

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JULY 29, 2025**

CASE No. 25250

DICK & DONNA 201H-202H WELLS

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25250

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25250	APPLICANT'S RESPONSE
Date	July 29, 2025
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Mewbourne Oil Company; Alpha Energy Partners II, LLC
Well Family	Dick & Donna
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code (Only if NSP is requested):	Purple Sage; Wolfcamp (Gas) [98220]
Well Location Setback Rules (Only if NSP is Requested):	Special Rules under Order R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks:	Quarter Sections
Orientation:	East-West
Description: TRS/County	N2 of Sections 27, 28 and 29, Township 22 South, Range 28 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-3
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Dick & Donna 2729 Fed Com 201H (API: PENDING) SHL: 1723' FNL & 1247' FWL (Unit E) of Section 26 BHL: 932' FNL & 340' FWL (Unit D) of Section 29 Target: Wolfcamp Orientation: East-West Completion: Standard Location
Well #2	Dick & Donna 2729 Fed Com 202H (API: PENDING) SHL: 1698' FNL & 1231' FWL (Unit E) of Section 26 BHL: 2248' FNL & 340' FWL (Unit E) of Section 29 Target: Wolfcamp Orientation: East-West Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2; A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit C; A-5
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit A-3

Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B; B-5
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
A-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-4
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	7/22/2025

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25250

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells to be drilled from a surface location in the NW4 of Section 26:
 - **Dick and Donna 2729 Fed Com 201H**, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29, and
 - **Dick and Donna 2729 Fed Com 202H**, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.


5. The pooling of interests in the proposed horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 10, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR **MRC PERMIAN COMPANY**

CASE _____: **Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the NW4 of Section 26:

- **Dick and Donna 2729 Fed Com 201H**, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29, and
- **Dick and Donna 2729 Fed Com 202H**, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254

SELF-AFFIRMED STATEMENT OF HANNA RHOADES, AREA LAND MANAGER

1. My name is Hanna Rhoades and I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as an Area Land Manager.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the applications filed by MRC in these consolidated cases and I am familiar with the status of the lands in the subject area.
4. In these consolidated cases, MRC seeks to pool standard horizontal well spacing units for three-mile laydown wells in the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico, as follows:
 - Under **Case 25247**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #121H**.
 - Under **Case 25248**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #122H**.

- Under **Case 25250**, MRC seeks to pool a standard 960-acre horizontal spacing unit in the Wolfcamp formation underlying the N/2 of Sections 27, 28 and 29, for the proposed **Dick and Donna 2729 Fed Com #201H and #202H**.
 - Under **Case 25252**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #123H**.
 - Under **Case 25253**, MRC seeks to pool a standard 480-acre horizontal spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #124H**.
 - Under **Case 25254**, MRC seeks to pool a standard 960-acre horizontal spacing unit in the Wolfcamp formation underlying the S/2 of Sections 27, 28 and 29, for the proposed **Warrior 2729 Fed Com #203H and #204H**.
5. MRC's title information does not show any depth severances within either the Bone Spring or Wolfcamp formation underlying the subject acreage.
6. **MRC Exhibit A-1** contains draft Form C-102s for the MRC initial wells in the subject acreage in numerical order starting with the Bone Spring formation. MRC understands the Bone Spring wells will be placed in the CULEBRA BLUFF; BONE SPRING, SOUTH [15011] pool. MRC understands that the Wolfcamp wells will be placed in the PURPLE SAGE; WOLFCAMP (GAS) [98220] pool.
7. The completed intervals for the proposed wells will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.
8. **MRC Exhibit A-2** identifies for each case the tracts of land comprising the subject acreage, which is comprised of federal and fee acreage in each case.
9. **MRC Exhibit A-3** identifies for each case the working interest owners MRC seeks to pool and their respective ownership interest based on MRC's title information (and representations made by Mewbourne Oil Company regarding its and Alpha Energy Partners' interests) in each of the proposed horizontal spacing units. MRC Exhibit A-3 also shows the record

title owners that MRC seeks to pool and contains a list of the overriding royalty interest owners that MRC seeks to pool in each case. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract-by-tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing units. The working interest parties that MRC is seeking to pool are highlighted yellow.

10. As shown on Exhibit A-3, MRC has significant working interest control (through its ownership, JOA partners, and a letter of support) in each case, as follows:

- a. Case 25247 (N/2 N/2 Bone Spring) – 79.87%
- b. Case 25248 (S/2 N/2 Bone Spring) - 79.87%
- c. Case 25250 (N/2 Wolfcamp) - 79.87%
- d. Case 25252 (N/2 S/2 Bone Spring) – 87.3%
- e. Case 25253 (S/2 S/2 Bone Spring) - 87.3%
- f. Case 25254 (S/2 Wolfcamp) - 87.3%

11. While MRC was working to put these units together, MRC proposed the above wells to the working interest parties it seeks to pool. **MRC Exhibit A-4** contains a representative copy of the form of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for each well. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. MRC requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$10,000 per month while drilling and \$1,000 per month while producing.

13. **MRC Exhibit A-5** contains a general summary of the communications with each of the remaining uncommitted working interest owners. In addition to sending the well proposal

letters, MRC has attempted to contact each of the working interest owners for whom we have been able to find contact information that it seeks to pool and undertaken good faith efforts to reach a voluntary agreement. As reflected on Exhibit A-5, it appears that MRC has been able to locate each of the working interest owners we seek to pool except for two owners: (i) The heirs, successors, and assigns of Evelyn Tuck, and (ii) Badon Hill, Inc. MRC will continue its efforts to attempt to locate those owners, if possible.

14. MRC has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that MRC seeks to pool and instructed that they be notified of this hearing. MRC has conducted a diligent search of all public records in the county where the property is located, including conducting computer searches to attempt to locate contact information for each interest owner.

15. MRC has been diligently working to develop this project for many years. A summary timeline of MRC's efforts is below.

- MRC originally proposed to develop this acreage using 2-mile laterals in Sections 27 and 28 in October 2022.
- MRC filed for force pooling for those original 2-mile cases in December 2022.
- After MRC filed its 2-mile applications, Marathon Oil Company (now acquired by Conoco Phillips) requested that MRC extend its laterals to 3-miles to include Section 29 because Marathon owned working interest in Section 29 and did not want to be limited to 1-mile development based on Mewbourne's planned 2-mile development to the East in Sections 25 and 30.
- MRC accommodated Marathon's request, dismissed its original 2-mile applications, and started preparing for its current 3-mile development to include Marathon's interests.
- MRC conducted its on-site with the Bureau of Land Management ("BLM") to identify surface locations in September 2024. The BLM preliminarily approved MRC's planned surface locations.
- MRC filed its BLM drilling permit applications for this project in February 2025.

- MRC also proposed the 3-mile Dick and Donna / Warrior wells in February 2025.
- MRC filed its force pooling applications for the 3-mile Dick and Donna / Warrior project in March 2025.

Accordingly, after receiving BLM approval for the pending drilling permits and force pooling orders, MRC will be ready to develop its project.


16. Attached as **MRC Exhibit 6** is a map showing MRC's significant development directly adjacent to and near its Dick and Donna / Warrior project. As shown in Exhibit 6, MRC has already drilled 27 wells directly to the North of the Dick and Donna / Warrior, and is currently developing 6 more wells about one mile to the south-east of Dick and Donna / Warrior.

17. MRC has pipeline connections for oil, gas and water for its existing projects shown on MRC Exhibit A-6 and will also have oil, gas and water on pipeline for the Dick and Donna / Warrior wells.

18. **MRC Exhibits A-1 through A-6** were either prepared by me or compiled under my direction and supervision.

19. In my opinion, approving MRC's pooling applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.


Hanna Rhoades

7/22/2025
Date

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 201H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3116'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1723' N	1247' W	N 32.3662510	W 104.0628390	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	932' N	340' W	N 32.3682730	W 104.1168116	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	981' N	50' E	N 32.3682840	W 104.0670187	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	27	22-S	28-E	-	983' N	330' E	N 32.3682839	W 104.0679257	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	29	22-S	28-E	-	932' N	340' W	N 32.3682730	W 104.1168116	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION

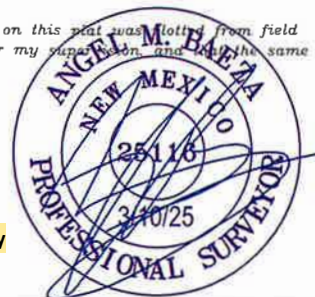
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

BEFORE THE OIL CONSERVATION DIVISION**Santa Fe, New Mexico****Exhibit No. A-1****Submitted by: Matador Production Company****Hearing Date: July 29, 2025****Case No. 25250**

Signature and Seal of Professional Surveyor		Date
Certificate Number	Date of Survey 10/03/2024	

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal Type:

☐ Initial Submittal

☐ Amended Report

☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 201H

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST
NAD 1983
X=624853 Y=497079
LAT.: N 32.3662510
LONG.: W 104.0628390
NAD 1927
X=583670 Y=497019
LAT.: N 32.3661305
LONG.: W 104.0623422
1723' FNL 1247' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623560 Y=497816
LAT.: N 32.3682840
LONG.: W 104.0670187
NAD 1927
X=582378 Y=497756
LAT.: N 32.3681635
LONG.: W 104.0665217
981' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623280 Y=497815
LAT.: N 32.3682839
LONG.: W 104.0679257
NAD 1927
X=582098 Y=497755
LAT.: N 32.3681635
LONG.: W 104.0674286
983' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618305 Y=497802
LAT.: N 32.3682824
LONG.: W 104.0840414
NAD 1927
X=577123 Y=497743
LAT.: N 32.3681622
LONG.: W 104.0835438
987' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=616987 Y=497799
LAT.: N 32.3682817
LONG.: W 104.0883104
NAD 1927
X=575805 Y=497739
LAT.: N 32.3681616
LONG.: W 104.0878126
988' FNL 1318' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=614347 Y=497793
LAT.: N 32.3682798
LONG.: W 104.0968609
NAD 1927
X=573165 Y=497733
LAT.: N 32.3681598
LONG.: W 104.0963629
991' FNL 1321' FWL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=608187 Y=497777
LAT.: N 32.3682730
LONG.: W 104.1168116
NAD 1927
X=567005 Y=497717
LAT.: N 32.3681533
LONG.: W 104.1163128
932' FNL 340' FWL

