

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.  
OF COLORADO FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25530

**NOTICE OF FILING: REVISED HEARING PACKET**

Cimarex Energy Co. of Colorado (“Cimarex”), through its undersigned attorneys, hereby submits for filing the following Revised Hearing Packet, attached hereto as **Cimarex Exhibit 1**, in Case No. 25530, in order to update the Cimarex Exhibits A-2 and A-4 and the CPAC checklist to include a late Entry of Appearance.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

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Darin C. Savage

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*Attorneys for Cimarex Energy Co. of Colorado*

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on September 23, 2025:

Elizabeth Ryan – beth.ryan@conocophillips.com  
Keri L. Hatley – kerihatley@conocophillips.com  
***Attorneys for COG Operating LLC and COG Acreage LLC***

Jordan L. Kessler – Jordan\_kessler@eogresources.com  
***Attorney for EOG Resources, Inc.***

/s/ Darin C. Savage  
Darin C. Savage

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING SEPTEMBER 30, 2025**

**APPLICATION OF CIMAREX ENERGY CO. OF COLORADO  
FOR A COMPULSORY POOLING, EDDY COUNTY, NEW  
MEXICO**

**Revised Hearing Packet**

**Case No. 25530**

**RIVERBEND 14 FEDERAL COM 1H WELL  
RIVERBEND 14 FEDERAL COM 3H WELL  
RIVERBEND 14 FEDERAL COM 8H WELL**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

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RIVERBEND 14 FEDERAL COM 8H WELL
  
- **Cimarex NMOCD Revised Checklist Case No. 25530**

**TAB 2            Cimarex Exhibit A: Self-Affirmed Statement of Dylan Park, Landman**

- Cimarex Exhibit A-1: C-102 Forms
- Cimarex Revised Exhibit A-2: Ownership and Sectional Map
- Cimarex Exhibit A-3: Well Proposal Letter and AFEs
- Cimarex Revised Exhibit A-4: Chronology of Contacts with Uncommitted Owners

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- Cimarex Exhibit B-1: Locator Map
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**TAB 4            Cimarex Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage**

- Cimarex Exhibit C-1: Notice Letter
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# TAB 1

## Cimarex Reference for Case No. 25530

- **Application Case No. 25530:**
  - RIVERBEND 14 FEDERAL COM 1H WELL
  - RIVERBEND 14 FEDERAL COM 3H WELL
  - RIVERBEND 14 FEDERAL COM 8H WELL
  
- **Cimarex NMOCD Revised Checklist Case No. 25530**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.  
OF COLORADO FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

Case No. 25530

**APPLICATION**

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID No. 162683, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the **Riverbend 14 Federal Com 1H Well**, the **Riverbend 14 Federal Com 3H Well**, and the **Riverbend 14 Federal Com 8H Well**, as initial wells, to be drilled as U-lateral wells, to a sufficient depth to test the Bone Spring formation.
3. Cimarex proposes the **Riverbend 14 Federal Com 1H Well**, an oil well, with the surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14.

4. Cimarex proposes the **Riverbend 14 Federal Com 3H Well**, an oil well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14.

5. Cimarex proposes the **Riverbend 14 Federal Com 8H Well**, an oil well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14.

6. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

7. Cimarex has sought in good faith but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

**WHEREFORE**, Cimarex requests that this Application be set for hearing on September 11, 2025, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

B. Approving the **Riverbend 14 Federal Com 1H Well**, the **Riverbend 14 Federal Com 3H Well**, and the **Riverbend 14 Federal Com 8H Well**, as the wells for the HSU.

- C. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;
- D. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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Darin C. Savage

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***Attorneys for Cimarex Energy Co. of  
Colorado***



**Application of Cimarex Energy Co. of Colorado, for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the **Riverbend 14 Federal Com 1H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; the **Riverbend 14 Federal Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the **Riverbend 14 Federal Com 8H Well**, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico – Texas state line and approximately 6.1 miles south of Malaga, New Mexico.

<b>CIMAREX COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 25530</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: September 11, 2025 (Scheduled hearing) (Initial Hearing); September 30, 2025 (Final Hearing)</b>	
Applicant	<b>Cimarex Energy Co. of Colorado</b>
Designated Operator & OGRID (affiliation if applicable)	<b>162683</b>
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF CIMAREX ENERGY CO. OF COLORADO, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	COG Operating LLC, COG Acreage LLC, Mewbourne Oil Company, EOG Resources, Inc.
Well Family	Riverbend 14 Federal Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	San Lorenzo; Bone Spring, North: Pool Code: [53610]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	Standard 320-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North -South / U-lateral
Description: TRS/County	E/2 of Section 14, all in Township 25 South, Range 28 East, NMPPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

<p><b>Well #1</b></p>	<p><b>Riverbend 14 Federal Com 1H Well</b>                  SHL: Unit N, 264' FSL, 1,880' FWL, Section 11, T25S-R28E;                  BHL: Unit A, 100' FNL, 335' FEL, Section 14, T25S-R28E, NMPM;                  Eddy County, New Mexico                  Completion Target: Bone Spring formation                  Well Orientation: North-South / U-lateral                  Completion Location expected to be: Standard</p>
<p>Horizontal Well First and Last Take Points</p>	<p><b>Riverbend 14 Federal Com 1H Well</b>                  FTP: Unit B, 100' FNL, 1,990' FEL, Section 14, T25S-R28E                  LTP: Unit A, 100' FNL, 335' FEL, Section 14, T25S-R28E</p>
<p>Completion Target (Formation, TVD and MD)</p>	<p><b>Riverbend 14 Federal Com 1H Well</b>                  TVD approx. 7,700', TMD 18,462';                  Bone Spring formation,                  See Exhibit A, A-1 &amp; B-2</p>
<p><b>Well #2</b></p>	<p><b>Riverbend 14 Federal Com 3H Well</b>                  SHL: Unit N, 264' FSL, 1,860' FWL, Section 11, T25S-R28E;                  BHL: Unit A, 100' FNL, 776' FEL, Section 14, T25S-R28E, NMPM;                  Eddy County, New Mexico                  Completion Target: Bone Spring formation                  Well Orientation: North-South / U-lateral                  Completion Location expected to be: Standard</p>
<p>Horizontal Well First and Last Take Points</p>	<p><b>Riverbend 14 Federal Com 3H Well</b>                  FTP: Unit B, 100' FNL, 2,002' FEL, Section 14, T25S-R28E                  LTP: Unit A, 100' FNL, 776' FEL, Section 14, T25S-R28E</p>
<p>Completion Target (Formation, TVD and MD)</p>	<p><b>Riverbend 14 Federal Com 3H Well</b>                  TVD approx. 8,300', TMD 19,101';                  Bone Spring formation,                  See Exhibit A, A-1 &amp; B-2</p>
<p><b>Well #3</b></p>	<p><b>Riverbend 14 Federal Com 8H Well</b>                  SHL: Unit N, 264' FSL, 1,840' FWL, Section 11, T25S-R28E;                  BHL: Unit A, 100' FNL, 690' FEL, Section 14, T25S-R28E, NMPM;                  Eddy County, New Mexico                  Completion Target: Bone Spring formation (Harkey)                  Well Orientation: North-South / U-lateral                  Completion Location expected to be: Standard</p>
<p>Horizontal Well First and Last Take Points</p>	<p><b>Riverbend 14 Federal Com 8H Well</b>                  FTP: Unit B, 100' FNL, 1,920' FEL, Section 14, T25S-R28E                  LTP: Unit A, 100' FNL, 690' FEL, Section 14, T25S-R28E</p>
<p>Completion Target (Formation, TVD and MD)</p>	<p><b>Riverbend 14 Federal Com 8H Well</b>                  TVD approx. 8,800', TMD 19,634';                  Bone Spring formation (Harkey)                  See Exhibit A, A-1 &amp; B-2</p>

<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 12
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-3, B-5, B-7, B-9
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, B-3, B-5, B-7, B-9
Target Formation	Exhibit B-2, B-4, B-6, B-8, B-10
HSU Cross Section	Exhibit B-2, B-4, B-6, B-8, B-10
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-5, B-7, B-9

Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-6, B-8, B-10
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-6, B-8, B-10
<b>Additional Information</b>	
Special Provisions/Stipulations	Wells proposed are U-lateral wells
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Darin C. Savage
<b>Signed Name</b> (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
<b>Date:</b>	22-Sep-25

## TAB 2

### **Cimarex Exhibit A:** Self-Affirmed Statement of Dylan Park, Landman

- Cimarex Exhibit A-1: C-102 Forms
- Cimarex Revised Exhibit A-2: Ownership and Sectional Map
- Cimarex Exhibit A-3: Well Proposal Letter and AFEs
- Cimarex Revised Exhibit A-4: Chronology of Contacts with Uncommitted Owners



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.  
OF COLORADO FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25530**

**SELF-AFFIRMED STATEMENT OF DYLAN PARK**

I, Dylan C. Park, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am a Landman with Cimarex Energy Co. of Colorado (“Cimarex”), and I am familiar with the subject application and the lands involved.
3. I graduated in 1997 from the University of Houston with a bachelor’s degree in business and American jurisprudence. I have worked at Cimarex for approximately five and one-half (5.5) years.
4. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
5. This Self-Affirmed Statement is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).



6. Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (San Lorenzo; Bone Spring, North; Pool Code: [53610]) underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

7. Cimarex proposes and dedicates to the unit the **Riverbend 14 Federal Com 1H Well**, the **Riverbend 14 Federal Com 3H Well**, and the **Riverbend 14 Federal Com 8H Well**, as initial wells, to be drilled as U-lateral wells, to a sufficient depth to test the Bone Spring formation.

- Under Case No. 25530, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 1H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 7,700'; approximate TMD of 18,462'; FTP in Section 14: 100' FNL, 1,990' FEL; LTP in Section 14: 100' FNL, 335' FEL.
- Under Case No. 25530, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 3H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in or near the NE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 8,300'; approximate TMD of 19,101'; FTP in Section 14: 100' FNL, 2,002' FEL; LTP in Section 14: 100' FNL, 776' FEL.
- Under Case No. 25530, Cimarex seeks to dedicate the **Riverbend 14 Federal Com 8H Well** (API 30-015-pending) an oil well, to be horizontally drilled from a surface location in or near the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in or near the NE/4 NE/4 (Unit A) of Section 14; approximate TVD of 8,800'; approximate TMD of 19,634'; FTP in Section 14: 100' FNL, 1,920' FEL; LTP in Section 14: 100' FNL, 690' FEL.



8. **Cimarex Exhibit A-1** contains the C-102 for each of the three (3) wells.

9. **Cimarex Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed well within the unit. The well location is orthodox, and it meets the Division's offset requirements. Cimarex Exhibit A-2 includes parties being pooled, the nature of their interests, and their last known addresses and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

10. There are no depth severances in the Bone Spring formation in this acreage.

11. A good faith review of records did not reveal any overlapping units.

12. **Cimarex Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All Working Interest Owners were locatable and the letters are listed as Delivered except for one Working Interest Owner, New State Gas, LLC, which is listed as "Schedule Redelivery." Cimarex published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

13. **Cimarex Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

14. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Cimarex has

been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

15. **Cimarex Exhibit A-4** provides a chronology and history of contacts with the owners. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

16. Cimarex requests that any unleased interest be pooled pursuant to the statutory royalty rate of one eighth (1/8).

17. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

18. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

19. Cimarex requests that it be designated operator of the unit and well.

20. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

21. All exhibits herein were either created and provided by me or created and provided under my direct supervision.

22. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Dylan Park:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25530 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Dylan C. Park, CPL



Date Signed

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

**WELL LOCATION INFORMATION**

API Number PENDING	Pool Code 53610	Pool Name San Lorenzo; Bone Spring, North
Property Code	Property Name RIVERBEND 14 FEDERAL COM	Well Number 1H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2,934.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	11	25S	28E		264 SOUTH	1,880 WEST	32.138126°	-104.060432°	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	14	25S	28E		100 NORTH	335 EAST	32.137203°	-104.050500°	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	14	25S	28E		100 NORTH	1,990 EAST	32.137161°	-104.055846°	EDDY

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	14	25S	28E		100 NORTH	1,990 EAST	32.137161°	-104.055846°	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	14	25S	28E		100 NORTH	335 EAST	32.137203°	-104.050500°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Crystal Denson</i>                      6/11/2025</p> <p>Signature                                      Date</p> <p>Crystal Denson</p> <p>Printed Name</p> <p>crystal.denson@coterra.com</p> <p>Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plot was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;"> </div> <p>Signature and Seal of Professional Surveyor</p> <p>23782                                      August 7, 2024</p> <p>Certificate Number                      Date of Survey</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Property Name RIVERBEND 14 FEDERAL COM	Well Number 1H	Drawn By L.T.T. 11-12-24	Revised By REV: 2 T.I.R. 04-30-25 (UPDATE WELLBORE)
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<b>NAD 83 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°08'17.25" (32.138126°)
LONGITUDE = -104°03'37.55" (-104.060432°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°08'16.81" (32.138003°)
LONGITUDE = -104°03'35.79" (-104.059943°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 414092.97' E: 625806.83'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 414034.88' E: 584622.64'

<b>NAD 83 (KOP/LP/FTP)</b>
LATITUDE = 32°08'13.78" (32.137161°)
LONGITUDE = -104°03'21.05" (-104.055846°)
<b>NAD 27 (KOP/LP/FTP)</b>
LATITUDE = 32°08'13.34" (32.137038°)
LONGITUDE = -104°03'19.29" (-104.055357°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 413745.50' E: 627227.13'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 413687.40' E: 586042.89'

<b>NAD 83 (KOP 2)</b>
LATITUDE = 32°07'31.44" (32.125401°)
LONGITUDE = -104°03'20.96" (-104.055822°)
<b>NAD 27 (KOP 2)</b>
LATITUDE = 32°07'31.00" (32.125278°)
LONGITUDE = -104°03'19.20" (-104.055334°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 409467.44' E: 627245.43'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 409409.42' E: 586061.10'

<b>NAD 83 (NPZ 1)</b>
LATITUDE = 32°07'24.90" (32.123583°)
LONGITUDE = -104°03'17.06" (-104.054739°)
<b>NAD 27 (NPZ 1)</b>
LATITUDE = 32°07'24.45" (32.123459°)
LONGITUDE = -104°03'15.30" (-104.054251°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 408806.85' E: 627582.42'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 408748.84' E: 586398.07'

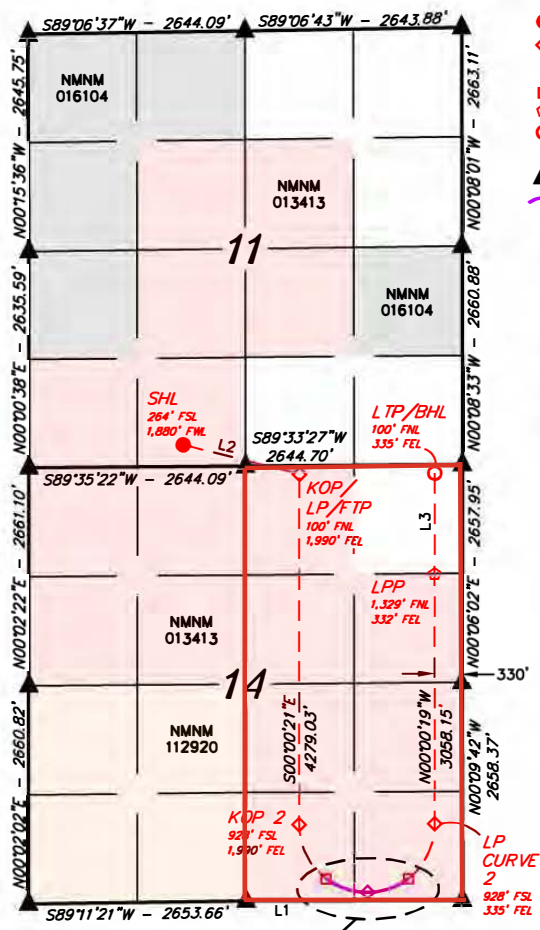
<b>NAD 83 (PEAK CURVE 2)</b>
LATITUDE = 32°07'23.29" (32.123137°)
LONGITUDE = -104°03'11.30" (-104.053139°)
<b>NAD 27 (PEAK CURVE 2)</b>
LATITUDE = 32°07'22.85" (32.123013°)
LONGITUDE = -104°03'09.54" (-104.052651°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 408645.92' E: 628078.25'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 408587.91' E: 586893.88'

<b>NAD 83 (NPZ 2)</b>
LATITUDE = 32°07'24.94" (32.123594°)
LONGITUDE = -104°03'05.55" (-104.051542°)
<b>NAD 27 (NPZ 2)</b>
LATITUDE = 32°07'24.50" (32.123471°)
LONGITUDE = -104°03'03.79" (-104.051054°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 408813.77' E: 628572.32'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 408755.75' E: 587387.94'

<b>NAD 83 (LP CURVE 2)</b>
LATITUDE = 32°07'31.51" (32.125421°)
LONGITUDE = -104°03'01.72" (-104.050477°)
<b>NAD 27 (LP CURVE 2)</b>
LATITUDE = 32°07'31.07" (32.125298°)
LONGITUDE = -104°02'59.96" (-104.049989°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 409479.01' E: 628900.03'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 409420.97' E: 587715.66'

<b>NAD 83 (LPP)</b>
LATITUDE = 32°08'01.77" (32.133826°)
LONGITUDE = -104°03'01.78" (-104.050494°)
<b>NAD 27 (LPP)</b>
LATITUDE = 32°08'01.33" (32.133703°)
LONGITUDE = -104°03'00.02" (-104.050005°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 412536.47' E: 628886.97'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 412478.37' E: 587702.67'

<b>NAD 83 (LTP/BHL)</b>
LATITUDE = 32°08'13.93" (32.137203°)
LONGITUDE = -104°03'01.80" (-104.050500°)
<b>NAD 27 (LTP/BHL)</b>
LATITUDE = 32°08'13.49" (32.137080°)
LONGITUDE = -104°03'00.04" (-104.050012°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 413765.19' E: 628881.73'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 413707.07' E: 587697.45'

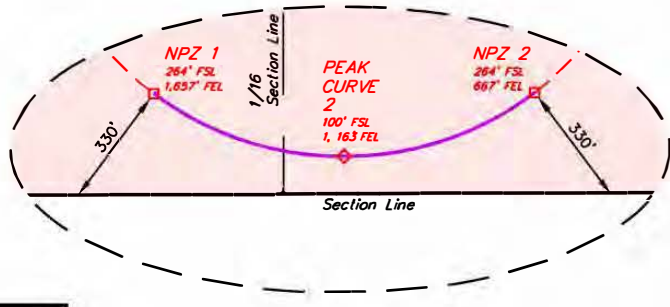


- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = NPZ POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = NON-PERFORATION ZONE

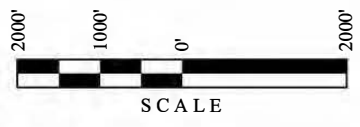
LINE	DIRECTION	LENGTH
L1	S89°50'19"W	2641.51'
L2	S76°00'49"E	1462.50'
L3	N00°00'19"W	1229.00'

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
  - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
  - Colored areas within section lines represent Federal oil & gas leases.

