

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

IN THE MATTER AND CONSIDERATION OF:

**AMENDED APPLICATION OF ALPHA ENERGY
PARTNERS II, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

OCD CASE NO. 25495

OCC CASE NO. 25696

ORDER NO. 23977

**RESPONSE TO AMERICAN ENERGY RESOURCES LLC'S APPLICATION FOR *DE*
NOVO HEARING AND EMERGENCY STAY OF ORDER NO. 23977**

Alpha Energy Partners, II, LLC, and affiliate AEP II Operating LLC (collectively "Alpha"), through its undersigned attorneys, submits to the Oil Conservation Commission ("Commission" or "OCC") this Response ("Response") to American Energy Resources LLC's ("AER") Application for *De Novo* Hearing and Emergency Stay of Order No. 23977 ("Application" and "Motion to Stay" respectively). In support of its Response, Alpha provides the following:

I. Procedural Background and Matters Relevant to AER's Application for a Hearing *De Novo*.

1. AER has not provided or filed any competing applications for the right to operate the Subject Lands under review in Order No. 23977, those being the N/2 N/2 of Sections 17 and 18, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, comprised of 316.84 acres, more or less ("Subject Lands"). AER's Application is solely based on objections to a select procedural matter that has been fully adjudicated by the Oil Conservation Division ("Division" or "OCD") as being a nonmaterial concern because AER has been provided the due process of a hearing. At stake in this hearing *de novo* is Alpha's grant of operatorship to develop the Subject Lands and the right of approximately more than 700 owners who are waiting to receive their just

and equitable share of production pursuant to Order No. R-23977, NMSA 1978 § 70-2-17.C, and NMSA 1978 § 70-2-33.H (describing the correlative rights owned to the owners). *See also* Alpha's Ownership Exhibit in Case No. 25495, attached hereto as Exhibit 1.

2. On January 1, 2025, AER filed an entry of appearance in Case No. 25495, based on a claim of interest in the Subject Lands, such claim limited to the N/2 of Section 17. AER's claim of interest is predicated on leases entered into more than fifty (50) years ago, the leases dating from 1961 through 1974 ("Subject Leases"). *See* AER's Exhibit E, attached to its *De Novo* Application. A typical oil and gas lease has a term of three (3) to (5) years unless held by production; thus, the primary terms of these leases have expired long ago. Furthermore, Division records show that the spacing unit encompassing the N/2 of Section 17 ("Saik Unit") had been non-productive from 2008 to 2024, approximately thirteen (16) years, and therefore, the leases listed in AER's Exhibit E are expired and have terminated by lack of production. *See* OCD Production Records for the Saik Well, attached hereto as Exhibit 2; *see also* List of AER's Leases showing their expired and supplanted status after Alpha performed due diligence on the Leases, attached hereto as Exhibit 10; Affidavit of the President of Wildcat, attached hereto as Exhibit 9.

3. The Saik #001 Well (API No. 30-015-20971) ("Saik Well") was the well originally assigned to the Saik Unit. The Saik Well was drilled into the Morrow formation in 1973 and later recompleted into the Carlsbad; Wolfcamp, East (Code 74160) in 1996, which is a completely different formation and pool than the Bone Spring formation (Experanza, Bone Spring [Code 97755] assigned to the Hollywood Star wells in the present case. *See* Exhibit 3, attached hereto. Subsequently, the Saik well ceased production from 2008 to 2021, and had zero reports of production thereafter through 2024, resulting in sixteen (16) years of no production and the termination of all AER's leases in the Saik Unit and the termination of AER's ownership in the Subject Lands. *See* Exhibit 2, attached hereto. Despite its lack of a good faith claim to ownership,

AER filed a Form C-145 with the Division on January 7, 2025, by which AER as the new operator of the Saik Well assumed all liabilities and consequences associated with acquiring a non-producing well without ownership rights for producing the well. *See* AER's Form C-145 attached hereto as Exhibit 4.

4. In fact, eight (8) years ago, the Energy, Minerals and Natural Resources Department ("EMNRD") sent a Letter of Violation, dated March 2, 2017 ("NOV Letter"), to the operator of the Saik Well demanding that corrective action be taken to address the Saik Well's lack of production, which included the option of (1) immediately restoring the well to production; (2) request temporary abandoned status pursuant to Rule 19.15.25.13; or (3) proceed with plugging the well. The deadline for taking corrective action was eight (8) years ago, June 5, 2017, and no corrective action was taken for the Saik Well. Missing the deadline by years provides the Commission with the authority and jurisdiction to compel AER to plug the well. *See* NOV Letter, attached hereto as Exhibit 7. Not only did AER acquire leases to the Saik Well that have expired and terminated by lack of production, but AER acquired the Saik Well in such a condition that the only remaining option for the Commission at this point in time is to enforce the plugging of the well pursuant to the terms of the NOV Letter.

