

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 9, 2025

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 667 113 83#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25508	<p>Application of Coterra Energy Operating Co. to Amend Order No. R-23302, Lea County, New Mexico. Coterra Energy Operating Co. seeks an order amending Order No. R-23302 to extend the deadline to commence drilling the initial well under the Order. Order R-23302 pooled uncommitted interest owners in standard 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
2.	25515	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 556H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SW/4 SE/4 (Unit O) of Section 21, and to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25516, 25517, 25518</p>
3.	25516	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 320-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Creedence 21/16 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the SE/4 SE/4 (Unit P) of Section 21, and to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p>

		<p>Setting: Hearing by Affidavit Joined with Cases: 25515, 25517, 25518</p>
4.	25517	<p>Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Kansas 28/33 Fed Com 556H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NW/4 NE/4 (Unit B) of Section 28, and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:</p> <p>- A 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 4H (30-015-41670).</p> <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25515, 25516, 25518</p>
5.	25518	<p>Application of Mewbourne Oil Company for Approval an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico., and (2) pooling all uncommitted interests in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Kansas 28/33 Fed Com 558H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, a first take point in the NE/4 NE/4 (Unit A) of Section 28, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 33. The proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:</p> <p>- A 160-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 33, T24S-R28E, operated by COG Operating LLC and dedicated to the Really Scary Federal 5H (30-015-40241).</p> <p>Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2 miles southwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25515, 25516, 25517</p>
6.	25519	<p>Application of OXY USA Inc. to Amend and Expand the Proposed Closed Loop Gas Capture Injection Pilot Project Area and Add Additional Injection Wells, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order amending the request under Case No. 23633 to (1) expand the closed loop gas capture injection project area; and (2) authorize seventeen additional injection wells for intermittent, temporary produced gas injection within the Bone Spring formation within the requested amended project area. The amendment will create a 5,158.08-acre, more or less, project area for this Pilot Project consisting of the following acreage identified below in Eddy and Lea Counties, New Mexico (the "Project Area"):</p>

		<p>Township 22 South, Range 31 East</p> <p>Section 12: All</p> <p>Section 13: All</p> <p>Section 26: E/2 SE/4</p> <p>Section 35: E/2 E/2</p> <p>Township 22 South, Range 32 East</p> <p>Section 4: All</p> <p>Section 8: All</p> <p>Section 9: All</p> <p>Section 17: All</p> <p>Section 19: W/2 W/2</p> <p>Section 30: W/2 W/2</p> <p>Applicants proposes to occasionally inject produced gas from the Delaware, Bone Spring and Wolfcamp formations into the following additional producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:</p> <ul style="list-style-type: none"> • Olive Won Unit 4H well (API No. 30-015-55182); • Top Spot 12-13 Federal Com 24H well (API No. 30-015-47954); • Top Spot 12-13 Federal 23H well (API No. 30-015-47885); • Top Spot 12-13 Federal Com 33H well (API No. 30-015-47953); • Dr Pi Unit 173H well (API No. 30-025-48953); • Dr Pi Unit 171H well (API No. 30-025-49150); • Dr Pi Unit 174H well (API No. 30-025-48954); • Dr Pi Unit 172H well (API No. 30-025-49151); • Dr Pi Unit 124H well (API No. 30-025-48948); • Dr Pi Unit 112H well (API No. 30-025-48945); • Gold Log 4-9 Federal Com 1H well (API No. 30-025-53815); • Gold Log 4-9 Federal Com 2H well (API No. 30-025-53807); • Gold Log 4-9 Federal Com 3H well (API No. 30-025-53808); • Gold Log 4-9 Federal Com 4H well (API No. 30-025-53816); • Gold Log 4-9 Federal Com 12H well (API No. 30-025-53809); • Gold Log 4-9 Federal Com 13H well (API No. 30-025-53817); and • Gold Log 4-9 Federal Com 16H well (API No. 30-025-53811). <p>OXY seeks authority to utilize these producing wells to occasionally inject produced gas into the Bone Spring formation at total vertical depths of between approximately 9,081 feet to 10,303 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,300 psi. at an average injection rate of 3 MMSCF per day and a maximum injection rate of 4 MMSCF per day. The source of the produced gas will be from the Bone Spring and Wolfcamp formations. The subject acreage is located approximately 41 miles southwest of Lovington, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
7.	25532	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Yeso Formation to approximately 5,000' TVD underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Friesian 3 Federal Com 1H, Friesian 3 Federal Com 11H, and Friesian 3 Federal Com 71H, which will be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 2 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 3; and Friesian 3 Federal Com 10H and Friesian 3 Federal Com 70H, which will be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 2 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 3. The completed intervals of the Wells will be orthodox. A depth severance exists within the Unit. Therefore, Applicant only seeks to pool those uncommitted interests from the top of the Yeso formation to 5,000' TVD. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a</p>