See Detail "A"



Detail "A"  
No Scale



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number Pending	Pool Code 53610	Pool Name San Lorenzo; Bone Spring, North
Property Code	Property Name RIVERBEND 14 FEDERAL COM	Well Number 3H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Ground Level Elevation 2,935.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	11	25S	28E		264 SOUTH	1,860 WEST	32.138126°	-104.060496°	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	14	25S	28E		100 NORTH	776 EAST	32.137192°	-104.051926°	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	14	25S	28E		100 NORTH	2,002 EAST	32.137161°	-104.055886°	EDDY


**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	14	25S	28E		100 NORTH	2,002 EAST	32.137161°	-104.055886°	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	14	25S	28E		100 NORTH	776 EAST	32.137192°	-104.051926°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Crystal Denson</i>                      6/11/2025</p> <p>Signature    Date</p> <p>Crystal Denson</p> <p>Printed Name</p> <p>crystal.denson@coterra.com</p> <p>Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plot was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: center;">Signature and Seal of Professional Surveyor</p> <p style="text-align: center;">23782                      August 7, 2024</p> <p>Certificate Number                      Date of Survey</p>
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*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

Property Name RIVERBEND 14 FEDERAL COM	Well Number 3H	Drawn By L.T.T. 11-12-24	Revised By REV: 2 T.I.R. 04-30-25 (UPDATE WELLBORE)
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<b>NAD 83 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°08'17.25" (32.138126°) LONGITUDE = -104°03'37.79" (-104.060496°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b> LATITUDE = 32°08'16.81" (32.138003°) LONGITUDE = -104°03'36.03" (-104.060007°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 414092.74' E: 625786.84'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 414034.65' E: 584602.64'

<b>NAD 83 (KOP/LP/FTP)</b> LATITUDE = 32°08'13.78" (32.137161°) LONGITUDE = -104°03'21.19" (-104.055886°)
<b>NAD 27 (KOP/LP/FTP)</b> LATITUDE = 32°08'13.34" (32.137038°) LONGITUDE = -104°03'19.43" (-104.055397°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 413745.35' E: 627214.86'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 413687.25' E: 586030.62'

<b>NAD 83 (KOP 2)</b> LATITUDE = 32°07'29.32" (32.124811°) LONGITUDE = -104°03'21.09" (-104.055859°)
<b>NAD 27 (KOP 2)</b> LATITUDE = 32°07'28.88" (32.124688°) LONGITUDE = -104°03'19.33" (-104.055371°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 409252.90' E: 627234.66'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 409194.89' E: 586050.32'

<b>NAD 83 (NPZ 1)</b> LATITUDE = 32°07'24.74" (32.123540°) LONGITUDE = -104°03'18.61" (-104.055168°)
<b>NAD 27 (NPZ 1)</b> LATITUDE = 32°07'24.30" (32.123417°) LONGITUDE = -104°03'16.85" (-104.054680°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 408791.01' E: 627449.67'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 408733.01' E: 586265.31'

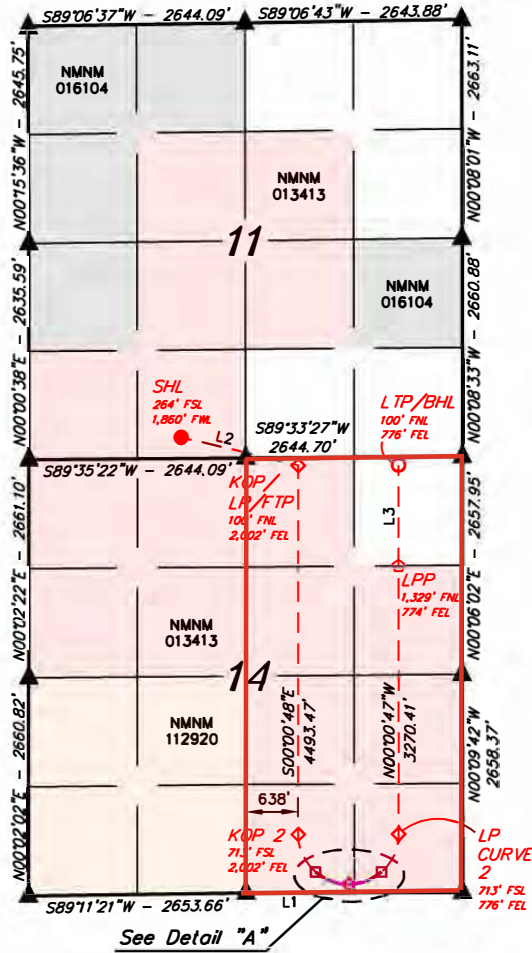
<b>NAD 83 (PEAK CURVE 2)</b> LATITUDE = 32°07'23.28" (32.123134°) LONGITUDE = -104°03'13.93" (-104.053871°)
<b>NAD 27 (PEAK CURVE 2)</b> LATITUDE = 32°07'22.84" (32.123011°) LONGITUDE = -104°03'12.18" (-104.053382°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 408644.34' E: 627851.80'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 408586.33' E: 586667.44'

<b>NAD 83 (NPZ 2)</b> LATITUDE = 32°07'24.78" (32.123550°) LONGITUDE = -104°03'09.28" (-104.052577°)
<b>NAD 27 (NPZ 2)</b> LATITUDE = 32°07'24.34" (32.123427°) LONGITUDE = -104°03'07.52" (-104.052089°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 408796.62' E: 628251.84'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 408738.60' E: 587067.47'

<b>NAD 83 (LP CURVE 2)</b> LATITUDE = 32°07'29.37" (32.124826°) LONGITUDE = -104°03'06.84" (-104.051900°)
<b>NAD 27 (LP CURVE 2)</b> LATITUDE = 32°07'28.93" (32.124703°) LONGITUDE = -104°03'05.08" (-104.051411°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 409261.48' E: 628460.37'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 409203.45' E: 587276.00'

<b>NAD 83 (LPP)</b> LATITUDE = 32°08'01.73" (32.133814°) LONGITUDE = -104°03'06.91" (-104.051918°)
<b>NAD 27 (LPP)</b> LATITUDE = 32°08'01.29" (32.133691°) LONGITUDE = -104°03'05.15" (-104.051430°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 412531.15' E: 628445.97'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 412473.06' E: 587261.68'

<b>NAD 83 (LTP/BHL)</b> LATITUDE = 32°08'13.89" (32.137192°) LONGITUDE = -104°03'06.93" (-104.051926°)
<b>NAD 27 (LTP/BHL)</b> LATITUDE = 32°08'13.45" (32.137069°) LONGITUDE = -104°03'05.17" (-104.051437°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b> N: 413759.94' E: 628440.56'
<b>STATE PLANE NAD 27 (N.M. EAST)</b> N: 413701.83' E: 587256.29'

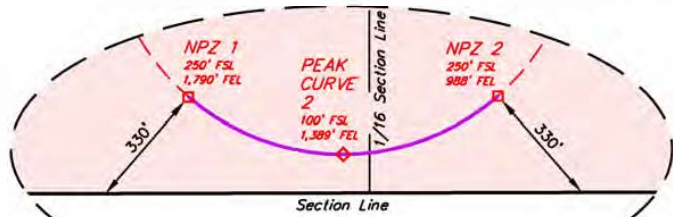


- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = NPZ POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = NON-PERFORATION ZONE

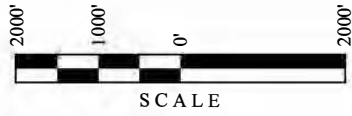
LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°50'19"W	2641.51'
L2	S76°05'17"E	1469.98'
L3	N00°00'47"W	1229.07'

**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.



Detail "A"  
No Scale





<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024
	Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number	Pool Code 53610	Pool Name San Lorenzo; Bone Spring, North
Property Code	Property Name RIVERBEND 14 FEDERAL COM	Well Number 8H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO.OF COLORADO	Ground Level Elevation 2,935.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	11	25S	28E		264 SOUTH	1,840 WEST	32.138125°	-104.060561°	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	14	25S	28E		100 NORTH	690 EAST	32.137194°	-104.051648°	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	14	25S	28E		100 NORTH	1,920 EAST	32.137163°	-104.055621°	EDDY


**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
B	14	25S	28E		100 NORTH	1,920 EAST	32.137163°	-104.055621°	EDDY

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
A	14	25S	28E		100 NORTH	690 EAST	32.137194°	-104.051648°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Crystal Denson</i>      6/11/2025</p> <p>Signature      Date</p> <p>Crystal Denson</p> <p>Printed Name</p> <p>crystal.denson@coterra.com</p> <p>Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plot was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor</p> <p>23782      August 7, 2024</p> <p>Certificate Number      Date of Survey</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name RIVERBEND 14 FEDERAL COM	Well Number 8H	Drawn By L.T.T. 11-12-24	Revised By REV: 2 T.I.R. 04-30-25 (UPDATE WELLBORE & WELL NAME)
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<b>NAD 83 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°08'17.25" (32.138125°)
LONGITUDE = -104°03'38.02" (-104.060561°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°08'16.81" (32.138002°)
LONGITUDE = -104°03'36.26" (-104.060072°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 414092.51' E: 625766.85'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 414034.43' E: 584582.65'

<b>NAD 83 (KOP/LP/FTP)</b>
LATITUDE = 32°08'13.79" (32.137163°)
LONGITUDE = -104°03'20.23" (-104.055621°)
<b>NAD 27 (KOP/LP/FTP)</b>
LATITUDE = 32°08'13.34" (32.137040°)
LONGITUDE = -104°03'18.47" (-104.055132°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 413746.33' E: 627296.84'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 413688.23' E: 586112.60'

<b>NAD 83 (KOP 2)</b>
LATITUDE = 32°07'29.34" (32.124818°)
LONGITUDE = -104°03'20.14" (-104.055594°)
<b>NAD 27 (KOP 2)</b>
LATITUDE = 32°07'28.90" (32.124695°)
LONGITUDE = -104°03'18.38" (-104.055106°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 409255.48' E: 627316.63'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 409197.47' E: 586132.29'

<b>NAD 83 (NPZ 1)</b>
LATITUDE = 32°07'24.75" (32.123541°)
LONGITUDE = -104°03'17.64" (-104.054900°)
<b>NAD 27 (NPZ 1)</b>
LATITUDE = 32°07'24.31" (32.123418°)
LONGITUDE = -104°03'15.88" (-104.054412°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 408791.76' E: 627532.70'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 408733.76' E: 586348.35'

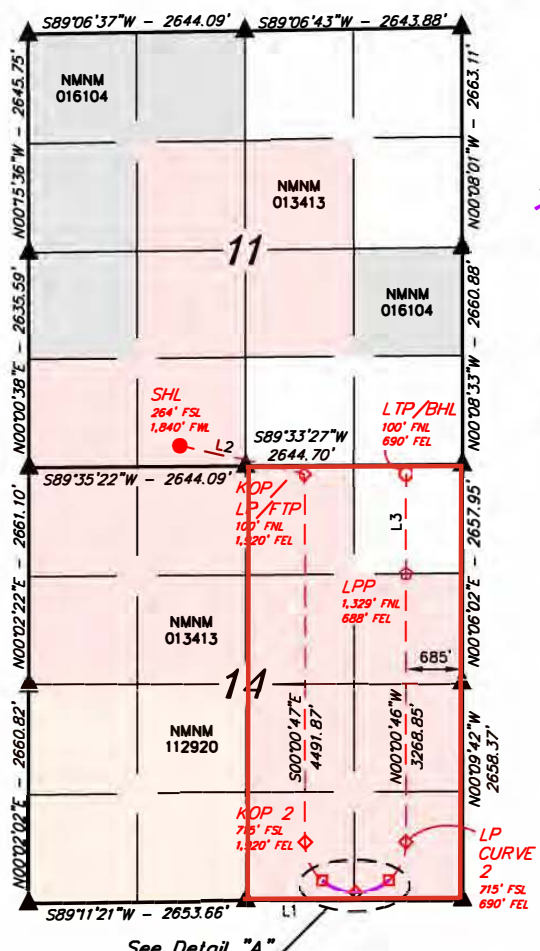
<b>NAD 83 (PEAK CURVE 2)</b>
LATITUDE = 32°07'23.29" (32.123135°)
LONGITUDE = -104°03'12.96" (-104.053599°)
<b>NAD 27 (PEAK CURVE 2)</b>
LATITUDE = 32°07'22.84" (32.123012°)
LONGITUDE = -104°03'11.20" (-104.053111°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 408644.93' E: 627935.78'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 408586.92' E: 586751.41'

<b>NAD 83 (NPZ 2)</b>
LATITUDE = 32°07'24.78" (32.123551°)
LONGITUDE = -104°03'08.29" (-104.052303°)
<b>NAD 27 (NPZ 2)</b>
LATITUDE = 32°07'24.34" (32.123428°)
LONGITUDE = -104°03'06.53" (-104.051815°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 408797.38' E: 628336.76'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 408739.37' E: 587152.39'

<b>NAD 83 (LP CURVE 2)</b>
LATITUDE = 32°07'29.40" (32.124833°)
LONGITUDE = -104°03'05.84" (-104.051622°)
<b>NAD 27 (LP CURVE 2)</b>
LATITUDE = 32°07'28.95" (32.124709°)
LONGITUDE = -104°03'04.08" (-104.051134°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 409264.08' E: 628546.33'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 409206.05' E: 587361.96'

<b>NAD 83 (LPP)</b>
LATITUDE = 32°08'01.74" (32.133816°)
LONGITUDE = -104°03'05.91" (-104.051641°)
<b>NAD 27 (LPP)</b>
LATITUDE = 32°08'01.30" (32.133693°)
LONGITUDE = -104°03'04.15" (-104.051152°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 412532.18' E: 628531.95'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 412474.09' E: 587347.65'

<b>NAD 83 (LTP/BHL)</b>
LATITUDE = 32°08'13.90" (32.137194°)
LONGITUDE = -104°03'05.93" (-104.051648°)
<b>NAD 27 (LTP/BHL)</b>
LATITUDE = 32°08'13.46" (32.137071°)
LONGITUDE = -104°03'04.17" (-104.051159°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 413760.96' E: 628526.54'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 413702.85' E: 587342.27'



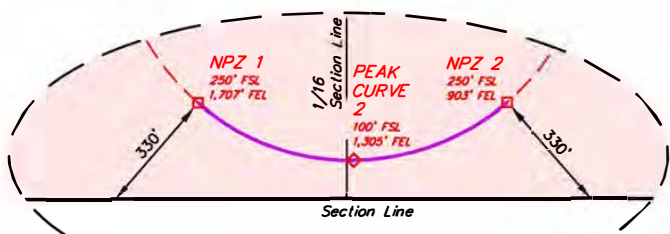
- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = NPZ POINT
- = LEASE PENETRATION POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = NON-PERFORATION ZONE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°50'19"W	2641.51'
L2	S77°00'40"E	1569.01'
L3	N00°00'46"W	1229.06'

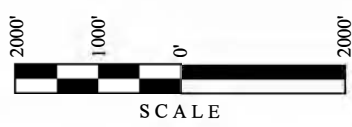
**NOTE:**

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

See Detail "A"

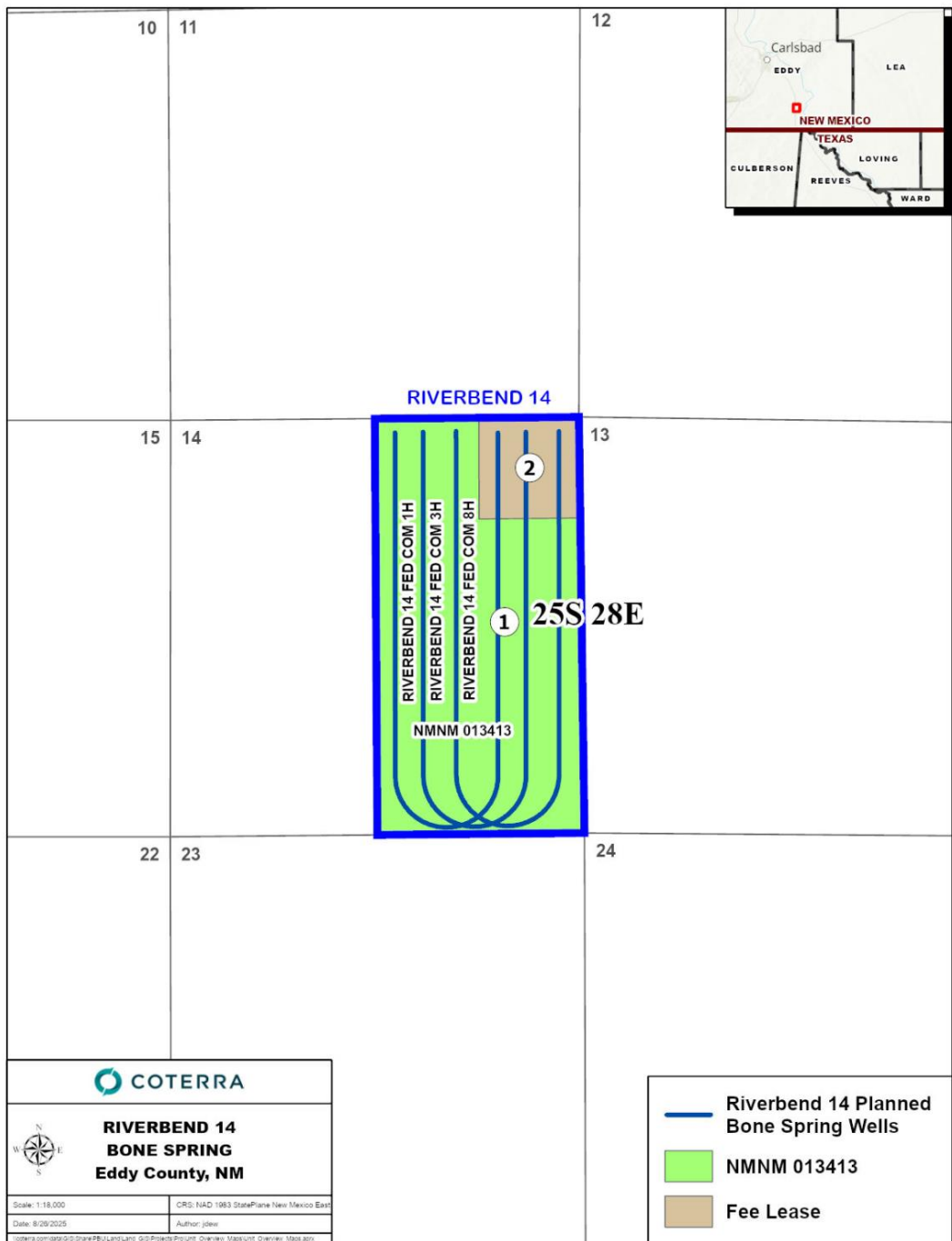


Detail "A"  
No Scale



# OWNERSHIP BREAKDOWN

**RIVERBEND 14 FED COM 1H, 3H and 8H**  
 E/2 of Section 14, T25S-R28E, Eddy County, New Mexico,  
 Bone Spring Formation, Permian Basin



**CIMAREX**  
 REVISED EXHIBIT  
**A-2**

**TRACT 1 OWNERSHIP - NMNM 013413 (SE, S2NE, NWNE of Section 14, T25S-R28E, being 280acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
<b><u>Tract Ownership</u></b>			
Magnum Hunter Production, Inc.	280	100%	Committed
<b>Total:</b>	<b>280</b>	<b>100%</b>	
<b><u>Contractual rights under 1981 JOA <sup>1</sup></u></b>			
Magnum Hunter Production, Inc.	222.86	79.592579%	Committed
Devon Energy Production Company LP	1.15	0.410084%	Uncommitted
EOG Resources, Inc.	37.44	13.372093%	Uncommitted
MRC Permian Company	18.55	6.625244%	Uncommitted
<b>Total:</b>	<b>280</b>	<b>100%</b>	

**TRACT 2 OWNERSHIP – Fee Leases (NENE of Section 14, T25S-R28E, being 40 acres):**

<b>Owner</b>	<b>Net Acres</b>	<b>Tract WI</b>	<b>Status</b>
<b><u>Tract Ownership</u></b>			
Civitas DE Basin Resources, LLC	2.50	6.25%	Uncommitted
COG Acreage LP	12.50	31.25%	Uncommitted
Mewbourne Oil Company	2.50	6.25%	Uncommitted
CJM Resources, LP	1.25	3.125%	Committed
SMP Patriot Mineral Holdings, LLC	0.63	1.5625%	Uncommitted
Empire Energy, LLC	0.31	.781250%	Committed
New State Gas, LLC	0.31	.781250%	Uncommitted
CWPLCO, Inc.	20.00	50%	Committed
<b>Total:</b>	<b>40</b>	<b>100%</b>	

**\*Uncommitted Working Interest Owners Highlighted in Yellow**

<sup>1</sup> “1981 JOA,” as referenced herein, means the Operating Agreement dated February 1, 1981, between Getty Oil Company, as Operator, and El Paso Natural Gas Company *et al.*, as Non-Operators, originally covering Sections 11 through 14, T25S-R28E, Eddy County, New Mexico, from the surface to 13,500’ or the base of the Morrow Formation, whichever is deeper. The remaining lands covered by the 1981 JOA, after giving effect to the loss of title provision therein, appear to be the W/2, SW/4 NE/4, and N/2 SE/4 of Section 11; the E/2, E/2 SW/4, and SE/4 NW/4 of Section 12; the N/2 NE/4, SE/4 NE/4, NW/4 SW/4, E/2 SW/4, and SE/4 of Section 13; and the NW/4 NE/4, S/2 NE/4, NW/4 and SE/4 of Section 14 (1,720.0 acres total).



