STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF A 983.65 -ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25409

NOTICE OF SECOND *REVISED* EXHIBITS

MRC Permian Company ("MRC"), applicant in the above referenced case, gives notice that it is filing the attached revised exhibits for acceptance into the record.

Revised MRC Exhibit A is a revised compulsory pooling exhibit that indicates the intervals being pooled within the Pennsylvania formation. The exhibit also reflects the parties that have entered an appearance in the case.

Revised MRC Exhibit C-4 is a revised pooling exhibit showing that MRC was able to reach agreement with several of the parties it previously sought to pool. The exhibit also reflects the interest that Dogwood (Avant) acquired subsequent to Matador filing its application, which is being pooled.

Revised MRC Exhibit C-6 is an updated Chronology of Contacts that shows additional communications between MRC and the parties it seeks to pool.

Revised MRC Exhibit D-3 is a revised structural cross-section that shows the top of the Strawn interval.

Respectfully submitted,

HOLLAND & HART LLP

Ŧ ather By:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CERTIFICATE OF SERVICE

I hereby certify that on July 11, 2025, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Scott S. Morgan Cavin & Morgan, P.A. P.O. Box 20339 Albuquerque, NM 87112 TEL: (505) 243-5400 smorgan@cilawnm.com

Attorneys for Wyotex Drilling Ventures, LLC, Yeager Resources, Ltd., Patsy Hinchey Family, Ltd., Sevenways 2 Minerals, Ltd., The Carol Ann Sandquist 1995 Management Trust, Blessed Income, LLC, Mary Helen Energy, LLC, Pops Minerals, LLC, and McRae Management Trust

Perry Toles PO Box 1300 Rosewell, NM 88202 (575) 622-5863 toles@roswell.net pstoles@gmail.com

Representative for Toles-Com-Ltd, LLC

Paula M. Vance

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JULY 15, 2025

CASE NO. 25409

STEVE RUSCHELL STATE COM #241H & 252H WC Wells

Lea County, New Mexico



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF A 983.65-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25409

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- Matador Exhibit C: Self-Affirmed Statement of Addison Costley, Landman
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 - Matador Exhibit C-3:
 - Matador *Revised* Exhibit C-4:
 - Matador Exhibit C-5:
 - Matador *Revised* Exhibit C-6:
- Matador Exhibit D: Self-Affirmed Statement of Joshua Burrus, Geologist

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0	Matador <i>Revised</i> Exhibit D-3:	Stratigraphic cross-section

- Matador Exhibit E: Self-Affirmed Statement of Notice
- Matador Exhibit F: Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST E	BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 25409	APPLICANT'S RESPONSE		
Date	July 15, 2025		
Applicant	MRC Permian Company		
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)		
Applicant's Counsel:	Holland & Hart LLP		
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF A 983.65-ACRE NONSTANDARD HORIZONTAL WELL SPACING UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.		
Entries of Appearance/Intervenors: BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico <i>Revised</i> Exhibit No. A Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409	Wyotex Drilling Ventures, LLC, Yeager Resources, Ltd., Patsy Hinchey Family, Ltd., Sevenways 2 Minerals, Ltd., The Carol Ann Sandquist 1995 Management Trust, Blessed Income, LLC, Mary Helen Energy, LLC, Pops Minerals, LLC, and McRae Management Trust; and Toles-Com-Ltd. LLC		
Well Family	Steve Ruschell		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Pennsylvanian		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Cisco and Canyon intervals of the Pennsylvanian formation		
Pool Name and Pool Code (Only if NSP is requested):	Dean; Permo Upper Penn [16720] pool		
Well Location Setback Rules (Only if NSP is Requested):	Statewide oil rules		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	983.65		
Building Blocks:	40 acres		
Orientation:	Stand-up		
Description: TRS/County	W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; approval is being requested for a non-standard well spacing unit.		
Other Situations			
Depth Severance: Y/N. If yes, description Released to Imaging: 7/11/2025 3:52:52 PM	No		

Received by OCD: 7/11/2025 3:38:55 PM Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
·· ·	
Well(s) Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Steve Ruschell State Com 241H well
	(API: PENDING)
	SHL: 1,014' FSL & 1,094' FWL (Unit M) of Section 23, T15S-R36E
	BHL: 2,748' FSL & 660' FWL (Lot 13) of Section 15,
	T16S-R37E
	Target: Pennsylvanian
	Orientation: Stand-up
	Completion: Standard Location
Well #2	Steve Ruschell State Com 242H well
	(API: PENDING)
	SHL: 1,013' FSL & 1,124' FWL (Unit M) of Section 23, T15S-R36E
	BHL: 2,749' FSL & 1,979' FWL (Lot 14) of Section 5,
	T16S-R37E
	Target: Pennsylvanian
	Orientation: Stand-up
	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFF Canay and Onarating Casts	
AFE Capex and Operating Costs	<u> </u>
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3; C-4
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-1
· · · · · · · · · · · · · · · · · · ·	
Released to Imaging: 7/11/2025 3:52:52 PM Pooled Parties (including ownership type)	Exhibit C-4

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Received by OCD: 7/11/2025 3:38:55 PM	Page
Unlocatable Parties to be Pooled	Exhibit C; C-5
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Pathave
Date:	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF A 983.65-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25409

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a 983.65-acre, more or less, non-standard horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted mineral owners in this acreage. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Steve Ruschell State Com #241H** well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 26, T15S-R36E, and a last take point in Lot 13 of Section 5, T16S-R37E, and the **Steve Ruschell State Com #242H** well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

a first take point in the NE/4 NW/4 (Unit C) of Section 26, T15S-R36E, and a last take point in Lot 14 of Section 5, T16S-R37E.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. Approval of the non-standard unit is necessary to allow Applicant to locate its completed wellbores for the efficient recovery of oil and gas underlying the subject lands thereby preventing waste.

6. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 5, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard spacing unit;
- B. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- C. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE ____: Application of MRC Permian Company for Approval of a 983.65acre Non-Standard Horizontal Well Spacing Unit Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 983.65-acre, more or less, nonstandard horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted mineral owners in this acreage. Said non-standard unit will be initially dedicated to the proposed Steve Ruschell State Com #241H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 26, T15S-R36E, and a last take point in Lot 13 of Section 5, T16S-R37E, as well as the Steve Ruschell State Com #242H well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E a first take point in the NE/4 NW/4 (Unit C) of Section 26, T15S-R36E, and a last take point in Lot 14 of Section 5, T16S-R37E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 4.5 miles northeast of Lovington, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF A 983.65-ACRE NONSTANDARD HORIZONTAL WELL SPACING UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25409

SELF-AFFIRMED STATEMENT OF ADDISON COSTLEY

Addison Costley, of lawful age and being first duly sworn, declares as follows:

1. My name is Addison Costley. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. In this case, MRC is seeking an order (i) approving a 983.65 acre, more or less, non standard horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico; and (ii) pooling all uncommitted mineral owner owners in the nonstandard spacing unit and initially dedicating the unit to the proposed **Steve Ruschell State Com #241H** well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 26, T15S-R36E, and a last take point in Lot 13 of Section 5, T16S-R37E, and the

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409 **Steve Ruschell State Com #242H** well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E a first take point in the NE/4 NW/4 (Unit C) of Section 26, T15S-R36E, and a last take point in Lot 14 of Section 5, T16S-R37E.

5. MRC Exhibit C-1 shows a map of the proposed nonstandard unit that highlights the surrounding 40-acre tracts that MRC provided notice, which includes affected working interest owners and/or unleased mineral owners, as well as the New Mexico State Land Office since the area includes state lands. MRC did not identify any existing wells in the Pennsylvanian formation in the surrounding 40-acre tracts. As shown on MRC Exhibit C-1, the acreage between Section 35, T15S-R36E, and Section 5, T16S-37E, does not directly align and partially offsets. As a result, MRC has determined that it is necessary to request approval of a nonstandard unit. MRC's proposed plan avoids waste by developing seamless 3-mile wells, instead of a 2-mile development in the north and separate 1-mile development in the south. It also allows MRC to use its preferred wells spacing (that does not allow for a proximity well) that avoids encroachment on the offsetting acreage. Accordingly, rather than file requests for nonstandard locations, MRC is respectfully requesting approval of a nonstandard unit.

6. MRC understands this well will be placed in the Dean; Permo Upper Penn [16720] pool.

7. MRC Exhibit C-2 contains the Form C-102 for the proposed initial well.

8. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

9. MRC Exhibit C-3 identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of fed, state and fee lands.

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10. **MRC Exhibit C-4** identifies the working interest owners that MRC is seeking to pool, as well as the unleased mineral interest owners that MRC seeks to pool. The first page of Exhibit A-4 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners and unleased mineral owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

11. There are no depth severances within the Pennsylvanian formation for this acreage.

12. While MRC was working to put this unit together, MRC proposed the above well to the working interest and unleased mineral parties it seeks to pool. **MRC Exhibit C-5** contains a representative copy of the forms of well proposal letters that were sent to the leased working interest partners and unleased mineral owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

13. MRC Exhibit C-6 contains a summary of MRC's contacts with the uncommitted working interest and unleased mineral owners we seek to pool in this case. As indicated on MRC Exhibit A-6, MRC has been able to contact and have discussions with many of the unleased mineral interest owners and working interest owners we seek to pool. Also as shown on Exhibit A-5, there are some working interest owners that MRC has not yet been able to contact, but it appears that MRC's well proposals were delivered to those owners. In addition, as shown on Exhibit A-5, there are some parties that MRC has thus far been unable to locate. For those owners for whom MRC's original well proposal was undelivered, MRC attempted to find a second potential address and sent a well proposal to that second potential address if one was found. MRC

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will continue its efforts to contact those owners we have not yet been able to locate or contact. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest and unleased mineral owners that MRC seeks to pool in this case.

14. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

15. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool, as well as the parties receiving notice in the adjacent 40 acre tracts as described above, for those parties for whom MRC was able to locate an address or potential address. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

16. MRC Exhibits C-1 through C-6 were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Addison Costley

Addison Costley

6/30/2025

Date

Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1 Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

.



Steve Ruschell NSU - W2 PEN	N N	
Name	Legal Description	Tract #
Panhandle Oil and Gas Inc.	NE/4NE/4 Section 27: T15S-R36E	4
Robert G. Howard, Jr.	NE/4NE/4 Section 27: T15S-R36E	4
Marie C. Slaten, f/k/a Thelma Marie Carlin Shayne Kathleen Maloney Carlin, as Joint Tenant w//Rights of Survivorship	NE/4NE/4 Section 27: T15S-R36E NE/4NE/4 Section 27: T15S-R36E	4 4
Sarah E. Carlin	NE/4NE/4 Section 27: T15S-R36E NE/4NE/4 Section 27: T15S-R36E	4 4
L&K Royalties, LLC	NE/4NE/4 Section 27: T15S-R36E	4
Joni Lee Markham and Marianne Markham Watkins, as Co-Trustees of the Bill J. Markham Estate Trust, dated May 21, 1986	NE/4NE/4 Section 27: T15S-R36E	4
Redmark, LLC	NE/4NE/4 Section 27: T15S-R36E	4
Susan Nordan	NE/4NE/4 Section 27: T15S-R36E	4
Abigail Edwards Kowal, Trustee of the	NE/4NE/4 Section 27: T15S-R36E	4
White Family Trust, dated January 18, 2016		
James Russell Proctor William R. Proctor	NE/4NE/4 Section 27: T15S-R36E NE/4NE/4 Section 27: T15S-R36E	4 4
Donald Marshall Markham et ux, LaDonna Rieger Markham, Trustees of the Donald Marshall Markham Family	NE/4NE/4 Section 27: T155-R56E	4
Trust, dated April 12, 1995 Clarence Richard Markham et ux, Joyce Stanley Markham, Trustees of the Clarence Richard Markham Family	NE/4NE/4 Section 27: T15S-R36E	4
Trust, dated April 12, 1995 Hasson Properties, LLC	NE/4NE/4 Section 27: T15S-R36E	4
Chaco Properties, LLC	NE/4NE/4 Section 27: T15S-R36E	4
Barbara Ann Kirkland	N/2NE/4SE/4NE/4 Section 27: T15S-R36E	5
Marshall & Winston, Inc.	N/2NE/4SE/4NE/4 Section 27: T15S-R36E	5
Marshall & Winston, Inc.	S/2NE/4SE/4NE/4 Section 27: T15S-R36E	6
MRC Permian Company	S/2NE/4SE/4NE/4 Section 27: T15S-R36E	6
Cody Joe Bonds	W/2SE/4NE/4, SE/4SE/4NE/4 Section 27: T15S-R36E	7
Stetson Zane Bonds	W/2SE/4NE/4, SE/4SE/4NE/4 Section 27: T15S-R36E W/2SE/4NE/4, SE/4SE/4NE/4 Section 27: T15S-R36E	7
Roy Caudill Marshal & Winston, Inc.	W/2SE/4NE/4, SE/4SE/4NE/4 Section 27: T15S-R36E W/2SE/4NE/4, SE/4SE/4NE/4 Section 27: T15S-R36E	7
Marshai & Winston, Inc. Tylford L. Dean,	W/2SE/4NE/4, SE/4SE/4NE/4 Section 27: T15S-R36E W/2SE/4NE/4, SE/4SE/4NE/4 Section 27: T15S-R36E	7
The Long Trust c/o Larry Long, Truste	NE/4SE/4 Section 27: T158-R36E	8
Ero Larry Long, Trustee Estate of Billy Glenn Spradlin, Deceased c/o Charles Andrew Spradlin, Executor	NE/4SE/4 Section 27: T15S-R36E	8
c/o Charles Andrew Spradlin,Executor Marilyn J. Cone	NE/4SE/4 Section 27: T15S-R36E	8
Tom R. Cone, a/k/a Thomas R. Cone and wife, Martha Cone	NE/4SE/4 Section 27: T155-R36E	8
Cathie Cone McCown, f/k/a Cathie Cone McCown, f/k/a Cathie Auvenshine	NE/4SE/4 Section 27: T15S-R36E	8
Jess Auvenshine	NE/4SE/4 Section 27: T15S-R36E	8
Kenneth G. Cone c/o Cathie Cone McCown, AIF	NE/4SE/4 Section 27: T15S-R36E	8
Carolyn Cone	NE/4SE/4 Section 27: T15S-R36E	8
DGP Energy LLC.	SE/4SE/4 Section 27: T15S-R36E	9
The Methodist Church of Lovington, New Mexico, a/k/a First United Methodist Church of Lovington, New Mexico Nonprofit Corporation, The Methodist Church, Inc. Trustee.	E/2NE/4 Section 34: T15S-R36E	10
Donna Lee Saylor	E/2NE/4 Section 34: T15S-R36E	10
Javstar, LP.	E/2NE/4 Section 34: T15S-R36E	10
M. Paul Whitefield	E/2NE/4 Section 34: T15S-R36E	10
Steven M. Whitefield Mark Andrew Whitefield	E/2NE/4 Section 34: T15S-R36E E/2NE/4 Section 34: T15S-R36E	10
Nark Andrew Whiteheld Raymond H. Lehman	E/2NE/4 Section 34: T15S-R36E E/2NE/4 Section 34: T15S-R36E	10
Jan Powell Wilkinson	E/2NE/4 Section 34: T15S-R36E	10
JAP 1994 Trust JAP 1994 Trust	E/2NE/4 Section 34: T15S-R36E	10
Mark Guy Powell	E/2NE/4 Section 34: T15S-R36E	10
Roy McAllister Powell	E/2NE/4 Section 34: T15S-R36E	10
Dan Auld Jr.	E/2NE/4 Section 34: T15S-R36E	10
Marshall & Winston	E/2NE/4 Section 34: T15S-R36E	10
Juliana Nixon Wilson	E/2NE/4 Section 34: T15S-R36E	10
Catherine McClure Nixon Cooke James W. Nixon, III	E/2NE/4 Section 34: T15S-R36E E/2NE/4 Section 34: T15S-R36E	10
James W. Nixon, III William Campbell Nixon	E/2NE/4 Section 34: T15S-R36E E/2NE/4 Section 34: T15S-R36E	10
Scott Taliaferro, Jr.	E/2NE/4 Section 34: T155-R36E	10
Leigh Taliferro	E/2NE/4 Section 34: T15S-R36E	10
Polly Nixon Pater/Georgia Trust	E/2NE/4 Section 34: T15S-R36E	10
Linda Nixon Seeligson	E/2NE/4 Section 34: T15S-R36E	10
Panhandle Oil and Gas, Inc.	E/2NE/4 Section 34: T15S-R36E	10
Allen Wayne Villemarette	E/2NE/4 Section 34: T15S-R36E E/2NE/4 Section 34: T15S-R36E	10
Elizabeth Ann Bivens Villemarette Richard David Villemarette	E/2NE/4 Section 34: T15S-R36E E/2NE/4 Section 34: T15S-R36E	10
Sandra A. Alexander, Life Estate	NE/4SE/4 Section 34: T155-R36E	10
Bryan Edward Alexander, Remainderman	NE/4SE/4 Section 34: T15S-R36E	11
Robert Kenan Alexander, Remainderman	NE/4SE/4 Section 34: T15S-R36E	11
Sherri DeAnn Alexander, Remainderman	NE/4SE/4 Section 34: T15S-R36E	11
Carla Alexander	NE/4SE/4 Section 34: T15S-R36E	11
Teri George	NE/4SE/4 Section 34: T15S-R36E	11
Dena Kirkpatrick	NE/4SE/4 Section 34: T15S-R36E NE/4SE/4 Section 34: T15S-R36E	11
Doug Prozil		11
Doug Brazil Cannock Energy, LLC	NE/4SE/4 Section 34: T15S-R36E	
Caprock Energy, LLC	NE/4SE/4 Section 34: T15S-R36E NE/4SE/4 Section 34: T15S-R36E	11
	NE/4SE/4 Section 34: T15S-R36E NE/4SE/4 Section 34: T15S-R36E NE/4SE/4 Section 34: T15S-R36E	
Caprock Energy, LLC Lavaca Minerals, LLC	NE/4SE/4 Section 34: T15S-R36E NE/4SE/4 Section 34: T15S-R36E NE/4SE/4 Section 34: T15S-R36E	11 11 11
Carock Energy, LLC Lavaca Minerals, LLC Lazy S. Minerals	NE/4SE/4 Section 34: T15S-R36E NE/4SE/4 Section 34: T15S-R36E	11 11