		<p>200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.5 miles southwest of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
8.	25539	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of Section 26, Township 22 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following u-turn wells ("Wells"): Crocubot Federal 26 212H and Crocubot Federal 26 231H, which will produce from a first take point located in the SW/4 SW/4 (Unit M) to a last take point located in the SE/4 SW/4 (Unit N); and Crocubot Federal 26 304H and Crocubot Federal 26 414H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) to a last take point located in the SW/4 SE/4 (Unit O). The completed intervals of the Wells will be orthodox. Applicant seeks approval of a non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
9.	25577	<p>Application of XTO Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 447.9-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the drilled and producing Ross Draw Federal Com 25-36 131H (API No. 30-015-45590) and the Ross Draw 25-36 Federal Com 161H (API No. 30-015-45591) wells, both with surface locations in the NW/4 NW/4 (Unit D) of Section 25, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take points in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36; the Ross Draw 25-36 Federal Com 102H (API No. 30-015-45585), Ross Draw 25-36 Federal Com 103H (API No. 30-015-45595), and Ross Draw 25-36 Federal Com 123H (API No. 30-015-45596) wells, all with surface locations in the NE/4 NW/4 (Unit C) of Section 25, first take points in the NE/4 NW/4 (Unit C) of Section 25 and last take points in Lot 2 (SE/4 NW/4 equivalent) of irregular Section 36; and the Ross Draw 25-36 Fed 101H (API No. 30-015-45587) and Ross Draw 25-36 Fed 122H (API No. 30-015-45589) wells, both with surface locations in the SW/4 SW/4 (Unit M) of Section 24, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take point in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36. Said area is located along the Texas and New Mexico border.</p> <p>Setting: Hearing by Affidavit</p>
10.	25578	<p>Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a 640-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E/2 of Sections 8 and 17, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted interests in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed Tigercat Federal Com 501H and Tigercat Federal Com 601H wells, both to be drilled from surface locations in the N/2 NE/4 of Section 8, first take points in the NW/4 NE/4 (Unit B) of Section 8 and last take points in the SW/4 SE/4 (Unit O) of Section 17; and Tigercat Federal Com 502H, Tigercat Federal Com 503H and Tigercat Federal Com 602H wells, all to be drilled from surface locations in the N/2 NE/4 of Section 8, first take points in the NE/4 NE/4 (Unit A) of Section 8 and last take points in the SE/4 SE/4 (Unit P) of Section 17. This proposed horizontal well spacing unit will overlap the following spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> • An existing 320-acre spacing unit in the Bone Spring formation underlying the E/2 E/2 of