## Overriding Royalty Interest seeking to Compulsory Pool

### ORRI Owners (Tract 1)

Post Oak Mavros II, LLC  
34 S. Wynden, Suite 300  
Houston, TX 77056

Sortida Resources, LLC  
P. O. Box 50820  
Midland, TX 79710

Oak Valley Mineral and Land, LP  
P. O. Box 50820  
Midland, TX 79710

Sitio Permian, LP  
1401 Lawrence Street, Suite 1750  
Denver, CO 80202

Chad Barbe  
P. O. Box 2107  
Roswell, NM 88202

SMP Sidecar Titan Mineral Holdings, LP  
4143 Maple Avenue, Suite 500  
Dallas, TX 75201

SMP Titan Mineral Holdings, LP  
4143 Maple Avenue, Suite 500  
Dallas, TX 75201

SMP Titan Flex, LP  
4143 Maple Avenue, Suite 500  
Dallas, TX 75201

MSH Family Real Estate Partnership II, LLC  
4143 Maple Avenue, Suite 500  
Dallas, TX 75201

Ann Bothwell Mauney Joy and Matthew Joy  
4166 Apollo Drive  
Anchorage, AK 99504

Colgate Royalties, LP  
300 North Marienfeld, Suite 1000  
Midland, TX 79701

Fortis Minerals II, LLC  
3230 Camp Bowie Blvd, Suite 300  
Fort Worth, TX 76107

Seaboard Oil Company  
3100 N A Street, Suite B200  
Midland, TX 79705

Ronadero Company, Inc.  
Mark S. Parker  
P. O. Box 3485  
Midland, TX 79702

Heirs and assigns of Greg Short,  
a/k/a Charles Gregory Short, deceased

TD Minerals, LLC  
8111 Westchester Drive, Suite 900  
Dallas, TX 75225

Pegasus Resources II, LLC  
P. O. Box 470698  
Fort Worth, TX 76147

Pegasus Resources II, LLC  
P. O. Box 470698  
Fort Worth, TX 76147

Michael L. Pierce (I)  
14 Partridge Hill Road  
Sutton, MA 01590  
505-948-0545 (cell)  
505-392-1915 (cell)



## Overriding Royalty Interest seeking to Compulsory Pool Cont.

### ORRI/Royalty Owners (Tract 2)

OGX Royalty Fund, LP 400 N. Marienfeld, Suite 200 Midland, TX 79701	Leanne Jenkins Hacker 6202 109th Street Lubbock, TX 79424
James Monroe Cooksey, III P. O. Box 103 Malaga, NM 88263	Buckhorn Minerals IV, LP (4) 1800 Bering Drive, Suite 1075 Houston, TX 77057
Joy Elizabeth Cooksey P. O. Box 45 Carlsbad, NM 88221	James Matthew Jenkins 112 SW Avenue C Seminole, TX 79360
Benny Mays Jenkins 4023 Lea Street Carlsbad, NM 88220	Heirs and assigns of Wayne A. Bissett deceased, c/o Laura Bissett 4004 Blakemore Court Midland, TX 79707
	Andrew W. Latham (4) 2306 Sinclair Ave Midland, TX 79705 806-543-3203 (cell)

## Unit Recapitulation – Bone Spring Formation – 320 Acre HSU Riverbend 14 Fed Com 1H, 3H and 8H

Owner	WI Interest
Magnum Hunter Production, Inc.	.69643750
Devon Energy Production Company LP	.00359375
EOG Resources, Inc	.11700000
MRC Permian Company	.05796875
Civitas DE Basin Resources, LLC	.00781250
COG Acreage LP	.03906250
Mewbourne Oil Company	.00781250
CJM Resources, LP	.00390625
SMP Patriot Mineral Holdings, LLC	.00196875
Empire Energy, LLC	.00096875
New State Gas, LLC	.00096875
CWPLCO, Inc.	.06250000
<b>TOTAL:</b>	<b>1.0000000</b>



**Pooling List Recapitulation**  
**Full List of Uncommitted Parties/Persons to be Pooled**

<b>Owner</b>	<b>WI Interest</b>
Devon Energy Production Company LP	.00359375
EOG Resources, Inc	.11700000
MRC Permian Company	.05796875
Civitas DE Basin Resources, LLC	.00781250
COG Acreage LP	.03906250
Mewbourne Oil Company	.00781250
SMP Patriot Mineral Holdings, LLC	.00196875
New State Gas, LLC	.00096875
<b>TOTAL:</b>	<b>.23618800</b>

\* All Overriding Royalty Interests listed on the previous pages





Coterra Energy Inc.  
 Permian Business Unit  
 6001 Deauville Blvd.  
 Suite 300N  
 Midland, TX 79706

T 432.571.7800  
 coterra.com

June 5, 2025

MRC Permian Company  
 Attn: Land Department  
 5400 LBJ Freeway, Ste. 1500  
 Dallas, TX 75240

**Via Certified Mail**

**Re: Proposal to Drill  
 Riverbend 14 Federal Com 1H, 3H, 4H, 7H & 8H  
 E/2 of Section 14, Township 25 South, Range 28 East  
 Eddy County, NM**

Dear Working Interest Owner,

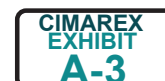
Cimarex Energy Co. of Colorado. (“Cimarex”), as Operator, hereby proposes to drill and complete the Riverbend 14 Federal Com 1H, 3H, 4H, 7H & 8H wells, from legal or otherwise approved locations beginning in Section 14 and terminating in Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the wells are as follows:

Well	Location	Formation	TVD
Riverbend 14 Federal Com 1H	SHL: 1,880’FWL & 264’FSL of Section 11 BHL: 335’FEL & 100’FNL of Section 14	Bone Spring	7,700’
Riverbend 14 Federal Com 3H	SHL: 1,860’FWL & 264’FSL of Section 11 BHL: 776’FEL & 100’FNL of Section 14	Bone Spring	8,300’
Riverbend 14 Federal Com 4H	SHL: 1,800’FWL & 264’FSL of Section 11 BHL: 990’FEL & 100’FNL of Section 14	Wolfcamp	9,970’
Riverbend 14 Federal Com 7H	SHL: 1,820’FWL & 264’FSL of Section 11 BHL: 335’FEL & 100’FNL of Section 14	Wolfcamp	9,770’
Riverbend 14 Federal Com 8H	SHL: 1,840’FWL & 264’FSL of Section 11 BHL: 690’FEL & 100’FNL of Section 14	Harkey	8,800’

Cimarex reserves the right to modify the locations and drilling plans described above in order to address compliance with topography, cultural, or environmental concerns, among others, which might require modification of Cimarex’s proposal. Cimarex will advise you of any such modifications.

Enclosed are Cimarex’s detailed AFEs reflecting estimated costs for each well associated with this proposal. Cimarex is proposing to drill and complete the subject wells under the terms of a modified 1989 AAPL form of Operating Agreement. The Operating Agreement is dated June 1, 2025, by and between Cimarex





Energy Co. of Colorado, as Operator, and covers the E/2 of Section 14, Township 25 South, Range 28 East, Eddy County, New Mexico; the Operating Agreement has the following general provisions:

- 100%/300%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- Cimarex Energy Co. of Colorado designated as Operator

If you intend to participate, please approve, and return the following within thirty (30) days of receipt of this proposal:

1. One (1) executed original of each Election to Participate
2. One (1) executed original of each of the enclosed AFEs
3. One (1) executed original of the signature page to the Operating Agreement
4. Well Data Requirements Sheet

If you elect to participate and purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Please mail all original signed documents to the following address:

Attn: Dylan C. Park  
Coterra Energy Inc.  
6001 Deauville Blvd.  
Suite 300N  
Midland, TX 79706

If you do not wish to participate in the subject wells, please contact the undersigned to discuss a potential farmout or acquisition of your interest.

If an agreement cannot be reached within thirty (30) days of receipt of this proposal, Cimarex will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest in the Riverbend 14 Fed Com 1H, 3H, 4H, 7H & 8H wells in the unit(s) covering the Bone Spring and Wolfcamp Formations.

Please call the undersigned with any questions or comments.

Respectfully,



Dylan C. Park, CPL  
Land Advisor, PBU  
432.620.1989  
[Dylan.Park@Coterra.com](mailto:Dylan.Park@Coterra.com)

**ELECTION TO PARTICIPATE  
Riverbend 14 Federal Com 1H**

\_\_\_\_\_ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 1H.

\_\_\_\_\_ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 1H.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2025.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend 14 Federal Com 1H well, then:

\_\_\_\_\_ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE  
Riverbend 14 Federal Com 3H**

\_\_\_\_\_ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 3H.

\_\_\_\_\_ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 3H.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2025.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend 14 Federal Com 3H well, then:

\_\_\_\_\_ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE  
Riverbend 14 Federal Com 4H**

\_\_\_\_\_ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 4H.

\_\_\_\_\_ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 4H.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2025.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend 14 Federal Com 4H well, then:

\_\_\_\_\_ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE  
Riverbend 14 Federal Com 7H**

\_\_\_\_\_ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 7H.

\_\_\_\_\_ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 7H.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2025.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend 14 Federal Com 7H well, then:

\_\_\_\_\_ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.

**ELECTION TO PARTICIPATE  
Riverbend 14 Federal Com 8H**

\_\_\_\_\_ MRC Permian Company elects **TO** participate in the proposed Riverbend 14 Federal Com 8H.

\_\_\_\_\_ MRC Permian Company elects **NOT** to participate in the proposed Riverbend 14 Federal Com 8H.

Dated this \_\_\_\_ day of \_\_\_\_\_, 2025.

Signature: \_\_\_\_\_

Title: \_\_\_\_\_

If your election above is TO participate in the proposed Riverbend 14 Federal Com 8H well, then:

\_\_\_\_\_ MRC Permian Company elects **TO** be covered by well control insurance procured by Coterra Energy Operating Co.

\_\_\_\_\_ MRC Permian Company elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Coterra Energy Operating Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Coterra Energy Operating Co.



Authorization For Expenditure Drilling

AFE # PAF0000673

Company Entity  
COTERRA ENERGY OPERATING CO. (999901)

Date Prepared  
6/4/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 14 FEDERAL COM 1H		411826657	PAF0000673
County, State	Location	Estimated Spud	Estimated Completion	
EDDY, NM	U-Turn Wells covering E/2 of Section 14-T25S-R28E, Eddy County, NM	3/31/2026	8/27/2026	
<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	1st Bone Spring		19,800	7,700
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	\$2,865,166
Completion Costs	\$4,740,131
<b>Total Intangible Cost</b>	<b>\$7,605,298</b>
Tangible	Cost
Tangible	\$2,667,654
<b>Total Tangible Cost</b>	<b>\$2,667,654</b>
<b>Total Well Cost</b>	<b>\$10,272,952</b>

Comments On Well Costs

- All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000673

1H

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,400
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,000
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMobilize	0331.0035	86,500							86,500
SUPERVISION	0331.0040	84,210	0333.0040	73,698	0336.0040	23,500	0334.0040	0	181,408
DRILLING RIG	0331.0050	651,625							651,625
CASING CREW	0331.0055	50,400	0333.0055	0					50,400
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,000
RIG FUEL	0331.0071	14,436	0333.0071	358,185			0334.0071	0	372,621
AUXILIARY POWER/ELECTRICITY	0331.0072	37,594	0333.0072	0					37,594
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	242,750							242,750
DIRECTIONAL DRILLING SERVICES	0331.0090	536,600							536,600
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	160,400	0333.0096	66,998	0336.0096	7,000	0334.0096	45,000	279,398
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	79,135							79,135
RENTAL WORK STRING	0331.0104	32,400							32,400
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	33,033	0336.0116	22,000	0334.0116	0	100,033
PRIMARY CEMENTING	0331.0120	244,980							244,980
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	50,924	0333.0130	10,000			0334.0130	0	60,924
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	500
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999					75,999
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	443,250			0334.0083	0	443,250
FRAC TREE RENTAL			0333.0098	88,397			0334.0098	0	88,397
FLOWBACK SERVICES			0333.0102	62,398			0334.0102	30,000	92,398
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,950
STIMULATION CHEMICALS			0333.0131	390,751			0334.0131	0	390,751
FRAC SAND			0333.0132	231,757			0334.0132	0	231,757
FRAC SAND TRANSPORTATION			0333.0133	331,590			0334.0133	0	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060					39,060
STIMULATION/FRACTURING			0333.0135	855,724			0334.0135	10,000	865,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,884
FLOWBACK WATER DISPOSAL							0334.0156	219,553	219,553
MECHANICAL LABOR					0336.0042	238,000			238,000
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,000
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,000
FL/GL - ON PAD LABOR					0336.0107	35,500			35,500
FL/GL - LABOR					0336.0108	107,500			107,500
FL/GL - SUPERVISION					0336.0109	20,500			20,500
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	94,212	0333.0190	181,401	0336.0190	0	0334.0190	31,655	307,269
<b>Total Intangible Cost</b>		<b>2,865,166</b>		<b>3,809,423</b>		<b>582,500</b>		<b>348,208</b>	<b>7,605,298</b>
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	47,000	167,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	64,763							64,763
INTERMEDIATE CASING I	0331.0208	274,541							274,541
PRODUCTION CSG/TIE BACK	0331.0211	568,968	0333.0211	0					568,968
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,725							17,725
TUBING			0333.0201	139,104			0334.0201	0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,000
SURFACE EQUIPMENT							0334.0203	42,000	42,000
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,000
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,000
TANKS, STEPS, STAIRS					0336.0317	6,000			6,000
METERING EQUIPMENT					0336.0321	33,500			33,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,000
FACILITY ELECTRICAL					0336.0324	130,500			130,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	34,500			34,500
FL/GL - MATERIALS					0336.0331	44,000			44,000
SHORT ORDERS					0336.0332	47,000			47,000
PUMPS					0336.0333	40,500			40,500
WALKOVERS					0336.0334	7,500			7,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			296,000
SECONDARY CONTAINMENTS					0336.0336	17,500			17,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	31,500			31,500
FACILITY LINE PIPE					0336.0339	38,000			38,000
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
<b>Total Tangible Cost</b>		<b>1,103,050</b>		<b>294,104</b>		<b>1,181,500</b>		<b>89,000</b>	<b>2,667,654</b>
<b>Total Estimated Cost</b>		<b>3,968,216</b>		<b>4,103,527</b>		<b>1,764,000</b>		<b>437,208</b>	<b>10,272,952</b>



**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM  
1H

AFE # PAF0000673

Description	Drilling		Comp/Stim	
	Codes	Amount	Codes	Amount
LAND/LEGAL/CURATIVE	0331.0002	2,400		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMobilize	0331.0035	86,500		
SUPERVISION	0331.0040	84,210	0333.0040	73,698
DRILLING RIG	0331.0050	651,625		
CASING CREW	0331.0055	50,400	0333.0055	0
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
RIG FUEL	0331.0071	14,436	0333.0071	358,185
AUXILIARY POWER/ELECTRICITY	0331.0072	37,594	0333.0072	0
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,000
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	242,750		
DIRECTIONAL DRILLING SERVICES	0331.0090	536,600		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SURFACE RENTALS	0331.0096	160,400	0333.0096	66,998
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	79,135		
RENTAL WORK STRING	0331.0104	32,400		
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	33,033
PRIMARY CEMENTING	0331.0120	244,980		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	50,924	0333.0130	10,000
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0
OVERHEAD	0331.0142	15,000	0333.0142	15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0
STIMULATION FLUID			0333.0083	443,250
FRAC TREE RENTAL			0333.0098	88,397
FLOWBACK SERVICES			0333.0102	62,398
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950
STIMULATION CHEMICALS			0333.0131	390,751
FRAC SAND			0333.0132	231,757
FRAC SAND TRANSPORTATION			0333.0133	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060
STIMULATION/FRACTURING			0333.0135	855,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000
COIL TUBING SERVICES			0333.0151	174,884
FLOWBACK WATER DISPOSAL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	94,212	0333.0190	181,401
<b>Total Intangible Cost</b>		<b>2,865,166</b>		<b>3,809,423</b>
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	64,763		
INTERMEDIATE CASING I	0331.0208	274,541		
PRODUCTION CSG/TIE BACK	0331.0211	568,968	0333.0211	0
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,725		
TUBING			0333.0201	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
FACILITY LINE PIPE				
SWD/OTHER - MATERIALS				
<b>Total Tangible Cost</b>		<b>1,103,050</b>		<b>294,104</b>
<b>Total Estimated Cost</b>		<b>3,968,216</b>		<b>4,103,527</b>

**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000673

1H

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
LAND/LEGAL/CURATIVE	0336.0002	0			2,400		
DAMAGES	0336.0005	0			40,000		
PERMITTING					1,500		
CONTAINMENT			0334.0022	0	20,000		
PAD CLEANUP			0334.0024	7,000	14,400		
ROAD/PAD CONSTRUCTION	0336.0030	12,000			100,000		
CONDUCTOR, MOUSE HOLE & CELLAR					30,000		
RIG MOBILIZE/DEMOBILIZE					86,500		
SUPERVISION	0336.0040	23,500	0334.0040	0	181,408		
DRILLING RIG					651,625		
CASING CREW					50,400		
TUBULAR INSPECTIONS			0334.0056	0	77,100		
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	0	51,000		
RIG FUEL			0334.0071	0	372,621		
AUXILIARY POWER/ELECTRICITY					37,594		
WATER & TRANSFER/TRUCKING (NOT DRLG)			0334.0073	0	30,000		
DRILL BITS					90,000		
DRILLING MUD & ADDITIVES					242,750		
DIRECTIONAL DRILLING SERVICES					536,600		
DOWNHOLE RENTALS			0334.0095	0	66,000		
SURFACE RENTALS	0336.0096	7,000	0334.0096	45,000	279,398		
SOLIDS CONTROL EQUIP/SERVICES					79,135		
RENTAL WORK STRING					32,400		
OTHER RIG/MISC EXPENSES	0336.0116	22,000	0334.0116	0	100,033		
PRIMARY CEMENTING					244,980		
LOGGING SERVICES/RENTALS			0334.0126	0	25,000		
WELL CONTROL EQUIP/SERVICES			0334.0130	0	60,924		
CAPITALIZED EMPLOYEE LABOR	0336.0140	1,500	0334.0140	0	1,500		
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141	500	0334.0141	0	500		
OVERHEAD	0336.0142	13,000			43,000		
MUD DISPOSAL LABOR/EQUIP					75,999		
REAL TIME OPERATIONS CENTER					13,000		
STIMULATION FLUID			0334.0083	0	443,250		
FRAC TREE RENTAL			0334.0098	0	88,397		
FLOWBACK SERVICES			0334.0102	30,000	92,398		
BRIDGE PLUGS/FRAC PLUGS			0334.0110	0	39,950		
STIMULATION CHEMICALS			0334.0131	0	390,751		
FRAC SAND			0334.0132	0	231,757		
FRAC SAND TRANSPORTATION			0334.0133	0	331,590		
PUMP DOWN SERVICES/EQUIPMENT					39,060		
STIMULATION/FRACTURING			0334.0135	10,000	865,724		
PERFORATING & WIRELINE SERVICES			0334.0136	0	210,950		
COMPLETION RIG/WORKOVER RIG			0334.0150	0	24,000		
COIL TUBING SERVICES			0334.0151	0	174,884		
FLOWBACK WATER DISPOSAL			0334.0156	1st 2 months water - 281,478bbbls @ \$0.78/bbl	219,553	219,553	
MECHANICAL LABOR	0336.0042	238,000			238,000		
AUTOMATION LABOR	0336.0043	75,000	0334.0043	5,000	80,000		
IPC & EXTERNAL PAINTING	0336.0106	22,000			22,000		
FL/GL - ON PAD LABOR	0336.0107	35,500			35,500		
FL/GL - LABOR	0336.0108	107,500			107,500		
FL/GL - SUPERVISION	0336.0109	20,500			20,500		
SURVEY	0336.0112	4,500			4,500		
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190	10%	31,655	307,269	
<b>Total Intangible Cost</b>		582,500			348,208	7,605,298	
WELLHEAD EQUIPMENT SURFACE			0334.0202	47,000	167,000		
CONDUCTOR PIPE					8,054		
SURFACE CASING					64,763		
INTERMEDIATE CASING I					274,541		
PRODUCTION CSG/TIE BACK					568,968		
TUBULAR FREIGHT			0334.0212	0	51,000		
PERMANENT DOWNHOLE EQUIPMENT			0334.0215	0	120,000		
CELLAR					8,000		
WATER STRING CASING					17,725		
TUBING			0334.0201	0	139,104		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	0	25,000		
SURFACE EQUIPMENT			0334.0203	42,000	42,000		
N/C LEASE EQUIPMENT	0336.0303	250,000	0334.0303	0	250,000		
GATHERING/FLOWLINES	0336.0315	131,000	0334.0315	0	131,000		
TANKS, STEPS, STAIRS	0336.0317	6,000			6,000		
METERING EQUIPMENT	0336.0321	33,500			33,500		
LEASE AUTOMATION MATERIALS	0336.0322	73,000			73,000		
FACILITY ELECTRICAL	0336.0324	130,500			130,500		
PRODUCTION EQUIPMENT FREIGHT	0336.0327	34,500			34,500		
FL/GL - MATERIALS	0336.0331	44,000			44,000		
SHORT ORDERS	0336.0332	47,000			47,000		
PUMPS	0336.0333	40,500			40,500		
WALKOVERS	0336.0334	7,500			7,500		
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	296,000			296,000		
SECONDARY CONTAINMENTS	0336.0336	17,500			17,500		
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	31,500			31,500		
FACILITY LINE PIPE	0336.0339	38,000			38,000		
SWD/OTHER - MATERIALS	0336.0340	1,000			1,000		
<b>Total Tangible Cost</b>		1,181,500			89,000	2,667,654	
<b>Total Estimated Cost</b>		<b>1,764,000</b>			<b>437,208</b>	<b>10,272,952</b>	



Authorization For Expenditure Drilling

AFE # PAF0000675

Company Entity  
COTERRA ENERGY OPERATING CO. (999901)

Date Prepared  
6/4/2025

Exploration Region PERMIAN BASIN	Well Name RIVERBEND 14 FEDERAL COM 3H	Prospect	Property Number 411829608	AFE PAF0000675
County, State EDDY, NM	Location E/2 Section 14-T25S-R28E, Eddy County, NM		Estimated Spud 3/21/2026	Estimated Completion 8/27/2026
<input checked="" type="checkbox"/> New <input type="checkbox"/> Supplement <input type="checkbox"/> Revision	Formation 2nd Bone Spring	Well Type	Ttl Measured Depth 20,400	Ttl Vertical Depth 8,300

Purpose Drill and complete well

Description

Intangible	Cost
Drilling Costs	\$2,927,109
Completion Costs	\$4,698,754
<b>Total Intangible Cost</b>	<b>\$7,625,863</b>

