee [∃Tribal □F	ederal		Mineral Owner:	□State □Fee	🗆 Tribal	Fed	leral		
					Surfa	ce Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude		Longi	itude	County	
H	32	21S	26E		2280 FNL	280 FEL	32.43745	50°N	104.	.3073436°W	EDDY	
					Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude		Longi	itude	County	
F	34	21S	26E		1980 FNL	2641 FWL	32.43831	86°N	104.	.2806355°W	EDDY	
		1										
Dedicat 1,12	ed Acres	Infill or Defi Infill	ining Well		g Well API 015-PENDING	Overlapping Spa N	cing Unit (Y/N)	Consoli	dation	Code		
Order N	lumbers					Well setbacks are under Common Ownership: Yes No						
				4	Kick Of	f Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	-	Longi	itude	County	
H	32	215	26E		1980 FNL		32.43827	'04°N		.3079367°W	EDDY	
L			1	1	First Tal	ake Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude		Long	itude	County	
E	33	21S	26E		1980 FNL	100 FWL	32.43828	32.4382883°N 104.3060801°W			EDDY	
	1	1			Last Tal	ke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long		County	
F	34	21S	26E		1980 FNL	2641 FWL	32.43831	.86°N	104	.2806355°W	EDDY	
Unitize	d Area or A	rea of Uniform	n Interest	Spacing	g Unit Type 🗌 Hori	zontal 🗌 Vertical	Grou	ind Floor	Elevati	ion:	δ.	
OPER	ATOR CER	TIFICATION	S	_		SURVEYOR CER	TIFICATIONS					
				true and co	mplete to the best of	I hereby certify that th		new star	nlat wa	s plotted from field no	otes of actual	
my know	ledge and bel	ief, and , if the we ns a working inte	ll is a vertical o	r directiona	l well, that this	surveys made by me u my belief.						
includin	g the proposed	bottom hole loca	tion or has a rig	ght to drill th	his well at this	my bellej.	137	N MEL	X2	0		
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					12/2	No contraction	81:	3				
entered by the division. If this well is a horizontal well, I further certify that this organization has received the				((19680)) c								
consent of at least one lessee or owner of a working interest or unleased mineral interest				10F	\smile		2/					
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division				6	1000	-	Aller	/				
								ONAL	2			
Signature			Date			Signature and Seal of Pro	fessional Surveyor)				
						Robert M	Houre	vt				
Printed N	ame	1				Certificate Number	Date of Su	vey				
		T.				19680	1		06/0	3/2025		
Email Ac	Email Address											

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS25010024D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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<u>GEODETIC</u> NAD 83 GRID -		<u>CORNER D</u> NAD 83 GRID —	
SURFACE LOCATION (SL) 2280' FNL & 280' FEL (SEC.32) N: 522878.2 – E: 549355.5	PROPOSED PENETRATION POINT 3 (PPP3) 1974' FNL & 0' FWL (SEC.34) N: 523190.7 - E: 554955.1	A: FOUND BRASS CAP "1943" N: 519633 4 — E: 544326.6	
LAT: 32,4374550" N	LAT: 32,4383089' N	B: FOUND BRASS CAP "1943"	L: FOUND REBAR
LONG: 104,3073436" W	LONG: 104.2891926' W	N: 5223874 — E: 544398.4	N: 519685.9 — E: 560286.3
KICK OFF POINT (KOP)	PROPOSED PENETRATION POINT 4 (PPP4)	C: FOUND BRASS CAP "1976" N: 523750 7 – E: 544394.1	M: FOUND BRASS CAP "1943" N: 519669.7 – E: 557663.3
<u>1980' FNL & 473' FEL (SEC.32)</u>	<u>1977' FNL & 1371' FWL (SEC.34)</u>	D: FOUND BRASS CAP "1943"	N: FOUND BRASS CAP "1943"
N: 523174.8 – E: 549172.5	N: 523193.1 - E: 556325.2	N: 525113 1 — E: 544389 6	N: 519806.1 – E: 554820.5
LAT: 32,4382704 N	LAT: 32 4383140° N	E: FOUND BRASS CAP "1976"	O: FOUND ALUM CAP PS & PE
LONG: 104,3079367 W	LONG: 104 2847515° W	N: 525117.5 - E: 547066.2	"5412"
FIRST TAKE POINT (FTP) 1980' FNL & 100' FWL (SEC.33) N: 523181.4 - E: 549745.3	LAST_TAKE_POINT/BOTTOM_HOLE_(LTP/BH) <u>1980'_FNL_&_2641'_FWL_(SEC.34)</u> N: 523195.4 – E: 557595.0	F: FOUND BRASS CAP "1976" N: 525161.0 – E: 549710.4	N: 519799 2 - E: 552183 3 P: FOUND BRASS CAP "1943" N: 519792.9 - E: 549509 4
LAT: 32.4382883* N	LAT: 32,4383186' N	G: FOUND BRASS CAP "1976"	 N: 519792.9 - E. 549309 4 Q: FOUND BRASS CAP "1943" N: 519649.8 - E: 546997 1
LONG: 104.3060801* W	LONG: 104,2806355' W	N: 525130_7 — E: 552395.9	
ROPOSED PENETRATION POINT 2 (PPP2) 1974' FNL & 2637' FEL (SEC.33) N: 523186.0 - E: 552318.3		H: FOUND BRASS CAP "1976" N: 525163.0 — E: 555033.6	R: FOUND 1/2" REBAR N: 523810.0 - E: 549665.9
LAT: 32 4382988* N		I: FOUND BRASS CAP "1976"	S: FOUND BRASS CAP "1976"
LONG: 104 2977396* W		N: 525175,3 — E: 557712,8	N: 522459.0 – E: 549621.5

J: FOUND BRASS CAP "1976"

N: 525189.7 - E: 560393.2

LONG: 104 2977396" W

PROPOSE <u>1974</u> N:

T: FOUND BRASS CAP "1976"

N: 522485 2 - E: 554927 0

Energy, Minerals & Na						al Resources Dep		1	Revised July 9, 2024			
	CD Permittin			OIL	. CONSERVAT	TION DIVISION	1	0.1	Initial Submitt	al		
								Submitt Type:	Amended Rep	ort		
									As Drilled			
ADIN			D. LO. L		1	ION INFORMATIO	NC					
	15-PENDIN	G	Pool Code 71120			Pool Name Avalon, Wolfcam						
	ty Code		Property N	ameBUF	FALO NICK	EL 33/34 S	TATE COM	1	Well Number	716H		
OGRIE 1474) No. 14		Operator N	ame	MEWBOUR	NE OIL COM	IPANY	0	Ground Level Elevation	3256'		
Surface	e Owner: 🗖	State □Fee [☐ Tribal □ F	ederal		Mineral Owner:	□State □Fee	🗆 Tribal 🗆	Federal			
					Surf	ace Location						
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	L	ongitude	County		
Ι	32	215	26E		1880 FSL	280 FEL	32.43409	26°N 1	04.3074957°W	EDDY		
_			1		Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft, from N/S	Ft, from E/W	Latitude	L	ongitude	County		
Ι	34	21S	26E		1980 FSL	. 100 FEL	32.43410	64°N 1	04.2721168°W	EDDY		
		1		1		1						
Dedica	ted Acres	Infill or Defi Infill	ning Well		ng Well API 115-PENDING	Overlapping Sp	acing Unit (Y/N)	Consolida	tion Code			
Order 1	Numbers.	<u> </u>				Well setbacks are under Common Ownership: 🗌 Yes 🗌 No						
UL	Section	Taumahin	Danga	Lat		off Point (KOP)	Lare de	I.		0		
I	32	Township 21S	Range 26E	Lot	Ft. from N/S 1980 FSL	Ft, from E/W 473 FEL	Latitude 32.43433		_ongitude 04.3081065°W	County EDDY		
-	0~	~10	LOE		1	ake Point (FTP)	06.40400		04.3001003 #	EDDI		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft, from E/W	Latitude	1	Longitude	County		
L	33	215	26E		1980 FSI	1.000	32.43441		04.3062521°W	EDDY		
	1			-	Last Ta	ike Point (LTP)						
UL	Section	Township	Range	Lot	Ft, from N/S	Ft. from E/W	Latitude	I	Longitude	County		
Ι	34	21S	26E		1980 FSI	100 FEL	32.43410	64°N 1	04.2721168°W	EDDY		
Unitize	ed Area or A	rea of Uniform	1 Interest	Spacing	g Unit Type 🗌 Hor	izontal 🗌 Vertical	Grou	nd Floor El	evation:			
OPER	ATOR CER	TIFICATION	S			SURVEYOR CE	RTIFICATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and . if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						I hereby certify that the well location shown in this flat was plotted from field notes of a surveys made by me under my supervision, and that the same is true and correct to the be my belief.						
Signature	:		Date			Signature and Seal of Pr						
						Robert N	1. Howet	t				
Printed N	lame					Certificate Number	Date of Sur	,				
Email A	dress				*	_ 19680 06/04/2025						