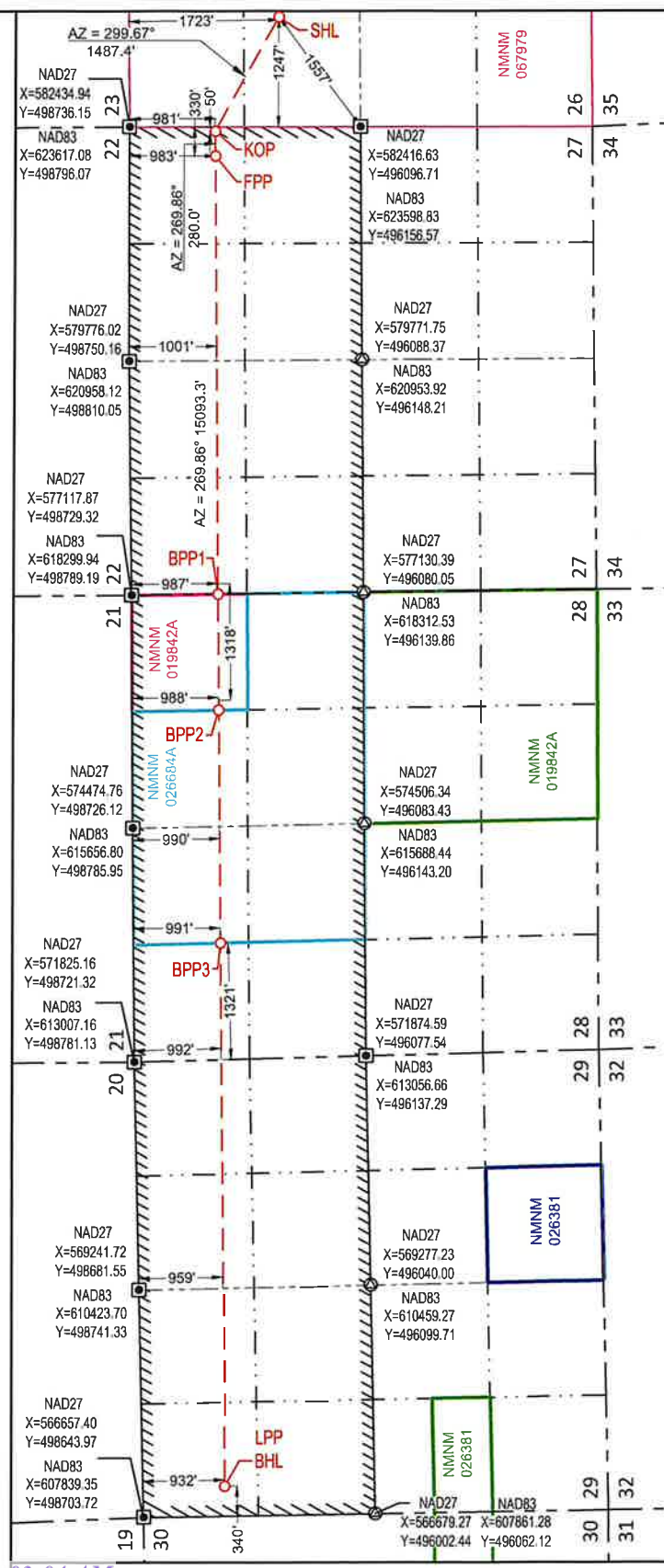
SURVEYORS CERTIFICATION

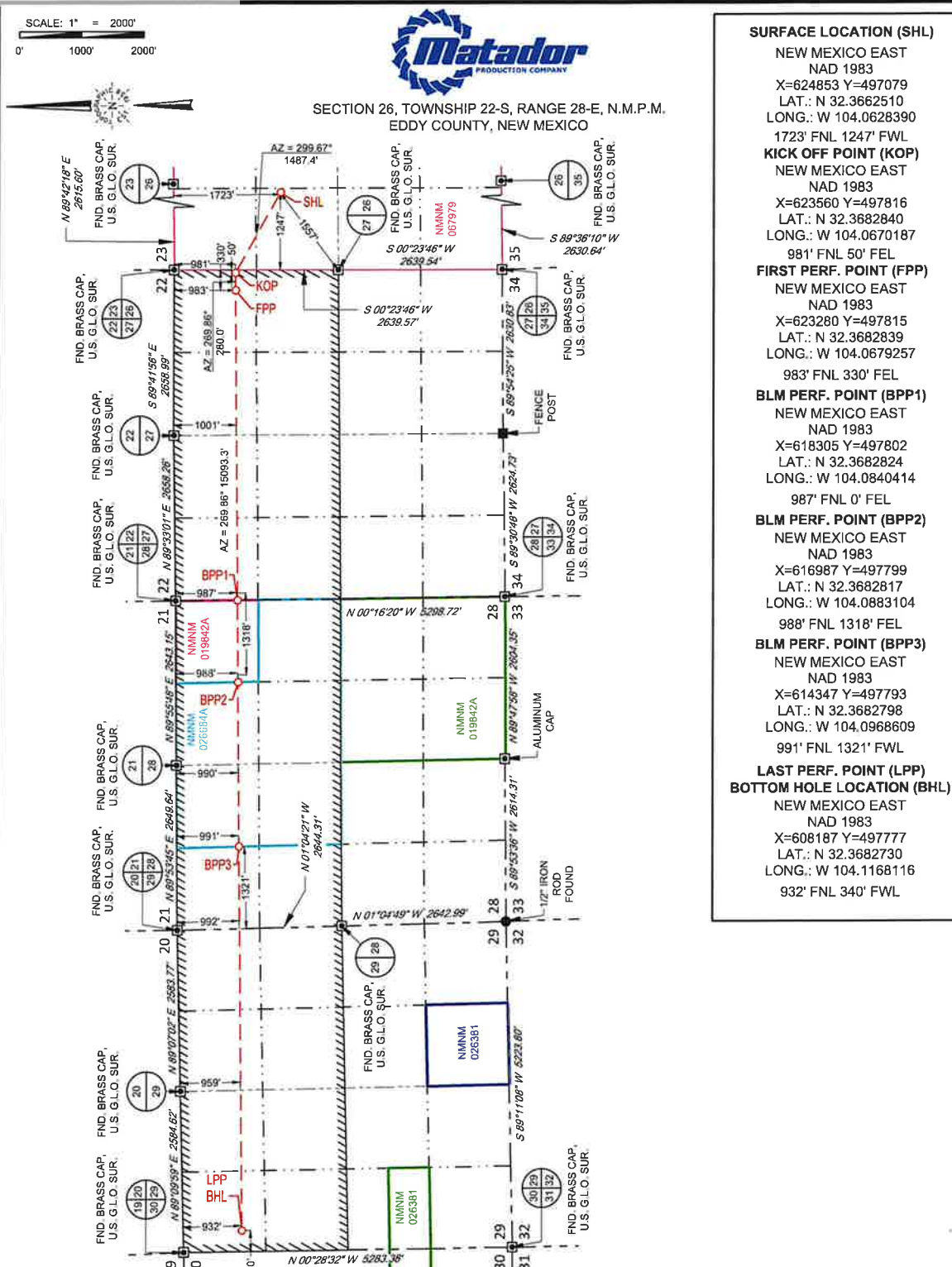
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/03/2024

Date of Survey

Signature and Seal of Professional Surveyor:





LEASE NAME & WELL NO.: DICK & DONNA 2729 FED COM 201H

SECTION 26 TWP 22-S RGE 28-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM
 DESCRIPTION 1723' FNL & 1247' FWL

DISTANCE & DIRECTION

FROM INT. OF N 8TH ST/US HWY 285 N & W CEDAR ST. GO NORTH ON N 8TH ST/US HWY 285 N +2.3 MILES, THENCE EAST (RIGHT) ON NM-31 +5.3 MILES, THENCE NORTHWEST (LEFT) ON REFINERY RD./U.S. REFINERY RD. +3.6 MILES, THENCE NORTHEAST (RIGHT) ON A LEASE RD. +1.0 MILE, THENCE NORTHWEST (LEFT) ON A PROPOSED RD. +1567 FEET TO A POINT +546 FEET SOUTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
 THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
 AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



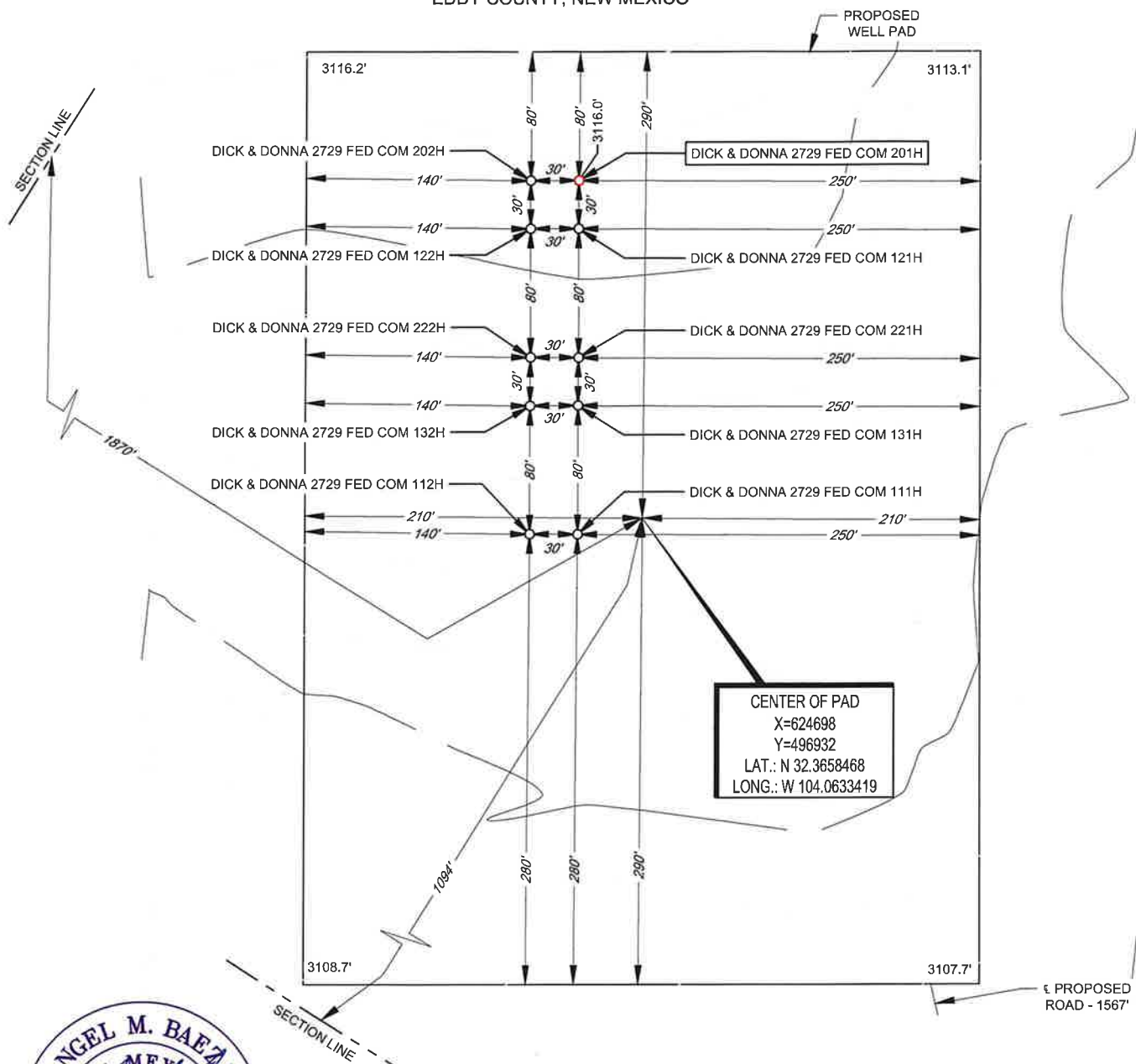
Angel M. Baeza, P.S. No. 25116

TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
 WWW.TOPOGRAPHIC.COM



SECTION 26, TOWNSHIP 22-S, RANGE 28-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



Angel M. Baeza, P.S. No. 25116

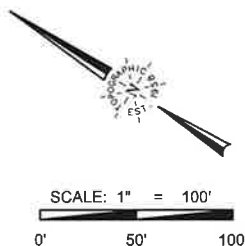
LEASE NAME & WELL NO.: DICK & DONNA 2729 FED COM 201H
201H LATITUDE N 32.3662510 201H LONGITUDE W 104.0628390

CENTER OF PAD IS 1870' FNL & 1094' FWL

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



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2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code	Property Name DICK & DONNA 2729 FED COM	Well Number 202H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3116'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	26	22-S	28-E	-	1698' N	1231' W	N 32.3663203	W 104.0628920	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	29	22-S	28-E	-	2248' N	340' W	N 32.3646544	W 104.1167849	EDDY

Dedicated Acres 960	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	27	22-S	28-E	-	2310' N	50' E	N 32.3646301	W 104.0670592	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
H	27	22-S	28-E	-	2312' N	330' E	N 32.3646308	W 104.0679661	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
E	29	22-S	28-E	-	2248' N	340' W	N 32.3646544	W 104.1167849	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	---	------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Print Name	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey 10/03/2024

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☐ As Drilled

Property Name and Well Number

DICK & DONNA 2729 FED COM 202H



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=624836 Y=497105
LAT.: N 32.3663203
LONG.: W 104.0628920
NAD 1927
X=583654 Y=497045
LAT.: N 32.3661998
LONG.: W 104.0623952
1698' FNL 1231' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=623551 Y=496486
LAT.: N 32.3646301
LONG.: W 104.0670592
NAD 1927
X=582369 Y=496427
LAT.: N 32.3645097
LONG.: W 104.065623
2310' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=623271 Y=496486
LAT.: N 32.3646308
LONG.: W 104.0679661
NAD 1927
X=582089 Y=496426
LAT.: N 32.3645103
LONG.: W 104.0674691
2312' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=618311 Y=496478
LAT.: N 32.3646406
LONG.: W 104.0840311
NAD 1927
X=577129 Y=496418
LAT.: N 32.3645204
LONG.: W 104.0835335
2312' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=614367 Y=496471
LAT.: N 32.3646470
LONG.: W 104.0968034
NAD 1927
X=573185 Y=496411
LAT.: N 32.3645269
LONG.: W 104.0963055
2313' FNL 1317' FWL

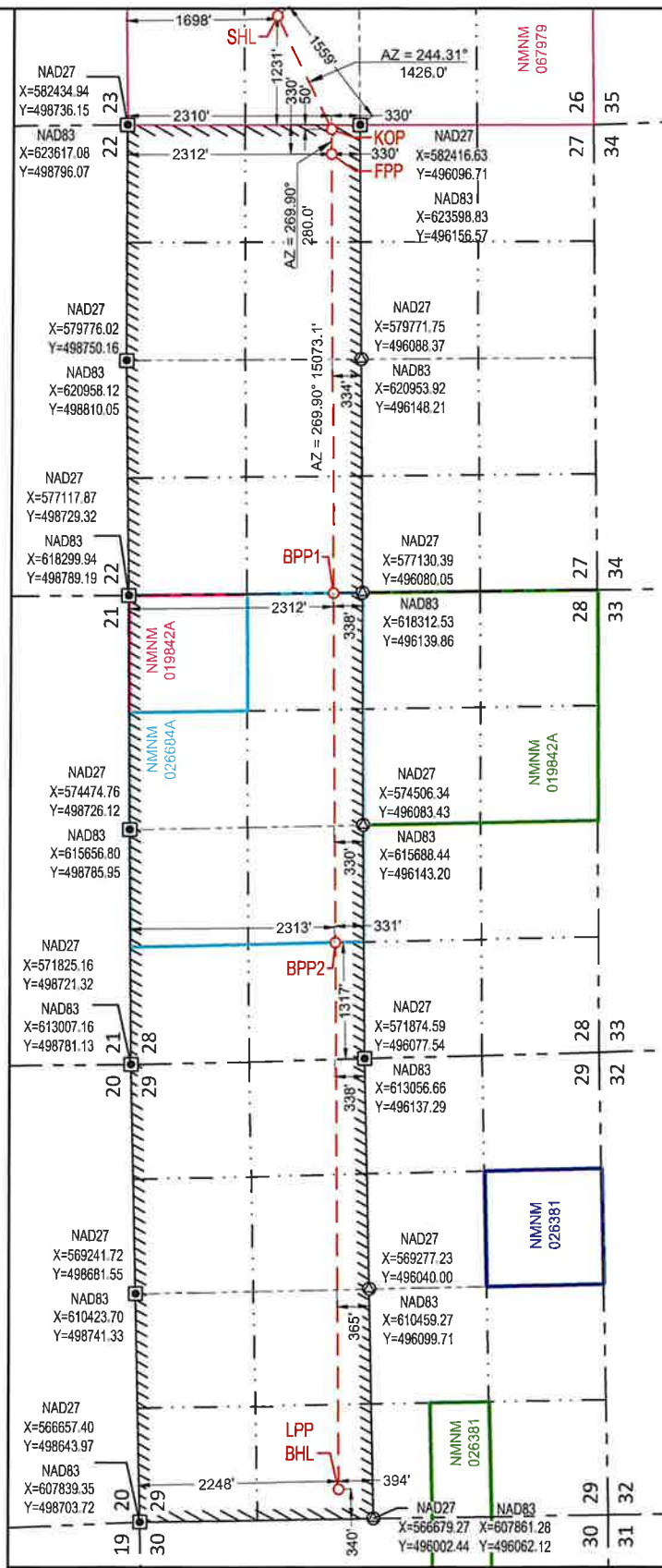
LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

