Filed by OCD on behalf of Applicant Received via email on 10/8/25 at 11:02 a.m.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MR NM OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25642

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Blake Simmons
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of James G. Keenan
B-1	Copy of Resume
B-2	Location Map
B-3	Subsea Structure Map
B-4	Stratigraphic Cross-Section
B-5	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
C-1	Notice Letter to All Interested Parties Sent September 15, 2025
C-2	Postal Delivery Report
C-3	Electronic Return Receipts
C-4	Affidavit of Publication for September 18, 2025

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MR NM OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25642

SELF-AFFIRMED STATEMENT OF BLAKE SIMMONS

- 1. I am a Land Advisor with MR NM Operating LLC ("MR"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Copies of MR's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. MR seeks to pool all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SE/4 of Section 31 and SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit").
 - 5. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Shrek State Com 1H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and
 - b. **Shrek State Com 2H**, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the

MR NM Operating LLC Case No. 25642 Exhibit A

NW/4 SE/4 (Unit J) of Section 31.

- 6. The completed intervals of the Wells will be orthodox.
- 7. The completed interval of the Shrek State Com 2H well will be located within 330' of the quarter-quarter section line separating the N/2 SE/4 from the S/2 SE/4 of Section 31 and the N/2 SW/4 from the S/2 SW/4 of Section 32 to allow for the creation of a standard 320-acre horizontal spacing unit.
 - 8. **Exhibit A-2** contains the C-102s for the Wells.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests MR seeks to pool highlighted in yellow.
- 10. MR has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. In my opinion, MR made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
- 13. MR requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by MR and other operators in the vicinity.

- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 15. In my opinion, the granting of MR's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Blake Simmons	9/25/25
BLAKE SIMMONS	Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MR NM OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25642

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, MR NM Operating LLC (OGRID No. 330506) ("MR" or "Applicant") applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SE/4 of Section 31 and SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit"). In support of this application, MR states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Shrek State Com 1H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and
 - b. Shrek State Com 2H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 31.
 - 3. The completed intervals of the Wells will be orthodox.
- 4. The completed interval of the Shrek State Com 2H well will be located within 330' of the quarter-quarter section line separating the N/2 SE/4 from the S/2 SE/4 of Section 31 and the

MR NM Operating LLC Case No. 25642 Exhibit A-1 N/2 SW/4 from the S/2 SW/4 of Section 32 to allow for the creation of a standard 320-acre horizontal spacing unit.

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 9, 2025, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Yarithza Pena
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501
Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
ypena@hardymclean.com
Counsel for MR NM Operating LLC

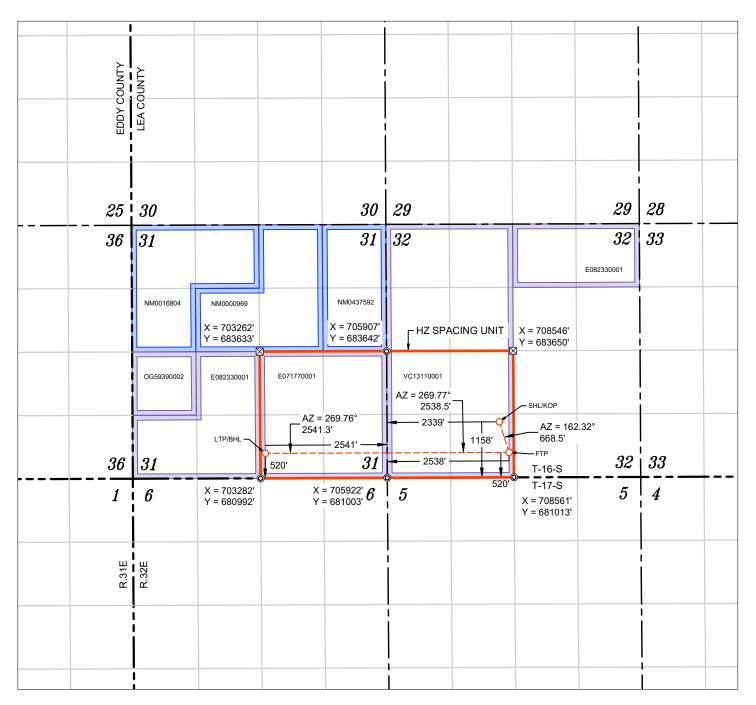
Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Jal, New Mexico.

- 38. Case No. 25642: Application of MR NM Operating LLC for Compulsory Pooling and Approval of Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SE/4 of Section 31 and SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Shrek State Com 1H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Shrek State Com 2H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Shrek State Com 2H well will be located within 330' of the quarter-quarter section line separating the N/2 SE/4 from the S/2 SE/4 of Section 31 and the N/2 SW/4 from the S/2 SW/4 of Section 32 to allow for the creation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 34 miles east of Artesia, New Mexico.
- 39. Case No. 25643: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23478, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23478. The Unit is comprised of a standard 324.32-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Section 34, Township 18 South, Range 34 East, and Lot 4, the SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23478 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Art Smith State Com 121H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, with a first take point in the NW/4 NW/4 (Unit D) of Section 34 and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 3. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
- **40.** Case No. 25644: Application of Civitas Permian Operating, LLC to Amend Order R-23636 to Allow Additional Time to Commence Drilling, Eddy County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the well under Order No. R-23636. The unit is comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. Order No. R-23636 pooled all uncommitted interests within the Purple Sage; Wolfcamp (Gas) Pool and dedicated the Unit to the proposed initial Modelo 22-23 Fed Com 211H well.
- **41.** Case No. 25645: Application of MRC Permian Company to Extend the Drilling Deadline Under Order R-23479, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23479. The Unit is comprised of a standard 324.28-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 W/2 of Section 34, Township 18 South, Range 34 East, and Lot 3, the SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23479 approved the overlapping spacing unit and pooled the uncommitted mineral interests in the Bone Spring formation and dedicated the Unit to the proposed initial Art Smith State Com 122H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, with a first take point in the NE/4 NW/4 (Unit C) of Section 3. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
- **42.** Case No. 25646: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23482, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-23482. The Unit is comprised of a standard 324.32-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Section 34, Township 18 South, Range 34 East, and Lot 4, the SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 3, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23482 pooled the uncommitted mineral interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Art Smith State Com 241H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, with a first take point in the NW/4 NW/4 (Unit D) of Section 34 and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 3. The subject area is located approximately 22 miles west of Hobbs, New Mexico.

