#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT EDDY COUNTY, NEW MEXICO

**CASE NO. 25478** 

#### **EXHIBIT INDEX**

Exhibit A	<b>Compulsory Pooling Application Checklist</b>
Ex. A-1	Application and Proposed Notice of Hearing
Ex. A-2	Self-Affirmed Statement of Jeffrey S. Stout, RLP
Ex. A-3	C-102s
Ex. A-4	Plat of Tracts, Tract Ownership
Ex A-4A	NSP Area and Parties
Ex. A-5	Unit Recapitulation
Ex. A-6	Well Proposal Letter and AFE
Ex. A-7	Sample Ratification Agreement
Ex. A-8	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Jessica L. Pontiff
Ex. B-1	Location Map
Ex. B-2	Subsea Structure Map
Ex. B-3	Cross-Section Map
Ex. B-4	Stratigraphic Cross-Section Map

<b>Exhibit C</b>	Self-Affirmed Statement of Ann Cox Tripp
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for July 22, 2025

Respectfully submitted,

#### HINKLE SHANOR LLP

By: /s/ Ann Cox Tripp
Ann Cox Tripp
Melinda A. Branin
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COMPULSORY POOLING APPLICAT	TON CHECKLIST
ALL INFORMATION IN THE APPLICATION MUST BE S	UPPORTED BY SIGNED AFFIDAVITS
Case: 25478	APPLICANT'S RESPONSE
Hearing Date: August 7, 2025	
Applicant	Marathon Oil Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	Marathon Oil Permian, LLC (372098)
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Marathon Oil Permian for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Rick Vaughn Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Red Bluff; Bone Spring, South Pool [Code 51010]
Well Location Setback Rules:	statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	638.4
Building Blocks:	quarter-quarter
Orientation:	South to North
Description: TRS/County	W/2 Sections 6 and 7, Township 26 South, Range 29 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No; Marathon requests approval of a non-standard spacing unit in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)  Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Rick Vaughn Fed Com 501H SHL: 88' FSL & 1394' FWL (Unit N) Section 7 T26S-R29E BHL: 50' FNL & 590' FWL (Lot 1) Section 6, T26S-R29E FTP: 100'FSL & 590' FWL (Lot 4) Section 7, T26S-R29E LTP: 100' FNL' & 590' FWL (Lot 1) Section 6, T26S-R29E Completion Target: Bone Spring (TVD: '; MD: ') Well Orientation: South to North Completion Status:
Well #2	Rick Vaughn Fed Com 503H SHL: 88' FSL & 1494' FWL (Unit N) Section 7 T26S-R29E BHL: 50' FNL & 1840' FWL (Unit C) Section 6, T26S-R29E FTP: 100' FSL & 1840' FWL (Unit N) Section 7, T26S-R29E LTP: 100' FNL & 1840' FWL (Unit C) Section 6, T26S-R29E Completion Target: Bone Spring (TVD: '; MD: ') Well Orientation: South to North Completion Status:
Horizontal Well First and Last Take Points	See above discussion for each well.
Completion Target (Formation, TVD and MD)	See above discussion for each well.
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Ex A-6
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4A
Pooled Parties (including ownership type)	Exhibit A-5

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	,
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provid	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	ANN COX TRIPP
Signed Name (Attorney or Party Representative):	/s/ Ann Cox Tripp
Date:	7/31/2025

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT EDDY COUNTY, NEW MEXICO

CASE NO. 25478

#### AMENDED APPLICATION

In accordance with NMSA 1978, § 70-2-17 and NMAC 19.15.16.15(B)(5), Marathon Oil Permian, LLC ("Marathon" or "Applicant"), through its undersigned attorneys, files this Amended Application with the Oil Conservation Division ("Division") seeking an order: (1) establishing a 638.40 acre, more or less, non-standard horizontal spacing unit comprised of the W/2 Sections 6 and 7, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted overriding royalty, working, and record title interests in the Bone Spring formation underlying the Unit. In support of this application, Marathon states the following.

- 1. Applicant (OGRID No. 372098) is a working interest owner in the Unit and has the right to drill thereon.
  - 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
    - a. **Rick Vaughn Fed Com 501H** (API No. 30-015-55481), which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NW/4NW/4 (Unit D/Lot 1) of Section 6, and produce from a first take point in SW/4SW/4 (Unit M/Lot 4) Section 7 to a last take point NW/4NW/4 (Unit D/Lot 1) Section 6; and
    - b. Rick Vaughn Fed Com 503H (API No. 30-015-55644), which will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a

bottom hole location in the NE/4NW/4 (Unit C) of Section 6, and produce from a first take point in SE/4SW/4 (Unit N) Section 7 to a last take point in NE/4NW/4 (Unit C) Section 6.

- 3. The completed intervals of the Wells will be orthodox.
- 4. There is not a depth severance in the Bone Spring formation within the Unit. Accordingly, Marathon seeks to pool all interests in the Bone Spring formation, from the Red Bluff; Bone Spring, South Pool [Pool Code 51010], subject to statewide rules.
- 5. Applicant has sought and been unable to obtain voluntary agreement from all overriding royalty interest owners, working interest, and record title interest owners in the Bone Spring formation underlying the proposed Unit for the development of these lands or otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Bone Spring formation underlying the proposed Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 8. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this Amended Application be set for hearing before an Examiner of the Oil Conservation Division on August 7, 2025, and, after notice and hearing as required by law, the Division enter an order:

A. Approving a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC;

- B. Pooling all uncommitted interests in the Unit;
- C. Approving the initial wells in the Unit;
- D. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp

Ann Cox Tripp Melinda A. Branin

P.O. Box 10

Roswell, NM 88202-0010

Phone: (575) 622-6510

Facsimile: (575) 632-9223 atripp@hinklelawfirm.com

mbranin@hinklelawfirm.com

Counsel for Marathon Oil Permian, LLC

CASE 25478: Application of Marathon Oil Permian, LLC, for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant in the above-style cause seeks an order pooling a 638.40-acre, more or less, non-standard horizontal spacing unit in the Bone Spring Formation comprised of W/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Rick Vaughn Fed Com 501H and Rick Vaughn Fed Com 503H wells to be horizontally drilled as follows:

- Rick Vaughn Fed Com 501H will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NW/4NW/4 (Unit D/Lot 1) of Section 6, and produce from a first take point in SW/4SW/4 (Unit M/Lot 4) Section 7 to a last take point NW/4NW/4 (Unit D/Lot 1) Section 6; and
- Rick Vaughn Fed Com 503H will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 6, and produce from a first take point in SE/4SW/4 (Unit N) Section 7 to a last take point in NE/4NW/4 (Unit C) Section 6.

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# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT EDDY COUNTY, NEW MEXICO

**CASE NO. 25478** 

## SELF-AFFIRMED STATEMENT OF JEFF STOUT, CPL

- 1. I am a Land Negotiator for ConocoPhillips, parent company of the wholly owned subsidiary Marathon Oil Permian, LLC. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters as a Certified Professional Landman were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of the Application of Marathon Oil Permian, LLC ("Marathon") and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Marathon seeks an order pooling all uncommitted overriding royalty, record title, and working interests in the Bone Spring formation underlying a 638.40-acre, more or less, non-

standard horizontal spacing unit comprised of W/2 Sections 6 and 7, Township 26 South, Range 29 East, Lea County, New Mexico ("Unit").

- 5. The Unit will be dedicated to the following wells ("Wells"):
  - Rick Vaughn Fed Com 501H, which will produce from a first take point located in the SW/4SW/4 (Lot 4) of Section 7 to a last take point located in the NW/4NW/4 (Lot 1) of Section 6, from approximately 8,332' to the base of the Bone Spring formation;
  - Rick Vaughn Fed Com 503H wells, which will produce from a first take point located in the SE/4SW/4 (Unit N) of Section 7 to a last take point located in the NE/4NW/4 (Unit C) of Section 6, from approximately 8,351' to the base of the Bone Spring formation.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-3** contains the C-102s for the Wells.
- 8. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit and includes applicable lease numbers.
- 9. **Exhibit A-4A** is a map that depicts the non-standard spacing unit in relation to the outline of a standard spacing unit. **Exhibit A-4A** also identifies the affected parties in the tracts surrounding the proposed Unit, who were provided notice of Marathon's application.
- 10. **Exhibit A-5** identifies ownership of interests in the Unit, includes a Unit recapitulation, and the interests Marathon seeks to pool are highlighted in yellow.
- 11. Marathon's request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste.

- 12. For the reasons discussed above, approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.
- 13. Marathon has conducted a diligent search of all county public records, including phone directories, computer databases, and internet searches, to locate the interest owners it seeks to pool.
- 14. **Exhibit A-6** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 15. **Exhibit A-6** also contains a sample ratification agreement that was sent to the overriding royalty interest owners in the Wells.
- 16. In my opinion, Marathon has made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-7.**
- 17. Marathon requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Marathon and other operators in the vicinity.
- 18. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 19. In my opinion, the granting of Marathon's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 20. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

7 31 2025 Date

Jeffrey S. Stout

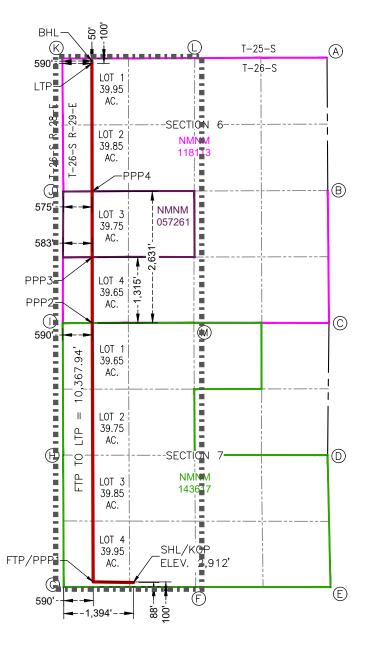
<u>C-10</u>	<u>2</u>		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						Revised July 9, 2024	
	Electronically Permitting	/	İ	OIL	CONSERVA	TION DIVISION			☑ Initial Su	ıbmittal
002								Submittal Type:	☐ Amende	d Report
			İ				Турс.	☐ As Drille	ed	
					WELL LOCATI	ON INFORMATION		1		
API Nu	mber 30-015-	5548	Pool Code	5101		Pool Name Red Bluff; Bone Spring,				
Propert	y Code 33629		Property N		RICK VA	UGHN FED COM			Well Numb	er <b>501H</b>
OGRID	No. <b>37209</b>	0	Operator N	Name	MADATHON	I OIL PERMIAN LLO			-	vel Elevation <b>2,912'</b>
Surface Owner: ☐ State ☐ Fee ☐ Tribal <b>☑</b> Federal				vner: ☐ State	e <b>⊈</b> Fee □		<u> </u>			
						<b>_</b>				
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	ce Location  Ft. from E/W	Latitude	Lo	ongitude	County
N	7	26S	29E		88' FSL	1,394' FWL	32.050		04.027635°	EDDY
.,	'	200				Hole Location	02.000	-10	7.021000	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
LOT 1	6	26S	29E		50' FNL	590' FWL	32.078	807° -10	04.030218°	EDDY
Dedicated Acres Infill or Defining Well Defining Well API 638.4			Overlapping Spacir	g Unit (Y/N)	Consolidat Co	ion Code				
Order Numbers.				Well setbacks are under Common Ownership: ⊠Yes □No				No		
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
N	7	26S	29E		88' FSL	1,394' FWL	32.050	128° -10	04.027635°	EDDY
			_	1-	First Ta	lke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
LOT 4	7	26S	29E		100' FSL	590' FWL	32.050	169° -10	04.030230°	EDDY
			1_	1	<del></del>	ke Point (LTP)	1	1.		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
LOT 1	6	26S	29E		100' FNL	590' FWL	32.078	670° -10	04.030218°	EDDY
Unitized	d Area or A	rea of Uniform	n Interest	Spacing	g Unit Type 🗵 Ho	rizontal 🗆 Vertical	Grou	nd Floor Ele	vation:	
		TIFICATIONS				SURVEYOR CERTIF				
best of m that this in the lar well at th unleased pooling of If this we the cons mineral i the well's	ny knowledge organization nd including this location pd dimineral intorder heretofiell is a horizon ent of at leas interest in ear	e and belief, and either owns a v he proposed bc ursuant to a corect, or to a voore entered by that well, I furthet to ne lessee or ch tract (in the tinterval will be lease.	d, if the well is working interestatom hole local tract with an eluntary pooling the division.  For certify that the owner of a woarget pool or feet working in the well as the control of the woarget pool or feet wood arget	a vertical of tor unleas tion or has bunner of a significant of a significant of the second of the s	d complete to the or directional well, ed mineral interest a right to drill this working interest or at or a compulsory ation has received est or unleased a which any part of pulsory pooling		well location shings of holief Resolution Re	own on this ply supervision	, and that the s	from field notes of ame is true and
Signatur	tan li	ag-		ate /10/202		Signature and Seal of P	rofessional Sur	veyor		
Printed N Star		7				Certificate Number	Date of Sur	•	/22/2025	

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

#### **RICK VAUGHN FED COM 501H**



			ORNER COORDINATES MEXICO EAST - NAD 83		
Α	N:392,602.51' E:639,919.75'	F	N:382,020.16' E:637,293.61'	K	N:392,587.31' E:634,628.96'
В	N:389,949.16' E:639,935.13'	G	N:382,021.35' E:634,655.33'	L	N:392,595.03' E:637,274.83'
С	N:387,298.24' E:639,958.45'	Н	N:384,657.30' E:634,644.87'	М	N:387,302.75' E:637,257.20'
D	N:384,644.57' E:639,931.43'	ı	N:387,296.79' E:634,636.66'		
Е	N:382,018.12' E:639,989.46'	J	N:389,926.86' E:634,647.74'		

SURFACE HOLE LOCATION & KICK-OFF POINT 88' FSL & 1,394' FWL ELEV.=2,912'