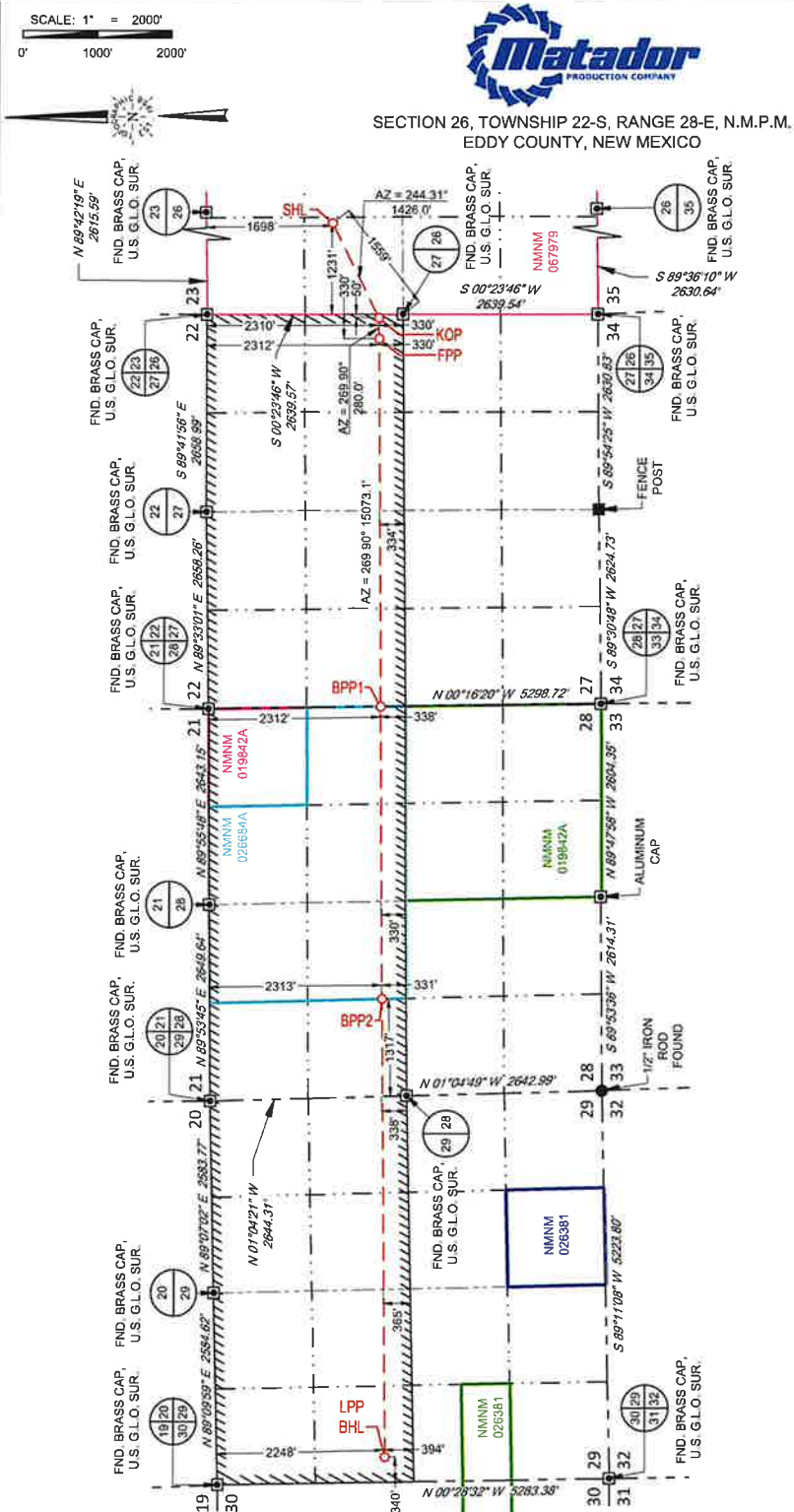
NEW MEXICO EAST
NAD 1983
X=608198 Y=496461
LAT.: N 32.3646544
LONG.: W 104.1167849
NAD 1927
X=567016 Y=496401
LAT.: N 32.3645346
LONG.: W 104.1162862
2248' FNL 340' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
10/03/2024

Date of Survey
Signature and Seal of Professional Surveyor:





SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983

X=624836 Y=497105

LAT.: N 32.3663203

LONG.: W 104.0628920

1698' FNL 1231' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983

X=623551 Y=496486

LAT.: N 32.3646301

LONG.: W 104.0670592

2310' FNL 50' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983

X=623271 Y=496486

LAT.: N 32.3646308

LONG.: W 104.0679661

2312' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983

X=618311 Y=496478

LAT.: N 32.3646406

LONG.: W 104.0840311

2312' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983

X=614367 Y=496471

LAT.: N 32.3646470

LONG.: W 104.0968034

2313' FNL 1317' FWL

LAST PERF. POINT (LPP)

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983

X=608198 Y=496461

LAT.: N 32.3646544

LONG.: W 104.1167849

2248' FNL 340' FWL

LEASE NAME & WELL NO.: DICK & DONNA 2729 FED COM 202H

SECTION 26 TWP 22-S RGE 28-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM
DESCRIPTION 1698' FNL & 1231' FWL

DISTANCE & DIRECTION

FROM INT. OF N 8TH ST/US HWY 285 N & W CEDAR ST. GO NORTH ON N 8TH ST/US HWY 285 N ±2.3 MILES, THENCE EAST (RIGHT) ON NM-31 ±5.3 MILES, THENCE NORTHWEST (LEFT) ON REFINERY RD./U.S. REFINERY RD. ±3.6 MILES, THENCE NORTHEAST (RIGHT) ON A LEASE RD. ±1.0 MILE, THENCE NORTHWEST (LEFT) ON A PROPOSED RD. ±1567 FEET TO A POINT ±559 FEET SOUTHWEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET
THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



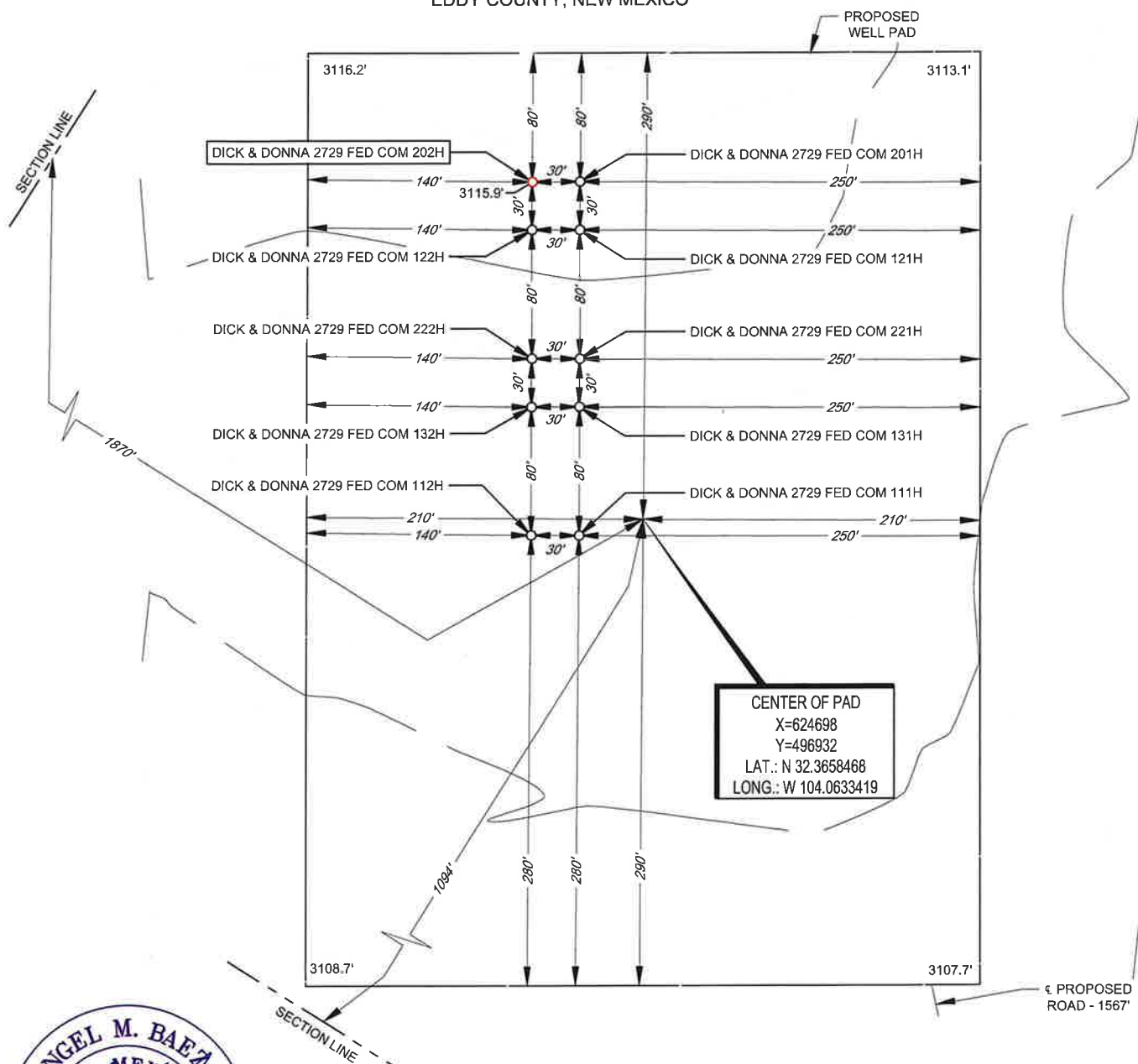
Angel M. Baeza, P.S. No. 25116

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

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SECTION 26, TOWNSHIP 22-S, RANGE 28-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

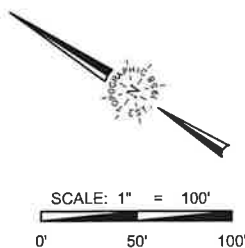


LEASE NAME & WELL NO.: DICK & DONNA 2729 FED COM 202H
202H LATITUDE N 32.3663203 202H LONGITUDE W 104.0628920

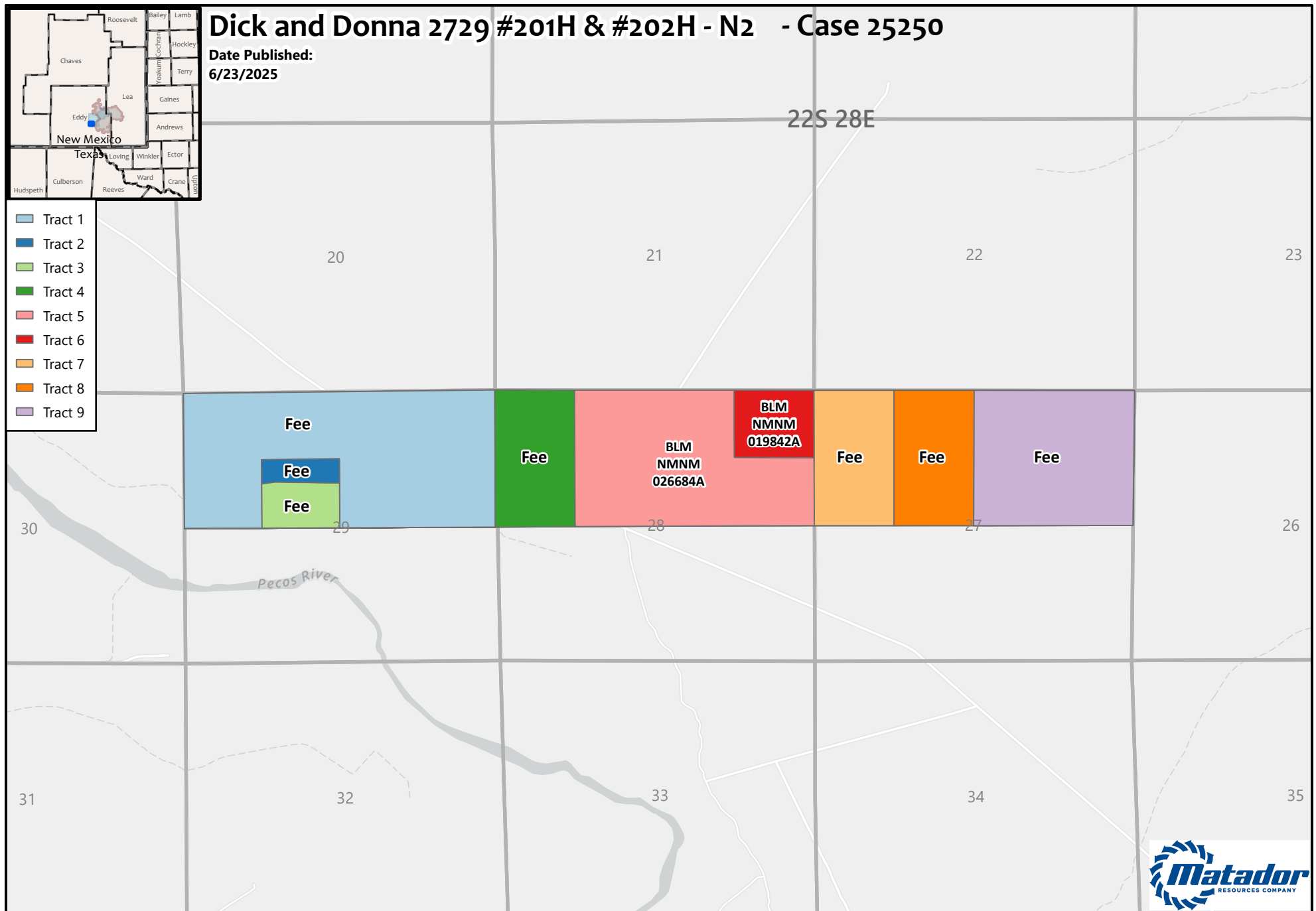
CENTER OF PAD IS 1870' FNL & 1094' FWL

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Dick and Donna Fed Com (N2 of 27, 28, 29) #201, #202 - Case 25250

Summary of Interests

Matador Working Interest	0.558149888
Voluntary Joinder:	0.086278735
Foran Oil Company (Tracts 5-9)	0.084278735
Quannah Exploration, LLC (Tracts 7-9)	0.002000000
Compulsory Pool Interest	0.355571377

Uncommitted Working Interest Owner:	Tract(s):	Working Interest:
Baker C. Donnelly	Tracts 7-14	0.007219219
Chester J. Stuebben	Tracts 7-14	0.000843528
Colgate Production, LLC	Tracts 7-14	0.049376042
Crump Energy Partners II, LP	Tract 3	0.012554771
Eastland Exploration, Inc.	Tracts 7-14	0.010873542
Evan A. Duncan	Tracts 7-14	0.01155075
Herschel O'Kelley	Tracts 7-11	0.019658906
Hooker Energy, LLC	Tracts 7-11	0.019658906
John McIssac	Tracts 1, 3	0.000512668
Larry Turner	Tracts 7-14	0.001174384
Mary Kate McBride, whose marital status is	Tracts 4-6	0.004
Silverado Oil & Gas, LLP	Tracts 7-14	0.005294094
Starrett Royalty, LLC	Tracts 7-14	0.005294094
TAS Royalty Company	Tracts 7-14	0.00385025
Taybecs Royalties, LLC	Tracts 7-14	0.005294094
The heirs, successors, and assigns of Evelyn Tuck, possibly deceased	Tracts 7-14	0.000293592
The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased c/o Patricia McIsaac	Tracts 7-14	0.001174384
Marathon Oil Permian LLC (ConocoPhillips Company)	Tracts 1,2,4	0.154257946
TTCZ Properties LLC/O Wells Fargo Bank, N.A., As agent	Tracts 4-6	0.00491427
Winged Foot Oil Co., Inc.	Tracts 7-11	0.037775938
Record Title Owner:	Tract(s):	
Chester J. Stuebben	3	
Crump Energy Partners II, LP	3	
John McIssac	3	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A-3

Submitted by: Matador Production Company

Hearing Date: July 29, 2025

Case No. 25250

Dick and Donna (N/2) - Case 25250

Summary of Interests

Tract 1 (W2NW 28) 80 Gross Acres			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Chester J. Stuebben	Uncommitted Working Interest	0.1342256	0.1677820%
Foran Oil Company	Committed Working Interest	7.151176	8.9389700%
John McIssac	Uncommitted Working Interest	0.268452	0.3355650%
MRC Permian Company	Committed Interest Owner	69.3813568	86.7266960%
Performance Oil and Gas Company	Committed Interest Owner	3.0647896	3.8309870%