Robert Wayne Westbrook	NE/4SE/4 Section 34: T15S-R36E	11
Phillip David Westbrook	NE/4SE/4 Section 34: T15S-R36E	11
Bradley Ernest Marr	NE/4SE/4 Section 34: T15S-R36E	11
Kelly Ann Marr	NE/4SE/4 Section 34: T15S-R36E	11
MRC Permian Company	SE/4SE/4 Section 34: T15S-R36E	12
Slash Exploration Limited Partnership	Lts. 1, 8, 9, 16 Section 6: T16S-R37E	13
Anson Energy Corporation	Lts. 1, 8, 9, 16 Section 6: T16S-R37E	13
Stephen P. anderson Dynasty Trust	NE/4SE/4 Section 6: T16S-R37E	14
Bahlburg. W.C	NE/4SE/4 Section 6: T16S-R37E	14
Bandera Minerals, LLC	NE/4SE/4 Section 6: T16S-R37E	14
BMD Exploration, LLC	NE/4SE/4 Section 6: T16S-R37E	14
William C. Boyce Jr. Roth IRA Trust	NE/4SE/4 Section 6: T16S-R37E	14
Copperhead Minerals, LLC	NE/4SE/4 Section 6: T16S-R37E	14
Drew R. Scott Family Minerals, LLC	NE/4SE/4 Section 6: T16S-R37E	14
Magnum Hunter Production, Inc.	NE/4SE/4 Section 6: T16S-R37E	14
Gary J. Lamb, Inc.	NE/4SE/4 Section 6: T16S-R37E	14
Roddy D. & Brookie L. Hughes Rev. Trust	NE/4SE/4 Section 6: T16S-R37E	14
Kettle Investment I, LLC	NE/4SE/4 Section 6: T16S-R37E	14
Lazy HT, LLC	NE/4SE/4 Section 6: T16S-R37E	14
Lester, Shannon Schaffer	NE/4SE/4 Section 6: T16S-R37E	14
Magnolia Royalty Company	NE/4SE/4 Section 6: T16S-R37E	14
Maxie, Tamara Schaffer	NE/4SE/4 Section 6: T16S-R37E	14
Michelle M. Wiley Dynasty Trust	NE/4SE/4 Section 6: T16S-R37E	14
XTO Holdings, LLC.	N/2SW/4, NW/4SE/4 Section 5: T15S-R37E	15
	Various	1, 2, 3, 9, 12, 13,
State of New Mexico	Vallous	15, 16, 17, 18

Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-2 Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

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C-102 Submit Electronically		Energy		State of New ls & Natura		Department	Revised July 9, 202				
Via OCD Permitting				DIL CON	NSERVAT	ION DIVISION			Initial Submittal		
								Submittal Type:	Amended Report	Amended Report	
									As Drilled		
ADINI I		V		CATIO			EDICATION	PLAT			
API Number			Pool Code	16720	Pool N		EAN; PERMO	UPPER PI	ENN		
Property Code Property Name STEVE RUSCHEL					L STATE CO	DM		Well Number	241H		
DGRID No. Operator Name Ground Level Eleva 228937 MATADOR PRODUCTION COMPANY 3				ation 3874'							
Surface Owner:	State Fee	Tribal Federal				Mineral Owner:	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	23	15-S	36-E	-	1014' S	1094' W	N 32.99855	517 W 1	03.2795334	LEA	
			1		Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
13	5	16-S	37-E	-	2748' S	660' W	N 32.95146	621 W 1	03.2786737	LEA	
Dedicated Acres	Infill on Dof	ining Wall Dafin	ing Wall ADI			Overlanning Specific	$\sim \text{Unit}(\mathbf{V}/\mathbf{N})$	Canaalida	tad Cada		
983.65	Infill of Def	Ū.	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolidated Code			
rder Numbers	•	•				Well Setbacks are ur	nder Common Ownershi	p: Yes N	0		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
D	26	15-S	36-E	-	50' N	660' W	N 32.99562	270 W 1	03.2809465	LEA	
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
D	26	15-S	36-E	-	100' N	660' W	N 32.99548	396 W 1	03.2809465	LEA	
					Last Take]	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
13	5	16-S	37-E	-	2748' S	660' W	N 32.95146	621 W 1	03.2786737	LEA	
Jnitized Area or A	rea of Uniform I	nterest		Spacing Unity	Type		Ground	Floor Elevation			
				1 8 9	Horizonta	al Vertical			'		
I hereby certi best of my kr that this orga in the land i well at this h or unleased m pooling order If this well is received The o unleased minu	fy that the in owledge and nization eith woulding the voluting the voluting the interest interest onsent of at ral interest to well's com	belief; and, if er owns a wor proposed botton ant to a contra st, or to a volv ered by the di l well, I furthe least one less in each tract (pleted interval	the well is a king interest n hole location uct with an or untary pooling vision. r certify that e or owner of in the target	vertical or of or unleased n or thas a rig wher of a wo agreement o this organiz a working in pool or forma	r a compulsory ation has	I hereby certify notes of conul is true and cor	RS CERTIFICA the well loca the wel	tion shown on ne or under m my belief.	this plat was plotted y supervision, and t c	l from field hat the same	
Print Name						Certificate Number	Date o	f Survey			
								03/19/2025			
E-mail Address											

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<u>C-102</u>			Energy		State of New		Department		Revis	ed July 9, 2024	
Submit Electronic Via OCD Permitt			Energy, Minerals & Natural OIL CONSERVATI			1		Initial Submittal			
							Submittal	Amended Report			
								Type:	As Drilled		
		W	I /ELL LC	CATIO	N AND AC	REAGE DF	EDICATION	I PLAT			
API Number Pool Code Pool N 16720					ame	AN; PERMO		ENN			
Property Code			Property Name	STE\	/E RUSCHE		M		Well Number	242H	
OGRID No.	22893	37	Operator Name			JCTION COI	MPANY		Ground Level Elev	^{vation} 3874'	
Surface Owner:	State Fee	Tribal 🗌 Federal				Mineral Owner:	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	23	15-S	36-E	-	1013' S	1124' W	N 32.9985	508 W 1	03.2794356	LEA	
		·	•	•	Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
14	5	16-S	37-E	-	2749' S	1979' W	N 32.9514	494 W 1	03.2743749	LEA	
Dedicated Acres	Infill or Defi	ining Well Defin	ing Well API			Overlanning Spacing	Unit (V/N)	Consolidat	ted Code		
983.65		Č I	ing wen Al I			Overlapping Spacing Unit (Y/N) Consolidated Code					
Order Numbers						Well Setbacks are under Common Ownership: Yes No					
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
С	26	15-S	36-E	-	50' N	1972' W	N 32.9956	308 W 1	08 W 103.2766675 LEA		
						Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S			Ũ		County	
С	26	15-S	36-E	-	100' N	1972' W	N 32.99549	934 VV 1	03.2766673	LEA	
					Last Take I	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County	
14	5	16-S	37-E	-	2749' S	1979' W	N 32.9514	494 W 1	03.2743749	LEA	
** •• • • • •	err :e - r				<i>m</i>						
Unitized Area or A	rea of Uniform I			Spacing Unity		al Vertical	Ground	Floor Elevation	ı		
OPERATOR CERTIFICATIONI hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest, or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.I hereby certify that the well location shown on this plat w notes of thus sarving made by me or under my supervisit is true and correct to the best of my belief.If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased minerul interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.Signature and Seal of Professional SurveyorSignatureDateDate				y supervision, and	ed from field that the same						
Print Name						Certificate Number	Date of	Date of Survey			
								03/19/2025			
E-mail Address											



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Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-3 Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

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Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised* Exhibit No. C-4 Submitted by: Matador Production Company Hearing Date: July 10, 2025 Case No. 25409

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Steve Ruschell W2				
Summary of In	nterests			
Matador Working Interest		31.805%		
Interest Owners:	Description:	Tract:	Interest:	
Compulsory Pool Interest			68.195%	
Interest Owners:	Description:	Tract:	Interest:	
Thomas (Tom) R. Cone	Uncommitted Mineral Interest	1	2.43990%	
Clifford Cone	Uncommitted Mineral Interest	1	2.43990%	
Douglas L. Cone	Uncommitted Mineral Interest	1	2.43990%	
Cathie Cone (Auvenshine) McCown	Uncommitted Mineral Interest	1	2.43990%	
Kenneth G. Cone	Uncommitted Mineral Interest	1	2.43990%	
DGP Energy, LLC	Uncommitted Working Interest	2	20.33248%	
Panhandle Oil and Gas, Inc.	Uncommitted Mineral Interest	3	1.01662%	
Marshall & Winston, Inc.	Uncommitted Mineral Interest	3	1.01662%	
Raymond H. Lehman, life estate with remainder to Kay Ann Saunders Schmidt	Uncommitted Mineral Interest	3	0.03389%	
Jan Powell Wilkinson	Uncommitted Mineral Interest	3	0.00847%	
Security State Bank and Trust, TTE of the JA	Uncommitted Mineral Interest	3	0.00847%	
Mark Guy Powell	Uncommitted Mineral Interest	3	0.00847%	
Røy McAllister Powell	Uncommitted Mineral Interest	3	0.00847%	
Dan Auld, Jr.	Uncommitted Mineral Interest	3	0.03389%	
Juliana Baker Nixon Wilson	Uncommitted Mineral Interest	3	0.00635%	
Catherine McClure Nixon Cooke	Uncommitted Mineral Interest	3	0.00635%	
James W. Nixon, III	Uncommitted Mineral Interest	3	0.00635%	
William Campbell Nixon	Uncommitted Mineral Interest	3	0.00635%	
Scott Taliaferro, Jr.	Uncommitted Mineral Interest	3	0.01271%	
John Leigh Taiaferro	Uncommitted Mineral Interest	3	0.01271%	
Polly Nixon Pater/Georgia Trust Charles U. Slick, Trustee	Uncommitted Mineral Interest	3	0.02542%	
Linda Nixon Seeligson	Uncommitted Mineral Interest	3	0.02542%	
David Higgs	Uncommitted Mineral Interest	3	0.01815%	
Barry Antweil	Uncommitted Mineral Interest	3	0.01815%	
Mark Antweil	Uncommitted Mineral Interest	3	0.01815%	
Mark Caldwell and/or Bonnie Caldwell	Uncommitted Mineral Interest	3	0.01815%	
Mary Frances Antweil	Uncommitted Mineral Interest	3	0.01815%	
Copperhead Resources, LLC	Uncommitted Mineral Interest	3	0.00318%	
BMD Exploration, LLC	Uncommitted Mineral Interest	3	0.00318%	
Drew Scott	Uncommitted Mineral Interest	3	0.00318%	
Kettle Investment I, LLC	Uncommitted Mineral Interest	3	0.00318%	
Harle, Inc.	Uncommitted Mineral Interest	3	0.01271%	
George M. O'Brien	Uncommitted Mineral Interest	3	0.01815%	
Toles-Com-Ltd.	Uncommitted Mineral Interest	3	0.12708%	
Motowi, LLC	Uncommitted Mineral Interest	3	0.03002%	
Frannifin Minerals, LLC	Uncommitted Mineral Interest	3	0.03002%	
M. W. Oil Investment Company, Inc.	Uncommitted Mineral Interest	3	0.02310%	
Wyotex Oil Company	Uncommitted Mineral Interest	3	0.03027%	
FFF, Inc.	Uncommitted Mineral Interest	3	0.00286%	
Chatfield Company	Uncommitted Mineral Interest	3	0.00286%	
Fall River Resources, Inc.	Uncommitted Mineral Interest	3	0.00286%	
Citadel Oil and Gas Corporation	Uncommitted Mineral Interest	3	0.01144%	
Bud and Mary Lou Flocchini Family	Uncommitted Mineral Interest	3	0.02287%	
Louis A. Oswald, III	Uncommitted Mineral Interest	3	0.01144%	
Louis A. Oswald, III, Trustee of the Oswald Family Trust	Uncommitted Mineral Interest	3	0.00457%	
Pumpkin Buttes	Uncommitted Mineral Interest	3	0.00366%	
Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust	Uncommitted Mineral Interest	3	0.00229%	
Hoshi Kanri, LLC	Uncommitted Mineral Interest	3	0.00091%	
Blasco, Inc.	Uncommitted Mineral Interest	3	0.00143%	
Jan C. Ice	Uncommitted Mineral Interest	3	0.00143%	
Elizabeth Jane Kay Family Trust Elizabeth Jane Kay, Trustee	Uncommitted Mineral Interest	3	0.00286%	
Robert Edward Eckels, Jr., LLC	Uncommitted Mineral Interest	3	0.00286%	
William N. Heiss Profit Sharing Plan, William N. Heiss and Susan E. Heiss, Co-Trustees	Uncommitted Mineral Interest	3	0.01144%	
First Methodist Church, Lovington, NM	Uncommitted Mineral Interest	3	0.10166%	
Albany Bay, Incorporated	Uncommitted Mineral Interest	3	0.01815%	
Magnum Prodeuing LP	Uncommitted Working Interest	5	16.26599%	
Leslie M. Heinsch as Trustee of the Leslie M. Heinsch Revocable Trust	Uncommitted Mineral Interest	6	0.08472%	