Tangible	Cost
Tangible	\$2,703,563
<b>Total Tangible Cost</b>	<b>\$2,703,563</b>

**Total Well Cost \$10,329,426**

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM  
3H

AFE # PAF0000675

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,400
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,000
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMobilize	0331.0035	86,500							86,500
SUPERVISION	0331.0040	88,200	0333.0040	73,698	0336.0040	23,500	0334.0040	0	185,398
DRILLING RIG	0331.0050	682,500							682,500
CASING CREW	0331.0055	50,400	0333.0055	0					50,400
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,000
RIG FUEL	0331.0071	15,120	0333.0071	358,185			0334.0071	0	373,305
AUXILIARY POWER/ELECTRICITY	0331.0072	39,375	0333.0072	0					39,375
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	242,750							242,750
DIRECTIONAL DRILLING SERVICES	0331.0090	547,600							547,600
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	168,000	0333.0096	66,998	0336.0096	7,000	0334.0096	45,000	286,998
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	81,700							81,700
RENTAL WORK STRING	0331.0104	32,400							32,400
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	33,033	0336.0116	22,000	0334.0116	0	100,033
PRIMARY CEMENTING	0331.0120	244,980							244,980
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	52,335	0333.0130	10,000			0334.0130	0	62,335
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	500
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999					75,999
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	443,250			0334.0083	0	443,250
FRAC TREE RENTAL			0333.0098	88,397			0334.0098	0	88,397
FLOWBACK SERVICES			0333.0102	62,398			0334.0102	30,000	92,398
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,950
STIMULATION CHEMICALS			0333.0131	390,751			0334.0131	0	390,751
FRAC SAND			0333.0132	231,757			0334.0132	0	231,757
FRAC SAND TRANSPORTATION			0333.0133	331,590			0334.0133	0	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060					39,060
STIMULATION/FRACTURING			0333.0135	855,724			0334.0135	10,000	865,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,884
FLOWBACK WATER DISPOSAL							0334.0156	181,937	181,937
MECHANICAL LABOR					0336.0042	238,000			238,000
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,000
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,000
FL/GL - ON PAD LABOR					0336.0107	35,500			35,500
FL/GL - LABOR					0336.0108	107,500			107,500
FL/GL - SUPERVISION					0336.0109	20,500			20,500
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	96,249	0333.0190	181,401	0336.0190	0	0334.0190	27,894	305,544
<b>Total Intangible Cost</b>		<b>2,927,109</b>		<b>3,809,423</b>		<b>582,500</b>		<b>306,831</b>	<b>7,625,863</b>
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	47,000	167,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	64,763							64,763
INTERMEDIATE CASING I	0331.0208	294,544							294,544
PRODUCTION CSG/TIE BACK	0331.0211	584,874	0333.0211	0					584,874
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,725							17,725
TUBING			0333.0201	139,104			0334.0201	0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,000
SURFACE EQUIPMENT							0334.0203	42,000	42,000
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,000
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,000
TANKS, STEPS, STAIRS					0336.0317	6,000			6,000
METERING EQUIPMENT					0336.0321	33,500			33,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,000
FACILITY ELECTRICAL					0336.0324	130,500			130,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	34,500			34,500
FL/GL - MATERIALS					0336.0331	44,000			44,000
SHORT ORDERS					0336.0332	47,000			47,000
PUMPS					0336.0333	40,500			40,500
WALKOVERS					0336.0334	7,500			7,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			296,000
SECONDARY CONTAINMENTS					0336.0336	17,500			17,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	31,500			31,500
FACILITY LINE PIPE					0336.0339	38,000			38,000
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
<b>Total Tangible Cost</b>		<b>1,138,959</b>		<b>294,104</b>		<b>1,181,500</b>		<b>89,000</b>	<b>2,703,563</b>
<b>Total Estimated Cost</b>		<b>4,066,068</b>		<b>4,103,527</b>		<b>1,764,000</b>		<b>395,831</b>	<b>10,329,426</b>

**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM  
3H

AFE # PAF0000675

Description	Drilling		Comp/Stim	
	Codes	Amount	Codes	Amount
LAND/LEGAL/CURATIVE	0331.0002	2,400		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMobilize	0331.0035	86,500		
SUPERVISION	0331.0040	88,200	0333.0040	73,698
DRILLING RIG	0331.0050	682,500		
CASING CREW	0331.0055	50,400	0333.0055	0
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
RIG FUEL	0331.0071	15,120	0333.0071	358,185
AUXILIARY POWER/ELECTRICITY	0331.0072	39,375	0333.0072	0
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,000
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	242,750		
DIRECTIONAL DRILLING SERVICES	0331.0090	547,600		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SURFACE RENTALS	0331.0096	168,000	0333.0096	66,998
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	81,700		
RENTAL WORK STRING	0331.0104	32,400		
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	33,033
PRIMARY CEMENTING	0331.0120	244,980		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	52,335	0333.0130	10,000
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0
OVERHEAD	0331.0142	15,000	0333.0142	15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0
STIMULATION FLUID			0333.0083	443,250
FRAC TREE RENTAL			0333.0098	88,397
FLOWBACK SERVICES			0333.0102	62,398
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950
STIMULATION CHEMICALS			0333.0131	390,751
FRAC SAND			0333.0132	231,757
FRAC SAND TRANSPORTATION			0333.0133	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060
STIMULATION/FRACTURING			0333.0135	855,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000
COIL TUBING SERVICES			0333.0151	174,884
FLOWBACK WATER DISPOSAL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	96,249	0333.0190	181,401
<b>Total Intangible Cost</b>		<b>2,927,109</b>		<b>3,809,423</b>
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	64,763		
INTERMEDIATE CASING I	0331.0208	294,544		
PRODUCTION CSG/TIE BACK	0331.0211	584,874	0333.0211	0
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,725		
TUBING			0333.0201	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
FACILITY LINE PIPE				
SWD/OTHER - MATERIALS				
<b>Total Tangible Cost</b>		<b>1,138,959</b>		<b>294,104</b>
<b>Total Estimated Cost</b>		<b>4,066,068</b>		<b>4,103,527</b>

**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM  
3H

AFE # PAF0000675

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
LAND/LEGAL/CURATIVE	0336.0002	0			2,400		
DAMAGES	0336.0005	0			40,000		
PERMITTING					1,500		
CONTAINMENT			0334.0022	0	20,000		
PAD CLEANUP			0334.0024	7,000	14,400		
ROAD/PAD CONSTRUCTION	0336.0030	12,000			100,000		
CONDUCTOR, MOUSE HOLE & CELLAR					30,000		
RIG MOBILIZE/DEMOBILIZE					86,500		
SUPERVISION	0336.0040	23,500	0334.0040	0	185,398		
DRILLING RIG					682,500		
CASING CREW					50,400		
TUBULAR INSPECTIONS			0334.0056	0	77,100		
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	0	51,000		
RIG FUEL			0334.0071	0	373,305		
AUXILIARY POWER/ELECTRICITY					39,375		
WATER & TRANSFER/TRUCKING (NOT DRLG)			0334.0073	0	30,000		
DRILL BITS					90,000		
DRILLING MUD & ADDITIVES					242,750		
DIRECTIONAL DRILLING SERVICES					547,600		
DOWNHOLE RENTALS			0334.0095	0	66,000		
SURFACE RENTALS	0336.0096	7,000	0334.0096	45,000	286,998		
SOLIDS CONTROL EQUIP/SERVICES					81,700		
RENTAL WORK STRING					32,400		
OTHER RIG/MISC EXPENSES	0336.0116	22,000	0334.0116	0	100,033		
PRIMARY CEMENTING					244,980		
LOGGING SERVICES/RENTALS			0334.0126	0	25,000		
WELL CONTROL EQUIP/SERVICES			0334.0130	0	62,335		
CAPITALIZED EMPLOYEE LABOR	0336.0140	1,500	0334.0140	0	1,500		
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141	500	0334.0141	0	500		
OVERHEAD	0336.0142	13,000			43,000		
MUD DISPOSAL LABOR/EQUIP					75,999		
REAL TIME OPERATIONS CENTER					13,000		
STIMULATION FLUID			0334.0083	0	443,250		
FRAC TREE RENTAL			0334.0098	0	88,397		
FLOWBACK SERVICES			0334.0102	30,000	92,398		
BRIDGE PLUGS/FRAC PLUGS			0334.0110	0	39,950		
STIMULATION CHEMICALS			0334.0131	0	390,751		
FRAC SAND			0334.0132	0	231,757		
FRAC SAND TRANSPORTATION			0334.0133	0	331,590		
PUMP DOWN SERVICES/EQUIPMENT					39,060		
STIMULATION/FRACTURING			0334.0135	10,000	865,724		
PERFORATING & WIRELINE SERVICES			0334.0136	0	210,950		
COMPLETION RIG/WORKOVER RIG			0334.0150	0	24,000		
COIL TUBING SERVICES			0334.0151	0	174,884		
FLOWBACK WATER DISPOSAL			0334.0156	1st 2 months water - 233,252bbbls @ \$0.78/bbl	181,937	181,937	
MECHANICAL LABOR	0336.0042	238,000			238,000		
AUTOMATION LABOR	0336.0043	75,000	0334.0043	5,000	80,000		
IPC & EXTERNAL PAINTING	0336.0106	22,000			22,000		
FL/GL - ON PAD LABOR	0336.0107	35,500			35,500		
FL/GL - LABOR	0336.0108	107,500			107,500		
FL/GL - SUPERVISION	0336.0109	20,500			20,500		
SURVEY	0336.0112	4,500			4,500		
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190	10%	27,894	305,544	
<b>Total Intangible Cost</b>		582,500			306,831	7,625,863	
WELLHEAD EQUIPMENT SURFACE			0334.0202	47,000	167,000		
CONDUCTOR PIPE					8,054		
SURFACE CASING					64,763		
INTERMEDIATE CASING I					294,544		
PRODUCTION CSG/TIE BACK					584,874		
TUBULAR FREIGHT			0334.0212	0	51,000		
PERMANENT DOWNHOLE EQUIPMENT			0334.0215	0	120,000		
CELLAR					8,000		
WATER STRING CASING					17,725		
TUBING			0334.0201	0	139,104		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	0	25,000		
SURFACE EQUIPMENT			0334.0203	42,000	42,000		
N/C LEASE EQUIPMENT	0336.0303	250,000	0334.0303	0	250,000		
GATHERING/FLOWLINES	0336.0315	131,000	0334.0315	0	131,000		
TANKS, STEPS, STAIRS	0336.0317	6,000			6,000		
METERING EQUIPMENT	0336.0321	33,500			33,500		
LEASE AUTOMATION MATERIALS	0336.0322	73,000			73,000		
FACILITY ELECTRICAL	0336.0324	130,500			130,500		
PRODUCTION EQUIPMENT FREIGHT	0336.0327	34,500			34,500		
FL/GL - MATERIALS	0336.0331	44,000			44,000		
SHORT ORDERS	0336.0332	47,000			47,000		
PUMPS	0336.0333	40,500			40,500		
WALKOVERS	0336.0334	7,500			7,500		
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	296,000			296,000		
SECONDARY CONTAINMENTS	0336.0336	17,500			17,500		
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	31,500			31,500		
FACILITY LINE PIPE	0336.0339	38,000			38,000		
SWD/OTHER - MATERIALS	0336.0340	1,000			1,000		
<b>Total Tangible Cost</b>		1,181,500			89,000	2,703,563	
<b>Total Estimated Cost</b>		<b>1,764,000</b>			<b>395,831</b>	<b>10,329,426</b>	



Authorization For Expenditure Drilling

AFE # PAF0000674

Company Entity  
COTERRA ENERGY OPERATING CO. (999901)

Date Prepared  
6/4/2025

Exploration Region	Well Name	Prospect	Property Number	AFE
PERMIAN BASIN	RIVERBEND 14 FEDERAL COM 8H		411826659	PAF0000674
County, State	Location	Estimated Spud	Estimated Completion	
EDDY, NM	E/2 Section 14-T25S-R28E, Eddy County, NM	3/21/2026	8/27/2026	
<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	Harkey A		20,900	8,800
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

<b>Intangible</b>	Cost
Drilling Costs	\$3,005,021
Completion Costs	\$4,542,941
<b>Total Intangible Cost</b>	<b>\$7,547,962</b>
<b>Tangible</b>	Cost
Tangible	\$2,735,988
<b>Total Tangible Cost</b>	<b>\$2,735,988</b>
<b>Total Well Cost</b>	<b>\$10,283,950</b>

Comments On Well Costs

- All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

6/4/2025

**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000674

8H

Description	Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
LAND/LEGAL/CURATIVE	0331.0002	2,400			0336.0002	0			2,400
DAMAGES	0331.0005	40,000			0336.0005	0			40,000
PERMITTING	0331.0018	1,500							1,500
CONTAINMENT	0331.0022	10,000	0333.0022	10,000			0334.0022	0	20,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400			0334.0024	7,000	14,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000			0336.0030	12,000			100,000
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000							30,000
RIG MOBILIZE/DEMobilize	0331.0035	86,500							86,500
SUPERVISION	0331.0040	93,450	0333.0040	73,698	0336.0040	23,500	0334.0040	0	190,648
DRILLING RIG	0331.0050	723,125							723,125
CASING CREW	0331.0055	50,400	0333.0055	0					50,400
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000			0334.0056	0	77,100
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000			0334.0059	0	51,000
RIG FUEL	0331.0071	16,020	0333.0071	358,185			0334.0071	0	374,205
AUXILIARY POWER/ELECTRICITY	0331.0072	41,719	0333.0072	0					41,719
WATER & TRANSFER/TRUCKING (NOT DRLG)	0331.0073	0	0333.0073	30,000			0334.0073	0	30,000
DRILL BITS	0331.0080	90,000							90,000
DRILLING MUD & ADDITIVES	0331.0082	242,750							242,750
DIRECTIONAL DRILLING SERVICES	0331.0090	558,600							558,600
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000			0334.0095	0	66,000
SURFACE RENTALS	0331.0096	178,000	0333.0096	66,998	0336.0096	7,000	0334.0096	45,000	296,998
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	85,075							85,075
RENTAL WORK STRING	0331.0104	32,400							32,400
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	33,033	0336.0116	22,000	0334.0116	0	100,033
PRIMARY CEMENTING	0331.0120	244,980							244,980
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000			0334.0126	0	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,191	0333.0130	10,000			0334.0130	0	64,191
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0	0336.0140	1,500	0334.0140	0	1,500
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0	0336.0141	500	0334.0141	0	500
OVERHEAD	0331.0142	15,000	0333.0142	15,000	0336.0142	13,000			43,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999					75,999
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0					13,000
STIMULATION FLUID			0333.0083	443,250			0334.0083	0	443,250
FRAC TREE RENTAL			0333.0098	88,397			0334.0098	0	88,397
FLOWBACK SERVICES			0333.0102	62,398			0334.0102	30,000	92,398
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950			0334.0110	0	39,950
STIMULATION CHEMICALS			0333.0131	390,751			0334.0131	0	390,751
FRAC SAND			0333.0132	231,757			0334.0132	0	231,757
FRAC SAND TRANSPORTATION			0333.0133	331,590			0334.0133	0	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060					39,060
STIMULATION/FRACTURING			0333.0135	855,724			0334.0135	10,000	865,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950			0334.0136	0	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000			0334.0150	0	24,000
COIL TUBING SERVICES			0333.0151	174,884			0334.0151	0	174,884
FLOWBACK WATER DISPOSAL							0334.0156	40,289	40,289
MECHANICAL LABOR					0336.0042	238,000			238,000
AUTOMATION LABOR					0336.0043	75,000	0334.0043	5,000	80,000
IPC & EXTERNAL PAINTING					0336.0106	22,000			22,000
FL/GL - ON PAD LABOR					0336.0107	35,500			35,500
FL/GL - LABOR					0336.0108	107,500			107,500
FL/GL - SUPERVISION					0336.0109	20,500			20,500
SURVEY					0336.0112	4,500			4,500
CONTINGENCY - DRLG, COMP, PCOM, FAC	0331.0190	98,811	0333.0190	181,401	0336.0190	0	0334.0190	13,729	293,941
<b>Total Intangible Cost</b>		<b>3,005,021</b>		<b>3,809,423</b>		<b>582,500</b>		<b>151,018</b>	<b>7,547,962</b>
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000			0334.0202	47,000	167,000
CONDUCTOR PIPE	0331.0206	8,054							8,054
SURFACE CASING	0331.0207	64,763							64,763
INTERMEDIATE CASING I	0331.0208	313,714							313,714
PRODUCTION CSG/TIE BACK	0331.0211	598,129	0333.0211	0					598,129
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000			0334.0212	0	51,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000			0334.0215	0	120,000
CELLAR	0331.0219	8,000							8,000
WATER STRING CASING	0331.0221	17,725							17,725
TUBING			0333.0201	139,104			0334.0201	0	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000			0334.0311	0	25,000
SURFACE EQUIPMENT							0334.0203	42,000	42,000
N/C LEASE EQUIPMENT					0336.0303	250,000	0334.0303	0	250,000
GATHERING/FLOWLINES					0336.0315	131,000	0334.0315	0	131,000
TANKS, STEPS, STAIRS					0336.0317	6,000			6,000
METERING EQUIPMENT					0336.0321	33,500			33,500
LEASE AUTOMATION MATERIALS					0336.0322	73,000			73,000
FACILITY ELECTRICAL					0336.0324	130,500			130,500
PRODUCTION EQUIPMENT FREIGHT					0336.0327	34,500			34,500
FL/GL - MATERIALS					0336.0331	44,000			44,000
SHORT ORDERS					0336.0332	47,000			47,000
PUMPS					0336.0333	40,500			40,500
WALKOVERS					0336.0334	7,500			7,500
BATTERY (HTR TRTR,SEPAR,GAS T)					0336.0335	296,000			296,000
SECONDARY CONTAINMENTS					0336.0336	17,500			17,500
OVERHEAD POWER DISTR (TO FACILITY)					0336.0337	31,500			31,500
FACILITY LINE PIPE					0336.0339	38,000			38,000
SWD/OTHER - MATERIALS					0336.0340	1,000			1,000
<b>Total Tangible Cost</b>		<b>1,171,384</b>		<b>294,104</b>		<b>1,181,500</b>		<b>89,000</b>	<b>2,735,988</b>
<b>Total Estimated Cost</b>		<b>4,176,405</b>		<b>4,103,527</b>		<b>1,764,000</b>		<b>240,018</b>	<b>10,283,950</b>



**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM  
8H

AFE # PAF0000674

Description	Drilling		Comp/Stim	
	Codes	Amount	Codes	Amount
LAND/LEGAL/CURATIVE	0331.0002	2,400		
DAMAGES	0331.0005	40,000		
PERMITTING	0331.0018	1,500		
CONTAINMENT	0331.0022	10,000	0333.0022	10,000
PAD CLEANUP	0331.0024	4,000	0333.0024	3,400
ROAD/PAD CONSTRUCTION	0331.0030	88,000		
CONDUCTOR, MOUSE HOLE & CELLAR	0331.0031	30,000		
RIG MOBILIZE/DEMobilize	0331.0035	86,500		
SUPERVISION	0331.0040	93,450	0333.0040	73,698
DRILLING RIG	0331.0050	723,125		
CASING CREW	0331.0055	50,400	0333.0055	0
TUBULAR INSPECTIONS	0331.0056	44,100	0333.0056	33,000
WELDING/ROUSTABOUTS/LEASE CREWS	0331.0059	40,000	0333.0059	11,000
RIG FUEL	0331.0071	16,020	0333.0071	358,185
AUXILIARY POWER/ELECTRICITY	0331.0072	41,719	0333.0072	0
WATER & TRANSFER/TRUCKING (NOT	0331.0073	0	0333.0073	30,000
DRILL BITS	0331.0080	90,000		
DRILLING MUD & ADDITIVES	0331.0082	242,750		
DIRECTIONAL DRILLING SERVICES	0331.0090	558,600		
DOWNHOLE RENTALS	0331.0095	26,000	0333.0095	40,000
SURFACE RENTALS	0331.0096	178,000	0333.0096	66,998
SOLIDS CONTROL EQUIP/SERVICES	0331.0097	85,075		
RENTAL WORK STRING	0331.0104	32,400		
OTHER RIG/MISC EXPENSES	0331.0116	45,000	0333.0116	33,033
PRIMARY CEMENTING	0331.0120	244,980		
LOGGING SERVICES/RENTALS	0331.0126	0	0333.0126	25,000
WELL CONTROL EQUIP/SERVICES	0331.0130	54,191	0333.0130	10,000
CAPITALIZED EMPLOYEE LABOR	0331.0140	0	0333.0140	0
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0331.0141	0	0333.0141	0
OVERHEAD	0331.0142	15,000	0333.0142	15,000
MUD DISPOSAL LABOR/EQUIP	0331.0165	50,000	0333.0165	25,999
REAL TIME OPERATIONS CENTER	0331.0192	13,000	0333.0192	0
STIMULATION FLUID			0333.0083	443,250
FRAC TREE RENTAL			0333.0098	88,397
FLOWBACK SERVICES			0333.0102	62,398
BRIDGE PLUGS/FRAC PLUGS			0333.0110	39,950
STIMULATION CHEMICALS			0333.0131	390,751
FRAC SAND			0333.0132	231,757
FRAC SAND TRANSPORTATION			0333.0133	331,590
PUMP DOWN SERVICES/EQUIPMENT			0333.0134	39,060
STIMULATION/FRACTURING			0333.0135	855,724
PERFORATING & WIRELINE SERVICES			0333.0136	210,950
COMPLETION RIG/WORKOVER RIG			0333.0150	24,000
COIL TUBING SERVICES			0333.0151	174,884
FLOWBACK WATER DISPOSAL				
MECHANICAL LABOR				
AUTOMATION LABOR				
IPC & EXTERNAL PAINTING				
FL/GL - ON PAD LABOR				
FL/GL - LABOR				
FL/GL - SUPERVISION				
SURVEY				
CONTINGENCY - DRLG, COMP, PCOM,	0331.0190	98,811	0333.0190	181,401
<b>Total Intangible Cost</b>		<b>3,005,021</b>		<b>3,809,423</b>
WELLHEAD EQUIPMENT SURFACE	0331.0202	65,000	0333.0202	55,000
CONDUCTOR PIPE	0331.0206	8,054		
SURFACE CASING	0331.0207	64,763		
INTERMEDIATE CASING I	0331.0208	313,714		
PRODUCTION CSG/TIE BACK	0331.0211	598,129	0333.0211	0
TUBULAR FREIGHT	0331.0212	36,000	0333.0212	15,000
PERMANENT DOWNHOLE EQUIPMENT	0331.0215	60,000	0333.0215	60,000
CELLAR	0331.0219	8,000		
WATER STRING CASING	0331.0221	17,725		
TUBING			0333.0201	139,104
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0333.0311	25,000
SURFACE EQUIPMENT				
N/C LEASE EQUIPMENT				
GATHERING/FLOWLINES				
TANKS, STEPS, STAIRS				
METERING EQUIPMENT				
LEASE AUTOMATION MATERIALS				
FACILITY ELECTRICAL				
PRODUCTION EQUIPMENT FREIGHT				
FL/GL - MATERIALS				
SHORT ORDERS				
PUMPS				
WALKOVERS				
BATTERY (HTR TRTR,SEPAR,GAS T)				
SECONDARY CONTAINMENTS				
OVERHEAD POWER DISTR (TO FACILITY)				
FACILITY LINE PIPE				
SWD/OTHER - MATERIALS				
<b>Total Tangible Cost</b>		<b>1,171,384</b>		<b>294,104</b>
<b>Total Estimated Cost</b>		<b>4,176,405</b>		<b>4,103,527</b>

