STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY, INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25577

NOTICE OF *REVISED* EXHIBIT

XTO Energy, Inc. ("XTO"), applicant in the above referenced case, gives notice that it is filing the attached revised exhibit for acceptance into the record.

XTO Exhibit D is the geology statement.

Respectfully submitted,

HOLLAND & HART LLP

Adam G. Rankin

Paula M. Vance

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Santa Fe, NM 87504

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pmvance@hollandhart.com

ATTORNEYS FOR XTO ENERGY, INC

BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 9, 2025

CASE No. 25577

ROSS DRAW 122H WELL POOLING RTO

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY, INC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25577

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 - o XTO Exhibit C-3: Land Tract Map & Uncommitted Record Title Owners
- XTO Revised Exhibit D: Self-Affirmed Statement of Matthew Kearney, Geologist
 - o XTO Exhibit D-1: Locator map
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- **XTO Exhibit F:** Affidavit of Publication for the Case

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25577	APPLICANT'S RESPONSE					
Date	October 9, 2025					
Applicant	XTO Energy Inc.					
Designated Operator & OGRID (affiliation if applicable)	XTO Energy Inc. (OGRID No. 5380)					
Applicant's Counsel:	Holland & Hart LLP					
Case Title:	APPLICATION OF XTO ENERGY, INC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.					
Entries of Appearance/Intervenors:	N/A					
Well Family	Ross Draw					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Wolfcamp					
Primary Product (Oil or Gas):	Gas					
Pooling this vertical extent:	N/A					
Pool Name and Pool Code (Only if NSP is requested):	Purple Sage; Wolfcamp (Gas) [98220]					
Well Location Setback Rules (Only if NSP is Requested):	Purple Sage Special Rules					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	448					
Building Blocks:	320 acre					
Orientation:	Standup					
Description: TRS/County Santa Fe, New Mexico Exhibit No. A Submitted by: XTO Energy, Inc. Hearing Date: October 9, 2025 Case no. 25577	W/2 of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No					
Proximity Defining Well: if yes, description	N/A					
Applicant's Ownership in Each Tract	Exhibit C-3					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status research to Imaging: \$148,2225,11:49:26 AM	Add wells as needed					

36

Target: Wolfcamp
Orientation: Standup
Completion: Standard

API: 30-015-45589 SHI: 246' FSL, 927' FWL (Unit M) of Section 24 BHI: 144' FSL, 1,180' FWL (Lot 1) of irregular Section 36 Target: Wolfcamp Orientation: Standup Completion: Standup Compl	Well #7	Ross Draw 25-36 Fed Com 122H well
BHI: 144' FSL, 1,180' FWL (Lot 1) of irregular Section 36 Target: Wolfcamp Orientation: Standur Completion: Standard Horizontal Well First and Last Take Points Exhibit C-2 Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ N/A Production Supervision/Month \$ N/A Justification for Supervision Costs N/A Requested Risk Charge N/A Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Domership Determination Land Ownership Schematic of the Spacing Unit Exhibit C-3 Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/A Joinder Sample Copy of Proposal Letter N/A Overhead Rates In Proposal Letter N/A Overhead Rates In Proposal Letter N/A Cost Estimate to Drill and Complete N/A Cost Estimate to Equip Well N/A		
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Cost Estimate to Equip Well N/A	Overhead Rates In Proposal Letter	N/A
	Cost Estimate to Drill and Complete	N/A
Cost Estimate for Production Facilities N/A	Cost Estimate to Equip Well	N/A
	Cost Estimate for Production Facilities	N/A
Geology Released to Imaging: 10/8/2025 11:49:26 AM	Geology	

CCCCCCCC OF CCCC. IN W 2020 T. W. TTI III	1050 / 013
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Pholi-
Date:	9/30/2025

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY, INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>25</u>577

APPLICATION

XTO Energy, Inc. ("XTO" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 447.9-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the drilled and producing **Ross Draw Federal Com 25-36 131H** (API No. 30-015-45590) and the **Ross Draw 25-36 Federal Com 161H** (API No. 30-015-45591) wells, both with surface locations in the NW/4 NW/4 (Unit D) of Section 25, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take points in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36; the **Ross Draw 25-36 Federal Com 102H** (API No. 30-015-45585), **Ross Draw 25-36 Federal Com 103H** (API No. 30-015-45595), and **Ross Draw 25-36 Federal Com 123H** (API No. 30-015-45596) wells, all with surface locations in the NE/4 NW/4 (Unit C) of Section 25, first take points

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: XTO Energy, Inc.
Hearing Date: October 9, 2025

Case no. 25577

application, XTO states:

in the NE/4 NW/4 (Unit C) of Section 25 and last take points in Lot 2 (SE/4 NW/4 equivalent) of irregular Section 36; and the **Ross Draw 25-36 Fed 101H** (API No. 30-015-45587) and **Ross Draw 25-36 Fed 122H** (API No. 30-015-45589) wells, both with surface locations in the SW/4 SW/4 (Unit M) of Section 24, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take point in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36.

- 3. Applicant has sought and been unable to obtain the signatory approval on the state communization agreement from all the record title owners.
- 4. The pooling of record title owners will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 11, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted record title owners in the horizontal spacing unit; and
- B. Designating Applicant as operator of this spacing unit and the horizontal wells drilled thereon.

Respectfully submitted,

HOLLAND & HART LLP

Bv:

Michael H. Feldewert Adam G. Rankin Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-988-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR XTO ENERGY, INC.