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Diving Diversity Frond BV LLC		6	0.042269/
Rising Phoenix Fund IV, LLC	Uncommitted Mineral Interest	6	0.04236%
Ronald Webster McInnis, Trustee of the Ronald Webster McInnis Revocable Trust	Uncommitted Mineral Interest	6	1.52494%
The Estate of Paul C. Brooke	Uncommitted Mineral Interest	6	1.01662%
D. R. Seaman, Deceased	Uncommitted Mineral Interest	7	0.12708%
Paul C. Brooke	Uncommitted Mineral Interest	7	0.12708%
Scythian, Ltd	Uncommitted Mineral Interest	7	0.25416%
John Clyde Tomlinson, Jr., Estate of J. Clyde Tomlinson and wife, Minnie P. Tomlinson	Uncommitted Mineral Interest	7	0.50831%
Wyotex Oil Company	Uncommitted Mineral Interest	7	0.01569%
Frannifin Minerals, LLC.	Uncommitted Mineral Interest	7	0.00084%
FFF, Inc.	Uncommitted Mineral Interest	7	0.00084%
Fall River Resources, Inc.	Uncommitted Mineral Interest	7	0.00084%
Chatfield Company	Uncommitted Mineral Interest	7	0.00084%
Citadel Oil and Gas Corporation	Uncommitted Mineral Interest	7	0.00336%
Bud and Mary Lou Flocchini Family Partnership	Uncommitted Mineral Interest	7	0.00672%
Louis A. Oswald, II	Uncommitted Mineral Interest	7	0.00336%
Oswald Family Trust	Uncommitted Mineral Interest	7	0.00134%
Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust	Uncommitted Mineral Interest	7	0.00101%
Hoshi Kanri, LLC	Uncommitted Mineral Interest	7	0.00040%
Pumpkin Buttes LLC.	Uncommitted Mineral Interest	7	0.00061%
Blasco, LLC. 235	Uncommitted Mineral Interest	7	0.00042%
Robert Edward Eckels, Jr., LLC	Uncommitted Mineral Interest	7	0.00084%
Jan C. Ice	Uncommitted Mineral Interest	7	0.00042%
Elizabeth Jane Kay Family Trust, Elizabeth Jane Kay, Trustee	Uncommitted Mineral Interest	7	0.00084%
William N. Heiss Profit Sharing Plan, William N Heiss and Susan E. Heiss, Co-Trustees	Uncommitted Mineral Interest	7	0.00336%
Harle, Inc.	Uncommitted Mineral Interest	7	0.00374%
Copperhead Resources, LLC.	Uncommitted Mineral Interest	7	0.68107%
BMD Exploration, LLC	Uncommitted Mineral Interest	7	0.00093%
Drew R. Scott Family Minerals, LLC	Uncommitted Mineral Interest	7	0.00093%
Kettle Investment I, LLC	Uncommitted Mineral Interest	7	0.00093%
Toles-Com-Ltd.	Uncommitted Mineral Interest	7	0.03733%
George M. O'Brien	Uncommitted Mineral Interest	7	0.00534%
Estate of Mary Frances Antweil, HEIR: Julie Silverma	Uncommitted Mineral Interest	7	0.03200%
Mark Caldwell and Bonnie Caldwell	Uncommitted Mineral Interest	7	0.00622%
David Higgs	Uncommitted Mineral Interest	7	0.00175%
Barry Antweil	Uncommitted Mineral Interest	7	0.00175%
Mark Antweil	Uncommitted Mineral Interest	7	0.00175%
Albany Bay, Incorporated	Uncommitted Mineral Interest	7	0.00175%
Dona A. Anderson	Uncommitted Mineral Interest	7	0.68013%
Estate of Steven Edward Pulliam, Heather Marie Pulliam (Wallace) Turner (her husband Brian Turner)	Uncommitted Mineral Interest	7	0.34007%
Estate of Steven Edward Pulliam, William (Billy) Joseph Pulliam	Uncommitted Mineral Interest	7	0.34007%
Lazy HT, LLC.	Uncommitted Mineral Interest	7	0.45341%
Ronnie Val Harris	Uncommitted Mineral Interest	7	0.45341%
Dogwood Exploration, LLC	Uncommitted Mineral Interest	7	0.90683%
Shannon Schaffer Lester	Uncommitted Mineral Interest	7	0.90683%
Sarah Anderson Bland Revocable Trust Agreeement	Uncommitted Mineral Interest	7	0.22671%
Martha Anderson Wristen	Uncommitted Mineral Interest	7	0.22671%
John Robert Anderson	Uncommitted Mineral Interest	7	0.22671%
Michelle M. Wiley, or her successor, Trustee under the Michelle M. Wiley Dynasty Trust	Uncommitted Mineral Interest	7	0.34006%
Stephen P. Anderson, or his successor, Trustee under the Stephen P. Anderson Dynasty Trust	Uncommitted Mineral Interest	7	0.34006%
RAM Foundation	Uncommitted Mineral Interest	7	0.34006%
Fasken Foundation	Uncommitted Mineral Interest	7	0.34006%
Roddy D. and Brookie L. Hughes Revocable Trust	Uncommitted Mineral Interest	7	0.68012%
DGP Energy, LLC	Uncommitted Working Interest	8	5.27628%

* MRC Permian is seeking to force pool the parties highlighted in yellow

Steve Ruse	chell (W2)		
Summary o	of Interests		
Trac			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
Thomas (Tom) R. Cone	Uncommited Mineral Interest	24.00000	20.0000000%
Clifford Cone	Uncommited Mineral Interest	24.00000	20.0000000%
Douglas L. Cone Cathie Cone (Auvenshine) McCown	Uncommited Mineral Interest Uncommited Mineral Interest	24.00000 24.00000	20.0000000% 20.0000000%
Kenneth G. Cone	Uncommitted Mineral Interest	24.00000	20.0000000%
Tra			
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
DGP Energy, LLC	Uncommited Working Interest	200.000000	100.000000%
Tra	ct 3		
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
Panhandle Oil and Gas, Inc.	Uncommited Mineral Interest	10.00000	25.0000%
Aarshall & Winston, Inc.	Uncommited Mineral Interest	10.00000	25.0000%
taymond H. Lehman, life estate with remainder to Kay Ann Saunders Schmidt	Uncommited Mineral Interest	0.33333	0.8333%
an Powell Wilkinson	Uncommited Mineral Interest	0.08333	0.2083%
ecurity State Bank and Trust, TTE of the JA	Uncommited Mineral Interest	0.08333	0.2083%
fark Guy Powell	Uncommited Mineral Interest Uncommited Mineral Interest	0.08333	0.2083%
toy McAllister Powell	Uncommited Mineral Interest	0.08333 0.33333	0.2083%
an Auld, Jr. uliana Baker Nixon Wilson	Uncommited Mineral Interest	0.33333	0.8333% 0.1563%
unana Baker Nixon Wuson Catherine McClure Nixon Cooke	Uncommited Mineral Interest	0.06250	0.1563%
amerine McCurre Nixon Cooke	Uncommited Mineral Interest	0.06250	0.1563%
Villiam Campbell Nixon	Uncommited Mineral Interest	0.06250	0.1563%
cott Taliaferro, Jr.	Uncommited Mineral Interest	0.12500	0.3125%
ohn Leigh Taiaferro	Uncommited Mineral Interest	0.12500	0.3125%
olly Nixon Pater/Georgia Trust Charles U. Slick, Trustee	Uncommited Mineral Interest	0.25000	0.6250%
inda Nixon Seeligson	Uncommited Mineral Interest	0.25000	0.6250%
avid Higgs	Uncommited Mineral Interest	0.17857	0.4464%
arry Antweil	Uncommited Mineral Interest	0.17857	0.4464%
fark Antweil	Uncommited Mineral Interest	0.17857	0.4464%
fark Caldwell and/or Bonnie Caldwell	Uncommited Mineral Interest Uncommited Mineral Interest	0.17857 0.17857	0.4464%
fary Frances Antweil Copperhead Resources, LLC	Uncommitted Mineral Interest	0.03125	0.4464%
MD Exploration, LLC	Uncommited Mineral Interest	0.03125	0.0781%
brew Scott	Uncommited Mineral Interest	0.03125	0.0781%
Cettle Investment I, LLC	Uncommited Mineral Interest	0.03125	0.0781%
larle, Inc.	Uncommited Mineral Interest	0.12500	0.3125%
George M. O'Brien	Uncommited Mineral Interest	0.17857	0.4464%
oles-Com-Ltd.	Uncommited Mineral Interest	1.25000	3.1250%
1otowi, LLC	Uncommited Mineral Interest	0.29531	0.7383%
rannifin Minerals, LLC	Uncommited Mineral Interest	0.29531	0.7383%
I. W. Oil Investment Company, Inc.	Uncommited Mineral Interest	0.22725	0.5681%
Vyotex Oil Company	Uncommited Mineral Interest	0.29775	0.7444%
FF, Inc.	Uncommited Mineral Interest Uncommited Mineral Interest	0.02813	0.0703%
hatfield Company all River Resources, Inc.	Uncommitted Mineral Interest	0.02813	0.0703%
all Kiver Resources, Inc. itadel Oil and Gas Corporation	Uncommited Mineral Interest	0.11250	0.0703%
and Mary Lou Flocchini Family	Uncommited Mineral Interest	0.22500	0.5625%
ouis A. Oswald, III	Uncommited Mineral Interest	0.11250	0.2813%
ouis A. Oswald, III, Trustee of the Oswald Family Trust	Uncommited Mineral Interest	0.04500	0.1125%
umpkin Buttes	Uncommited Mineral Interest	0.03600	0.0900%
onathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust	Uncommited Mineral Interest	0.02250	0.0563%
loshi Kanri, LLC	Uncommited Mineral Interest	0.00900	0.0225%
lasco, Inc.	Uncommited Mineral Interest	0.01406	0.0352%
an C. Ice	Uncommited Mineral Interest	0.01406	0.0352%
lizabeth Jane Kay Family Trust Elizabeth Jane Kay, Trustee	Uncommited Mineral Interest	0.02813	0.0703%
obert Edward Eckels, Jr., LLC /illiam N. Heise Profit Sharing Plan. William N. Heise and Susan F. Heise. Co Tructors	Uncommited Mineral Interest Uncommited Mineral Interest	0.02813 0.11250	0.0703%
/illiam N. Heiss Profit Sharing Plan, William N. Heiss and Susan E. Heiss, Co-Trustees irst Methodist Church, Lovington, NM	Uncommitted Mineral Interest	1.00000	0.2813% 2.5000%
Ibany Bay, Incorporated	Uncommited Mineral Interest	0.17857	0.4464%
IRC Permian Company	Committed Working Interest	12.29063	30.7266%
Tra	-	<u>.</u>	
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
IRC Permian Company	Commited Working Interest	40.0000000	100.000000%
Тга	-		
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
fagnum Prodeuing LP	Uncommited Working Interest	160.0000000	100.000000%
	and a second process		
	et 6		
Tra		Not Minouel A average	Working Interest in Turnet
	ct 6 Description: Uncommited Mineral Interest	Net Mineral Acres: 0.83333	Working Interest in Tract: 1.0417%