		<p>Sections 8 and 17, T26S-R33E, currently dedicated to COG Operating LLC's Tigercat Federal Com 1H (API No. 30-025-44302); and</p> <ul style="list-style-type: none"> • An existing 320-acre spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 8 and 17, T26S-R33E, currently dedicated to COG Operating LLC's Tigercat Federal Com 2H (API No. 30-025-44303). <p>The completed interval of the Tigercat Federal Com 502H is expected within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 4 miles north of the Texas and New Mexico border.</p> <p>Setting: Hearing by Affidavit</p>
11.	25579	<p>Amended Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 467.3-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 and E/2 W/2 of Section 27, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 34, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Stewart State Com 220H u-turn well, with a surface location in the S/2 SE/4 of Section 22, a first take point in the NW/4 NE/4 (Unit B) of Section 27 and a last take point in the NE/4 NW/4 (Unit C) of Section 27. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located along the Texas and New Mexico border.</p> <p>Setting: Hearing by Affidavit</p>
12.	25581	<p>Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 553.55-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the E/2 W/2 of Sections 14, 23, and 26, and the NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 35, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Kyle Pipkin State Com 202H well, with a surface hole location in the NE/4 NW/4 (Unit C) of Section 14, a first take point in the NE/4 NW/4 (Unit C) of Section 14 and a last take point in the Lot 3 (SE/4 NW/4 equivalent) of irregular Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25582</p>
13.	25582	<p>Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 553.51-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 E/2 of Sections 14, 23, and 26, and the NW/4 NE/4 and Lot 2 (W/2 NE/4 equivalent) of irregular Section 35, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Kyle Pipkin State Com 203H well, with a surface hole location in the NW/4 NE/4 (Unit B) of Section 14, a first take point in the NW/4 NE/4 (Unit B) of Section 14 and a last take point in the Lot 2 (SW/4 NE/4 equivalent) of irregular Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles southwest of Jal, New Mexico.</p>

		Setting: Hearing by Affidavit Joined with Cases: 25581
14.	25585	<p>Application of Matador Production Company to Amend Order R-22460 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22460 to add an additional interest owner to the pooling order. Division Order R-22460 was issued in Case No. 23067 and pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 123H (API No. 30-015-53697) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
15.	25586	<p>Application of Matador Production Company to Amend Order R-22461 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22461 to add an additional interest owner to the pooling order. Division Order R-22461 was issued in Case No. 23068 and pooled the uncommitted interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 124H (API No. 30-015-53698) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
16.	25587	<p>Application of Matador Production Company to Amend Order R-22462 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22462 to add an additional interest owner to the pooling order. Division Order R-22462 was issued in Case No. 23069 and pooled uncommitted mineral interest owners in the Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying the N/2 S/2 of Section 15 and the N/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 203H (API No. 30-015-53674) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
17.	25588	<p>Application of Matador Production Company to Amend Order R-22463 to Add an Additional Pooled Party, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22463 to add an additional interest owner to the pooling order. Division Order R-22463 was issued in Case No. 23070 and pooled uncommitted mineral interest owners in the Wolfcamp formation (Burton Flat; Upper Wolfcamp, East (oil) [98315]) underlying the S/2 S/2 of Section 15 and the S/2 SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 240-acre horizontal well spacing unit is currently dedicated to the drilled and producing Ted 1514 Federal Com 204H (API No. 30-015-53678) well. The subject area is located approximately 12 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
18.	25589	<p>Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will</p>

		<p>be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 106H well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 20, a first take point in the SW/4 SE/4 (Unit O) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
19.	25590	<p>Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 93H and Dogwood 25 36 20 Federal Com 113H wells, both with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, first take points in the SE/4 SW/4 (Unit N) of Section 20 and last take points in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
20.	25591	<p>Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp (oil) formation underlying the E/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 115H well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NE/4 NE/4 (Unit A) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
21.	25592	<p>Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 124H well, with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
22.	25593	<p>Application of MRC Toro, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Dogwood 25 36 20 Federal Com 126H well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NE/4 NE/4 (Unit A) of Section 17. Also to be</p>