NAD 83 X = 636,049.06' NAD 83 Y = 382,108.52' NAD 83 LAT = 32.050128° NAD 83 LONG = -104.027635°

FIRST TAKE POINT & PENETRATION POINT 1 100' FSL & 590' FWL

NAD 83 X = 635,244.81' NAD 83 Y = 382,121.19' NAD 83 LAT = 32.050169° NAD 83 LONG = -104.030230°

PENETRATION POINT 2 0' FNL & 590' FWL

NAD 83 X = 635,226.57' NAD 83 Y = 387,298.21' NAD 83 LAT = 32.064400° NAD 83 LONG = -104.030242°

PENETRATION POINT 3 1,315' FSL & 583' FWL

NAD 83 X = 635,224.80' NAD 83 Y = 388,613.13' NAD 83 LAT = 32.068015° NAD 83 LONG = -104.030236°

PENETRATION POINT 4 2,631' FSL & 575' FWL

NAD 83 X = 635,223.03' NAD 83 Y = 389,929.21' NAD 83 LAT = 32.071633° NAD 83 LONG = -104.030230°

> LAST TAKE POINT 100' FNL & 590' FWL

NAD 83 X = 635,219.59' NAD 83 Y = 392,489.10' NAD 83 LAT = 32.078670° NAD 83 LONG = -104.030218°

BOTTOM HOLE LOCATION 50' FNL & 590' FWL

NAD 83 X = 635,219.24' NAD 83 Y = 392,539.10' NAD 83 LAT = 32.078807° NAD 83 LONG = -104.030218°

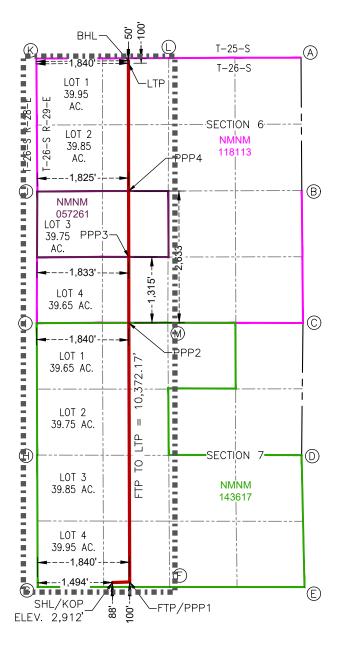
<u>C-10</u>	<u>12</u>		State of Nev Energy, Minerals & Natura			ral Resources Dep		ļ	Revised July 9, 2024	
	Electronically Permitting	У		OIL	CONSERVA	TION DIVISION			☑ Initial Su	ıbmittal
1.0 000								Submittal Type:	☐ Amende	d Report
								турс.	☐ As Drille	d
					WELL LOCATI	ON INFORMATION			•	
API Nu	<sup>imber</sup> 30-015	5-5564	Pool Code	5101	1	Pool Name Red Blu	uff; Bone S	Spring,	,	
Propert	ty Code 33629		Property N	lame	RICK VA	UGHN FED COM			Well Numb	er <b>503H</b>
OGRID No. Operator Name  372098 MARATHON OIL PER				OI PERMIANTIC	:			vel Elevation <b>2,912'</b>		
Surface Owner: State Fee Tribal Federal						e <b>⊈</b> Fee □	 ∃ Tribal <b>⊈</b> Fe			
					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
N	7	26S	29E		88' FSL	1,494' FWL	32.050 <sup>-</sup>	127° -10	04.027312°	EDDY
					Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
С	6	26S	29E		50' FNL	1,840' FWL	32.0788	807° -10	04.026183°	EDDY
Dedica	ted Acres	Infill or Defir	nina Well	Definin	g Well API	Overlapping Spacin	a Unit (Y/N)	Consolidat	ion Code	
638.4					` `	С	0			
Order N	Numbers.	I.		I		Well setbacks are under Common Ownership: ⊠Yes □No				
					Kick Of	f Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
N	7	26S	29E		88' FSL	1,494' FWL	32.050 <sup>-</sup>	127° -1	04.027312°	EDDY
	+	•	1	+		ke Point (FTP)		<u> </u>		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
N	7	26S	29E		100' FSL	1,840' FWL	32.050	157°  -10	04.026196°	EDDY
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP)	Latitude	110	ongitude	County
C	6	26S	29E	Lot	100' FNL	1,840' FWL	32.078		04.026182°	EDDY
		200	232		100 1 142	1,0101112	32.070	-10	04.020102	LDD1
Unitized	d Area or A	rea of Uniform	n Interest	Spacing	g Unit Type 🏻 Ho	rizontal 🏻 Vertical	Groui	nd Floor Ele	evation:	
OPER#	ATOR CER	TIFICATIONS	<u> </u>							
						SURVEYOR CERTIF	ICATIONS			
best of n that this in the lar well at th unleased	my knowledge organization nd including t his location p d mineral int	e and belief, and either owns a v he proposed bo ursuant to a cor	d, if the well is vorking interest of the contract with an officient of the contract with a contract w	a vertical of t or unleas ution or has owner of a	nd complete to the or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory	I hereby certify that the a actual surveys made by correct to the best of my	<del>vell locat</del> ion sho	y supervision	lat was plotted , and that the s	from field notes of ame is true and
best of n that this in the lar well at th unleased pooling of If this we the cons mineral i the well's	my knowledge organization nd including this location pd mineral intorder heretofell is a horizon sent of at leas interest in ear	e and belief, and either owns a vector proposed by the propose	d, if the well is working interestation hole local tract with an eluntary pooling the division.  For certify that the owner of a woarget pool or for the working in the working the workin	a vertical of tor unleas tion or has bunner of a significant of a significant of the second of the s	or directional well, ed mineral interest a right to drill this working interest or nt or a compulsory ation has received	I hereby certify that the vacual surveys made by correct to the best of my	well location shings oxyunder no belief. P. A. MEXICO 2177	own on this p y supervision	lat was plotted , and that the s	from field notes of ame is true and
best of n that this in the lar well at th unleased pooling of If this we the cons mineral i the well's	my knowledge organization and including this location p d mineral intorder heretofiell is a horizon sent of at least interest in east sompleted on the division organization.	e and belief, and either owns a vector proposed by the propose	d, if the well is vorking interes obttom hole location tract with an eluntary pooling the division.  For certify that the owner of a woarget pool or foocated or obta	a vertical of tor unleas tion or has bunner of a significant of a significant of the second of the s	or directional well, ed mineral interest a right to drill this working interest or at or a compulsory ation has received est or unleased a which any part of pulsory pooling	I hereby certify that the vacual surveys made by correct to the best of my	well location shings oxyunder no belief. Po MEXICO 2177	y supervision	lat was plotted , and that the s	from field notes of ame is true and
best of n that this in the lar well at th unleased pooling of If this we the cons mineral i the well's order fro	my knowledge organization and including this location p d mineral intorder heretofiell is a horizon sent of at least interest in east sompleted on the division re	e and belief, and either owns a vector proposed by the propose	d, if the well is vorking interes obttom hole location tract with an eluntary pooling the division.  For certify that the owner of a woarget pool or foocated or obta	a vertical of tor unleas tor unleas tition or has bowner of a gagreement is organizarking intercommation) ir ined a commatter.	or directional well, ed mineral interest a right to drill this working interest or at or a compulsory ation has received est or unleased a which any part of pulsory pooling	I hereby certify that the actual surveys made by correct to the best of my	well location shings oxyunder no belief. Po MEXICO 2177	y supervision  Date: 6/5/2025 veyor	lat was plotted , and that the s	from field notes of ame is true and
best of n that this in the lar well at the unleased pooling of the consistency order from Signatur	my knowledge organization not including it his location p d mineral intorder heretofiell is a horizon sent of at leas interest in eas a completed orm the division re	e and belief, and either owns a vector proposed by the propose	d, if the well is vorking interes obttom hole location tract with an eluntary pooling the division.  For certify that the owner of a woarget pool or foocated or obta	a vertical of tor unleas tor unleas tition or has bowner of a gagreement is organizarking intercommation) ir ined a commatter.	or directional well, ed mineral interest a right to drill this working interest or at or a compulsory ation has received est or unleased a which any part of pulsory pooling	I hereby certify that the actual surveys made by correct to the best of my	well location shing oxyunder no belief.  MEXICO 2177  2177  FESSIONAL  ofessional Surr	y supervision  Date: 6/5/2025  veyor	lat was plotted , and that the s	from field notes of ame is true and

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

#### **RICK VAUGHN FED COM 503H**



			ORNER COORDINATES MEXICO EAST - NAD 83		
Α	N:392,602.51' E:639,919.75'	F	N:382,020.16' E:637,293.61'	K	N:392,587.31' E:634,628.96'
В	N:389,949.16' E:639,935.13'	G	N:382,021.35' E:634,655.33'	L	N:392,595.03' E:637,274.83'
С	N:387,298.24' E:639,958.45'	Н	N:384,657.30' E:634,644.87'	М	N:387,302.75' E:637,257.20'
D	N:384,644.57' E:639,931.43'	ı	N:387,296.79' E:634,636.66'		
Е	N:382,018.12' E:639,989.46'	J	N:389,926.86' E:634,647.74'		

SURFACE HOLE LOCATION & KICK-OFF POINT 88' FSL & 1,494' FWL ELEV.=2,912'

NAD 83 X = 636,148.98' NAD 83 Y = 382,108.71' NAD 83 LAT = 32.050127° NAD 83 LONG = -104.027312°

FIRST TAKE POINT & PENETRATION POINT 1 100' FSL & 1,840' FWL

NAD 83 X = 636,494.82' NAD 83 Y = 382,120.56' NAD 83 LAT = 32.050157° NAD 83 LONG = -104.026196°

> PENETRATION POINT 2 0' FNL & 1,840' FWL

NAD 83 X = 636,476.56' NAD 83 Y = 387,301.05' NAD 83 LAT = 32.064398° NAD 83 LONG = -104.026207°

PENETRATION POINT 3 1,315' FSL & 1,833' FWL

NAD 83 X = 636,474.80' NAD 83 Y = 388,615.93' NAD 83 LAT = 32.068013° NAD 83 LONG = -104.026201°

PENETRATION POINT 4 2,633' FSL & 1,825' FWL

NAD 83 X = 636,473.03' NAD 83 Y = 389,934.50' NAD 83 LAT = 32.071637° NAD 83 LONG = -104.026194°

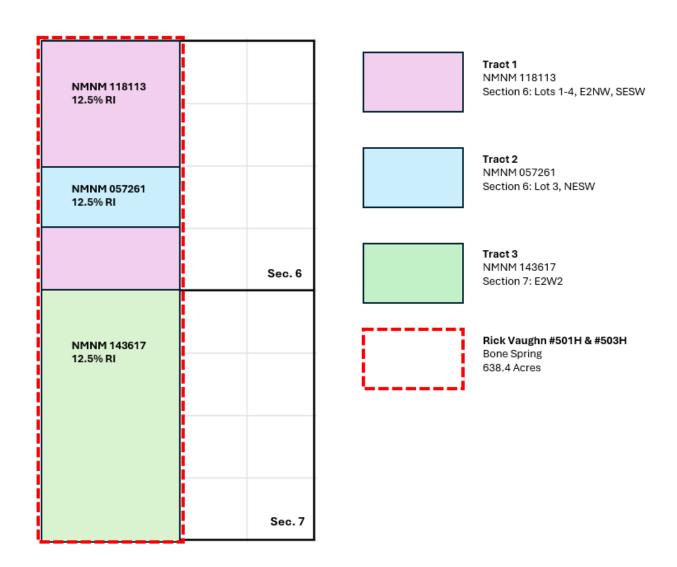
LAST TAKE POINT 100' FNL & 1,840' FWL

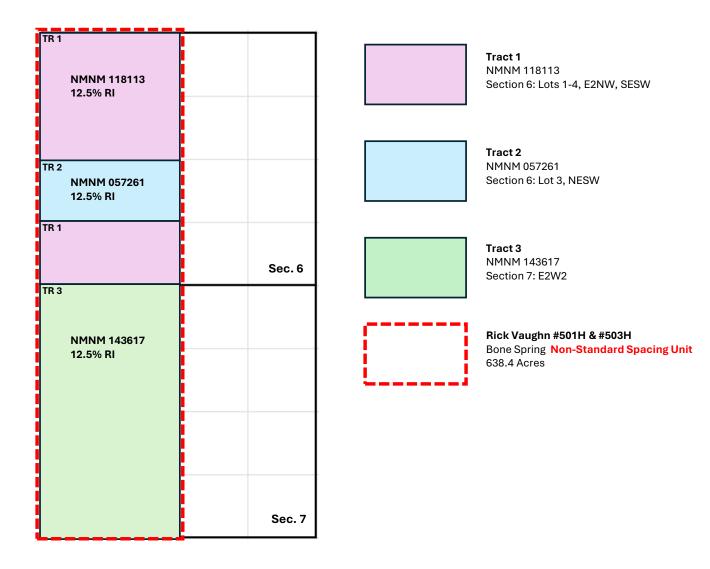
NAD 83 X = 636,469.59' NAD 83 Y = 392,492.69' NAD 83 LAT = 32.078670° NAD 83 LONG = -104.026182°

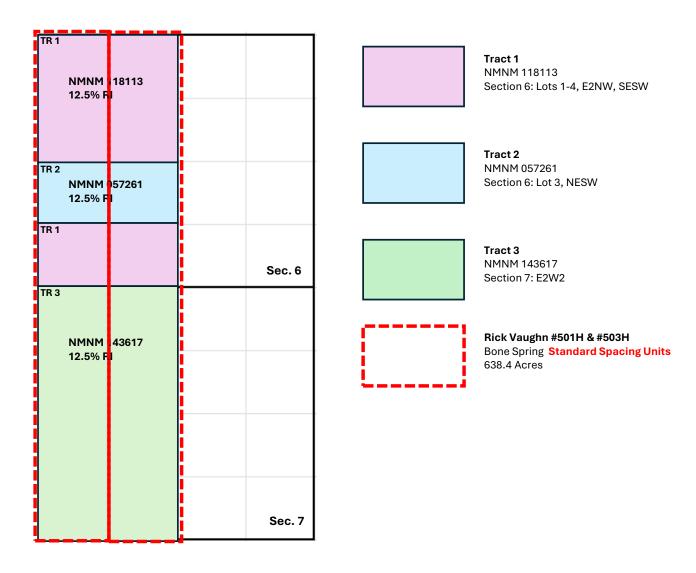
BOTTOM HOLE LOCATION 50' FNL & 1,840' FWL

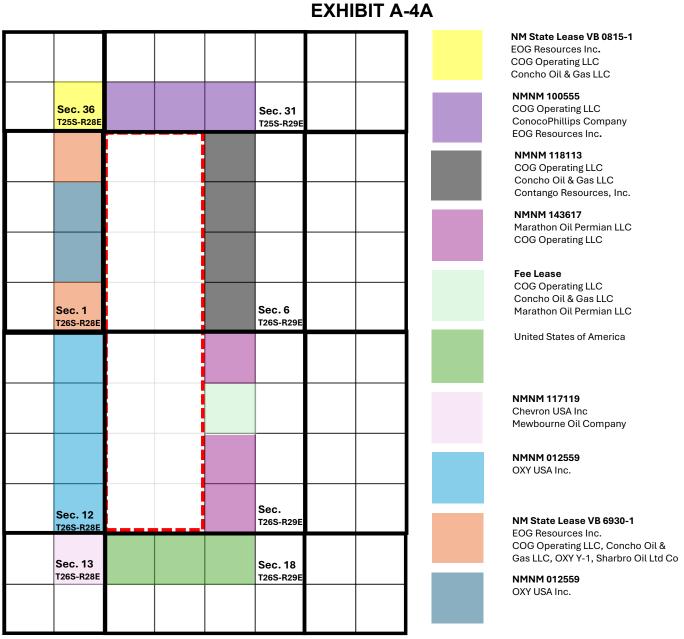
NAD 83 X = 636,469.24' NAD 83 Y = 392,542.69' NAD 83 LAT = 32.078807° NAD 83 LONG = -104.026183°

# Rick Vaughn Federal Com W2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico









#### **Rick Vaughn Federal Com (Bone Spring)**

#### W2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico

NMNM 118113 12.5% RI	
NMNM 057261 12.5% RI	
	Sec. 6
NMNM 143617 12.5% RI	
	Sec. 7

	Tract 1	
	NMNM 118113	
	Section 6: Lots 1-4, E2NW, SESW	
Lessee:	Marathon Oil Permian, LLC –	41.762372%
	COG Operating LLC -	7.825747%
	Concho Oil & Gas LLC -	.418811%
	Contango Resources, Inc	50.000000%
Op. Righ	ts: Marathon Oil Permian, LLC –	83.524744%
	COG Operating LLC -	16.063375%
	Concho Oil & Gas LLC -	.411881%
	Contango Agentco Onshore, Inc.	
ORRI:	Marbob Energy Corporation	2.830000%
	<b>Devon Energy Production Company, L.P.</b>	1.580000%
	Ratified ORRI Parties	2.869232%
ı		

		ITACL Z	
		NMNM 057261	
		Section 6: Lot 3, NESW	
Lessee:		Regeneration Energy Corporation	<mark>on – 100%</mark>
On Bid	hta	Marathan Oil Barmian II C	68%
Op. Rig	nts:	Marathon Oil Permian, LLC –	00%
		OXY Y-1 Company -	<mark>32</mark> %
ORRI:	Mary I	Lee Harang Picou Rev Trust	8.000000%
	<mark>McMu</mark>	llen Minerals, LLC	.040000%
	<b>Pegas</b>	us Resources, LLC	.460000%
	<b>Pegas</b>	us Resources II, LLC	.140000%
	TD Mi	nerals LLC	.360000%
	ווויין טו	norate EEG	

	Tract 3	
	NMNM 143617	
	Section 7: E2W2	
Lessee:	Marathon Oil Permian LLC –	100%
Op Rights:	Marathon Oil Permian LLC –	100%

# RECAPITULATION Marathon Oil Permian, LLC 89.822995% COG Operating LLC 6.025024% Concho Oil & Gas LLC .1544870% OXY Y-1 Company 3.997494% Released to Imaging: 7/31/2025 3:07: 100.00%



Ben Stecker, RPL Land Negotiator 600 W. Illinois Ave Midland, TX 79701 O: 432-688-9120 Ben.stecker@conocophillips.com

June 25, 2025

Sent Via FedEx
OXY Y-1 Company ("Oxy")

Re: Rick Vaughn Fed Com (Bone Spring)

Township 26 Soth, Range 29 East

Section 6: W/2 Section 7: W/2

Eddy County, New Mexico

#### Dear Sir or Madam:

Marathon Permian Oil, LLC ("MRO"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in the W/2 of Section 6, T26S-R29E and the W/2 of Section 7, T26S-R29E, Eddy County, New Mexico (collectively, the "Operation"). The surface pad locations will be located in Unit N of Section 7, T26S-R29E (subject to change).

- Rick Vaughn Fed Com 501H, to be drilled to a depth sufficient to test the 2<sup>nd</sup> Sand Interval of the Bone Spring formation at an approximate total vertical depth of 8,332'. The surface location for this well is proposed at a legal location in Unit N of Section 7, T26S-R29E, and a bottom hole location at a legal location in Lot 1 of Section 6, T26S-R29E. The dedicated horizontal spacing unit will be the W/2 of Sections 6 and 7, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$8,730,800, as shown on the attached AFE.
- Rick Vaughn Fed Com 503H to be drilled to a depth sufficient to test the 2<sup>nd</sup> Sand Interval of the Bone Spring formation at an approximate total vertical depth of 8,351'. The surface location for this well is proposed at a legal location in Unit N of Section 7, T26S-R29E, and a bottom hole location at a legal location in Unit C of Section 6, T26S-R29E. The dedicated horizontal spacing unit will be W/2 of Sections 6 and 7, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$8,730,800, as shown on the attached AFE.