•

Ronald Webster McInnis, Trustee of the Ronald Webster McInnis Revocable Trust	Uncommited Mineral Interest	15.00000	18.7500%					
The Estate of Paul C. Brooke	Uncommited Mineral Interest	10.00000	12.5000%					
MRC Permian Company	Commited Working Interesr	53.75000	67.1875%					
Tr	act 7							
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:					
D. R. Seaman, Deceased	Uncommited Mineral Interest	1.25000	1.3624%					
Paul C. Brooke	Uncommited Mineral Interest	1.25000	1.3624%					
Scythian, Ltd	Uncommited Mineral Interest	2.50000	2.7249%					
John Clyde Tomlinson, Jr., Estate of J. Clyde Tomlinson and wife, Minnie P. Tomlinson	Uncommited Mineral Interest	5.00000	5.4497%					
Wyotex Oil Company	Uncommitted Mineral Interest	0.15435	0.1682%					
Frannifin Minerals, LLC.	Uncommitted Mineral Interest	0.00827	0.0090%					
Franklin whiterais, E.C FFF, Inc.	Uncommitted Mineral Interest	0.00827	0.0090%					
FFF, Inc. Fall River Resources, Inc.	Uncommitted Mineral Interest	0.00827	0.0090%					
Chatfield Company	Uncommitted Mineral Interest	0.00827	0.0090%					
Citadel Oil and Gas Corporation	Uncommitted Mineral Interest	0.03308	0.0360%					
Bud and Mary Lou Flocchini Family Partnership	Uncommitted Mineral Interest	0.06615	0.0721%					
Louis A. Oswald, II	Uncommited Mineral Interest Uncommited Mineral Interest	0.03308 0.01323	0.0360%					
Oswald Family Trust			0.0144%					
Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust	Uncommited Mineral Interest	0.00992	0.0108%					
Hoshi Kanri, LLC	Uncommited Mineral Interest	0.00397	0.0043%					
Pumpkin Buttes LLC. Blasco, LLC. 235	Uncommited Mineral Interest	0.00595	0.0065%					
Diasco, ELC, 200	Uncommited Mineral Interest	0.00413	0.0045%					
Robert Edward Eckels, Jr., LLC	Uncommited Mineral Interest	0.00827	0.0090%					
Jan C. Ice	Uncommited Mineral Interest	0.00413	0.0045%					
Elizabeth Jane Kay Family Trust, Elizabeth Jane Kay, Trustee	Uncommited Mineral Interest	0.00827	0.0090%					
William N. Heiss Profit Sharing Plan, William N Heiss and Susan E. Heiss, Co-Trustees		0.02207	0.02/00/					
	Uncommited Mineral Interest	0.03307	0.0360%					
Harle, Inc.	Uncommited Mineral Interest	0.03675	0.0401%					
Copperhead Resources, LLC.	Uncommited Mineral Interest	6.69929	7.3019%					
BMD Exploration, LLC	Uncommited Mineral Interest	0.00919	0.0100%					
Drew R. Scott Family Minerals, LLC	Uncommited Mineral Interest	0.00919	0.0100%					
Kettle Investment I, LLC	Uncommited Mineral Interest	0.00919	0.0100%					
Toles-Com-Ltd.	Uncommited Mineral Interest	0.36719	0.4002%					
George M. O'Brien	Uncommited Mineral Interest	0.05254	0.0573%					
Estate of Mary Frances Antweil, HEIR: Julie Silverma	Uncommited Mineral Interest	0.31473	0.3430%					
Mark Caldwell and Bonnie Caldwell	Uncommited Mineral Interest	0.06120	0.0667%					
David Higgs	Uncommited Mineral Interest	0.01721	0.0188%					
Barry Antweil	Uncommited Mineral Interest	0.01721	0.0188%					
Mark Antweil	Uncommited Mineral Interest	0.01721	0.0188%					
Albany Bay, Incorporated	Uncommited Mineral Interest	0.01721	0.0188%					
Dona A. Anderson	Uncommited Mineral Interest	6.69010	7.2919%					
Estate of Steven Edward Pulliam, Heather Marie Pulliam (Wallace) Turner (her husband Brian Turner)	Uncommited Mineral Interest	3.34505	3.6459%					
Estate of Steven Edward Pulliam, William (Billy) Joseph Pulliam	Uncommited Mineral Interest	3.34505	3.6459%					
Lazy HT, LLC.	Uncommitted Mineral Interest	4.46000	4.8612%					
Ronnie Val Harris	Uncommitted Mineral Interest	4.46000	4.8612%					
Dogwood Exploration, LLC	Uncommitted Mineral Interest	8.92000	9.7223%					
Shannon Schaffer Lester	Uncommitted Mineral Interest	8.92000	9.7223%					
Sarah Anderson Bland Revocable Trust Agreeement	Uncommitted Mineral Interest	2.23000	2.4306%					
Martha Anderson Wristen	Uncommitted Mineral Interest	2.23000	2.4306%					
John Robert Anderson	Uncommited Mineral Interest	2.23000	2.4306%					
John Robert Anderson Michelle M. Wiley, or her successor, Trustee under the Michelle M. Wiley Dynasty Trust								
Stanken D. Anderson en Lie energenen Transfer under die St Lei D Lei	Uncommited Mineral Interest	3.34500	3.6459%					
Stephen P. Anderson, or his successor, Trustee under the Stephen P. Anderson Dynasty Trust	Uncommited Mineral Interest	3.34500	3.6459%					
RAM Foundation	Uncommited Mineral Interest	3.34500	3.6459%					
Fasken Foundation	Uncommited Mineral Interest	3.34500	3.6459%					
Roddy D. and Brookie L. Hughes Revocable Trust	Uncommited Mineral Interest	6.69000	7.2917%					
MRC Permian Company	Commited Working Interest	6.80862	7.4210%					
Tract 8								
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:					
DGP Energy, LLC	Uncommited Working Interest	51.9	100.000000%					
		51.7	100.0000078					
Tract 9								
Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:					
MRC Permian Company	Committed Working Interest	200.0000000	100.000000%					

* MRC Permian is seeking to force pool the parties highlighted in yellow

Exhibit C-5

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-5 Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

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MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5474

addison.costley@matadorresources.com

Addison Costley Landman

March 6, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Thomas (Tom) R. Cone P.O. Box 400 Southwest City, MO 64863

Re: Steve Ruschell State Com #241H & Steve Ruschell Fed Com #242H (the "Wells") Participation Proposal
W/2 of Sections 26 & 35, Township 15 South, Range 36 East and Lots 3, 4, 5, 6, 11, 12, 13 & 14 of Section 5, Township 16 South, Range 37 East Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in the W/2 of Sections 26 and 35, Township 15 South, Range 36 East and Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Section 5, Township 16 South, Range 37 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Steve Ruschell State Com #241H	SW4SW4 23-15S-36E	660' FWL & 100' FNL 26-15S-36E	660' FWL & 2740' FSL 5-16S-37E	~11,400'	~26,834'	Wolfcamp D
Steve Ruschell Fed Com #242H	SW4SW4 23-15S-36E	1980' FWL & 100' FNL 26-15S-36E	1980' FWL & 2740' FSL 5-16S-37E	~11,400'	~26,834'	Wolfcamp D

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFEs") dated February 5, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated March 5, 2025, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3, 4, 5, 6, 11, 12, 13 and 14 of Section 5, Township 16 South, Range 37 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator
If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Addison Costley

Addison Costley

Thomas (Tom) R. Cone hereby elects to:

- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Steve Ruschell State Com #241H** well. Not to participate in the **Steve Ruschell State Com #241H**.
- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Steve Ruschell Fed Com #242H** well. Not to participate in the **Steve Ruschell Fed Com #242H**.

Thomas (Tom) R. Cone

By: _____

Date:

Contact Number:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE 02/05/2025 Steve Ruschell State Com #241H DATE: AFE NO .: 0 WELL NAME: FIELD: 0 LOCATION: Sections 26&35&5 15S-36E&16S-37E MD/TVD: 26834'/11400' COUNTY/STATE: LATERAL LENGTH: Lea about 15,000' MRC WI: Wolfcamp D

GEOLOGIC TARGET: REMARKS:

Drill and complete a 3-mile horizontal well in the Wolfcamp D formation with about 80 frac stages.

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY	TOTAL COSTS
and / Legal / Regulatory \$	67,500	\$	\$	\$ 10,000	\$ 77,50
ocation, Surveys & Damages	128,250	13,000	15,000	37,500	193,75
rilling	1,220,400				1,220,40
ementing & Float Equip	447,000		-		447,00
ogging / Formation Evaluation		3,750	-		3,75
lud Logging	43,500		8		43,50
ud Circulation System	147,064		0	34	147,06
lud & Chemicals	550,500	70,000	- 93 35	2	620,50
lud / Wastewater Disposal	200,000	70,000		1,000	201,00
		39,000	N		
reight / Transportation	28,000		7.600	\$ -	67,00
ig Supervision / Engineering	166,500	89,600	7,500	9,000	272,61
rill Bits	132,500				132,50
uei & Power	211,200	545,127	· · · · · · · · · · · · · · · · · · ·		756,3
Vater	44,600	1,705,700		1,000	1,751,30
rlg & Completion Overhead	16,000	14			16,0
lugging & Abandonment					
Irectional Drilling, Surveys	415,551			s 31	415,5
ompletion Unit, Swab, CTU		245,000	25,000	2 0	270,00
erforating, Wireline, Slickline		299,500	15,000	G	314,5
ligh Pressure Pump Truck		104,100		5,000	109,1
itimulation		4.440.600			4,440,6
			220.000		
timulation Flowback & Disp	-	15,500	320,000		335,5
	21,467				21,4
abor	191,500	61,250	110,000	\$ -	362,7
tental - Surface Equipment	162,593	355,440	70,000	10,000	598,0
ental - Downhole Equipment	222,400	103,000		•	325,4
tental - Living Quarters	51,285	36,955	101. ICT.	5,000	93,2
Contingency	224,824		56,250	7,850	288,9
Operations Center	28,670		*/	D	28,6
TOTAL INTANGIBLES >	4,721,303	8,127,522	618,750	86,350	13,553,9
TOTAL INTAROBELO /	DRILLING	COMPLETION	PRODUCTION	FACILITY	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS	COSTS
Surface Casing \$	96,750	\$	\$	\$	\$ 96,7
ntermediate Casing	373,063	•	*	*	373,0
-					373,0
Drilling Liner	4 000 054				
Production Casing	1,020,054				1,020,0
Production Liner	· · ·				
Tubing			134,400		134,4
Vellhead	96,000		25,000		121,0
Packers, Liner Hangers		93,350	5,000		98,3
anks		·		81,833	81,8
Production Vessels -				151,250	151,2
low Lines -	2			177,750	177,7
Rod string					
Artificial Lift Equipment			300,000		300,0
		-		20.050	
Compressor	2	·	· · · · ·	26,250	26,2
nstallation Costs				56,000	56,0
Surface Pumps			12,500	7,500	20,0
			60,000	2,000	62,3
Ion-controllable Surface	350				10.0
Ion-controllable Surface	350		10,000		10,0
Ion-controllable Surface	350				
Ion-controllable Surface Ion-controllable Downhole Downhole Pumps	· · ·		10,000	96 250	
Ion-controllable Surface Ion-controllable Downhole Downhole Pumps Ieasurement & Meter Installation	· · ·		10,000	96,250	
Ion-controllable Surface Ion-controllable Downhole Downhole Pumps Ieasurement & Meter Installation Gas Conditioning / Dehydration	· · ·		10,000	· · · · ·	112,2
Ion-controllable Surface Ion-controllable Downhole Downhole Pumps Measurement & Meter Installation Sas Conditioning / Dehydration Interconnecting Facility Piping	· · ·		10,000	230,000	112,2
Ion-controllable Surface Ion-controllable Downhole Downhole Pumps Measurement & Meter Installation Sas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines	· · ·		10,000 	230,000	
Ion-controllable Surface Ion-controllable Downhole Downhole Pumps Measurement & Meter Installation Sas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Buik Lines /alves, Dumps, Controllers	· · ·		10,000 	230,000 \$ - \$ -	112,2 250,0 5,0
Ion-controllable Surface Ion-controllable Downhole Downhole Pumps Jeasurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Buik Lines faives, Dumps, Controllers ank / Facility Containment	· · ·		10,000 	230,000 \$	112,2 250,0 5,0 17,5
Ion-controllable Surface Ion-controllable Downhole Downhole Pumps Jeasurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines Jalves, Dumps, Controllers Fank / Facility Controllers Fare Stack	· · ·		10,000 16,000 20,000 5,000	230,000 \$ - \$ -	112,2 250,0 5,0 17,5 33,7
Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration nterconnecting Facility Piping Sathering / Buik Lines /alves, Dumps, Controllers Fank / Facility Containment Flare Stack	· · ·		10,000 	230,000 \$	112,2 250,0 5,0 17,5 33,7
Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration nterconnecting Facility Piping Gathering / Bulk Lines /alves, Dumps, Controllers fank / Facility Controllers Fare Stack Electrical / Grounding	· · ·		10,000 16,000 20,000 5,000	230,000 \$ - \$ - 17,500 33,750	112,2 250,0 5,0 17,5 33,7 81,5
Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Sas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines /alves, Dumps, Controllers Fank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA	· · ·		10,000 	230,000 \$ 17,500 33,750 56,500 15,000	112,2
Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Sas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines /alves, Dumps, Controllers fank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	-	93.350	10,000 16,000 20,000 5,000 25,000 25,000 2,500	230,000 \$ 17,500 33,750 56,500 15,000 42,000	112,2 250,0 5,0 17,5 33,7 81,5 17,5 17,5 42,0
Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety TOTAL TANGIBLES >	· · ·	93,350	10,000 	230,000 \$ 17,500 33,750 56,500 15,000	10,0

PREPARED BY MATADOR PRODUCTION COMPANY:

Patrick Walsh

Garrett Hunt

Josh Bryant

Team Lead - WTX/NM	TM
·	FM

MATADOR	RESOURCES	COMPANY	APPROVAL:
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Drilling Engineer:

Completions Engineer:

Production Engineer:

Received b

	President	Chief Geologist	
PM	CFO	coo	
-38-55	EVP, Reservoir		
25 3	NON OPERATING PARTNER APPROVAL:		
1/20	Company Name:	Working Interest (%):	Tax ID:
1/2	Signed by:	Date:	
ġ	Title:	Approval: Ye	s No (mark one)
- In	we costs on this AFE are estimates only and may not be construed as collings on any specific item or gal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agr surrance in an amount acceptuable to the Operator by the date of spud	the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been prevenent, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately (or	n completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, In Operator's well costs and general liability insurance unless participant provides Operator a certificate exdencing its own

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MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:
WELL NAME:
LOCATION:
COUNTY/STATE:
MRC WI:
GEOLOGIC TARGET:

02/05/2025 AFE NO.: Steve Ruschell Fed Com #242H FIELD: Sections 26&35&5 15S-36E&16S-37E MD/TVD: LATERAL LENGTH: Lea

0 0 26834'/11400 about 15,000'

REMARKS:

Wolfcamp D

Drill and complete a 3-mile horizontal well in the Wolfcamp D formation with about 80 frac stages,