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS25010027D1

ACREAGE DEDICATION PLATS

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GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) <u>1880' FSL & 280' FEL (SEC.3</u> N: 521654 9 - E: 549308.9 32)

LAT: 32.4340926" N LONG: 104.3074957" W

KICK OFF POINT (KOP) <u>1980' FSL & 473' FEL (SEC 3</u> N: 521743 8 - E: 549120.4

LAT: 32 4343370" N LONG: 104 3081065" W

FIRST TAKE POINT (FTP) <u>1980' FSL & 100' FWL (SEC.3</u> N: 521770 9 - E: 549692.5 33)

> LAT: 32.4344112' N LONG: 104.3062521' W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) <u>1980' FSL & 100' FEL (SEC.34)</u> N: 521664.4 - E: 560224.0

> LAT: 32,4341064' N LONG: 104.2721168" W

CORNER DATA NAD 83 GRID - NM EAST

K: FOUND COTTON SPINDLE N: 522435.0 - E: 560338,6
L: FOUND REBAR N: 519685.9 - E: 560286.3
M: FOUND BRASS CAP "1943" N: 519669 7 - E: 557663 3
N: FOUND BRASS CAP "1943" N: 519806_1 — E: 554820_5
0: FOUND ALUM CAP PS & PE "5412" N: 519799.2 - E: 552183.3
 N: 519739 2 - E. 532163 3 P: FOUND BRASS CAP "1943" N: 519792 9 - E: 549509 4
Q: FOUND BRASS CAP "1943" N: 519649.8 - E: 546997.1
R: FOUND 1/2" REBAR N: 523810.0 - E: 549665.9
S: FOUND BRASS CAP "1976" N: 5224590 - E: 5496215
T: FOUND BRASS CAP "1976" N: 522485.2 – E: 554927.0

JOB #: LS25010027D1

Energy, Minera					inerals & Nat	tural	ew Mexico ral Resources Department					Revised Ju	ıly 9, 2024
	t Electronic CD Permitti			OIL	L CONSERV	ATI					Initial Submitt	al	
		-								Subm Type:		Amended Rep	
										l Type.		As Drilled	
					WELL LOO	CATIO	ON INFOR	MATIC	Ń				
API N 30-0	imber 5-PENDIN	G	Pool Code 71120	_			ol Name Avalon,		•				
Proper	ty Code		Property N	ame BUI	FFALO NIO	CKE	L 33/3	34 S'	ГАТЕ СОМ		Well	Number	718H
OGRII 1474) No. 4		Operator N		MEWBOU						Grou	ind Level Elevation	3256'
Surface	e Owner: 🗆	State □Fee	🗆 Tribal 🗆 F	ederal			Mineral	Owner:	□State □Fee	🗆 Tribal	□Fe	deral	
					S	Surfac	e Location						
UL	Section	Township	Range	Lot	Ft. from N/S	S	Ft. from E	E/W	Latitude		Long	gitude	County
Ι	32	21S	26E		1840 F	SL	280	FEL	32.43398	26°N	104	.3075011°W	EDDY
			1		Bot	ttom H	Iole Locatio	on					
UL	Section	Township	Range	Lot	Ft_from N/S		Ft, from E		Latitude			gitude	County
Р	34	21S	26E		660 FS	SL	100	FEL	32.43047	96°N	104	.2722004°W	EDDY
Dedica 1,121	ted Acres	Infill or Def Defini			ng Well API 60-015-PENDIN	īG	Overlapp	ng Spa N	cing Unit (Y/N)	Consoli	dation	Code	
Order 1	Numbers.					_	Well setbacks are under Common Ownership: Yes No						
							1				- F		
UL	Section	Township	Range	Lot	Ft. from N/S		Point (KO Ft. from E		Latitude		1	- ia d -	Country
P	32	21S	26E	Lot	660 F		473		32.43071	27°N	1 .	gitude .3082871°W	County EDDY
	08		2011				e Point (FT		52.40071	21 1	104		EDDI
UL	Section	Township	Range	Lot	Ft. from N/S	_	Ft. from E	-	Latitude		Long	gitude	County
М	33	215	26E		660 F	SL	100		32.43078	69°N		.3064329°W	EDDY
		1	1		Las	st Tak	e Point (LT	P) ,					1
UL	Section	Township	Range	Lot	Ft, from N/S	S	Ft. from E	E/W	Latitude		Long	gitude	County
Р	34	21S	26E		660 F	SL	100	FEL	32.43047	96°N	104	.2722004°W	EDDY
Unitize	ed Area or A	area of Uniform	n Interest	Spacin	ig Unit Type 🗋	Horiz	ontal 🗌 Ve	ertical	Grou	nd Floor	Elevat	tion:	
OPER	ATOR CER	RTIFICATION	S				SURVEY	OR CER	TIFICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and. if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						al			nder my superise			as plotted from field no me is true and correct	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					est			PROFESS	ONAL	SUR	eron.		
Signature	2		Date				Signature and S	Seal of Pro	fessional Surveyor)			
Deurstead	lana					_	Kobei	t M	. Howel	1			
Printed 1	vame						Certificate Nur	^{nber}	Date of Sur	-	06/0	04/2025	
Email Address													

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS25010028D1

ACREAGE DEDICATION PLATS

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NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> <u>1840' FSL & 280' FEL (SEC.32)</u> N: 521614.9 - E: 549307.2

> LAT: 32.4339826' N LONG: 104.3075011' W

<u>KICK OFF POINT (KOP)</u> <u>560' FSL & 473' FEL (SEC.32)</u> N: 520425.3 - E: 549065.0

> LAT: 32 4307127" N LONG: 104 3082871" W

<u>FIRST_TAKE_POINT_(FTP)</u> 660'_FSL & 100'_FWL_(SEC.33) N: 520452.4 - E: 549637.1

> LAT: 32.4307869' N LONG: 104.3064329' W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH) 660' FSL & 100' FEL (SEC 34) N: 520345.0 - E: 560198.9

> LAT: 32 4304796 N LONG: 104 2722004 W

CORNER DATA NAD 83 GRID - NM FAST

A: FOUND BRASS CAP "1943" N: 519633.4 - E: 544326.6
B: FOUND BRASS CAP "1943" N: 5223874 - E: 544398.4
C: FOUND BRASS CAP "1976" N: 523750.7 — E: 544394.1
D: FOUND BRASS CAP "1943" N: 525113.1 — E: 544389.6
E: FOUND BRASS CAP "1976" N: 525117.5 - E: 547066.2
F: FOUND BRASS CAP "1976" N: 525161 0 - E: 549710 4
G: FOUND BRASS CAP "1976" N: 525130.7 - E: 552395.9
H: FOUND BRASS CAP "1976" N: 525163.0 — E: 555033.6
I: FOUND BRASS CAP "1976" N: 525175_3 — E: 557712.8
J: FOUND BRASS CAP "1976" N: 525189.7 — E: 560393.2