		<p>considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 6 miles northwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
23.	25597	<p>Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the Regal Lager 31_19 Federal Com 1H (API No. 30-025-54950) and Regal Lager 31_19 Federal Com 21H (API No. 30-025-54423), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31 and last take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19; and the Regal Lager 31_19 Federal Com 2H (API No. 30-025-54825) and Regal Lager 31_19 Federal Com 22H (API No. 30-025-54424), both to be horizontally drilled from surface locations in the SE/4 SW/4 (Unit N) of irregular Section 31, with first take points in the SE/4 SW/4 (Unit N) of irregular Section 31 and last take points in the NE/4 NW/4 (Unit C) of Section 19. The completed interval of the Regal Lager 31_19 Federal Com 1H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 29 miles northeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25598</p>
24.	25598	<p>Application of OXY USA, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Bone Spring formation a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of irregular Sections 19, 30 and 31, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the initial Regal Lager 31_19 Federal Com 3H (API No. 30-025-54898) and Regal Lager 31_19 Federal Com 23H (API No. 30-025-54341), both to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SW/4 SE/4 (Unit O) of irregular Section 31, T21S-R32E, and last take points in the NW/4 NE/4 (Unit B) of irregular Section 19, T21S-R32E; and the Regal Lager 31_19 Federal Com 4H (API No. 30-025-54339) and Regal Lager 31_19 Federal Com 24H (API No. 30-025-54342), both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T22S-R32E, with first take points in the SE/4 SE/4 (Unit P) of irregular Section 31, T21S-R32E, and last take points in the NE/4 NE/4 (Unit A) of irregular Section 19, T21S-R32E. The completed interval of the Regal Lager 31_19 Federal Com 3H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be designation of Applicant as operator. Said area is located approximately 29 miles northeast of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit Joined with Cases: 25597</p>
25.	25602	<p>Application of Waterloo Resources LLC for Approval of a 1,276.76-acre Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,276.76-acre, more or less, overlapping non-standard horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent), E/2 W/2, and the E/2 of irregular Section 19, and all of Section 20, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells: (1) Wave Race Fed Com 111H well, to be drilled from</p>

		<p>a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 19; (2) Wave Race Fed Com 112H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 19; (3) Wave Race Fed Com 113H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19; (4) Wave Race Fed Com 114H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19; (5) Wave Race Fed Com 121H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of Section 19; (6) Wave Race Fed Com 122H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 19; (7) Wave Race Fed Com 123H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19; and (8) Wave Race Fed Com 124H well, to be drilled from a surface location approximately in the SW/4 NW/4 (Unit E) and SE/4 NW/4 (Unit F) of Section 21, to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19. The proposed spacing unit also overlaps the following existing spacing units in the Bone Spring formation: (1) a 195.94-acre horizontal well spacing unit comprised of Lot 1 (39.17 acres), Lot 2 (39.18 acres), Lot 3 (39.20 acres), and Lot 4 (39.21 acres) of Section 19, and Lot 4 (39.18 acres) of Section 18, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, operated by Marathon Oil Permian LLC and dedicated to the Parkway 19 18 Federal Com 1H (30-015-42545); (2) a 160.00-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 19, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, operated by EOG Resources Inc. and dedicated to the Antweil ANU Federal 3H (30-015-40523). Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
26.	25604	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the N/2 of Section 26, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Randlemon 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the NW/4 NE/4 (Unit B), and a bottom hole location in the NE/4 NW/4 (Unit C), and authorization to complete and produce from the Blanco-Mesaverde Gas Pool. Said area is located approximately 3.5 miles northeast of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
27.	25605	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete one additional Basin-Dakota vertical and/or directional gas wells, making a total of three vertical and/or directional gas wells within the quarter section of the same standard 318.39-acre, more or less, spacing and proration unit comprised of the Lots 7 and 8, S/2 SW/4 and the SE/4 (S/2 equivalent) of irregular Section 5, Township 30 North, Range 11 West, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Rhoda Abrams 2P Well (API No. 30-045-PENDING), to be directionally drilled with a surface</p>