**COTERRA** Authorization For Expenditure - RIVERBEND 14 FEDERAL COM

AFE # PAF0000674

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Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
LAND/LEGAL/CURATIVE	0336.0002	0			2,400		
DAMAGES	0336.0005	0			40,000		
PERMITTING					1,500		
CONTAINMENT			0334.0022	0	20,000		
PAD CLEANUP			0334.0024	7,000	14,400		
ROAD/PAD CONSTRUCTION	0336.0030	12,000			100,000		
CONDUCTOR, MOUSE HOLE & CELLAR					30,000		
RIG MOBILIZE/DEMOBILIZE					86,500		
SUPERVISION	0336.0040	23,500	0334.0040	0	190,648		
DRILLING RIG					723,125		
CASING CREW					50,400		
TUBULAR INSPECTIONS			0334.0056	0	77,100		
WELDING/ROUSTABOUTS/LEASE CREWS			0334.0059	0	51,000		
RIG FUEL			0334.0071	0	374,205		
AUXILIARY POWER/ELECTRICITY					41,719		
WATER & TRANSFER/TRUCKING (NOT DRLG)			0334.0073	0	30,000		
DRILL BITS					90,000		
DRILLING MUD & ADDITIVES					242,750		
DIRECTIONAL DRILLING SERVICES					558,600		
DOWNHOLE RENTALS			0334.0095	0	66,000		
SURFACE RENTALS	0336.0096	7,000	0334.0096	45,000	296,998		
SOLIDS CONTROL EQUIP/SERVICES					85,075		
RENTAL WORK STRING					32,400		
OTHER RIG/MISC EXPENSES	0336.0116	22,000	0334.0116	0	100,033		
PRIMARY CEMENTING					244,980		
LOGGING SERVICES/RENTALS			0334.0126	0	25,000		
WELL CONTROL EQUIP/SERVICES			0334.0130	0	64,191		
CAPITALIZED EMPLOYEE LABOR	0336.0140	1,500	0334.0140	0	1,500		
CAPITALIZED EMPLOYEE FRINGE BENEFITS	0336.0141	500	0334.0141	0	500		
OVERHEAD	0336.0142	13,000			43,000		
MUD DISPOSAL LABOR/EQUIP					75,999		
REAL TIME OPERATIONS CENTER					13,000		
STIMULATION FLUID			0334.0083	0	443,250		
FRAC TREE RENTAL			0334.0098	0	88,397		
FLOWBACK SERVICES			0334.0102	30,000	92,398		
BRIDGE PLUGS/FRAC PLUGS			0334.0110	0	39,950		
STIMULATION CHEMICALS			0334.0131	0	390,751		
FRAC SAND			0334.0132	0	231,757		
FRAC SAND TRANSPORTATION			0334.0133	0	331,590		
PUMP DOWN SERVICES/EQUIPMENT					39,060		
STIMULATION/FRACTURING			0334.0135	10,000	865,724		
PERFORATING & WIRELINE SERVICES			0334.0136	0	210,950		
COMPLETION RIG/WORKOVER RIG			0334.0150	0	24,000		
COIL TUBING SERVICES			0334.0151	0	174,884		
FLOWBACK WATER DISPOSAL			0334.0156	1st 2 months water - 51.652bbls @ \$0.78/bbl	40,289	40,289	
MECHANICAL LABOR	0336.0042	238,000			238,000		
AUTOMATION LABOR	0336.0043	75,000	0334.0043	5,000	80,000		
IPC & EXTERNAL PAINTING	0336.0106	22,000			22,000		
FL/GL - ON PAD LABOR	0336.0107	35,500			35,500		
FL/GL - LABOR	0336.0108	107,500			107,500		
FL/GL - SUPERVISION	0336.0109	20,500			20,500		
SURVEY	0336.0112	4,500			4,500		
CONTINGENCY - DRLG, COMP, PCOM, FAC	0336.0190	0	0334.0190	10%	13,729	293,941	
<b>Total Intangible Cost</b>		582,500			151,018	7,547,962	
WELLHEAD EQUIPMENT SURFACE			0334.0202	47,000	167,000		
CONDUCTOR PIPE					8,054		
SURFACE CASING					64,763		
INTERMEDIATE CASING I					313,714		
PRODUCTION CSG/TIE BACK					598,129		
TUBULAR FREIGHT			0334.0212	0	51,000		
PERMANENT DOWNHOLE EQUIPMENT			0334.0215	0	120,000		
CELLAR					8,000		
WATER STRING CASING					17,725		
TUBING			0334.0201	0	139,104		
LIFT EQUIP (GLV,ESP,PC PUMP,RODS)			0334.0311	0	25,000		
SURFACE EQUIPMENT			0334.0203	42,000	42,000		
N/C LEASE EQUIPMENT	0336.0303	250,000	0334.0303	0	250,000		
GATHERING/FLOWLINES	0336.0315	131,000	0334.0315	0	131,000		
TANKS, STEPS, STAIRS	0336.0317	6,000			6,000		
METERING EQUIPMENT	0336.0321	33,500			33,500		
LEASE AUTOMATION MATERIALS	0336.0322	73,000			73,000		
FACILITY ELECTRICAL	0336.0324	130,500			130,500		
PRODUCTION EQUIPMENT FREIGHT	0336.0327	34,500			34,500		
FL/GL - MATERIALS	0336.0331	44,000			44,000		
SHORT ORDERS	0336.0332	47,000			47,000		
PUMPS	0336.0333	40,500			40,500		
WALKOVERS	0336.0334	7,500			7,500		
BATTERY (HTR TRTR,SEPAR,GAS T)	0336.0335	296,000			296,000		
SECONDARY CONTAINMENTS	0336.0336	17,500			17,500		
OVERHEAD POWER DISTR (TO FACILITY)	0336.0337	31,500			31,500		
FACILITY LINE PIPE	0336.0339	38,000			38,000		
SWD/OTHER - MATERIALS	0336.0340	1,000			1,000		
<b>Total Tangible Cost</b>		1,181,500			89,000	2,735,988	
<b>Total Estimated Cost</b>		<b>1,764,000</b>			<b>240,018</b>	<b>10,283,950</b>	



## Chronology of Contact - Bone Spring

<u>Owner</u>	<u>Status</u>	<u>Date Well Proposal Sent</u>	<u>Date Well Proposal Receipt</u>	<u>Correspondance /Offers</u>
MRC Permian Company	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, reached out to MRC to see whether they wanted to participate.
Devon Energy Production Company, L.P.	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, followed up with Aaron Young at Devon to ensure they didn't need anything else from me for their project
EOG Resources, Inc.	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to EOG to see whether they wanted to participate. August 15 though August 25, 2025, continued discussions.
Civitas DE Basin Resources LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	August 12, 2025, reached out to Civitas to see whether they wanted to participate. August 14, 2025 and August 25, 2025, further discussions around the JOA.
COG Acreage LP	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to COG to see whether they wanted to participate. August 18, 2025, further discussions around the JOA.
Mewbourne Oil Company	Uncommitted	Monday, June 9, 2025	Friday, June 13, 2025	August 12, 2025, reached out to Mewbourne to see whether they wanted to participate. August 13, 2025 additional discussions regarding participating. August 25, 2025 further discussion on participating or granting a term assignment.
CJM Resources LP	Committed	Monday, June 9, 2025	Friday, June 13, 2025	July 17, 2025 though August 6, 2025, numerous discussions with Larry G. Phillips of LGP Holdings LLC who leased the interest to CJM Resources who is participating.
SMP Patriot Mineral Holdings, LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
Empire Energy, LLC	Committed	Monday, June 9, 2025	Wednesday, June 18, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
New State Gas, LLC	Uncommitted	Monday, June 9, 2025	Saturday, June 14, 2025	June 3, 2025 though August 12, 2025, numerous discussions and working to get this interest under lease.
CWPLCO, Inc.	Committed	Monday, June 9, 2025	Friday, June 13, 2025	June 3, 2025 through July 7, 2025, numerous discussion on JOA and elections. CWPLCO indicated they planned to participate in this project.

## TAB 3

**Cimarex Exhibit B: Self-Affirmed Statement of Crystal Pate, Geologist**

- Cimarex Exhibit B-1: Locator Map
- Cimarex Exhibit B-2: Cross Section, Gun Barrel
- Cimarex Exhibit B-3: Structure Map
- Cimarex Exhibit B-4: Structural Cross-Section
- Cimarex Exhibit B-5: Structure Map
- Cimarex Exhibit B-6: Structural Cross-Section
- Cimarex Exhibit B-7: Structure Map
- Cimarex Exhibit B-8: Structural Cross-Section
- Cimarex Exhibit B-9: Structure Map
- Cimarex Exhibit B-10: Structural Cross-Section



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.  
OF COLORADO FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case Nos. 25530 and 25531**

**SELF-AFFIRMED STATEMENT OF CRYSTAL PATE**

I, Crystal Pate being duly sworn on oath, state the following:

1. I am over the age of 18, I am a geologist for Cimarex Energy Co. of Colorado (“Cimarex”) and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology have been accepted as a matter of record.
3. My area of responsibility at Cimarex includes the area of Eddy County in New Mexico.
4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **Cimarex Exhibit B-1** is a locator map showing the approximate location of the proposed Riverbend 14, identified by the red star.
6. **Cimarex Exhibit B-2** is a wine rack diagram showing Cimarex’s development plan.
7. Additional exhibits for the benefit of the Division’s review include:
  - **Cimarex Exhibit B-3** is structure map of the First Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used this exhibit is 100 feet. **Cimarex Exhibit B-3** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A’.



- **Cimarex Exhibit B-4** is a structural cross section. The well logs on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone is identified by green shading.
- **Cimarex Exhibit B-5** is structure map of the Second Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. **Cimarex Exhibit B-5** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- **Cimarex Exhibit B-6** is a structural cross section. The well logs on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone is identified by green shading.
- **Cimarex Exhibit B-7** is structure map of the Lower 3rd Bone Spring. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. **Cimarex Exhibit B-7** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- **Cimarex Exhibit B-8** is a structural cross section. The well logs on the cross-section give a representative sample of the Lower 3rd Bone Spring formation in the area. The target zone is identified by green shading.
- **Cimarex Exhibit B-9** is structure map of the Wolfcamp A. The proposed spacing unit is identified by a red box. The contour interval used in this exhibit is 100 feet. **Cimarex Exhibit B-9** also identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- **Cimarex Exhibit B-10** is a structural cross section. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by green shading.

8. I conclude from the attached exhibits that:
  - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
  - b. There are no structural impediments or faulting that will interfere with horizontal development.
  - c. Each quarter-quarter section in the unit will contribute more or less equally to production.
9. The preferred well orientation in this area is North- South.
10. The Exhibits to this Affidavit were prepared by me.
11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
12. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Crystal Pate:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case Nos. 25530 and 25531 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



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Crystal Pate

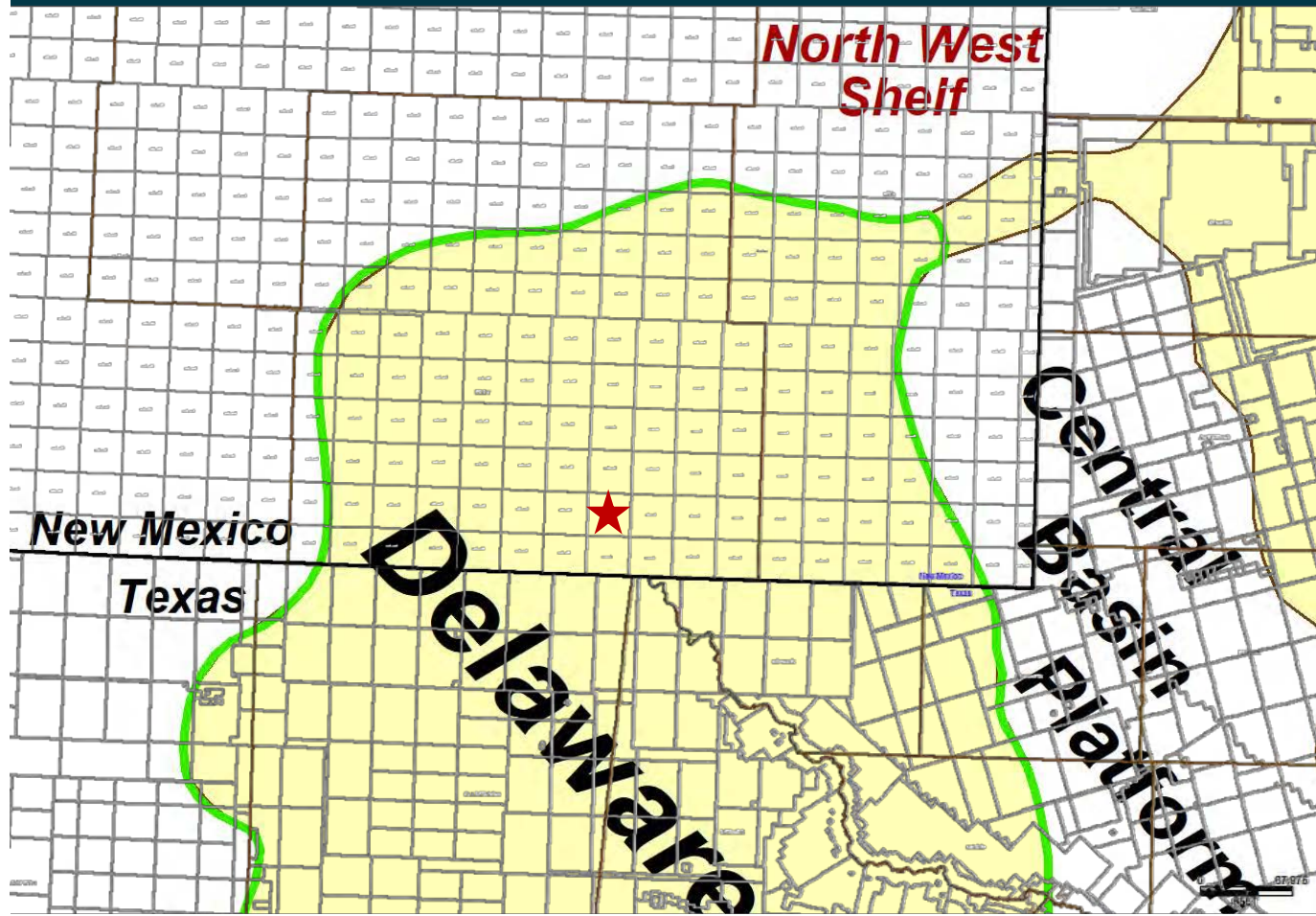
8/26/2025

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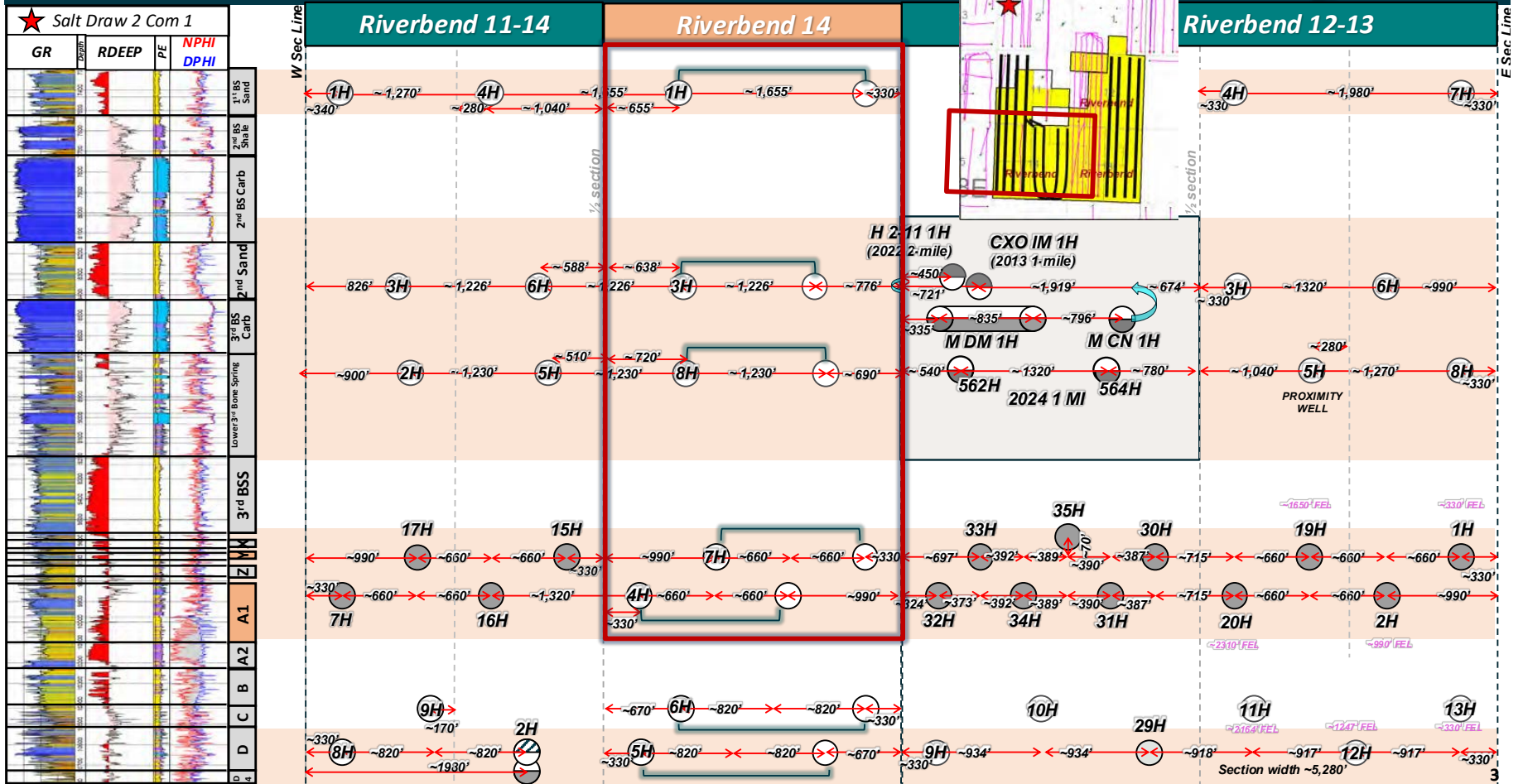
Date Signed