Tract 2 (NWNE, S2NE, E2NW 28) 200 Gross Acres			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Foran Oil Company	Committed Interest Owner	44.800642	22.400321%
MRC Permian Company	Committed Interest Owner	135.999082	67.999541%
Performance Oil and Gas Company	Committed Interest Owner	19.200276	9.600138%

Tract 3 (NENE 28) 40 Gross Acres			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Chester J. Stuebben	Uncommitted Working Interest	0.1118552	0.279638%
Crump Energy Partners II, LP	Uncommitted Working Interest	12.0525804	30.131451%
Foran Oil Company	Committed Interest Owner	4.6834916	11.708729%
John McIsaac	Uncommitted Working Interest	0.2237096	0.559274%
MRC Permian Company	Committed Working Interest	20.9211524	52.302881%
Performance Oil and Gas Company	Committed Working Interest	2.0072108	5.018027%

Tracts 4-6 (W2NW, E2NW, NE 27) 320 Gross Acres			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Mary Kate McBride	Uncommitted Working Interest	3.84	1.200000%
MRC Permian Company	Committed Working Interest	309.5223008	96.725719%
Quanah Exploration, LLC	Committed Working Interest	1.92	0.600000%
TTCZ Properties LLC C/O Wells Fargo Bank, N.A., As agent	Uncommitted Working Interest	4.7176992	1.474281%

Tract 7 (N2 29) 280 Gross Acres			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Baker C. Donnelly	Uncommitted Working Interest	6.3	2.250000%
Chester J. Stuebben	Uncommitted Working Interest	0.4697924	0.167783%
Colgate Production, LLC	Uncommitted Working Interest	42	15.000000%
Eastland Exploration, Inc.	Uncommitted Working Interest	8.4	3.000000%
Evan A. Duncan	Uncommitted Working Interest	10.08	3.600000%
Herschel O'Kelley	Uncommitted Working Interest	17.85	6.375000%
Hooker Energy, LLC	Uncommitted Working Interest	17.85	6.375000%
Larry Turner	Uncommitted Working Interest	0.939582	0.335565%
Marathon Oil Permian LLC	Committed Working Interest	123.4161516	44.077197%
Silverado Oil & Gas, LLP	Uncommitted Working Interest	4.62	1.650000%
Starrett Royalty, LLC	Uncommitted Working Interest	4.62	1.650000%
TAS Royalty Company	Uncommitted Working Interest	3.36	1.200000%

Winged Foot Oil Co., Inc.	Uncommitted Working Interest	0.2786875	12.250000%
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Tract 10 (N2 29) 2.275 Gross Acres			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Baker C. Donnelly	Uncommitted Working Interest	0.0511875	2.250000%
Chester J. Stuebben	Uncommitted Working Interest	0.003817041	0.167782%
Colgate Production, LLC	Uncommitted Working Interest	0.34125	15.000000%
Eastland Exploration, Inc.	Uncommitted Working Interest	0.06825	3.000000%
Evan A. Duncan	Uncommitted Working Interest	0.0819	3.600000%
Herschel O'Kelley	Uncommitted Working Interest	0.14503125	6.375000%
Hooker Energy, LLC	Uncommitted Working Interest	0.14503125	6.375000%
Larry Turner	Uncommitted Working Interest	0.007634104	0.335565%
Marathon Oil Permian LLC	Committed Working Interest	1.002756232	44.077197%
Silverado Oil & Gas, LLP	Uncommitted Working Interest	0.0375375	1.650000%
Starrett Royalty, LLC	Uncommitted Working Interest	0.0375375	1.650000%
TAS Royalty Company	Uncommitted Working Interest	0.0273	1.200000%
Taybecs Royalties, LLC	Uncommitted Working Interest	0.0375375	1.650000%
The heirs, successors, and assigns of Evelyn Tuck, possibly deceased	Uncommitted Working Interest	0.00190852	0.083891%
The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased	Uncommitted Working Interest	0.007634104	0.335565%
Winged Foot Oil Co., Inc.	Uncommitted Working Interest	0.2786875	12.250000%

Tract 11 (N2 29) 4.09 Gross Acres			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Baker C. Donnelly	Uncommitted Working Interest	0.092025	2.250000%
Chester J. Stuebben	Uncommitted Working Interest	0.006862284	0.167782%
Colgate Production, LLC	Uncommitted Working Interest	0.6135	15.000000%
Eastland Exploration, Inc.	Uncommitted Working Interest	0.1227	3.000000%
Evan A. Duncan	Uncommitted Working Interest	0.14724	3.600000%
Herschel O'Kelley	Uncommitted Working Interest	0.2607375	6.375000%
Hooker Energy, LLC	Uncommitted Working Interest	0.2607375	6.375000%
Larry Turner	Uncommitted Working Interest	0.013724609	0.335565%
Marathon Oil Permian LLC	Committed Working Interest	1.802757357	44.077197%
Silverado Oil & Gas, LLP	Uncommitted Working Interest	0.067485	1.650000%
Starrett Royalty, LLC	Uncommitted Working Interest	0.067485	1.650000%
TAS Royalty Company	Uncommitted Working Interest	0.04908	1.200000%
Taybecs Royalties, LLC	Uncommitted Working Interest	0.067485	1.650000%
The heirs, successors, and assigns of Evelyn Tuck, possibly deceased	Uncommitted Working Interest	0.003431142	0.083891%
The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased	Uncommitted Working Interest	0.013724609	0.335565%
Winged Foot Oil Co., Inc.	Uncommitted Working Interest	0.501025	12.250000%

Tract 12 (N2 29) 16.36 Gross Acres			
Interest Owners	Description	Net Mineral Acres	Working Interest in Tract
Baker C. Donnelly	Uncommitted Working Interest	0.18405	1.125000%
Chester J. Stuebben	Uncommitted Working Interest	0.045748777	0.279638%

The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased	Uncommitted Working Interest	0.014541124	0.559274%
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CASE 3: ORRI Owners Pooled (Case 25250)

1. AmericaWest Resources, LLC
2. Anthracite Energy Partners, LLC
3. Barnes Family Partnership
4. Blue Star Royalty, LLC
5. Centurion Energy Corporation
6. Christy B. Motycka, as her separate property
7. David Lee Power
8. Eastland Exploration, Inc.
9. Eastland Resources, Inc.
10. George M. O'Brien
11. J. Michael Feagan
12. JSTM Properties, Ltd.
13. Julie Ellen Barnes, as her separate property
14. KCK Energy, LLC
15. KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC
16. KRP Legacy Isles, LLC
17. Morgan Creek Properties, LLC
18. NGS Minerals, LLC
19. Pamela Power Burton
20. PBES 18-007, LLC
21. Quanah Exploration, LLC
22. Rusk Capital Management, LLC
23. S.S. Adams, Ltd.
24. Serenity Resources, LLC
25. Speyside Resources, LLC
26. Spinnaker Investments, L.P.
27. Spinnaker Oil & Gas, L.P.
28. Steve C. Barnes, as his separate property
29. Suncrest Resources, LLC
30. TAS Royalty Company
31. The heirs, successors, and assigns of Jack W. Rustamier, deceased
32. Viola Elaine Barnes, as her separate property
33. Warren Ventures, Ltd.
34. Watusi Energy, LLC
35. William L. Porter
36. Hillman Royalties, LP
37. Rex J. Power
38. Susannah D. Adelson, Trustee of the James Adelson and Fmaily 2015 Trusts
39. TD Minerals, LLC
40. Teresa H. Jolliffe
41. The Toles Company, LLC
42. Zunis Energy, LLC

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4341 • Fax 214.866.4946

hanna.rhoades@matadorresources.com

Hanna Rhoades
Area Land Manager

February 17, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

AmericaWest Resources, LLC
P. O. Box 3383
Midland, TX 79702

Re: Dick and Donna 2729 Fed Com #111H, #112H, #121H, #122H, #131H, #132H, #201H, #202H #221H & #222H (the "Wells")
Participation Proposal
N2 of Sections 27, 28, & 29, Township 22 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's wells, located in the N2 of Sections 27, 28, & 29, Township 22 South, Range 28 East, Eddy County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation
Dick and Donna 2729 Fed Com #111H	SW4NW4 of 26- 22S-28E	661' FNL & 100' FEL 27-22S-28E	660' FNL & 110' FWL 29-22S-28E	~6,980'	~22,407'	Bone Spring
Dick and Donna 2729 Fed Com #112H	SW4NW4 of 26- 22S-28E	1,980' FNL & 100' FEL 27-22S-28E	1,981' FNL & 110' FWL 29-22S-28E	~6,980'	~22,407'	Bone Spring
Dick and Donna 2729 Fed Com #121H	SW4NW4 of 26- 22S-28E	981' FNL & 100' FEL 27-22S-28E	929' FNL & 110' FWL 29-22S-28E	~7,890'	~23,317'	Bone Spring
Dick and Donna 2729 Fed Com #122H	SW4NW4 of 26- 22S-28E	2,310' FNL & 100' FEL 27-22S-28E	2,245' FNL & 110' FWL 29-22S-28E	~7,890'	~23,317'	Bone Spring
Dick and Donna 2729 Fed Com #131H	SW4NW4 of 26- 22S-28E	331' FNL & 100' FEL 27-22S-28E	330' FNL & 110' FWL 29-22S-28E	~8,415'	~23,842'	Bone Spring
Dick and Donna 2729 Fed Com #132H	SW4NW4 of 26- 22S-28E	1,650' FNL & 100' FEL 27-22S-28E	1,651' FNL & 110' FWL 29-22S-28E	~8,415'	~23,842'	Bone Spring
Dick and Donna 2729 Fed Com #201H	SW4NW4 of 26- 22S-28E	983' FNL & 330' FEL 27-22S-28E	932' FNL & 340' FWL 29-22S-28E	~9,345'	~24,772'	Wolfcamp
Dick and Donna 2729 Fed Com #202H	SW4NW4 of 26- 22S-28E	2,312' FNL & 330' FEL 27-22S-28E	2,248' FNL & 340' FWL 29-22S-28E	~9,345'	~24,772'	Wolfcamp

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A-4

Submitted by: Matador Production Company

Hearing Date: July 29, 2025

Case No. 25250

Dick and Donna 2729 Fed Com #221H	SW4NW4 of 26- 22S-28E	663' FNL & 330' FEL 27-22S-28E	662' FNL & 340' FWL 29-22S-28E	~9,950'	~25,377'	Wolfcamp
Dick and Donna 2729 Fed Com #222H	SW4NW4 of 26- 22S-28E	1,983' FNL & 330' FEL 27-22S-28E	1,983' FNL & 340' FWL 29-22S-28E	~9,950'	~25,377'	Wolfcamp

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the three (3) enclosed Authority for Expenditures ("AFE") dated February 13, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated July 1, 2024, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering All of Sections 27, 28, & 29, Township 22 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hanna Rhoades

AmericaWest Resources, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #111H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #111H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #112H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #112H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #121H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #121H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #122H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #122H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #131H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #131H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #132H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #132H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #201H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #201H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #202H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #202H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #221H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #221H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Dick and Donna 2729 Fed Com #222H** well.

_____ Not to participate in the **Dick and Donna 2729 Fed Com #222H**.

AmericaWest Resources, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 13, 2025	AFE NO.:	
WELL NAME:	Dick and Donna 2729 Fed Com #201H	FIELD:	Purple Sage
LOCATION:	Section 29, 28, & 27 22S 28E	MD/TVD:	24772/9345'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	15,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill and complete a horizontal 3 mile long Wolfcamp A target with about 60 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000		\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	133,833	13,000	50,000	12,500	209,333
Drilling	849,750				849,750
Cementing & Float Equip	244,000				244,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			52,785		52,785
Flowback - Surface Rentals			190,200		190,200
Flowback - Rental Living Quarters			21,000		21,000
Mud Logging	18,225				18,225
Mud Circulation System	100,325				100,325
Mud & Chemicals	515,000	65,000	31,000		611,000
Mud / Wastewater Disposal	95,000	-	9,000	1,000	105,000
Freight / Transportation	12,750	37,500	12,000	-	62,250
Rig Supervision / Engineering	101,850	100,267	13,200	1,800	217,117
Drill Bits	70,400				70,400
Fuel & Power	144,900	814,347	10,000	-	969,247
Water	30,000	821,457	3,000	1,000	855,457
Drig & Completion Overhead	10,000	-		-	10,000
Plugging & Abandonment	-				-
Directional Drilling, Surveys	373,229				373,229
Completion Unit, Swab, CTU	-	185,000	11,400		196,400
Perforating, Wireline, Slickline	-	199,441	7,000		206,441
High Pressure Pump Truck	-	100,267	5,000	-	105,267
Stimulation	-	3,817,244			3,817,244
Stimulation Flowback & Disp	-	15,500	10,000		25,500
Insurance	15,854				15,854
Labor	154,500	63,083	12,500	5,000	235,083
Rental - Surface Equipment	85,710	364,473	15,000	5,000	470,183
Rental - Downhole Equipment	184,100	103,000	-	-	287,100
Rental - Living Quarters	42,750	42,767	-	5,000	90,517
Contingency	195,744	292,885	43,509	4,130	536,267
Operations Center	22,218				22,218
TOTAL INTANGIBLES >	3,458,138	7,038,981	509,594	45,430	11,052,142
TANGIBLE COSTS					
Surface Casing	\$ 24,836				\$ 24,836
Intermediate Casing	315,824				315,824
Drilling Liner	-				-
Production Casing	746,014				746,014
Production Liner	-				-
Tubing	-		147,400		147,400
Wellhead	83,000		55,000		138,000
Packers, Liner Hangers	-	69,494	6,000		75,494
Tanks	-			35,000	35,000
Production Vessels	-			155,000	155,000
Flow Lines	-			120,000	120,000
Rod string	-				-
Artificial Lift Equipment	-		40,000		40,000
Compressor	-			27,500	27,500
Installation Costs	-			80,000	80,000
Surface Pumps	-		5,000	15,000	20,000
Non-controllable Surface	-			2,000	2,000
Non-controllable Downhole	-				-
Downhole Pumps	-				-
Measurement & Meter Installation	-		15,000	32,000	47,000
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-		5,000	65,000	70,000
Gathering / Bulk Lines	-				-
Valves, Dumps, Controllers	-		2,000		2,000
Tank / Facility Containment	-			8,750	8,750
Flare Stack	-			20,625	20,625
Electrical / Grounding	-		2,000	40,000	42,000
Communications / SCADA	-		2,000	5,000	7,000
Instrumentation / Safety	-			49,875	49,875
TOTAL TANGIBLES >	1,169,674	69,494	279,400	655,750	2,174,318
TOTAL COSTS >	4,627,812	7,108,475	788,994	701,180	13,228,461

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Matt Reddy
 Completions Engineer: Trace Saha
 Production Engineer: Chns Canner

Team Lead - WTX/NM JME
 JME

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO TE SVP Geoscience NLF COO- Drilling, Completion and Production CC
 Executive VP, Legal CA
 President BG

NON OPERATING PARTNER APPROVAL:

Company Name _____ Working Interest (%): _____ Tax ID: _____
 Signed by: _____ Date: _____
 Title: _____ Approval: Yes _____ No (mark one) _____

The costs on this AFE are estimates only and may not be considered as binding on any specific term or the date of the project. Taking production approved under this AFE may be delayed up to a year after the well has been completed, or increasing this AFE, the Participant agrees to bear its proportionate share of actual costs incurred, including legal, regulatory, engineering, brokerage and well costs under the terms of the signature and operating agreement, regulatory order or other agreement governing this well. Participants shall be bound by and shall indemnify the Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its well insurance in an amount acceptable to the Operator by the date of audit.