CASE ___:

Application of XTO Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 447.9-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the drilled and producing Ross Draw Federal Com 25-36 131H (API No. 30-015-45590) and the Ross Draw 25-36 Federal Com 161H (API No. 30-015-45591) wells, both with surface locations in the NW/4 NW/4 (Unit D) of Section 25, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take points in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36; the Ross Draw 25-36 Federal Com 102H (API No. 30-015-45585), Ross Draw 25-36 Federal Com 103H (API No. 30-015-45595), and Ross Draw 25-36 Federal Com 123H (API No. 30-015-45596) wells, all with surface locations in the NE/4 NW/4 (Unit C) of Section 25, first take points in the NE/4 NW/4 (Unit C) of Section 25 and last take points in Lot 2 (SE/4 NW/4 equivalent) of irregular Section 36; and the Ross Draw 25-36 Fed 101H (API No. 30-015-45587) and Ross Draw 25-36 Fed 122H (API No. 30-015-45589) wells, both with surface locations in the SW/4 SW/4 (Unit M) of Section 24, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take point in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36. Said area is located along the Texas and New Mexico border.

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY, INC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25577

SELF-AFFIRMED STATEMENT OF CHAD SMITH

1. My name is Chad Smith, and I am employed by XTO Energy Inc. ("XTO") as a

landman.

2. I have not previously testified before the New Mexico Oil Conservation Division

("Division") as an expert witness in petroleum land matters. I have included a copy of my resume

as XTO Exhibit C-1 for the Division to review and respectfully request that my credentials be

accepted as a matter of record, and that I be tendered as an expert in land matters.

3. I am familiar with the application filed by XTO in this case, and I am familiar with

the status of the lands in the subject area.

4. XTO seeks an order pooling all uncommitted record title owners in the Wolfcamp

formation underlying a standard 447.9-acre, more or less, horizontal well spacing unit comprised

of the W/2 of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular

Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. XTO seeks

to initially dedicate the above-referenced horizontal spacing unit to the drilled and producing **Ross**

Draw Federal Com 25-36 131H (API No. 30-015-45590) and the Ross Draw 25-36 Federal

Com 161H (API No. 30-015-45591) wells, both with surface locations in the NW/4 NW/4 (Unit

D) of Section 25, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take points

in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36; the Ross Draw 25-36 Federal Com

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

102H (API No. 30-015-45585), Ross Draw 25-36 Federal Com 103H (API No. 30-015-45595), and Ross Draw 25-36 Federal Com 123H (API No. 30-015- 45596) wells, all with surface locations in the NE/4 NW/4 (Unit C) of Section 25, first take points in the NE/4 NW/4 (Unit C) of Section 25 and last take points in Lot 2 (SE/4 NW/4 equivalent) of irregular Section 36; and the Ross Draw 25-36 Fed 101H (API No. 30-015-45587) and Ross Draw 25-36 Fed 122H (API No. 30-015-45589) wells, both with surface locations in the SW/4 SW/4 (Unit M) of Section 24, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take point in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36.

- 5. **XTO Exhibit C-2** contains a Form C-102 for the wells. This form demonstrates that the wells are in the Purple Sage; Wolfcamp (Gas) [98220]. The completed interval for all the wells (except the Ross Draw 25-36 Federal Com 103H) meet the Purple Sage Special Pool Rules; the Ross Draw 25-36 Federal Com 103H has an approved non-standard well location (NSL-8092).
- 6. **XTO Exhibit C-3** identifies the tracts of land comprising the spacing unit and the lateral of the Ross Draw 25-36 Fed 122H. The acreage is comprised of state and federal lands.
- 7. XTO has reached a voluntary agreement with all working interest owners in this unit but seeks a pooling order for record title owners, which are non-cost bearing interest owners, who have yet to execute the necessary state communitization agreement. The parties that XTO seeks to pool are highlighted in yellow in XTO Exhibit C-3.
- 8. XTO has reviewed public records, conducted online computer searches and, where applicable, contacted known relatives to locate contact information for all interest owners that it seeks to pool. XTO has been able to locate addresses for all the owners it seeks to pool.

- 9. Because the interest XTO seeks to pool is a non-cost bearing interest, XTO is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the wells.
- 10. XTO has provided the law firm of Holland & Hart LLP with the names and addresses of the record title owners XTO seeks to pool and instructed that they be notified of this hearing.
- 11. **XTO Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.
- 12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Chad Smith	9/30/2025	
Chad Smith	Date	

Chad Smith

4604 Inker Street Houston, TX 77007 (713) 929-0851 cdsmithk@gmail.com

EDUCATION

West Virginia University

Bachelor of Science, Energy Land Management

Morgantown, West Virginia Graduation: May 2018

PROFESSIONAL EXPERIENCE

ExxonMobil December 2022-Present

Landman New Mexico Delaware Basin

- Manage title attorneys and brokers on a day-to-day basis
- Review and negotiate outside operated well proposals, and commercial deals
- Conduct cross basin land trades with other companies within the Permian Basin
- Propose massive well packages
- Work with multiple operators on a day-to-day basis
- Proficient in Drilling Info
- Skilled in ARCGIS and Google Earth

BTA Oil Producers, LLC, Midland Texas

June 2018 – December 2022

Landman Permian Basin

- Manage land brokers on a day-to-day basis
- Review and negotiate Assignments, Surface Agreements, Disposal Agreements and Oil and Gas Leases
- Review Drilling Title Opinions, conduct curative and propose wells
- Negotiate Surface Use Agreements with surface owners in Permian Basin, personally meet with surface owners to negotiate and execute agreements
- Established strong relationships with University Lands, BLM, & New Mexico State Land Office and The Texas General Land Office

BTA Oil Producers, LLC, Midland Texas

May 2017 – June 2017

Land Internship

- In-house land intern managing assets in the Permian Basin
- Prepared multiple runsheets in both Texas and New Mexico
- Negotiated and purchased leases in both Texas and New Mexico
- Review and negotiate Oil and Gas Leases, and ROW Agreements