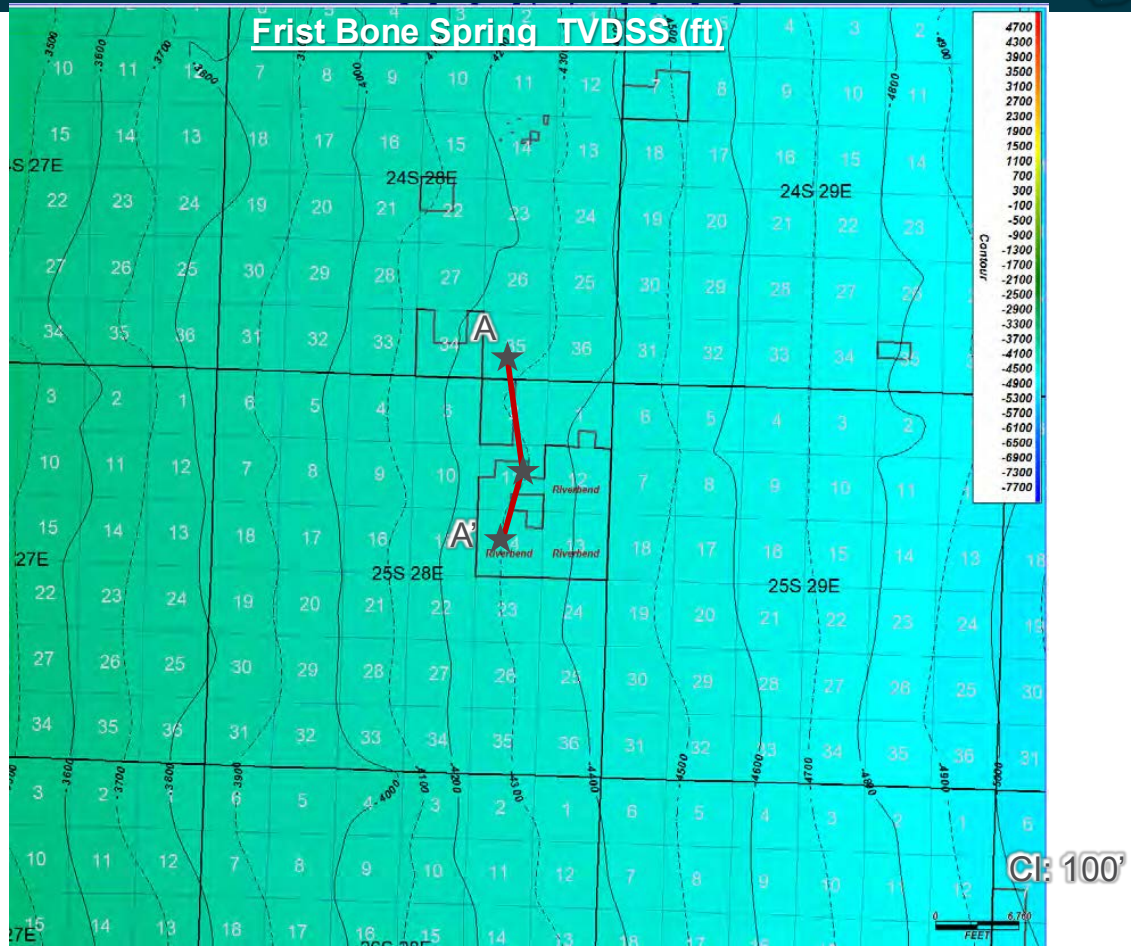
# Locator Map – Cimarex Exhibit B-1



# Riverbend Wine Rack – Cimarex Exhibit B-2



# Structure Map – Cimarex Exhibit B-3



# Structural Cross Section – Cimarex Exhibit B-4



A

3001522962000  
PECOS GAS COM 1  
BP AMERICA PRODUCTION CO

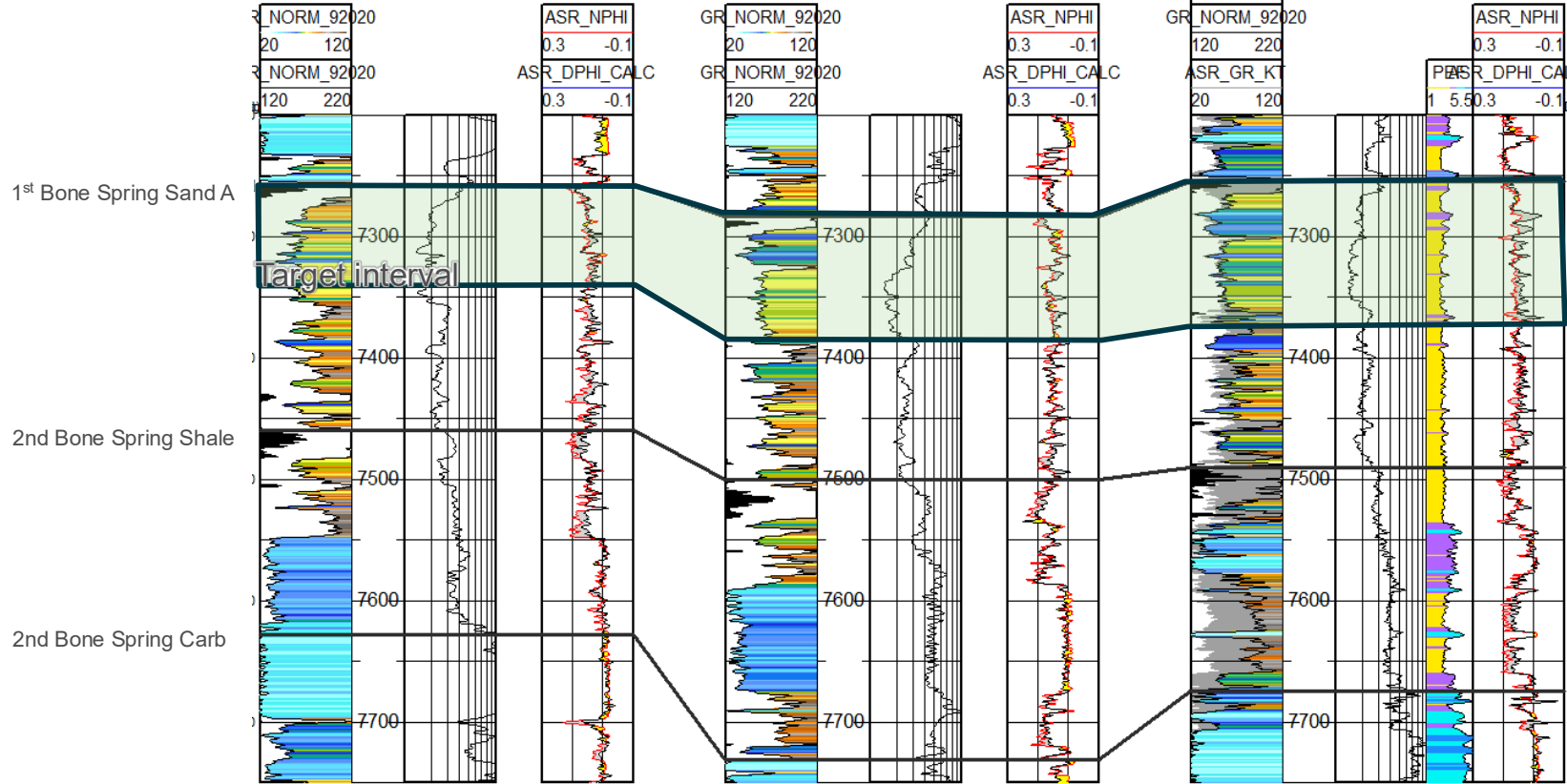
<1.75MI>

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SALT DRAW 11 FED COM 001  
MATADOR PRODUCTION CO

<1.08MI>

3001541589000  
RIVERBEND 14 FEDERAL COM 2H  
COTERRA

A'

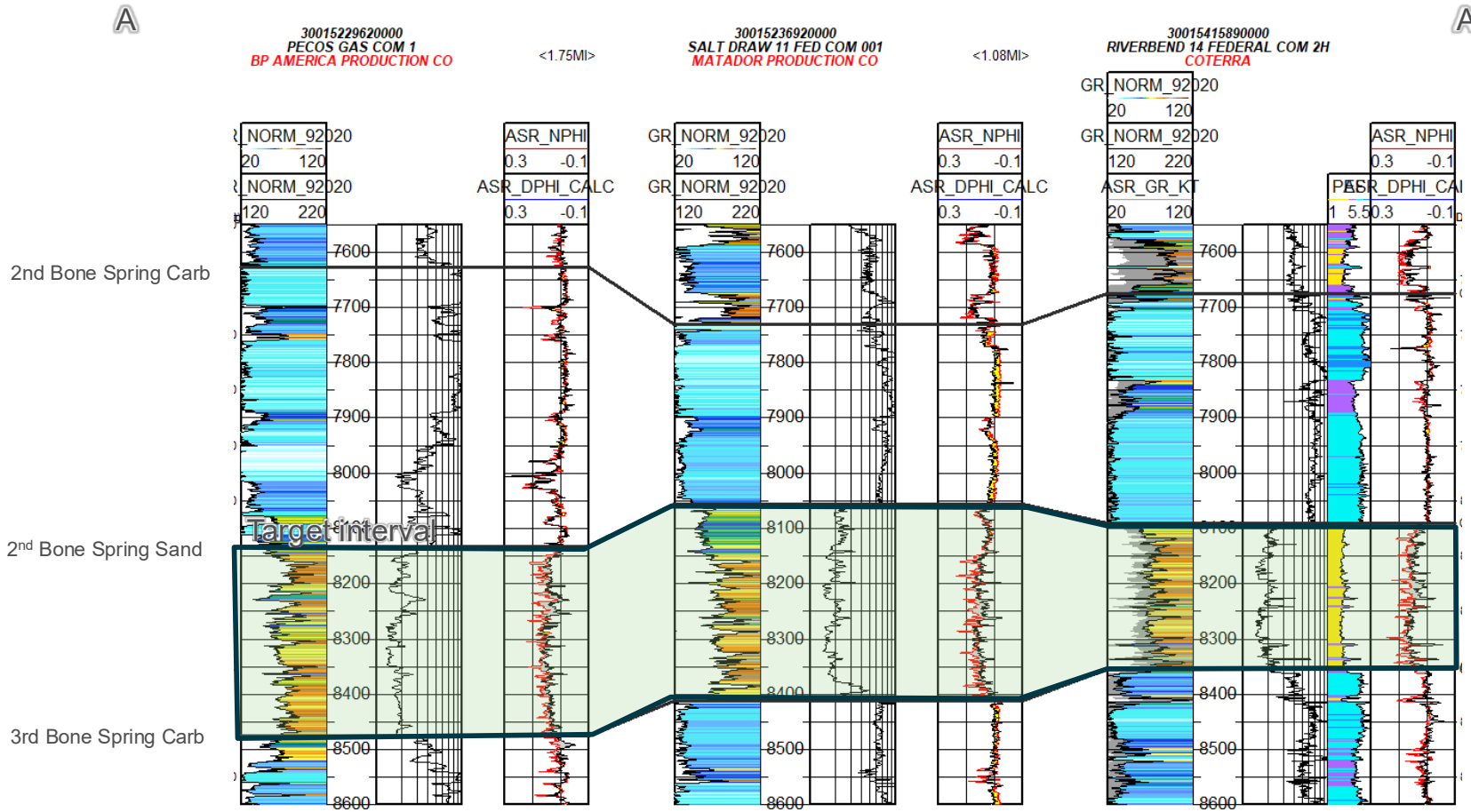


5

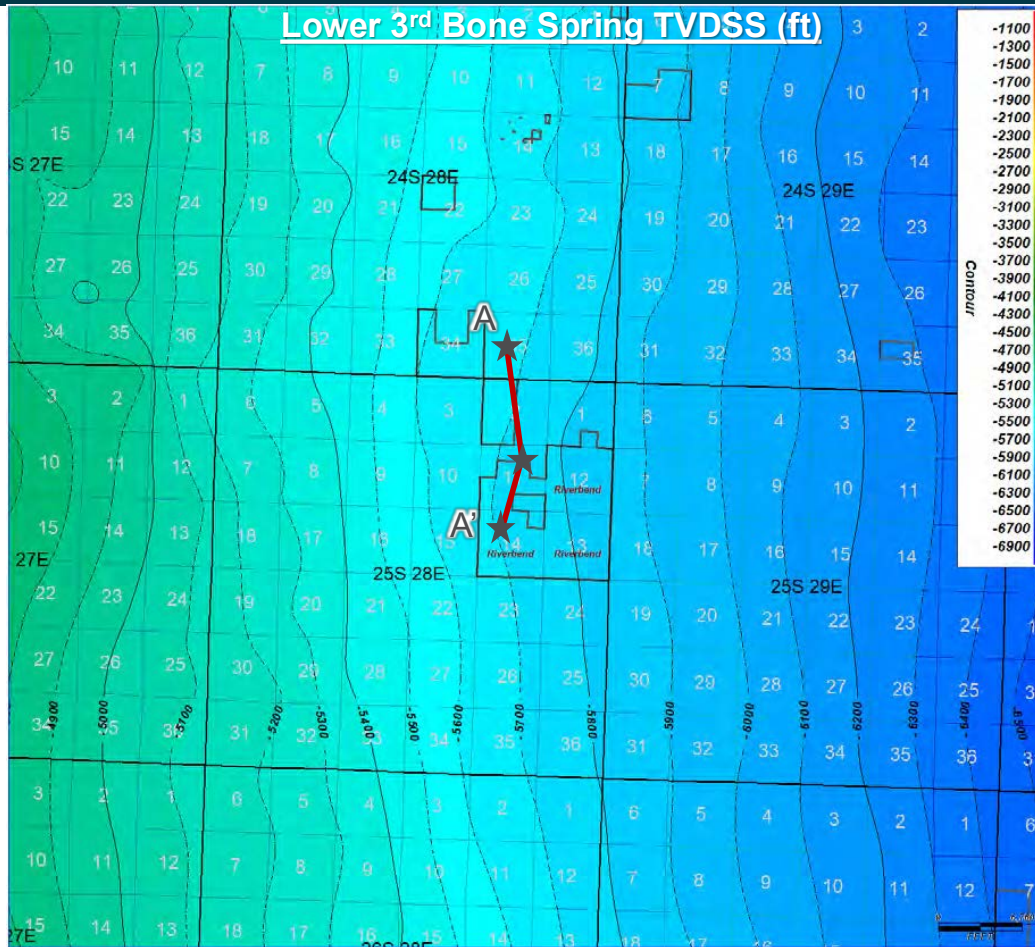
# Structure Map – Cimarex Exhibit B-5



# Structural Cross Section – Cimarex Exhibit B-6

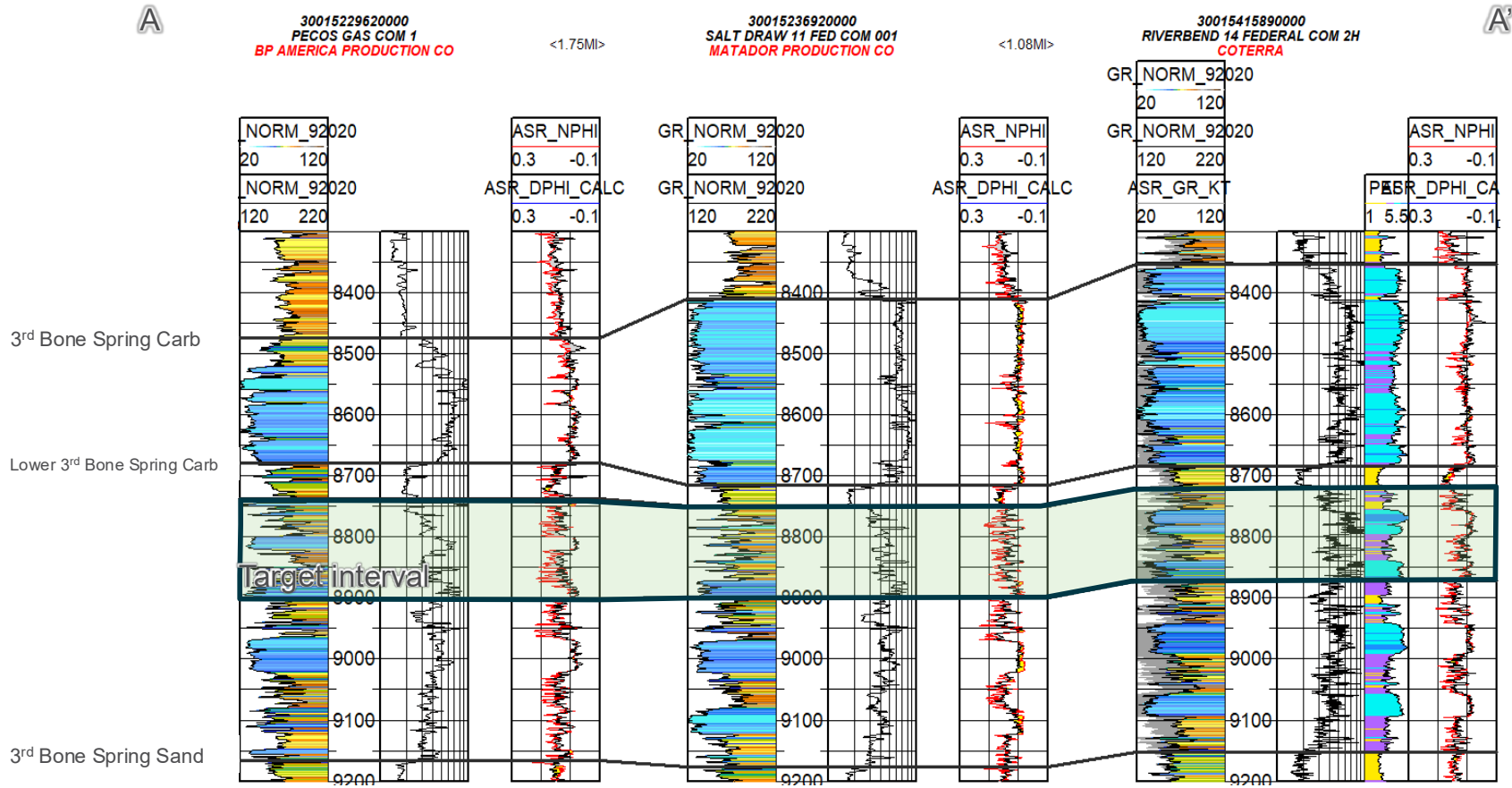


# Structure Map – Cimarex Exhibit B-7



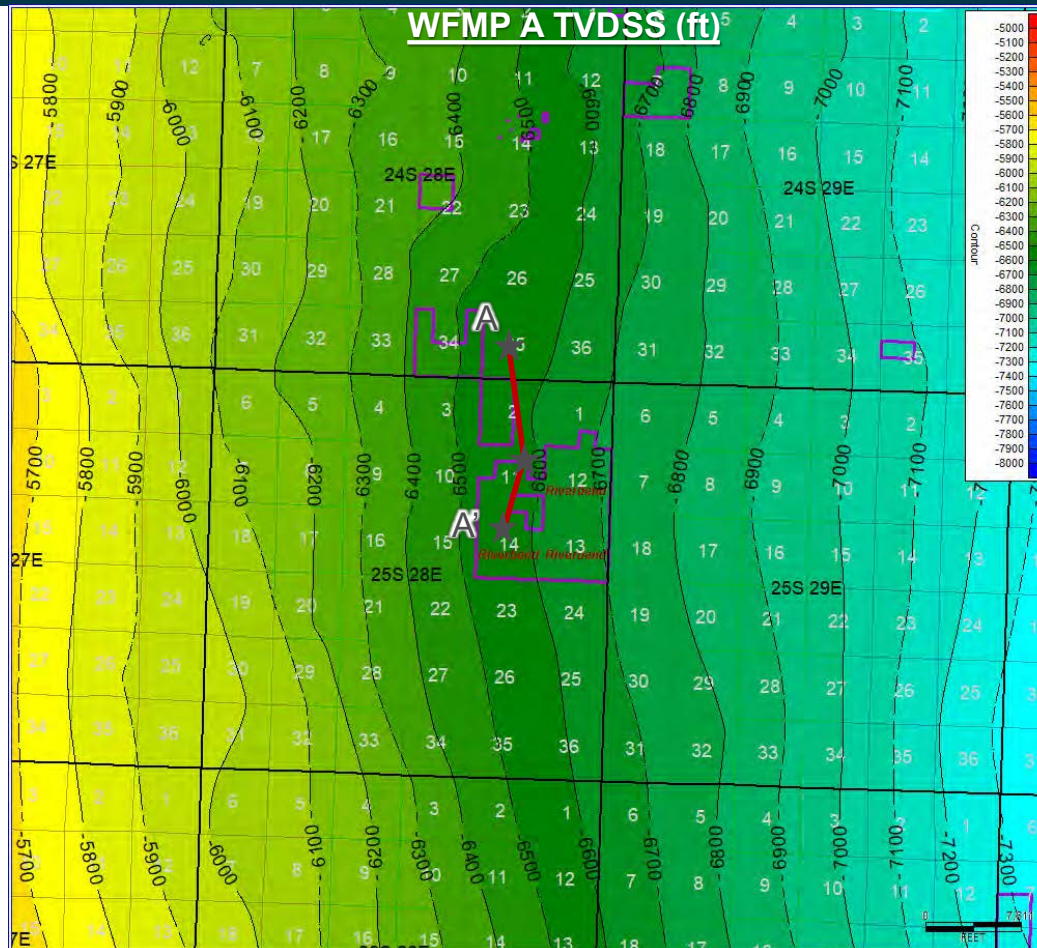
CI: 100'