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MR NM Operating LLC Case No. 25642

<u>C-10</u>			En	C	nerals & Nat		al Resources Department			Revised July 9, 2024
Submit Electronically Via OCD Permitting OIL CONSERV		ATION DIVISION	TION DIVISION			☑ Initial Submittal				
2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3								Submittal Type:	l ☐ Amended	Report
							- 7 - 7	☐ As Drille	d	
WELL LOCA					ATION INFORMATION	N		•		
API Nu	mber		Pool Code			Pool Name				
Property	y Code		Property Na	ame	SHRI	EK STATE COM			Well Number	er #1H
OGRID	No.		Operator Na	ame	MR NM	OPERATING, LLC	Ground Level Elevation			
Surface	Owner: 🛛 S	State \square Fee \square	Tribal □ Fe	deral		Mineral Owner: 🛛 S	State Fee	☐ Tribal ☐	Federal	4107
					Sur	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T	Longitude	County
N	32	16 S	32 E		1158' FSL	2339' FWL	32.874	124° -	103.789652°	LEA
					Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
0	31	16 S	32 E		520' FSL	2541' FEL	32.872	385° -	103.805546°	LEA
	ed Acres 0.00	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	oacing Unit (Y/N) Consolidation Code			
Order N	Numbers.			Well setbacks are under Common Ownership: □Yes □No						
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	32	16 S	32 E		1158' FSL	2339' FWL	32.874	124° -	103.789652°	LEA
					First	Take Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	32	16 S	32 E		520' FSL	2538' FWL	=WL 32.872371° -103.7		103.789001°	LEA
					Last 7	Take Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
0	31	16 S	32 E		520' FSL	2541' FEL	32.872	385° -	103.805546°	LEA
** **	1.4	CAT .C. A		I a				1 Pl Pl		
Unitized	Area or Are	ea of Uniform I	nterest	Spacing	Unit Type □ Hor	rizontal Vertical	Groui	nd Floor Ele	4157'	
I hereby my know organiza including location interest, c entered b If this we consent of in each to	certify that the ledge and belie tion either own to en the to a cor to a volunta by the division. It is a horizont of at least one least of the located	ef, and, if the well is a working intered bottom hole locati contract with an overy pooling agreem al well, I further c	nined herein is ti is a vertical or a est or unleased i ion or has a righ wher of a worki went or a compu- tertify that this of a working inter- tion) in which an	directional winineral inter- mineral inter- nt to drill this ing interest or lsory pooling organization i est or unleas ny part of the g order from t	est in the land well at this unleased mineral order heretofore thas received the ed mineral interest well's completed	surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. R J. W. MEX. C. O. O. C.				MEX CO
Printed 1	Name					Certificate Number	Date of Surv			
Email Address				-						



WELL NAME: SHREK STATE COM #1H ELEVATION: 4157'

NAD 83 (SHL/KOP) 1158' FSL & 2339' FWL
LATITUDE = 32.874124°
LONGITUDE = -103.789652°
NAD 27 (SHL/KOP)
LATITUDE = 32.874010°
LONGITUDE = -103.789143°
STATE PLANE NAD 83 (N.M. EAST)
N: 682169.95' E: 708254.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 682106.84' E: 667077.37'

NAD 83 (FTP) 520' FSL & 2538' FWL
LATITUDE = 32.872371°
LONGITUDE = -103.789001°
NAD 27 (FTP)
LATITUDE = 32.872256°
LONGITUDE = -103.788492°
STATE PLANE NAD 83 (N.M. EAST)
N: 681533.06' E: 708457.88'
STATE PLANE NAD 27 (N.M. EAST)
N: 681469.97' E: 667280.42'

GITUDE = -103.789001° 27 (FTP)		APPROXIMATE WELL BORE			
		DISTANCE FROM FTP TO LTP			
TUDE = 32.872256° GITUDE = -103.788492°		VC13110001	2538.47		
E PLANE NAD 83 (N.M. EAST)		E071770001	2541.26'		
1533.06' E: 708457.88' E PLANE NAD 27 (N.M. EAST)		TOTAL	5079.73		
E PLANE NAD 27 (N.M. EAST)					

NAD 83 (LTP/BHL) 520' FSL & 2541' FEL
LATITUDE = 32.872385°
LONGITUDE = -103.805546°
NAD 27 (LTP/BHL)
LATITUDE = 32.872270°
LONGITUDE = -103.805037°
STATE PLANE NAD 83 (N.M. EAST)
N: 681512.26' E: 703378.20'
STATE PLANE NAD 27 (N.M. EAST)
N: 681449.15' E: 662200.73'

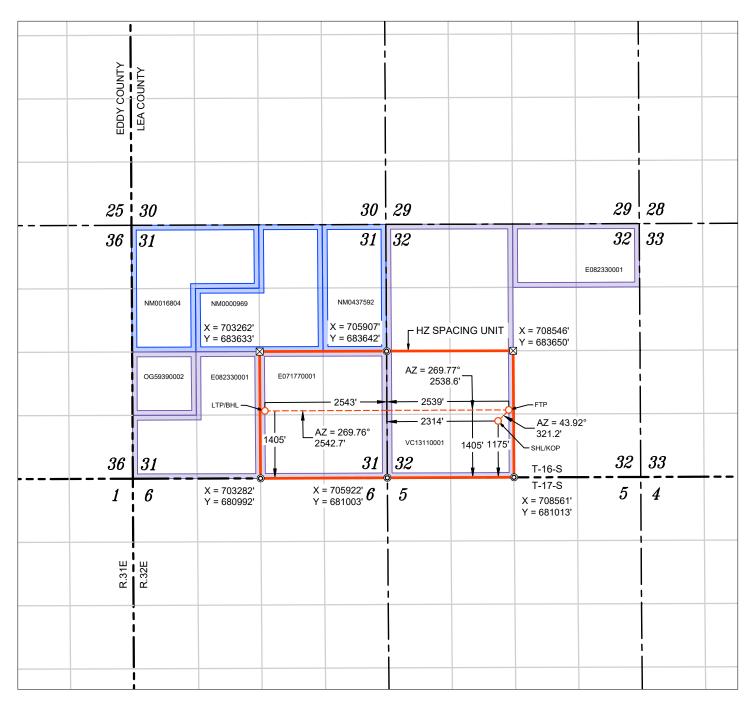


NOTES

- 1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID
 (U.S. SURVEY FEET), BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
- 2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING JULY, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- 3. ELEVATIONS NAVD 88, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.



<u>C-102</u>		En	C 5		ıral Resources Depa		Revised July 9, 2024			
Submit Electronically Via OCD Permitting			OIL (CONSERVA	ATION DIVISION			hmittal		
Via OCD Permitting							Submittal	☐ Amended		
								Type:	☐ As Drilled	
WELL LOCA					ATION INFORMATION					
					Pool Name	·				
Propert	y Code		Property Na	ime	SHRE	K STATE COM	Well Number #2H			
OGRID	No.		Operator Na	nme	MR NM	Ground Level Elevation			**	
Surface	Owner: 🛛	State \square Fee \square	Tribal 🗆 Fee	deral		Mineral Owner: ⊠	State Fee [☐ Tribal ☐	Federal	
					Surf	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
N	32	16 S	32 E	Lot	1175' FSL		32.874	I .	103.789733°	LEA
					Rotton	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
J	31	16 S	32 E		1405' FSL	2543' FEL	32.8748		103.805553°	LEA
			_							
	ted Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	(/N) Consolidation Code		
Order 1	Numbers.	l	I			Well setbacks are under Common Ownership: □Yes □No				
					Viols (Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T i	Longitude	County
N	32	16 S	32 E	Lot	1175' FSL		32.874		103.789733°	LEA
IN	32	10.3	32 L			Take Point (FTP)	02.071		100.100100	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Ti	Longitude	County
K	32	16 S	32 E	Lot	1405' FSL	2539' FWL	32.8748		103.789003°	LEA
IX .	02	10.5				ake Point (LTP)				LLA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T i	Longitude	County
J	31	16 S	32 E	Lot	1405' FSL	2543' FEL	32.8748	I .	103.805553°	LEA
	31	10.5	32 E		1400 F3L	2043 FEL				LEA
Unitized Area or Area of Uniform Interest Spacing Unit Type ☐ Hor			Jnit Type □ Hori	zontal Vertical	Grour	nd Floor Ele	vation: 4158'			
ODED	A TOD CED	TIEICATIONS				SURVEYOR CERTII	EICATIONS			
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.			I hereby certify that the we surveys made by me or und of my belief.	ell location shown	n, and that the	e same is true and	MEX CO			
consent of in each to interval	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			The	1. W	mi	LCENSED PROFI	29-25 ESSIONAL SIRE		
Signatur	re		Date	:		Signature and Seal of Pro		<i>3</i>		
Printed	Nama					25344 Certificate Number	JULY 9, 2 Date of Surv			
1 miled	1 14111C					Commeate Nulliber	Date of Bull	,		
Email Address										