N: 522435.0 - E: 560338.6 L: FOUND REBAR N: 519685.9 - E: 560286.3 M: FOUND BRASS CAP "1943" N: 519669.7 - E: 557663.3 N: FOUND BRASS CAP "1943" N: 519806.1 - E: 554820.5 O: FOUND ALUM CAP PS & PE "5412" N: 519799.2 - E: 552183.3 P: FOUND BRASS CAP "1943" N: 519792.9 - E: 549509.4 O: FOUND BRASS CAP "1943" N: 519649.8 - E: 546997.1 R: FOUND 1/2" REBAR N: 523810.0 - E: 549665.9

K: FOUND COTTON SPINDLE

S: FOUND BRASS CAP "1976" N: 522459 0 - E: 549621 5

T: FOUND BRASS CAP "1976" N: 5224852 - E: 5549270

			Section J Buffalo Nickel 33/34 Buffalo Nickel 33/34 Buffalo Nickel 33/34 Buffalo Nickel 33/34 (ALL) and Section 34 Eddy County, N	Fed Com #711H Fed Com #713H Fed Com #716H Fed Com #718H (NW/4 and S/2), T21S,		
	S	ection 33			Section 34	
Tract 1	Tract 2 NMNM-099023	Tra		Tract 4 NMNM-0331574	Tract 6	
NMNM-113935		NMNM-0	265356-A	Tract 5 NMNM-0472639	NMNM-080163	
Tract 8 VB-594		ract 9 FEE	Tract 8 VB-594		Tract 7 K0-3200-	

Tract 1: W/2NW/4 a	nd SE/4NW/4 of	f Section 33: NMNM-113	3935
Mewbourne Oil Com	bany		
COG Operating, LLC			
Concho Oil & Gas, L	LC		
Tract 3: NE/4 of Sec	tion 33: NMNM	-0265356-A	
Mewbourne Oil Com	bany		
Tract 5: SW/4NW/4	of Section 34: N	MNM-0472639	
Mewbourne Oil Com	bany		
Tract 7: S/2 of Section	on 34: K0-3200-2	2	
Mewbourne Oil Com	bany		

Tract 9: E/2SW/4 and W/2SE/4 of Section 33: FEE

Mewbourne Oil Company Fiske Energy, Ltd Chief Capital (O&G) II LLC Covenant Natural Resources, LP COG Operating, LLC Concho Oil & Gas, LLC

Released to Imaging: 7/11/2025 8:32:19 AM

Tract 2: Lot 1 of Section 33: NMNM-099023

Mewbourne Oil Company

Tract 4: NW/4NW/4 of Section 34: NMNM-0331574

Mewbourne Oil Company Tract 6: E/2NW/4 of Section 34: NMNM-080163 Mewbourne Oil Company New Tex Oil Company Tract 8: E/2SE/4 and W/2SW/4 of Section 33: VB-594 Mewbourne Oil Company

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RECAPITUALTION FOR BUFFALO NICKEL 33/34 FED COM #711H, #713H, #716H and #718H

Tract Number of Acres Committeed		Percentage of Interst in Communitized Area
1	120	10.70358%
2	41.12	3.66776%
3	160	14.271443%
4	40	3.567861%
5	40	3.567861%
6	80	7.135721%
7	320	28.542886%
8	160	14.271443%
9	160	14.271443%
TOTAL	1121.12	100.00000%

Section 33 (ALL) AND Section 34 (NW/4 and S/2)

Wolfcamp Formation:

Owner	<u>% of Leasehold Interest</u>
Mewbourne Oil Company	86.806949%
COG Operating, LLC	11.750155%
Concho Oil & Gas, LLC	0 618429%
* Chief Capital (O&G) II LLC	0.621991%
* Covenant Natural Resources, LP	0_024831%
* Fiske Energy, Ltd.	0.048166%
* New Tex Oil Company	0.129479%
TOTAL	100.000000%
* Total Interest Being Pooled:	0.824467%

OWNERSHIP BY TRACT

Owner	% of Leasehold Interes		
Mewbourne Oil Company	15.000000%		
COG Operating, LLC	80.750000%		
Concho Oil & Gas, LLC	4,250000%		
TOTAL	100.00000%		
Tract 2: Lot 1 of Section 33: NMNM-0990	123		
Tract 2: Lot 1 of Section 33: NMNM-0990 Owner	23		
Tract 2: Lot 1 of Section 33: NMNM-0990 Owner Mewbourne Oil Company	100.000000%		
Owner			

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Owner	
Mewbourne Oil Company	100,000000%
TOTAL	100.000000%
Tract 4: NW/4NW/4 of Section 34: NMNM-033	1574
Owner	
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%
Tract 5: SW/4NW/4 of Section 34: NMNM-047	2639
Owner	
Mewbourne Oil Company	100_000000%
TOTAL	100.000000%
Tract 6: E/2NW/4 of Section 34: NMNM-08016	3
Owner	
Mewbourne Oil Company	98.185484%
New Tex Oil Company	1.814516%
TOTAL	100.000000%
Tract 7: S/2 of Section 34: K0-3200-2	
Owner	
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%
Tract 8: E/2SE/4 and W/2SW/4 of Section 33: V	/B-594
Owner	
Mewbourne Oil Company	100.00000%
TOTAL	100.000000%
Tract 9: E/2SW/4 and W/2SE/4 of Section 33:	FEE
Owner	
Mewbourne Oil Company	72.213553%
Fiske Energy, Ltd	0.337500%
Chief Capital (O&G) II LLC	4.358289%
Covenant Natural Resources, LP	0.173992%
COG Operating, LLC	21.770833%
Concho Oil & Gas, LLC	1.145833%
TOTAL	100.000000%

Buffalo Nickel 33/34 Fed Com #711H Buffalo Nickel 33/34 Fed Com #713H

Buffalo Nickel 33/34 Fed Com #718H

Buffalo Nickel 33/34 Fed Com #716H



Received by OCD: 7/10/2025 3:44:15 PM

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 West Texas, Suite 1020 Midland, TX 79701

TELEPHONE (432) 682-3715

February 7, 2025

Via Certified Mail

Working Interest Owner

Re: Buffalo Nickel 33/34 Fed Com #525H 1690' FSL & 100' FEL (Section 32) 2030' FSL & 100' FEL (Section 34)

> Buffalo Nickel 33/34 Fed Com #527H 1650' FSL & 100' FEL (Section 32) 710' FSL & 100' FEL (Section 34)

> Buffalo Nickel 33/34 Fed Com #711H 2260' FNL & 100' FEL (Section 32) 660' FNL & 2540' FWL (Section 34)

Buffalo Nickel 33/34 Fed Com #713H 2280' FNL & 100' FEL (Section 32) 1980' FNL & 2540' FWL (Section 34)

Buffalo Nickel 33/34 Fed Com #716H 1670' FSL & 100' FEL (Section 32) 1980' FSL & 100' FEL (Section 34)

Buffalo Nickel 33/34 Fed Com #718H 1630' FSL & 100' FEL (Section 32) 660' FSL & 100' FEL (Section 34)

Sections 33 (All) & 34 (NW/4 and S/2), T21S, R26E Eddy County, New Mexico

Ladies and Gentlemen,

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1121.12 acre Working Interest Unit ("WIU") covering All of the captioned Section 33 and the NW/4 and S/2 of the captioned Section 34 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Buffalo Nickel 33/34 Fed Com #525H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,045 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 17,238 feet. All of the captioned Section 33 and the NW/4 and S/2 of the captioned Section 34 will be dedicated to the well as the proration unit.