Please be advised that should you elect to participate in the well(s), there will be two separate charge codes for each. The facility charges will be separate from the drilling and completion of the well(s).

MRO is proposing these wells under the proposed Amendment dated March 1, 2025 to the JOA dated August 1, 2022 between MRO, as Operator, and Oxy, et al, as Non-Operators, in a good faith attempt to reach voluntary agreement of compulsory pooling. If you wish to participate in the Operation described above, please indicate so in the space provided, and sign and return the enclosed AFEs within 30 days of receipt of this correspondence.

June 25, 2025 – Page 2 Rick Vaughn Fed Com Bone Spring well proposals

Should you have any questions, please do not hesitate to contact me.

Sincerely,

Marathon Permian Oil, LLC

Ben Stecker, RPL Land Negotiator

June 25, 2025 – Page 3 Rick Vaughn Fed Com Bone Spring well proposals

WELL COST	TS FOR OXY Y-1 COMPAN	ΙΥ	
WELL NAME	TOTAL WELL COST	WIO WI**	WIO WELL COST
RICK VAUGHN FED COM 501H (BS2S)	\$8,730,800	3.99%	\$348,358.92
RICK VAUGHN FED COM 503H (BS2S)	\$8,730,800	3.99%	\$348,358.92
TOTAL OPERATION COST	\$17,461,600		\$696,717.84

Please Indicate your election below:

PARTICIPATE  Elect to participate in drilling & completion of well	DO NOT PARTICIPATE Elect NOT to participate in drilling & completion	WELL NAME
	of well	
		RICK VAUGHN FED COM 501H (BS2S)
		RICK VAUGHN FED COM 503H (BS2S)

#### **OXY Y-1 COMPANY**

Ву:	 	 	
Name: _		 	
Title:	 	 	
Date:			

# ConocoPhillips Company AUTHORITY FOR EXPENDITURE Drill & Complete

Well Name Rick Vaughn Fed Com 501H
SHL Legal Location in Section 7 of 726S, R29E
BHL Legal Location in Section 6 of 726S, R29E
Formation Bone Spring
Legal W2 of Sections 6 & 7, T26S-R29E

Prospect ATLAS 2629
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth
TVD

Section
Name
Section   198
In Comment   208
Section   Sect
Property
Chemicals
Section   Sect
Chemicals
Instruction
In Internance
Designate   Commission
Sequence   Sequence
Temps   Equip   222
Section
September   1925
State   Stat
System   228
Separation   Sep
Is Surface    15 Surface    25
Substrict   236
Institution
Services   238
Section   Sect
Section   Sect
Section   Sect
NetRedads   305
Name   Name
Interior OH
Second   S
Demoistable
Troppant
Proposition   310
Selevery & Services
S
Section   Sect
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Serior   S
act Sprisn   327
IditInitInitalia   329
Vireline Svc
Disposal   339
September   Sept
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Design   D
wback Crews & Equip         392         \$ 37,000.00         \$ - \$ 37,00         \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         <
wback Crews & Equip         392         \$ 37,000.00         \$ - \$ 37,00         \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         \$ - \$ 37,00         <
Secasing   401   Secasing   22,000.00   Secasing   Se
Seed Cong
State
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g
Sample   Source   Sample   S
s         510         \$ 78,000.00         \$ - \$ 78,000.00           lines/Pipelines         511         \$ 35,000.00         \$ - \$ 35,000.00           rtr/Seprtr         \$ 251,000.00         \$ - \$ 251,000.00         \$ - \$ 251,000.00           rical System/Equipment         513         \$ 153,000.00         \$ - \$ 153,000.00           Alchoris/Higs         514         \$ 71,000.00         \$ - \$ 170,000.00           Joint System/Equipment         515         \$ 249,000.00         \$ - \$ 249,000.00           Joint System/Equipment         515         \$ 249,000.00         \$ - \$ 249,000.00           Joint System/Equipment         515         \$ 35,000.00         \$ - \$ 249,000.00           Joint System/Equipment         515         \$ 35,000.00         \$ - \$ 249,000.00           Joint System/Equipment         515         \$ 35,000.00         \$ - \$ 249,000.00           Joint System/Equipment         515         \$ 26,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00           Joint System/Equipment         525         \$ 35,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00         \$ - \$ 260,000.00
Inter/Pipelines
trtr/Septr         \$         251,000.00         \$         -         \$         251,000.00           rical System/Equipment         513         \$         153,000.00         \$         -         \$         153,000.00           RAnchors/Hgrs         514         \$         71,000.00         \$         -         \$         71,000.00           Sings/Fittings/Valves         515         \$         249,000.00         \$         -         \$         249,000.00           Sings-Surface         521         \$         35,000.00         \$         -         \$         35,000.00           Internation/SCADA/POC         522         \$         26,000.00         \$         -         \$         26,000.00           ellaneous         523         \$         26,000.00         \$         -         \$         26,000.00           sr/Combusters/Emission         526         \$         35,000.00         \$         -         \$         35,000.00
rical System/Equipment 513 \$ 153,000.00 \$ - \$ 153,000.00
Anchors/Hgrs
S   249,000.00   S -   35,000.00   S -   35,000.00   S -   35,000.00   S -   36,000.00   S -   26,000.00   S -   36,000.00   S -   3
ps-Surface     521     \$ 35,000.00     \$ - \$35,00       umentation/SCADA/POC     522     \$ 26,000.00     \$ - \$26,00       ellaneous     523     \$ 26,000.00     \$ - \$26,00       r/S/Lacts     525     \$ 35,000.00     \$ - \$35,00       s/Combusters/Emission     526     \$ 42,000.00     \$ - \$42,00
umentation/SCADA/POC         \$ 26,000.00         \$ - \$26,00           ellaneous         \$ 26,000.00         \$ - \$26,00           rs/Lacts         \$ 26,000.00         \$ - \$26,00           s/Combusters/Emission         \$ 35,000.00         \$ - \$35,00           s/Combusters/Emission         \$ 42,000.00         \$ - \$42,00
ellaneous 523 \$ 26,000.00 \$ - \$ 26,000.00 \$ - \$ 26,000.00 \$ - \$ 3.000.00 \$ - \$ 3.000.00 \$ - \$ 3.000.00 \$ - \$ 3.000.00 \$ - \$ 3.000.00 \$ - \$ 3.000.00 \$ - \$ 42,0
rs/Lacts 525 \$ 35,000.00 \$ - \$ 35,00 s/Combusters/Emission 526 \$ 42,000.00 \$ - \$ 42,00
s/Combusters/Emission 526 \$ 42,000.00 \$ - \$ 42,00
ift/Compression 527 \$ 30,000.00 \$ - \$ 30,00
llhead Equipment 531 \$ 18,000.00 \$ - \$ 18,00
Integrate Equipment   551

# ConocoPhillips Company AUTHORITY FOR EXPENDITURE Drill & Complete

Well Name Rick Vaughn Fed Com 503H

SHL Legal Location in Section 7 of 1265, R29E

BHL Legal Location in Section 6 of 1265, R29E

Formation Bone Spring

Legal W2 of Sections 6 & 7, T26S-R29E

AFE Numbers

Prospect ATLAS 2629
State & County NEW MEXICO, EDDY
Objective DRILL & COMPLETE
Depth
TVD