WELL NAME: SHREK STATE COM #2H ELEVATION: 4158'

NAD 83 (SHL/KOP) 1175' FSL & 2314' FWL
LATITUDE = 32.874171°
LONGITUDE = -103.789733°
NAD 27 (SHL/KOP)
LATITUDE = 32.874056°
LONGITUDE = -103.789224°
STATE PLANE NAD 83 (N.M. EAST)
N: 682186.67' E: 708229.91'
STATE PLANE NAD 27 (N.M. EAST)
N: 682123.56' E: 667052.46'

STATE PLANE NAD 83 (N.M. EAST) N: 682397.24' E: 703371.51'

STATE PLANE NAD 27 (N.M. EAST) N: 682334.11' E: 662194.05'

NAD 83 (FTP) 1405' FSL & 2539' FWL
LATITUDE = 32.874803°
LONGITUDE = -103.789003°
NAD 27 (FTP)
LATITUDE = 32.874689°
LONGITUDE = -103.788494°
STATE PLANE NAD 83 (N.M. EAST)
N: 682418.05' E: 708452.75'
STATE PLANE NAD 27 (N.M. EAST)
N: 682354.93' E: 667275.30'

46'	N: 682354.93' E: 667275	.30'
NAD 83 (LTP/BHL) 140	5' FSL & 2543' FEL	
LATITUDE = 32.8748	17°	
LONGITUDE = -103.8	05553°	
NAD 27 (LTP/BHL)		
LATITUDE = 32.87470	03°	
LONGITUDE = -103.8	05044°	

TOUND MONUMENT
CALC. CORNER
O SHL/ KOP/ FTP / PPP/ LTP / BHL
———— WELLBORE
HORIZONTAL SPACING UNIT
STATE OIL & GAS LEASE
BLM OIL & GAS LEASE

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP

2538.55

2542.73'

5081.28

VC13110001

E071770001

TOTAL

NOTES

- 1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID
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- 3. ELEVATIONS NAVD 88, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.



Exhibit A-3
Shrek State Com #1H and #2H - SW/4 of Section 32 and SE/4 of Section 31 T16S, R32E

Secti	on 31	Secti	ion 32
	Tract 2 ST NM E0-7177-1 160 ac.	Tract 1 ST NM VC-1311-1 160 ac.	

Tract	<u>1</u> - ST NM VC-1311-01 (SW/4)			
	Owner Name	Tract Record Title	Tract Working Interest	Status
	MR NM Operating LLC	1.00000000	1.00000000	Committed
	Total:	1.00000000	1.00000000	

act 2 - ST NM E0-7177-1 (SE/4)					
Owner Name	Tract Record Title	Tract Working Interest	Status		
XTO Holdings LLC (Exxon Mobil)	1.00000000	-	Provisional		
Colt Energy	0.00000000	0.50000000	Uncommitted		
Hilcorp Energy	0.00000000	0.50000000	Uncommitted		
Tota	al: 1.00000000	1.00000000			

<u>Recapitulation</u>				
Owner Name		Working Interest	Status	
MR NM Operating LLC		50.00000000	Committed	
Colt Energy		25.00000000	Uncommitted	
Hilcorp Energy		25.00000000	Uncommitted	
XTO Holdings LLC (Exxon Mobil)		-	Provisional	
Total:		1.00000000		

^{*}Parties seeking to pool are highlighted in yellow.

MR NM OPERATING LLC 5950 Berkshire | Suite 1000 Dallas, Texas 75225 (469) 899-8600

August 5, 2025

VIA USPS CERTIFIED MAIL

Hilcorp Energy I, LP 1111 Travis Street Houston, TX 77002

ATTN: Land Department

RE: Well Participation Proposal

Shrek State Com #1H and #2H (the "Wells")

Sections 31 and 32, Township 16 South, Range 32 East

Lea County, New Mexico

Dear Working Interest Owner:

MR NM Operating LLC ("MR NM") hereby proposes the drilling, completing and equipping of the following Wells located in Sections 31 and 32 of T16S R32E of Lea County, New Mexico:

Well Name	Legal Description	Formation	TVD	TMD	AFE
Shrek State	SE/4 Sec. 31 and SW/4 32 T16S R32E	Yeso	5,705'	10,458'	\$5,811,554
Com 1H	SHL: 1158' FSL, 2339' FWL, in Sec 32		1	· 1	
	BHL: 520' FSL, 2154' FEL, Sec 31				
Shrek State	SE/4 Sec. 31 and SW/4 32 T16S R32E	Yeso	5,708'	10,415	\$5,811,554
Com 2H	SHL: 1175' FSL, 2314' FWL, in Sec 32		1	, í	' ' '
	BHL: 1405' FSL, 2543' FEL, Sec 31				

MR NM reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MR NM will advise you of any such modifications.

Please be advised that MR NM has engaged counsel to render full drilling and division order title opinion, and your interest reflected below may be subject to change pending final title clearance.

In addition, MR NM proposes the operations under the terms of a modified 1989 Horizontal AAPL Form 610 Joint Operating Agreement ("JOA") with the following basic terms:

- Contract Area:
- SE/4 Section 31 and SW/4 32, Township 16S, Range 27E
- Limited to the Yeso Formation
- MR NM Operating, LLC named as Operator
- September 1, 2025 Effective Date
- = 100%/300%/300% non-consent penalties
- \$8,000.00/\$800.00 drilling and producing overhead rates

Please indicate your election in the operation and return a signed copy within thirty (30) days of receipt of this notice to my attention at the address below. If Hilcorp Energy I, LP is interested in selling its interest in the Contract Area, please contact the undersigned at your earliest convenience.

MR NM looks forward to working with Hilcorp Energy I, LP on this matter and may file for compulsory pooling in the near future to pool any uncommitted working interest owners. If you have any questions or concerns, please do not hesitate to contact the undersigned at (214) 354-5414 or blake@mr-nm.com.

Sincerely,

Blake Simmons Land Manager

MR NM Operating LLC

Enclosure(s): Shrek State Com 1H and 2H AFEs

Hilcorp Energy I, LP hereby elects to:

	in the proposed Shrek State Com 1H Operation with its 0.25000000 WI nate share of the costs outlined on the associated AFE.
Not to parti	icipate in the proposed Shrek State Com 1H Operation.
	in the proposed Shrek State Com 2H Operation with its 0.25000000 WI nate share of the costs outlined on the associated AFE.
Not to parti	icipate in the proposed Shrek State Com 2H Operation.
Hilcorp Energy I, LP	
By:	
Title:	*
Date:	
Contact Number:	
Email:	

Cost Estimate & Authority for Expenditure

Well Name:	Shrek State Com	County, State:	Well Location	
Well Number: Prospect/Field:	Vell Number:	1H	Lea, NM	S 32 T 165 R 32E
	Formation:	Proposed TD:	AFE Number:	
	Yeso	10,458	/ II L Hamber.	