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory \$			\$	\$ 10,000 \$	77,500
Location, Surveys & Damages	128,250	13,000	15,000	37,500	193,750
Drilling	1,220,400	()	2		1,220,400
Cementing & Float Equip	447,000	0 0			447,000
Logging / Formation Evaluation		3,750			3,750
Mud Logging	43,500				43,500
Mud Circulation System	147,064				147,064
Mud & Chemicals	550,500	70,000	8		620,500
Mud / Wastewater Disposal	200,000		-	1,000	201,000
Freight / Transportation	28,000	39,000		\$ -	67,000
Rig Supervision / Engineering	166,500	89,600	7,500	9,000	272,600
Drill Bits	132,500				132,500
Fuel & Power	211,200	545,127	32		756,327
Water	44,600	1,705,700	88	1,000	1,751,300
Drig & Completion Overhead	16,000				16,000
Plugging & Abandonment	10,000		2		10,000
Directional Drilling, Surveys	415,551				415,551
Completion Unit, Swab, CTU	410,001	245,000	25,000	a	270,000
Perforating, Wireline, Silckline		299,500	15,000		314,500
		104,100	13,000	5,000	
High Pressure Pump Truck		4,440,600			109,100 4,440,600
		4,440,500	320,000		
Stimulation Flowback & Disp	21,467	15,500	320,000		335,500
	191,500	61,250	110 000		21,467
Labor		355,440	110,000	\$ -	362,750
Rental - Surface Equipment	162,593	103.000	70,000	10,000	598,033
Rental - Downhole Equipment	222,400			-	325,400
Rental - Living Quarters	51,285	36,955	50.050	5,000	93,240
Contingency	224,824		56,250	7,850	288,924
Operations Center	28,670				28,670
TOTAL INTANGIBLES >	4,721,303	8,127,522	618,750	86,350	13,553,925
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing \$	96,750	\$	\$	\$ \$	96,750
Intermediate Casing	373,063				373,063
Drilling Liner			·		
Production Casing				3	
	1,020,054				1.020.054
Production Liner	1,020,054				1,020,054
Production Liner			134,400		
			134,400		- 134,400
Production Liner Tubing Wellhead		93,350	25,000		
Production Liner Tubing Wellhead Packers, Liner Hangers	96,000	93,350		81,833	134,400 121,000 98,350
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks	- - 96,000 - -	93,350	25,000 5,000 -	<u>81,833</u> 151,250	134,400 121,000 98,350 81,833
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	96,000	93,350	25,000 5,000	151,250	134,400 121,000 98,350 81,833 151,250
Production Liner Tubing Tubing Tubing Takes Takes Production Vessels Flow Lines Total States Technology (Constraint) (Cons	96,000 - -	93,350	25,000 5,000 - -		134,400 121,000 98,350 81,833 151,250
Production Liner Tubing Tubing Television Liner Tubing Television Constraints Television Co	96,000	93,350	25,000 5,000 - - - - -	151,250	134,400 121,000 98,350 81,833 151,250 177,750
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment	- 96,000 - - - -	93,350	25,000 5,000 - - -	151,250 177,750	134,400 121,000 98,350 81,833 151,250 177,750
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250	
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor installation Costs	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000	134,400 121,000 98,350 81,833 151,250 177,750
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor installation Costs Surface Pumps	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500	
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000	
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500	
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000	134,400 121,000 98,350 81,833 151,250 177,750 300,000 26,250 56,000 20,000 62,350 10,000
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500	134,400 121,000 98,350 81,833 151,250 177,750 300,000 26,250 56,000 20,000 62,350 10,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250	134,400 121,000 98,350 81,833 151,250 177,750 300,000 26,250 56,000 20,000 62,350 10,000
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 - - 230,000	134,400 121,000 98,350 81,833 151,250 177,750 300,000 26,250 56,000 20,000 62,350 10,000
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 - - 230,000 \$ -	134,400 121,000 98,350 81,833 151,250 177,750 300,000 26,250 56,000 20,000 62,350 10,000
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controliers	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 - - 230,000 \$ - \$ -	
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 - - 230,000 \$ - \$ - 17,500	
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Surface Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 	
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 - - 230,000 \$ - \$ - \$ - \$ - 33,750 56,500	
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA	- 96,000 - - - - - - - - - - - - - - - - - -	93,350	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 - - 230,000 \$ - 17,500 33,750 56,500 15,000	
Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	- 96,000 - - - - - - - - - - - - - - - - - -		25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 - 230,000 \$ - 17,500 33,750 56,500 15,000 42,000	
Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface	- 96,000 - - - - - - - - - - - - - - - - - -	93,350 93,350 93,350 93,350 8,220,872	25,000 5,000 - - - - - - - - - - - - - - - - - -	151,250 177,750 26,250 56,000 7,500 2,000 96,250 - - 230,000 \$ - 17,500 33,750 56,500 15,000	134,400 121,000 98,350 81,833 151,250 177,750 300,000 26,250 56,000 20,000 62,350 10,000

PREPARED BY MATADOR PRODUCTION COMPANY:

3-38-55 PM

OCD: 7/11/2025

Received by

FM Team Lead - WTX/NM Drilling Engineer: Patrick Walsh Completions Engineer: Garrett Hunt FM Production Engineer: Josh Bryant MATADOR RESOURCES COMPANY APPROVAL: President Chief Geologist NLF vs 000 CFO BW CC EVP, Reservoir WTE NON OPERATING PARTNER APPROVAL: Working Interest (%): Tax ID: Company Name: Signed by: Date: Title: Approval: Yes No (mark one)

and well costs under the terms of the igs on any specific item or the total cost of the project. Tobing Install der the AFE may be delayed up to a year after the well has been o rell. Participants shall be covered by and billed proportionately for 0 AFE, the Part

Exhibit C-6

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised* Exhibit No. C-6 Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

Owner Name	First Address Delivered	Unabale to Deliver to First Address	Attempt Made to Second Address	Contact via Phone or Email
Albany Bay, Incorporated		~	×	Phone call 6/2/2025 Phone call 6/17/2025 Phone call 6/30/2025
Barry Antweil		~	✓	Phone call 6/2/2025 Phone call 6/17/2025
Blasco, Inc	~			
Blasco, LLC, 235	~			
BMD Exploration, LLC		~		Email 3/25/2025 Phone Call 4/15/2025
Bud and Mary Lou Flocchini Family Partnership		×	~	
Catherine McClure Nixon Cooke	¥			Phone call 3/20/2025 Phone call 3/21/2025 Phone call 3/24/2025
Cathie Cone (Auvenshine) McCown	~			
Chatfield Company		×	~	
Citadel Oil and Gas Corporation		×	~	
Clifford Cone		~	~	
Copperhead Resources, LLC	~			Email 3/25/2025 Phone Call 4/15/2025
D. R. Seaman, Deceased	~			
Dan Auld, Jr	~		1	Phone call 5/27/2025 Email 5/27/2025
David Higgs	~			Phone call 6/2/2025 Phone call 6/17/2025
DGP Energy, LLC	~			Email 6/13/2025 Phone call 6/16/2025
Dona A. Anderson	~			
Douglas L. Cone	~			Phone call 3/25/2025 Voicemail 4/17/2025
Drew R. Scott Family Minerals, LLC	~			Email 3/25/2025 Phone Call 4/15/2025
Drew Scott	~			Email 3/25/2025 Phone Call 4/15/2025
Elizabeth Jane Kay Famiły Trust Elizabeth Jane Kay, Trustee	~			
Estate of Mary Frances Antweil, HEIR: Julie Silverma	~			
Estate of Steven Edward Pulliam, Heather Marie Pulliam (Wallace) Turner (her husband Brian Turner)		~	~	
Estate of Steven Edward Pulliam, William (Billy) Joseph Pulliam		~	~	
Fall River Resources, Inc.	~			
Fasken Foundation	~			Voicemail 5/28/2025
First Methodist Church Lovington, NM	v			
FFF, Inc.		✓		

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Frannifin Minerals, LLC		~		
George M O'Brien	×			Phone call 6/2/2025 Phone call 6/17/2025
Harle, Inc.		~	×	
Hoshi Kanri, LLC		~	~	
James W. Nixon, III	~			Phone call 3/20/2025 Phone call 3/21/2025 Phone call 3/24/2025
Jan C., Ice	~			
Jan Powell Wilkinson		~	✓	Phone call 5/27/2025 Email 5/27/2025
John Clyde Tomlinson, Jr., Estate of J. Clyde Tomlinson and wife, Minnie P. Tomlinson	~			Phone call 4/2/2025
John Leigh Taliaferro	~			Phone call 3/20/2025 Phone call 3/21/2025 Phone call 3/24/2025
John Robert Anderson	~			Phone call 3/18/2025 Phone call 5/20/2025
Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust	~			
Juliana Baker Nixon Wilson	~			Phone call 3/20/2025 Phone call 3/21/2025 Phone call 3/24/2025
Kenneth G, Cone	~			
Kettle Investment I, LLC	~			Email 3/25/2025 Phone Call 4/15/2025
Lazy HT, LLC	4			
Leslie M. Heinsch as Trustee of the Leslie M. Heinsch Revocable Trust	~			Phone call 3/20/2025 Phone call 3/21/2025 Voicemail 4/8/2025
Linda Nixon Seeligson	~			Phone call 3/20/2025 Phone call 3/21/2025 Phone call 3/21/2025
Louis A. Oswald, III		~	~	Phone call 5/15/2025 Email 5/15/2025 Phone call 6/3/2025
Louis A. Oswald, III, Trustee of the Oswald Family Trust		~	~	Phone call 5/15/2025 Email 5/15/2025 Phone call 6/3/2025
M. W. Oil Investment Company, Inc.		~	~	
Magnum Producing, LP	~			Phone call 5/27/2025 Email 5/27/2025
Mark Antweil		~	×	Phone call 6/2/2025 Phone call 6/17/2025
Mark Caldwell and Bonnie Caldwell		~	~	Phone call 6/2/2025
Mark Guy Powell	~			Phone call 6/17/2025 Phone call 5/27/2025
Marshall & Winston, Inc.	~			Email 5/27/2025 phone call 3/27/2025 In-person meeting 3/28/2025
				In-person meeting 4/24/2025 Phone call 3/18/2025
Martha Anderson Wristen Mary Frances Antweil				Phone call 5/20/2025 Phone call 6/2/2025
intary i rances relitiwen				Phone call 6/17/2025

Michelle M. Wiley, or her successor, Trustee under the Michelle M. Wiley Dynasty Trust	×			
Motowi, LLC				
Dswald Family Trust		~	~	Phone call 5/15/2025 Email 5/15/2025 Phone call 6/3/2025
Panhandle Oil and Gas, Inc.		~	~	Voicemail 3/25/2025 Voicemail 4/1/2025 Email 4/3/2025
Paul C, Brooke		~	Unable to Locate	
Polly Nixon Pater/Georgia Trust Charles U. Slick, Trustee	~			Phone call 3/20/2025 Phone call 3/21/2025 Phone call 3/24/2025
Pumpkin Buttes LLC	✓			
RAM Foundation	~			Phone call 6/17/2025 Phone call 6/23/2025
Raymond H. Lehman, life estate with remainder to Kay Ann Saunders Schmidt	×			
Rising Phoenix Fund IV, LLC	×	5-		
Robert Edwards Eckels, Jr., LLC	~			
Roddy D _e and Brookie L. Hughes Revocable Trust	~			Phone call 3/18/2025 Phone call 5/20/2025
Ronald Webster McInnis, Trustee of the Ronald Webster McInnis Revocable Trust	~			Voicemail attempt 3/25/2025
Ronnie Val Harris	~			
Roy McAllister Powell	~			Phone call 5/27/2025 Email 5/27/2025
Sarah Anderson Bland Revocable Trust Agreeement	~			Phone call 3/18/2025 Phone call 5/20/2025
Scott Taliaferro, Jr	~			Phone call 3/20/2025 Phone call 3/21/2025 Phone call 3/24/2025
Scythian, Ltd	~			Phone call 3/31/2025 Phone call 5/21/2025
Security State Bank and Trust, TTE of the JA	~			
Shannon Schaffer Lester		~	~	
Stephen P. Anderson, or his successor, Trustee under the Stephen P. Anderson Dynasty Trust		~		
Tamara Schaffer Maxie	~			
The Estate of Paul C_ Brooke		~	Unable to Locate	
Thomas (Tom) R, Cone	~			Phone call 3/21/2025 Phone call 3/24/2025 Phone call 4/17/2025
Toles-Com-Ltd	~			Phone call 3/25/2025 Phone call 6/24/2025
William Campbell Nixon	~			Phone call 3/20/2025 Phone call 3/21/2025 Phone call 3/24/2025
William N. Heiss Profit Sharing Plan, William N Heiss and Susan E. Heiss, Co-Trustees	~			Phone call 3/31/2025
Wyotex Oil Company		~	~	Phone call 5/15/2025 Ernail 5/15/2025 Phone call 6/3/2025

Estate of Steven Edward Pulliam, William (Billy) Joseph Pulliam		✓ ✓	~	
Fall River Resources, Inc.	~			
Fasken Foundation	✓			~
FFF, Inc.		~		
Frannifin Minerals, LLC		✓		
George M. O'Brien	✓			
Harle, Inc.		~	✓	
Hoshi Kanri, LLC		~	~	
James W. Nixon, III	~			~
Jan C. Ice	~			
Jan Powell Wilkinson		~	~	
JAVSTAR, L.P.	~			~
John Clyde Tomlinson, Jr., Estate of J. Clyde Tomlinson and wife, Minnie P. Tomlinson	~			~
John Robert Anderson	~			
Jonathan S. Roderick, Trustee of the Jonathan S. Roderick Living Trust	✓			
Juliana Baker Nixon Wilson	✓			~
Kenneth G. Cone	✓			
Kettle Investment I, LLC	✓			~
Lazy HT, LLC.	~			
Leslie M. Heinsch as Trustee of the Leslie M. Heinsch Revocable Trust	~			~
Linda Nixon Seeligson	~			~
Louis A. Oswald, III		~	~	~
Louis A. Oswald, III, Trustee of the Oswald Family Trust		~	~	~
M. W. Oil Investment Company, Inc.		~	~	
Mark Antweil		~	~	
Mark Caldwell and Bonnie Caldwell		~	~	
Mark Guy Powell	~			
Marshall & Winston, Inc.	~			~
Martha Anderson Wristen	~			
Mary Frances Antweil	~			
Michelle C. Leavell , Christa L. Leavell, Custodian	~			~
Michelle M. Wiley, or her successor, Trustee under the Michelle M. Wiley Dynasty Trust	~			

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Motowi, LLC	~			
Oswald Family Trust		~	~	~
Panhandle Oil and Gas, Inc.		~	~	~
Paul C. Brooke		~	Unable to Locate	
Polly Nixon Pater/Georgia Trust Charles U. Slick, Trustee	~			~
Pumpkin Buttes LLC.	~			
RAM Foundation	~			
Raymond H. Lehman, life estate with remainder to Kay Ann Saunders Schmidt	~			
Richard David Villemarette	~			~
Rising Phoenix Fund IV, LLC	~			
Robert Edward Eckels, Jr., LLC	~			~
Roddy D. and Brookie L. Hughes Revocable Trust	~			~
Ronald C. Agel	~			~
Ronald Webster McInnis, Trustee of the Ronald Webster McInnis Revocable Trust	~			~
Ronnie Val Harris	~			
Roy McAllister Powell	~			
Sarah Anderson Bland Revocable Trust Agreeement	~			
Scott Taliaferro, Jr.	~			~
Scythian, Ltd	~			~
Security State Bank and Trust, TTE of the JA	~			
Shannon Schaffer Lester		~	~	
Stephen P. Anderson, or his successor, Trustee under the Stephen P. Anderson Dynasty Trust		~		~
Steven M. Whitefield	~			~
Tamara Schaffer Maxie	~			
The Estate of Paul C. Brooke		~	Unable to Locate	
Thomas (Tom) R. Cone	~			✓
Toles-Com-Ltd.	~			✓
William Campbell Nixon	~			~
William N. Heiss Profit Sharing Plan, William N Heiss and Susan E. Heiss, Co-Trustees	~			~
Wyotex Oil Company		~	~	~
	1			1

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STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF A 983.65-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25409

SELF-AFFIRMED STATEMENT OF JOSHUA BURRUS

1. My name is Joshua Burrus. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Staff Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.