	s								
Cost Description	Code	PreSpud (PS)	Pre-Set Casing(PC)	Drilling (DR)	Completions (C)	Tank Btty Constrctn(TB)	Pmpg Equip (PEQ)	Revision	To
Intangible Costs		,	3, 7	, ,	, , , , , ,	,	11111		
D-Lctn/Pits/Roads	205			\$ 101,000.00				\$ -	\$ 101,000.
D-Drilling Overhead	206			\$ 7,000.00				\$ -	\$ 7,000.
D-Daywork Contract	209			\$ 451,000.00				\$ -	\$ 451,000.
D-Directional Drlg Services	210			\$ 293,000.00				\$ -	\$ 293,000.
D-Fuel & Power	211			\$ 95,000.00				\$ -	\$ 95,000.
D-Water	212			\$ 79,000.00				\$ -	\$ 79,000.
D-Bits	213			\$ 101,000.00				\$ -	\$ 101,000.
D-Mud & Chemicals	214			\$ 206,000.00				\$ -	\$ 206,000.
D-Cement Surface	217			\$ 20,000.00				\$ -	\$ 20,000.
D-Cement Intermed	218			\$ 80,000.00				\$ -	\$ 80,000.
D-Prod-2nd Int Cmt	219			\$ 117,000.00				\$ -	\$ 117,000.
D-Float Equipment & Centralizers	221			\$ 63,000.00				\$ -	\$ 63,000.
D-Csg Crews & Equip	222			\$ 69,000.00				S -	\$ 69,000.
D-Contract Labor	225			\$ 7,000.00				S -	\$ 7,000.
D-Company Sprvsn	226			\$ 45,000.00				s -	\$ 45,000.
D-Contract Sprvsn	227			\$ 114,000.00				\$ -	\$ 114,000.
D-Tstg Csg/Tbg	228			\$ 43,000.00				s -	\$ 43,000.
	229							\$ -	\$ 43,000.
D-Mud Logging Unit				\$ 43,000.00				\$ -	\$ 178,000.
D-Rentals-Surface	235			\$ 178,000.00					
D-Rentals-Subsrfc	236			\$ 73,000.00				*	\$ 73,000.
D-Trucking/Forklift/Rig Mob	237			\$ 155,000.00				\$ -	\$ 155,000.
D-Welding Services	238			\$ 1,800.00				\$ -	\$ 1,800.
D-Contingency	243			\$ 63,000.00				\$ -	\$ 63,000.
D-Envrnmtl/Clsd Loop	244			\$ 281,000.00				\$ -	\$ 281,000.
C-Wellbore Frac Prep	304				\$ 113,000.00			\$ -	\$ 113,000.
C-Lctn/Pits/Roads	305				\$ 11,000.00			\$ -	\$ 11,000.
C-Completion OH	306				\$ 18,000.00			\$ -	\$ 18,000.
C-Frac Equipment	307				\$ 680,000.00			\$ -	\$ 680,000
C-Frac Chemicals	308				\$ 494,000.00	-		\$ -	\$ 494,000
C-Frac Proppant	309				\$ 225,000.00			\$ -	\$ 225,000.
C-Frac Proppant Transportation	310				\$ 348,000.00			\$ -	\$ 348,000.
C-Fuel Delivery & Services	311				\$ 46,000.00			\$ -	\$ 46,000.
C-Water	312				\$ 329,000.00			\$ -	\$ 329,000.
C-Frac Surface Rentals	315				\$ 311,000.00			\$ -	\$ 311,000.
C-Contract Labor	325				\$ 11,000.00			\$ -	\$ 11,000.
C-Company Sprvsn	326				\$ 11,000.00			\$ -	\$ 11,000.
C-Contract Sprvsn	327				\$ 167,000.00			\$ -	\$ 167,000.
	329							\$ -	\$ 54,000.
C-Artificial Lift Install					\$ 54,000.00			-	\$ 371,000.
C-Perf/Wireline Svc	331				\$ 371,000.00				
C-Trucking/Forklift/Rig Mob	337				\$ 11,000.00			\$ -	\$ 11,000.
C-Water Disposal	339				\$ 47,000.00			\$ -	\$ 47,000.
C-Contingency	343				\$ 89,000.00			\$ -	\$ 89,000.
C-Dyed Diesel	345				\$ 187,000.00			\$ -	\$ 187,000.
C-Drillout	346				\$ 356,000.00			\$ -	\$ 356,000.
FB-Damages/Right of Way	351					\$ 2,000.00		\$ -	\$ 2,000.
FB-Location/Pits/Roads	353					\$ 45,000.00		\$ -	\$ 45,000.
FB-Contract Labor	356					\$ 243,000.00		\$	\$ 243,000.
PEQ-Contract Labor	374						\$ 18,000.00	\$ -	\$ 18,000.
PEQ-Water Disposal	387						\$ 79,000.00	\$ -	\$ 79,000.
								9 -	
	391						\$ 8,000.00	\$ -	\$ 8,000.
PEQ-HRZ Well Offset Frac	391	\$ -	\$ -	\$ 2,685,800.00	\$ 3,879,000.00	\$ 290,000.00			
PEQ-HRZ Well Offset Frac Fotal Intangible Costs	391	\$ -	\$ -	\$ 2,685,800.00	\$ 3,879,000.00	\$ 290,000.00	\$ 8,000.00	\$ -	
PEQ-HRZ Well Offset Frac Fotal Intangible Costs	391	\$ -	\$ -	\$ 2,685,800.00	\$ 3,879,000.00	\$ 290,000.00	\$ 8,000.00	\$ -	
PEQ-HRZ Well Offset Frac Total Intangible Costs Tangible Costs	391	\$ -	\$ -	\$ 2,685,800.00	\$ 3,879,000.00	\$ 290,000.00	\$ 8,000.00	\$ -	\$ 6,959,800.
PEQ-HRZ Well Offset Frac Total Intangible Costs Tangible Costs PEQ-Flowback Crews & Equip		\$ -	\$ -	<b>\$ 2,685,800.00 \$ 22,000.00</b>	\$ 3,879,000.00	\$ 290,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ -	\$ <b>6</b> ,9 <b>59</b> , <b>800</b> . \$ 37,000.
PEQ-HRZ Well Offset Frac Total Intangible Costs  Tangible Costs  PEQ-Flowback Crews & Equip D-Surface Casing	392 401	\$ -	\$ -	\$ 22,000.00	\$ 3,879,000.00	\$ 290,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000.
PEQ-HRZ Well Offset Frac Total Intangible Costs  Tangible Costs  PEQ-Flowback Crews & Equip  D-Surface Casing  D-Intermed Csg	392	\$ -	\$ -		\$ 3,879,000.00	\$ 290,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Tangible Costs  PEQ-Flordwack Crews & Equip  D-Flordwack Casing  D-Intermed Csg  D-Production Casing/Liner	392 401 402	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00	\$ 3,879,000.00	\$ 290,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000. \$ 152,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  PEQ-Flowback Crews & Equip  3-Surface Casing  3-Intermed Csg  3-Production Casing/Liner  3-Wellhead Equip	392 401 402 403 405	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00		\$ 290,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000.
PEQ-HRZ Well Offset Frac Total Intangible Costs  angible Costs  PEQ-Flowback Crews & Equip  Sourface Casing  D-Intermed Csg  P-Production Casing/Liner  Vellhead Equip  Tubing	392 401 402 403 405 504	\$ -	\$ .	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 290,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000. \$ 61,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Sept-flowback Crews & Equip  D-Surface Casing  J-Intermed Csg  D-Production Casing/Liner  J-Wellhead Equip  J-Wellhead Equip  J-Wellhead Equip	392 401 402 403 405 504 505	\$ -	\$ .	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00			\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000. \$ 61,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Deg-Flowback Crews & Equip	392 401 402 403 405 504 505 510	\$ -	s -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000. \$ 61,000. \$ 34,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Sept-Flowback Crews & Equip  Outermed Csg  Ontermed Csg  Ontermed Csg  Ontermed Csg  Ontermed Csg  Ontermed Equip  Tubing  Wellhead Equip  B-Tanks  B-Tanks  B-Flowkines/Pipelines	392 401 402 403 405 504 505 510	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000. \$ 61,000. \$ 78,000. \$ 35,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Sept-Flowback Crews & Equip  Surface Casing  Shintermed Csg  Perduction Casing/Liner  D-Wellhead Equip  T-Tubing  B-Tanks  B-Flowlines/Pipelines  B-Hut Trtr/Septr	392 401 402 403 405 504 505 510 511 512	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000. \$ 61,000. \$ 78,000. \$ 78,000. \$ 251,000.
PEQ-HAZ Well Offset Frac  Total Intangible Costs  Fangible Costs  PEQ-Flowback Crews & Equip	392 401 402 403 405 504 505 510 511 512 513	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000. \$ 61,000. \$ 78,000. \$ 251,000. \$ 153,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  FeQ-Flowback Crews & Equip  )-Surface Casing  -Intermed Csg  )-Production Casing/Liner  )-Wellhead Equip  -Tubing  C-Wellhead Equip  Fila Flanks  B-Hrt Tirt/Septr  B-Electrical System/Equipment  -Peckrs/Anchors/Hgs	392 401 402 403 405 504 505 510 511 512 513	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800.  \$ 37,000.  \$ 22,000.  \$ 152,000.  \$ 337,000.  \$ 79,000.  \$ 61,000.  \$ 34,000.  \$ 78,000.  \$ 251,000.  \$ 251,000.  \$ 153,000.  \$ 71,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Sept-Flowback Crews & Equip  Surface Casing  Shintermed Csg  Sherdered Csg  Sherdered Csg  Sherdered Csg  Wellhead Equip  Shubling  B-Tanks  B-Flowlines/Pipelines  B-Hut Trtr/Septr  B-Electrical System/Equipment  Pekers/Anchors/Hgs  B-Couplings/Fittings/Valves	392 401 402 403 405 504 505 511 512 513 514 515	\$ -	S -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800.  \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000. \$ 61,000. \$ 34,000. \$ 78,000. \$ 35,000. \$ 251,000. \$ 153,000. \$ 71,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  PEQ-Flowback Crews & Equip  )-Surface Casing  )-Intermed Csg  )-Production Casing/Liner  )-Wellhead Equip  )-Tubing  )-Wellhead Equip  18-Tanks  18-Flowlines/Pipelines  18-Hr Trtt/Seprtr  18-Electrical System/Equipment  >-Pecker/Anchors/Hgrs  18-Couplings/Fittings/Valves  18-Poumps-Surface	392 401 402 403 405 504 505 511 512 513 514 515 521	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 35,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800.  \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 337,000. \$ 61,000. \$ 79,000. \$ 78,000. \$ 75,000. \$ 153,000. \$ 251,000. \$ 271,000. \$ 35,000.
PEQ-HAZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fetp-Flowback Crews & Equip  D-Surface Casing  J-Intermed Csg  P-Production Casing/Liner  J-Wellhead Equip  J-Wellhead Equip  J-Wellhead Equip  J-Wellhead Equip  B-Tanks  B-Howlines/Pipelines  B-Htr Trtr/Seprt  B-Electrical System/Equipment  J-Pccks/Anchors/Hgs  B-Ouplings/Fittings/Valves  B-D-umps-Surface  B-Instrumentation/SCADA/POC	392 401 402 403 405 504 505 510 511 511 512 513 514 515 521		\$ ·	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 35,000.00 \$ 26,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000. \$ 22,000. \$ 15,000. \$ 22,000. \$ 337,000. \$ 79,000. \$ 61,000. \$ 78,000. \$ 78,000. \$ 35,000. \$ 249,000. \$ 249,000. \$ 25,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  PEQ-Flowback Crews & Equip  Surface Casing  Intermed Csg  Perduction Casing/Liner  D-Wellhead Equip  Trubing  Wellhead Equip  18-Touring  18-Touring  18-Howlines/Pipelines  18-Howlines/Pipelines  18-Howlines/Pipelines  18-Howlines/Pipelines  18-Howlines/Pipelines  18-Hell Trit/Septr  18-Electrical System/Equipment  Peckers/Anchors/Hgrs  18-Pumps-Surface  18-Pumps-Surface  18-Instrumentation/SCADA/POC  18-Miscellaneous	392 401 402 403 405 504 505 510 511 512 513 514 522 522 523		\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 35,000.00 \$ 26,000.00 \$ 26,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000. \$ 37,000. \$ 22,000. \$ 152,000. \$ 337,000. \$ 79,000. \$ 34,000. \$ 76,000. \$ 35,000. \$ 251,000. \$ 249,000. \$ 249,000. \$ 26,000. \$ 26,000.
PEQ-HAZ Well Offset Frac Total Intangible Costs  Total Intangible Costs  FEQ-Flowback Crews & Equip  D-Surface Casing  D-Intermed Cag  D-Production Casing/Liner  D-Wellhead Equip  C-Wellhead Equip  C-Wellhead Equip  B-Tanks  B-Flowlines/Pipelines  B-HT ITT/Septr  B-Electrical System/Equipment  D-Pcktrs/Anchors/Hgs  B-Oupplings/Fittings/Valves  B-Umps-Surface  B-Instrumentation/SCADA/POC  B-Miscrellaneous  B-Meters/Lacts	392 401 402 403 505 510 511 512 513 514 515 522 523 525		\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 36,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000. \$ 22,000. \$ 152,000. \$ 152,000. \$ 79,000. \$ 79,000. \$ 78,000. \$ 78,000. \$ 71,000. \$ 21,000. \$ 35,000. \$ 26,000. \$ 26,000. \$ 26,000. \$ 35,000.
PEQ-HAZ Well Offset Frac  Total intangible Costs  Total intangible Costs  PEQ-Flowback Crews & Equip D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip D-Wellhead Equip D-Wellhead Equip B-Tanks  IB-Harks IB-Flowlines/Pipelines IB-Hark Trtr/Septr IB-Electrical System/Equipment D-Pexts/Anchors/Hgs IB-Couplings/Fittings/Valves IB-Pumps-Surface IB-Instrumentation/SCADA/POC IB-Miscellaneous IB-Meters/Lacts IB-Hares/Lacts IB-Rares/Combusters/Emission	392 401 402 403 405 504 510 511 513 514 515 521 522 523 525 526		\$ ·	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 35,000.00 \$ 26,000.00 \$ 26,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000. \$ 37,000. \$ 22,000. \$ 337,000. \$ 79,000. \$ 79,000. \$ 74,000. \$ 78,000. \$ 251,000. \$ 249,000. \$ 35,000. \$ 26,000. \$ 26,000.
PEQ-HAZ Well Offset Frac  Total intangible Costs  Total intangible Costs  PEQ-Flowback Crews & Equip D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip D-Wellhead Equip D-Wellhead Equip B-Tanks  IB-Harks IB-Flowlines/Pipelines IB-Hark Trtr/Septr IB-Electrical System/Equipment D-Pexts/Anchors/Hgs IB-Couplings/Fittings/Valves IB-Pumps-Surface IB-Instrumentation/SCADA/POC IB-Miscellaneous IB-Meters/Lacts IB-Hares/Lacts IB-Rares/Combusters/Emission	392 401 402 403 505 510 511 512 513 514 515 522 523 525		\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 36,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000. \$ 37,000. \$ 22,000. \$ 337,000. \$ 79,000. \$ 79,000. \$ 74,000. \$ 78,000. \$ 251,000. \$ 249,000. \$ 35,000. \$ 26,000. \$ 26,000.
PEQ-HRZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  FeQ-Flowback Crews & Equip  O-Intermed Csg  O-Production Casing/Liner  O-Wellihead Equip  Tubing  O-Wellihead Equip  B-Tanks  B-Flowlines/Pipelines  B-Hartri/Septr  B-Electrical System/Equipment  O-Pckrs/Anchors/Hgrs  B-Couplings/Fittings/Aulves  B-Pumps-Surface  B-Instrumentation/SCADA/POC  B-Misscellaneous  B-Misscellaneous  B-Mares/Combusters/Emission  O-Gas Lift/Compression	392 401 402 403 405 504 510 511 513 514 515 521 522 523 525 526		\$ ·	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 36,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00	\$ 8,000.00 \$ 105,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 37,000. \$ 152,000. \$ 152,000. \$ 337,000. \$ 61,000. \$ 61,000. \$ 78,000. \$ 34,000. \$ 35,000. \$ 71,000. \$ 240,000. \$ 26,000. \$ 36,000. \$ 36,000. \$ 36,000. \$ 36,000. \$ 36,000.
PEQ-HAZ Well Offset Frac Total Intangible Costs  Francible Costs  FEQ-Flowback Crews & Equip D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing D-Wellhead Equip D-Wellhead Equip B-Tanks B-Flowlines/Pipelines IB-Harks IB-Flowlines/Pipelines IB-Harks IB-Flowlines/Pipelines IB-Harks IB-Flowlines/Pipelines IB-Harks IB-Flowlines/Pipelines IB-Instrumentation/SCADA/POC IB-Misscallaneous IB-Maters/Lacts IB-Maters/Lacts IB-Hares/Combusters/Emission C-Gas Lift/Compression  PEQ-Wellhead Equipment	39224 4011 4022 4033 5045 5151 5151 5151 5151 5222 522 522 525 526 527		\$ ·	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 36,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000 \$ 37,000 \$ 12,000 \$ 12,000 \$ 337,000 \$ 79,000 \$ 79,000 \$ 34,000 \$ 35,000 \$ 251,000 \$ 249,000 \$ 26,000 \$ 36,000 \$ 36,000 \$ 30,000 \$ 30,000
PEQ-HAZ Well Offset Frac  Total Intangible Costs  Fangible Costs  Formation Costing	39224 4011 4022 4033 5045 5151 5151 5151 5151 5222 522 522 525 526 527		\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 35,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00 \$ 42,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000 \$ 37,000 \$ 12,000 \$ 12,000 \$ 337,000 \$ 79,000 \$ 79,000 \$ 34,000 \$ 35,000 \$ 251,000 \$ 249,000 \$ 26,000 \$ 36,000 \$ 36,000 \$ 30,000 \$ 30,000
PEQ-HAZ Well Offset Frac  Total Intangible Costs  Tangible Costs  Tangible Costs  Tangible Costs  Tangible Costs  Septimized Casing  Septimized Casing  Septimized Casing  Septimized Casing  Septimized Casing  Septimized Casing  Wellhead Equip  Septimized Equip  Se	39224 4011 4022 4033 5045 5151 5151 5151 5151 5222 522 522 525 526 527		\$ - S - S - S - S - S - S - S - S - S -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00 \$ 32,000.00 \$ 32,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 55,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 152,000. \$ 152,000. \$ 152,000. \$ 61,000. \$ 61,000. \$ 78,000. \$ 78,000. \$ 35,000. \$ 78,000. \$ 71,000. \$ 155,000. \$ 240,000. \$ 26,000. \$ 35,000.
PEQ-Hat Well Offset Frac Total Intangible Costs  Tangible Costs  Tangible Costs  Peq-Flowback Crews & Equip D-Surface Casing D-Intermed Csg D-Production Casing/Liner D-Wellhead Equip C-Tubing C-Tubing C-Wellhead Equip TB-Tanks TB-Tanks TB-Tanks TB-Territans/Pletines TB-Htt Trtt/Seprtr TB-Electrical System/Equipment C-Pekrs/Anchors/Hgs TB-Coupings/Fittings/Valves TB-Pumps-Surface TB-Pumps-Surface TB-Meters/Lacts TB-Heters/Lacts TB-Flares/Combusters/Emission C-Gas Lift/Compression C-Gas Lift/Compression C-Gas Lift/Compression Total Tangible Costs  Total Gross Cost	39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00 \$ 32,000.00 \$ 32,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 55,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,804  \$ 37,000  \$ 152,000  \$ 152,000  \$ 337,000  \$ 33,000  \$ 79,000  \$ 79,000  \$ 34,000  \$ 35,000  \$ 251,000  \$ 251,000  \$ 251,000  \$ 250,000  \$ 35,000
FEQ-HEX Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  FeQ-Flowback Crews & Equip  O-Surface Casing  O-Intermed Csg  O-Production Casing/Liner  O-Wellhead Equip  O-Wellhead Equip  O-Wellhead Equip  I-Wellhead Equip  I-Wellhead Equip  I-B-Tanks  I-B-Flowlines/Pipelines  IB-Hru Tirt/Septr  IB-Couplings/Fittings/Valves  IB-Lectrical System/Equipment  I-Pckers/Anchors/Hgrs  IB-Couplings/Fittings/Valves  IB-Instrumentation/SCADA/POC  IB-Miscellaneous  IB-Hares/Combusters/Emission  C-Gas Lift/Compression  EQ-Wellhead Equipment  Total Tangible Costs  Total Gross Cost  Volte: The above costs are estimates	39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00 \$ 32,000.00 \$ 32,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 55,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800 \$ 37,000 \$ 152,000 \$ 152,000 \$ 152,000 \$ 337,000 \$ 61,000 \$ 61,000 \$ 34,000 \$ 35,000 \$ 35,000 \$ 15,000 \$ 249,000 \$ 25,000 \$ 35,000 \$ 140,000 \$ 35,000 \$ 18,000 \$ 35,000 \$ 35,000 \$ 18,000 \$ 35,000 \$ 3
PEQ-HEX Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  FeQ-Flowback Crews & Equip  Outering Cost	39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00 \$ 196,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 35,000.00 \$ 26,000.00 \$ 35,000.00 \$ 42,000.00 \$ 42,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 55,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800 \$ 37,000 \$ 152,000 \$ 152,000 \$ 152,000 \$ 337,000 \$ 61,000 \$ 61,000 \$ 34,000 \$ 35,000 \$ 35,000 \$ 15,000 \$ 249,000 \$ 25,000 \$ 35,000 \$ 140,000 \$ 35,000 \$ 18,000 \$ 35,000 \$ 35,000 \$ 18,000 \$ 35,000 \$ 3
PEQ-HEZ Well Offset Frac Total Intangible Costs  Total Intangible Costs  PEQ-Flowback Crews & Equip D-Surface Casing D-Foundering Casing/Liner D-Wellhead Equip C-Wellhead Equip C-Wellhead Equip B-Tanks B-Tanks B-Her Trit/Septr B-Her Trit/Septr B-Electrical System/Equipment C-Pcktrs/Anchors/Hgts B-Ungs-Surface B-Instrumentation/SCADA/POC B-Instrumentation/SCADA/POC B-Miscellaneous B-Miscellaneous B-Miscellaneous B-Miscellaneous B-Miscellaneous B-Miscellaneous B-Hesters/Lacts B-B-Flares/Combusters/Emission C-Gas Lift/Compression PEQ-Wellhead Equipment Total Tangible Costs	39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00 \$ 196,000.00 \$ 4,075,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 35,000.00 \$ 26,000.00 \$ 26,000.00 \$ 35,000.00 \$ 32,000.00 \$ 31,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 55,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 152,000. \$ 152,000. \$ 152,000. \$ 61,000. \$ 61,000. \$ 78,000. \$ 78,000. \$ 35,000. \$ 78,000. \$ 71,000. \$ 155,000. \$ 240,000. \$ 26,000. \$ 35,000.
PEQ-HEX Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  George Google  O-Surface Casing  O-Intermed Csg  O-Production Casing/Liner  O-Wellhead Equip  Tubing  O-Wellhead Equip  B-Tanks  B-Hur Titr/Seprt  B-Flowlines/Pipelines  B-Hur Titr/Seprt  B-Electrical System/Equipment  P-Electrical System/Equipment  B-Bensturens/Hgis  B-Couplings/Fittings/Valves  B-Pumps-Surface  B-Pumps-Surface  B-B-Instrumentation/SCADA/POC  B-Miscellaneous  B-Meters/Lacts  B-Hares/Combusters/Emission  Cost Lift/Compression  EQ-Wellhead Equipment  Total Tangible Costs  Total Gross Cost  Note: The above costs are estimates is  ConocoPhillips Company  3y:  We approve:  % Working Interest  Company:	39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00 \$ 196,000.00 \$ 4,075,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 26,000.00 \$ 26,000.00 \$ 42,000.00 \$ 42,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 55,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800.  \$ 37,000   \$ 152,000   \$ 152,000   \$ 337,000   \$ 337,000   \$ 61,000   \$ 61,000   \$ 34,000   \$ 251,000   \$ 251,000   \$ 251,000   \$ 251,000   \$ 35,000   \$ 153,000   \$ 249,000   \$ 35,000
PEQ-HEX Well Offset Frac  Total Intangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  Fangible Costs  George Google  O-Surface Casing  O-Intermed Csg  O-Production Casing/Liner  O-Wellhead Equip  Tubing  O-Wellhead Equip  B-Tanks  B-Hur Titr/Seprt  B-Flowlines/Pipelines  B-Hur Titr/Seprt  B-Electrical System/Equipment  P-Electrical System/Equipment  B-Bensturens/Hgis  B-Couplings/Fittings/Valves  B-Pumps-Surface  B-Pumps-Surface  B-B-Instrumentation/SCADA/POC  B-Miscellaneous  B-Meters/Lacts  B-Hares/Combusters/Emission  Cost Lift/Compression  EQ-Wellhead Equipment  Total Tangible Costs  Total Gross Cost  Note: The above costs are estimates is  ConocoPhillips Company  3y:  We approve:  % Working Interest  Company:	39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00 \$ 196,000.00 \$ 4,075,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 26,000.00 \$ 26,000.00 \$ 42,000.00 \$ 42,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 55,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800. \$ 37,000. \$ 152,000. \$ 152,000. \$ 152,000. \$ 61,000. \$ 61,000. \$ 78,000. \$ 78,000. \$ 35,000. \$ 78,000. \$ 71,000. \$ 155,000. \$ 240,000. \$ 26,000. \$ 35,000.
PEQ-HEX Well Offset Frac  Total Intangible Costs  Fangible Fanks  Fangible Costs  Fangible Costs  Fotal Tangible Costs  Fotal Gross Cost  Vote: The above costs are estimates in Concophilitips Company  By:  We approve:  % Working Interest  Company:  By:	39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00 \$ 196,000.00 \$ 4,075,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 26,000.00 \$ 26,000.00 \$ 42,000.00 \$ 42,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 55,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000. \$ 37,000. \$ 152,000. \$ 152,000. \$ 152,000. \$ 337,000. \$ 61,000. \$ 61,000. \$ 34,000. \$ 35,000. \$ 251,000. \$ 251,000. \$ 26,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000. \$ 35,000.
PEC-HEZ Well Offset Frac Total Intangible Costs Total Intangible Costs Total Intangible Costs PEC-Flowback Crews & Equip D-Surface Casing D-Intermed Cog D-Production Casing/Liner D-Wellhead Equip C-Wellhead Equip B-Tanks B-Tanks B-Flowlines/Pipelines B-Har Tutt/Septr B-Her Tutt/Septr B-Her Tutt/Septr B-Bellectrical System/Equipment C-Pekrs/Anchors/Hgrs B-Couplings/Fittings/Valves B-Pumps-Surface B-Instrumentation/SCADA/POC B-Instrumentation/SCADA/POC B-Instrumentation/SCADA/POC B-Instrumentation/SCADA/POC G-Gas Lift/Compression PEC-Wellhead Equipment Total Gross Cost Total Gross Cost Total Gross Cost Total Gross Cost Note: The above costs are estimates in ConocoPhillips Company By:  We approve:  % Working Interest Company: By: Printed Name:	39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00 \$ 196,000.00 \$ 4,075,000.00	\$ 78,000.00 \$ 35,000.00 \$ 153,000.00 \$ 153,000.00 \$ 35,000.00 \$ 26,000.00 \$ 26,000.00 \$ 42,000.00 \$ 1,220,000.00 \$ 1,220,000.00	\$ 8,000.00 \$ 105,000.00 \$ 37,000.00 \$ 18,000.00 \$ 160,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 37,000.0 \$ 37,000.0 \$ 152,000.0 \$ 152,000.0 \$ 152,000.0 \$ 61,000.0 \$ 61,000.0 \$ 78,000.0 \$ 33,000.0 \$ 251,000.0 \$ 251,000.0 \$ 261,000.0 \$ 35,
PEC-HEZ Well Offset Frac  Total intangible Costs  Tangible Costs  Tangible Costs  Tangible Costs  Text of the  39224 4011 40224 40335 50444 5055 5101 5115 5121 5125 5225 5233 5255 5265 5275 531	\$ -	\$ -	\$ 22,000.00 \$ 152,000.00 \$ 337,000.00 \$ 79,000.00	\$ 61,000.00 \$ 34,000.00 \$ 71,000.00 \$ 30,000.00 \$ 196,000.00 \$ 4,075,000.00	\$ 78,000.00 \$ 35,000.00 \$ 251,000.00 \$ 153,000.00 \$ 249,000.00 \$ 26,000.00 \$ 26,000.00 \$ 42,000.00 \$ 42,000.00	\$ 18,000.00 \$ 105,000.00 \$ 37,000.00 \$ 37,000.00 \$ 18,000.00 \$ 160,000.00	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 6,959,800.  \$ 37,000   \$ 152,000   \$ 152,000   \$ 337,000   \$ 337,000   \$ 61,000   \$ 61,000   \$ 34,000   \$ 251,000   \$ 251,000   \$ 251,000   \$ 251,000   \$ 35,000   \$ 153,000   \$ 249,000   \$ 35,000	