# Structural Cross Section – Cimarex Exhibit B-8



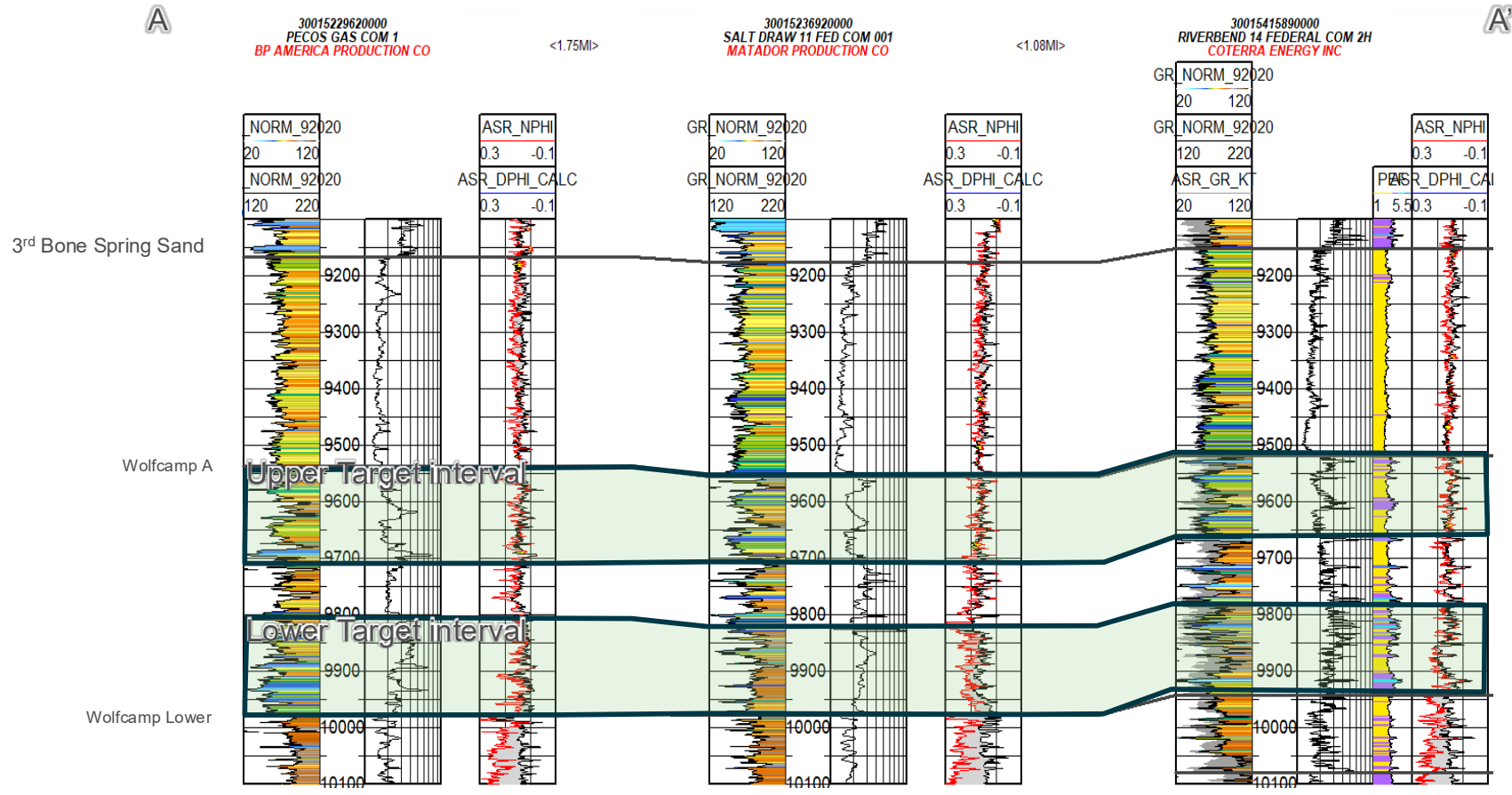


# Structure Map – Cimarex Exhibit B-9



CI: 100'

# Structural Cross Section – Cimarex Exhibit B-10



## TAB 4

**Cimarex Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage**

- Cimarex Exhibit C-1: Notice Letter
- Cimarex Exhibit C-2: Mailing List
- Cimarex Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.  
OF COLORADO FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25530

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. of Colorado (“Cimarex”), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on August 21, 2025, to all uncommitted interest owners sought to be pooled in this proceeding. See **Cimarex Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Cimarex Exhibits C-1 and C-2**.

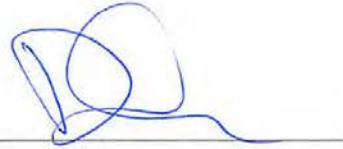
2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on August 28, 2025. See **Cimarex Exhibit C-3**.

*[Signature page follows]*

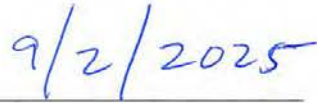


*Signature page of Self-Affirmed Statement of Darin C. Savage:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25530 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

August 21, 2025

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado, for compulsory pooling, Eddy County, New Mexico  
Riverbend 14 Federal Com 1H Well  
Riverbend 14 Federal Com 3H Well  
Riverbend 14 Federal Com 8H Well

Case No. 25530:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado (“Cimarex”), has filed the enclosed application, Case No. 25530, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

Cimarex requested the Division to set this Application for a hearing on September 11, 2025, and September 11, 2025, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1<sup>st</sup> Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Dylan Park at (432) 620-1989 or at [dylan.park@coterra.com](mailto:dylan.park@coterra.com).**

Sincerely,



---

Darin C. Savage

*Attorney for Cimarex Energy Co. of  
Colorado*

Transaction Report Details - CertifiedPro.net											
Date Mailed - 8/21/2025											
Reference Number: 4207.11 - 25530 BS											
Generated: 9/2/2025											
USPS Article Number	Date Mailed	Reference Number	Name 1	Name 2	Address1	Address2	City	State	Zip	Mailing Status	
9314869904300138981893	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Bureau of Land Management	Department of the Interior, USA	301 Dinosaur Trail		Santa Fe	NM	87508	Delivered	
9314869904300138981831	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Fortis Minerals II, LLC		PO Box 470788		Fort Worth	TX	76147	Delivered	
9314869904300138981824	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Fortis Minerals II, LLC		3230 Camps Bowie Blvd. Suite 300		Fort Worth	TX	76107	Delivered	
9314869904300138981817	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Colgate Royalties, LP		300 N. Marienfeld	Suite 1000	Midland	TX	79701	Delivered	
9314869904300138981800	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	TD Minerals, LLC		8111 Westchester	Suite 900	Dallas	TX	75225	Delivered	
9314869904300138981787	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Ann Bothwell Mauney Joy and Matthew Joy, as JTWRDS		4166 Apollo Drive		Anchorage	AK	99504	Delivered	
9314869904300138981770	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Pegasus Resources II, LLC		PO Box 470698		Fort Worth	TX	76147	Delivered	
9314869904300138981763	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Pegasus Resources II, LLC		3230 Camp Bowie Blvd. Suite 300		Fort Worth	TX	76107	Delivered	
9314869904300138981756	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Pegasus Resources, LLC		PO Box 470698		Fort Worth	TX	76147	Delivered	
9314869904300138981749	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Pegasus Resources, LLC		3230 Camp Bowie Blvd. Suite 300		Fort Worth	TX	76107	Delivered	
9314869904300138981725	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	SMP Titan Flex, LP		4143 Maple Ave. Suite 500		Dallas	TX	75201	Delivered	
9314869904300138981718	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	SMP Titan Mineral Holdings, LP		4143 Maple Ave. Suite 500		Dallas	TX	75201	Delivered	
9314869904300138981701	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	SMP Sidecar Titan Mineral Holdings, LP		4143 Maple Ave. Suite 500		Dallas	TX	75201	Delivered	
9314869904300138981695	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Chad Barbe		PO Box 2107		Roswell	NM	88202	Delivered	
9314869904300138981688	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Sitio Permian, LP		1401 Lawrence Street Suite 1750		Denver	CO	80202	Delivered	
9314869904300138981671	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Oak Valley Mineral and Land, LP		PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138981664	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Sortida Resources, LLC		PO Box 50820		Midland	TX	79710	Delivered	
9314869904300138981657	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Post Oak Mavros II, LLC		34 S. Wynden Dr.	Suite 210	Houston	TX	77056	Delivered	
9314869904300138981633	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Andrew W. Latham		2306 Sinclair Ave		Midland	TX	79705	Delivered	
9314869904300138981526	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Heirs and assigns of Wayne A. Bissett,	c/o Laura Bissett	4004 Blatmore Court		Midland	TX	79707	Delivered	
9314869904300138981596	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Leanne Jenkins Hacker		PO Box 2754		Roswell	NM	88202	Delivered	
9314869904300138981572	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	James Matthew Jenkins		112 SW Ave. C		Seminole	TX	79360	Delivered	
9314869904300138981565	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Benny Mays Jenkins		4023 W Lea Street		Carlsbad	NM	88220	Delivered	
9314869904300138981534	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	James Monroe Cooksey, III		PO Box 103		Malaga	NM	79702	Delivered	
9314869904300138981527	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	OGX Royalty Fund, LP		PO Box 2064		Midland	TX	79702	Delivered	
9314869904300138981503	8/21/25	4207.11 - 25530 BS - WI	CWPLCO, Inc.		Six Desta Drive	Suite 3000	Midland	TX	79705	Delivered	
9314869904300138981480	8/21/25	4207.11 - 25530 BS - WI	New State Gas, LLC (Rosmary Hinkle)		3350 Tiderunner Ave.		Midlboro	DE	19966	Delivered	
9314869904300138981466	8/21/25	4207.11 - 25530 BS - WI	Empire Energy, LLC		70 Riverside		Roswell	NM	88201	Delivered	
9314869904300138981459	8/21/25	4207.11 - 25530 BS - WI	SMP Patriot Mineral Holdings, LLC		4143 Maple Ave. Suite 500		Dallas	TX	75201	Delivered	
9314869904300138981435	8/21/25	4207.11 - 25530 BS - WI	Mewbourne Oil Company		414 W. Texas Ave.		Midland	TX	79701	Delivered	
9314869904300138981428	8/21/25	4207.11 - 25530 BS - WI	COG Acreage LP		600 W Illinois Ave.		Midland	TX	79701	Delivered	
9314869904300138981411	8/21/25	4207.11 - 25530 BS - WI	Cvitas DE Basin Resources LLC		555 17th Street	Suite 3700	Denver	CO	80202	Delivered	
9314869904300138981404	8/21/25	4207.11 - 25530 BS - WI	EOG Resources, Inc		5509 Champions Drive		Midland	TX	79706	Delivered	
9314869904300138981398	8/21/25	4207.11 - 25530 BS - WI	EOG Resources, Inc		PO BOX 840321		DALLAS	TX	75284-0321	Delivered	
9314869904300138981381	8/21/25	4207.11 - 25530 BS - WI	Devon Energy Production Company, LP.		333 W SHERIDAN AVE		OKLAHOMA CITY	OK	73102-8260	Delivered	
9314869904300138981374	8/21/25	4207.11 - 25530 BS - WI	MRC Permian Company		5400 EB FERRYWAY	STE 1500	DALLAS	TX	75240	Delivered	
9314869904300138981473	8/21/25	4207.11 - 25530 BS - WI	Empire Energy, LLC		PO Box 4168		Roswell	NM	88202	Delivered	
9314869904300138981855	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Seaboard Oil Company		PO Box 50180		Midland	TX	79710	Mailed	
9314869904300138981916	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Ronadero Company Inc.		PO Box 2520		Casper	WY	82602	Mailed	
9314869904300138981909	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Ronadero Company Inc.		PO Box 746		Big Horn	WY	82833	Mailed	
9314869904300138981886	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Mark S. Parker & Michael L. Pierce,	Heirs of Greg Short, a/k/a Charles Gregory Short	14 Partridge Hill Road		Sutton	MA	01590	Mailed	
9314869904300138981862	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Mark S. Parker & Michael L. Pierce,	Heirs of Greg Short, a/k/a Charles Gregory Short	PO Box 3485		Midland	TX	79702	Mailed	
9314869904300138981848	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Seaboard Oil Company		3100 N. A Street		Midland	TX	79705	Mailed	
9314869904300138981794	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Ann Bothwell Mauney Joy and Matthew Joy, as JTWRDS		PO Box 211032		Anchorage	AK	99521	Mailed	
9314869904300138981732	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	MSH Family Real Estate Partnership II, LLC		4143 Maple Ave. Suite 500		Dallas	TX	75201	Mailed	
9314869904300138981640	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Andrew W. Latham		PO Box 10220		Midland	TX	79702	Mailed	
9314869904300138981619	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Buckhorn Minerals IV, LP		1885 St. James Place	Suite 820	Houston	TX	77056	Mailed	
9314869904300138981589	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Leanne Jenkins Hacker		6202 109th Street		Lubbock	TX	79424	Mailed	
9314869904300138981558	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Joy Elizabeth Cooksey		PO Box 85		Teague	TX	75860	Mailed	
9314869904300138981541	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Joy Elizabeth Cooksey		PO Box 45		Carlsbad	NM	88221	Mailed	
9314869904300138981510	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	OGX Royalty Fund, LP		400 N. Marienfeld	Suite 200	Midland	TX	79701	Mailed	
9314869904300139417414	8/28/25	4207.11 - 25530 BS - Royalty/ORRI	Ann Joy & Matthew Joy		PO Box 211032		Anchorage	AK	99521	Mailed	
9314869904300138981442	8/21/25	4207.11 - 25530 BS - WI	LGP holdings, LLC	CJM Resources, LP	507 N. Maiefield	Suite 100	Midland	TX	79707	Mailed	
9314869904300138981497	8/21/25	4207.11 - 25530 BS - WI	New State Gas, LLC (Rosmary Hinkle)		18172 Via Caprini Dr.		Mirromar Lakes	FL	33913	8/24/202 - Still in Transit Sent to multiple addresses - other address was Delivered Mailed 8/26/2025 - No Authorized Recipient Available 8/27/2025 Available for Pickup 8/31/2025 Reminder to Schedule Redelivery	
9314869904300138981602	8/21/25	4207.11 - 25530 BS - Royalty/ORRI	Buckhorn Minerals IV, LP		1800 Bering Drive	Suite 1075	Houston	TX	77056	To be Returned - Forward Expired	







August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9819 09**.

**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** August 27, 2025, 02:27 p.m.  
**Location:** BIG HORN, WY 82833  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Ronadero Company Inc

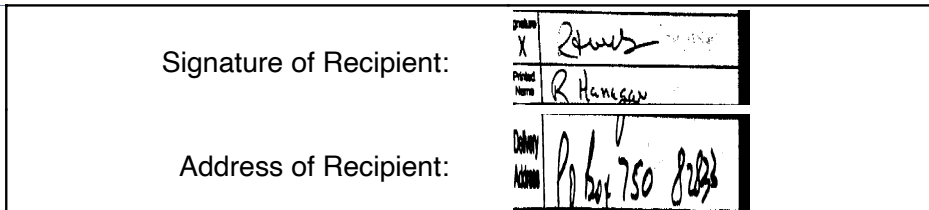
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 746  
**City, State ZIP Code:** BIG HORN, WY 82833-0746

**Recipient Signature**



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 Washington, D.C. 20260-0004

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**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9818 93**.

**Item Details**

**Status:** Delivered, Front Desk/Reception/Mail Room  
**Status Date / Time:** August 25, 2025, 01:07 p.m.  
**Location:** SANTA FE, NM 87508  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Bureau of Land Management Department of the Inte



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 301 DINOSAUR TRL  
**City, State ZIP Code:** SANTA FE, NM 87508-1560

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9818 55**.

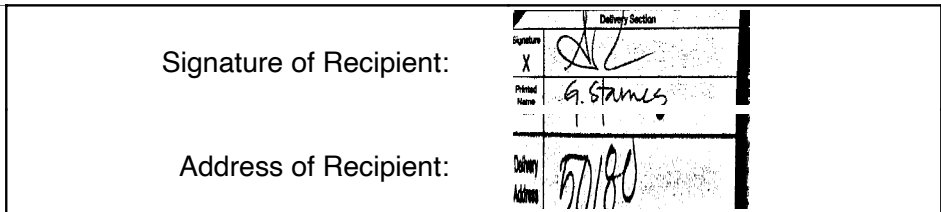
**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	September 2, 2025, 10:19 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Seaboard Oil Company

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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United States Postal Service®  
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Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9818 31**.

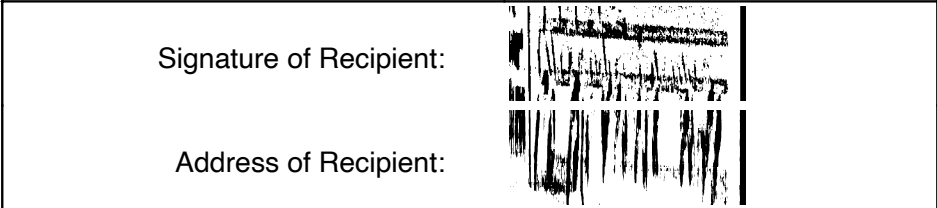
**Item Details**

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	August 25, 2025, 11:21 a.m.
<b>Location:</b>	FORT WORTH, TX 76107
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Fortis Minerals II LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Recipient Signature**



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9818 24**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 04:18 p.m.  
**Location:** FORT WORTH, TX 76107  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Fortis Minerals II LLC



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 3230 CAMP BOWIE BLVD STE 300  
**City, State ZIP Code:** FORT WORTH, TX 76107-2502

**Recipient Signature**

<p>Signature of Recipient:</p>  <p>Address of Recipient:</p>	  <small>3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107</small>
--	---

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9818 17**.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 01:06 p.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Colgate Royalties LP

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	300 N MARIENFELD ST STE 1000
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-4688

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9818 00**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 12:27 p.m.  
**Location:** DALLAS, TX 75225  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** TD Minerals LLC

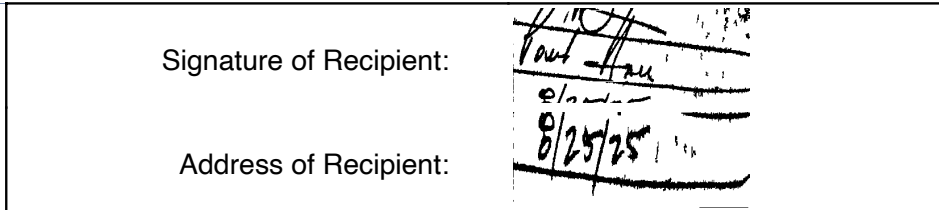
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 8111 WESTCHESTER DR STE 900  
**City, State ZIP Code:** DALLAS, TX 75225-6146

**Recipient Signature**



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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



September 3, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 94**.

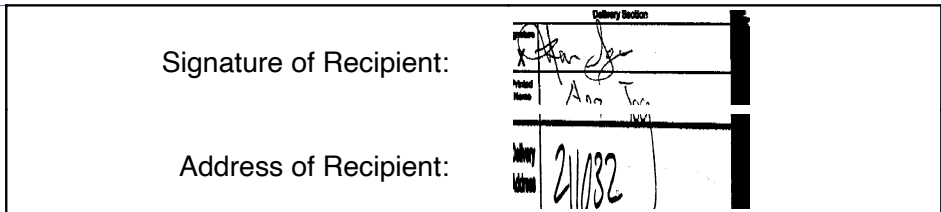
**Item Details**

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** September 2, 2025, 02:34 p.m.  
**Location:** ANCHORAGE, AK 99504  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Ann Bothwell Mauney Joy and Matthew Joy as JTWR

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**



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**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI





August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 87**.

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** August 26, 2025, 11:14 a.m.  
**Location:** ANCHORAGE, AK 99504  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Ann Bothwell Mauney Joy and Matthew Joy as JTWR


**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 4166 APOLLO DR  
**City, State ZIP Code:** ANCHORAGE, AK 99504-4511

**Recipient Signature**

Signature of Recipient:	 Ann Joy
Address of Recipient:	4166 Apollo Drive

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**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 70**.

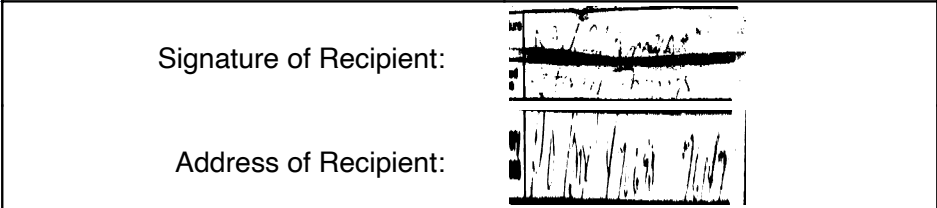
**Item Details**

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	August 25, 2025, 11:19 a.m.
<b>Location:</b>	FORT WORTH, TX 76107
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Pegasus Resources II LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**



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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 63**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 04:18 p.m.  
**Location:** FORT WORTH, TX 76107  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Pegasus Resources II LLC


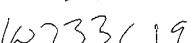
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 3230 CAMP BOWIE BLVD STE 300  
**City, State ZIP Code:** FORT WORTH, TX 76107-2502

**Recipient Signature**

Signature of Recipient:	 
Address of Recipient:	<small>3230 CAMP BOWIE BLVD STE        300, FORT WORTH, TX 76107</small>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 56**.

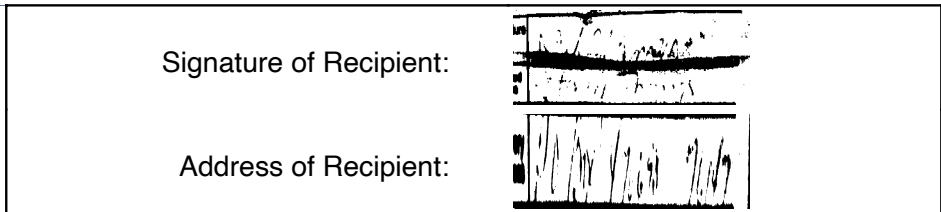
**Item Details**

<b>Status:</b>	Delivered, PO Box
<b>Status Date / Time:</b>	August 25, 2025, 11:20 a.m.
<b>Location:</b>	FORT WORTH, TX 76107
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Pegasus Resources LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**



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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 49**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 04:18 p.m.  
**Location:** FORT WORTH, TX 76107  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Pegasus Resources LLC



**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 3230 CAMP BOWIE BLVD STE 300  
**City, State ZIP Code:** FORT WORTH, TX 76107-2502

**Recipient Signature**

<p>Signature of Recipient:</p>  <p>Address of Recipient:</p>	  <small>3230 CAMP BOWIE BLVD STE 300, FORT WORTH, TX 76107</small>
--	---

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 25**.