4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.

5. In this case, MRC intends to develop the Penn Shale of the upper Pennsylvanian formation.

6. MRC Exhibit D-2 is a subsea structure map prepared off the top of the Pennsylvanian formation. The contour interval is 50 feet. The structure map shows the Pennsylvanian formation dipping to the west/southwest along the flank of the Dean Field structural high. The structure appears suitable for horizontal development across the proposed wellbore path. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409 7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

8. **MRC Exhibit D-3** is a structural cross-section displaying open-hole logs run over the Pennsylvanian formation (or at least portions thereof) from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for the proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Pennsylvanian formation, is consistent in thickness across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for the Penn Shale well based on the maximum horizontal stress orientation in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Pennsylvanian formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. In my opinion, approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

2

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Joshua Burrus

05 /28 /2025 Date

Locator Map



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D-1 Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

D-1 Matador

Exhibit D-1

Steve Ruschell #241H & Steve Ruschell #242H Released to Imaging: 7/11/2025 3:52:52 PM

Received by OCD: 7/11/2025 3:38:55 PM

Dean; Permo Upper Penn [Pool Code 16720] Structure Map (Top Pennsylvanian Subsea)

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-2 Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409





Map Legend

Upper Penn Shale Wells

Steve Ruschell #241H & #242H

Project Area

C. I. = 50'

Received by OCD: 7/11/2025 3:38:55 PM

Dean; Permo Upper Penn [Pool Code 16720] Structural Cross Section A – A' Reference Line

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico *Revised*Exhibit No. D-3 Submitted by: Matador Production Company Hearing Date: July 15, 2025

Exhibit D-3

Case No. 25409



Steve Ruschell #241H & Steve Ruschell #242H Released to Imaging: 7/11/2025 3:52:52 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF A 983.65-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25409

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of MRC Permian Company ("MRC"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 23, 2025.

5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

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Pathur

Paula M. Vance

<u>5/29/25</u> Date

Holland & Hart

Adam G. Rankin Partner Phone (505) 988-4421 agrankin@hollandhart.com

May 16, 2025

<u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of MRC Permian Company for Approval of a 983.65-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico: Steve Ruschell State Com #241H and #242H wells

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 5, 2025, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Addison Costley at (972) 371-5474 or at addison.costley@matadorresources.com.

Sincerely,

Adam G. Rankin ATTORNEY FOR MRC PERMIAN COMPANY

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 505.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

	Abigail Edwards Kowal, Trustee of the					Your item was picked up at a postal facility at 4:44 pm on May
9414811898765447866985	White Family Trust, dated January 18, 2016	136 Yale Dr	Lake Worth Beach	E1	33460-6361	21, 2025 in LAKE WORTH BEACH,
5414811858705447800585	2010			I.	33400-0301	We attempted to deliver your
						item at 10:48 am on May 21,
						2025 in KINGSLAND, TX 78639
						and a notice was left because an authorized recipient was not
9414811898765447866978	Albany Bay, Inc.	2800 River Oaks Dr	Kingsland	тх	78639-5338	•
						Your item was delivered to an
						individual at the address at 12:04
0444044000765447066640					70500 7047	pm on May 20, 2025 in
9414811898765447866619	Allen wayne villemarette	146 Gable Crest Dr	Lafayette	LA	/0508-/64/	LAFAYETTE, LA 70508. Your item was returned to the
						sender on May 20, 2025 at 8:37
						am in LEONVILLE, LA 70551
						because the addressee moved
9414811898765447866664	Allen Wayne Villemarette	PO Box 561	Leonville	LA	70551-0561	and left no forwarding address.
						Your package will arrive later than expected, but is still on its
						way. It is currently in transit to
9414811898765447866602	Anson Energy Corporation	PO Box 24060	Oklahoma City	ок	73124	the next facility.
						Your item could not be delivered
						on May 22, 2025 at 8:36 am in PLANO, TX 75023. It was held for
						the required number of days and
9414811898765447866695	Bahlburg. W.C.	PO Box 866397	Plano	тх	75086-6397	is being returned to the sender.
						Your item was returned to the
						sender on May 20, 2025 at 9:24
9414811898765447866688	Bandera Minerals II C	5553 S Peoria Ave Ste 116	Tulsa	ок	74105-6840	am in TULSA, OK 74105 because of an incorrect address.
<u>9414011090/0044/000088</u>			i uisa		74103-0640	Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
9414811898765447866114	Parhara Ann Kirkland	1301 S 5th St	Lovington	NM	88260-5443	currently in transit to the
3414011030/0344/800114		1301 3 201 20	Lovington		00200-5443	

						We attempted to deliver your
						item at 12:16 pm on May 22,
						2025 in WALLER, TX 77484 and a
						notice was left because an
						authorized recipient was not
9414811898765447866152	Barry Antweil	12610 Stillwood Park Ct	Cypress	тх	77433-1284	•
9414811898709447800192			Сургезз		77433-1284	We attempted to deliver your
						item at 9:40 am on May 20, 2025
						in COLORADO SPRINGS, CO
						80919 and a notice was left
						because an authorized recipient
0414911909765447966101	Diacoo Inc.	622E Savannah Way	Colorado Enringo	со	90010 4952	was not available.
9414811898765447866121		6235 Savannah Way	Colorado Springs	CO	80919-4853	Your item arrived at our SOUTH
						HOUSTON PROCESSING CENTER
						destination facility on May 22,
						2025 at 7:40 am. The item is
		540.1%			77000 4600	currently in transit to the
9414811898765447866190	BMD Exploration, LLC	510 Vincent St	Houston	TX	77009-4638	
						Your item was returned to the
						sender on May 20, 2025 at 2:01
						pm in WILLIAMSBURG, NM
						87942 because of an incomplete
9414811898765447866145	Bradley Ernest Marr	HC 31 Box 102B	Williamsburg	NM	87942	address.
						Your item has been delivered and
						is available at a PO Box at 9:27
						am on May 20, 2025 in FORT
9414811898765447866183	Buckhead Energy, LLC	PO Box 471288	Fort Worth	TX	76147-1288	WORTH, TX 76147.
						Your item was delivered to the
						front desk, reception area, or
	Bud and Mary Lou Flocchini Family					mail room at 9:34 am on May 20,
9414811898765447866176	Partnership	1330 Capital Blvd	Reno	NV	89502-7180	2025 in RENO, NV 89502.
						Your item was returned to the
						sender on May 21, 2025 at 8:54
						am in STATELINE, NV 89449
						because the addressee was not
						known at the delivery address
9414811898765447866312	Caprock Energy, LLC	PO Box 7172165	Stateline	NV	89449	noted on the package.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447866350	Carla Alexander	1915 E Water Ave	Lovington	NM	88260-9777	destination.

						Your item was picked up at the
						post office at 11:31 am on May
9414811898765447866367	Carolyn Abbott	145 Poncha Blvd	Salida	со	81201-1715	20, 2025 in SALIDA, CO 81201.
						We attempted to deliver your
						item at 11:24 am on May 20,
						2025 in SAN ANTONIO, TX 78209
						and a notice was left because an
						authorized recipient was not
9414811898765447866329	Catherine McClure Nixon Cooke	134 Wyckham Rise St	San Antonio	тх	78209-5416	
						Your item was picked up at the
						post office at 11:59 am on May
						22, 2025 in DRIPPING SPRINGS,
9414811898765447866305	Cathie Cone Auvenshine McCown	PO Box 658	Dripping Springs	ΤХ	78620-0658	TX 78620.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447866398	Chaco Properties, LLC	1500 Broadway Ste 1212	Lubbock	ΤХ	79401-3228	destination.
						Your item was delivered to the
						front desk, reception area, or
	Chatfield Company c/o Zick Business					mail room at 3:02 pm on May 20,
9414811898765447866336	Advisors	16 Inverness PI E Bldg C	Englewood	СО	80112-5628	2025 in ENGLEWOOD, CO 80112.
						Your item was picked up at the
						post office at 11:14 am on May
9414811898765447866053	Christa L. Leavell	PO Box 470	Robinson	IL	62454-0470	21, 2025 in ROBINSON, IL 62454.
						Your item was picked up at the
0.44.404.4000765.447066000	Christa L. Leavell, custodian for Michelle C.	DO D 170	Dahiman		62454 0470	post office at 11:14 am on May
9414811898765447866008	Leavell	PO Box 470	Robinson	IL	62454-0470	21, 2025 in ROBINSON, IL 62454.
						Your item was forwarded to a
						different address at 12:31 pm on
						May 21, 2025 in CEDAREDGE,
						CO. This was because of
						forwarding instructions or
						because the address or ZIP Code
9414811898765447866046	Christopher B. F. Eckels	PO Box 1093	Cedaredge	со	81/13-1002	on the label was incorrect.
3414011030/0344/800046		LO DOY T032	Ceuareuge		01413-1093	on the label was incorrect.

						Your item arrived at the DENVER,
						CO 80236 post office at 1:09 pm
						on May 19, 2025 and is ready for
9414811898765447866084	Citadel Oil and Gas Corporation	PO Box 27527	Denver	со	80227-0527	
	Clarence Richard Markham et ux, Joyce					Your package will arrive later
	Stanley Markham, Trustees of the Clarence					than expected, but is still on its
	Richard Markham Family Trust, dated April					way. It is currently in transit to
9414811898765447866039	12, 1995	3110 38th St	Lubbock	ΤХ	79413-2710	the next facility.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447866411	Clifford Cone	PO Box 64720	Lubbock	ТΧ	79464-4720	
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447866459	Cody Joe Bonds	1501 Angus Trl	Amarillo	ТΧ	79124-3708	the next facility.
						Your item was picked up at a
						postal facility at 10:25 am on
						May 22, 2025 in MIDLAND, TX
9414811898765447866466	Copperhead Resources, LLC	PO Box 8355	Midland	ТΧ	79708-8355	
						Your item was picked up at the
						post office at 9:05 am on May
						20, 2025 in CEDAREDGE, CO
9414811898765447866428	CRF Eckels, LLC	PO Box 30	Cedaredge	CO	81413-0030	
						Your item arrived at the LEAKEY,
						TX 78873 post office at 11:03 am
						on May 20, 2025 and is ready for
9414811898765447866404	Dan Auld, Jr.	PO Box 766	Leakey	TX	78873-0766	
						Your item was delivered to an
						individual at the address at 2:40
						pm on May 20, 2025 in
9414811898765447866497	David Higgs	11 Rivermist Ln	Savannah	GA	31410-2524	SAVANNAH, GA 31410.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447866442	Dena Kirkpatrick	PO Box 308	Post	TX	79356-0308	destination.

						Your item was delivered to an
						individual at the address at 12:38
						pm on May 22, 2025 in ALLEN,
9414811898765447866480	DGP Energy LLC	955 Garden Park Dr Ste 200	Allen	ТХ	75013-0139	TX 75013.
	Donald Marshall Markham et ux, LaDonna					Your item was refused by the
	Rieger Markham, Trustees of the Donald					addressee at 8:24 am on May 22
	Marshall Markham Family Trust, dated					2025 in CHAMA, NM 87520 and
9414811898765447866435	-	2743 Us-84	Chama	NM	87520	is being returned to the sender.
						Your item has been delivered and
						is available at a PO Box at 8:20
						am on May 20, 2025 in
9414811898765447866473	Doug Brazil	PO Box 624	Fulshear	тх	77441-0624	FULSHEAR, TX 77441.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447866510	Douglas L. Cone	110 N Oakridge Ave	Lubbock	ΤХ	79416-3732	destination.
						Your item was picked up at a
						postal facility at 10:04 am on
						May 21, 2025 in MIDLAND, TX
9414811898765447866558	Drew R. Scott Family Minerals	PO Box 9143	Midland	ТΧ	79708-9143	1
						Your item was picked up at a
						postal facility at 10:04 am on
						May 21, 2025 in MIDLAND, TX
9414811898765447866527	Drew Scott	PO Box 9143	Midland	ТΧ	79708-9143	
						Your item was delivered to an
						individual at the address at 11:01
						am on May 20, 2025 in BOYCE,
9414811898765447866503	Elizabeth Ann Bivens Villemarette	4 Nichols Rd	Воусе	LA	71409-7903	
						Your item was delivered to an
						individual at the address at 11:01
						am on May 20, 2025 in BOYCE,
9414811898765447866596	Elizabeth Ann Bivens Villemarette	4 Nichols Rd	Воусе	LA	71409-7903	
						Your package will arrive later
						than expected, but is still on its
0414011000705447000544	Elizabeth Jane Kay Family Trust Elizabeth	DO Dev 0002			00000 0000	way. It is currently in transit to
9414811898765447866541	Jane Kay, Trustee	PO Box 9602	Colorado Springs	СО	80932-0602	the next facility. Your item was delivered to an
						individual at the address at 1:36
	Estate of Billy Glenn Spradlin, Docoased					
Q/1/Q11QQQ765//7066500	Estate of Billy Glenn Spradlin, Deceased c/o Charles Andrew Spradlin, Executor	2451 Walker St	Grand Prairie	тх	75052 0577	pm on May 22, 2025 in GRAND PRAIRIE, TX 75052.
3414011030/0344/000389	Go charles Anurew Spraum, Executor	24JI WOIKEI JL	Sidilu Fidille	1	13032-0377	r NAINIL, 1A 73032.