# RATIFICATION OF COMMUNITIZATION AGREEMENT RICK VAUGHN FED COM UNIT W2 OF SECTIONS 6 & 7, T26S-R29S Eddy County, New Mexico Bone Spring Formation

STATE OF NEW MEXICO	)		
	)		
COUNTY OF EDDY	)		

**COG OPERATING LLC**, as Operator, executed a Communitization Agreement pooling and combining the oil and gas leases set forth therein, insofar as they cover the 638.40 acre communitized area comprised of the W2 of Sections 6 & 7, T26S-R29E, Eddy County, New Mexico, as to the Bone Spring formation.

**«PARTY»**, whose address is «ADDRESS», «CITY\_», «STATE» «ZIP», is an owner of an interest located in the unit referenced above.

**«PARTY»**, desires to adopt, ratify and confirm the Communitization Agreement insofar as it covers the right, title and interest in and to the oil and gas leases and the lands included in the communitized area created by COG Operating LLC.

In consideration of the premises **«PARTY»**, does hereby adopt, ratify and confirm the above-described Communitization Agreement insofar as it covers its right, title and interest in the oil and gas leases and the lands included in the communitized area, and agrees that his/her/its interest is subject to all of the terms and provisions therein.

This Ratification is effective as of the effective date of the above-referenced Communitization Agreement.

	«PARTY»	
	By: Title:	
STATE OF	)	
COUNTY OF	) )	
This instrument was acknowledg	ged before me on	(date),
	(name), as	
«PARTY».		
	Notary Public - State of	

#### **Rick Vaughn Federal Com**

#### W2 Section 6 & 7, T26S-R29E, NMPM, Eddy County, New Mexico

Int Type	Party	Tract	DATE RATIFICATION MAILED
RI	United States of America		
	Nestegg Energy Corporation	1	5/22/2025
	Marbob Energy Corporation	1	5/22/2025
	Contango AgentCo Onshore, Inc.	1	5/22/2025
	COG Operating LLC	1	NA
	Concho Oil & Gas LLC	1	NA
	Devon Energy Production Company, L.P.	1	5/22/2025
ORRI	Mary Lee Harang Picou Rev Trust dated April 14, 2000	2	5/22/2025
	McMullen Minerals, LLC	2	5/22/2025
	Pegasus Resources, LLC	2	5/22/2025
	Pegasus Resources II, LLC	2	5/22/2025
	TD Minerals LLC	2	5/22/2025
	Fortis Minerals II, LLC	2	5/22/2025
	Wing Resources IV, LLC	2	5/22/2025
		PARTY	SIGNED RATIFICIATION

	PARTY	Tract	COMM AGMT MAILED
	MARATHON OIL PERMIAN, LLC	1,2,3	
	COG OPERATING LLC	1	
	CONCHO OIL & GAS LLC	1	
WI	OXY Y-1 COMPANY	2	4/1/2025
		1	
Record	CONTAGO RESOURCES, INC		4/1/2025
Titile	REGENERATION ENERGY CORP	2	4/1/2025

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN, LLC FOR COMPULSORY POOLING AND NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 25478

### SELF-AFFIRMED STATEMENT OF JESSICA L. PONTIFF

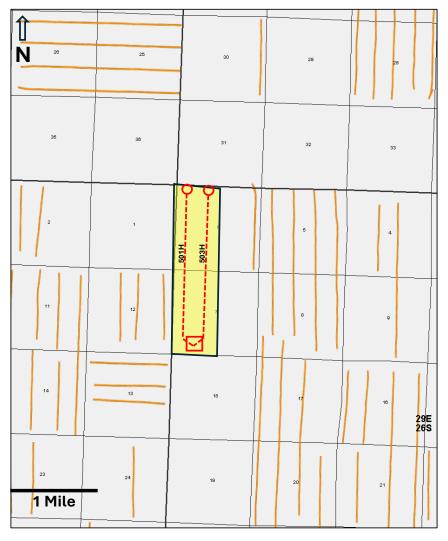
- 1. I am a geologist for ConocoPhillips, the parent company of Applicant Marathon Oil Permian, LLC ("Marathon"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit comprised of W/2 Sections 6 & 7, Township 26 South, Range 29 East, N.M.P.M., being 638.40 acres, more or less (the "Unit"). The approximate wellbore paths for the proposed **Rick Vaughn Fed Com 501H & 503H Wells** ("Vaughn Wells") are represented by red dashed lines. Existing producing wells in the targeted interval are represented by solid brown lines.
- 4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval for the proposed Vaughn Wells. The data points are indicated by green crosses. The approximate wellbore paths of the wells are depicted by dashed lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

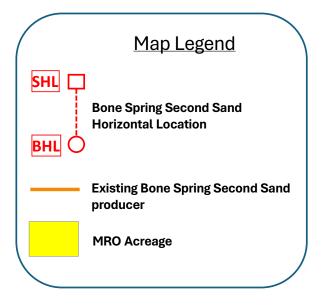
- 5. **Exhibit B-3** is a cross section map for the Bone Spring formation that identifies three wells penetrating the targeted interval used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Vaughn Wells are labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.
- 7. In my opinion, the standup orientation of the proposed wells and existing wells is appropriate due to the geologic stress and consistent with existing development in this area.
- 8. Based on my geologic study of the area, the targeted interval[s] underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the wells.
- 9. In my opinion, the granting of Marathon's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Tuly 29, 2025
Date

#### EXHIBIT D-1

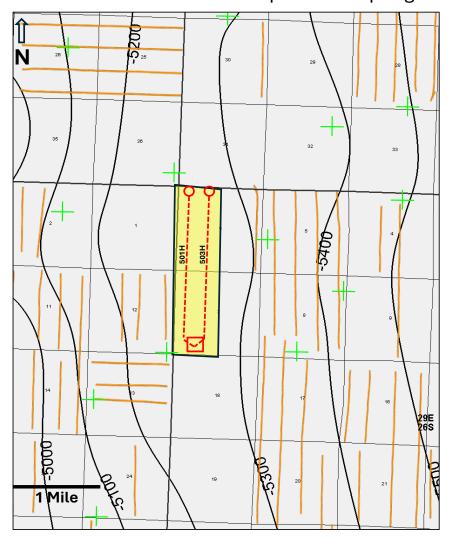
#### Rick Vaughn 501H and 503H Location Map

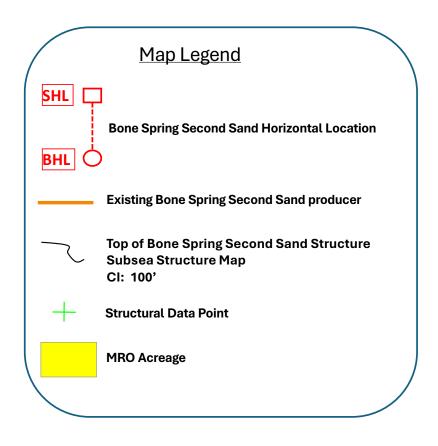




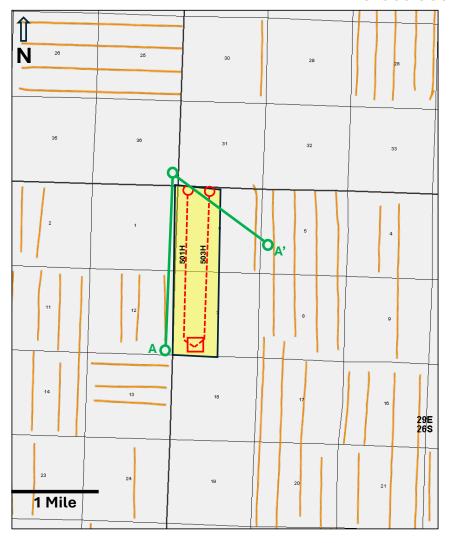
**EXHIBIT B-2** 

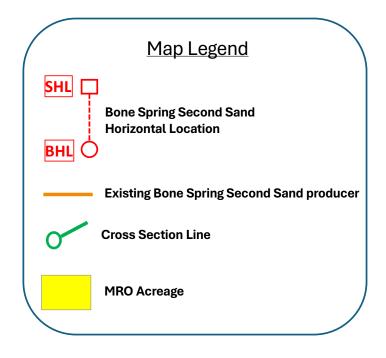
#### Rick Vaughn 501H and 503H: Top of Bone Spring Second Sand – Structure Map





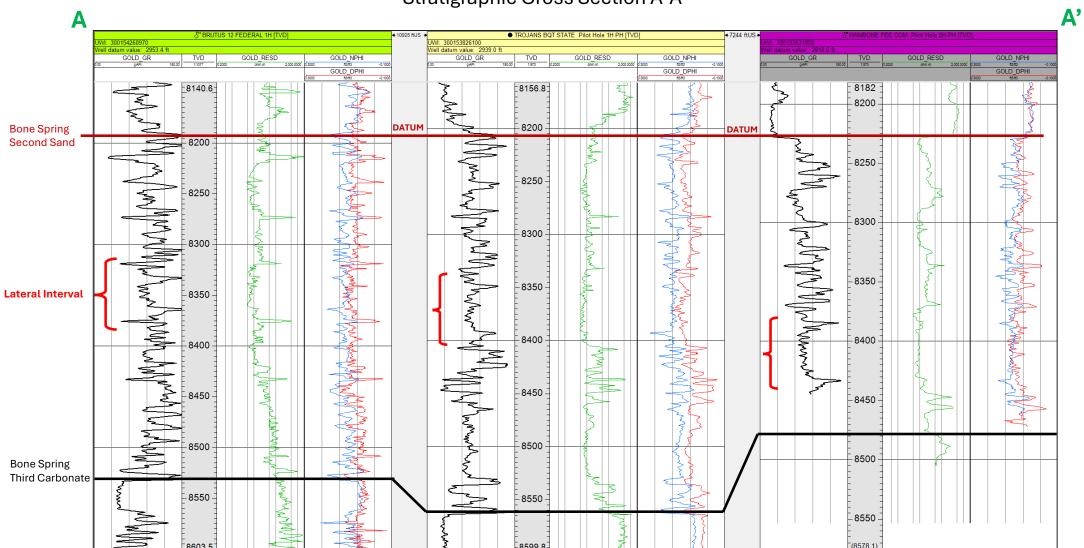
#### Rick Vaughn 501H and 503H: Cross Section Map





#### **EXHIBIT B-4**

Rick Vaughn 501H and 503H: Stratigraphic Cross Section A-A'



#### **EXHIBIT C**

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT EDDY COUNTY, NEW MEXICO

**CASE NO. 25478** 

#### SELF AFFIRMED STATEMENT OF ANN COX TRIPP

- I, Ann Cox Tripp, am attorney in fact and authorized representative of Marathon
   Oil Permian LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter to interested parties attached as **Exhibit C-1**, and caused the Notice Letters, along with the Application in this case, sent to the parties set out in the Chart attached as **Exhibit C-2**.
- 3. The Notice Letter Chart in **Exhibit C-2** also provides the date each Notice Letter was sent and the date each return was received or the status of delivery as reported by the United States Postal Service as of July 30, 2025.
- 4. Copies of the certified mail return receipts (i.e., the green cards) and white slips are attached collectively as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided in **Exhibit C-2**.
- 5. On July 22, 2025, I caused a notice to be published in the Carlsbad Current Argus.

  An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

DATE: July 31, 2025

ANN COX TRIPP



### HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 10
ROSWELL, NEW MEXICO 88202
505-622-6510 (FAX) 575-632-9223

WRITER: Ann Cox Tripp, Partner atripp@hinklelawfirm.com

July 3, 2025

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25478 – Application of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Nonstandard Spacing Unit, Eddy County, New

Mexico

To whom it may concern:

This letter is to advise you that the enclosed application were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on August 7, 2025, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, the instructions posted see on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

All Parties Entitled to Notice July 3, 2025 Page 2

If you have any questions about this application, please contact Jeffrey Stout at ConocoPhillips (432-818-1372), jeff.s.stout@conocophillips.com.

Sincerely,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp
Ann Cox Tripp

Enclosure

HINKLE SHANOR LLP



### HINKLE SHANOR LLP

P.O. BOX 10

ROSWELL, NEW MEXICO 88202 505-622-6510 (FAX) 575-632-9223

WRITER: Ann Cox Tripp, Partner atripp@hinklelawfirm.com

July 18, 2025

OXY Y-1 COMPANY 5 GREENWAY PLAZA HOUSTON, TEXAS 77046

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25478 – Amended Application of Marathon Oil Permian, LLC for Compulsory Pooling and Approval of Nonstandard Spacing Unit, Eddy County, New Mexico

To whom it may concern:

This letter is to advise you that the enclosed Amended Application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on August 7, 2025, beginning at 8:15 a.m.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/">https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

July 18, 2025 Page 2

If you have any questions about this application, please contact Jeffrey Stout at ConocoPhillips (432-818-1372), jeff.s.stout@conocophillips.com.