Project Description:

Drill and complete new Yeso horizontal

INTANGIBLE ITEMS	DRILLING	COMPLETION	FACILITIES	TOTAL
				WELL COST
Supervision	56,100	37,450		106,883
Environmental	0	0	0	0
Surface Damage / ROW	0	0		0
Roads / Location	165,000	5,000		171,667
Fuel & Power	99,000	150,000		249,000
Water	20,394	375,000		395,394
Fluid / Mud & Additives	43,175	0	0	43,175
Bits / Reamers / Stabilizers	47,500	150,000		197,500
Surface Rental Equipment	97,448	60,235		191,016
Mobilization / Demobilization	140,000	0		140,000
nspection Services	0	0		5,000
Fransportation	42,500	6,000	3,333	51,833
Water Transfer	0	231,300		231,300
Subsurface Equipment Rental	47,000			47,000
Supplies	0	0		0
Stimulation / Frac	0	837,500		837,500
Vireline / Perf	0			157,500
Miscellaneous / Contingency	0	0	0	0
Contract Labor	45,500	10,000	158,333	213,833
ermit / License / Etc.	17,500	0	0	17,500
Vell Testing / Flowback	0	48,750	0	48,750
ishing	0	0	0	0
Open Hole Logs	0	0	0	0
Cased Hole Logs		0		0
/lud Logging	0	0		0
Pumps / Pit / Swivel	0	0		0
ocation Restoration	0	0		0
Pisposal - Solids & Fluids	90,563	150,000	0	240,563
Directional Equipment / Services	159,000	0	0	159,000
olids Control Equipment	46,000	0	0	46,000
OP	0	0	0	0
Prilling Contract / CTU / Workover Rig	385,000	218,000		603,000
rimary Cementing	109,813	0		109,813
emedial Cementing	0	0	0	0
asing Crew	75,000	0		76,500
ore Evaluation	0	0		0
oring	0	0		0
cid / Frac Tanks	0	0		0
egal / Title	50,000			50,000
nsurance	9,881			9,881
Overhead	3,000			9,000
otal Intangible Costs	1,749,373	2,442,735	216,500	4,408,608

Cost Estimate & Authority for Expenditure

Well Name:	Shrek State Con	n	County, State:	Well Lo	cation
Well Number:	1H		Lea, NM	S 32 T 16S R 32E	
				3 32 1 1	03 K 32E
TANGIBLE ITEMS		DRILLING	COMPLETION	FACILITIES	TOTAL
Surface Casing		57,000	0	0	57,000
Acquisition		0	0	0	0
Intermediate Casing		143,500	0	0	143,500
Drilling Liner		0	0	0	0
Compressor		0	0	0	0
Production Liner		0	0	0	0
Production Casing		414,625	0	0	414,625
Production Tubing		0	22,000	0	22,000
Packers		0	0	0	0
Artificial Lift		0	0	0	0
Rod String		0	0	0	0
Pump		0	150,000	21,667	171,667
Pumping Unit		0	0	0	0
Wellhead		30,000	0	0	30,000
Electrical		0	0	136,667	136,667
Tank Battery		0	0	114,500	114,500
Heater		0	0	42,500	42,500
Separator Meter		0	0	75,000	75,000
		0	0	21,333	21,333
flowline		0	0	1,238	1,238
ine Pipe		0	0	26,250	26,250
Fittings		0	0	116,667	116,667
/alves		0	0	0	0
Automation		0	0	0	0
SCADA Equipment		0	0	30,000	30,000
ingineering / Planning		0	0	0	0
Pipeline		0	0	0	0
Total Tangible Costs		645,125	172,000	585,821	1,402,946
Total Cost for AFE		2,394,498	2,614,735	802,321	5,811,554

MR NM Operating LLC Prepared By: J. Young Approved By: K. Farrar Name

Title

Date

8/5/2025

Working Interest Owner Approval

Company: Approved By:

Name:

Title:

Date:

Cost Estimate & Authority for Expenditure

Well Name:	ne: Shrek State Com County, Sta	County, State:	Well Location	
Well Number:	2H	Lea, NM	S 32 T 16S R 32	
Prospect/Field:	Formation:	Proposed TD:	AFE Number:	
	Yeso	10,415'		

Project Description:

Drill and complete new Yeso horizontal

INTANGIBLE ITEMS	DRILLING	COMPLETION	FACILITIES	TOTAL
				WELL COST
Supervision	56,100	37,450		106,883
Environmental	0	0	0	0
Surface Damage / ROW	0	0		0
Roads / Location	165,000	5,000		171,667
Fuel & Power	99,000	150,000		249,000
Water	20,394	375,000		395,394
Fluid / Mud & Additives	43,175	0	0	43,175
Bits / Reamers / Stabilizers	47,500	150,000		197,500
Surface Rental Equipment	97,448	60,235		191,016
Mobilization / Demobilization	140,000	0		140,000
Inspection Services	0	0		5,000
Transportation	42,500	6,000	3,333	51,833
Water Transfer	0	231,300		231,300
Subsurface Equipment Rental	47,000			47,000
Supplies	0	0		0
Stimulation / Frac	0	837,500		837,500
Wireline / Perf	0			157,500
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Contract Labor	45,500	10,000	158,333	213,833
Permit / License / Etc.	17,500	0	0	17,500
Well Testing / Flowback	0	48,750	0	48,750
Fishing	0	0	0	0
Open Hole Logs	0	0	0	0
Cased Hole Logs		0		0
Mud Logging	0	0		0
Pumps / Pit / Swivel	0	0		0
Location Restoration	0	0		0
Disposal - Solids & Fluids	90,563	150,000	0	240,563
Directional Equipment / Services	159,000	0	0	159,000
Solids Control Equipment	46,000	0	0	46,000
ВОР	0	0	0	0
Drilling Contract / CTU / Workover Rig	385,000	218,000		603,000
Primary Cementing	109,813	0		109,813
Remedial Cementing	0	0	0	0
Casing Crew	75,000	0		76,500
Core Evaluation	0	0		0
Coring	0	0		0
Acid / Frac Tanks	0	0		0
egal / Title	50,000			50,000
nsurance	9,881			9,881
Overhead	3,000			9,000
Total Intangible Costs	1,749,373	2,442,735	216,500	4,408,608

Cost Estimate & Authority for Expenditure

Well Name:	Shrek State Com		County, State:	Well Lo	ocation
Well Number:	2H		Lea, NM	S 32 T 16S R 32E	
				5 32 1 1	03 K 32E
TANGIBLE ITEMS		DRILLING	COMPLETION	FACILITIES	TOTAL
					Control of
Surface Casing		57,000	0	0	57,000
Acquisition		0	0	0	0
Intermediate Casing		143,500	0	0	143,500
Drilling Liner		0	0	0	0
Compressor		0	0	0	0
Production Liner		0	0	0	0
Production Casing		414,625	0	0	414,625
Production Tubing		0	22,000	0	22,000
Packers		0	0	0	0
Artificial Lift		0	0	0	0
Rod String		0	0	0	0
Pump		0	150,000	21,667	171,667
Pumping Unit		0	0	0	0
Wellhead		30,000	0	0	30,000
lectrical		0	0	136,667	136,667
Tank Battery		0	0	114,500	114,500
leater		0	0	42,500	42,500
Separator		0	0	75,000	75,000
Meter		0	0	21,333	21,333
lowline		0	0	1,238	1,238
ine Pipe		0	0	26,250	26,250
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/alves		0	0	0	0
Automation		0	0	0	0
CADA Equipment		0	0	30,000	30,000
ingineering / Planning		0	0	0	0
Pipeline		0	0	0	0
otal Tangible Costs		645,125	172,000	585,821	1,402,946
Total Cost for AFE		2,394,498	2,614,735	802,321	5,811,554