MRC - Steve Ruschell 241H, 252H WC wells - Case no. 25409 Postal Delivery Report

						Your item was delivered to an
						individual at the address at 2:49
						pm on May 20, 2025 in
9414811898765447866534	Estate of Mary Frances Antweil,	4408 Canyon Ct NE	Albuquerque	NM	87111-3010	ALBUQUERQUE, NM 87111.
						Your item was delivered to an
						individual at the address at 9:33
					24072 4450	am on May 20, 2025 in
9414811898765447866572	Estate of Steven Edward Pulliam	835 George Edward Via	Christiansburg	VA	24073-1459	CHRISTIANSBURG, VA 24073.
						Your item was picked up at the
0444044000765447064040		DO D 12450	Damas	60	00001 0456	post office at 1:03 pm on May
9414811898765447861218	Fall River Resources, Inc.	PO Box 13456	Denver	СО	80201-3456	19, 2025 in DENVER, CO 80202.
						Your package will arrive later
	Feeling Ferndation also linearing as The					than expected, but is still on its
0444044000765447064056	Fasken Foundation also known as The	DO D 2024		T 1/	70702 2024	way. It is currently in transit to
9414811898765447861256	Fasken Foundation	PO Box 2024	Midland	ТХ	79702-2024	the next facility. Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
0414011000705447001000		DO Dou 9697	Demun	со	00201 0007	
9414811898765447861263	FFF, IIIC.	PO Box 8687	Denver	0	80201-8687	the next facility.
						Your item departed our USPS
						facility in LUBBOCK TX DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
0414911909765447961225	First Methodist Church, Lovington, NM	PO Box 745	Lovington	NM	88260-0745	,
5414811858705447801225		FO B0X 745	Lovington		88200-0743	Your item was picked up at the
						post office at 10:23 am on May
						22, 2025 in LAS CRUCES, NM
9414811898765447861201	Frannifin Minerals 11C	PO Box 13128	Las Cruces	NM	88013-3128	
9414811898709447801201		FO BOX 13128			88013-3128	Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447861294	Gary L Lamb Inc	PO Box 3383	Midland	тх	79702-3383	the next facility.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447861249	George M. OBrien	PO Box 1743	Midland	тх	79702-1743	the next facility.
						We attempted to deliver your
						item at 10:47 am on May 20,
						2025 in ALBUQUERQUE, NM
						87111 and a notice was left
						because an authorized recipient
					1	was not available.

MRC - Steve Ruschell 241H, 252H WC wells - Case no. 25409 Postal Delivery Report

						Your item was picked up at the
						post office at 1:09 pm on May
						21, 2025 in WICHITA FALLS, TX
9414811898765447861232	Hasson Properties, LLC	2200 Berkley Dr	Wichita Falls	ТΧ	76308-1219	76308.
						Your item arrived at the
						LITTLETON, CO 80120 post office
						at 8:41 am on May 19, 2025 and
9414811898765447861270	Hoshi Kanri, LLC	PO Box 827	Littleton	CO	80160-0827	is ready for pickup.
						Your item was delivered to an
						individual at the address at 12:09
						pm on May 20, 2025 in BENSON,
9414811898765447861812	James Russell Proctor	1047 E Miguel Ave	Benson	AZ	85602-2901	
						Your item was picked up at the
						post office at 9:42 am on May
						21, 2025 in SAN ANTONIO, TX
9414811898765447861850	James W. Nixon, III	PO Box 17706	San Antonio	ТΧ	78217-0706	
						Your item was picked up at the
						post office at 4:20 pm on May
9414811898765447861867	Jan C. Ice	PO Box 7366	Covington	WA	98042-0043	22, 2025 in KENT, WA 98042.
						Your item was picked up at the
						post office at 4:02 pm on May
9414811898765447861829	Jan Powell Wilkinson	400 Wilkinson Ranch Rd	Leakey	ТΧ	78873-3129	21, 2025 in LEAKEY, TX 78873.
						Your item arrived at the
						TERLINGUA, TX 79852 post office
						at 3:44 pm on May 20, 2025 and
9414811898765447861805	JAVSTAR, L.P.	PO Box 583	Terlingua	ТΧ	79852-0583	is ready for pickup.
						Your item arrived at our COPPELL
						TX DISTRIBUTION CENTER
						destination facility on May 21,
						2025 at 8:07 am. The item is
	Jess Auvenshine former husband of Cathie					currently in transit to the
9414811898765447861843	Auvenshibe	423 Carver Dr	Wylie	ТΧ	75098-8475	destination.
						Your item arrived at the
						LONGVIEW, TX 75605 post office
	John Clyde Tomlinson, Jr., Estate of J. Clyde					at 10:54 am on May 20, 2025
9414811898765447861836	Tomlinson and wife, Minnie P. Tomlinson	PO Box 6260	Longview	ТΧ	75608-6260	and is ready for pickup.

						Your item was returned to the
						sender on May 21, 2025 at 10:17
						am in ABILENE, TX 79601
						because the address was vacant
						or the business was no longer
						operating at the location and no
						further information was
9414811898765447861713	John Loigh Taliaforro	1924 Pine St Ste 503	Abilene	тх	79601-2452	
9414811898763447861713		1924 Pille St Ste 505	Abliefie		79001-2452	Your item has been delivered and
						is available at a PO Box at 8:29
						am on May 21, 2025 in GAIL, TX
9414811898765447861751	John Robert Anderson	PO Box 134	Gail	тх	79738-0134	-
9414811898765447861751		PO B0X 134	Gali		79756-0154	Your item arrived at the
						BOULDER, CO 80302 post office
	Jonathan S. Roderick, Trustee ofthe					at 6:52 am on May 21, 2025 and
0414011000765447061760	Jonathan S. Roderick Living Trust	PO Box 7961	Boulder	со	80206 7061	is ready for pickup.
9414811898765447861768		PO B0x 7961	Boulder	CO	80300-7901	Your item departed our USPS
	Joni Lee Markham and Marianne Markham					facility in ALBUQUERQUE, NM
	Watkins, as Co-Trustees of the Bill J.					87101 on May 22, 2025 at 6:42
	Markham Estate Trust, dated May 21,					pm. The item is currently in
9414811898765447861720		PO Box 716	Ruidoso	NM	002EE 0716	transit to the destination.
9414811898709447801720	1980	FO B0X 710	Ruiuusu		88333-0710	
						Your item was returned to the
						sender at 1:07 pm on May 20,
						2025 in SAN ANTONIO, TX 78230
						because the forwarding order for
9414811898765447861706	Juliana Baker Nivon Wilson	9203 Bingham Dr	San Antonio	тх	78220-2052	this address is no longer valid.
9414811898709447801700			San Antonio		78230-3933	
						Your item was picked up at the
						post office at 2:19 pm on May
9414811898765447861799	Kelly Ann Marr	PO Box 72	Andrews	тх	79714-0072	22, 2025 in ANDREWS, TX 79714.
5414511050705447001755					, , , , , , , , , , , , , , , , , , , ,	Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447861744	Kenneth G. Cone	PO Box 11310	Midland	тх	79702-8310	the next facility.
5 11 15110507 05447 001744					, 5, 62 0510	Your item arrived at the
						MIDLAND, TX 79705 post office
						at 9:11 am on May 20, 2025 and
9414811898765447861782	Kettle Investment I. LLC	PO Box 51138	Midland	тх	79710-1138	is ready for pickup.
5111011050705447001702		10 50% 51150	ititalulla		, 37 10 1130	

						Your item was returned to the
						sender on May 22, 2025 at 9:55
						am in GRAND PRAIRIE, TX 75052
						because the address was vacant
						or the business was no longer
						-
						operating at the location and no
0.44.404.4000765.447064.707					75054 0705	further information was
9414811898765447861737	L&K Royalties, LLC	PO Box 540725	Grand Prairie	TX	75054-0725	
						Your item was picked up at the
						post office at 11:44 am on May
9414811898765447861775	Lavaca Minerals, LLC	PO Box 476	Barker	TX	77413-0476	20, 2025 in BARKER, TX 77413.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447861911	Lazy HT, LLC.	PO Box 16830	Lubbock	ТΧ	79490-6830	
						Your item was picked up at the
						post office at 9:51 am on May
						22, 2025 in FORT WORTH, TX
9414811898765447861959	Lazy S. Minerals	PO Box 100493	Fort Worth	ТΧ	76185-0493	
						Your item was returned to the
						sender on May 21, 2025 at 10:17
						am in ABILENE, TX 79601
						because the address was vacant
						or the business was no longer
						operating at the location and no
						further information was
9414811898765447861966	Leigh Taliferro	1924 Pine St Ste 503	Abilene	ТХ	79601-2452	
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
	Leslie M. Heinsch as Trustee of the Leslie					currently in transit to the
9414811898765447861928	M. Heinsch Revocable Trust	1309 Delta St	Carlsbad	NM	88220-4623	
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447861904	Linda Nixon Seeligson	808 Travis St Ste 2200	Houston	ТХ	77002-5704	the next facility.
						Your item arrived at the DENVER,
						CO 80226 post office at 11:03 am
						on May 19, 2025 and is ready for
9414811898765447861942	Louis A. Oswald, III	PO Box 280969	Lakewood	CO	80228-0969	pickup.

						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447861980	M. Paul Whitefield	PO Box 30142	Flagstaff	AZ	86003-0142	the next facility.
						Your item was delivered to an
						individual at the address at 12:26
						pm on May 20, 2025 in LAS
9414811898765447861935	M.W. Oil Investment Company, Inc.	2307 Stagecoach Dr	Las Cruces	NM	88011-8016	CRUCES, NM 88011.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447861973	Magnolia Royalty Company	PO Box 10702	Midland	ТΧ	79702-7702	the next facility.
						Your item was delivered to an
						individual at the address at 9:55
						am on May 21, 2025 in CORPUS
9414811898765447861614	Magnum Producing LP	500 N Shoreline Blvd	Corpus Christi	ТΧ	78401-0399	CHRISTI, TX 78401.
						Your item was picked up at a
						postal facility at 3:45 pm on May
9414811898765447861652	Marie C. Slaten, f/k/a Thelma Marie Carlin	312 Walnut Dr	Ruidoso	NM	88345-6019	21, 2025 in RUIDOSO, NM 88345.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447861621	Marilyn J. Cone wife of Douglas L. Cone	PO Box 64244	Lubbock	ТΧ	79464-4244	
						Your item was delivered to an
						individual at the address at 4:07
						pm on May 20, 2025 in
9414811898765447861607	Mark Andrew Whitefield	702 Metcalfe Rd	Kingman	AZ	86401-5769	KINGMAN, AZ 86401.
						Your item was picked up at the
						post office at 4:14 pm on May
						20, 2025 in FORT WORTH, TX
9414811898765447861690	Mark Antweil	4450 Oak Park Ln Unit 101842	Fort Worth	ΤX	76185-2275	76109.
						We attempted to deliver your
						item at 2:10 pm on May 22, 2025
						in MIDLAND, TX 79707 and a
						notice was left because an
						authorized recipient was not
9414811898765447861645	Mark Caldwell and/or Bonnie Caldwell	3512 Shell Ave Apt A	Midland	ТΧ	79707-6628	available.

MRC - Steve Ruschell 241H, 252H WC wells - Case no. 25409 Postal Delivery Report

						Your item was picked up at the
						post office at 12:08 pm on May
						21, 2025 in SAN ANGELO, TX
9414811898765447861638	Mark Guy Powell	PO Box 3620	San Angelo	ΤХ	76902-3620	76902.
						Your item has been delivered and
						is available at a PO Box at 9:43
						am on May 20, 2025 in
9414811898765447861676	Marshall & Winston, Inc.	PO Box 50880	Midland	ТΧ	79710-0880	MIDLAND, TX 79705.
						Your item was picked up at the
						post office at 10:59 am on May
9414811898765447861119	Martha Anderson Wristen	317 Shrike Dr	Buda	ТΧ	78610-2466	22, 2025 in BUDA, TX 78610.
						Your item was delivered to an
						individual at the address at 2:27
						pm on May 22, 2025 in
9414811898765447861157	Mary Frances Antweil	5410 Ledgestone Dr	Ft Worth	ТΧ	76132-2345	ALBUQUERQUE, NM 87111.
						Your item departed our USPS
						facility in DENVER CO
						DISTRIBUTION CENTER on May
						22, 2025 at 10:29 am. The item is
						currently in transit to the
9414811898765447861164	Matthew Dean Alexander	706 E McDonald Rd	Lovington	NM	88260-9765	
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447861126	Maxie Tamara Shaffer	3611 E Avenue D	Lovington	NM	88260-9532	destination.
						Your item was picked up at the
	Michelle C. Leavell , Christa L. Leavell,					post office at 11:14 am on May
9414811898765447861102		PO Box 470	Robinson	IL	62454-0470	21, 2025 in ROBINSON, IL 62454.
	Michelle M. Wiley, or her successor,					Your package will arrive later
	Trustee under the Michelle M. Wiley					than expected, but is still on its
0444044000765447064405	Dynasty Trust, under the Agreement dated		Free de state	60	00500 6004	way. It is currently in transit to
9414811898765447861195	August 21, 1997	215 Hawthorn St	Frederick	CO	80530-6021	the next facility.
						Your item was delivered to an
						individual at the address at 10:41
9414811898765447861140	Motowi II C	501 W Main St	Yukon	ок	73099-1219	am on May 21, 2025 in YUKON,
9414611898/0044/861140			TUKUII	UK	12033-1513	Your item was picked up at a
						postal facility at 7:44 am on May
						20, 2025 in SANTA FE, NM
0/1/011000765//7061122	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	
3414011030/0344/801133		FU BUX 1140	Janua re	INIVI	07504-1148	07301.

						Your item arrived at the DENVER,
						CO 80226 post office at 11:03 am
	Ocurated Family Trust dated April 27, 1009					on May 19, 2025 and is ready for
0414011000705447001171	Oswald Family Trust dated April 27, 1998	DO Dev 200000		~~~	00000 0000	
9414811898765447861171	Louis A. Oswaid, III, Trustee	PO Box 280969	Lakewood	CO	80228-0969	
						Your item was delivered to the
						front desk, reception area, or
						mail room at 10:12 am on May
						21, 2025 in OKLAHOMA CITY, OK
9414811898765447861362	Panhandle Oil and Gas, Inc.	1601 NW Expressway Ste 1100	Oklahoma City	OK	73118-1463	73118.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 2:55 pm on May 20,
9414811898765447861324	Paul C. Brooke	714 Main St	Fort Worth	ΤX	76102-5200	2025 in FORT WORTH, TX 76102.
						Your item departed our USPS
						facility in SHREVEPORT LA
						DISTRIBUTION CENTER on May
						22, 2025 at 9:20 am. The item is
						currently in transit to the
9414811898765447861300	Phillip David Westbrook	RR 3 Box 776	Winnfield	LA	71483	destination.
						Your package will arrive later
						than expected, but is still on its
	Pine Bluff National Bank, Trustee of the					way. It is currently in transit to
9414811898765447861393		PO Box 7878	Pine Bluff	AR	71611-7878	the next facility.
						Your item was delivered to an
						individual at the address at 10:59
	Polly Nixon Pater/Georgia Trust Charles U.					am on May 20, 2025 in ATLANTA,
9414811898765447861348		4200 Northside Pkwy NW Bldg 2-100	Atlanta	GA	30327-3054	-
5414011050705447001540				0/1		Your item was picked up at the
						post office at 11:15 am on May
9414811898765447861386	Rumpkin Ruttos	PO Box 1989	Casper	WY	92602 1090	21, 2025 in CASPER, WY 82601.
9414811898709447801380		FO BOX 1989	Casper	VVI	82002-1989	Your item has been delivered and
						is available at a PO Box at 9:49
9414811898765447861379	DANA Foundation	PO Box 6519	Daria	TV		am on May 22, 2025 in PARIS, TX
9414011090/0544/0013/9			Paris	ТХ	75461-6519	
						We attempted to deliver your
						item at 1:45 pm on May 21, 2025
						in BURNET, TX 78611 and a
						notice was left because an
	Raymond H. Lehman, life estate with					authorized recipient was not
9414811898765447861010	remainder to Kay Ann Saunders Schmidt	1203 N Water St	Burnet	TX	78611-1325	available.