C. W. Lake & Associates, Ltd., Kenedy, Texas

Summers 2012, 2013 and 2014

Land Internship

- Lived and worked in Karnes County, Texas, the most active county in the Eagle Ford Shale play, at the height of the Eagle Ford oil boom
- Researched, analyzed, and interpreted various land and mineral related title opinions, documents

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: XTO Energy, Inc.
Hearing Date: October 9, 2025
Case no. 25577

and agreements including Oil and Gas Leases, Deeds, Bills of Sale, and ROW Agreements

- Researched surface and mineral ownership and prepared runsheets accordingly
- Prepared runsheet schedules and various maps using ArcGIS for inclusion with runsheets
- Negotiated and purchased Oil and Gas Leases in town lot play
- Gained invaluable insight and knowledge by experiencing the Eagle Ford oil boom first-hand and on the ground

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number		² Pool Code		
30-015- 45589		98220		
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number
326209		ROSS D	RAW 25-36 FED	122H
⁷ OGRID No.		8 OI	perator Name	⁹ Elevation
005380		XTO E	ENERGY, INC.	2,943'

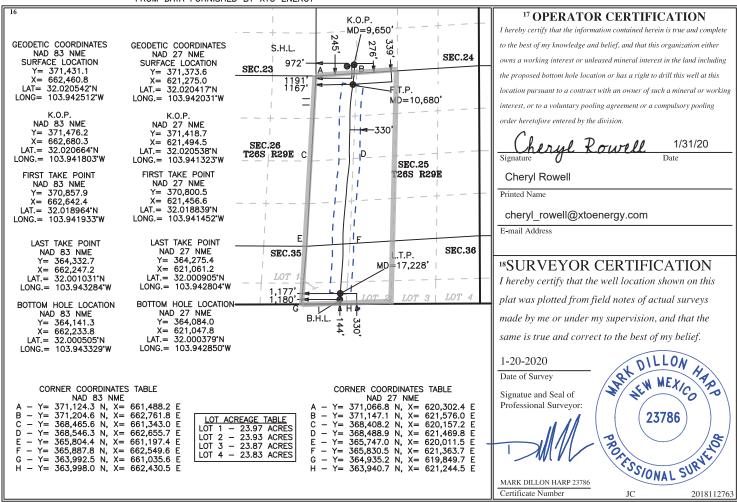
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	26 S	29 E		245	SOUTH	972	WEST	EDDY
			11 Bo	ttom Hol	e Location It	Different Fron	n Surface		
UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Cour								
L1	36	26 S	29 E		144	SOUTH	1,180	WEST	EDDY

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 447.9

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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FEB 0 4 2028 ubmit one copy to appropriate

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EMNRD-OCD ARTESIA

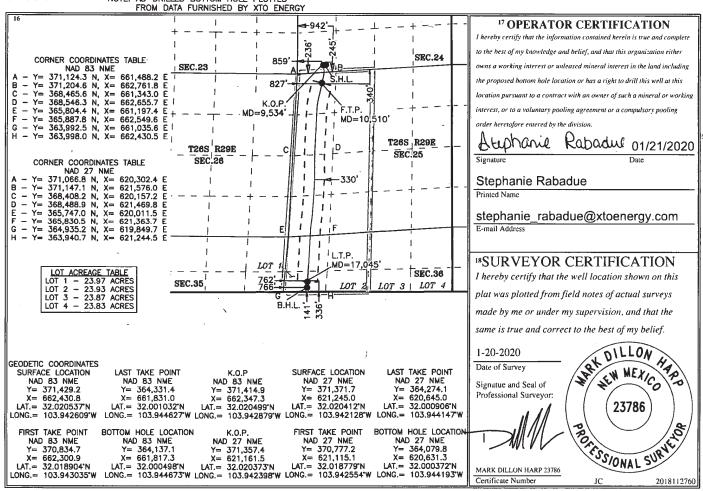
EMNRD-OCD ARTESIA

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT 1 API Number ² Pool Code 30-015-45587 98220 Purple Sage; Wolfcamp ⁴ Property Code ⁵ Property Name Well Number 326209 Ross Draw 25-36 Federal Com 101H OGRID No. 8 Operator Name Elevation 005380 XTO ENERGY, INC. 2.944

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County M 24 26 S 29 E 245 SOUTH 942 WEST **EDDY** 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Range Feet from the Fast/West line County LI 36 26 S 29 E 141 **SOUTH** 766 WEST **EDDY** 12 Dedicated Acres ¹⁵ Order No. ³ Joint or Infill Consolidation Code 447.90

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the NOTE: AS-DRILLED BOTTOM HOLE PLOTTED division.



NMOCD Rec'd: 9/21/2020

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> 1220 South St. Francis Dr. Santa Fe, NM 87505

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AS-DRILLED PLAT WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe 30-015-4559	² Pool Code 98220		
⁴ Property Code 324930	5 Pr ROSS DRA	⁶ Well Number 123H	
⁷ OGRID No. 005380		perator Name ENERGY, INC.	⁹ Elevation 2,960'

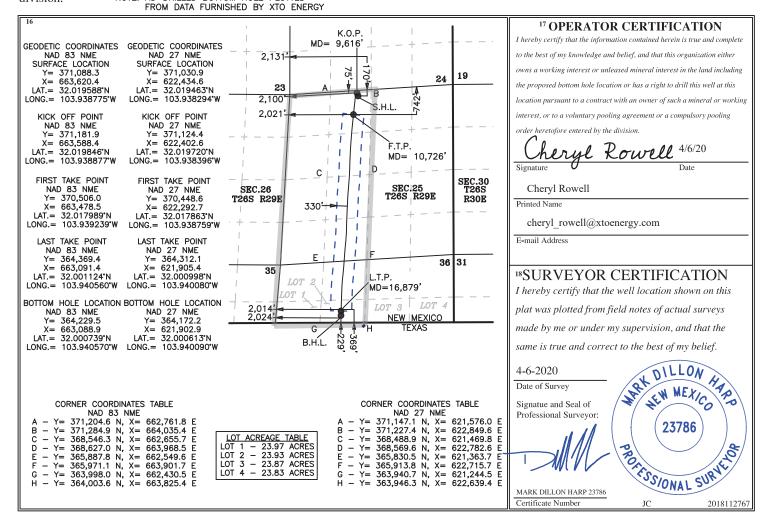
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	26 S	29 E		170	NORTH	2,131	WEST	EDDY