MR NM Operating LLC Prepared By: J. Young Approved By: K. Farrar Name Title

Date

8/5/2025

Working Interest Owner Approval

Company:

Approved By:

Name:

Title:

Date:

Chronology of Contact with Non-Op Working Interests Owners (MR NM Operating LLC – 50.00% WI)

Colt Energy - 25.00% WI

- 8/25/25 Further email correspondence about well proposals, title status and project timing.
- 8/5/25 Delivered well proposals and AFEs.
- 4/1/25 Further email and telephone correspondence about development plans.
- 1/9/25 Telephone conversation with Colt Energy to further discuss proposal.
- 12/10/24 Emailed formal offer for purchase.
- 11/27/24 Telephone conversation with Colt Energy to further discuss proposal.
- 11/25/24 Introductory email to Colt Energy to discuss preliminary plans for development and expression of interest for purchase offer.

Hilcorp Energy - 25.00% WI

- 8/6/25 Introductory email and duplicate copy of well proposals and AFEs delivered.
- 8/5/25 Delivered well proposals and AFE.

Exxon Mobil - Provisional Interest Owner

- 9/3/25 Email correspondence about well proposals, title status and project timing.
- 8/29/25 Email correspondence and information requested from Exxon.
- 8/19/25 Email correspondence about well proposals, title status and project timing.
- 8/13/25 Email correspondence about well proposals, title status and project timing.
- 8/11/25 Left voicemail for contact, followed up via email.
- 8/5/25 Email correspondence about well proposals, title status and project timing.
- 8/5/25 Delivered well proposals and AFEs.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MR NM OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25642

SELF-AFFIRMED STATEMENT OF JAMES G. KEENAN

- 1. I am a geologist with MR NM Operating LLC ("MR"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I attained a Bachelor of Science degree in Earth Science and a Master of Science in Geophysics and have over 12 years of experience as a geologist in the petroleum industry. A copy of my resume is attached as **Exhibit B-1**.
- 2. I am familiar with the application filed by MR in this case, and I have conducted a geologic study of the lands.
 - 3. In this case, MR is targeting the Yeso formation.
- 4. Exhibit B-2 is a location map of the proposed horizontal spacing unit ("Unit"). MR's acreage is shown in yellow and the approximate wellbore paths for the proposed Shrek State Com 1H and Shrek State Com 2H proposed wells ("Wells") are represented by a solid black line.
- 5. **Exhibit B-3** is a subsea structure map that I prepared for the top of the Yeso with a contour interval of 25 feet. Nearby wells producing in the target formation are also identified. The exhibit also identifies three wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area. The structure map

demonstrates the formation is gently dipping to the east to southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

- 6. **Exhibit B-4** is a stratigraphic cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-3. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray and resistivity. The targeted zone for the proposed Wells are labeled and marked on the cross-section. This red dotted line also depicts the interval MR seeks to pool those uncommitted interests. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.
- 7. **Exhibit B-5** is a gun barrel diagram from B to B' reflecting MR's intended development in the Yeso formation in this acreage and identifies the initial proposed wells (solid black dots) relative to the different intervals within the Yeso formation.
- 8. The laydown orientation is the preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation and production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with MR's ownership interest and offsetting development.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

- 10. In my opinion, the granting of MR's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

JAMES G. KEENAN

26 Sept 25 Date

Resume of James G. Keenan

Geoscience Advisor Cypress Natural Resources jim@cypressnr.com

PROFESSIONAL EXPERIENCE

Geoscience Advisor

Cypress Natural Resources

August 2025 - current

 Development optimization of Cypress Natural Resource's tight oil reservoir assets on the Northwest Shelf of the Delaware Basin and in South Texas

Senior Geoscientist

CarbonCycle, LLC

July 2024- August 2025

• Evaluation and design of carbon dioxide sequestration reservoirs, especially carbonate ramp reservoirs

Geophysical Specialist

EOG Resources, Inc.

Gulf Coast Exploration & CCS, Fort Worth Division

July 2022- July 2024

- Oil and gas exploration along the Gulf Coast (Wilcox, Eagle Ford, Austin Chalk)
- Developed carbon sequestration reservoirs in carbonate ramp reservoirs (Ellenberger and Glen Rose formations)

Powder River Basin Development, Denver Division

July 2018 – July 2022

• Development optimization for the horizontal development of EOG's assets in the Powder River Basin (Parkman, Turner, Niobrara, and Mowry)

Delaware Basin & Northwest Shelf, Midland Division

Feb. 2015 – July 2018

- Delineation and development optimization of EOG's assets in the Delaware Basin (Avalon, Bone Springs, and Wolfcamp formations)
- Geological evaluation of the Northwest Shelf of the Delaware Basin in preparation for the Yates acquisition

Fort Worth Basin, Fort Worth Division

Summer 2013 & 2014

• Reservoir characterization to optimize horizontal development of the Barnett Shale

EDUCATION

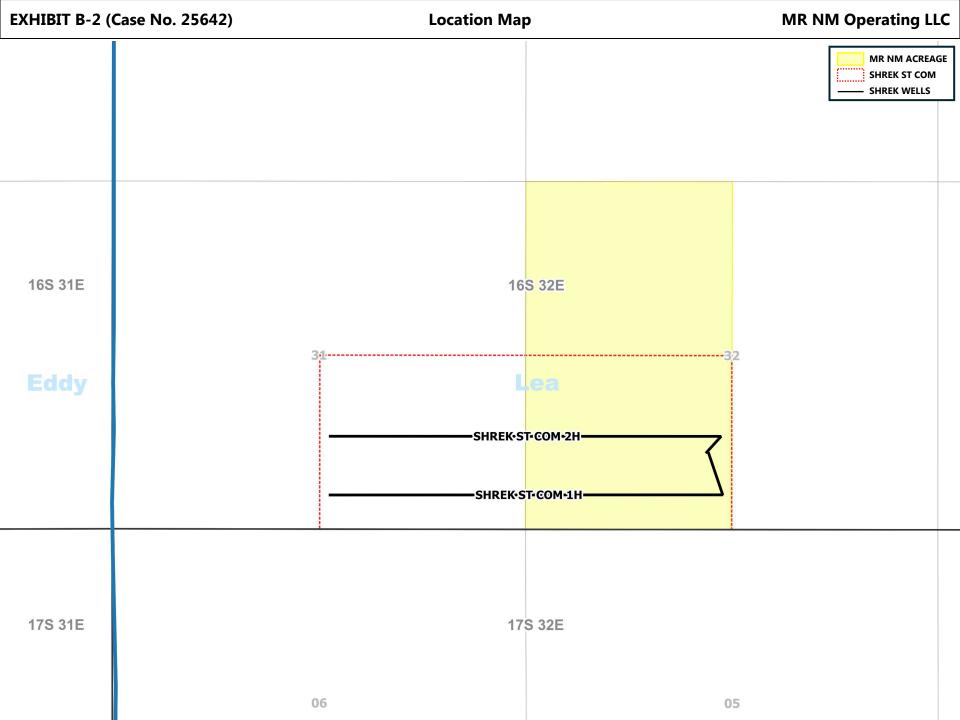
Colorado School of Mines, Golden, Colorado