Mewbourne Oil Company Case No. 25234 Exhibit A-4

In addition, Mewbourne as Operator hereby proposes to drill the captioned Buffalo Nickel 33/34 Fed Com #527H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,045 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 17,251 feet. All of the captioned Section 33 and the NW/4 and S/2 of the captioned Section 34 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Buffalo Nickel 33/34 Fed Com #711H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,557 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,239 feet. All of the captioned Section 33 and the NW/4 and S/2 of the captioned Section 34 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Buffalo Nickel Fed Com #713H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,562 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,064 feet. All of the captioned Section 33 and the NW/4 and S/2 of the captioned Section 34 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Buffalo Nickel 33/34 Fed Com #716H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,653 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,867 feet. All of the captioned Section 33 and the NW/4 and S/2 of the captioned Section 34 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Buffalo Nickel 33/34 Fed Com #718H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,661 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,895 feet. All of the captioned Section 33 and the NW/4 and S/2 of the captioned Section 34 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated January 16, 2025, for the captioned proposed wells. Additionally, you will find the enclosed Operating Agreement dated February 1, 2025. I have included an extra set of signature and notary pages for said Operating Agreement. Please sign and return said at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at <u>bblandford@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Tract Blandy

Braxton Blandford Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: BUFFALO NICKEL 33/34 FED COM #711H (W0DC)					
	Prospe		FALO NICKEL		
Location: SL: 2260 FNL & 100 FEL (32); BHL: 660 FNL & 2540 FWL (3	(4) Cou	unty: EDD	Υ		ST: NM
Sec. 32 Blk: Survey:	TWP: 215	RNG: 2	6E Prop. TVD	: 8557	TMD: 16239
INTANGIBLE COSTS 0180		CODE	ТСР	CODE	СС
Regulatory Permits & Surveys		0180-0100		0180-0200	
Location / Road / Site / Preparation		0180-0105		0180-0205	\$35,000
ocation / Restoration		0180-0106	\$150,000	0180-0206	\$80,000
Daywork / Turnkey / Footage Drilling 15 days drlg / 3 days comp @		0180-0110		0180-0210	\$86,500
Fuel 1700 gal/day @ \$3.90/gal		0180-0114	\$106,200	0180-0214	\$71,200
Alternate Fuels Mud, Chemical & Additives		0180-0115 0180-0120	\$45,000	0180-0215	\$120,000
Mud - Specialized		0180-0120	\$185,000		
Horizontal Drillout Services				0180-0222	\$235.000
Stimulation Toe Preparation				0180-0223	\$29,000
Cementing		0180-0125	\$200,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$29,000	0180-0230	\$276,300
Casing / Tubing / Snubbing Service		0180-0134	\$40,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 45 Stg 18.7 MMgal & 18.7 MM Stimulation Rentals & Other	lids			0180-0241	\$1,990,000
Water & Other		0180-0145	\$35,000	0180-0242	\$451,700
Bits		0180-0148		0180-0248	\$5,000
Inspection & Repair Services		0180-0150		0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$225,000		
Transportation		0180-0165		0180-0265	\$75,000
Welding, Construction, & Maint. Services		0180-0168		0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$105,000	0180-0270	\$63,000
Directional Services Includes vertical control		0180-0175	\$300,000		6405 00
Equipment Rental		0180-0180		0180-0280	\$105,000
Well / Lease Legal Well / Lease Insurance		0180-0184	\$5,000	0180-0284	
Intangible Supplies		0180-0183	\$25,000		\$1,00
Damages		0180-0190	\$10,000		\$10,00
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	
Company Supervision		0180-0195	\$72,000	0180-0295	\$32,40
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,00
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$117,100	0180-0299	\$202,20
	TOTAL		\$2,459,900		\$4,245,30
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 790' - 13 3/8" 54.5# J-55 ST&C @ \$42.9	3/ft	0181-0794	\$36,200		
Casing (8.1" - 10.0") 2220' - 9 5/8" 40# HPP-110 BT&C @ \$3	6.53/ft	0181-0795			
Casing (6.1" - 8.0") 7735' - 7" 29# HPP110 BT&C @ \$30.89		0181-0796	\$255,200		
Casing (4,1" - 6.0") 8250' - 4 1/2" 13.5# HCP-110 CDC-HTQ				0181-0797	
Tubing 7735' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.	/5/π	0181-0860	\$50,000	0181-0798	\$113,60
Drilling Head Tubing Head & Upper Section		0101-0000	\$30,000	0181-0870	\$30,00
Horizontal Completion Tools				0181-0871	
Subsurface Equip. & Artificial Lift				0181-0880	
Service Pumps (1/14) (2) TP / (2) CP / Circ. pump				0181-0886	
Storage Tanks (1/14) (10) OT / (7) WT / (2) GB				0181-0890	
Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO	/ AIR		U =		
				0181-0892	\$35,00
Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (0181-0895	\$65,00
Automation Metering Equipment				0181-0895 0181-0898	\$65,00 \$67,50
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0895 0181-0898 0181-0900	\$65,00 \$67,50 \$36,50
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc				0181-0895 0181-0898 0181-0900 0181-0901	\$65,00 \$67,50 \$36,50
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc				0181-0895 0181-0898 0181-0900 0181-0901 0181-0906	\$65,00 \$67,50 \$36,50 \$36,50
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction				0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0907	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection				0181-0895 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0908	\$65,00 \$67,50 \$36,50 \$110,00 \$170,00
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation				0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0907	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$ \$170,00 \$ \$
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection				0181-0895 0181-0898 0181-0900 0181-0901 0181-0906 0181-0907 0181-0905 0181-0905	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$ \$110,00 \$ \$110,00 \$ \$110,00 \$ \$ \$170,00 \$ \$
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation				0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0905 0181-0905 0181-0910	\$65,00 \$67,50 \$36,50 \$36,50 \$110,00 \$110,00 \$ \$110,00 \$ \$110,00 \$ \$110,00 \$ \$155,00 \$ \$155,00 \$ \$155,00 \$ \$47,50 \$ \$
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction	5) VHT / (2) HHT		\$428.00	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0906 0181-0920 0181-0921	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$110,00 \$1155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$155,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000\$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction	5) VHT / (2) HHT		\$428,00	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0906 0181-0910 0181-0920 0181-0921	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$110,00 \$3 \$155,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$1000 \$1000\$100 \$1000\$100\$100\$100\$10
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction	5) VHT / (2) HHT		\$428,000	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0906 0181-0910 0181-0920 0181-0921	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$155,00 \$3 \$110,00 \$3 \$155,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,00 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$110,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$3 \$10,000 \$1000 \$1000\$100 \$1000\$100\$100\$100\$10
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction	5) VHT / (2) HHT		\$2,887,90	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0906 0181-0910 0181-0920 0181-0921	\$65,00 \$67,50 \$36,50 \$36,50 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$10,000\$ \$1
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTA Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance Operator has secured Extra Expense Insurance policy.	5) VHT / (2) HHT 5) VHT / (2) HHT TOTAL SUBTOTAL L WELL COST and pay my proportion of well control, clean up	and redrilli	\$2,887,900 \$8, e of the premium.	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$10,50 \$110,00 \$10,50 \$10,50 \$10,50 \$10,50 \$10,50 \$10,50 \$10,50 \$10,50 \$10,00 \$10,00 \$10,50 \$10,00 \$10,00 \$10,50 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTA Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance Operator has secured Extra Expense Insurance covering costs of	5) VHT / (2) HHT 5) VHT / (2) HHT TOTAL SUBTOTAL L WELL COST and pay my proportion of well control, clean up	and redrilli	\$2,887,900 \$8, e of the premium.	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTA Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance Operator has secured Extra Expense Insurance policy.	5) VHT / (2) HHT 5) VHT / (2) HHT TOTAL SUBTOTAL L WELL COST and pay my proportion of well control, clean up	and redrilli	\$2,887,900 \$8, e of the premium. Ing as estimated in	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907	\$65,00 \$67,50 \$36,50 \$110,00 \$170,00 \$ \$170,00 \$ \$155,00 \$ \$155,00 \$47,50 \$ \$1,199,1 \$5,444,4
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction TOTA Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered I Prepared by: H. Buckley	5) VHT / (2) HHT 5) VHT / (2) HHT TOTAL TOTAL SUBTOTAL L WELL COST and pay my proportic of well control, clean up by Operator's well control i Date	o and redrilli	\$2,887,900 \$8, e of the premium. Ing as estimated in	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$10,50 \$110,00 \$10,50 \$10,50 \$10,50 \$10,50 \$10,50 \$10,50 \$10,50 \$10,50 \$10,00 \$10,00 \$10,50 \$10,00 \$10,00 \$10,50 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction TOTA Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered I	5) VHT / (2) HHT 5) VHT / (2) HHT TOTAL TOTAL SUBTOTAL L WELL COST and pay my proportic of well control, clean up by Operator's well control i	o and redrilli	\$2,887,900 \$8, e of the premium. Ing as estimated in	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction TOTA Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance Operator has secured Extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered I Prepared by: H. Buckley	5) VHT / (2) HHT 5) VHT / (2) HHT TOTAL TOTAL SUBTOTAL L WELL COST and pay my proportic of well control, clean up by Operator's well control i Date	o and redrilli	\$2,887,900 \$8, e of the premium. Ing as estimated in	0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0906 0181-0906 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907	\$65,00 \$67,50 \$36,50 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$10,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$110,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000\$10,000\$10,000 \$10,000\$10,000\$10,000\$10,