		<p>hole location in the NW/4 SE/4 (Unit J), and a bottom hole location in the NW/4 SE/4 (Unit J), and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 1 mile north of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
28.	25606	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete one additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 319.71-acre, more or less, spacing and proration unit comprised of Lots 1 and 2, S/2 NE/4 and the SE/4 (E/2 equivalent) of irregular Section 5, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Rhoda Abrams 2P Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the NW/4 SE/4 (Unit J), and a bottom hole location in the NW/4 SE/4 (Unit J) of irregular Section 5, and authorization to complete and produce from the Blanco-Mesaverde Gas Pool. Said area is located approximately 1 mile north of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
29.	25607	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete two additional Basin-Dakota vertical and/or directional gas wells, making a total of three vertical and/or directional gas wells within the same standard 319.27-acre, more or less, spacing and proration unit comprised of the SE/4 NW/4 and Lots 4, 5 and 8-12 (N/2 equivalent) of irregular Section 6, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed locations of the Yager Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 5 (SW/4 NW/4 equivalent), and a bottom hole location in Lot 5 (SW/4 NW/4 equivalent) of said irregular Section 6, and the Yager Com 1N Well (API No. 30-045-PENDING), to be vertically drilled with a surface hole location in the SE/4 NW/4 (Unit F) of irregular Section 6, and authorization to simultaneously complete and produce both wells from the Basin-Dakota Gas Pool. Said area is located approximately 1 mile northwest of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
30.	25608	<p>Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas well, making a total of six vertical and/or directional gas wells within the same standard 325.46-acre, more or less, spacing and proration unit comprised of Lots 4-7, 10 and 15, SE/4 NW/4 and the NE/4 SW/4 (W/2 equivalent) of irregular Section 6, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Yager Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 5 (SW/4 NW/4 equivalent), to a bottom hole location in Lot 5 (SW/4 NW/4 equivalent) of said irregular Section 6 and the Yager Com 1N Well (API No. 30-045-PENDING), to be vertically drilled with a surface hole location in the SE/4 NW/4 (Unit F) of irregular Section 6, and authorization to simultaneously complete and produce both wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 1 mile northwest of Aztec, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>

31.	25611	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 324H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 35-26 Fed Com 325H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35; Steel Guitar 35-26 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 35-26 Fed Com 334H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 11 of Section 35; Steel Guitar 35-26 Fed Com 335H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 of Section 35. The proposed wells have orthodox locations. The 334H Well is designated as the proximity well, and proximity tracts will be utilized. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
32.	25612	<p>Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Sections 35 and 26, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 322H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 9 of Section 35; Steel Guitar 35-26 Fed Com 323H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 10 of Section 35; Steel Guitar 35-26 Fed Com 331H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 9 of Section 35; Steel Guitar 35-26 Fed Com 332H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 10 of Section 35. The proposed wells have orthodox locations. The 332H Well is designated as the proximity well, and proximity tracts will be utilized. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
33.	25613	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests from the top of the Yeso formation at 3,900' MD to the base of the Blinbry at 5,240' MD underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 9 and the NE/4 of Section 8, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Peaky 9-8 State 20H and Peaky 9-8 State 70H wells, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in NW/4 NE/4 (Unit B) of Section 8; and Peaky 9-8 State 21H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in SW/4 NE/4 (Unit G) of Section 8. The completed interval of the well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool uncommitted interests from</p>

		<p>the top of the Yeso formation at a stratigraphic equivalent of 3,900' MD to the base of the Blinebry at a stratigraphic equivalent of 5,220' MD as observed on the Chaser 8 State #2 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-37807). The completed interval of the Peak 9-8 State Com 70H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Section 9 and the N/2 NE/4 and S/2 NE/4 of Section 8 to allow for the creation of the 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.39 miles north and 4.97 miles west of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
34.	25614	<p>Application of Devon Energy Production Company LP for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling uncommitted interests in the Bone Spring formation underlying a 319.64-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Section 11 and the E/2 W/2 equivalent of irregular Section 2, Township 23 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Belloq 11-2 Fed State Com 122H, Belloq 11-2 Fed State Com 123H, and Belloq 11-2 Fed State Com 534H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 2. The Unit will partially overlap with the spacing units for the following wells, which produce from the Livingston Ridge; Bone Spring Pool (Code 39350): Belloq 2 State #005H (API No. 30-015-42896), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; Belloq 2 State #006H (API No. 30-015-42897), which is located in the W/2 E/2 of irregular Section 2, Township 23 South, Range 31 East; and the Belloq 11 Federal #222H (API No. 30-015-45275), which is located in the W/2 E/2 of Section 11, Township 23 South, Range 31 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20.5 miles east of Loving, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
35.	25615	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 238.17-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 13, Township 18 South, Range 29 East, and the S/2 SW/4 of Section 18, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Study Butte 18/13 Fed Com #528H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 29 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles east-southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
36.	25616	<p>Application of Mewbourne Oil Company to Extend Time to Complete Drilling Operations Under Order No. R-23512, Eddy County, New Mexico. Mewbourne Oil Company seeks an order extending the deadline to complete drilling the wells authorized by Order No. R-23512 until October 23, 2026. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,924.32-acre, non-standard horizontal spacing unit comprised of Sections 1, 2, and 3, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Dama Dorado 1/3 Fed Com 626H and Dama Dorado 1/3 Fed Com 628H wells ("Wells"); and designated the Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete drilling the Wells within one year of spudding the Wells. Applicant has begun drilling the Wells but requests that the Division extend the deadline to complete</p>