11 Bottom Hole Location If Different From Surface

	Bottom Hole Location if Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
L2	36	26 S	29 E		229	SOUTH	2,024	WEST	EDDY		
12 Dedicated Acres	¹³ Joint o	r Infill	Consolidation	Code 15 Oi	rder No.						
447 9											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the NOTE: AS-DRILLED BOTTOM HOLE PLOTTED division.



District I

District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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EMNRD-OCD ARTESIA REC'D: 7/20/2020 Form C-102 REC'D: 7/20/2020 August 1, 2011

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

District Office

Submit one copy to appropriate

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number 30-015-4559		² Pool Code 98220		
⁴ Property Code 324930			roperty Name RAW 25-36 FED	⁶ Well Number 103H
⁷ OGRID No. 005380			perator Name ENERGY, INC.	⁹ Elevation 2,961'

¹⁰ Surface Location

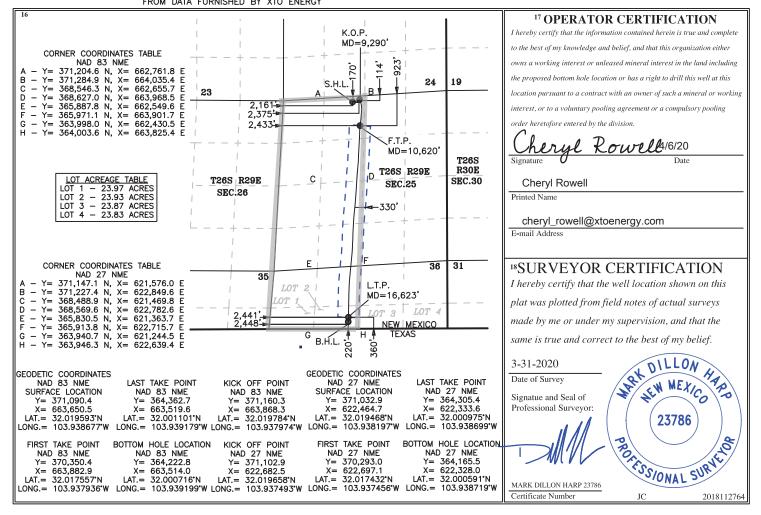
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	26 S	29 E		170	NORTH	2,161	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

"Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	36	26 S	29 E		220	SOUTH	2,448	WEST	EDDY
12 Dedicated Acres	13 Joint o	r Infill	Consolidation	Code 15 Or	der No.				
447.9									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY



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OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

¹ API Number		² Pool Code	³ Pool Name	
30-015- 45585		98220	PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code		5 P	roperty Name	⁶ Well Number
324930		ROSS D	DRAW 25-36 FED	102H
7 OGRID No.		8 O	perator Name	⁹ Elevation
005380		XTO I	ENERGY, INC.	2,959'

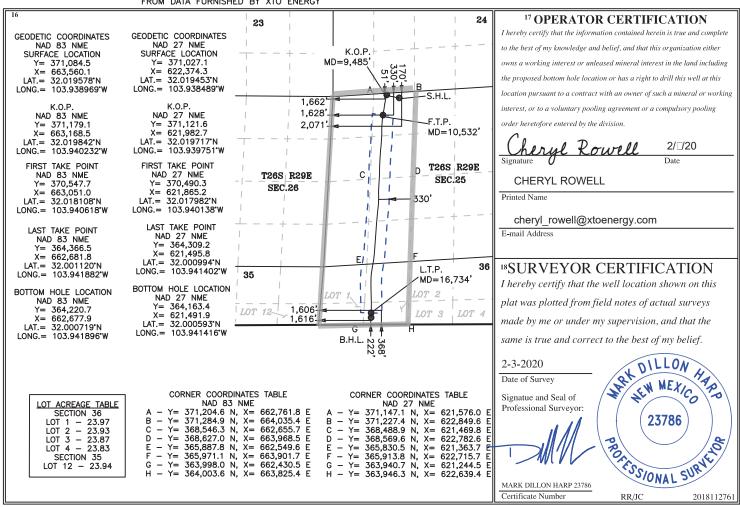
¹⁰ Surface Location

U	L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	25	26 S	29 E		170	NORTH	2,071	WEST	EDDY

11 Rottom Hole Location If Different From Surface

" Bottom Hole Location if Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
L2	36	26 S	29 E		222	SOUTH	1,616	WEST	EDDY	
¹² Dedicated Acres	13 Joint of	r Infill	Consolidation	Code 15 Or	der No.					
447.9										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the NOTE: AS-DRILLED BOTTOM HOLE PLOTTED division. FROM DATA FURNISHED BY XTO ENERGY



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Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

AS-DRILLED PLAT

¹ API Numbe	¹ API Number		³ Pool Name		
30-015- 45585		98220	PURPLE SAGE; WOLFCAMP (GAS)		
⁴ Property Code		⁵ P ₁	roperty Name 6 Well Numl		
324930		ROSS D	RAW 25-36 FED Com	102H	
⁷ OGRID No.		8 O	perator Name	9 Elevation	
005380		XTO I	ENERGY, INC.	2,959'	