5. Because AER's fifty-year-old leases had expired, all the mineral owners in the N/2 of Section 17 had become unleased, and consequently, Alpha was able to obtain new leases from the owners in the N/2 of Section 17 (covering the Saik Unit) which allowed Alpha to acquire almost 100% of the mineral interest in the Saik Unit and a majority interest in the Subject Lands covered by Order No. R-23977. *See* Exhibit 5, attached hereto, showing Alpha's current ownership of the N/2 of Section 17, which further demonstrates that AER owns no interest in the Saik Unit or the Subject Lands; *see also* Exhibit 1, attached hereto, showing Alpha's ownership in the Subject Lands; *see also* Exhibit 10, attached hereto, showing that AER's Leases have expired and been

supplanted. In fact, Alpha currently owns almost 100% of the leasehold rights of all the tracts in the Saik Unit, and Alpha has effectively pooled any remaining unleased owners. AER does not show up as a legitimate owner in the Subject Lands after a prudent and good faith review of the records.

6. Alpha recognizes that the Commission does not have jurisdiction to determine the validity of any title or the continuation in force and effect of any oil and gas lease. *See* R-11700-B, ¶ 27. However, “[i]t is the responsibility of the operator filing an application for a permit to drill to do so under a good faith claim to title and a good faith belief that it is authorized to drill the well applied for.” *Id.* at 28 (emphasis added). Alpha respectfully submits that this criteria -- that an operator must have a good faith claim to title along with a good faith belief it is authorized to drill, operate and/or produce a well -- equally applies when a party submits a form for a change of operator to acquire a well for the purpose of producing the well or when a party submits an application to recomplete a well for purpose of producing the well, as AER has done. *See* AER’s Form C-145 for change of operator to acquire the Saik Well, attached hereto as Exhibit 4; *see also* AER’s application to recomplete the Saik Well for purposes of production, attached hereto as Exhibit 6. Furthermore, such good faith claim to title and good faith belief should also apply to a party when it purports to have the right and privilege to be a party of record and object to development plans.

7. If an operator makes such filings without a good faith claim to title and a good faith belief it is qualified to operate a well and is allowed to produce a well without a good faith claim of ownership in the unit, the operator will produce the well in direct violation of the correlative rights of the legitimate owners, which is prohibited under the Oil and Gas Act (“OGA”), §70-2-1 *et seq.* Therefore, Alpha respectfully submits that the Commission has jurisdiction under the OGA to determine whether an operator filed such forms and applications “under a good faith claim to

title” and “good faith belief” it has the prerequisite rights to produce the well because such a determination of “good faith” in both instances is not a determination of title or ownership but is a determination of whether the claim to title presented to the Commission was made in good faith for the protection of correlative rights. Thus, the Commission’s ruling on “good faith” in the present case would directly protect correlative rights. *See, e.g.*, NMSA 1978 §70-2-11 (stating that the Commission has concurrent jurisdiction with the Division “to protect correlative rights” and has authority “to do whatever may be reasonably necessary to carry out the purpose of this act, whether or not indicated in any section hereof.”) Thus, under the present cases, the Commission has authority and jurisdiction to rule against AER and enforce plugging of the Saik Well pursuant to its jurisdiction to protect correlative rights under the OGA and pursuant to the express terms of the NOV Letter. *See* Exhibit 7, attached hereto.

II. AER Did Not Acquire Operatorship of the Saik Well Under a Good Faith Claim to Title or a Good Faith Belief that it Can Legitimately Produce the Well and Therefore Fails the Criteria for Prudent Operatorship.

8. The Commission, as well as the Division, is authorized under precedent and policy to determine whether a party or operator acts in good faith between parties and before the Division and Commission. Under the seven (7) factors the Commission considers when evaluating a pooling application, the third factor, in the top half of the list, is a review of whether a party made a “good faith” effort in its actions with parties before the Division and Commission. *See* OCC Order No. R-21416, ¶ 9. This requirement for a party’s “good faith” actions with parties before the Division and Commission, combined with the requirement in Order No. R-11700-B, ¶ 28, that an operator only qualifies for permission to drill and operate a well “under a good faith claim to title,” demonstrates that the Commission has jurisdiction to evaluate and determine whether a party’s claim to title is made in good faith.

9. Thus, while the Commission does not have jurisdiction to examine a title instrument to determine the validity of title itself, Alpha respectfully submits that the Commission (under Orders such as No. R-21416, ¶ 9, and No. R-11700-B, ¶ 27) has jurisdiction to review evidence in order to evaluate a party's actions to determine the "good faith" element of a request to operate, and/or drill, recomplete a well, or the "good faith" element of claiming ownership in order to request a hearing. In other words, because ownership of mineral interest is a pre-requisite to producing and claiming production from a well and is a pre-requisite for standing in a hearing, the Commission has jurisdiction (for the protection of correlative rights and the prevention of waste) to determine whether applicants requesting such privileges as permission to operate a well, permission to drill a well, and/or permission to recomplete a well, or the privilege to participate in a hearing and object to an application, were made under a "good faith" claim to title and ownership. A determination and evaluation of the "good faith" element in such a claim is distinguishable and separate from determining the validity of title and ownership itself.