Sincerely,

HINKLE SHANOR LLP

/s/ Ann Cox Tripp
Ann Cox Tripp

Enclosure

HINKLE SHANOR LLP

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO,

PARTY	DATE MAILED	CERT MAIL #	RETURN RECEIVED
1836 Royalty Partners, LLC 116 SFM 1187 Aledo, TX 77027	07/03/2025	9589071052700415917761	07/11/2025
Burlington Resources Oil & Gas Co. LP 600 W. Illinois Avenue Midland, TX 79701	07/03/2025	9589071052700415917907	07/21/2025
Chevron USA Inc. 1400 Smith Street Houston, TX 77002	07/03/2025	9589071052701147072780	07/14/2025
Christine Speidel Fowlkes, SSP 416 S. Manzanita Dr. El Paso, TX 79928	07/03/2025	9589071052701147072612	Delivered 07/16/2025
Christopher Fowlkes a/k/a Christopher C. Fowlkes aka Christopher Clegg Fowlkes, SSP 12640 Bosing Court El Paso, TX 7600	07/03/2025	9589071052701147072605	Notice Left – No Authorized Recipient Available
COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	07/03/2025	9589071052701147072599	07/21/2025
Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701	07/03/2025	9589071052701147072582	07/21/2025

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO,

PARTY	DATE MAILED	CERT MAIL #	RETURN RECEIVED
Contango Agentco Onshore Inc. 3230 Camp Bowie Blvd., Suite 810 Fort Worth, TX 79928	07/03/2025	9589071052701147072568	07/10/2025
Contango Resources LLC 111 E. 5 <sup>th</sup> Street, Ste. 300 Fort Worth, TX 79928	07/03/2025	9589071052701147072681	Unclaimed – being returned to sender
Contango Resources LLC 717 Texas Ave., Ste. 2900 Houston, TX 77002	07/03/2025	9589071052701147072674	Delivered 07/08/25
ConocoPhillips Company 600 W. Illinois Avenue Midland, TX 79701	07/03/2025	9589071052701147072575	07/21/2025
Delaware Ranch, Inc. 1304 W. Riverside Dr. Carlsbad, NM 88220	07/03/2025	9589071052701147072667	07/10/2025
Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City, OK 79928	07/03/2025	9589071052701147072933	07/14/2025
Fortis Minerals II, LLC 3230 Camp Bowie Blvd, Ste. 810 Fort Worth, TX 79928	07/03/2025	9589071052701147072926	07/24/2025

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO,

PARTY	DATE MAILED	CERT. MAIL #	RETURN RECEIVED
Edwin Fowlkes Heirs Family LP 555 N 1400 E Mapleton, UT 75014	07/03/2025	9589071052701147072643	07/10/2025
Edwin Hockaday Fowlkes, III aka Trey Fowlkes, SP P.O. Box 23416 Waco, TX 79702	07/03/2025	9589071052701147072636	07/14/2025
EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	07/03/2025	9589071052701147072735	07/21/2025
Mary Lee Huang Picou Rev. Trust dtd 04/14/2000 605 Virginia Beach, VA 23664	07/03/2025	9589071052701147072971	07/17/2025
Janet Renee Fowlkes Murrey, SP P.O. Box 417 Eddy, TX 76524	07/03/2025	9589071052701147072728	07/14/2025
John M. Fowlkes, SSP 111 West Texas Marfa, TX 79843	07/03/2025	9589071052701147072711	07/11/2025
Jubilee Royalty Holdings LLC P.O. Box 192 New York, NY 10024	07/03/2025	9589071052701147072698	Delivered-picked up at post office 07/15/2025
LJA Charitable Investments, LLC 1717 West Loop S, Ste. 1800 Houston, TX 77027	07/03/2025	9589071052701147072773	Delivered to front desk/ reception 07/08/2025

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO,

PARTY	DATE MAILED	CERT. MAIL #	RETURN RECEIVED
Marathon Oil Permian, LLC 600 W. Illinois Avenue Midland, TX 79701	07/03/2025	9589071052701147072766	07/21/2025
Marbob Energy Corporation P.O. Box 227 Artesia, NM 88211	07/03/2025	9589071052701147072902	Delivered to Original Sender 07/24/2025
McMullen Minerals, LLC 3100 W. 7 <sup>th</sup> St., Ste. 240 Fort Worth, TX 76107	07/03/2025	9589071052701147072896	Delivered-Front Desk 07/10/2025
Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, TX 79701	07/03/2025	9589071052701147072759	07/21/2025
Oxy USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77002	07/03/2025	9589072052701147072872	07/14/2025
Oxy Y-1 Company	07/03/2025	9589071052701147072650	07/14/2025
5 Greenway Plaza, Suite 110 Houston, TX 77046	07/03/2025	9589071052701147072919	07/14/2025
Patrick K. Fowlkes, SSP Post Office Box 658 Marfa, TX 79843	07/03/2025	9589071052701147072704	07/14/2025
Pegasus Resources LLC P.O. Box 470698 Fort Worth, TX 76347	07/03/2025	9589071052701147072988	07/18/2025

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO,

PARTY	DATE MAILED	CERT. MAIL #	RETURN RECEIVED
Pegasus Resources II, LLC P.O. Box 470698 Fort Worth, TX 76347	07/03/2025	9589071052701147072889	07/14/2025
Preston L. Fowlkes, SP P.O. Box 966 Marfa, TX 76702	07/03/2025	9589071052701147072834	07/14/2025
Ranchito AD4, LP 2100 Ross Ave., Ste. 1870 Dallas, TX 79901	07/03/2025	9589071052701147072827	07/21/2025
Regeneration Energy Corp. P.O. Box 210 Artesia, NM 88210	07/03/2025	9589071052701147073411	07/10/2025
Sharbro Oil Ltd. Co. P.O. Box 840 Artesia, NM 88211	07/03/2025	9589071052701147072810	07/10/2025
State of New Mexico c/o NM State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	07/03/2025	9589071052701147072803	07/18/2025
TD Minerals LLC 8111 Westchester Dr. Dallas, TX 75225	07/03/2025	9589071052701147073404	07/14/2025
Tundra AD3, LP 2100 Ross Ave., Ste. 1870 Dallas, TX 79901	07/03/2025	9589071052701147072742	07/28/2025

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO,

PARTY	DATE MAILED	CERT. MAIL #	RETURN RECEIVED
United States of America c/o Bureau of Land Management 2909 W. 2 <sup>nd</sup> St. Roswell, NM 88201-1287	07/03/2025	9589071052701147072797	07/10/2025
Chevron USA, Inc. 1400 Smith Street Houston, TX 77002	07/03/2025	9589071052701147072780	Delivered-individual picked up at postal facility 07/09/2025
Oxy USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77002	07/03/25	9589071052701147072872	Delivered to Front Desk 07/08/2025

PARTY	DATE MAILED	CERT. MAIL #	RETURN RECEIVED
COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	07/03/2025	9589071052701147072599	Delivered – individual picked up at postal facility 07/09/2025
Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701	07/03/2025	9589071052701147072582	Delivered – individual picked up at postal facility
Contango Resources LLC 3230 Camp Bowie Blvd., Suite 810 Fort Worth, TX 79928	07/03/2025	9589071052701147072865	07/10/2025
Contango Resources LLC 111 E. 5 <sup>th</sup> Street, Ste. 300 Fort Worth, TX 79928	07/03/2025	9589071052701147072858	Moving Through Network as of 07/19/2025

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MARATHON OIL PERMIAN LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD SPACING UNIT, EDDY COUNTY, NEW MEXICO,

Contango Resources LLC	07/03/2025	9589071052701147072841	Delivered – front desk
717 Texas Ave., Ste. 2900			07/08/2025
Houston, TX 77002			
United States of America	07/03/2025	9589071052701147072797	Delivered – left with
c/o Bureau of Land Management			individual 07/07/2025
2909 W. 2 <sup>nd</sup> St.			
Roswell, NM 88201-1287			
Oxy Y-1 Company	07/18/2025	958907105270292044123700	07/28/2025
5 Greenway Plaza			
Houston, TX 77046			

SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3,	COMPLETE THIS SECTION ON DELIVERY  A. Signature	P.7	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  336 Reyalty Partners, LLC 16 SFM 1187  Vedo, TX 77027  CP/Rick Vaughn	X Mul Agent Addressee  B. Received by (Printed Name)  C. Date of Delivery  D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	0 5270 0	For delivery information, visit our website at www.usps.com*.  Pertified Mail Fee  Atra Services & Fees (check box, add fee as appropriate) Return Receipt (nerdoopy) Return Receipt (electronic) Retu
9590 9402 8561 3186 6056 32  2. Article Number (Transfer from service label)  9589 0710 5270 0415 9177 61	3. Service Type	9589	I836 Royalty Partners, LLC II6 SFM 1187 Aledo, TX 77027 CP/Rick Vaughn PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt		A

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  X. Mul. B. Addressee  B. Received by (Printed Name)  C. Date of Delivery
1. Article Addressed to:  36 Royalty Partners, LLC 6 SFM 1187 edo, TX 77027  CP/Rick Vaughn	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 8561 3186 6056 32 2. Article Number ( <i>Transfer from service label</i> ) 589 0710 5270 0415 9177 6	3. Service Type    Adult Signature   Priority Mail Express®   Registered Mail**   Adult Signature Restricted Delivery   Registered Mail**   Certified Mail®   Restricted Delivery   Registered Mail**   Certified Mail®   Restricted Delivery   Signature Confirmation**   Collect on Delivery Restricted Delivery   Restricted Delivery
PS Form 3811 .luly 2020 PSN 7530-02-000-9053	Domestic Return Recein

Released to Imaging: 7/31/2025 3:07:20 PM

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	07	U.S. Postal Service " CERTIFIED MAIL® RECEIPT
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Burlington Resources Oil & Gas Co. LP 5000 W. Illinois Avenue	A. Signature  X	270 0415 9179	Certified Mail Fee  Stra Services & Fees (check box, add fee as appropriate)   Return Receipt (function)   Services   Postmark     Certified Mail Fees   Services & Fees (check box, add fee as appropriate)     Return Receipt (function)   Services     Certified Mail Restricted Delivery     Adult Signature Restricted Delivery     Adult Signature Restricted Delivery     Adult Signature Restricted Delivery     Certified Mail Restricted Delivery     Certified Mail Restricted Delivery     Certified Mail Restricted Delivery     Certified Mail Restricted Delivery     Certified Mail Fees     Certified Mail Fe
Midland, TX 79701 CP/Rick Vaughn		10 5	Postage \$ \$ Total Postage and Fees
-186 6056 49	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Corlified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail □ Insured Mail	9589 07	\$ Sent 70 Burlington Resources Oil & Gas Co. LP 600 W. Illinois Avenue Midland, TX 79701 City, State,  PS Form 3800, January 2023 PSN 7550-02-000-9047 See Reverse for Instruc-

Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Chevron USA, Inc. 1400 Smith Street Houston, TX 77002  CP/Rick Vausan	A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery  7-9-25  D. Is delivery address different from item 1? Yes  If YES, enter delivery address below:
9590 9402 9022 4122 7769 83  2. Article Number (Transfer from service Jehol)  1589 0710 5270 1147 0727 80	3. Service Type    Adult Signature   Priority Mail Express®   Registered Mail Two     Adult Signature Restricted Delivery   Registered Mail Restricted Delivery     Certified Mail®   Restricted Delivery   Collect on Delivery   Signature Confirmation Two     Collect on Delivery   Restricted Delivery   Signature Confirmation Two     Insured Mail Restricted Delivery   Restricted Delivery

DS Form 3811 July 2020 DSN 7530-02-000-0053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  COG Operating LLC  OO W. Illinois Ave.  Midland, TX 79701  CP/Rick Vaughn	A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Signature  A. Addressee  B. Received by (Printed Name)  C. Date of Delivery  A. V. A. Signature  C. Date of Delivery  A. Signature  A. Addressee  B. Received by (Printed Name)  C. Date of Delivery  A. Signature  A. Addressee  B. Received by (Printed Name)  C. Date of Delivery  A. Signature  A. Addressee  B. Received by (Printed Name)  C. Date of Delivery  A. Signature  A. Addressee  B. Received by (Printed Name)  C. Date of Delivery  A. Signature  A. Addressee  B. Received by (Printed Name)  C. Date of Delivery  A. Signature  A. Addressee  B. Received by (Printed Name)  C. Date of Delivery  A. Signature  A. Addressee  B. Received by (Printed Name)  C. Date of Delivery  A. Signature  A. Addressee  B. Received by (Printed Name)  A. Addressee  B. Received by (Printed Name)  A. Addressee  B. Received by (Printed Name)  A. Addressee  A. Addressee  B. Received by (Printed Name)  A. Addressee  A. Addressee  B. Received by (Printed Name)  A. Addressee  B. Receive		U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only  For delivery information, visit our website at www.usps.com®.  Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (plandcopy)
9590 9402 9022 4122 7764 95  2. Article Number ( <i>Transfer from service label</i> )  9589 0710 5270 1147-0725 99  PS Form 3811, July 2020 PSN 7530-02-000-9053	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery □ Signature Confirmation Delivery □ Signature	9 07	Total Postage and Fees  Sent To COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701 City, State, 2  CP/Rick Vaughn  PS Form 3800, January 2023 PSN 7500-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701  CP/Fick Vaughn	A. Signature    Agent   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     B. Réceived by (Printed Name)   C. Date of Delivery     As   Addressee     As   Addressee
9590 9402 9022 4122 7765 01  2. Article Number (Transfer from service label) 9589 0710 5270 1147 0725 82	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Insured Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Rece

10 10 11	U.S. Postal Service" CERTIFIED MAIL® REC Domestic Mail Only	EIPT
175	For delivery information, visit our website	at www.usps.com®.
71.0 5270 11.47	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)	Postmark Here
9589	Sent To   Concho Oil & Gas LLC	ughn
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

AND THE RESERVE AND ADDRESS OF THE PARTY OF	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or or the front if space permits.  Article Addressed to:  Conoco Phillips Company 600 W. Illinois Avenue Midland, TX 7970!	A. Signature    Agent   Addressee     Addres
CP/Rick Vaughn	
9590 9402 9022 4122 7765 18	3. Service Type
2. Article Number (Transfer from service label) 9589 0710 5270 1147 0725 75	☐ Collect on Delivery Restricted Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

5 75	U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only
072	For delivery information, visit our website at www.usps.com <sup>2</sup> .
0710 5270 1147	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy) \$   Return Receipt (electronic) \$   Certified Mail Restricted Delivery \$   Adult Signature Required \$   Adult Signature Restricted Delivery \$   Postage \$ \$ Total Postage and Fees \$
9589	Sent To ConocoPhillips Company Street and, 600 W. Illinois Avenue Midland, TX 79701 City, State, CP/Rick Vaughn
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

The state of the s	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so return the card to you.  or on the no	A. Signature  X. O. J. Agent Addressee  B. Received by (Printed Name)  C. Date of Delivery
Contango Agentco Oraco, Inc. 3230 Camp Bowic Blv. Suite 810 Fort Worth, TX 79928  CP/Rick Vaughn	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 9022 4122 7770 03  2. Article Number (Transfer from service label)  1589 0710 5270 1147 0728 L5	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery Pastricted Delivery □ Collect on Delivery Pastricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery
PS Form 3811 July 2020 PSN 7530-02-000-0053	Domestic Return Receipt



### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, Loves or on the front if space permits. ☐ Yes 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: П No United States of America c'o Bureau of Land Management 2909 W. 2nd St. Roswell, NM 88201-1287 CP/Rick Vaughn 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricte ☐ Certified Mail® Delivery 9590 9402 9022 4122 7769 76 ☐ Signature Confirmation™ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail 0727 ☐ Insured Mail Restricted Delivery

(over \$500)

25 Form 3811 July 2020 PSN 7530-02-000-0053

Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  EOG Resources Inc.  5509 Champions Drive  Midland, TX 79.06	A. Signature  X
CP/Rick Vaughn 9590 9402 9022 4122 7768 46 2. Article Number (Transfer from service label) 9587 0710 5270 1147 0727 35	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mall <sup>®</sup> □ Certified Mall <sup>®</sup> □ Certified Mall <sup>®</sup> □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mall □ Insured Mall Restricted Delivery □ Insured Mall Restricted Delivery □ Signature Confirmation Restricted Delivery □ Insured Mall Restricted Delivery □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7, 35	U.S. Postal Service" CERTIFIED MAIL® RECEIPT Domestic Mail Only	
072.	For delivery information, visit our website	at www.usps.com®.
5270 1147	Certified Mail Fee \$  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (teratoopy)  Return Receipt (leatonia)  Return Receipt (leatonia)  Return Receipt (leatonia)  Return Receipt (leatonia)  Adult Signature Required  Adult Signature Restricted Delivery \$  Postage	Postmarks Here
9589 0710	\$ Total Postage and Fees \$ Sent To EOG Resources Inc. Street and Apt. No., 5599 Champions Drive Midland, TX 79706 Clify, State, 2/P4-46 CF	P/Rick Vaughn
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