¹⁰ Surface Location

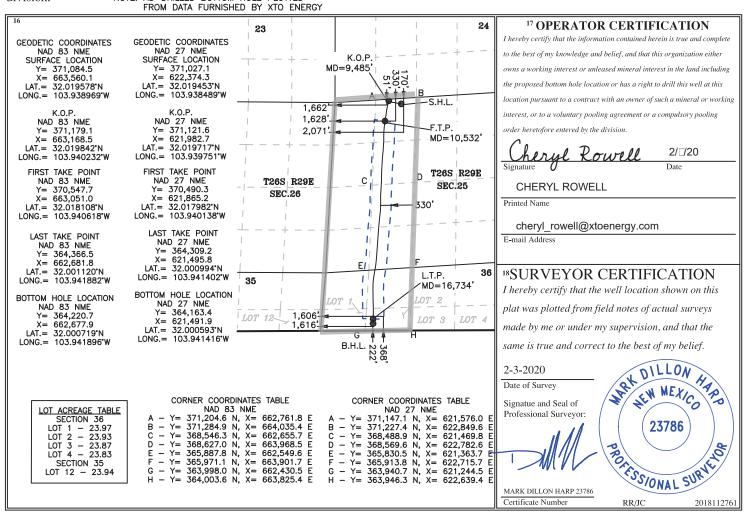
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	25	26 S	29 E		170	NORTH	2,071	WEST	EDDY

11 Bottom Hole Location If Different From Surface

			D 0		c Location ii	Different 1 for	ii buitacc		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	36	26 S	29 E		222	SOUTH	1,616	WEST	EDDY
12 Dedicated Acres	¹³ Joint o	r Infill	⁴ Consolidation	Code 15 Or	der No.				
447.9									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED



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State of New Mexico

FEB 1 3 2020

Form C-102

District Office

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION ARTESIA to appropriate

1220 South St. Francis Dr.

Santa Fe, NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT 1 API Number ² Pool Code ³ Pool Name 30-015-45591 PURPLE SAGE; WOLFCAMP 98220 ⁴ Property Code ⁵ Property Name Well Number 321151 ROSS DRAW 25-36 FED COM 161H OGRID No. 8 Operator Name Elevation 005380 XTO ENERGY, INC. 2,928

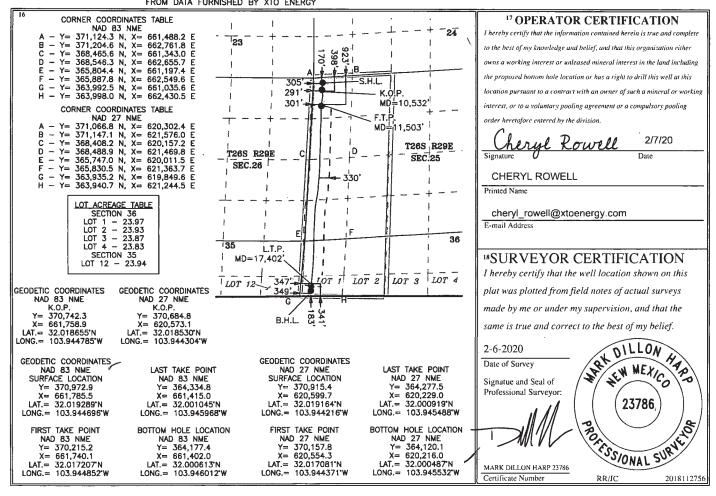
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26 S	29 E		170 —	NORTH	305 —	WEST	EDDY
"Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Li	36	26 S	29 E		183	SOUTH	349	WEST	EDDY

12 Dedicated Acres 3 Joint or Infill 4 Consolidation Code 15 Order No. 447.9

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY



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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Form C-102
Revised August 1, 2011
Revised August 1, 2011
South St. Francis Dr.

Santa Fe, NM 87505 Energy, Minerals & Natural Resources Department 2020
OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

WELL LOCATION AND ACREAGE DEDICATION PLAT AS-DRILLED PLAT

API Number 30-015- 45590		² Pool Code 98220	PURPLE SAGE; WOLFCAMP (GAS)		
⁴ Property Code 326209	icino I		⁵ Property Name 5 DRAW 25-36 FED	⁶ Well Number 131H	
⁷ OGRID No. 005380			⁸ Operator Name O ENERGY, INC.	⁹ Elevation 2,928'	

¹⁰ Surface Location

				'					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	26 S	29 E		170	NORTH .	485	WEST	EDDY

"Bottom Hole Location If Different From Surface

				ttoiii 1101	e Socamen in	Different 1 for	n ourrace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L1	36	26 S	29 E		199	SOUTH	, 724	WEST	EDDY
12 Dedicated Acre	s 13 Joint o	r Infill 14 C	Consolidation	Code 15 Or	der No.				
447.9									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY

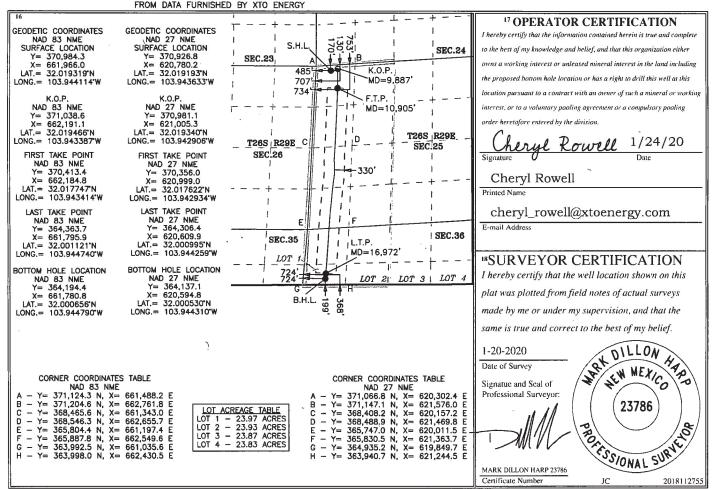


EXHIBIT A

To Communitization Agreement dated October 23 , 20 24

Plat of communitized area covering the:

Subdivisions W/2 , of Sect(s). 25 & 36 , T 26S , R 29E , NMPM, Eddy County, NM.