Page 27 of 54

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Joint Owner Name:

MEWBOURNE OIL COMPAN	
AUTHORIZATION FOR EXPENDITURE	

Well Name: BUFFALO NICKEL 33/34 FED COM #713H (W0EF) Prospect: BUFFALO NICKEL Location: SL: 2280 FNL & 100 FEL (32); BHL: 1980 FNL & 2540 FWL (34) County: EDDY ST: NM 32 RNG: 26E Prop. TVD: 8562 TMD: 16064 TWP: 21S Sec. Blk: Survey: **INTANGIBLE COSTS 0180** CODE TCP CODE cc Regulatory Permits & Surveys 0180-0100 \$20.000 0180-0200 Location / Road / Site / Preparation \$35.000 0180-0105 \$50.000 0180-0205 Location / Restoration 0180-0106 \$150,000 0180-0206 \$80,000 15 days drlg / 3 days comp @ \$27,000/d Daywork / Turnkey / Footage Drilling 0180-0110 \$432,500 0180-0210 \$86,500 Fuel 1700 gal/day @ \$3.90/gal 0180-0114 \$106,200 0180-0214 \$71,200 Alternate Fuels \$120,000 0180-0115 0180-0215 \$45,000 Mud, Chemical & Additives 0180-0120 0180-0220 Mud - Specialized 0180-0121 \$185,000 0180-0221 \$235,000 Horizontal Drillout Services 0180-0222 Stimulation Toe Preparation 0180-0223 \$29.000 Cementing 0180-0125 \$200,000 0180-0225 \$50,000 Logging & Wireline Services \$29,000 0180-0230 0180-0130 \$276,300 \$40,000 Casing / Tubing / Snubbing Service 0180-0134 0180-0234 \$15,000 Mud Logging 0180-0137 \$15,000 45 Stg 18.7 MMgal & 18.7 MMlbs 0180-0241 \$1,990,000 Stimulation Stimulation Rentals & Other 0180-0242 \$221,000 \$35.000 Water & Other 0180-0145 0180-0245 \$451,700 Bits 0180-0148 \$74,800 0180-0248 \$5.000 Inspection & Repair Services 0180-0150 \$50,000 0180-0250 \$5,000 Misc. Air & Pumping Services 0180-0154 0180-0254 \$10,000 Testing & Flowback Services 0180-0158 \$12,000 0180-0258 \$24,000 Completion / Workover Rig 0180-0260 \$10,500 \$225.000 **Rig Mobilization** 0180-0164 \$75.000 Transportation 0180-0165 \$25,000 0180-0265 Welding, Construction, & Maint. Services 0180-0168 \$4,000 0180-0268 \$16,500 \$105,000 0180-0270 Contract Services & Supervision 0180-0170 \$63,000 **Directional Services** Includes vertical control 0180-0175 \$300,000 0180-0180 Equipment Rental \$112,100 0180-0280 \$105,000 0180-0284 0180-0184 \$5.000 Well / Lease Legal \$5,200 0180-0285 Well / Lease Insurance 0180-0185 \$1.000 Intangible Supplies 0180-0188 \$25,000 0180-0288 Damages 0180-0190 \$10,000 0180-0290 \$10,000 Pipeline Interconnect & ROW Easements 0180-0192 0180-0292 \$5.000 0180-0195 \$72,000 0180-0295 \$32,400 Company Supervision Overhead Fixed Rate 0180-0196 \$10,000 0180-0296 \$20.000 5% (TCP) 5% (CC) 0180-0199 \$117,100 0180-0299 \$202,200 Contingencies ΤΟΤΑΙ \$4,245,300 \$2,459,900 TANGIBLE COSTS 0181 Casing (19.1" - 30") 0181-0793 Casing (10.1" - 19.0") 790' - 13 3/8" 54.5# J-55 ST&C @ \$42.93/ft \$36.200 0181-0794 Casing (8.1" - 10.0") 2220' - 9 5/8" 40# HPP-110 BT&C @ \$36 53/ft 0181-0795 \$86,600 Casing (6.1" - 8.0") 7755' - 7" 29# HPP110 BT&C @ \$30.89/ft 0181-0796 \$255,800 Casing (4.1" - 6.0") 8250' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$17 99/ft 0181-0797 \$158,500 Tubing 0181-0798 \$113,900 7755' - 3 1/2" 9 2# L-80 IPC Tbg @ \$13.75/ft 0181-0860 \$50,000 Drilling Head \$30,000 Tubing Head & Upper Section 0181-0870 0181-0871 \$75,000 Horizontal Completion Tools \$25,000 Subsurface Equip. & Artificial Lift 0181-0880 Service Pumps (1/14) (2) TP / (2) CP / Circ. pump 0181-0886 \$7,500 (1/14) (10) OT / (7) WT / (2) GB \$33,000 Storage Tanks 0181-0890 **Emissions Control Equipment** (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR 0181-0892 \$35,000 Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT 0181-0895 \$65,000 \$67,500 Automation Metering Equipment 0181-0898 0181-0900 \$36,500 Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc 0181-0901 \$110,000 0181-0906 On-site Valves/Fittings/Lines&Misc \$170,000 Wellhead Flowlines - Construction 0181-0907 **Cathodic Protection** 0181-0908 Electrical Installation 0181-0909 \$155,000 Equipment Installation 0181-0910 \$70,000 0181-0920 \$47,500 Oil/Gas Pipeline - Construction Water Pipeline - Construction 0181-0921 TOTAL \$428,600 \$1,199,400 SUBTOTAL \$2,888,500 \$5,444,700 **TOTAL WELL COST** \$8,333,200 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. ſ Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance H. Buckley Date: 01/16/2025 Prepared by: Company Approval: Date Amount: Joint Owner Interest:

Signature:

Page 28 of 54

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

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		BUFFALO NICKE	L	
	ounty:			ST: NM
Sec. 32 Bik: Survey: TWP: 21S	RNG	26E Prop. T	VD: 8653	TMD: 18867
INTANGIBLE COSTS 0180	COD	Е ТСР	CODE	сс
Regulatory Permits & Surveys	0180-01	00 \$20,00	0 0180-0200	
ocation / Road / Site / Preparation	0180-01		0 0180-0205	
Location / Restoration Daywork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$27,000/d	0180-01		0 0180-0206	
Fuel 1700 gal/day @ \$3.90/gal	0180-01		0 0180-0210	
Alternate Fuels	0180-01	15	0180-0215	\$152,00
Mud, Chemical & Additives	0180-01		0 0180-0220	
Mud - Specialized Horizontal Drillout Services	0180-01	21 \$220.00	0180-0221	
Stimulation Toe Preparation			0180-0222	
Cementing	0180-01	25 \$210,00	00 0180-0225	\$50,00
Logging & Wireline Services	0180-01		0 0180-0230	
Casing / Tubing / Snubbing Service	0180-01		_	\$15,00
Mud Logging Stimulation 61 Stg 25,3 MMgal & 25.3 MMlbs	0180-01	37 \$15,00	0180-0241	\$2,639,00
Stimulation Rentals & Other			0180-0242	
Water & Other	0180-0	45 \$40,00	00 0180-0245	\$611,20
Bits	0180-0			
Inspection & Repair Services	0180-0		0180-0250	
Misc. Air & Pumping Services Testing & Flowback Services	0180-0			
Completion / Workover Rig			0180-0260	
Rig Mobilization	0180-0		00	
Transportation	0180-0		00 0180-0265	
Welding, Construction, & Maint. Services Contract Services & Supervision	0180-0		00 0180-0268	
Directional Services Includes vertical control	0180-0			٥ <u></u> ٥٦,00
Equipment Rental	0180-0		00 0180-0280	\$120,00
Well / Lease Legal	0180-0			
Well / Lease Insurance	0180-0			
Intangible Supplies	0180-0			
Damages Pipeline Interconnect & ROW Easements	0180-0		0180-0290	
Company Supervision	0180-0		0180-0292	
Overhead Fixed Rate	0180-0		00 0180-0296	
Contingencies 5% (TCP) 5% (CC)	0180-0		00 0180-0299	
ΤΟΤΑΙ		\$2,765,0	00	\$5,421,90
TANGIBLE COSTS 0181				
Casing (19.1" - 30")	0181-0			
Casing (10.1" - 19.0") 790' - 13 3/8" 54.5# J-55 ST&C @ \$42,93/ft Casing (8.1" - 10.0") 2220' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft	0181-0			
Casing (6.1" - 8.0") 2220 - 9 3/8 40# HPP-110 BT&C @ \$30.89/ft	0181-0			
Casing (4.1" - 6.0") 10750' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft			0181-0797	\$206,50
Tubing 7770' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.75/ft			0181-0798	\$114,10
Drilling Head	0181-0	860 \$50,0		
Tubing Head & Upper Section Horizontal Completion Tools	-	4°	0181-0870	
				1 \$75.00
			0181-087	
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump			_	\$25,00
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB			0181-0880 0181-0880 0181-0890	\$25,00 \$ \$7,50 \$ \$33,00
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR			0181-0880 0181-0880 0181-0890 0181-0892	x25,00 x7,50 x33,00 x2 x35,00
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT			0181-0880 0181-0880 0181-0890 0181-0892 0181-0895	0 \$25,00 6 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR			0181-0880 0181-0880 0181-0890 0181-0892	0 \$25,00 3 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT			0181-0880 0181-0880 0181-0890 0181-0890 0181-0890 0181-0890	0 \$25,00 3 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc On-site Valves/Fittings/Lines&Misc			0181-0880 0181-0880 0181-0892 0181-0892 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900	0 \$25,00 6 \$7,50 0 \$33,00 2 \$35,00 5 \$665,00 3 \$67,50 0 \$36,60 1 5 5 \$110,00
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction			0181-0880 0181-0880 0181-0890 0181-0892 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900 0181-0900	0 \$25,00 6 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 5 \$110,00 7 \$170,00
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Water Pipeline-Pipe/Valves & Misc (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT On-site Valves/Fittings/Lines&Misc (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Wellhead Flowlines - Construction (1/14) Construction Cathodic Protection (1/14) Sep / V Sep / (5) VHT / (2) HHT			0181-0880 0181-0880 0181-0892 0181-0892 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	0 \$25,00 6 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 8 \$67,50 0 \$36,50 1 \$5 5 \$110,00 7 \$170,00
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Water Pipeline-Pipe/Valves & Misc (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT On-site Valves/Fittings/Lines&Misc (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Wellhead Flowlines - Construction (1/14) Construction Cathodic Protection (1/14) Sep / V Sep / (5) VHT / (2) HHT			0181-0880 0181-0880 0181-0890 0181-0892 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900 0181-0900	0 \$25,00 6 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 5 \$110,00 7 \$170,00 8 9
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Electrical Installation			0181-0880 0181-0880 0181-0892 0181-0892 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	0 \$25,00 5 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 5 \$110,00 7 \$170,00 8 9 9 \$155,00 0 \$70,00
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation			0181-0880 0181-0880 0181-0892 0181-0892 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	0 \$25,00 5 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 5 \$110,00 7 \$1170,00 8 9 9 \$155,00 0 \$70,00 0 \$47,50
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Gui/Gas Pipeline - Construction		\$429,3	0181-0886 0181-0886 0181-0892 0181-0892 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0910 0181-0922 0181-0922	0 \$25,00 5 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction	-	\$429,3	0181-0880 0181-0880 0181-0892 0181-0892 0181-0892 0181-0892 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0920 0181-0920 0181-0920	0 \$25,00 5 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 5 \$110,00 7 \$1170,00 8 9 9 \$155,00 0 \$70,00 1 \$1,247,60
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oil/Gas Pipeline-Pipe/Valves&Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAI SUBTOTA SUBTOTA	-	\$3,194,:	0181-0886 0181-0886 0181-0896 0181-0896 0181-0896 0181-0896 0181-0906 0181-0906 0181-0906 0181-0906 0181-0906 0181-0906 0181-0906 0181-0916 0181-0926 0181-0926 0181-0926 0181-0926 0181-0926 0181-0926 0181-0927 0181-0926	0 \$25,00 6 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 5 \$110,00 7 \$1170,00 8 9 9 \$155,00 0 \$70,00 1 \$1,247,60
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Oul/Gas Pipeline-Pipe/Valves& Misc Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline - Construction Oil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL Upperator has secured Extra Expense Insurance and pay my proper Operator has secured Extra Expense Insurance covering costs of well control, c	L tionate sh up and rec	\$3,194,: \$ are of the premiur rilling as estimated	0181-0880 0181-0890 0181-0892 0181-0892 0181-0892 0181-0892 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0000 0000000000000000000000000000	0 \$25,00 5 \$7,50 2 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 \$110,00 7 \$170,00 8 9 \$155,00 0 \$70,00 0 \$70,00 0 \$47,50 1 \$1,247,6 \$6,669,5
Subsurface Equip. & Artificial Lift Service Pumps (1/14) (2) TP / (2) CP / Circ. pump Storage Tanks (1/14) (10) OT / (7) WT / (2) GB Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Outomation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT Automation Metering Equipment (1/14) Bulk H Sep / (2) HT On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Equipment Installation Equipment Installation Extra Expense Insurance <td>L tionate sh up and rec</td> <td>\$3,194,: \$ are of the premiur rilling as estimated</td> <td>0181-0880 0181-0890 0181-0892 0181-0892 0181-0892 0181-0892 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0000 0000000000000000000000000000</td> <td>0 \$25,00 5 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 \$110,00 7 \$1170,00 8 9 \$155,00 0 \$70,00 0 \$70,00 1 \$1,247,60 \$6,669,50</td>	L tionate sh up and rec	\$3,194,: \$ are of the premiur rilling as estimated	0181-0880 0181-0890 0181-0892 0181-0892 0181-0892 0181-0892 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0890 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0000 0000000000000000000000000000	0 \$25,00 5 \$7,50 0 \$33,00 2 \$35,00 5 \$65,00 3 \$67,50 0 \$36,50 1 5 \$110,00 7 \$1170,00 8 9 \$155,00 0 \$70,00 0 \$70,00 1 \$1,247,60 \$6,669,50
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Page 29 of 54