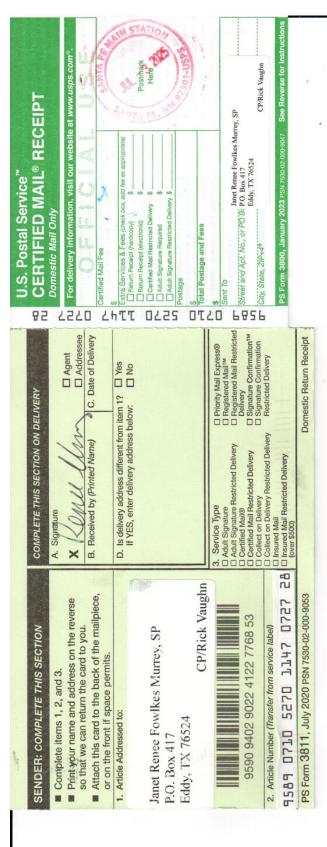
	-1×17	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DE	LIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X. Con Tuylub  B. Received by (Finited Name)	☐ Agent ☐ Addressed C. Date of Delivery
Article Addressed to:	<ul> <li>D. Is delivery address different from it</li> <li>If YES, enter delivery address bel</li> </ul>	
Fortis Minerals II, LLC 3230 Camp Bowie Blvd., Suite 810 Fort Worth, TX 79928 CP/Rick Vaughn		
9590 9402 9022 4122 7770 41	□ Adult Signature □ □ Adult Signature Restricted Delivery □ □ Certified Mail® □ Certified Mail Restricted Delivery □ □ Collect on Delivery □	Priority Mail Express® Registered Mail™ Registered Mail Restricte Delivery Signature Confirmation™ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery	Restricted Delivery
9589 0710 5270 1147 0729 26	☐ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Don	nestic Return Receip

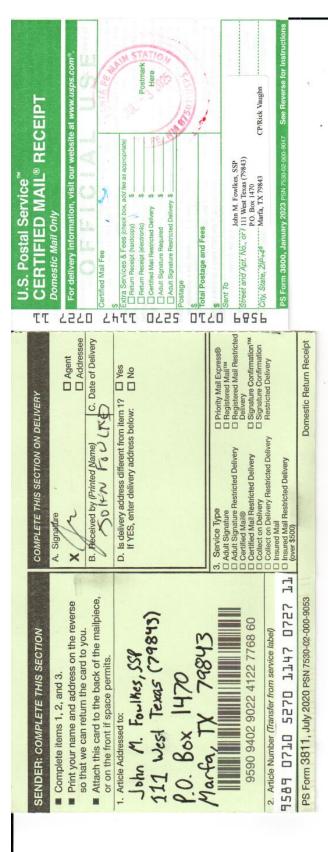
9. 2F	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
'n	For delivery information, visit our website at www.usps.com®.
072	OFFICIALTUSE
5270 1147	Certified Mail Fee  S  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (plactroonic)  Certified Mail Restricted Delivery  Addut Signature Required  Addut Signature Required  S  Destroopies  Addut Signature Required
9589 0710	Postage \$ Total Postage and Fees \$ Sent To Fortis Minerals II, LLC Street and Apt. No., or PO 3230 Camp Bowie Blvd, Suite 810 Fort Worth, TX 79928 CP/Rick Vaughn Clty, State, 2/P-45
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY
A. Signature  X
D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
3. Service Type ☐ Priority Mall Express®☐ Adult Signature Pestricted Delivery☐ Certified Mail®☐ Registered Mail Testricted Delivery☐ Certified Mail®☐ Certified Mail®☐ Celletor on Delivery☐ Collect on Delivery Pestricted Delivery☐ Signature Confirmation © Signature Confirmation Restricted Delivery☐ Insured Mail Restricted Delivery☐ Signature Confirmation Restricted Delivery☐ Cover \$500 €

2S Form 3811 July 2020 PSN 7530-02-000-9053

Domestic Return Receipt





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  John M. Foulkes, SSP 111 West Texas (79843) P.O. Box 1470 Marfa, TX 79843	A. Signature    Agent   Addresse   Agent   Addresse   Addresse   Agent   Addresse   Addr
9590 9402 9022 4122 7768 60  2. Article Number ( <i>Transfer from service label</i> )  589 0710 5270 1147 0727 11	3. Service Type
29 Form 3811 July 2020 BSN 7520 02 000 0052	Domestic Beturn Becein

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:	A. Signature  X
Mandon Oil Permian, LLC 600 W. Illinois Avenue Midland, TX 79701 CP/Rick Vaughn	
9590 9402 9022 4122 7769 07  2. Article Number (Transfer from service label)	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail
9589 0710 5270 1147 0727 66 PS Form 3811, July 2020 PSN 7530-02-000-9053	□ Insured Mail Restricted Delivery (over \$500)  □ Domestic Return Receipt

7. 66	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only	
072	For delivery information, visit our website	at www.usps.com®.
1147	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy)   Services   Return Receipt (hardcopy)	THE THE STATE OF T
5270	Return Receipt (electronic) \$     Certified Mail Restricted Delivery \$     Adult Signature Required     Adult Signature Restricted Delivery \$     Postacie	Postmati Here
0770	S Total Postage and Fees \$ Sent To	
9589	Sign to Street and Apt. No., or PO Box Ng Marathon Oil Permian, LLC 500 W. Illinois Avenue City, State, ZiP+4* CP/Rick Vaughn	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	그	U.S. Postal Service ** CERTIFIED MAIL® RECEIPT
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  "ttach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:	be mailpiece,  B. Received by (Printed Name)  C. Date of Delivery	147 0729	Domestic Mail Only  For delivery information, visit our website at www.usps.com®.  Certified Mail Fee  Se  Extra Services & Fees (check box, add fee as appropriate)
ry Lee Harang Picou Rev. Trust Dated 4/2000, Successor Co-Trustees Rebecca ou and Mary Picou i Sarah Court ginia Beach, VA 23464 CP/Rick Vaughn	If YES, enter delivery address below:   No	10 5270 1	Return Receipt (hardrocoy)   Return Receipt (hardrocoy)   Return Receipt (hardrocoy)   Return Receipt (hardrocoy)   Return Receipt (hardrocoy)   Return Receipt   Return Recei
9590 9402 9022 4122 7773 17  Article Number (Transfer from service label)  87 0710 5270 1147 0729 71	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)	. ±0	Sent To  Mary Lee Hanng Picon Rev. Trust Dated 4/14/2000, Successor Co-Trustore Reboxar Picon and Mary Picon  Sanc Case Co-Trustore Reboxar Picon and Mary Picon  Olify, State, 2/p-44*  Unginia Bach, VA 23464  CPRick Vaughm  PS Form 3800, January 2023 PSN 7538-02-000-9047  See Reverse for Instructions
Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  X
1. Article Addressed to:  Mewbourne Cil Cartifality 500 West Texas, Ste. 1020 Midland, TX 79701  CP/Rick Vaughn	D. Is delivery address different from item 1?
9590 9402 9022 4122 7769 14  2. Article Number (Transfer from service label)  9589 0710 5270 1147 0727 59	3. Service Type    Adult Signature   Registered Mail**   Registered Mail**     Adult Signature Restricted Delivery   Registered Mail**     Certified Mail Restricted Delivery   Signature Confirmation**     Collect on Delivery   Signature Confirmation**     Collect on Delivery Restricted Delivery   Restricted Delivery     Insured Mail Restricted Delivery   Restricted Delivery     Insured Mail Restricted Delivery   Restricted Delivery     Over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Con-

5.7	Domestic Mail Only		
L	For delivery information, visit our website at www.usps.com®.		
7	OFFICIAL	U SAR	
5270 1147	Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)	Postmark Here	
0770	\$ Total Postage and Fees \$ Sent To		
589	Mewbourne Oil Compa Street and Apt. No., or PO Box 500 West Texas, Ste. 10 Midland, TX 79701 City, State, 2IP+4®		
0	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions	

### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 12 If YES, enter delivery address below: ΠNo Oxy USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77002 CP/Rick Vaughn 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricte Delivery □ Certified Mail® 9590 9402 9022 4122 7769 90 ☐ Signature Confirmation™ ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail 0728 ☐ Insured Mail Restricted Delivery 1589 0710 5270 1147 (over \$500) PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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### U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** Domestic Mail Only For delivery information, visit our website at www.usps.com®. Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Certified Mail Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$ . Total Postage and Fees OXY Y-1 COMPANY Street an 5 GREENWAY PLAZA City, Stat HOUSTON, TX 77046

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

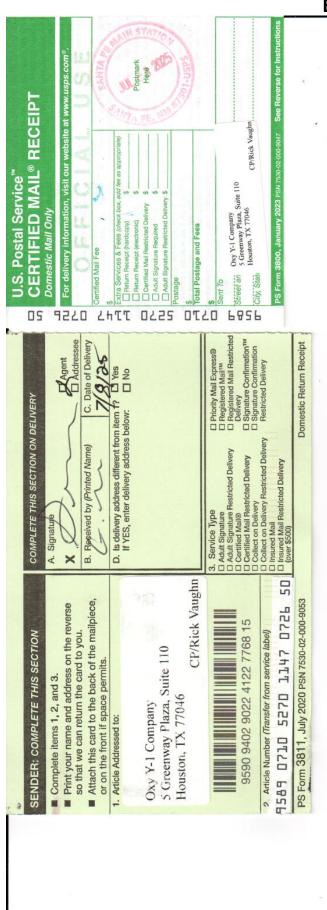
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:	A. Signature  Addressee  B. Received by (Printed Name)  D. Is delivery address different from item 12  Yes
	If YES, enter delivery address below: No
OXY Y-1 COMPANY 5 GREENWAY PLAZA	
HOUSTON, TX 77046  CP/RICK VAUGHN 25478	
9590 9402 9363 5002 4069 32	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation
2. Article Number (Transfer from service label) 9589 0710 5270 2920 4127 00	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

### SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature ■ Complete items 1, 2, and 3. Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: □ No Oxy Y-1 Company 5 Greenway Plaza Houston, TX 77046 CP/I k Vaughn 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricte ☐ Certified Mail® Delivery 9590 9402 9022 4122 7770 58 ☐ Certified Mail Restricted Delivery □ Signature Confirmation™ ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail ☐ Insured Mail Restricted Delivery 0710 5270 (over \$500)

29 Form 3811 July 2020 DON 7530-02-000-0053

Domestic Return Receipt

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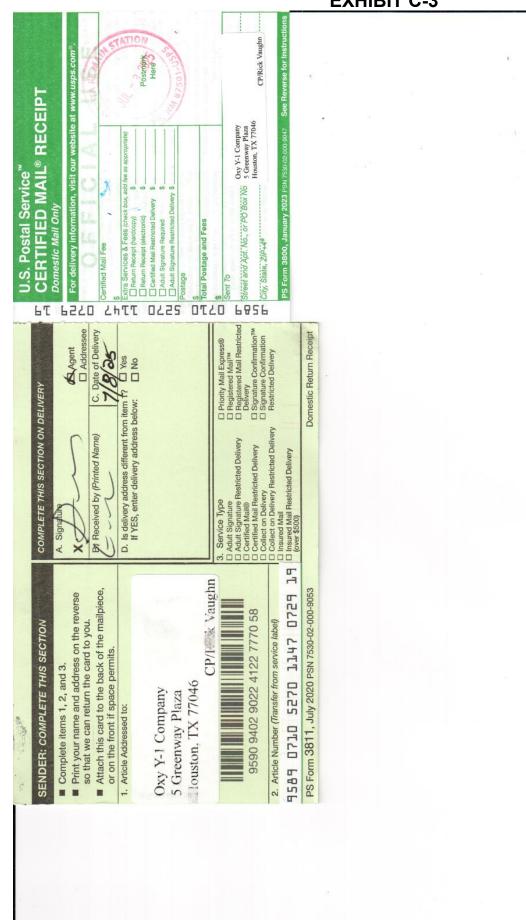


#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece. or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: □ No Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046 CP/Rick Vaughn 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricte ☐ Certified Mail® Delivery 9590 9402 9022 4122 7768 15 ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail 0710 5270 1147 ☐ Insured Mail Restricted Delivery (over \$500)

2S Form 3811 July 2020 PSN 7530-02-000-9053

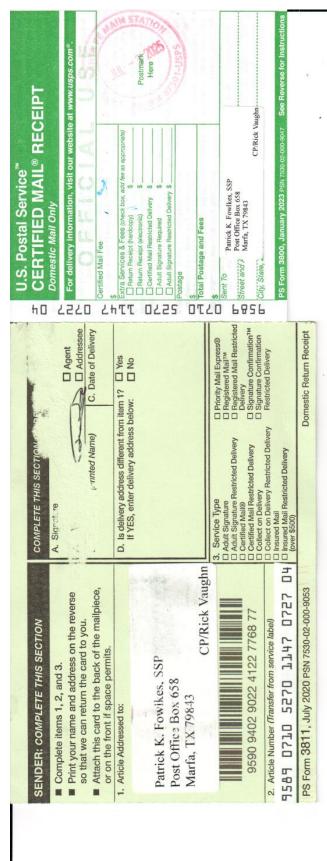
Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature Agent Addressee C. Date of Delivery
Patrick K. Fowlkes, SSP Post Office Box 658 Marfa, TX 79843  CP/Rick Vaughn	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 9022 4122 7768 77  2. Article Number (Transfer from service label) 589 0710 5270 11147 0727 04	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Restricted Delivery □ Restricted Delivery □ Restricted Delivery
2S Form 3811 July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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#### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Pega as Resources II, LLC P.O. ox 470698 Fort Worth, TX 76147



2. Article Number (Transfer from service label)

0710 5270 1147

COMPLETE THIS SECTION ON DELIVERY A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

- ☐ Yes D. Is delivery address different from item 1? ☐ No
- If YES, enter delivery address below:

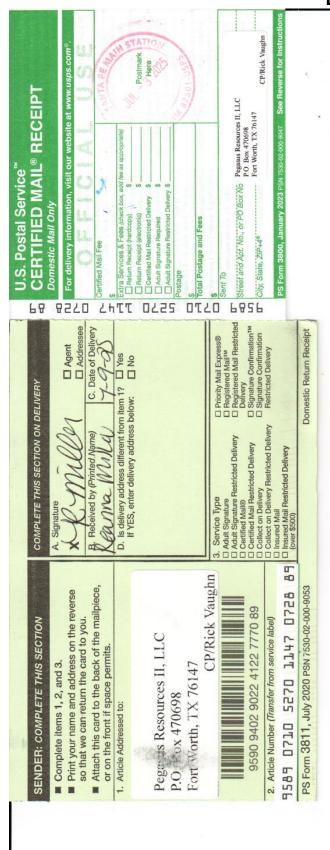
- 3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)

- ☐ Priority Mail Express® ☐ Registered Mail™
- ☐ Registered Mail Restricte Delivery
- ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

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20 Form 3811 July 2020 DON 7520 02 000 0052



Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  Pegasus Resources, LLC P.O. Box 470698 Fort Worth, TX 76147  CP/Rick Vaughn  3. Service Type Adult Signature Restricted Delivery Certified Mail Restricted Delivery Certified M	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	40	U.S. Postal Service"  CERTIFIED MAIL® RECEIPT  Domestic Mail Only
3. Service Type   Adult Signature Restricted Delivery   Certified Mail Restricted Delivery   Certified Mail Restricted Delivery   Certified Mail Restricted Delivery   Certified Mail Restricted Delivery   Certified Mail Restricted Delivery   Certified Mail Restricted Delivery   Certified Mail Restricted Delivery   Cellect on Deli	Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Pegasus Resources, LLC P.O. Box 470698 Fort Worth, TX 76147	B. Received by (Printed Name)  C. Date of Delivery  C. Date of Delivery  D. Is delivery address different from item 1? Yes	5270 1147 075 O	For delivery information, visit our website at www.usps.com®.  Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)
7589 0710 5270 1147 0727 00 0 1 Insured Mail Restricted Delivery (over \$500)  PS Form 3811, July 2020 PSN 7530-02-000-9053  Domestic Return Receipt	9590 9402 8913 4064 1113 29 2. Article Number (Transfer from service label) 9589 0710 5270 1147 0729 88	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail	9589 0	Street and Apt. No., or PO Box N Pegasus Resources, LLC PO. Box 470698 Fort Worth, TX 75147