AFE - Version 3

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	February 13, 2025	AFE NO.:	
WELL NAME:	Dick and Donna 2729 Fed Com #202H	FIELD:	Purple Sage
LOCATION:	Section 29, 28, & 27 22S 28E	MD/TVD:	24772/9345'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	15,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill and complete a horizontal 3 mile long Wolfcamp A target with about 60 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	133,833	13,000	50,000	12,500	209,333
Drilling	849,750	-	-	-	849,750
Cementing & Float Equip	244,000	-	-	-	244,000
Logging / Formation Evaluation	-	3,750	3,000	-	6,750
Flowback - Labor	-	-	52,785	-	52,785
Flowback - Surface Rentals	-	-	190,200	-	190,200
Flowback - Rental Living Quarters	-	-	21,000	-	21,000
Mud Logging	18,225	-	-	-	18,225
Mud Circulation System	100,325	-	-	-	100,325
Mud & Chemicals	515,000	65,000	31,000	-	611,000
Mud / Wastewater Disposal	95,000	-	9,000	1,000	105,000
Freight / Transportation	12,750	37,500	12,000	-	62,250
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Drill Bits	70,400	-	-	-	70,400
Fuel & Power	144,900	814,347	10,000	-	969,247
Water	30,000	821,457	3,000	1,000	855,457
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	373,229	-	-	-	373,229
Completion Unit, Swab, CTU	-	185,000	11,400	-	196,400
Perforating, Wireline, Slickline	-	199,441	7,000	-	206,441
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Stimulation	-	3,817,244	-	-	3,817,244
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Rental - Downhole Equipment	184,100	103,000	-	-	287,100
Rental - Living Quarters	42,750	42,767	-	5,000	90,517
Contingency	195,744	292,685	43,509	4,130	536,267
Operations Center	22,218	-	-	-	22,218
TOTAL INTANGIBLES >	3,458,138	7,038,981	509,594	45,430	11,052,142
TANGIBLE COSTS					
Surface Casing	\$ 24,836	\$ -	\$ -	\$ -	\$ 24,836
Intermediate Casing	315,824	-	-	-	315,824
Drilling Liner	-	-	-	-	-
Production Casing	746,014	-	-	-	746,014
Production Liner	-	-	-	-	-
Tubing	-	-	147,400	-	147,400
Weilhead	83,000	-	55,000	-	138,000
Packers, Liner Hangers	-	69,494	8,000	-	77,494
Tanks	-	-	-	35,000	35,000
Production Vessels	-	-	-	155,000	155,000
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	40,000	-	40,000
Compressor	-	-	-	27,500	27,500
Installation Costs	-	-	-	60,000	60,000
Surface Pumps	-	-	5,000	15,000	20,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	15,000	32,000	47,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	5,000	65,000	70,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	8,750	8,750
Flare Stack	-	-	-	20,625	20,625
Electrical / Grounding	-	-	2,000	40,000	42,000
Communications / SCADA	-	-	2,000	5,000	7,000
Instrumentation / Safety	-	-	-	49,875	49,875
TOTAL TANGIBLES >	1,189,674	89,494	279,400	655,750	2,174,318
TOTAL COSTS >	4,627,812	7,108,475	788,994	701,180	13,226,461

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Matt Reddy
 Completions Engineer: Trace Saha
 Production Engineer: Chris Canner

Team Lead - WTX/NM

JME
JME

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFD

TE

SVP Geoscience

NLF

COO- Drilling, Completion and Production

CC

Executive VP, Legal

CA

President

BG

NON OPERATING PARTNER APPROVAL:

Company Name

Working Interest (%)

Tax ID:

Signed by:

Date:

Title:

Approval:

Yes

No (mark one)

The costs on this AFE are estimates only and may not be considered as savings on any specific item on the total cost of the project. Tubing installation approved under the AFE may be required up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, but not limited to, regulatory, engineering and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be covered by and shall indemnify for the Operator's well control and general liability insurance unless participant provides. Operator's certificate evidencing its well insurance is set forth as an exhibit to the Operator by the first of said.

AFE - Version 3

Summary of Communications: Dick and Donna Fed Com and Warrior Fed Com**Uncommitted Working Interest Owner****1. Baker C. Donnelly**

MRC's well proposal to **Baker C. Donnelly** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

2. Colgate Production, LLC

In addition to sending well proposals to **Colgate Production, LLC**, MRC has had discussions with **Colgate Production, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

3. Eastland Exploration, Inc.

In addition to sending well proposals to **Eastland Exploration, Inc.**, MRC has had discussions with **Eastland Exploration, Inc.** regarding their interest and we are continuing to discuss potential voluntary joinder.

4. Evan A. Duncan

MRC's well proposal to **Evan A. Duncan** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

5. Herschel O'Kelley

In addition to sending well proposals to **Herschel O'Kelley**, MRC has had discussions with **Herschel O'Kelley** regarding their interest and we are continuing to discuss potential voluntary joinder.

6. Hooker Energy, LLC

In addition to sending well proposals to **Hooker Energy, LLC**, MRC has had discussions with **Hooker Energy, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

7. Larry Turner

In addition to sending well proposals to **Larry Turner**, MRC has had discussions with **Larry Turner** regarding their interest and we are continuing to discuss potential voluntary joinder.

8. Mary Kate McBride

In addition to sending well proposals to **Mary Kate McBride**, MRC has had discussions with **Mary Kate McBride** regarding their interest and we are continuing to discuss potential voluntary joinder.

9. Silverado Oil & Gas, LLP

In addition to sending well proposals to **Silverado Oil & Gas, LLP**, MRC has had discussions with **Silverado Oil & Gas, LLP** regarding their interest and we are continuing to discuss potential voluntary joinder.

10. Starrett Royalty, LLC

In addition to sending well proposals to **Starrett Royalty, LLC**, MRC has had discussions with **Starrett Royalty, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

11. TAS Royalty Company

In addition to sending well proposals to **TAS Royalty Company**, MRC has had discussions with **TAS Royalty Company** regarding their interest and we are continuing to discuss potential voluntary joinder.

12. Taybecs Royalties, LLC

In addition to sending well proposals to **Taybecs Royalties, LLC**, MRC has had discussions with **Taybecs Royalties, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

13. The heirs, successors, and assigns of Evelyn Tuck

MRC has tried to contact this owner by mailing well proposals to potential heirs of **Evelyn Tuck**. MRC's first proposal was undelivered, and a second attempt was made but unsuccessful. We have been unable to find additional potential contact information for this owner but will continue to research potential contact information.

14. The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased c/o Patricia McIsaac

In addition to sending well proposals to, MRC has had discussions with Patricia McIssac, daughter of Irene McIsaac, regarding this interest and we are continuing to discuss potential voluntary joinder.

15. Winged Foot Oil Co., Inc.

In addition to sending well proposals to **Winged Foot Oil Co., Inc.**, MRC has had discussions with **Winged Foot Oil Co., Inc.** regarding their interest and we are continuing to discuss potential voluntary joinder.

16. Badon Hill, Inc.

MRC has tried to contact **Badon Hill, Inc.** but have not yet been able to locate this owner. MRC's first proposal was undelivered, and a second attempt to a another potential address was made but unsuccessful. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

17. Buckhead Energy, LLC

MRC's well proposal to **Buckhead Energy, LLC** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

18. Chester J. Stubben

MRC's well proposal to **Chester J. Stubben** was apparently delivered, but we have not heard from this interest owner. We found one potential phone number for this owner but called and it was an incorrect number. MRC is continuing to research additional ways to contact this owner.

19. Pivotal Petroleum Partners, SPV, LP

MRC sent well proposals to **Pivotal Petroleum Partners, SPV, LP** and also had discussions with owner, who owned a lessee working interest. In later discussions with Mewbourne Oil Company and Alpha Energy Partners, Mewbourne and Alpha claim to have new leases covering this acreage, in which case MRC would be pooling Mewbourne and Alpha. MRC has provided notice to Pivotal and, in the event their prior lease remains valid, seeks to pool that interest.

20. Crump Energy Partners II, LP

MRC's well proposal to **Crump Energy Partners II, LP** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

21. Isramco Resources, LLC

In addition to sending well proposals to **Isramco Resources, LLC**, MRC has had discussions with **Isramco Resources, LLC** regarding their interest and we are continuing to discuss potential voluntary joinder.

22. John McIssac

In addition to sending well proposals to **John McIssac**, MRC has had discussions with **John McIssac** regarding their interest and we are continuing to discuss potential voluntary joinder.

23. Kona Energy Investments, LLC

MRC's well proposal to **Kona Energy Investments, LLC** was apparently delivered, but we have not heard from this interest owner. We have thus far been unable to find a phone number for this owner, but will continue to research potential additional ways to contact this owner.

24. Chevron USA INC

MRC sent well proposals to **Chevron USA INC** and also had discussions with Chevron, who owned a lessee working interest. In later discussions with Mewbourne Oil Company and Alpha Energy Partners, Mewbourne and Alpha claim to have new leases covering this acreage, in which case MRC would be pooling Mewbourne and Alpha. MRC has provided notice to Chevron and, in the event their prior lease remains valid, seeks to pool that interest.

25. TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent

In addition to sending well proposals to **TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent**, MRC has had discussions with **TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent** regarding their interest and we are continuing to discuss potential voluntary joinder.

26. Mewbourne Oil Company

Mewbourne Oil Company recently advised MRC that it took new leases covering acreage in the SW/4 of Section 29. MRC has been in discussions with Mewbourne about this interest, and will continue to engage in good faith discussions with Mewbourne about their potential voluntary joinder or other transactions.

27. Alpha Energy Partners

Alpha Energy Partners recently advised MRC that it took new leases covering acreage in the SW/4 of Section 29. MRC has been in discussions with Alpha about this interest, and will continue to engage in good faith discussions with Alpha about their potential voluntary joinder or other transactions.

28. Marathon Oil Permian, LLC

In addition to proposing the well to Marathon (now acquired by Conoco Phillips), MRC has been discussions with Marathon/Conoco about this interest and its potential voluntary joinder and will continue those discussions. Attached to this exhibit is a letter of support from ConocoPhillips Company.



Adam Reker
Land Supervisor, Delaware Basin NM West

600 W. Illinois Ave
Midland, Texas 79701
432-685-2515
Adam.C.Reker@conocophillips.com

MRC Permian Company
Attn: Chris Carleton
5400 LBJ Fwy, Suite 1500
Dallas, Texas 75240

Re: Contested Force Pooling Cases involving MRC Permian Company's ("Matador") Dick and Donna and Warrior project to develop the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico (Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254) (the "Dick and Donna and Warrior Cases").

To whom it may concern,

As you know, ConocoPhillips Company and Marathon Oil Permian, LLC (COP) owns a working interest in certain tracts within each of the Dick and Donna and Warrior Cases. COP is aware of the upcoming contested force pooling hearings for these spacing units and Mewbourne's competing applications.

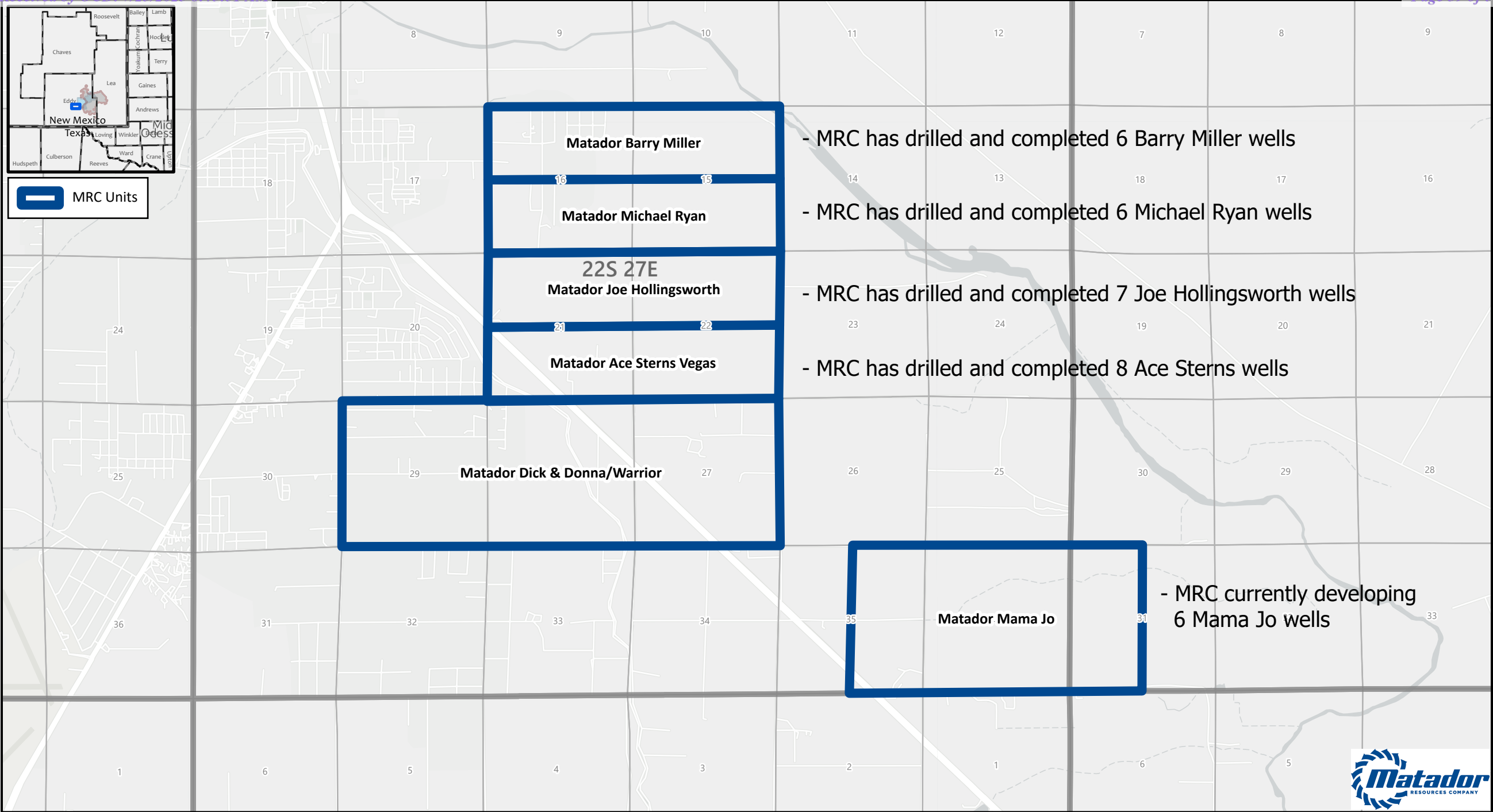
In connection with those force pooling hearings, I write to confirm that COP is in support of Matador as operator for its proposed Dick and Donna and Warrior Cases. For purposes of the hearing, COP wishes for its working interest to be considered as committed to Matador's development plan in each of its Dick and Donna and Warrior Cases. COP hopes to enter into a mutually-agreeable joint operating agreement naming Matador as operator for the Dick and Donna and Warrior Cases soon after Matador's force pooling applications are approved by the New Mexico Oil Conservation Division.