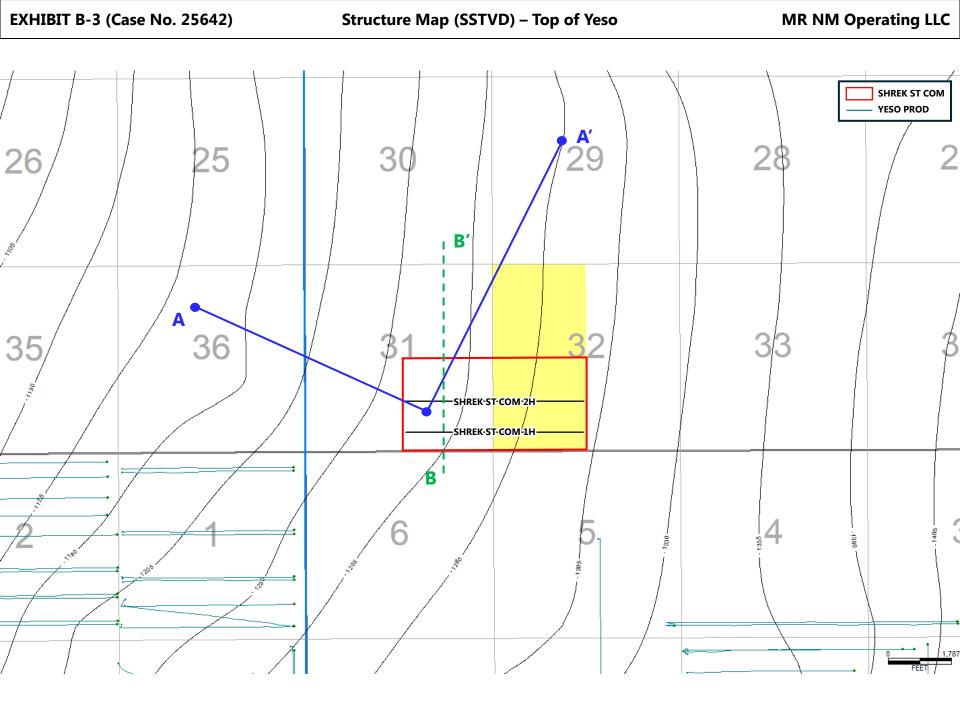
Master of Science in Geophysics

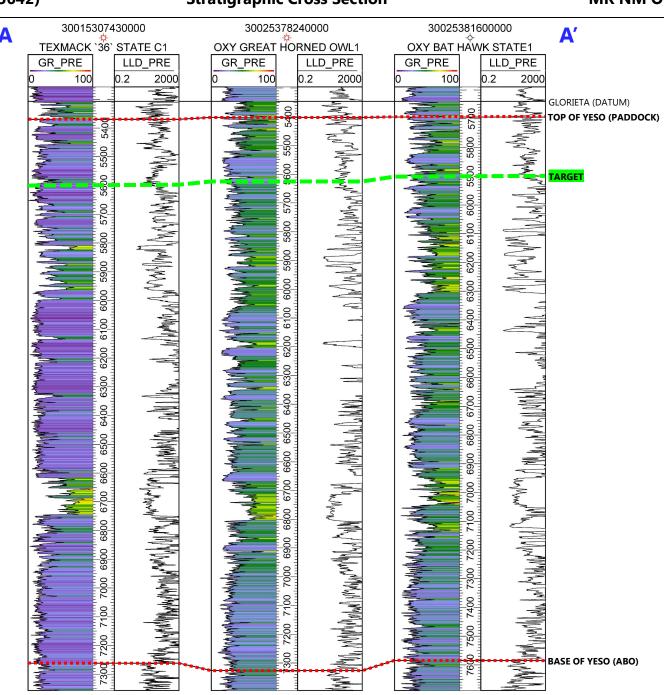
Rice University, Houston, Texas

Bachelor of Science in Earth Science

MR NM Operating LLC Case No. 25642 Exhibit B-1







STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MR NM OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25642

SELF-AFFIRMED STATEMENT OF JACLYN M. MCLEAN

- 1. I am attorney in fact and authorized representative of MR NM Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
- 4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On September 18, 2025, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4.**
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

September 26, 2025 Date



September 15, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 25642 - Application of MR NM Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 9, 2025** beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link:

https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Blake Simmons at Blake@mrnm.com.

Sincerely, /s/ Jaclyn M. McLean
Jaclyn M. McLean

Writer:

Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

Postal Delivery Report MR NM Shrek - Case No. 25642

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Hilcorp Energy I,				Delivered, Left with
LP	9/15/2025	9414836208551287796904	9/22/2025	Individual
				In Transit to Next
				Facility, Arriving
XTO Holdings, LLC	9/15/2025	9414836208551287797215	N/A	Late
				Delivered,
				Individual Picked
				Up at Postal
				Facility
				LUBBOCK, TX
Colt Energy, LLC	9/15/2025	9414836208551287797345	9/23/2025	79453



September 22, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1287 7969 04**.

Item Details

Status: Delivered, Left with Individual Status Date / Time: September 22, 2025, 12:03 pm

Location: HOUSTON, TX 77002

Postal Product: First-Class Mail[®]
Extra Services: Certified Mail[™]

Return Receipt Electronic

Recipient Name: HILCORP ENERGY I LP

Recipient Signature

Signature of Recipient:

Noah Bryses

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Hilcorp Energy I, LP 1111 Travis Street Houston, TX 77002

Reference #: MR NM Shrek 25642 Item ID: MR NM Shrek 25642



September 23, 2025

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1287 7973 45**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility

Status Date / Time: September 23, 2025, 1:49 pm

LUBBOCK, TX 79453

Postal Product: First-Class Mail®
Extra Services: Certified Mail™

Return Receipt Electronic

Recipient Name: COLT ENERGY LLC

Recipient Signature

Signature of Recipient:

X Winth Hans

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Colt Energy, LLC P.O Box 53657 Lubbock , TX 79453

Reference #: MR NM Shrek 25642 Item ID: MR NM Shrek 25642

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> September 18, 2025 and ending with the issue dated September 18, 2025.

Publisher

Sworn and subscribed to before me this 18th day of September 2025.

Business Manager

My commission expires

January 29, 2027 (Seal) STATE OF NEW MEXICO (Seal) NOTARY PUBLIC

GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL NOTICE September 18, 2025

This is to notify all interested parties, including; Hilcorp Energy I, LP; Colt Energy, LLC; XTO Holdings, LLC (ExxonMobil); and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by MR NM Operating, LLC ("Applicant") for Case No. 25642. The hearing will be conducted on October 9, 2025, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions p o sted on the OCD website. https://www.emrd.nm.gov/ocd/hearing-info/. In Case No. 25642, Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SE/4 of Section 31 and SW/4 of Section 32, Township 16 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Shrek State Com 1H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31; and Shrek State Com 2H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 31. The completed interval of the Wells will be orthodox. The completed interval of the Shrek State Com 2H well will be located within 330' of the quarter-quarter section line separating the N/2 SE/4 from the S/2 SE/4 of Section 31 and the N/2 SW/4 from the S/2 SW/4 of Section 32 to allow for the creation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 34 miles east of Artesia, New Mexico.