10. The standard for whether a claim to title is made in good faith is informed by the fourth factor that the Commission may consider when evaluating a pooling application -- the evaluation of a party to "prudently operate" the property. *See* Order No. R-21416 ¶ 9. Thus, the Commission has jurisdiction to evaluate whether an operator is a prudent operator and/or acted in a prudent manner toward its operatorship of a well. *See id.* Black's Law Dictionary, 7th ed., p. 1241, defines "prudent" as "circumspect or judicious in one's dealings; circumspect." Alpha submits that a prudent operator would not acquire fifty-year-old leases, without performing due diligence, for the purpose of operating a non-producing well (the Saik Well) under conditions that prevent an operator from making a "good faith" claim to title or having a "good faith" belief it has the right to operate, recomplete and produce the well. In the present matter, a cursory review of the records in Eddy county immediately reveals that the mineral tracts in the N/2 of Section 17 had

subsequently been leased after the expiration of AER's Leases; thus, AER had both constructive and actual notice that it is not possible to make a "good faith" claim of title or to have a "good faith" belief it could produce the Saik Well. *See* Alpha's list of leases covering minerals in the N/2 of Section 17 (the Saik Unit) that have supplanted and superseded AER's fifty-year-old leases, attached hereto as Exhibit 5; *see also* Exhibit 10, attached hereto, showing that after proper due diligence is performed on AER's Leases, that all of AER's Leases have expired and been supplanted. Thus, AER has failed to show the Commission it is a prudent operator.

11. Furthermore, it is an important standard in the oil and gas industry for a prudent operator, who decides to acquire -- for the purpose of producing a well -- old leases that on their face have expired and terminated, to take the initiative to review the production history of the leases to see if they are held by production and to chain the title of the leases from their inception to the present to determine whether new leases have been taken for the same lands and/or to identify new royalty owners to whom payments must be made. Such efforts of due diligence are what parties are required to undertake for a pooling hearing before the Division during which they present the current status of the ownership in a unit in the form of an ownership exhibit, which includes all updated leasehold ownership. The Division reviews the ownership to determine whether the applicant is seeking to pool the unit under a good faith claim to title and whether correlative rights are protected. In the present case, AER acquired leases that reference mineral owners from more than 50 years ago, and these leases have not been updated nor has AER provided to the Commission a report on the status of their current ownership. Consequently, AER has not and cannot make a good faith claim to title for the Saik Well and Unit.

12. A prudent operator would never attempt to drill, operate, and/or produce a well based on such leases without first updating the ownership of the leases (1) to determine whether the leases could be valid; (2) to identify the current royalty owners of the leases to whom

payments would be sent if the leases could be valid; and (3) to review subsequent filings of record to determine if the operator is subject to notice that the leases had been supplanted and superseded by newer leases. In the oil and gas industry, a party cannot apply for drilling, operating or recompleting a well under a good faith claim to title or a good faith belief it has the right to operate and produce a well unless such efforts are undertaken. If AER had exercised such necessary due diligence pursuant to the customs and standards of the oil and gas industry by reviewing the instruments of record, by updating the chain of title for its leases, and by checking the production history of the Saik Well, AER would have discovered that its leases had expired and terminated under their own terms and new leases had supplanted and superseded the leases that AER had acquired by assignment. *See, e.g.,* Exhibit 10, attached hereto, showing the expired and supplanted status AER's Leases after proper due diligence. Alpha acquired its new leases in the N/2 of Section 17 prior to November 2018 and filed its Assignment of the leases prior to AER's change of operatorship and AER's application to recomplete the Saik Well; therefore, AER had constructive notice at the time it filed its C-145 and C-103 forms that it had no right to production from the N/2 of Section 17 (Saik Unit).

13. AER obtained its expired leases by Assignment dated December 17, 2018, recorded in Book 1117, Page 1122 (Reception No. 1820128) and appears to have invested no funds or resources for the necessary due diligence and title analysis that form the basis of a "good faith" claim to title. In comparison, Alpha has spent several millions of dollars on chaining and analyzing title to ensure that the ownership exhibits it provided to the Division are based on a good faith claim to title. Because the Subject Lands cross into the city limits of Carlsbad, New Mexico, they contain numerous tracts and hundreds of owners. Although the Commission cannot determine title itself, it can review and evaluate the due diligence, investments, and other good

faith measures a prudent operator must undertake to present to the Division and Commission a good faith claim to title.