Please feel free to submit this letter of support in connection with your filings in the above-referenced force pooling proceedings.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R.D. Owen'.

Ryan D. Owen
Land Manager, Delaware Basin NM



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

Case Nos. 25247, 25248, 25250, 25252, 25253, and 25254

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING
EDDY COUNTY, NEW MEXICO**

Case Nos. 25471-25474

SELF-AFFIRMED STATEMENT OF ANDREW PARKER, GEOLOGIST

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geosciences.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by MRC in Cases 25247, 25248, 25250, 25252, 25253, and 25254 for the proposed Dick and Donna and Warrior wells. These consolidated cases seek to create three-mile laydown horizontal spacing units in the Bone Spring and Wolfcamp formations in Sections 27, 28 and 29, Township 22 South, Range 28 East, Eddy County, New Mexico.
4. I have therefore conducted a geologic study of the Bone Spring and Wolfcamp formations underlying the subject area in these cases.

5. **MRC Exhibit B-1** is a locator map with a large red box towards the middle of the map. The yellow shaded rectangle within this larger red box generally identifies the acreage MRC seeks to pool for its proposed Dick and Donna and Warrior wells.

Bone Spring Formation

6. In cases 25247, 25248, 25252, and 25253, MRC intends to initially develop the Second Bone Spring of the Bone Spring formation.

7. **MRC Exhibit B-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

8. Also included on MRC Exhibit B-2 is a line of cross section from A to A'.

9. **MRC Exhibit B-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for each of the initial proposed wells, which are in the Second Bone Spring of the Bone Spring formation, is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval is consistent in thickness, across the entirety of the proposed spacing units.

10. In my opinion, the laydown orientation is an appropriate orientation for Bone Spring wells in this area because, based on the horizontal stress in this area, both standup or laydown wells are equally preferable.

11. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

12. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

13. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

Wolfcamp Formation

14. In cases 25250 and 25254, MRC initially intends to develop the Upper Wolfcamp of the Wolfcamp formation.

15. **MRC Exhibit B-4** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 100 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

16. Also included on MRC Exhibit B-4 is a line of cross section from A to A'.

17. **MRC Exhibit B-5** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the six representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target interval for each of the initial proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals are consistent in thickness, across the entirety of the proposed spacing units.

18. In my opinion, the laydown orientation is an appropriate orientation for Wolfcamp wells in this area because, based on the horizontal stress in this area, both standup or laydown wells are equally preferable.

19. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

20. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each horizontal spacing unit.

21. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

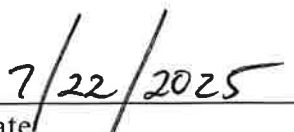
22. In my opinion, approving MRC's pooling applications would be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

23. **MRC Exhibits B-1 through B-5** were either prepared by me or compiled under my direction and supervision.

24. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



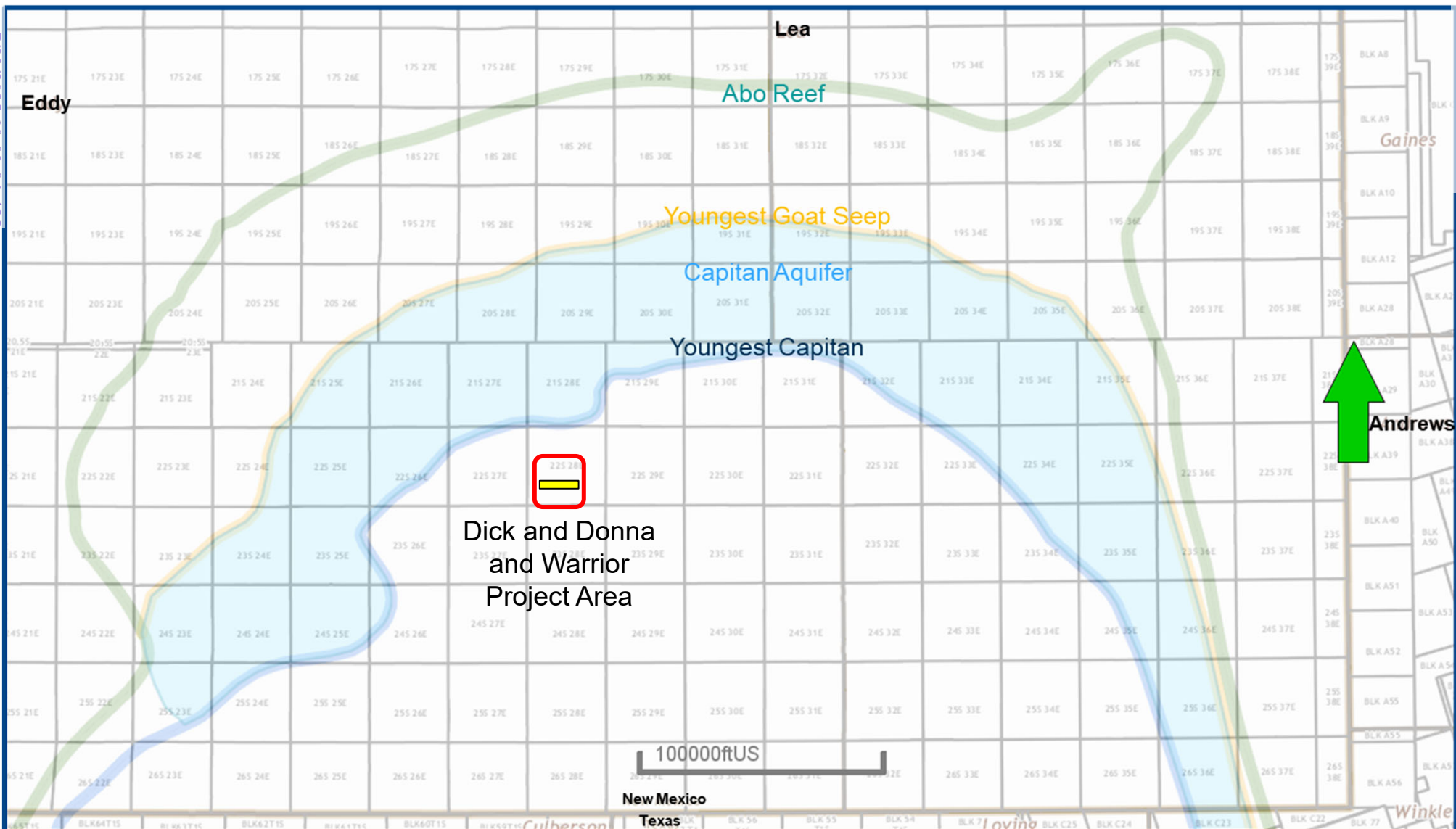
Andrew Parker



Date

Locator Map

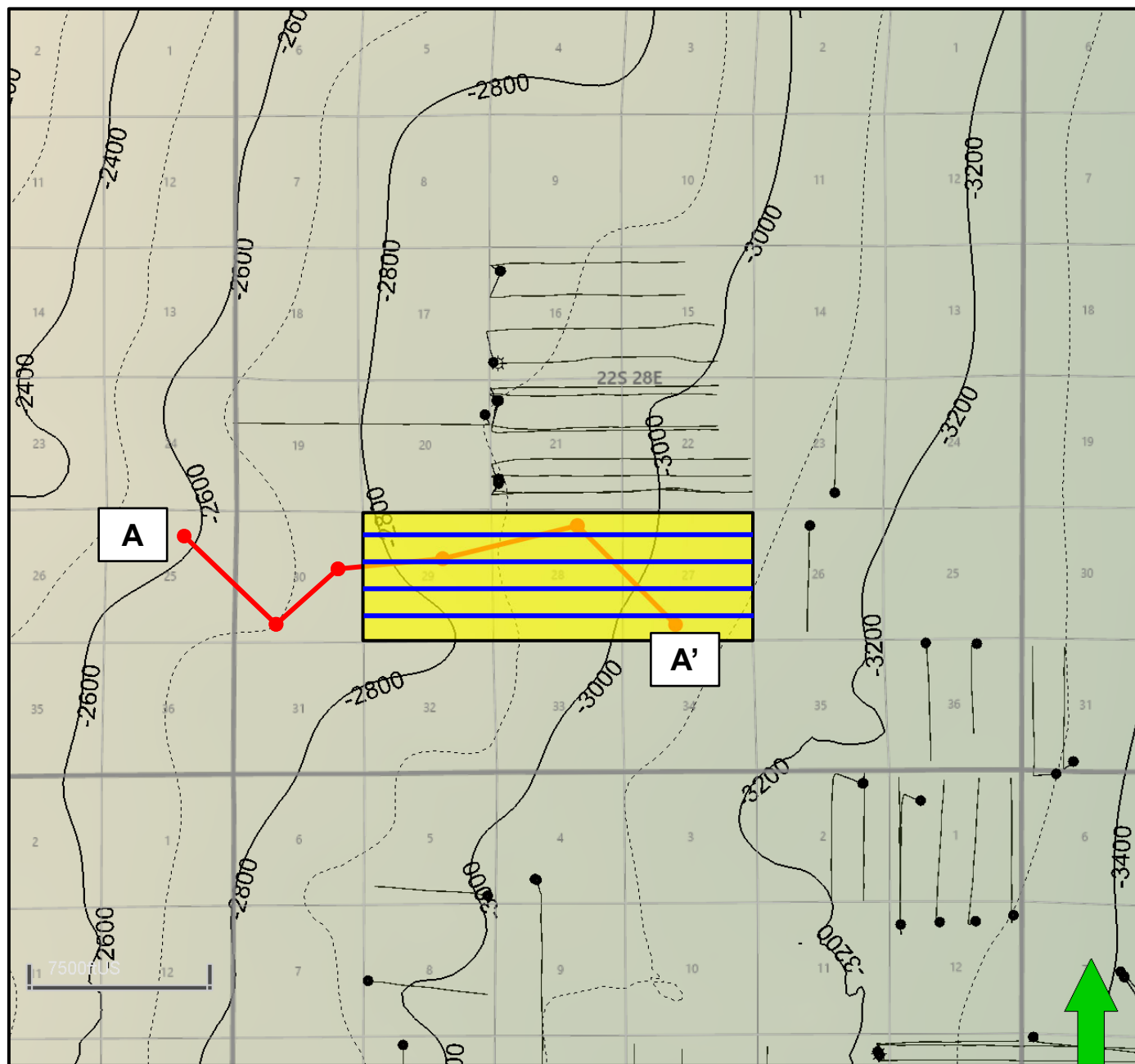
Exhibit B-1



[15011] CULEBRA BLUFF; BONE SPRING, SOUTH Structure Map (Top Bone Spring Subsea) A – A' Reference Line

Exhibit B-2

Received by OCD: 7/23/2025 8:45:51 AM



Map Legend

Dick and Donna #121H & #122H
Warrior #123H & #124H

Bone Spring Wells

Project Area

C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-2
Submitted by: Matador Production Company
Hearing Date: July 29, 2025
Case No. 25250



B-2

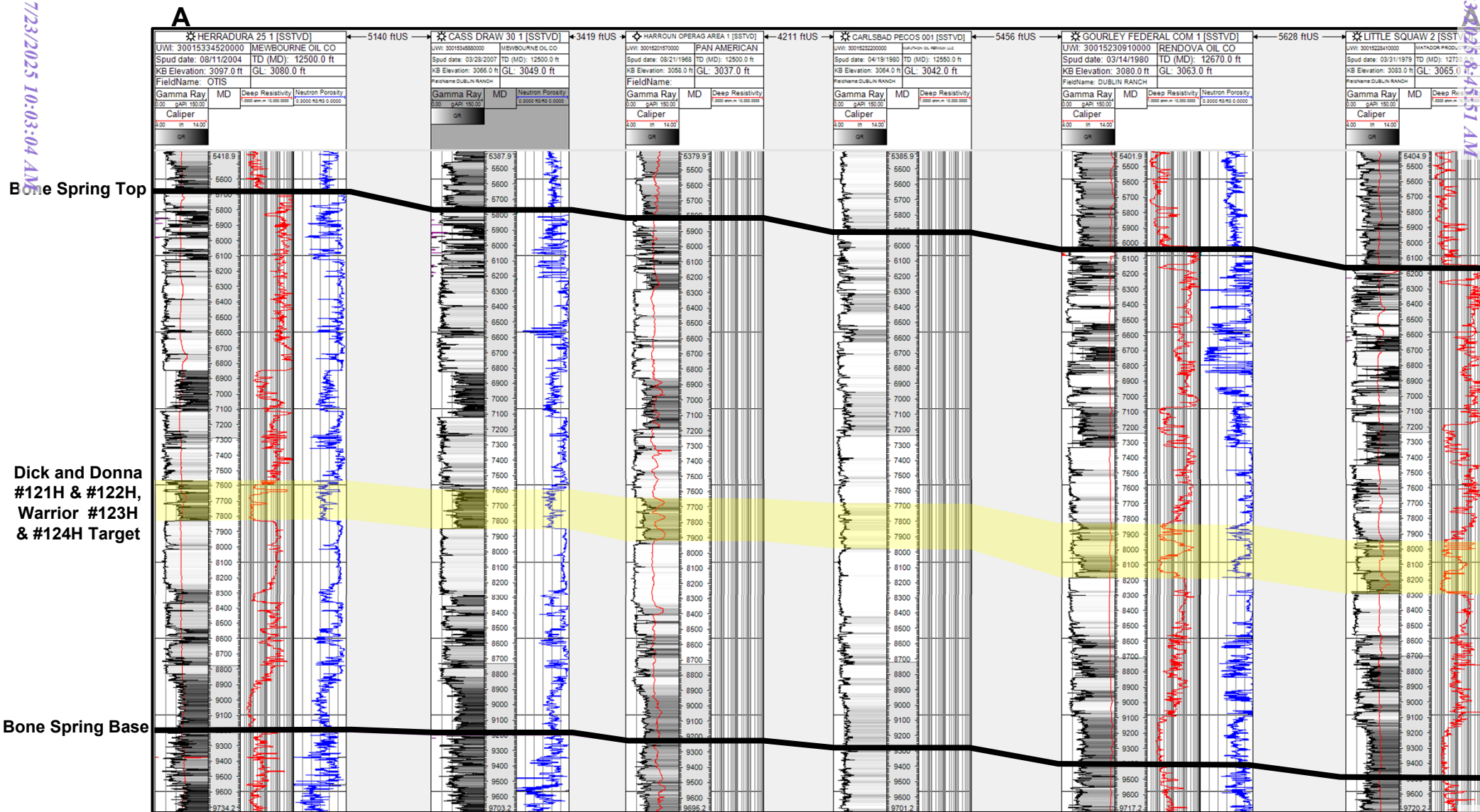
Page 45 of 59

[15011] CULEBRA BLUFF; BONE SPRING, SOUTH Structural Cross-Section A – A'