Lot 1: 23.97 Lot 2: 23.93 T26S-R29E Tr. 2 Ross Draw 122H 40 AC **NMNM** 041646 Sec. 25 Tr. 1 - 280 Acres NMNM 105317664 Tr. 3 - 127.90 Acres LG-8794-004 Sec. 36

EXHIBIT B

	To Co	ommunitizatior	Agreement dated October 23	20_24, embracing	the
Subdivisions	W/2				
of Sect(s) 25, 36	, T <u>26S</u>	, R <u>29E</u>	, N.M.P.M. <u>, Eddy</u>	Count	y, NM
Operator of Cor	nmunitized Are	ea: <u>XTO Hol</u>	dings, LLC		
TRACT NO. 1	<u>L</u>	DESCRIP	TION OF LEASES COMMITTED	<u>!</u>	
Lease Serial No.:	NMNM-03560	07-NMNM 105	531766		
Lease Date:	March 1, 1979	9			
Lease Term:	10 Years				
Lessor:	United States of	of America			
Original Lessee:	Susan Dawson	n			
Present Lessee:	Costilla Energy	, Ellwade Corj	poration, Wigzell 2009, Tr. WPX		
Description of La	and Committed: S	Subdivisions S	W/4NW/4, W/2NW/4, SW/4		
Sect(s) 25	, Twp <u>26S</u> ,	Rng 29E	NMPM <u>, Eddy</u>	Coun	ty, NM
Number of Acres	: 280				
Royalty Rate:	Fixed (12.5%))			
Name and Percer	nt ORRI Owners	: <u>See Exhib</u>	it "C"		
Name and Percer	nt WIOwners:	XTO Hold	ings, LLC-100%		
TRACT NO. 2	2				
Lease Serial No.:	NMNM 04164	46			
Lease Date:	November 1.	1980			
Lease Term:	5 Years				
Lessor:	State of New N	Mexico			
Original Lessee:	Campeche Per	tro, LP.			
Present Lessee:	Campeche Pet	tro, LP			
Description of La	and Committed: S	Subdivisions_	NW/4NW/4		,
Sect(s) 25	, Twp <u>26S</u> ,	Rng 29E , N	MPM, <u>Eddy</u>	Count	ty, NM
Number of Acres	:4	10			
Royalty Rate:	Sliding Scale -	- 12.5% to 25%	<u>%</u>		
Name and Percer	nt ORRI Owners	: None of R	ecord		
Name and Percer	nt WIOwners:	XTO Hold	ings, LLC – 100%		

State/Fed/Fee 7

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ONLINE

TRACT NO. 3

Lease Serial No.:	LG-8794-004	
Lease Date:	October 1. 1980	
Lease Term:	10 Years	
Lessor:	State of New Mexico	
Original Lessee:	Texaco Exploration and Production Inc.	
Present Lessee:	Campeche Petro, LP	
Description of La	and Committed: Subdivisions N/2NW/4, Lots 1 (23.97), 2 (23.93)	
Sect(s) 36	, Twp <u>26S</u> , Rng <u>29E</u> , NMPM <u>, Eddy</u>	County, NM
Number of Acres	: 127.90	
Royalty Rate:	Fixed (12.5%)	
Name and Percei	nt ORRI Owners: None of Record	
Name and Percei	nt WIOwners: Chevron U.S.A. Inc – 100%	

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area		
Tract No.1	280	62.51%		
Tract No.2	40	8.93%		
Tract No.3	127.9	28.56%		

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY, INC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25577

SELF-AFFIRMED STATEMENT OF MATTHEW KEARNEY

1. My name is Matthew W. Kearney, and I am employed by XTO Energy Inc.

("XTO") as a geologist.

2. I have previously submitted my resume but have not yet testified before the New

Mexico Oil Conservation Division ("Division") as an expert witness in geology matters.

3. I am familiar with the application filed by XTO in this case, and I have conducted

a geologic study of the lands in the subject area.

4. **XTO Exhibit D-1** is a regional map showing the location of the subject acreage

outlined in red.

5. **XTO Exhibit D-2** is a subsea structure map on top of the Wolfcamp Formation,

with contour intervals of 100 feet. XTO's spacing unit is outlined in red, and the general location

of the drilled wells are identified with a thin red line and circle at the bottomhole location. This

exhibit demonstrates that the interval dips gently to the east. The Wolfcamp structure appears

consistent across the wellbore paths. I do not observe any faulting, pinchouts, or other geologic

impediments in the spacing unit.