14. And, although the Commission cannot confirm and verify the exact percentages of working interest in the ownership exhibit that an applicant is required to provide to the Commission, the Commission does have authority and jurisdiction to compare the percentage of working interest presented in the ownership exhibits and make decisions whether a party should or should not be granted operatorship based on a comparison of the amounts of working interest presented. *See, e.g.*, Order No. R-21416-A, ¶ 9 (The Commission may consider an “evaluation of the mineral ownership held by each party at the time the application was heard.”) Clearly, the Commission’s established policy and practices allow it to compare the amounts of mineral ownership to determine whether a party qualifies to be an operator of a well and unit. On this basis, Alpha is asking the Commission to exercise its authority to review ownership to compare the amount of mineral interest Alpha owns in the N/2 of Section 17 (the Saik Unit) (almost 100% ownership) and in the Subject Lands (approximately 70% ownership) to the amount of mineral interest AER has shown the Commission it owns in the N/2 of Section 17 (none) and in the Subject Lands (none). *See* Alpha’s Ownership Exhibit in Case No. 25495 attached hereto as Exhibit 1; *see also* Exhibit 5 attached hereto (showing that Alpha has acquired almost all the mineral interest in the N/2 of Section with its new leases); Exhibit 10, attached hereto, showing the expired and supplanted status of AER’s Leases after due diligence is performed.

15. Thus, the Commission has the authority¹ to evaluate and should evaluate and determine whether AER was a prudent operator who made good faith efforts to determine it had, and presented to the Commission, a good faith claim to title and a good faith belief it had a right to

¹ The prudence of an operator is the fourth item on the list of criteria that the Commission is authorized to consider and has jurisdiction to consider. *See* OCC Order No. R-21416 ¶ 9.

produce the Saik Well when it applied for operatorship and recompletion of the Saik Well and when it entered its appearance in Case No. 25495 to protest and object to Alpha's pooling application based on a purported ownership in the N/2 of Section 17. Review of the facts and evidence provided herein shows that AER did not file its C-145 to acquire operatorship of the Saik Well under a good faith claim to title or a good faith belief, nor did AER file its application to recomplete the Saik Well under a good faith claim to title or good faith belief. In both instances, no prudent operator would have applied for operatorship for the purpose of producing the Saik Well based on fifty-year-old leases without having completed the necessary due diligence to confirm it had a good faith claim to title and good faith belief in its right to produce the well. Furthermore, such lack of prudence and good faith shows that AER did not enter an appearance in Case No. 25495, nor did it file its appeal with Commission, under a good faith claim to title or a good faith belief that it has the right to produce the Saik Well. Clearly, AER has acted in bad faith in order to interfere with, undermine, and directly violate the correlative rights of more than 700 owners in the Subject Lands who are waiting for their just and equitable share of production as authorized by Order No. R-23977.

16. Moreover, AER wrongly claims that Order No. R-23977 is improper because the Division Examiner disregarded NMSA 1978 §70-1-5. *See* AER's *De Novo* Application at ¶ 4. The Division Examiner did not disregard §70-1-5 as this statute is inapplicable and irrelevant to AER's claim of title. First, AER wrongly cites this statute, as it is not part of the OGA which starts on NMSA 1978 § 70-2-1, *et seq.* Section 70-1-5 only stands for the proposition that before a landowner or mineral owner (that is, a lessor) can bring a cause of action against a lessee for failing to release a lease, the landowner must first demand release of the lease prior to the action. Second, this statute has nothing to do with the expiration and termination of AER's Leases by their own terms or the right of a landowner or mineral owner to execute another subsequent lease with a

different lessee after the expiration of an existing lease. AER misrepresents and misapplies this statute and cannot use it to make a good faith claim to title based on its expired fifty-year-old leases and its non-productive Saik Well.

III. When AER Acquired the Non-producing Saik Well, It Acquired Only the Personal Property of Salvage Materials and the Obligation to Plug the Well and Clean Up the Wellsite.

17. Given the evidence provided herein showing AER's failure to present a good faith claim to title and its lack of prudence as an operator of the Saik Well, Alpha respectfully moves the Commission to exercise its authority to compel AER to properly plug and abandon the well and perform any necessary clean-up of the well site.

18. The Saik Well became non-productive as far back as 2008, and Division records indicate zero production from the Saik Well from 2008 to 2021, and no reports had been submitted to the OCD from 2021 to December 2024.² Pursuant to 19.15.25.8A and B NMAC, an operator of a well "shall plug" the well within 90 days after "a period of one year in which a well has been continuously inactive." 19.15.25.8.B(3) NMAC. In 2017, when Wildcat Energy LLC ("Wildcat") was operator of the non-producing well, the Energy, Minerals and Natural Resources Department ("EMNRD") recognized the need for the operator of the Saik Well to plug and abandon ("P&A") the well. *See* Letter of Violation re Inactive Well(s) dated March 2, 2017, attached hereto as Exhibit 7. In the NOV Letter, EMNRD mandated that either the Saik Well (1) be "immediately" restored to production, or (2) be placed on "Temporary Abandoned" status, or (3) proceed with plugging procedures. Records show that no action was taken by the EMNRD and the Saik Well

² There are recent reports of nominal production in 2025, a very minimal 1 MCF per month, filed by AER. However, this production is self-reported without verification or confirmation. AER has reported exactly 1 MCF per month which is highly unusual and suspicious because production amounts, even minimal amounts, will always show variations in the amounts from month to month if there is actual production and will not be an exact and consistent amount each month. Therefore, Alpha questions the veracity of AER's reports and whether there is actual production starting in 2025.

continued to be non-productive from 2017 to 2024, another seven years. Wildcat assigned the fifty-year-old leases covering the N/2 of Section 17 to AER by Assignment dated December 17, 2018, recorded in Book 1117, Page 1122 (Reception No. 1820128), and AER acquired operatorship of the Saik Well from Wildcat on January 7, 2025, when it filed a C-145 Form. Given that the NOV Letter had been issued eight (8) years ago and that any attempt now by AER to produce the well would violate the correlative rights of the legitimate working interest owners in the Subject Lands, Alpha submits that the non-productive Saik Well should be plugged and requests the Commission to compel AER to plug it for the protection of correlative rights and the prevention of waste.