		<p>drilling the Wells by one year. The Wells are located approximately 7 miles east-southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
37.	25617	<p>Application of Mewbourne Oil Company to Extend Time to Complete Drilling Operations Under Order No. R-23522, Eddy County, New Mexico. Mewbourne Oil Company seeks an order extending the deadline to complete drilling the wells authorized by Order No. R-23522 until October 23, 2026. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 1,920 -acre, non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Pinta 29/27 Fed Com 711H and Pinta 29/27 Fed Com 716H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year after spudding the Wells. Applicant has begun drilling the Wells but requests that the Division extend the deadline to complete the Wells by one year. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
38.	25618	<p>Application of Mewbourne Oil Company to Extend Time to Complete Drilling Operations Under Order No. R-23521, Eddy County, New Mexico. Mewbourne Oil Company seeks an order extending the deadline to complete drilling the wells authorized by Order No. R-23521 until October 23, 2026. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Pinta 29/27 Fed Com 528H, Pinta 29/27 Fed Com 613H and Pinta 29/27 Fed Com 618H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to complete the Wells within one year of spudding the Wells. Applicant requests that the Division extend the deadline to complete the Wells by one year. The Wells are located approximately 8 miles southeast of Lakewood, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
39.	25619	<p>Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying 720-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 and N/2 SE/4 of Section 7, the N/2 S/2 and S/2 N/2 of Section 8, and the S/2 NW/4, N/2 SW/4, SW/4 NE/4 and NW/4 SE/4 of Section 9, Township 20 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Anna 79 Fee #203H well ("Well"), which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 7 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 9. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Sections 7, 8, and 9 to allow for the creation of a 720-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles from Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
40.	25624	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.77-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 24, Township 20 South, Range 26 East, and the N/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Le Mans 24 State Com 201H well ("Well"), which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a last take point located in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the</p>

		<p>designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
41.	25625	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 319.88-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 24, Township 20 South, Range 26 East, and the S/2 N/2 equivalent of irregular Section 19, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Le Mans 24 State Com 202H well ("Well"), which will produce from a first take point located in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a last take point located in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
42.	25626	<p>Application of E.G.L. Resources, Inc. to Extend Time to Commence Drilling Operations Under Order No. R-23498, Lea County, New Mexico. E.G.L. Resources, Inc ("E.G.L" or "Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-23498 ("Order") until October 23, 2026. The Division issued the Order in Case No. 24416 on October 23, 2024. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Smithers 10-15 Fed Com #101H, Smithers 10-15 Fed Com #102H, Smithers 10-15 Fed Com #103H, Smithers 10-15 Fed Com #201H, and Smithers 10-15 Fed Com #203H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Wells by one year. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
43.	25629	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 645.64-acre, more or less, standard horizontal spacing unit comprised of Lot 1, Lot 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 31 and the N/2 of Section 32, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Bolander 32 Fed Com 201H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 31; and Bolander 32 Fed Com 202H, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 31. The completed interval of the Wells will be orthodox. The completed interval of the Bolander 32 Fed Com 202H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 N/2 of Sections 31 and 32 to allow for the creation of a 645.64-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Unit and the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northeast of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
44.	25630	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral</p>