						Your item was picked up at the post office at 1:49 pm on May
						21, 2025 in MORIARTY, NM
9414811898765447861058	Redmark, LLC	59 Indian Hills Rd	Moriarty	NM	87035-5386	87035.
						Your item was delivered to an
						individual at the address at 9:53
						am on May 20, 2025 in SAINT
9414811898765447861027	Richard David Villemarette	14370 Harry Savoy Rd	Saint Amant	LA	70774-3030	AMANT, LA 70774.
						Your item arrived at our COPPELL TX DISTRIBUTION CENTER
						destination facility on May 22,
						2025 at 7:59 am. The item is
						currently in transit to the
9414811898765447861003	Rising Phoenix Fund IV, LLC	4230 Avondale Ave	Dallas	ТΧ	75219-3113	destination.
						Your item was forwarded to a
						different address at 12:31 pm on
						May 21, 2025 in CEDAREDGE,
						CO. This was because of
						forwarding instructions or
						because the address or ZIP Code
9414811898765447861096	Robert Edward Eckels, Jr., LLC	PO Box 1093	Cedaredge	CO	81413-1093	on the label was incorrect.
						We attempted to deliver your
						item at 1:44 pm on May 21, 2025
						in WEWOKA, OK 74884 and a
						notice was left because an
						authorized recipient was not
9414811898765447861034	Robert G. Howard, Jr.	1033 Sunnymeade Dr	Wewoka	ОК	74884-3743	
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447861072	Robert Wayne Westbrook	PO Box 4763	Ruidoso	NM	88355-4763	the next facility.
						Your item was delivered to an
						individual at the address at 11:10
	Roddy D. and Brookie L. Hughes Revocable			L		am on May 20, 2025 in
9414811898765447861416	Trust	2814 Emerson Pl	Midland	ТΧ	79705-4202	MIDLAND, TX 79705.
						Maxim items anni indiatate
						Your item arrived at the
						NEWTON CENTER, MA 02459
0414011000705447004404	Denald C. Agel	105 Countrusido Del	Neurier			post office at 10:46 am on May
9414811898765447861461	Konaid C. Agei	105 Countryside Rd	Newton	MA	02459-2917	21, 2025 and is ready for pickup.

						Your item departed our USPS facility in LUBBOCK TX
	Ronald Webster McInnis, Trustee of the					DISTRIBUTION CENTER on May
	Ronald Webster McInnis Revocable Trust					22, 2025 at 9:43 pm. The item is
	under instrument dated November 19,					currently in transit to the
9414811898765447861423	2009	4901 24th St	Lubbock	тх	79407-2231	-
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447861409	Ronnie Val Harris	PO Box 757	Lovington	NM	88260-0757	destination.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447861492	Roy Caudill	1401 Chicago	Carlsbad	NM	88220	destination.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447861447	Roy McAllister Powell	2855 Fm 2653 N	Cumby	TX	75433-4857	the next facility.
						We attempted to deliver your
						item at 11:03 am on May 19,
						2025 in JEFFERSON, CO 80456
						and a notice was left because an
						authorized recipient was not
9414811898765447861485	Sandra A. Alexander, Life Estate	118 French Pass Cir	Jefferson	CO	80456-5019	
						We attempted to deliver your
						item at 12:05 pm on May 22,
						2025 in PERRIN, TX 76486 and a
	Sarah Anderson Bland Revocable Trust					notice was left because an
	Sally Anderson Bland, Trustee Agreeement,					authorized recipient was not
9414811898765447861430	dated September 14, 2017	6370 Fm 2210 E	Perrin	TX	76486-3155	
						Your package will arrive later
						than expected, but is still on its
0414011000705447004470	Sarah E. Carlin	1409 Sidowindor Dd NC	Dio Donaha	NIN A	07144 2500	way. It is currently in transit to
9414811898765447861478	Saran E. Carim	1408 Sidewinder Rd NE	Rio Rancho	NM	8/144-2589	the next facility.
						Your item was picked up at the
0414011000765447064545	Scott Taliaforro, Ir	PO Boy 240	Abilana	TV	70604 0240	post office at 10:17 am on May 21, 2025 in ABILENE, TX 79601.
9414811898765447861515		PO Box 240	Abilene	TX	/9604-0240	21, 2025 III ABILEINE, 1X 79601.

						Your item was delivered to an
						individual at the address at 1:20
						pm on May 20, 2025 in
9414811898765447861553	Scythian, Ltd.	300 N Marienfeld St Ste 850	Midland	тх	79701-4387	MIDLAND, TX 79701.
						Your item was delivered to an
						individual at the address at 11:02
	Security State Bank and Trust, TTE of the					am on May 20, 2025 in
9414811898765447861522	JAP 1994 Trust	PO Box 29004	Kerrville	ТХ	78029-0040	KERRVILLE, TX 78028.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447861508	Shannon Schaffer Lester	3611 E Avenue D	Lovington	NM	88260-9532	
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
	Shayne Kathleen Maloney Carlin, as Joint					currently in transit to the
9414811898765447861546	Tenant w//Rights of Survivorship	PO Box 188	Monument	NM	88265-0188	
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
	Clash Fundamentian Lincited Dente eaching				00004 4706	currently in transit to the
9414811898765447861584	Slash Exploration Limited Partnership	500 N Main St Ste 200	Roswell	NM	88201-4786	
						We attempted to deliver your
	Chamber D. Anderson, an bis successor					item at 12:11 pm on May 19,
	Stephen P. Anderson, or his successor,					2025 in DACONO, CO 80514 and
	Trustee under the Stephen P. Anderson					a notice was left because an
0414011000765447064500	Dynasty Trust, under Trust	720 Elizabeth Street Cir	Dagana	со	80514-5019	authorized recipient was not
9414011090/0544/001539	Agreementdated August 21, 1997		Dacono	CU	00514-5019	Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447861577	Stetson Zane Bonds	1308 N Belmont Ave Unit A	Lubbock	тх	79416-7110	
3414011030703447001377			LUDDUCK	17	19410-1110	

						We attempted to deliver your
						item at 12:59 pm on May 20,
						2025 in KERRVILLE, TX 78028 and
						a notice was left because an
						authorized recipient was not
9414811898765447889212	Steven M. Whitefield	130 Kodiak Trl	Kerrville	тх	78028-7121	available.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447889267	Susan Nordan	11384 Fm 1511	Buffalo	ΤХ	75831-5827	the next facility.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447889205	Tamara Schaffer Maxie	3611 E Avenue D	Lovington	NM	88260-9532	destination.
						Your item was delivered to an
						individual at the address at 10:15
						am on May 22, 2025 in DRIPPING
9414811898765447889298	Teri George	1300 Prochnow Rd	Dripping Springs	ΤХ	78620-4838	SPRINGS, TX 78620.
						Your item was picked up at the
						post office at 10:58 am on May
9414811898765447889243	The Long Trustc/o Larry Long, Trustee	PO Box 3096	Kilgore	ТΧ	75663-3096	21, 2025 in KILGORE, TX 75662.
						Your item departed our USPS
						facility in LUBBOCK TX
	The Methodist Church of Lovington, New					DISTRIBUTION CENTER on May
	Mexico, a/k/a First United Methodist					22, 2025 at 9:43 pm. The item is
	Church of Lovington, New Mexico					currently in transit to the
9414811898765447889236	Nonprofit Corporation, T	407 N Main Ave	Lovington	NM	88260-3654	destination.
						Your item was picked up at a
						postal facility at 10:05 am on
						May 21, 2025 in SOUTH WEST
9414811898765447889816	Thomas Tom R. Cone	PO Box 400	South West City	MO	64863-0400	CITY, MO 64863.
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447889854	Toles-Com-Ltd.	PO Box 1300	Roswell	NM	88202-1300	destination.

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						Very these descented as a LICEC
						Your item departed our USPS
						facility in LUBBOCK TX
						DISTRIBUTION CENTER on May
						22, 2025 at 9:43 pm. The item is
						currently in transit to the
9414811898765447889823	Tylford L. Dean,	3712 N Dean Ln	Lovington	NM	88260-9754	destination.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447889809	William C. Boyce Jr. Roth IRA Trust	PO Box 1	Amarillo	ТХ	79105-0001	the next facility.
						Your item was delivered to an
						individual at the address at 10:03
						am on May 20, 2025 in SAN
9414811898765447889847	William Campbell Nixon	2202 Camelback Dr	San Antonio	тх	78209-4262	ANTONIO, TX 78209.
						Your item arrived at the CASPER,
	William N. Heiss Profit Sharing Plan,					WY 82601 post office at 9:55 am
	William N. Heiss and Susan E. Heiss, Co-					on May 19, 2025 and is ready for
9414811898765447889885	Trustees	PO Box 2954	Casper	WY	82602	pickup.
						Your item was delivered to an
						individual at the address at 11:10
						am on May 20, 2025 in ODESSA,
9414811898765447889878	William R. Proctor	3105 San Jose Dr	Odessa	тх	79765-8500	TX 79765.
						Your item arrived at the DENVER,
						CO 80226 post office at 11:03 am
						on May 19, 2025 and is ready for
9414811898765447889717	Wyotex Oil Company	PO Box 280969	Lakewood	со	80228-0969	pickup.
						Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9414811898765447889755	XTO Holdings, LLC.	22777 Springwoods Village Pkwy	Spring	тх	77389-1425	the next facility.
Provide the second s					1	

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was publish in the regular and entire issue of said newspaper, and not a supplement there for a period of 1 issue(s).

> Beginning with the issue dated May 21, 2025 and ending with the issue dated May 21, 2025.

fasal

Publisher

Sworn and subscribed to before me this 21st day of May 2025.

ussiekute

Business Manager

My commission expires January 29/202 OF NEW MEXICO NOTARY PUBLIC (Seal) GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

May 21, 5029 Page 72 of 72
Gase No. 25409: Application of MRC Permian Company for Approval of a 983.65-acre Non-Standard
Horizontal Well Spacing Unit Compulsory Pooling, Les County, New Mexico. Notice to all affected
Interest Overses, including all heirs, devises and successors of: Abigal Edwards Kowal, Trustee of
Enviro Comma Trust all heirs, devises and successors of: Abigal Edwards Kowal, Trustee of
Enviro Comma Trust all heirs, devises and successors of: Abigal Edwards Kowal, Trustee of
Enviro Comma Trust all heirs, devises and successors of: Abigal Edwards Kowal, Trustee of
Enviro Control Comma Trust all heirs, devised Corporation, Cheney, LLC; Carta Alexander; Carolyn Abbott; Catherine
McClure Ntxon Cooke; Cathle Cone (Auvenshine) MicCown; Chaco Properties, LLC; Chatfield
Company of Zick Business Advisors; Christa L Leaveli, Christa L Leaveli, custodian for Michelle C
Isaweli, Christopher R. F. Eckels; Citaded Oli and Gas Corporation; Cherecke, LLC; Dan Aud, Jr.;
devis Blaney, Markham, Trustees of the Cone; Cooperteach Resources, LLC; Cher Eckels, LLC; Dan Aud, Jr.;
devis Blaney, Markham, Trustees of the Cone; Cooperteach Resources, LLC; Cher Eckels, LLC; Dan Aud, Jr.;
devis Blaney, Markham, Trustees of the Cone; Cooperteach Resources, LLC; Cher Eckels, LLC; Dan Aud, Jr.;
devis Blaney, Markham, Trustees of the Cone; Coure, Scott Samuly, Minarels; Dreve Scott; Elizate than Bures Villemarelite;
Elizabeth Jane Kay Family Trust, Elizabeth Jane Kay, Trustee; Estate of Billy Glenn Spradin,
Decessed of Charles Andrew Spradin, Decessed Co, Charles Andrew Spradin, Decessed Co, Charles Andrew Spradin, John Cyte Druch, Lovington, Mi, Framilin Minerais, LLC; Gary J Lamb,
inc., George M. O'Brien; Harie, Inc.; Hasson Properties, LLC; Howith Kann, LLC; Gary Cathward, Weitkin,
as Co-Trustees of the Bill J. Markham Estate Trust, dated May 21, 1986; Juliana Baker Nixov Wilson,
Kelly Ann Mark, Konneth G. Cone; Kettle Investment I. Les Markham and Mariane Bark Markaw Wiskins,
as Co-Trustees of the Bill J. Markham Estate Trus on the docket for the hearing date: https://www.emrd.nm.gov/cd/hearing-info/ or contact Freya Tschantz, at Freya Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (1) approving a 983.65-acre, more or less, non-standard horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 of Sections 26 and 35, Township 15 South, Range 36 East, and Lots 3-6 and 11-14 (NW/4 equivalent) of Section 5, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted mineral owners in this acreage. Said non-standard unit will be initially dedicated to the proposed **Steve Ruschell State Com #241H** well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, a first take point in the NW/4 NW/4 (Unit D) of Section 26, T15S-R36E, and a last take point in Lot 13 of Section 5, T16S-R37E, as well as the **Steve Ruschell State Com #242H** well, with a surface location in the SW/4 SW/4 (Unit M) of Section 23, T15S-R36E, and a last take point in Lot 13 of Section 5, T16S-R37E, as well as the **Steve Ruschell State Com #242H** well, with a surface location 5, T16S-R37E. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 4.5 miles northeast of Lovington, New Mexico.

May 21, 2025

0/100/04

00301080

HOLLAND & HART LLC 110 N GUADALUPE ST., STE. 1 SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: Matador Production Company Hearing Date: July 15, 2025 Case No. 25409

Released to Imaging: 7/11/2025 3:52:52 PM