19. Despite its lack of due diligence, lack of prudence, and lack of a good faith claim to title, AER assumed operatorship of the Saik Well fully aware that it had assumed all liabilities and consequences associated with acquiring a non-producing well in which AER has no ownership of production.³ In its Change of Operator Form, AER certified to the Division that “I understand that New Mexico requires wells that have been inactive for certain periods to be plugged or placed in approved temporary abandonment.” *See* 19.15.25.8 NMAC. “I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC.” *See id.*; *see also* Wildcat’s Lis Pendens, III. Factual Background, p. 5, ¶ 13, attached hereto as Exhibit 8 (Wildcat confirming that Jonathan Samaniego, representative of AER, contacted Wildcat “about acquiring three non-producing wells” in Eddy County for Wildcat: “The Rio Penasco KD #3, the Henry 2 Well and the Saik #001 Well.”) (emphasis added). Furthermore, the NOV Letter provides the Commission with plenary jurisdiction and authority to compel AER to plug the Saik Well, as the NOV Letter states

³ AER acquired the expired leases by an assignment in 2017 yet has done nothing from that time to the present to demonstrate it had performed the necessary due diligence to show the Division and Commission that it has a good faith claim to title.

that enforcement of the NOV Letter may include the EMNRD office to apply to the Division for an order summoning you to a hearing before the Division Examiner to show cause why you should not be ordered to permanently plug and abandon this well. See Exhibit 7, attached hereto. Based on this authority, Alpha respectfully requests the Commission to take the opportunity of this *de novo* hearing to exercise its concurrent jurisdiction and order AER to plug the Saik Well based on the terms of the NOV Letter and on the basis of the arguments and evidence presented, both of which standing alone justify the plugging of the Saik Well.

20. Considering that Alpha had acquired leasehold interest in almost all the N/2 of Section 17 (Saik Unit) prior to AER filing the change of operator form, in upwards of 95% or more of the interest, and planned to pool (and successfully has pooled) the remaining unleased interest, it is understandable and reasonable that Alpha did not consider AER's claim to the non-producing Saik Well as a valid claim to a producing well and unit or to a well and unit capable of legitimate production, especially since AER's claim is based on fifty-year-old-leases that have terminated by their own terms and have been supplanted and superseded by new leases that Alpha entered into with the current mineral owners in the N/2 of Section 17. Furthermore, given the NOV Letter issued by the Division in 2017 ordering the operator of the Saik Well to proceed with plugging the Saik Well or take immediate action to address its non-productive status and that no action had been taken for eight years, Alpha considered the Saik Well and unit defunct and inert when it first made application on October 11, 2024 to pool mineral interests underlying the Subject Lands. *See, e.g.,* OCD Case No. 24944.

21. Nonetheless, AER made appearances in the original Case No. 24944 and the subsequent Case No. 25495 objecting to Alpha's pooling application. When a party makes an objection in a pooling hearing based on a claim of an overlapping unit under 19.15.16.16.B(9)(b) NMAC, the Division can overrule the objection and proceed with approving the pooling

application after the hearing has been concluded, which is what the Division did in Case No. 25495 when it issued Order No. R-23977. *See, e.g.*, 19.15.16.16.B(9)(b) NMAC and 19.15.15.12.B(3)(b) NMAC (the OCD can approve the application and overrule the objection after a hearing). AER made the same objections before the Division in Case No. 25495 that it is currently making before the Commission in the present case; thus, AER's right to due process in these proceedings regarding any concern of an overlapping unit have been fully satisfied.

22. When a party is awarded operatorship by means of a pooling hearing, the Division thoroughly evaluates the extent to which the applicant is a prudent operator, the extent to which the applicant has made a good faith presentation of ownership in the unit, and the extent to which the applicant will protect correlative rights and prevent waste. In Case No. 25495, the Division thoroughly evaluated Alpha's pooling application under these criteria and found that Alpha is a prudent operator, and its development plan protects correlative rights and prevents waste.

23. However, in contrast, the process through which a party, such as AER, gains operatorship by filing a two-page C-145 Change of Operatorship Form is highly problematic and highly lacking. The Change of Operator form can allow a party to bypass the kind of scrutiny and evaluation that an applicant must go through and satisfy in a compulsory pooling hearing for ensuring that correlative rights are protected and waste is prevented. Thus, a C-145 can be used by an imprudent operator and bad faith actor as a loophole to bypass the kind of evaluation and scrutiny that an operator would undergo during a pooling hearing to earn a grant of operatorship, which is exactly what AER did when it filed its C-145 form.