		<p>owners in a standard 317.68-acre, more or less, well spacing unit in the Wolfcamp (oil) formation underlying Lots 1-4 (N/2 N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-8 (N/2 N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Stage Fright 12/7 Federal Com 711H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
45.	25631	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 317.82-acre, more or less, well spacing unit in the Wolfcamp (oil) formation underlying Lots 5-8 (S/2 N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 9-12 (S/2 N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Stage Fright 12/7 Federal Com 713H well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11 to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
46.	25632	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 123.23-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 and the SW/4 NE/4 of irregular Section 30, Township 17 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Fizzy Cola State Com 110H well ("Well"), to be drilled from a surface hole location in NE/4 SE/4 (Unit I) to a bottom hole location in the SW/4 NW/4 (Unit E). The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
47.	25633	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying a 1,600-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 of Section 34, and all of Sections 35 and 36, Township 18 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Jakku 36 Fed State Com 131H, which will be produce from a first take point in the NE/4 NE/4 (Unit A) of Section 36 to a last take point in the NW/4 NE/4 (Unit B) of Section 34; Jakku 36 Fed State Com 132H, which will produce from a first take point in the SE/4 NE/4 (Unit H) of Section 36 to a last take point in the SW/4 NE/4 (Unit G) of Section 34; Jakku 36 Fed State Com 133H, which will be produce from a first take point in the NE/4 SE/4 (Unit I) of Section 36 to a last take point in the NW/4 SE/4 (Unit J) of Section 34; and Jakku 36 Fed State Com 134H, which will produce from a first take point in the SE/4 SE/4 (Unit P) of Section 36 to a last take point in the SW/4 SE/4 (Unit O) of Section 34. The completed interval of the Wells will be orthodox. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste,</p>

		<p>and protect correlative rights. A depth severance exists within the Unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests from the top of the Third Bone Spring interval, at a stratigraphic equivalent of approximately 8,900' TVD, to the base of the Bone Spring formation, at a stratigraphic equivalent of approximately 9,780' TVD, as found on the Oxy Bits State 1 (API No. 30-015-31937). The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (Code 5200): Smokey Bits State Com #002H (API No. 30-015-40196) located in the S/2 N/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #003H (API No. 30-015-39118) located in the N/2 S/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #005H (API No. 30-015-40070) located in the S/2 S/2 of Section 36, Township 18 South, Range 30 East; Smokey Bits State Com #006H (API No. 30-015-40148) located in the N/2 N/2 of Section 36, Township 18 South, Range 30 East; Ivore 35 Federal Com #002H (API No. 30-015-41409) located in the S/2 N/2 of Section 35, Township 18 South, Range 30 East; Misty 35 Federal Com #004H (API No. 30-015-41413) located in the N/2 S/2 of Section 35, Township 18 South, Range 30 East; Misty 35 Federal Com #003H (API No. 30-015-41416) located in the S/2 S/2 of Section 35, Township 18 South, Range 30 East; and Ivore 35 Federal Com #003H (API No. 30-015-41410) located in the N/2 N/2 of Section 35, Township 18 South, Range 30 East. Additionally, the spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (Code 37920): Dorado 34 DA Federal Com #001H (API No. 30-015-41394) located in the N/2 of Section 34, Township 18 South, Range 30 East; Dorado 34 EH Federal Com #001H (API No. 30-05-41896) located in the S/2 N/2 of Section 34, Township 18 South, Range 30 East; and Dorado 34 Federal Com #001H (API No. 30-015-38984) located in the N/2 S/2 of Section 34, Township 18 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17 miles south of Loco Hills, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
48.	25634	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation underlying an 876.42-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of Section 19, Township 18 South, Range 30 East, the N/2 of Section 24, Township 18 South, Range 29 East, and the N/2 of Section 23, excluding the E/2 NE/4, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): IOU 19/23 Fed Com #521H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 18 South, Range 29 East; and IOU 19/23 Fed Com #523H, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 20, Township 18 South, Range 30 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23, Township 18 South, Range 29 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles East-Southeast of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
49.	25635	<p>Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~640-acre horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 24, Township 17 South, Range 27 East and the North Half of Section 19, Township 17 South, Range 28 East, in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (EMPIRE; GLORIETA-YESO [96210]) underlying the HSU. Applicant proposes to drill the following 2.0-mile wells in the HSU: Bonzo 1924 Fed Com ABX 001H well, to be horizontally drilled from a surface hole location ("SHL") approximately 1,200' FWL & 1,080' FNL of Section 20-17S-28E and a bottomhole location ("BHL") approximately 80' FWL & 330' FNL of Section 24-17S-27E;</p>