67118479

00304373

HARDY MCLEAN LLC 125 LINCOLN AVE, STE. 223 SANTA FE, NM 87501

> MR NM Operating LLC Case No. 25642 Exhibit C-4

LEGAL NOTICE August 21, 28, September 4, 11, 18, 25, October 2 and 9, 2025

Request for Proposal Southeast New Mexico College 1500 University Dr. Carlsbad, NM 88220 is soliciting proposals from qualified firms to provide a Compensation Study for SENMC staff and faculty. The request for proposals will be issued on August 18, 2025. Interested parties may visit SENMC.edu for more details and instructions on submitting proposals. Proposals must be received by SENMC Procurement Services no later than 5:00 pm MDT on October 14, 2025. Proposals received after this deadline will not be accepted. Please reference Request for Proposal #202508001 #00303691



Email us vour classified ad now nd we will get back to you by the next business day. Include your name, daytime phone number, and ad information.

classifieds@ hobbsnews.com or call 391-5414

LEGAL

LEGAL NOTICE September 14, 16, 17, 18, 19, 21, 23, 24, 25, 26 and 28, 2025

Resolution No. 2025-26

A Resolution Determining that Certain Properties are in Violation of the City's Nuisance Property Ordinance and that they are Injurious to Public Health, Safety, Moral, Welfare, or which by their Unsightly Appearance Would Tend to Discourage Residential or Commercial Development in their Immediate Area.

WHEREAS, the City's Compliance Officer has inspected the listed properties and he and the Jal City Council all find that said listed properties are in violation of the City Nuisance Property Ordinance No. 11215-2 (Chapter 151 of the City of Jal Code of Ordinances)

WHEREAS, "Exhibit A" identifies the addresses and names of owner/caretakers of properties the council has deemed to be a nuisance;

NOW THEREFORE. BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF JAL, NEW MEXICO, that within (10) days of the receipt of a copy of the resolution, or of the posting and publishing of a copy of the resolution, the owner, occupant, or agent in charge of the Nuisance Property shall commence removing the nuisance, and shall have it completed within thirty (30) days, take the corrective actions approved by the City Council or file a written objection with the City Clerk or his designee asking for a hearing before the City Council.

BE IT FURTHER RESOLVED, that unless the owner, occupant, or agent in charge of the Nuisance Property listed in "Exhibit A". removes the nuisance, takes the corrective actions approved by the City Council or files a written objection within (10) days of the receipt of a copy of the resolution, or of the posting and publishing copy of the resolution, the City shall have the nuisance removed at the cost and expense of the property owner and a lien shall be levied by the city against the real property involved in an amount reasonable to the cost of service rendered, which lien may be foreclosed if not paid

PASSED, APPROVED and ADOPTED on November 25th 2024 by the governing body at a regular council meeting of the Jal City Council.

/s/ Molly Sanchez Molly Sanchez, City Clerk

#00304301

(SEAL)

/s/ Stephen Aldridge

Stephen Aldridge, Mayor

"EXHIBIT A"

Property Location 522 W. Colorado 624 S. 4th St. 703 N. 6th St. 805 Mesquite

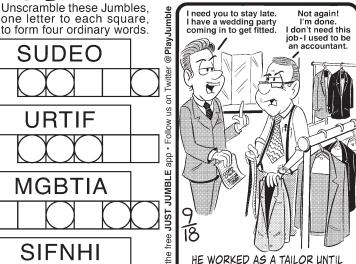
John Tawney JoAnne Newton Rodney Smith

Be Spotted here today!

Call 391-5404

to get scheduled!

THAT SCRAMBLED WORD GAME By David L. Hoyt and Jeff Knurek



HE DECIDED THE JOB WASN'T Now arrange the circled letters to form the surprise answer, as

All Rights Reserved. suggested by the above cartoon.

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Yesterday's

SUDEO

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SWEPT EMERGE COMMON Answer: When it came to teaching his cooking students how to chop, the chef didn't — MINCE WORDS

072 GENERAL HELP WANTED

 $\Diamond \Diamond \Diamond \Diamond \Diamond \Diamond$ The Hobbs News-Sun is currently accepting applications for a GRAPHIC ARTIST Full-time job requires working on computers Knowledge of Photoshop and

InDesign as well as social media and Wordpress is helpful. No experience or background in this field at all? We still want you to apply if you have an interest. We will train the applicant who is willing to learn. Submit application at 201 N. Thorp or email advertising@hobbsnew

s.com. EOE. 00000

087 GARAGE SALES

1000 N. Marland Blvd, #60, Willow Bend Villa, Saturday, 7-1. Furniture, clothes and misc.

1923 N. Waylon Rd, Saturday 7am. Little bit of everything.

205 N. Elm St, Tuesday Thursday 7am-? Clothing, coats, baby items, toys, misc. Low Prices. Need gone.

087 GARAGE SALES

300 W. Taylor, Eternal Life Church, Saturday, 7-? Lots of misc Burritos and drinks \$5.

4221 Pevey Ln, Saturday 7-11. Ice cream maker, ice chest fishing stuff, corn hole boards/bags, crockpot. snowdiscs, Christmas items, JcPenney train collectors set, sterling silver and fashion jewelry.

It's the perfect season to

have a Garage Sale! For the very best results list your sale with the Hobbs News-Sun! Advertisers receive

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Deadline for weekend lication and map listing is Thursday at 3:00 pm.

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601 E. Jemez TNT **Moving Sale** Friday: 7:30-4:00 Saturday: 7:30-12:00

NO large handbags or backpacks, NO strollers! Furniture, large decorative mirrors, large oil horse paintings and wall art, vintage glass and corning ware, purses, beautiful women's hats, linens, blankets, dishes, cookware, area rugs, electronics, cameras patio furniture, Weber grill, large potted plants, vard tools, hand tools, pet beds and crate, compressor, ladders, recumbent exercise bike

121 PETS

and much more.

Registered Male/Female Yorkies for sale. Available October 1st \$1500.00. Taking deposits. 575-631-3978.