24. Alpha submits that AER failed the industry standards of due diligence and prudence when it acquired fifty-year-old leases in the N/2 of Section 17 despite constructive and actual notice showing that the mineral interest in the N/2 of Section 17 had subsequently been acquired by new leases. *See, e.g.*, Exhibit 10, attached hereto. Notwithstanding such failure, AER

proceeded to file a Change of Operator form eight (8) years after it acquired the expired leases and three (3) months after Alpha first submitted an application to pool the Subject Lands. The Change of Operator form allowed AER to acquire operatorship of the Saik Well without a hearing and with only cursory review and accountability. Alpha submits that when it filed its initial pooling application for the Subject Lands, AER exploited the Change of Operator form-based process to interfere with and undermine Alpha's development plans in direct violation of the correlative rights of owners in the Subject Lands.

25. Therefore, Alpha requests the Commission to do what should have been done eight (8) years ago when the Division issued the NOV Letter. Alpha respectfully moves the Commission to find that AER has acted in bad faith throughout its efforts to seek operatorship of the Saik Well and throughout the proceedings in Case No. 25495 and has failed to show that it is a prudent operator. On the basis of these findings and conclusions, and the authority provided by the NOV Letter itself, Alpha requests the Commission to order AER to plug and abandon the Saik Well to protect correlative rights and prevent waste and to clean up and restore the wellsite and property for the protection of the environment and public health.

IV. Alpha Respectfully Requests that the Commission Adopt a Three-prong Test to Determine Whether a Party has Made a Good Faith Claim to Title.

26. Just as the Commission and Division has implemented a multi-prong test to determine whether a party can claim to be a party of record under the OGA (*see, e.g.*, Order No. R-21679, § II, ¶ e), Alpha requests that the Commission adopt a three-prong test to determine whether a party's request to drill, operate, and/or recomplete a well is made under a good faith claim to title as required by Order No. R-11700-B, ¶ 29. As explained herein, the Commission cannot determine the validity of a lease or a claim of ownership, but the Commission can and must review the nature, characteristics, and quality of a claim to title, not to determine the validity of

title instruments themselves, but to determine whether the claim is made in “good faith” and in a prudent manner in order to protect correlative rights under the OGA.

27. Such review and determination are the same kinds of review and determination the Division and Commission make when they require applicants to submit an ownership exhibit -- containing the percentage of working interest each party owns -- for the Division’s or Commission’s review in a pooling hearing or appeal. The Commission does not review the ownership exhibit to validate the title itself or the exact percentage of ownership presented but reviews the ownership to ensure that ownership is accounted for, that it is presented under a good faith claim to title, and that correlative rights are protected-- all criteria over which the Commission has jurisdiction to rule on, separate and distinct from determining or adjudicating title itself. Such review to determine whether a party was prudent and presented a good faith claim to title would prevent parties from acting in bad faith and intentionally acquiring outdated leases that have expired under their own terms and present them to the Division and Commission in order to undermine legitimate proceedings and approved development plans. Without a means for the Commission to determine whether a party’s claim to title is prudent and made in good faith, the Commission would not be able to address the violation of and damage to correlative rights that a party acting imprudently and in bad faith would cause if its actions were not stopped. A bad actor should not be able to thwart the Commission’s obligation to protect correlative rights and prevent waste on the basis that the Commission cannot adjudicate title or determine the validity of a lease when in fact the Commission has authority to determine whether an operator satisfies the requirements of “good faith” and “prudence” in its claims to title and ownership and its claims that it has the right to operate and produce a well.

28. On this basis, Alpha respectfully proposes a three-prong test that would provide the Commission with the means and tools to address whether a party acted in a prudent manner and

made a good faith claim to title by exhibiting due diligence in accordance with the customs and standards of the oil and gas industry. First, in order for a party to establish that its claim to title was made in good faith, the party should chain the title to update it to its current status as a prudent operator would do, thereby providing the Commission with a current ownership exhibit as is done in a pooling hearing. Second, the party should demonstrate to the Commission that it had reviewed applicable records, such as the county records, to determine if the party's claim is subject to any constructive or actual notice that informs whether the claim can be made in good faith. For example, if there is a subsequent set of newer leases that cover the same lands executed by the same mineral owners and/or their heirs or successors in interest, then such notice would call into question whether a party is in a position to make a good faith claim to title. And third, a prudent operator following the custom and standards of the oil and gas industry should review the production records of a well to determine whether the leases it planned to acquire for purposes of drilling, operating, or recompleting the well would have been sustained by the history of production. This three-prong test reflects what Alpha and any prudent operator would do when they acquire a lease or encounter a lease in the record; a prudent operator vets the status of the lease to determine whether it is valid and should be included in the ownership exhibit that is presented to the Division and/or Commission for review.