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:	A. Signature  X. Dundy Ward C. Date of Delivery  B. Received by Printed Name)  C. Date of Delivery  C. Date of Del
Preston L. Fowlkes. SP P.O. Box 966 Marfa, TX 76702 CP/Rick Vaughn	
9590 9402 9022 4122 7769 38  2. Article Number (Transfer from service label)	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ Insured Mail Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery
PS Form 3811. July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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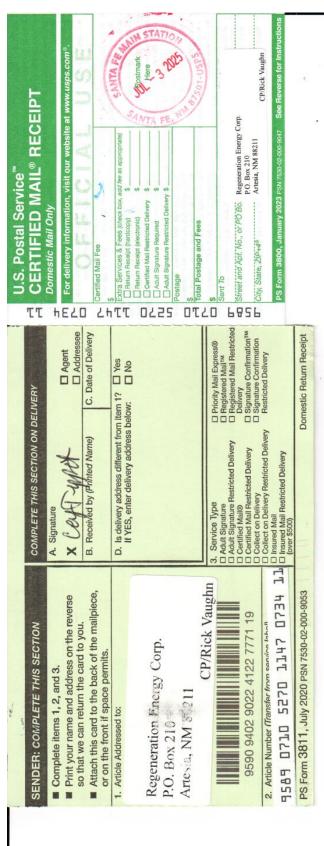


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  X
Ranchito AD4, LP 2100 Ross Ave., Ste. 1870 Dallas, TX 79901 CP/Rick Vaughn	If YES, enter delivery address below: □ No
9590 9402 9022 4122 7769 45  2. Article Number (Transfer from service label)	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail
9589 0710 5270 1147 0728 27 PS Form 3811, July 2020 PSN 7530-02-000-9053	□ Insured Mail Restricted Delivery

0728-27	U.S. Postal Service To CERTIFIED MAIL® RECEIPT  Domestic Mail Only  For delivery information, visit our website at www.usps.com®.
5270 1147	Certified Mail Fee  \$ Extra Services & Fees (check box, edd fee as appropriate)   Return Receipt (intrdcopy)
9589 0710	S Total Postage and Fees  S Sent To Ranchito AD4, LP Street and J Dallas, TX 79901 Clify, State, CP/Rick Vaughn
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1 200	A CONTRACTOR OF THE PARTY OF TH
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X. Ceyf yuth ☐ Agent ☐ Addressee  B. Received by (Pinted Name)  C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Regeneration Fnergy Corp. P.O. Box 210 Artesia, NM \$211	
CP/Rick Vaughn 9590 9402 9022 4122 7771 19 2. Article Number (fransfer from service labor) 1.147 0734 11	Service Type     Adult Signature     Adult Signature Restricted Delivery     Certified Mail® Restricted Delivery     Collect on Delivery Hollect on Delivery Collect on Delivery Restricted Delivery     Collect on Delivery Restricted Delivery     Collect on Delivery Restricted Delivery     Collect on Delivery Restricted Delivery     Collect on Delivery Restricted Delivery
1589 0710 5270 1147 0734 11	Insured Mail Restricted Delivery (over \$500)
28 Form 30 I HIN 2020 PSN 7530-02-000-0053	Domestic Return Receipt

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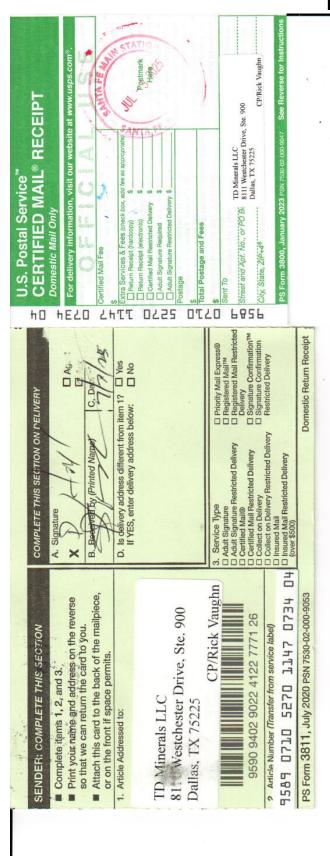
# **EXHIBIT C-3**

and the same	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  X
Sharbro Oil Ltd. Co. P.O. Box 840 Arte a, NM 88211	
9590 9402 9022 4122 7769 52  2. Article Number (Transfer from service label)	3. Service Type    Adult Signature   Priority Mail Express®   Registered Mail Twa     Adult Signature Restricted Delivery   Registered Mail Restricted Delivery     Certified Mail Restricted Delivery   Signature Confirmation     Collect on Delivery   Signature Confirmation     Collect on Delivery   Restricted Delivery     Insured Mail Restricted Delivery   Restricted Delivery
2S Form 3811 July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	m	CERTII
Complete items 1, 2, and 3.	A. Signature	d	Domestic II
Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	07	Tor delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)  C. Date of Delivery  7/14/2	47	Certified Mail Fee
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:		Extra Services & F
State of New Mexico		270	Return Receipt (e
c/o NM State Land Office 310 Old Santa Fe Trail		ru In	Adult Signature F
Santa Fe, NM 87501 CP/Rick Vaughn		77.0	\$ Total Postage an
	3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted		Sent To
9590 9402 9022 4122 7769 69	□ Certified Mail®     □ Certified Mail Restricted Delivery     □ Collect on Delivery     □ Signature Confirmation™     □ Signature Confirmation	58	Street and A c/o N 310 City, State, Sant
Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery		
9589 0710 5270 1147 0728 03	☐ Insured Mail Restricted Delivery (over \$500)		PS Form 3800,
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt		

E 11 12	Demostic Mail Only
n	For delivery information, visit our website at www.usps.com®.
ם כחר	Certified Mail Fee
רר חכבם	Return Receipt (nardcopy) \$
חום	Postage  \$ 1 Total Postage and Fees
d 0	Sent To State of New Mexico Street and is co NM State Land Office 310 Old Santa Fe Trail
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



#### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

TD Minerals LLC

81. Westchester Drive, Ste. 900 Dallas, TX 75225

CP/Rick Vaughn

2 Article Number (Transfer from service label)

589 0710 5270 1147

9590 9402 9022 4122 7771 26

COMPLETE THIS SECTION ON PELIVERY

A. Signature D Ag B. Received by (Printed Name)

D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

- 3. Service Type ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express® ☐ Registered Mail™

Received by OCD: 7/31/2025 3:04:39 Page 90 of 110

- ☐ Registered Mail Restricte Delivery
- ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

25 Form 3811 July 2020 PSN 7530-02-000-9053

1 M. 17 1 2 28 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Tundra AD3, LP 2100 Ross Ave., Ste. 1870 Dallas, TX 79901	
CP/Rick Vaughn	3. Service Type ☐ Priority Mail Express®
9590 9402 9022 4122 7769 21	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation™
2. Article Number (Transfer from Service Jahol) 9589 0710 5270 1147 0727 42	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

- Killer	t'u	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
	L7	For delivery information, visit our website at www.usps.com®.
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_		S Total Postage and Fees
	07.	\$
k		Sent To Tundra AD3, LP
	0	Street and Apt. No., or PO Box 2100 Ross Ave., Ste. 1870 Dallas, TX 79901
	7	City, State, ZIP+46 CP/Rick Vaughn
		PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

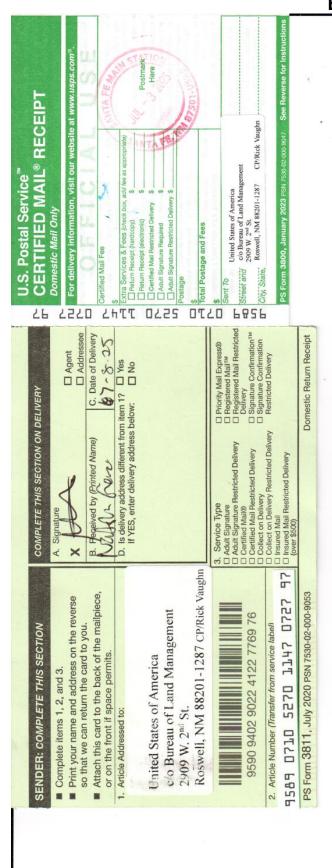
#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, Loves or on the front if space permits. ☐ Yes 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: П No United States of America c'o Bureau of Land Management 2909 W. 2nd St. Roswell, NM 88201-1287 CP/Rick Vaughn 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricte ☐ Certified Mail® Delivery 9590 9402 9022 4122 7769 76 ☐ Signature Confirmation™ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Insured Mail 0727 ☐ Insured Mail Restricted Delivery

(over \$500)

29 Form 3811 July 2020 BON 7530-02-000-0053

Domestic Return Receipt

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9589071052701147072612

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Your item was delivered to an individual at the address at 9:53 am on July 16, 2025 in EL PASO, TX 79928.

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Delivered

Delivered, Left with Individual

EL PASO, TX 79928

July 16, 2025, 9:53 am

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**Text & Email Updates** 

**USPS Tracking Plus®** 

**Product Information** 

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**Tracking FAQs** 

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Tracking Number:

9589071052701147072605

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Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### **Get More Out of USPS Tracking:**

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**Delivery Attempt** 

Reminder to Schedule Redelivery of your item

July 10, 2025

Notice Left (No Authorized Recipient Available)

EL PASO, TX 79928

July 5, 2025, 2:38 pm

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

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#### Remove

Tracking Number: 9589071052701147072681

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

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Moving Through Network In Transit to Next Facility July 28, 2025

Unclaimed/Being Returned to Sender
SANTA FE, NM 87501
July 19, 2025, 4:37 pm
See All Tracking History
What Do USPS Tracking Statuses Mean?
Text & Email Updates
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Product Information

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#### Remove

**Tracking Number:** 

9589071052701147072674

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:12 pm on July 8, 2025 in HOUSTON, TX 77002.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus**<sup>®</sup>

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

July 8, 2025, 3:12 pm

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

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#### Remove

Tracking Number:

9589071052701147072698

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**Latest Update** 

Your item was picked up at the post office at 11:02 am on July 15, 2025 in NEW YORK, NY 10024.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

Delivered

Delivered, Individual Picked Up at Post Office

NEW YORK, NY 10024

July 15, 2025, 11:02 am

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

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#### Remove

**Tracking Number:** 

9589071052701147072773

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on July 8, 2025 in HOUSTON, TX 77027.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus**<sup>®</sup>

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027

July 8, 2025, 12:23 pm

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

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#### **USPS Tracking®**

**Tracking FAQs** 

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Track Packages

Anytime, Anywhere

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#### Remove

**Tracking Number:** 

9589071052701147072902

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Latest Update

Your item has been delivered to the original sender at 11:04 am on July 24, 2025 in SANTA FE, NM 87501.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus**<sup>®</sup>

Delivered

Delivered, To Original Sender

SANTA FE, NM 87501

July 24, 2025, 11:04 am

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

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#### **USPS Tracking®**

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#### Remove

**Tracking Number:** 

9589071052701147072896

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:59 am on July 10, 2025 in FORT WORTH, TX 76107.

# **Get More Out of USPS Tracking:**

**USPS Tracking Plus**<sup>®</sup>

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76107

July 10, 2025, 11:59 am

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

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#### Remove

Tracking Number:

9589071052701147072780

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**Latest Update** 

Your item was picked up at a postal facility at 12:44 pm on July 9, 2025 in HOUSTON, TX 77002.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77002

July 9, 2025, 12:44 pm

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

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#### **USPS Tracking®**

**Tracking FAQs** 

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#### Remove

**Tracking Number:** 

9589071052701147072872

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 11:17 am on July 8, 2025 in HOUSTON, TX 77046.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus**<sup>®</sup>

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

July 8, 2025, 11:17 am

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

**USPS Tracking Plus®** 

#### **USPS Tracking®**

**Tracking FAQs** 

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#### Remove

**Tracking Number:** 

9589071052701147072599

Copy Add to Informed Delivery

**Latest Update** 

Your item was picked up at a postal facility at 7:53 am on July 9, 2025 in MIDLAND, TX 79701.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

July 9, 2025, 7:53 am

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

**USPS Tracking Plus®** 

#### **USPS Tracking®**

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#### Remove

Tracking Number:

9589071052701147072858

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### **Get More Out of USPS Tracking:**

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Moving Through Network In Transit to Next Facility July 28, 2025

Unclaimed/Being Returned to Sender SANTA FE, NM 87501 July 19, 2025, 4:38 pm

**See All Tracking History** 

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**Product Information** 

**USPS Tracking®** 

**Tracking FAQs** 

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Released to Imaging: 7/31/2025 3:07:20 PM

#### Remove

Tracking Number:

9589071052701147072582

Copy Add to Informed Delivery

**Latest Update** 

Your item was picked up at a postal facility at 7:43 am on July 8, 2025 in MIDLAND, TX 79701.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

July 8, 2025, 7:43 am

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

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#### **USPS Tracking®**

**Tracking FAQs** 

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#### Remove

**Tracking Number:** 

9589071052701147072841

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:12 pm on July 8, 2025 in HOUSTON, TX 77002.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus**<sup>®</sup>

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77002

July 8, 2025, 3:12 pm

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

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#### **USPS Tracking®**

**Tracking FAQs** 

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#### Remove

Tracking Number:

9589071052701147072797

Copy Add to Informed Delivery

**Latest Update** 

Your item was delivered to an individual at the address at 9:28 am on July 7, 2025 in ROSWELL, NM 88203.

#### **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

Delivered

Delivered, Left with Individual

ROSWELL, NM 88203

July 7, 2025, 9:28 am

**See All Tracking History** 

What Do USPS Tracking Statuses Mean?

**Text & Email Updates** 

**USPS Tracking Plus®** 

AFFIDAVIT OF PUBLICATION

**CARLSBAD CURRENT-ARGUS PO BOX 507 HUTCHINSON, KS 67504-0507** 

STATE OF NEW MEXICO SS **COUNTY OF EDDY** 

Account Number: 143 Ad Number:

54690

Description:

25478 CP - Rick Vaughn BS

Ad Cost:

\$117.28

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 22, 2025

That said newspaper was regularly issued and circulated on those dates. SIGNED:

Sherry Genes

Agent

Subscribed to and sworn to me this 22<sup>th</sup> day of July 2025.

Leanne Kaufenberg, Notary Public, Redyvood County

TAMARA CHAVEZ/CARA DOUGLAS HINKLE SHANOR LLP PO BOX 10 ROSWELL, NM 88202 tchavez@hinklelawfirm.com

CASE 25478: Application of Marathon Oil Permian, LLC, for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. This is to notify all interested parties, including 1836 Royalty Partners, LLC; Burlington Resources Oil & Gas Company LP; Christine Speidel Fowlkes; Christopher Clegg Fowlkes; Delaware Ranch, Inc.; Devon Energy Production Company; Fortis Minerals II, LLC; Edwin Fowlkes Heirs Family Limited Partnership; Edwin Hockaday Fowlkes, III a/k/a Trey Fowlkes; Janet Renee Fowlkes Murrey; John M. Fowlkes; Jubilee Royalty Holdings LLC; LJA Charitable Investments, LLC; Patrick K. Fowlkes; Preston L. Fowlkes; Ranchito AD4, LP; State of New Mexico; Tundra AD3, LP; United States of America; Contango Resources, LLC; COG Operating LLC; Concho Oil & Gas LLC; ConocoPhillips Company; EOG Resources Inc.; Mary Lee Huang Picou Rev. Trust dated 04/14/2000; Marathon Oil Permian LLC; Marbob Energy; Oxy USA Inc.; Oxy Y-1 Company; Sharbro Oil Ltd. Co.; Mewbourne Oil Company; Chevron USA Inc., and their successors that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Marathon Oil successors that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Marathon Oil Permian, LLC (Case No. 25478). The hearing will be conducted on August 7, 2025, beginning at 9:00 a.m., in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate virtually, see the instructions posted on the OCD Hearings website: https://www.emurd.nm.gov/ocd/hearings.info/ emnrd.nm.gov/ocd/hearing-info/.

Applicant in the above-styled cause seeks an order pooling a 638.40-acre, more or less, non-standard horizontal spacing unit in the Bone Spring Formation comprised of W/2 Sections 6 and 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, initially dedicated to the proposed Rick Vaughn Fed Com 501H and Rick Vaughn Fed Com 503H wells to be horizontally drilled as follows:

Well 501H will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NW/4NW/4 (Unit D/Lot 1) of Section 6, and produce from a first take point in SW/4SW/4 (Unit M/Lot 4) Section 7 to a last take point NW/4NW/4 (Unit D/Lot 1) Section 6; and

Well 503H will be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 7 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 6, and produce from a first take point in SE/4SW/4 (Unit N) Section 7 to a last take point in NE/4NW/4 (Unit C) Section 6.

Published in the Carlsbad Current-Argus July 22, 2025. #54690