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MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Location: SL: 1630 FSL & 100 FEL (32); BHL: 660 FSL & 100 FEL (34)	Co	unty: EDD	Y		ST: NM
Sec. 32 Bik: Survey: TWP: 21	IS	RNG: 2	6E Prop. TVD	8661	TMD: 18895
INTANGIBLE COSTS 0180	<u> </u>	CODE	тср	CODE	сс
egulatory Permits & Surveys	L	0180-0100	\$20.000		
ocation / Road / Site / Preparation		0180-0105		0180-0205	\$35.00
ocation / Restoration		0180-0106	\$150,000		\$80,00
Daywork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$27,000/d		0180-0110	\$490,200	0180-0210	\$86,50
uel 1700 gal/day @ \$3,90/gal		0180-0114	\$120,400	0180-0214	\$87,80
Iternate Fuels		0180-0115		0180-0215	\$152,00
Aud, Chemical & Additives		0180-0120	\$50,000		3
lud - Specialized Iorizontal Drillout Services	-	0180-0121	\$220,000	0180-0221	\$320,00
timulation Toe Preparation				0180-0222	\$29,00
Cementing		0180-0125	\$210,000	0180-0225	\$50,00
ogging & Wireline Services		0180-0130		0180-0230	\$374,60
Casing / Tubing / Snubbing Service		0180-0134	\$40,000	0180-0234	\$15,00
/lud Logging		0180-0137	\$15,000		
Stimulation 61 Stg 25.3 MMgal & 25.3 MMlbs				0180-0241	\$2,639,00
Stimulation Rentals & Other				0180-0242	
Vater & Other		0180-0145	\$40,000		\$611,20
Nits Inspection & Repair Services	-	0180-0148 0180-0150	\$74,800 \$50,000	0180-0248	
Alise. Air & Pumping Services		0180-0150	\$50,000	0180-0250	
esting & Flowback Services		0180-0154	\$12,000	0180-0254	
Completion / Workover Rig				0180-0250	
Rig Mobilization		0180-0164	\$225,000		
ransportation		0180-0165		0180-0265	\$75,00
Velding, Construction, & Maint, Services		0180-0168	\$4,000	0180-0268	\$16,50
Contract Services & Supervision		0180-0170	\$119,000	0180-0270	\$77,00
Directional Services Includes vertical control		0180-0175	\$425,000		
Equipment Rental		0180-0180		0180-0280	
Vell / Lease Legal		0180-0184		0180-0284	
Vell / Lease Insurance		0180-0185		0180-0285	
ntangible Supplies		0180-0188		0180-0288	
Damages Pipeline Interconnect & ROW Easements		0180-0190	\$10,000	0180-0290	
Company Supervision		0180-0192	\$81,600	0180-0292	
Dverhead Fixed Rate		0180-0195		0180-0295	+ +
Contingencies 5% (TCP) 5% (CC)		0180-0199		0180-0299	
TOT		0100 0100	\$2,765,000		\$5,421,90
			\$2,700,000		\$0,421,00
Casing (19.1" - 30")	_	0181-0793	£20.000		
Casing (10.1" - 19.0") 790' - 13 3/8" 54.5# J-55 ST&C @ \$42,93/ft Casing (8.1" - 10.0") 2220' - 9 5/8" 40# HPP-110 BT&C @ \$36,53/ft	-+	0181-0794	\$36,200 \$86,600		
Casing (8.1" - 10.0") 2220' - 9 5/8" 40# HPP-110 BT&C @ \$36.53/ft Casing (6.1" - 8.0") 7785' - 7" 29# HPP110 BT&C @ \$30.89/ft		0181-0795	\$256,800		
Casing (4.1" - 6.0") 10750' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$17.99/ft	-	0101-0730	\$200,000	0181-0797	\$206.50
Tubing 7780' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13,75/ft				0181-0798	
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,00
Horizontal Completion Tools				0181-0871	\$75,00
Subsurface Equip. & Artificial Lift				0181-0880	\$25,00
Service Pumps (1/14) (2) TP / (2) CP / Circ. pump				0181-0886	
Storage Tanks (1/14) (10) OT / (7) WT / (2) GB				0181-0890	
Emissions Control Equipment (1/14) (6) VRT / (2) VRU / Flare / (3) KO / AIR	_			0181-0892	
Separation / Treating Equipment (1/14) Bulk H Sep / (5) H Sep / V Sep / (5) VHT / (2) HHT	-			0181-0895	
Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc	_			0181-0898	
Mater Pipeline-Pipe/Valves & Misc				0181-0900	
On-site Valves/Fittings/Lines&Misc				0181-0906	
Wellhead Flowlines - Construction	_			0181-0907	
Cathodic Protection	_			0181-0908	
Electrical Installation				0181-0909	
Equipment Installation				0181-0910	\$70,0
Dil/Gas Pipeline - Construction				0181-0920	
Nater Pipeline - Construction				0181-0921	
тот	TAL		\$429,600		\$1,247,7
SUBTO	_		\$3,194,600	1	\$6,669,6
508101		}	<i>4</i> 3,134,000		40,003,0
TOTAL WELL COS	Т		\$9,8	864,200	
	portic			Line Item 01	80-0185.
Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clear I elect to purchase my own well control insurance policy.	an up				
Operator has secured Extra Expense Insurance covering costs of well control, clear l elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control	ontrol i		25		
I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clea I elect to purchase my own well control insurance policy. f neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance policy.			25		
I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clea I elect to purchase my own well control insurance policy. f neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control Prepared by: H. Buckley	ontrol i	01/16/20	25		
I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clear I elect to purchase my own well control insurance policy. neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control Prepared by: <u>H. Buckley</u>	ontrol in Date:	01/16/20	<u>25</u>		

Page 30 of 54

<u>Summary of Communications</u> <u>Buffalo Nickel 33/34 Fed Com #525H and #527H</u> <u>Buffalo Nickel 33/34 Fed Com #711H, #713H, #716H and #718H</u> <u>All of Section 33 and NW/4 and S/2 of Section 34,</u> <u>T21S, R26E</u> <u>Eddy County, New Mexico</u>

Chief Capital (O&G) II LLC

<u>2/7/2025</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

2/17/2025: Phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

<u>2/28/2025</u>: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

<u>4/2/2025</u>: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

5/5/2025: Email and phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/1/2025: Email and phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Covenant Natural Resources, LP

<u>2/7/2025</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

<u>2/28/2025</u>: Email and phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Fiske Energy, Ltd.

<u>2/7/2025</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

<u>2/14/2025</u>: Phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

<u>3/11/2025</u>: Phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

New Tex Oil Company

<u>2/7/2025</u>: Mailed a Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

<u>2/25/2025</u>: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

<u>2/28/2025</u>: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1

Mewbourne Oil Company Case No. 25234 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 25224

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

1. I am employed by Mewbourne Oil Company ("Mewbourne") as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a general location map that depicts the Buffalo Nickel Fed Com spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Wolfcamp formation that is representative of the targeted intervals. The contour intervals are 100' feet. The approximate wellbore paths for the Buffalo Nickel 33/34 Fed Com #711H, #713H, #716H and #718H wells ("Wells") are depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies four wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Mewbourne Oil Company Case No. 25234 Exhibit B 6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.

7. In my opinion, a laydown orientation for the proposed Wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Charles Crosby

2/20/25

Date



Case No. 25234 Exhibit B-1









Released to Imaging: 7/11/2025 8:32:19 AM

Exhibit B-3
STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 25234

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On February 27, 2025, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/Jaclyn M. McLean</u> Jaclyn M. McLean July 2, 2025 Date





March 7, 2025

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 25234 & 25235 – Applications of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 13, 2025**, beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Braxton Blandford, Landman at Mewbourne Oil Company, via e-mail at bblandford@mewbourne.com or by phone at (806) 341-4357.

Sincerely, <u>/s/ Jaclyn M. McLean</u> Jaclyn M. McLean

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Writer: Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

Postal Delivery Report Mewbourne Buffalo Nickel Case Nos. 25234-25235

		USPS Tracking	Date	
Recipient	Date Mailed	Number	Received	Status
Nightengale Petroleum		94148362085512785		Delivered, Left
Properties,Inc.	2/20/2025	60736	2/28/2025	with Individual
				In Transit to Next
		94148362085512785		Facility, Arriving
Patricia Fiske	2/20/2025	60743		Late
				Delivered,
				Individual Picked
		94148362085512785		Up at Postal
Concho Oil & Gas, LLC	2/20/2025	60781	2/27/2025	Facility
				Your item was
				returned to the
				sender on March
				7, 2025 at 10:21
				am in SANTA FE,
				NM 87501
				because it could
American Standard		94148362085512785		not be delivered
Energy Corp.	2/20/2025	60774	2/25/2025	as addressed.
				Delivered, Left
				with Individual
				NORTH
Covenant Natural		94148362085512785		RICHLAND HILLS,
Resources, LP	2/20/2025	60699	3/14/2025	TX 76182
				Delivered,
				Individual Picked
				Up at Postal
				Facility
G.P.C. Oil and Gas		94148362085512785		MIDLAND, TX
Corporation	2/20/2025	60712	2/25/2025	79705
				Delivered,
				Individual Picked
Cross Timber Energy,		94148362085512785		Up at Postal
LLC	2/20/2025	60750	2/26/2025	Facility
Devon Energy				
Production Company,		94148362085512785		

r	1	1	1	1 1
				Redelivery
		94148362085512785		Scheduled for
SRR Permian, LLC	2/20/2025	60767		Next Business Day
Chief Capital (O&G) II		94148362085512785		Delivered, Left
LLC	2/20/2025	60705	2/25/2025	with Individual
				Delivered, Front
		94148362085512785		Desk/Reception/
Fiske Energy, Ltd.	2/20/2025	60804	2/26/2025	Mail Room
				Delivered,
				Individual Picked
				Up at Post Office
		94148362085512785		HOBBS, NM
New Tex Oil Company	2/20/2025	60828	2/26/2025	88240
				Delivered, Front
		94148362085512785		Desk/Reception/
Ellipsis Oil & Gas, Inc.	2/20/2025	60811	2/26/2025	Mail Room
				Delivered, Front
Civitas DE Basin		94148362085512785		Desk/Reception/
Resources II, LLC	2/20/2025	60835	2/25/2025	Mail Room
		94148362085512785		Delivered, Left
XPLOR Resources, LLC	2/20/2025	60798	2/24/2025	with Individual