29. In the present case, AER made no effort and showed no initiative to ensure that it was making a good faith claim to title with the fifty-year-old leases it had acquired from Wildcat, thus failing the first prong of the proposed test. When it sold AER the Saik Well, Wildcat viewed the Saik Well as a non-productive well whose leases had long ago terminated due to lack of production. *See* Affidavit of the President of Wildcat, attached hereto as Exhibit 9. After it acquired the fifty-year-old leases, AER did not exercise due diligence or appropriate prudence by reviewing the county records and updating the leases to determine and present their current status

as would be shown in the kind of ownership exhibit submitted to the Division and Commission in a standard pooling hearing. In fact, the Division Examiner acknowledged AER's failure to exercise such due diligence by concluding that the evidence before he examiner says that AER does not have an interest in Case No. 25495. *See* Transcript ("Tr.") for Case 25495 (Aug. 7, 2025), 168: 8-10. Thus, presenting the fifty-year-old leases without the necessary prudence and due diligence to update the leases caused the Division to rightly rule that AER did not present sufficient evidence to show a good faith claim of ownership. *See, e.g.,* Exhibit 10, attached hereto, showing what would have been found if AER had performed proper due diligence, that all AER's Leases have expired and have been supplanted by new leases.

30. Furthermore, had AER made a good faith attempt to follow the chain of title from the execution of the fifty-year-old leases to the present, AER would have discovered that almost all the mineral owners in the N/2 of Section 17 (the Saik Unit) had executed new leases with Alpha. *See* Alpha's list of current leases showing Alpha good faith claim to title, attached hereto as Exhibit 5. No prudent operator would have applied for operatorship of a well and assumed all the liabilities of operating a well when faced with a record of constructive and actual notice showing that the leases associated with the well had been superseded and supplanted, which is why Alpha proposes as the second prong to the test for a good faith claim whether the operator reviewed the record for constructive and actual notice.

31. If such an operator continued to believe that it could still make a good faith claim of title after reviewing the record, the only option left would be to review of the well's history of production and any history of shut-in payments that might have been made to determine whether a lease could be held by production. The Saik Well has not produced for sixteen (16) years, long past the term of the Habendum Clause. AER only became operator of the Saik Well in January 2025, so AER would not have made any shut-in payments during the sixteen (16) year period, and

importantly, has not claimed to have made any shut-in payments. Furthermore, Wildcat, the prior operator of the Saik Well, did not make any shut-in payment on the fifty-year-old leases. *See* Affidavit of the President of Wildcat, attached hereto as Exhibit 9. Therefore, AER would fail the third prong of the proposed test for a good faith claim to title.

32. The Commission has a duty and obligation to protect correlative rights, and if a party abuses the adjudicative process by acquiring expired leases that do not support the production the Saik Well but only function to violate the correlative rights of legitimate leasehold owners, then the Commission should have a means of protecting the correlative rights. Alpha respectfully offers a means for the Commission and Division to address and protect correlative rights in such situations, a three-prong test that allows the Commission to determine that AER failed to make a good faith claim to title because it failed to perform the kind of due diligence that a prudent operator would have performed for each part of the three-prong test. Once the Commission determines that each prong of the test has not been satisfied, it would have jurisdiction to rule that a good faith claim to title has not been made and any objections asserted by a party who failed to show the elements of good faith claim should be summarily dismissed.

33. Because AER availed its itself of the jurisdiction of the Commission and has failed to show that it is prudent operator with respect to the Saik Well; has failed to show a good faith claim to title as a basis for operating the Saik Well; and thus has presented a flawed and unsubstantiated basis for objecting to Alpha's development plans, the Commission should exercise its authority over AER and the Saik Well and (1) find that AER did not make a good faith claim to title and therefore cannot object to the Alpha's development plans and (2) find that AER is not a prudent operator of the Saik Well and does not have a good faith claim to title to support the production of the Saik Well without violating the correlative rights of the legitimate leasehold owners. Furthermore, on the basis of such findings, Alpha respectfully requests that the

Commission issue an order compelling AER to plug and abandon and the Saik Well in order to protect the correlative rights of the legitimate owners of the minerals underlying the Subject Lands and to perform the necessary clean-up of the Saik wellsite to protect the environment and public health. AER, or any party, should not be allowed to undermine legitimate development plans by acquiring expired and defunct leases that have been supplanted by new leases and use the terminated leases as a claim to title for the purpose of violating correlative rights. When encountering this kind of abuse of process, the Commission and Division should be able to use its authority and jurisdiction to address and resolve this problem without forcing the victims of such bad faith actions to incur the cost, burden, and delay of a quiet title action. AER's abuse of process should not be tolerated, and Alpha respectfully requests to the Commission to use the means and tools of the proposed three-prong test to resolve this problem.

V. AER's Request for a Stay Should be Denied Because it Fails to Meet both the Legal Criteria for Granting a Stay and the Procedural Requirements under the Rules for Requesting a Stay.