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 11:05 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Titan Flex LP

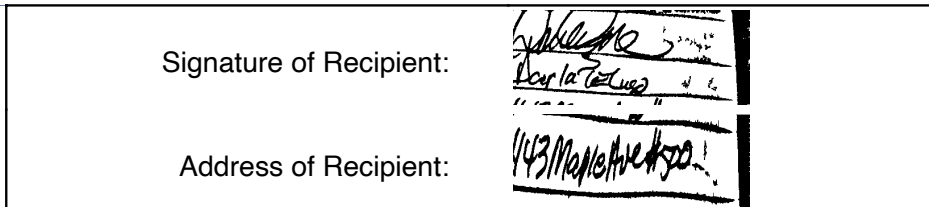
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	4143 MAPLE AVE STE 500
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3294

**Recipient Signature**



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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 18**.

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 11:05 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Titan Mineral Holdings LP

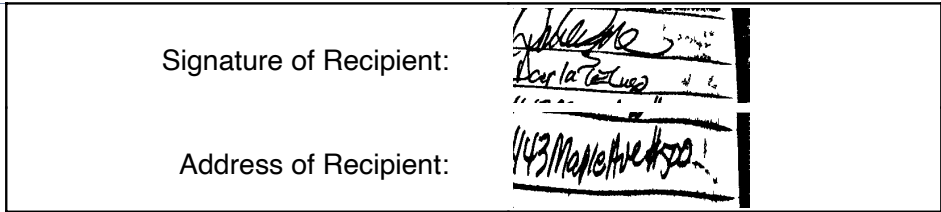
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	4143 MAPLE AVE STE 500
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3294

**Recipient Signature**



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Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9817 01**.

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 11:04 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Sidecar Titan Mineral Holdings LP

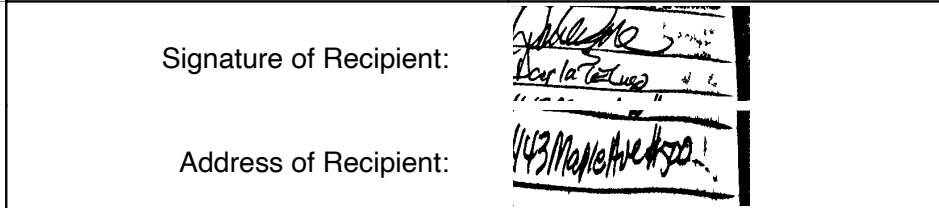
**Shipment Details**

<b>Weight:</b>	3.0oz
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**Destination Delivery Address**

<b>Street Address:</b>	4143 MAPLE AVE STE 500
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3294

**Recipient Signature**



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August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9816 95**.

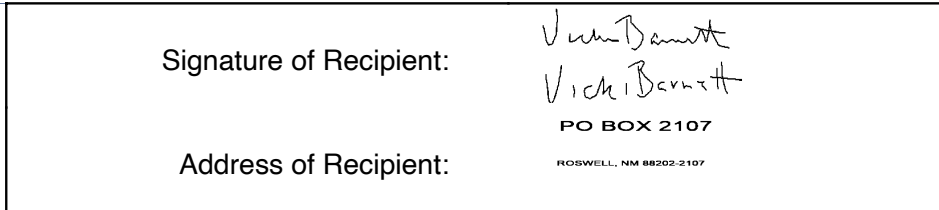
**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** August 27, 2025, 10:29 a.m.  
**Location:** ROSWELL, NM 88201  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Chad Barbe

**Shipment Details**

**Weight:** 3.0oz

**Recipient Signature**



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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9816 88**.

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 09:11 a.m.
<b>Location:</b>	DENVER, CO 80202
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sitio Permian LP

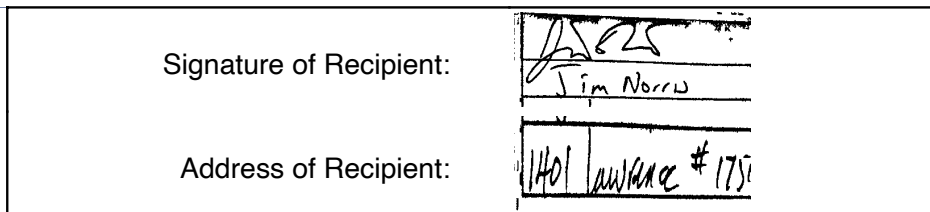
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	1401 LAWRENCE ST STE 1750
<b>City, State ZIP Code:</b>	DENVER, CO 80202-3074

**Recipient Signature**



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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9816 71**.

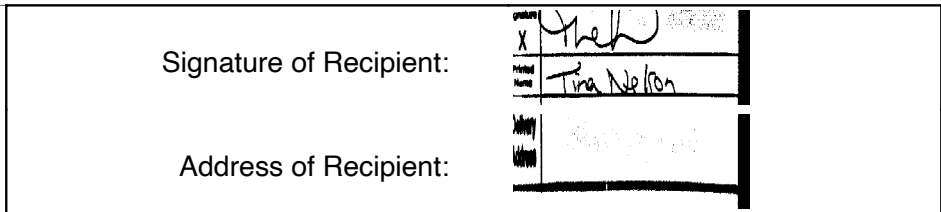
**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Oak Valley Mineral and Land LP

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**



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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9816 64**.

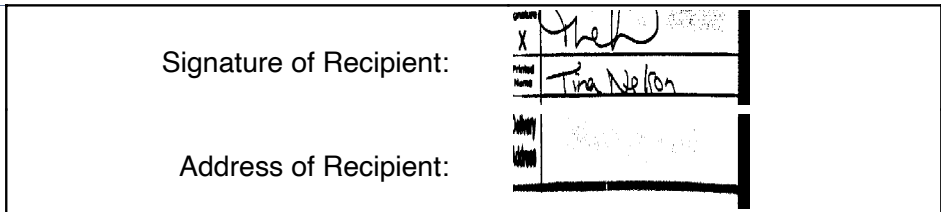
**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 25, 2025, 10:28 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Sortida Resources LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**



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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9816 57**.

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 02:02 p.m.
<b>Location:</b>	HOUSTON, TX 77056
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Post Oak Mavros II LLC


**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	34 S WYNDEN DR STE 210
<b>City, State ZIP Code:</b>	HOUSTON, TX 77056-2531

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	POM LLC 34 S Wynden 310 Dr

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9816 33**.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 10:26 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Andrew W Latham

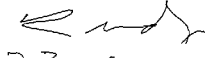
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	2306 SINCLAIR AVE
<b>City, State ZIP Code:</b>	MIDLAND, TX 79705-8521

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	2306 2306 SINCLAIR AVE, MIDLAND, TX 79705

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August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9816 26**.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 01:02 p.m.
<b>Location:</b>	MIDLAND, TX 79707
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Heirs and assigns of Wayne A Bissett c o Laura

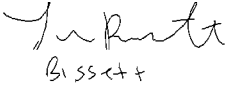
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	4004 BLAKEMORE CT
<b>City, State ZIP Code:</b>	MIDLAND, TX 79707-4548

**Recipient Signature**

Signature of Recipient:	 Bissett
Address of Recipient:	4004 BLAKEMORE CT, MIDLAND, TX 79707

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August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9815 96**.

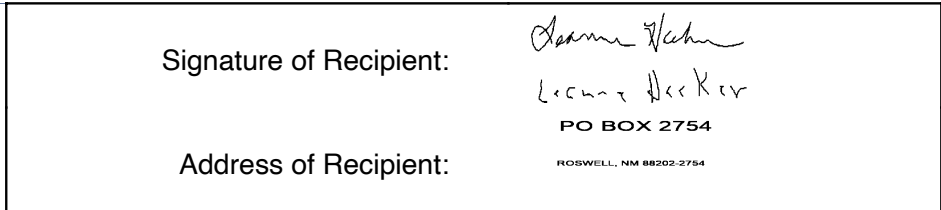
**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 26, 2025, 10:58 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Leanne Jenkins Hacker

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**



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August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9815 72.**

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 26, 2025, 09:07 a.m.  
**Location:** SEMINOLE, TX 79360  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** James Matthew Jenkins

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 112 SW AVENUE C  
**City, State ZIP Code:** SEMINOLE, TX 79360-4327

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	112 SWC

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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 Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9815 65**.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 26, 2025, 01:53 p.m.
<b>Location:</b>	CARLSBAD, NM 88220
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic


**Shipment Details**

<b>Weight:</b>	3.0oz
----------------	-------

**Destination Delivery Address**

<b>Street Address:</b>	4023 W LEA ST
<b>City, State ZIP Code:</b>	CARLSBAD, NM 88220-2737

**Recipient Signature**

Signature of Recipient:	 Berni Ann
Address of Recipient:	4023 W LEA ST, CARLSBAD, NM 88220

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9815 58**.

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 28, 2025, 08:10 a.m.
<b>Location:</b>	TEAGUE, TX 75860
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Joy Elizabeth Cooksey

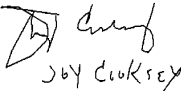
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	PO BOX 85
<b>City, State ZIP Code:</b>	TEAGUE, TX 75860-0085

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	PO BOX 85 <small>TEAGUE, TX 75860-0085</small>

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9815 34**.

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 26, 2025, 11:27 a.m.
<b>Location:</b>	MALAGA, NM 88263
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	James Monroe Cooksey III

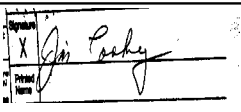

**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	PO BOX 103
<b>City, State ZIP Code:</b>	MALAGA, NM 88263-0103

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9815 27**.

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 27, 2025, 10:56 a.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	OGX Royalty Fund LP

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**

Signature of Recipient:	<i>C. Canell</i> <i>Crystal</i>
Address of Recipient:	<i>2231</i>

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - Royalty/ORRI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9815 03**.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 09:30 a.m.
<b>Location:</b>	MIDLAND, TX 79705
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	CWPLCO Inc


**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	6 DESTA DR STE 3000
<b>City, State ZIP Code:</b>	MIDLAND, TX 79705-5537

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	6 DESTA DR STE 3000, MIDLAND, TX 79705

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9814 80**.

**Item Details**

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	August 25, 2025, 01:31 p.m.
<b>Location:</b>	MILLSBORO, DE 19966
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	New State Gas LLC Rosmary Hinkle

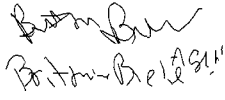
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

<b>Street Address:</b>	33530 TIDERUNNER AVE
<b>City, State ZIP Code:</b>	MILLSBORO, DE 19966-7196

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	33530 TIDERUNNER AVE, MILLSBORO, DE 19966

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 29, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9814 73**.

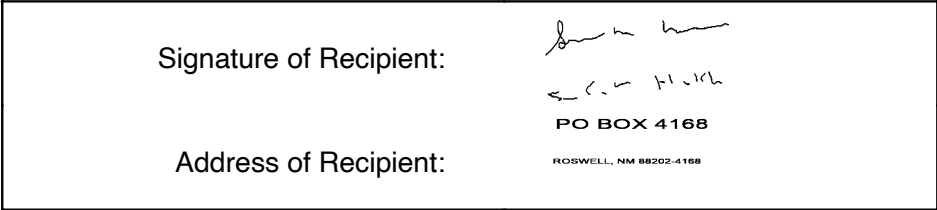
**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 28, 2025, 09:37 a.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Empire Energy LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**



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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI





August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9814 66**.

**Item Details**

<b>Status:</b>	Delivered to Agent, Left with Individual
<b>Status Date / Time:</b>	August 26, 2025, 04:10 p.m.
<b>Location:</b>	ROSWELL, NM 88201
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Empire Energy LLC

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**

<p>Signature of Recipient: (Authorized Agent)</p>	 70 RIVERSIDE DR, ROSWELL, NM 88201
<p>Address of Recipient:</p>	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9814 59**.

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 11:05 a.m.
<b>Location:</b>	DALLAS, TX 75219
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	SMP Patriot Mineral Holdings LLC

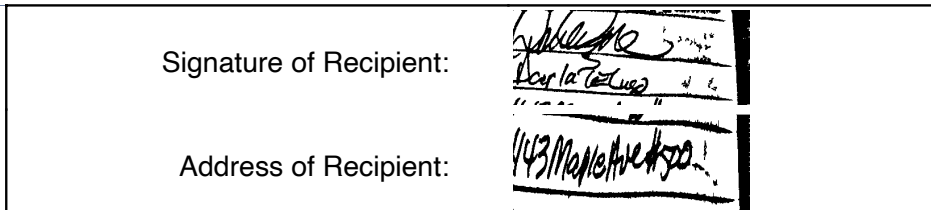
**Shipment Details**

<b>Weight:</b>	3.0oz
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**Destination Delivery Address**

<b>Street Address:</b>	4143 MAPLE AVE STE 500
<b>City, State ZIP Code:</b>	DALLAS, TX 75219-3294

**Recipient Signature**



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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9814 35**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 25, 2025, 09:16 a.m.  
**Location:** MIDLAND, TX 79701  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Mewbourne Oil Company

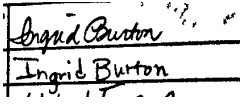
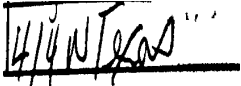
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 414 W TEXAS AVE  
**City, State ZIP Code:** MIDLAND, TX 79701-4409

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9814 28**.

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Postal Facility
<b>Status Date / Time:</b>	August 26, 2025, 07:52 a.m.
<b>Location:</b>	MIDLAND, TX 79701
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	COG Acreage LP

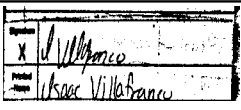
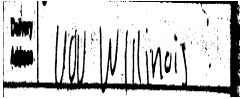
**Shipment Details**

<b>Weight:</b>	3.0oz
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**Destination Delivery Address**

<b>Street Address:</b>	600 W ILLINOIS AVE
<b>City, State ZIP Code:</b>	MIDLAND, TX 79701-4882

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9814 11**.

**Item Details**

<b>Status:</b>	Delivered, Front Desk/Reception/Mail Room
<b>Status Date / Time:</b>	August 25, 2025, 12:56 p.m.
<b>Location:</b>	DENVER, CO 80202
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Civitas DE Basin Resources LLC

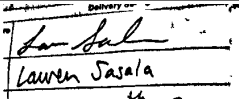
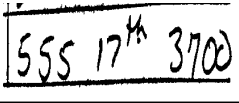
**Shipment Details**

<b>Weight:</b>	3.0oz
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**Destination Delivery Address**

<b>Street Address:</b>	555 17TH ST STE 3700
<b>City, State ZIP Code:</b>	DENVER, CO 80202-3906

**Recipient Signature**

Signature of Recipient:	 Lauren Sasala
Address of Recipient:	 555 17 <sup>th</sup> 3700

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9814 04**.


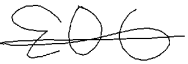
**Item Details**

<b>Status:</b>	Delivered to Agent, Picked up at USPS
<b>Status Date / Time:</b>	August 25, 2025, 07:51 a.m.
<b>Location:</b>	MIDLAND, TX 79706
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	EOG Resources Inc

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 26, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9813 98**.

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** August 25, 2025, 08:20 p.m.  
**Location:** DALLAS, TX 75284  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** EOG Resources Inc

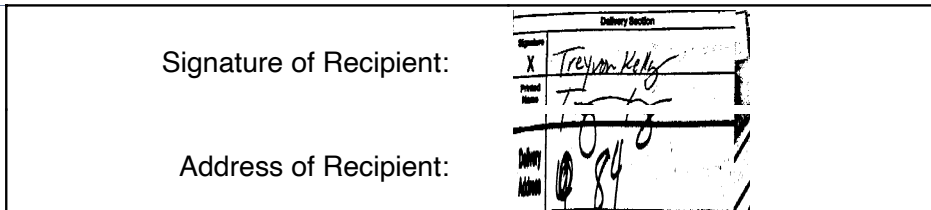
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** PO BOX 840321  
**City, State ZIP Code:** DALLAS, TX 75284-0321

**Recipient Signature**



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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI



August 27, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9813 81**.

**Item Details**

<b>Status:</b>	Delivered, Individual Picked Up at Post Office
<b>Status Date / Time:</b>	August 26, 2025, 07:49 a.m.
<b>Location:</b>	OKLAHOMA CITY, OK 73102
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic
<b>Recipient Name:</b>	Devon Energy Production Company L P

**Shipment Details**

<b>Weight:</b>	3.0oz
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**Destination Delivery Address**

<b>Street Address:</b>	333 W SHERIDAN AVE
<b>City, State ZIP Code:</b>	OKLAHOMA CITY, OK 73102-5010

**Recipient Signature**

Signature of Recipient:	
Address of Recipient:	

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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI





August 28, 2025

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0138 9813 74**.

**Item Details**

**Status:** Delivered, Left with Individual  
**Status Date / Time:** August 27, 2025, 09:53 a.m.  
**Location:** DALLAS, TX 75240  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** MRC Permian Company

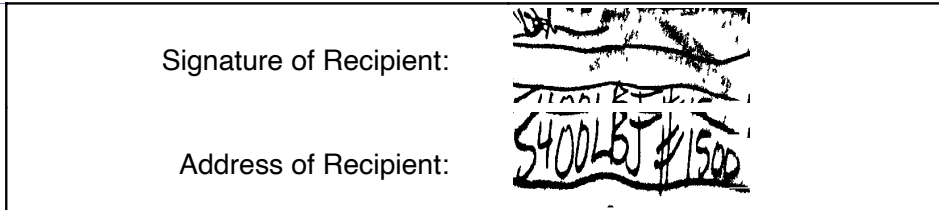
**Shipment Details**

**Weight:** 3.0oz

**Destination Delivery Address**

**Street Address:** 5400 LYNDON B JOHNSON FWY STE 1500  
**City, State ZIP Code:** DALLAS, TX 75240-1017

**Recipient Signature**



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Information in this section provided by Covius Document Services, LLC.

**Reference Number:** 4207.11 - 25530 BS - WI

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1227  
Ad Number: 61110  
Description: case 25530  
Ad Cost: \$161.95

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 28, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*Sherry Groves*

Agent

Subscribed to and sworn to me this 3<sup>rd</sup> day of September 2025.

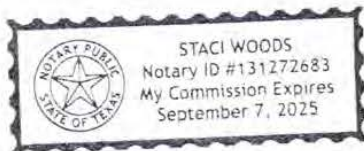
*Staci Woods*

Notary Public

County Eddy

ID#: 131272683

My commission expires: 9/7/25



KAIYA TOOP  
ABADIE SCHILL  
555 RIVERGATE LANE, SUITE B-4-180  
DURANGO, CO 81301

CASE No. 25530: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, MRC PERMIAN COMPANY; DEVON ENERGY PRODUCTION COMPANY, L.P.; EOG RESOURCES, INC; CIVITAS DE BASIN RESOURCES LLC; COG ACREAGE LP; MEWBOURNE OIL COMPANY; LGP HOLDINGS, LLC, CJM RESOURCES, LP; SMP PATRIOT MINERAL HOLDINGS, LLC; EMPIRE ENERGY, LLC; NEW STATE GAS, LLC (ROSMARY HINKLE); CWPLCO, INC.; OGX ROYALTY FUND, LP; JAMES MONROE COOKSEY, III; JOY ELIZABETH COOKSEY; BENNY MAYS JENKINS; JAMES MATTHEW JENKINS; LEANNE JENKINS HACKER; BUCKHORN MINERALS IV, LP; HEIRS AND ASSIGNS OF WAYNE A. BISSETT, C/O LAURA BISSETT; ANDREW W. LATHAM; POST OAK MAVROS II, LLC; SORTIDA RESOURCES, LLC; OAK VALLEY MINERAL AND LAND, LP; SITTO PERMIAN, LP; CHAD BARBE; SMP SIDECAR TITAN MINERAL HOLDINGS, LP; SMP TITAN MINERAL HOLDINGS, LP; SMP TITAN FLEX, LP; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; PEGASUS RESOURCES, LLC; PEGASUS RESOURCES II, LLC; ANN BOTHWELL MAUNEY JOY AND MATTHEW JOY, AS JTWROS; TD MINERALS, LLC; COLGATE ROYALTIES, LP; FORTIS MINERALS II, LLC; SEABOARD OIL COMPANY; MARK S. PARKER & MICHAEL L. PIERCE, HEIRS OF GREG SHORT, A/K/A CHARLES GREGORY SHORT; AND RONADERO COMPANY INC. - of Cimarex Energy Co. of Colorado's application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner plans to conduct a public hearing at 9:00 a.m. on September 11, 2025, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Cimarex Energy Co. of Colorado at 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 of Section 14, all in Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Riverbend 14 Federal Com 1H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; the Riverbend 14 Federal Com 3H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14; and the Riverbend 14 Federal Com 8H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 8.5 miles north of the New Mexico Texas state line and approximately 6.1 miles south of Malaga, New Mexico. 61110-Published in Carlsbad Current Argus Aug. 28, 2025.