6. XTO Exhibit D-2 also depicts a line of cross section through the horizontal spacing

unit from A to A'. I chose the logs from these wells to create the cross section because they

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Revised Exhibit No. D

penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

- 7. **XTO Exhibit D-3** is a structural cross section that I prepared using the logs from the representative wells shown on XTO Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The interval for the wells are identified on the exhibit with red arrows. The cross-section demonstrates that the interval is continuous across the proposed spacing unit.
- 8. My geologic study indicates the Wolfcamp Formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the horizontal spacing unit is productive and will continue to contribute proportionately to the production from the drilled wells.
- 9. In my opinion, the standup orientation of the wells are consistent with the existing development in this area and appropriate due to the geologic stress.
- 10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 11. **XTO Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.
- 12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Matthew W. Kearnex

Geology

Output

Date

Date

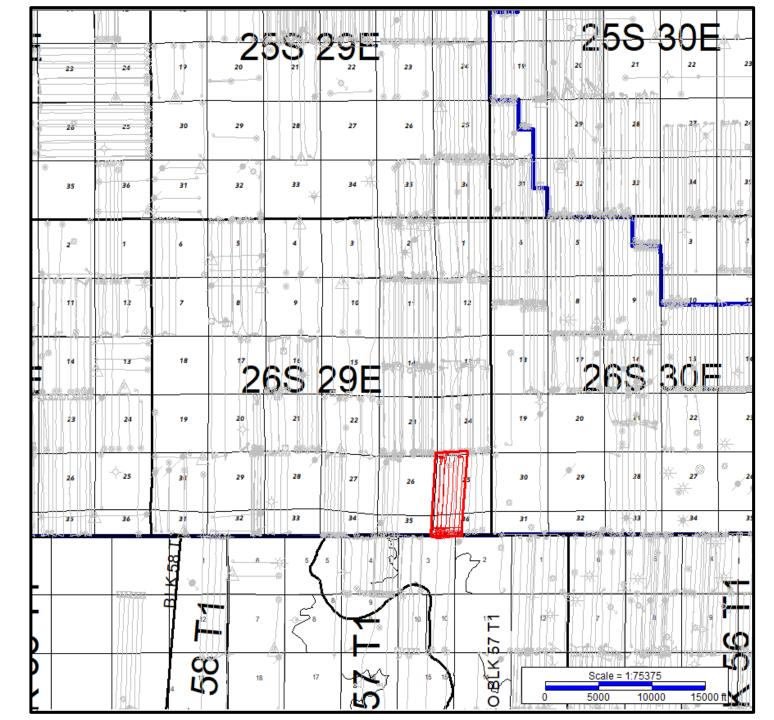


Locator Map

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: XTO Energy, Inc.
Hearing Date: October 9, 2025
Case no. 25577







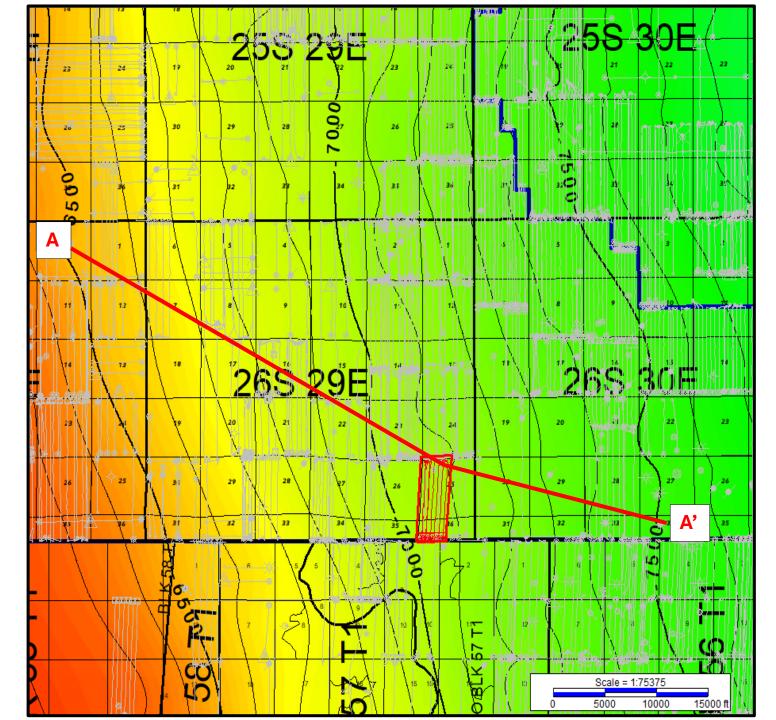
Wolfcamp Formation (Contour Interval = 100')

Cross Section Location

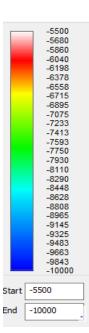
BEFORE THE OIL CONSERVATION DIVISION

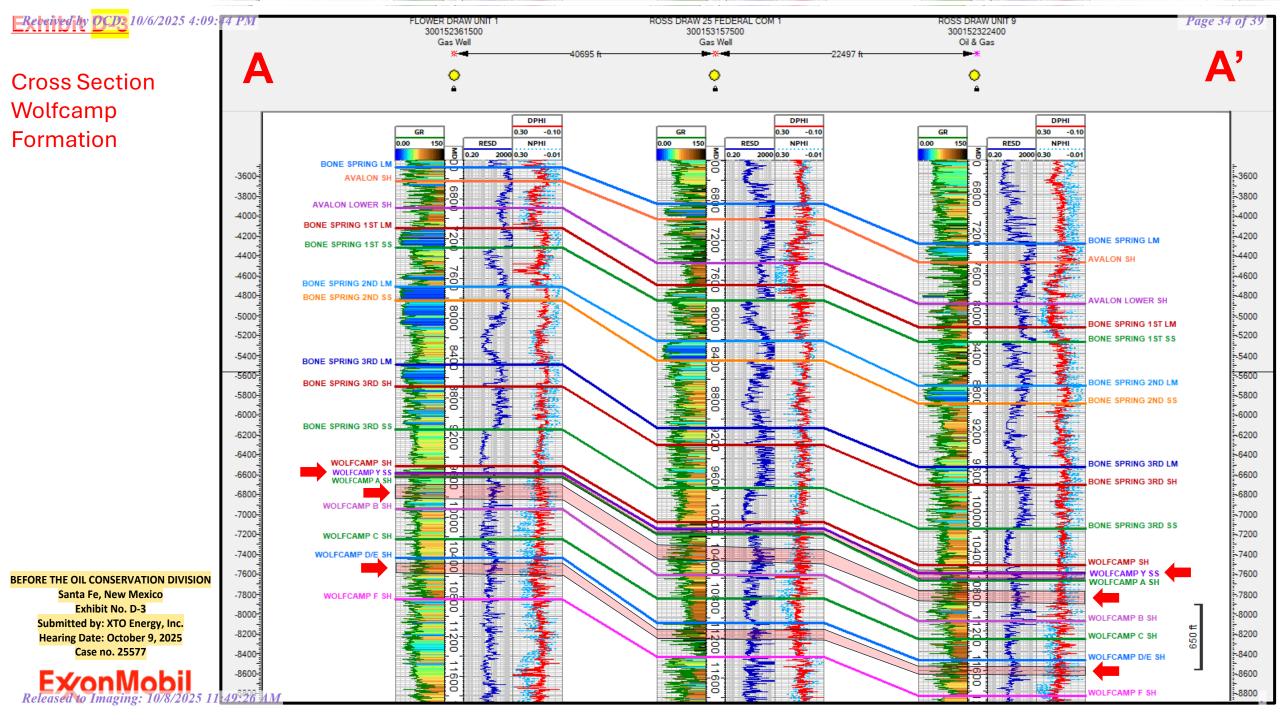
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: XTO Energy, Inc.
Hearing Date: October 9, 2025
Case no. 25577