Exhibit B-3

Received by OCD: 7/23/2025 10:03:04 AM

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-3

Submitted by: Matador Production Company

Hearing Date: July 29, 2025

Case No. 25250



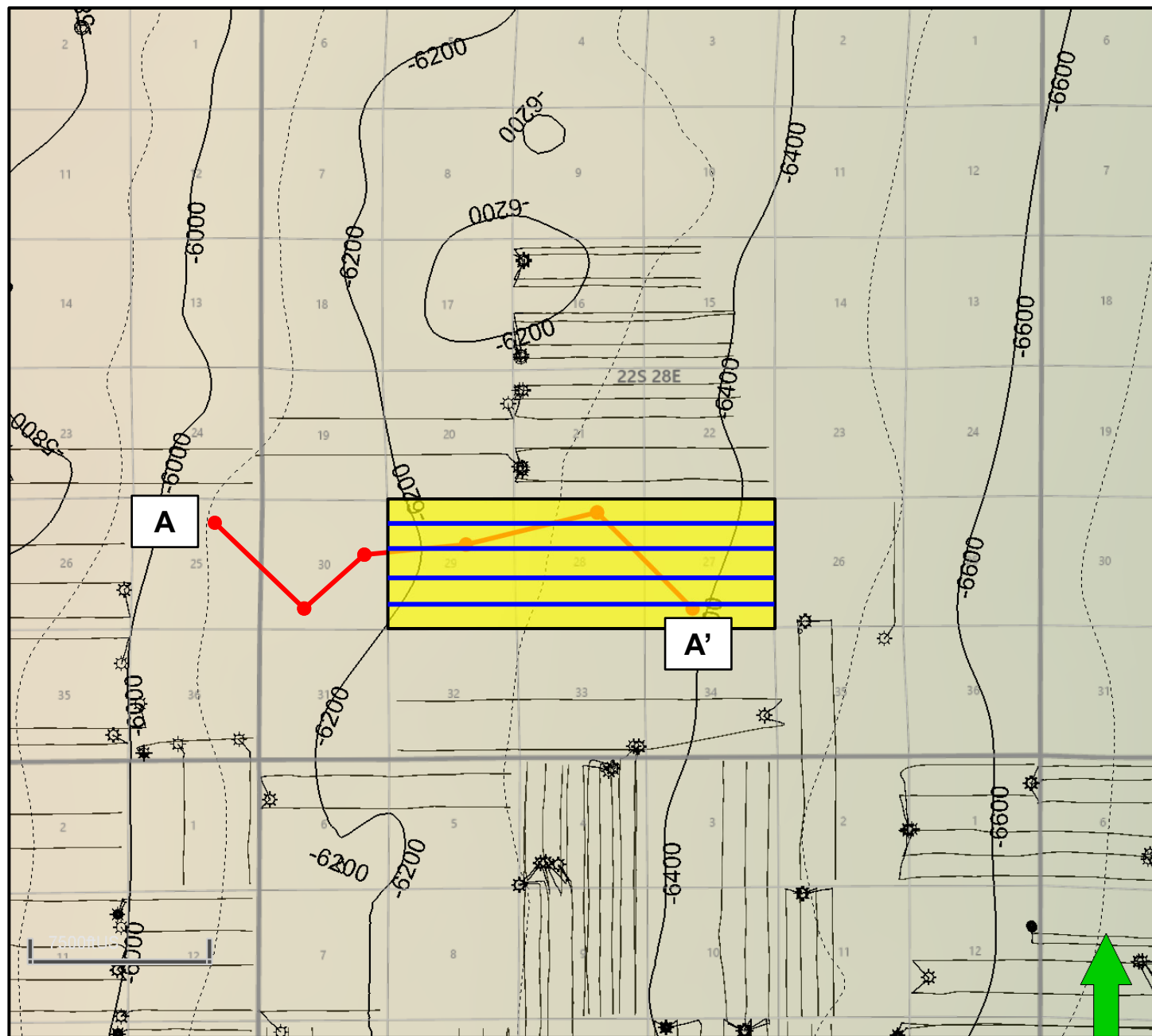
B-3

Dick and Donna and Warrior Development

PURPLE SAGE; WOLFCAMP (GAS) [98220] Structure Map (Top Wolfcamp Subsea) A – A' Reference Line

Exhibit B-4

Received by OCD: 7/23/2025 8:45:51 AM



Map Legend

Dick and Donna #201H & #202H
Warrior #203H & #204H

Wolfcamp Wells



Project Area



C. I. = 100'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B-4
Submitted by: Matador Production Company
Hearing Date: July 29, 2025
Case No. 25250



B-4

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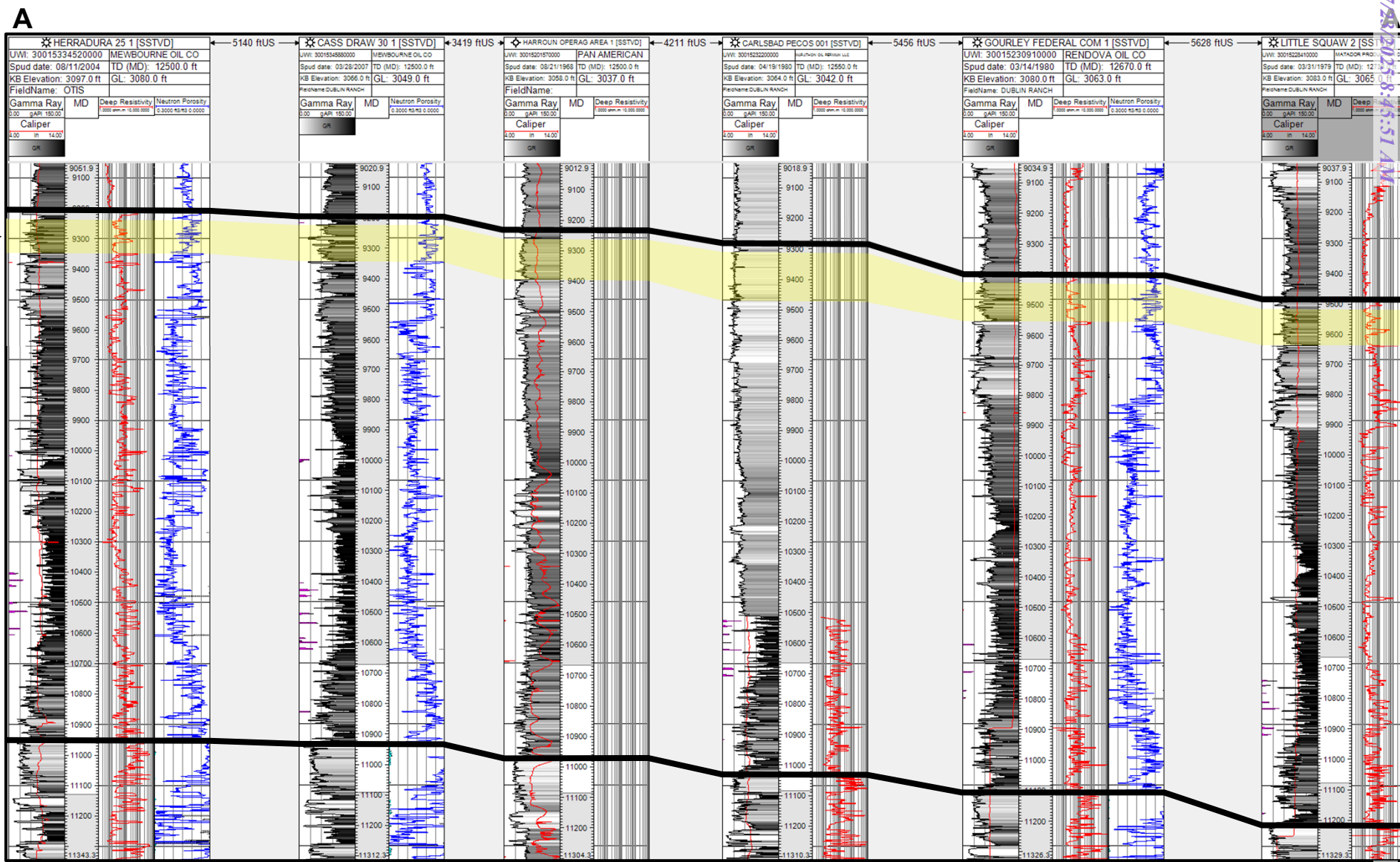
PURPLE SAGE; WOLFCAMP (GAS) [98220]

Structural Cross-Section A – A'

Exhibit B-5

Received by OCD: 7/23/2025 8:45:51 AM

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B-5

Submitted by: Matador Production Company

Hearing Date: July 29, 2025

Case No. 25250



B-5

Dick and Donna and Warrior Development

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25250

**SELF-AFFIRMED STATEMENT OF
MICHAEL H. FELDEWERT**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of this matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of July 21, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statement are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: July 29, 2025
Case No. 25250



Michael H. Feldewert

07/21/25

Date



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

April 18, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Dick and Donna 2729 Fed Com 201H and 202H wells

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 8, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Rhoades at (972) 619-4341 or at hanna.rhoades@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Michael H. Feldewert'.

Michael H. Feldewert
ATTORNEY FOR MRC PERMIAN COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 505.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250
Postal Delivery Report

9414811898765448760725	AmericaWest Resources, LLC Total	PO Box 3383	Midland	TX	79702-3383	Your item has been delivered and is available at a PO Box at 2:46 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448760794	Anthracite Energy Partners, LLC	PO Box 52370	Midland	TX	79710-2370	Your item has been delivered and is available at a PO Box at 9:30 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448760749	Baker C. Donnelly	PO Box 4777	Austin	TX	78765-4777	This is a reminder to please pick up your item at the AUSTIN, TX 78765 Post Office.
9414811898765448760787	Barnes Family Partnership	500 W Wall St Ste 304	Midland	TX	79701-5096	Your item has been delivered to the original sender at 10:29 am on June 17, 2025 in SANTA FE, NM 87501.
9414811898765448760732	Blue Star Royalty, LLC	PO Box 470249	Fort Worth	TX	76147-0249	Your item has been delivered and is available at a PO Box at 9:37 am on June 12, 2025 in FORT WORTH, TX 76147.
9414811898765448760770	Centurion Energy Corporation	21 Oaklawn Park	Midland	TX	79705-6546	Your item has been delivered to the original sender at 10:02 am on July 3, 2025 in SANTA FE, NM 87501.
9414811898765448760916	Charles R. Wiggins	PO Box 10862	Midland	TX	79702-7862	Your item has been delivered and is available at a PO Box at 8:19 am on June 17, 2025 in MIDLAND, TX 79701.
9414811898765448760961	Chester J. Stuebben	1275 Rock Ave Apt Hh5	North Plainfield	NJ	07060-3563	Your item has been delivered to the original sender at 10:03 am on June 25, 2025 in SANTA FE, NM 87501.
9414811898765448760923	Christy B. Motycka, as her separate property	4600 E Bankhead Hwy	Hudson Oaks	TX	76087-9598	Your item was picked up at the post office at 10:03 am on June 16, 2025 in WEATHERFORD, TX 76086.
9414811898765448760947	Colgate Production, LLC	306 W Wall St Ste 500	Midland	TX	79701-5173	Your item has been delivered to the original sender at 10:02 am on July 3, 2025 in SANTA FE, NM 87501.
9414811898765448760985	ConocoPhillips Company	600 N Dairy Ashford Rd	Houston	TX	77079-1100	Your item was delivered to an individual at the address at 10:18 am on June 16, 2025 in SANTA FE, NM 87501.
9414811898765448760978	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:41 am on June 11, 2025 in MIDLAND, TX 79701.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250
Postal Delivery Report

9414811898765448760657	Crump Energy Partners II, LP	4000 N. Big Springsuite 310	Midland	TX	79705	Your item has been delivered to an agent and left with an individual at the address at 10:05 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448760626	David Farmer	PO Box 1173	Midland	TX	79702-1173	Your item was delivered to an individual at the address at 10:42 am on July 16, 2025 in SANTA FE, NM 87501.
9414811898765448760602	David Lee Power	3523 Stanolind Ave	Midland	TX	79707-6625	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448760695	Eastland Exploration, Inc.	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 1:40 pm on June 23, 2025 in MIDLAND, TX 79701.
9414811898765448760633	Eastland Exploration, Inc.	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 1:40 pm on June 23, 2025 in MIDLAND, TX 79701.
9414811898765448760671	Eastland Oil Company	PO Box 348	Midland	TX	79702	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on July 19, 2025 at 11:07 am. The item is currently in transit to the destination.
9414811898765448760152	Eastland Resources, Inc.	PO Box 4588	Midland	TX	79704	Your item has been delivered to the original sender at 10:38 am on June 20, 2025 in SANTA FE, NM 87501.
9414811898765448760169	Evan A. Duncan	PO Box 4777	Austin	TX	78765-4777	This is a reminder to please pick up your item at the AUSTIN, TX 78765 Post Office.
9414811898765448760121	George M. OBrien	PO Box 1743	Midland	TX	79702-1743	Your item has been delivered and is available at a PO Box at 2:46 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448760190	HDC Partners, c/o Kym Comer, General Partner	5949 Sherry Ln Ste 780	Dallas	TX	75225-8037	Your item has been delivered to the original sender at 10:47 am on July 12, 2025 in SANTA FE, NM 87501.
9414811898765448760145	Herschel OKelley	PO Box 8313	Horseshoe Bay	TX	78657-8313	Your item was picked up at the post office at 10:06 am on June 18, 2025 in HORSESHOE BAY, TX 78657.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250
Postal Delivery Report