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5607 81**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 27, 2025, 7:54 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	COG Operating LLC
Recipient Signature	
Signature of Recipient:	X U/Ullameo
Address of Recipient:	WW WILINOIS

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> COG Operating, LLC Concho Oil & Gas, LLC 600 W. Illinois Ave. Midland, TX 79701 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5607 74**.

Item Details		
Status:	Delivered, Left with Individual	
Status Date / Time:	February 25, 2025, 1:29 pm	
Location:	SAN ANTONIO, TX 78209	
Postal Product:	First-Class Mail [®]	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Signature		
Signature of Recipient:		I
Address of Recipient:	L J U J	

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> American Standard Energy Corp. 4040 Broadway Street Suite 508 San Antonio, TX 78209 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5607 05**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 25, 2025, 12:26 pm
Location:	DALLAS, TX 75225
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Attn Jace McKenzie
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	

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> Attn: Jace McKenzie Chief Capital (O&G) II LLC 8111 Westchester Drive Suite 900 Dallas, TX 75225 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5607 12**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 25, 2025, 3:19 pm
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	Dativey Booton Water of Frences And And A. BRINGSTOC

Address of Recipient:

Name A. BEINIUSTOC

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> G.P.C. Oil and Gas Corporation P.O. Box 50982 Midland, TX 79710 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5607 50**.

Item Details	
Status:	Delivered, Individual Picked Up at Postal Facility
Status Date / Time:	February 26, 2025, 9:10 am
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	Bignature X Series Series Series
Address of Recipient:	Cardery 400 W. TH

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Cross Timber Energy, LLC 400 W. 7th Street Fort Worth, TX 76102 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5607 36**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 28, 2025, 2:58 pm
Location:	OKLAHOMA CITY, OK 73120
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	Tal Manuale

Address of Recipient:

ZUZY Quilfurchan

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Nightengale Petroleum Properties,Inc. 2624 Guilford Lane Oklahoma City, OK 73120 Item ID: MOC-BuffaloNickel 25234-35

UNITED STATES POSTAL SERVICE

March 14, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5606 99**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	March 14, 2025, 11:54 am
Location:	NORTH RICHLAND HILLS, TX 76182
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	Axnorm Ch
Address of Recipient:	ptar De

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> Covenant Natural Resources, LP 9001 Airport Freeway Suite 825 North Richland Hills, TX 76180 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5607 29**.

Status:	Delivered, PO Box
Status Date / Time:	February 27, 2025, 6:34 am
Location:	OKLAHOMA CITY, OK 73102
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	Borney budies X Annual Couper Annual Couper

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Address of Recipient:

Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City, OK 73102 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5608 04**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 26, 2025, 1:19 pm
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	183 Dukg

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Fiske Energy, Ltd. 1831 Dukes Drive Midland, TX 79705 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5607 98**.

Item Details	
Status:	Delivered, Left with Individual
Status Date / Time:	February 24, 2025, 3:06 pm
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	YOT XPIOT

Address of Recipient:

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1003 N SHORE DR, CARLSBAD, NM 88220

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> XPLOR Resources, LLC 1003 North Shore Drive Carlsbad, NM 88220 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5608 11**.

Item Details	
Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 26, 2025, 12:23 pm
Location:	DALLAS, TX 75219
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	
Address of Recipient:	3500 MAPLE AVE, DALLAS, TX 75219

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> Ellipsis Oil & Gas, Inc. 3500 Maple Avenue Suite 1080 Dallas, TX 75219 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5608 35**.

Item Details Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	February 25, 2025, 12:53 pm
Location:	DENVER, CO 80202
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	

Signature of Recipient:	Lawen Sasala
Address of Recipient:	555 17th 3700

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Civitas DE Basin Resources II, LLC 555 17th Street Suite 3700 Denver, CO 80202 Item ID: MOC-BuffaloNickel 25234-35



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1278 5608 28**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	February 26, 2025, 2:42 pm
Location:	HOBBS, NM 88240
Postal Product:	First-Class Mail [®]
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Signature	
Signature of Recipient:	Kog Kinas
Address of Recipient:	PO BOX 297 HOBBS, NM 88241-0297

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> New Tex Oil Company P.O. Box 297 Hobbs, NM 88241 Item ID: MOC-BuffaloNickel 25234-35

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Numbe	r: 1491
Ad Number:	36820
Description:	MOC - Buffalo Nickel - 25235
Ad Cost:	\$156.37

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

February 27, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Dances

Agent

Subscribed to and sworn to me this 27th day of February 2025.

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

CARA DOUGLAS HARDY MCLEAN LLC 125 LINCOLN AVE. SUITE 223 SANTA FE, NM 87501 cdouglas@hardymclean.com

PUBLIC NOTICE

This is to notify all interested parties, including; COG Operating, LLC: American Standard Energy Corp.; Chief Capital (O&G) II LLC; G.P.C. Oil and Gas Corporation; Cross Timber Energy, LLC; SRR Permian, LLC; Patricia Fiske; Nightengale Petroleum Properties, Inc.; Covenant Natural Resources, LP; Devon Energy Production Company, LP; Fiske Energy, Ltd.; XPLOR Resources, IL LLC; New Tex Oil Company; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a bearing on the applications submitted by Mewbourne Oil that the New Mexico Off Conservation Division will conduct a hearing on the applications submitted by Mewbourne Oil Company ("Applicant") (Case Nos. 25234 and 25235). The hearing will be conducted on March 13, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505, To Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: https://www.emnrd.nm.gov/ocd/hearing-info/. In Case No. 25234, Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,121.12-acre, more or less, non-standard horizonal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Buffalo Nickel 33/34 Fed Com #711H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SE/4 NE/4 (Ont H) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 34; **Buffalo Nickel 33/34 Fed Com #713H**, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 34; Buffalo Nickel 33/34 Fed Com **#716H**; which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 34; and **Buffalo Nickel 33/34 Fed Com #718H**, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the NE/4 SE/4 (Unit I) hole for section 32 to a bottom hole location in the N the NE/4 SE/4 (Unit P) of Section 32 to a bottom hole tocarial of the SE/4 SE/4 (Unit P) of Section 34. The completed intervals of the Wells will be orthodox. Applicant is seeking approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located less than one mile from northwest Carlsbad, New Mexico.

In Case No. 25235, Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,121.12-acre, more or less, non-standard horizonal spacing unit comprised of all of Section 33 and the NW/4 and S/2 of Section 34, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Buffalo Nickel 33/34 Fed Com #525H**, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit 1) of Section 32 to a bottom hole location in the NE/4 SE/4 (Unit 1) of Section 34; and Buffalo Nickel 33/34 Fed Com #527H. which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SE/4 SE/4 (Unit I) of Section 32. The completed intervals of the Wells will be orthodox. Applicant is seeking approval of the non-standard spacing unit through the Division's administrative process. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the next. completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately one mile northwest of Carlsbad, New Mexico.

Published in the Carlsbad Current-Argus February 27, 2025. #36820