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY, INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 25577

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of XTO Energy, Inc. ("XTO"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
- 3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 29, 2025.
- 5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: XTO Energy, Inc.
Hearing Date: October 9, 2025
Case no. 25577

09/30/25

Date

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Paula M. Vance Associate **Phone** (505) 988-4421 Email pmvance@hollandhart.com

August 22, 2025

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of XTO Energy, Inc. for Compulsory Pooling, Eddy County, New

Mexico: Ross Draw 25-36 Federal Com 101H, 102H, 103H, 122H, 123H,

131H. and 161H wells

Ladies & Gentlemen:

This letter is to advise you that XTO Energy, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 11, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Chad Smith at (281) 939-3707 or chad.d.smith@exxonmobil.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR XTO ENERGY, INC.

XTO - Ross Draw 122H Pooling RTO (Refile) - Case no. 25577 Postal Delivery Report

9414811898765472953414	Costilla Energy	PO Box 10369	Midland	TX	79702-7369	Your item has been delivered to the original sender at 10:58 am on September 22, 2025 in SANTA FE, NM 87501.
9414811898765472953469	Ellwade Corp	3520 96th St	Lubbock	TX	79423-3827	Your item was delivered to an individual at the address at 10:40 am on August 28, 2025 in LUBBOCK, TX 79423.
9414811898765472953407	Wigzell 2009 Trust	1302 S Rusk St	Weatherford	TX	76086-5630	Your item was delivered to an individual at the address at 11:01 am on August 26, 2025 in WEATHERFORD, TX 76086.
9414811898765472953445	WPX Energy Permian LLC	333 W Sheridan Ave	Oklahoma City	ОК	73102-5010	,
9414811898765472953438	Campeche Petro LP	500 Commerce St Ste 600	Fort Worth	TX	76102-5477	Your item was delivered to the front desk, reception area, or mail room at 4:21 pm on August 26, 2025 in FORT WORTH, TX 76102.

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO COUNTY OF EDDY

SS

Account Number: 1232 Ad Number:

60110

Description:

Case 25577

Ad Cost:

\$100.52

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

August 26, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Agent

Subscribed to and sworn to me this 3rd day of September

herry Drives

2025.

Notary Public

ID#: 13

My commission expires:

KARI REESE **HOLLAND & HART LLP** 420 L STREET, SUITE 550 ANCHORAGE, AK 99501

Case No. 25577: Application of XTO Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Costilla Energy; Ellwade Corp.; Wigzell 2009 Trust; WPX Energy Permian LLC; and Campeche Petro LP. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on September 11, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy. be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@ emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted record title owners in the Wolfcamp formation underlying a standard 447.9-acre, more or less, horizontal well spacing unit comprised of the W/2-of Section 25 and the N/2 NW/4 and Lots 1 and 2 (NW/4 equivalent) of irregular Section 36, Township 26 South, Range 29 East, NMPM, irregular Section 36, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the drilled and producing Ross Draw Federal Com 25-36 131H (API No. 30-015-45590) and the Ross Draw 25-36 Federal Com 161H (API No. 30-015-45591) wells, both with surface locations in the NW/4 NW/4 (Unit D) of Section 25, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take points in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36; the Ross Draw 25-36 Federal Com 102H (API No. 30-015-45585), Ross Draw 25-36 Federal Com 103H (API No. 30-015-45596) wells, all with surface locations in the NE/4 NW/4 (Unit C) of Section 25, first take points in the NE/4 NW/4 (Unit C) of Section 25 and last first take points in the NE/4 NW/4 (Unit C) of Section 25 and last take points in Lot 2 (SE/4 NW/4 equivalent) of irregular Section 36; and the Ross Draw 25-36 Fed 101H (API No. 30-015-45587) and Ross Draw 25-36 Fed 122H (API No. 30-015-45589) wells, both with surface locations in the SW/4 SW/4 (Unit M) of Section 24, first take points in the NW/4 NW/4 (Unit D) of Section 25 and last take point in Lot 1 (SW/4 NW/4 equivalent) of irregular Section 36. Said area is located along the Texas and New Mexico

60110-Published in Carlsbad Current Argus Aug. 26, 2025



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico **Exhibit No. F** Submitted by: XTO Energy, Inc. Hearing Date: October 9, 2025

Case no. 25577