9414811898765448760183	Hooker Energy, LLC, C/O First Financial Trust and Assessment Management Company, N.A., As Agent	PO Box 701	Abilene	TX	79604-0701	Your item was delivered to the front desk, reception area, or mail room at 8:16 am on June 16, 2025 in ABILENE, TX 79601.
9414811898765448760138	J. Michael Feagan	3510 Trinity Meadows Dr	Midland	TX	79707-4531	Your item was delivered to an individual at the address at 11:03 am on June 10, 2025 in MIDLAND, TX 79707.
9414811898765448760312	JAK Minerals LLLP	PO Box 3753	Littleton	CO	80161-3753	Your item was picked up at the post office at 1:54 pm on June 9, 2025 in LITTLETON, CO 80122.
9414811898765448760350	John McIssac	3000 N Ocean Dr Apt 38F	Riviera Beach	FL	33404-3206	Your item was delivered to an individual at the address at 1:45 pm on June 11, 2025 in WEST PALM BEACH, FL 33404.
9414811898765448760367	JSTM Properties, Ltd.	PO Box 5441	Midland	TX	79704-5441	Your item was delivered to an individual at the address at 11:04 am on June 23, 2025 in SANTA FE, NM 87501.
9414811898765448760329	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448760305	KARS O&G, LLC	PO Box 2318	Edmond	OK	73083-2318	Your item was picked up at the post office at 3:15 pm on June 10, 2025 in EDMOND, OK 73034.
9414811898765448760398	KCK Energy, LLC	4000 N Big Spring St Ste 210	Midland	TX	79705-4639	Your item has been delivered to an agent and left with an individual at the address at 10:05 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448760343	Kck Resources, Inc., Possibly Now Claimed By 3R Capital NM, LLC4	2507 Dartmouth Dr	Midland	TX	79705-6363	Your item was picked up at a postal facility at 2:43 pm on June 16, 2025 in MIDLAND, TX 79705.
9414811898765448760381	KRP Legacy Isles, LLC	PO Box 59000, Dept 0300	Lafayette	LA	70505-9000	Your item was picked up at the post office at 9:59 am on June 10, 2025 in LAFAYETTE, LA 70503.
9414811898765448760374	L. S. Henry, LLC	PO Box 742735	Dallas	TX	75374-2735	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448760015	Larry Turner	2902 County Road O	Lamesa	TX	79331-5924	Your item was picked up at the post office at 10:23 am on June 13, 2025 in LAMESA, TX 79331.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250
Postal Delivery Report

9414811898765448760053	LER Resources, Ltd.	PO Box 303424	Austin	TX	78703-0058	Your item has been delivered and is available at a PO Box at 12:33 pm on June 10, 2025 in AUSTIN, TX 78705.
9414811898765448760060	MAP2006-OG, an Oklahoma general partnership	101 N Robinson Ave Ste 1000	Oklahoma City	OK	73102-5513	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on June 10, 2025 in OKLAHOMA CITY, OK 73102.
9414811898765448760022	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448760008	Marathon Oil Permian, LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item has been delivered to the original sender at 10:18 am on June 16, 2025 in SANTA FE, NM 87501.
9414811898765448760091	Mary Kate McBride, whose marital status is	6201 Pinehurst Dr	El Paso	TX	79912-2025	Your item could not be delivered on July 14, 2025 at 12:20 pm in EL PASO, TX 79912. It was held for the required number of days and is being returned to the sender.
9414811898765448760046	Mike Stewart	3714 Mark Ln	Midland	TX	79707-4330	Your item was delivered to the front desk, reception area, or mail room at 5:26 pm on June 10, 2025 in MIDLAND, TX 79707.
9414811898765448760084	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-0037	Your item was picked up at the post office at 12:24 pm on June 11, 2025 in WOLFFORTH, TX 79382.
9414811898765448760077	NGS Minerals, LLC	PO Box 2464	Roswell	NM	88202-2464	Your item was picked up at the post office at 10:55 am on June 10, 2025 in ROSWELL, NM 88201.
9414811898765448760411	Pamela Power Burton	3807 Permian Ct	Midland	TX	79703-4928	Your item has been delivered to the original sender at 10:18 am on June 16, 2025 in SANTA FE, NM 87501.
9414811898765448760459	PBES 18-007, LLC	PO Box 10668	Midland	TX	79702-7668	Your item was picked up at the post office at 12:39 pm on June 17, 2025 in MIDLAND, TX 79701.
9414811898765448760466	Quannah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	Your item was delivered to an individual at the address at 10:35 am on July 11, 2025 in SANTA FE, NM 87501.
9414811898765448760404	Richard Donnelly	PO Box 3488	Midland	TX	79702-3488	Your item was picked up at the post office at 12:12 pm on June 12, 2025 in MIDLAND, TX 79701.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250
Postal Delivery Report

9414811898765448760497	Richard Donnelly, Trustee Under The George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 1:14 pm on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448760480	Richardson Mineral & Royalty, LLC	PO Box 2423	Roswell	NM	88202-2423	Your item was picked up at the post office at 12:21 pm on June 12, 2025 in ROSWELL, NM 88201.
9414811898765448760435	RL & JJ Stevens FP, LP	3714 Mark Ln	Midland	TX	79707-4330	Your item was delivered to the front desk, reception area, or mail room at 5:26 pm on June 10, 2025 in MIDLAND, TX 79707.
9414811898765448760473	Robert H. Marshall	PO Box 1311	Midland	TX	79702-1311	Your item has been delivered to the original sender at 10:47 am on July 12, 2025 in SANTA FE, NM 87501.
9414811898765448760510	Rusk Capital Management, LLC	7600 W Tidwell Rd Ste 800	Houston	TX	77040-6718	Your item was delivered to an individual at the address at 2:21 pm on June 10, 2025 in HOUSTON, TX 77040.
9414811898765448760565	S.S. Adams, Ltd.	PO Box 50307	Midland	TX	79710-0307	Your item was picked up at a postal facility at 4:58 pm on June 12, 2025 in MIDLAND, TX 79705.
9414811898765448760527	Serenity Resources, LLC	PO Box 5240	Midland	TX	79704-5240	Your item has been delivered to the original sender at 11:12 am on July 14, 2025 in SANTA FE, NM 87501.
9414811898765448760503	Silverado Oil & Gas, LLP	PO Box 52308	Tulsa	OK	74152-0308	This is a reminder to please pick up your item at the TULSA, OK 74152 Post Office.
9414811898765448760596	Speyside Resources, LLC	PO Box 10458	Midland	TX	79702-7458	This is a reminder to please pick up your item at the MIDLAND, TX 79702 Post Office.
9414811898765448760541	Spinnaker Investments, L.P.	PO Box 3488	Midland	TX	79702-3488	Your item was picked up at the post office at 12:12 pm on June 12, 2025 in MIDLAND, TX 79701.
9414811898765448760589	Spinnaker Oil & Gas, L.P.	415 W Wall St Ste 1415	Midland	TX	79701-4437	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448760572	Starrett Royalty, LLC	PO Box 700093	Tulsa	OK	74170-0093	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765448768219	Steve C. Barnes, as his separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250
Postal Delivery Report

9414811898765448768257	Suncrest Resources, LLC	PO Box 10458	Midland	TX	79702-7458	Your item was picked up at a postal facility at 1:45 pm on June 16, 2025 in MIDLAND, TX 79701.
9414811898765448768226	TAS Royalty Company	PO Box 5279	Austin	TX	78763-5279	Your item has been delivered and is available at a PO Box at 10:21 am on June 11, 2025 in AUSTIN, TX 78703.
9414811898765448768202	Taybecs Royalties, LLC	PO Box 220	Jenks	OK	74037-0220	Your item was delivered to an individual at the address at 8:52 am on June 10, 2025 in JENKS, OK 74037.
9414811898765448768295	The Heirs, Successors, And Assigns Of Evelyn Tuck, possibly deceased	6391 Lancelot Ct	Riverside	CA	92506-5122	Your item was delivered to an individual at the address at 2:44 pm on June 11, 2025 in RIVERSIDE, CA 92506.
9414811898765448768240	The Heirs, Successors, And Assigns Of Irene Hryb Mclsaac, possibly deceased, C/O Patricia Mclsaac	3452 Lyrac St	Oakton	VA	22124-2213	Your item was delivered to an individual at the address at 2:59 pm on June 10, 2025 in OAKTON, VA 22124.
9414811898765448768233	The Heirs, Successors, And Assigns Of Jack W. Rustamier, deceased,	C/O Judy Lee Rustamier Makowsky, 1206 W Scharbauer Dr	Midland	TX	79705-8733	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:36 am on June 10, 2025 in MIDLAND, TX 79705.
9414811898765448768271	The Toles Company, LLC	PO Box 1300	Roswell	NM	88202-1300	Your item was picked up at the post office at 11:09 am on June 10, 2025 in ROSWELL, NM 88201.
9414811898765448768813	Ttcz Properties LLC C/O Wells Fargo Bank, N.A., As agent	PO Box 40909	Austin	TX	78704-0016	Your item has been delivered and is available at a PO Box at 9:38 am on June 12, 2025 in AUSTIN, TX 78704.
9414811898765448768851	TWR IV, LLC	3724 Hulen St	Fort Worth	TX	76107-6816	Your item was delivered to an individual at the address at 11:48 am on June 10, 2025 in FORT WORTH, TX 76107.
9414811898765448768868	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:49 am on June 13, 2025 in MIDLAND, TX 79701.
9414811898765448768820	Warren Ventures, Ltd.	808 W Wall St	Midland	TX	79701-6634	Your item was delivered to an individual at the address at 1:04 pm on June 10, 2025 in MIDLAND, TX 79701.
9414811898765448768806	Watusi Energy, LLC	PO Box 52210	Midland	TX	79710-2210	Your item was picked up at a postal facility at 9:21 am on June 11, 2025 in MIDLAND, TX 79705.

MRC - Dick Donna 121H, 122H BS and 201H-202H WC wells - Case nos. 25247, 25248 and 25250
Postal Delivery Report

9414811898765448768899	William L. Porter	1700 Community Ln	Midland	TX	79701-4013	Your item has been delivered to the original sender at 10:29 am on June 17, 2025 in SANTA FE, NM 87501.
9414811898765448768882	Wing Resources VII, LLC	2100 McKinney Ave Ste 1540	Dallas	TX	75201-2140	Your item was delivered to an individual at the address at 10:09 am on June 12, 2025 in DALLAS, TX 75201.
9414811898765448768837	Winged Foot Oil Co., Inc.	PO Box 3106	Midland	TX	79702-3106	Your item has been delivered to the original sender at 10:35 am on July 11, 2025 in SANTA FE, NM 87501.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 83
Ad Number: 51820
Description: MRC - 201H-202H - WC well
Ad Cost: \$178.71

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

June 19, 2025

That said newspaper was regularly issued and circulated on those dates.

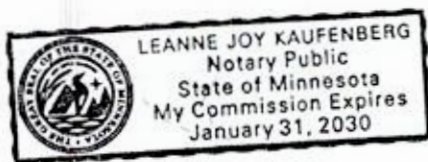
SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 19th day of June 2025.

Leanne Kaufenberg
Leanne Kaufenberg, Notary Public, Redwood County
Minnesota



Holland And Hart
HOLLAND AND HART
110 N Guadalupe ST # 1
Santa Fe, NM 87501-1849
kethaggard@hollandhart.com

Case No. 25250: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: AmericaWest Resources, LLC; Anthracite Energy Partners, LLC; Baker C. Donnelly; Barnes Family Partnership; Blue Star Royalty, LLC; Centurion Energy Corporation; Charles R. Wiggins; Chester J. Stuebben; Christy B. Motycka, as her separate property; Colgate Production, LLC; ConocoPhillips Company; Crump Energy Partners II, LP; David Farmer; David Lee Power; Eastland Exploration, Inc.; Eastland Oil Company; Eastland Resources, Inc.; Evan A. Duncan; George M. O'Brien; HDC Partners, c/o Kym Comer, General Partner; Herschel O'Kelley; Hooker Energy, LLC, c/o First Financial Trust and Assessment Management Company, N.A., as Agent; J. Michael Feagan; JAK Minerals LLLP; John McIsaac; JSTM Properties, Ltd.; Julie Ellen Barnes, as her separate property; KARS O&G, LLC; KCK Energy, LLC; KCK Resources, Inc., possibly now claimed by 3R Capital NM, LLC; KRP Legacy Isles, LLC; L. S. Henry, LLC; Larry Turner; LER Resources, Ltd.; MAP2006-OG, an Oklahoma general partnership; Marathon Oil Permian LLC; Mary Kate McBride, whose marital status is unknown; Mike Stewart; Morgan Creek Properties, LLC; NGS Minerals, LLC; Pamela Power Burton; PBES 18-007, LLC; Quanah Exploration, LLC; Richard Donnelly; Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly; Richardson Mineral & Royalty, LLC; RL & JJ Stevens FP, LP; Robert H. Marshall; Rusk Capital Management, LLC; S.S. Adams, Ltd.; Serenity Resources, LLC; Silverado Oil & Gas, LLP; Speyside Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Starrett Royalty, LLC; Steve C. Barnes, as his separate property; Suncrest Resources, LLC; TAS Royalty Company; Taybecs Royalties, LLC; The heirs, successors, and assigns of Evelyn Tuck, possibly deceased; The heirs, successors, and assigns of Irene Hryb McIsaac, possibly deceased, c/o Patricia McIsaac; The heirs, successors, and assigns of Jack W. Rustamier, deceased, c/o Judy Lee Rustamier Makowsky; The Toles Company, LLC; TTCZ Properties LLC, C/O Wells Fargo Bank, N.A., As agent; TWR IV, LLC; Viola Elaine Barnes, as her separate property; Warren Ventures, Ltd.; Watusi Energy, LLC; William L. Porter; Wing Resources VII, LLC; Winged Foot Oil Co., Inc.; David Lee Power, as his separate property; and Estate of Lorraine M. Chewing, deceased. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on June 26, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 27, 28 and 29, Township 22 South Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells to be drilled from a surface location in the NW4 of Section 26:

Dick and Donna 2729 Fed Com 201H, with a first take point in the NE4NE4 (Unit A) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 29, and

Dick and Donna 2729 Fed Com 202H, with a first take point in the SE4NE4 (Unit H) of Section 27 and a last take point in the SW4NW4 (Unit E) of Section 29.

Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 5 miles north of Loving, New Mexico.

Published in the Carlsbad Current-Argus June 19, 2025.
#51820

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Matador Production Company
Hearing Date: July 29, 2025
Case No. 25250