Find what you're looking tor in the



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Don't shop till you drop. Try shopping through the Classifieds BUY • SELL • TRADE Mexico #00304373 CLASSIFIEDS! !!!LOOK NO FURTHER!!! THURSDAY PRIMETIME H - Hobbs LV - Lovington E - Eunice J - Jal H LV E J 8 PM 10 PM 6 PM 6:30 7 PM 7:30 9 PM 9:30 10:30 11 PM PBS News Hour (N) Ireland in Music WoodSongs The People Among the Plastic ong "The Little Roy & Lizzy Red Green "X Amanpour and KENW 3 Excess in the Anthropocene Show: Rick Monroe & the Hitmen Marks the Spot" "A Haon" Kids Company (N) George Lopez King "Doug Out" King "Tube Stakes" King "Get Away" King "Roamin George Lopez George Lopez George Lopez Roseanne "It's a Roseanne Roseanne KRTN Matlock "Game Face" 35) After Midnight Big Brother Following a vote, a houseguest is evicted and interviewed First Alert 7 (:35) The Late Show With Stephen KOSA News at 10 (N) Colbert (N) Top Chef VII ahar: Esencia de mujer (N KASA KOAT Wallace I il Rel Howery (N) Live at 6 (N) Tonight (N) Wilson, Leanne Morgan Papa Roach Live at 10 (N) Eyewitness Law & Order "Look the Other Law & Order: Special Victims Law & Order "Greater Good Eyewitness (:35) The Tonight Show Starring KOBR ews 4 at 6 (N) ews 4 at 10 (N) Law & Order "Look the Othe Law & Order: Special Victims Law & Order "Greater Go (:35) The Tonight Show Starring (:35) Late Night With Seth Mey Jimmy Fallon (N) 10 Jeopardy! (N) Wheel of Fortune (N) 10 at 10 (N) Colbert (N) Family Feud The Black and Law & Order: Special Victims KASY 13 53 Yellow Report KASY (N) Unit "Solitary Caso cerrado "La crisis de los 40 Caso cerrado "Deja vu; Barbería Acércate a Rocío "Me juzgan por Lo que callamos las mujeres "La KUPT - 14 X-Men' caliente" andilón' eva cara de la esclavitud' TBS 20 - 20 16 Big Bang Big Bang Big Bang Impract. Jokers | Impract. Jokers | Impract. Jokers | Impract. Jokers | ₹★★ Pineapple Express (108) Seth Roger Police 24/7 "I'm Sorry, Grandm Young Sheldon Young Sheldon Police 24/7 "Get Down!" (N) The Conners The Conners Two and a Half Two and a Half Modern Famil **KWBQ** Turning Point New Hope Revival Church God Answers TV4dads Love Wins Life Today With Les Feldick Narrow Gate Wretched With Todd Friel Prayer Today James Robison Beginnings *** 50 First Dates ('04) Drew Barrymore, Rob Schneider, Adam *** 50 First Dates ('04) Drew ¥★★ Talladega Nights: The Ballad of Ricky Bobby ('06) John C. Reilly, Sacha Baron USA Sandler. A man falls for a woman who has short-term memory loss. Cohen, Will Ferrel 45 30 151 Secrets Declassified With David Duchovny "Extreme Missions" (:05) Secrets Declassified With Secrets Declassified With David (:05) Secrets Declassified With :05) Secrets Declassified HIST Duchovny "Strange Weapons" David Duchovny "Mind Games" David Duchovny "Deep Cover" "Extreme Missions" Declassified TLC 90 Day Fiancé: The Other Wav (N) - 31 11 Welcome to Plathville (N) Match Me Abroad (N) Welcome to Plathville Match Me 33 23 33 26 To Be Announced To Be Announced To Be PARMT Announced ESPN 4 34 21 (5:30) College Football Rice at Charlotte (N) (Live) SportsCenter (N) (Live) SportsCenter (N) (Live) SportsCenter (N) (Live) 5 35 22 (5:30) WNBA Basketball First Round, Game 3: WNBA Basketball First Round, Game 3: Teams TBA (If necessary) (N) UFC - The Walk UFC Main Events O'Malley vs. College ESPN2 Football Live CNN 37 14 37 23 Anderson Cooper 360 (N) (Live) The Source With (N) (Live) CNN NewsNight (N) (Live) Laura Coates Live (N) (Live Anderson Cooper 360 E. B. OutFront Interrogation Raw "Housegues The First 48 "Inside the Tape Family Lockup "The Final Straw (:05) The First 48 "Down a Dark 05) The First 48 "Inside the Tape (:05) Raw A&E 39 40 NCIS "Engaged 05) NCIS "Engaged, Part 2" 05) NCIS "Sins of the Father NCIS "Devil's Triangle NCIS "Engaged, Part 1 NCIS "Devil's Triangle LIFE 42 15 Part 1' Hustlers Gamblers Crooks "Bet Hustlers Gamblers Crooks #\$4.5 Dirty Jobs "Doomsday Seed Dirty Jobs "Combat Surgeon; DISC Everything on Red" "Atlantic City Outlaw" Million Gamble¹ Gamblers ::00) \$\dagger \dagger The Equalizer ('14) Marton Csokas, Chloë Grace Moretz, *** The Equalizer 3 - The Final Chapter ('23) Dakota Fanning, David Denman, Denzel ₩** The Equalizer 3 - The Fina FΧ Denzel Washington. A former commando champions the helpless Chapter ('23) Denzel Washington ***** The Shawshank Redemption ('94) Morgan Freeman, Bob Gunton, Tim Robbins. An innocent man (Tim Robbins) goes to a Maine penitentiary for life in 1947. AMC MSNBC - All In With Chris Hayes (N) (Live) The Briefing (N) Last Word w/ Lawrenc (N) (Live) The Briefing with Jen Psak Last Word Raymond 54 - 54 43 Raymond Raymond Raymond King King King King Raymond King 56 48 56 147 (4:30) *** Glass (19) James McAvoy, Samuel L Jackson, Bruce Willis. *** Child's Play (19) Mark Hamill, Gabriel Bateman, Aubrey Plaza. A woman unwittingly gives her young son an evil toy doll. (P)

*** The First Purge (18) Lex Scott Davis, Joivan Wade, Y1an Noe Woman unwittingly gives her young son an evil toy doll. (P) SYFY House Hunters International International International 43 57 149 House Hunters International International International House Hunters "Search for a Bed House Hunters House Hunters House Hunters & Breakfast Abroad" (N) International FOXN 58 46 58 43 Jesse Watters (N) (Live) Gutfeld! (N) Fox News at Night (N) (Live) Hannity (N) (Live) - 60 50 (:20) The Office "Wok is Dead" & Bike" (4:30) The 109th Running of the Indianapolis 500 100 Days to Indy Crowded at the 100 Days to Indy Knocking at the Joel Klatt Show Big Noon CFB TMZ Sports MLB Baseball 61 181 68 27 70 125 70 45 Beat Bobby Beat Bobby Jet Tila All Business vs. Jet Tila" 71 173 71 30 Crossword Mysteries "Riddle Me Dead" Tess and Logan try to solve the murder of a game show host. The Golder The Golden The Golden The Golder Gilmore Girls NGEO Dolphins Up 72 109 72 44 Sharks Up Close with Sharks Up Close with Lost Beasts: #★ Tyler Perry's Tem Confessions of a Marriage - (4:00) ♥★ Friday After Next Tyler Perry's Martin 76 21 76 36 Shark Tank CNBC Shark Tank Shark Tank Shark Tank Shark Tank Greed 77 26 77 20 **** Jerry Maguire ('96) Cuba Gooding Jr., Renée Zellweger, Tom Cruise. An attack of conscience changes an L.A. sports agent's (Tom Cruise) life. **** My Best Friend's Wedding ('97) Dermot Mulroney, Cameron Cold Case "The Diaz, Julia Roberts. A food critic se ks to sabotage her buddy's nuptials Badlands" EWTN News Holy Rosary (N) Divine (N) Catholic Sphere Women of Major Religious Daily Mass: Olam Daily Mass EWTN - 98 World Over Live - The World Over "News" (N) (4:30) PGA Korn Ferry Tour Golf Tales From The Ryder Cup Tales From The Ryder Cup Tales From The Ryder Cup amous 5 Una Famiglia 267 267 267



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