		<p>Bonzo 1924 Fed Com ABX 002H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,100' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 780' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 003H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,120' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,230' FNL of Section 24-17S-27E; Bonzo 1924 Fed Com ABX 004H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,140' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 1,680' FNL of Section 24-17S-27E; and Bonzo 1924 Fed Com ABX 005H well, to be horizontally drilled from a SHL approximately 1,200' FWL & 1,160' FNL of Section 20-17S-28E and a BHL approximately 80' FWL & 2,130' FNL of Section 24-17S-27E. The Bonzo 1924 Fed Com ABX 003H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 9 miles East of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
50.	25636	<p>Application of MRC Permian Company for compulsory pooling, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well Nos. 100H, 130H, and 140H in the Unit. The wells will be horizontally drilled from surface locations and first take points in the NW/4NW/4 (Unit D) of Section 17 to bottom hole locations and last take points in the NE/4NW/4 (Unit C) of Section 17. The wells are U-turn wells: The W/2W/2 of Section 17 will contain the north-south laterals, and the E/2W/2 of Section 17 will contain the south-north laterals. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells, and the allocation of the cost thereof among the wells' working interest owners, designation of Matador Production Company as operator of the wells and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
51.	25637	<p>Application of MRC Permian Company for compulsory pooling, Lea County, New Mexico: MRC Permian Company ("Applicant") has filed an application with the Oil Conservation Division for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 17, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit"). Applicant proposes to drill the Carl Mottek Fed. Well No. 220H in the Unit. The well will be horizontally drilled from a surface location and a first take point in the NW/4NW/4 (Unit D) of Section 17 to a bottom hole location and a last take point in the NE/4NW/4 (Unit C) of Section 17. The well is a U-turn well: The W/2W/2 of Section 17 will contain the north-south lateral, and the E/2W/2 of Section 17 will contain the south-north lateral. Also to be considered will be the cost of drilling, completing, testing, and equipping the well, and the allocation of the cost thereof among the well's working interest owners, designation of Matador Production Company as operator of the well and the Unit, approval of actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure, and setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well. The Unit is located approximately 21 miles southwest of Eunice, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
52.	25639	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New</p>

		<p>Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 640-acre, more or less, well spacing unit in the Purple Sage Wolfcamp formation underlying the N/2 of Sections 32 and 33, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Tap Rock seeks to dedicate the above-referenced spacing unit to the proposed Always Smooth Fed Com #211H well to be drilled from a surface hole location in the SW/4 SW/4 of Section 29 to a bottom hole location in the NE/4 NE/4 of Section 33 and the proposed Always Smooth Fed Com #212H well to be drilled from a surface hole location in the SW/4 SW/4 of Section 29 to a bottom hole location in the SE/4 NE/4 of Section 33. Also to be considered will be the cost of drilling, equipping and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling, equipping and completing the well. Said wells and lands are located approximately 7.5 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
53.	25640	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 640-acre, more or less, well spacing unit in the Purple Sage Wolfcamp formation underlying the S/2 of Sections 28 and 29, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. Tap Rock seeks to dedicate the above-referenced spacing unit to the proposed Keystone Light Fed Com #213H well to be drilled from a surface hole location in the SW/4 SW/4 of Section 29 to a bottom hole location in the NE/4 SE/4 of Section 28 and the proposed Keystone Light Fed Com #214H well to be drilled from a surface hole location in the SW/4 SW/4 of Section 29 to a bottom hole location in the SE/4 SE/4 of Section 28. Also to be considered will be the cost of drilling, equipping and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling, equipping and completing the well. Said wells and lands are located approximately 7.5 miles southeast of Whites City, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
54.	25642	<p>Application of MR NM Operating LLC for Compulsory Pooling and Approval of Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SE/4 of Section 31 and SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Shrek State Com 1H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Shrek State Com 2H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Shrek State Com 2H well will be located within 330' of the quarter-quarter section line separating the N/2 SE/4 from the S/2 SE/4 of Section 31 and the N/2 SW/4 from the S/2 SW/4 of Section 32 to allow for the creation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 34 miles east of Artesia, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>