34. First, under NMAC 19.15.4.23.B, when a party files a motion requesting a stay of a Division order, as AER has done, the party "shall attach" a proposed stay order of the motion. AER filed a motion requesting a stay of Order No. R- 23977 but failed the requirement of providing the Commission with a proposed stay order. On the basis of this failure alone, AER's request for a stay should be denied.

35. Furthermore, the standard for the granting a stay to a party is governed by the four-prong test adopted by the Commission in *Tenneco Oil Co. v. N.M. Water Quality Control Comm'n*, 1986-NMCA-033, ¶ 10 as applied in Commission Order No. R-14300-A, ¶ 5. The first prong that AER must meet is a showing of the likelihood that applicant will prevail on the merits of the appeal. AER has presented no competing plan that would better protect correlative rights and prevent waste than Alpha's development plan that was approved by Division. The only purported

basis provided by AER for the stay is that it had a right to notice as an operator of an overlapping unit and objects because AER did not receive notice. However, this issue has been addressed by a hearing at the Division in which AER made an appearance and expressed its objection, and AER has been granted an appeal pursuant to § 70-2-13 in which it has restated its objection to Order No. R-23977 on the purported basis. Thus, AER has been provided full rights of due process in the adjudication of this issue.

36. At the hearing before the OCD, the Division concluded that it did not see sufficient evidence for AER to claim an interest in the Unit. *See* Tr. for Case 25495 (Aug. 7, 2025), 168: 8-10. This finding remains valid and should be upheld by the Commission because under the facts and circumstances of the present case, AER failed to have made a showing to the Division in Case No. 25495 of a good faith claim to title or that AER is a prudent operator and has failed to make such showing to the Commission in the present case. While the Division and Commission cannot determine the validity of a lease, both agencies have the authority and jurisdiction to protect correlative rights and prevent waste by determining whether a claim to title was presented in good faith and both agencies have the authority and jurisdiction to determine whether a party is a prudent operator to protect correlative rights and prevent waste. AER, as shown herein, failed to show that its claim to title was made in good faith and failed to show that it qualified as a prudent operator.

37. In fact, throughout the proceedings, AER has acted imprudently and in bad faith regarding its claims to title and operatorship. Imposing a stay on Alpha's Order would serve no purpose and would benefit no interests under OGA because AER is in not in a position, and does not qualify as an prudent operator, to recompleat and produce the Saik Well without violating the correlative rights of more than 700 leased and/or pooled owners in the Subject Lands who are entitled to receive their just and equitable share of production pursuant to Order No. R-23977.

Thus, AER is not likely to prevail on the merits of its appeal, and therefore, cannot satisfy the first prong of the *Tenneco* test.

38. For the second prong, AER must show irreparable harm to the applicant unless the stay is granted. In the present case, AER cannot show that it would suffer irreparable harm. The only objection that AER has presented is the claim that it did not receive notice for the overlapping unit of the Saik Well. Even with notice, the Division and Commission have a practice of approving the simultaneous production of overlapping units after a hearing has been provided. AER has received a hearing before the Division that has considered, addressed and ruled on AER's objection, and in the present case before the Commission, AER is receiving a second hearing. Thus, AER has received no harm from the approval of Alpha's development plan because all of AER's concerns and objections have been addressed pursuant to the statewide rules. Furthermore, as shown herein, AER is not in a position to prudently operate and produce the Saik Well, and AER's operation and production of the Saik Well under current conditions would violate the correlative rights of owners in the Subject Lands.

39. The third prong of the *Tenneco* test requires AER to make a showing of evidence that no substantial harm will result to other interested persons, which AER cannot satisfy. AER has failed to demonstrate that it is a prudent operator who would operate and produce the Saik Well under a good faith claim to title. AER acquired fifty-year-old leases and disregarded the necessary due diligence required by the standards and customs of the oil and gas industry for a good faith showing that its leases could be valid. Furthermore, AER failed to review the chain of title for updating the leases; failed to account for constructive and actual notice that showed newer leases had been taken that replace and supplant AER's Leases; and failed to address whether the sixteen years of lack of production and the lack of shut-in royalty payments have resulted in the termination of the leases. Because AER has claimed title in bad faith and has failed to establish

that it is a prudent operator, any efforts made by AER to operate and produce the Saik Well would directly violate the correlative rights of the legitimate owners in the Subject Lands and would cause waste, among other transgressions described in Part VI below. Furthermore, a stay of Alpha's Order and development plan would deprive and cause harm to more than 700 legitimate owners in the Subject Lands, depriving them of their just and equitable share of production from Alpha's Hollywood Star wells and would accomplish nothing and benefit no one because AER offers no alternative development plan for the protection of correlative rights and proposes only to drain the Subject Lands by means of the illegitimate and unauthorized production of the Saik Well.

40. Finally, to prevail on a request for a stay, AER must show that no harm will ensue to the public interest. AER obtained outdated leases that even the Assignor of the leases, Wildcat itself, views as expired and terminated and providing no basis for operating and producing the Saik Well. *See* Wildcat's Affidavit regarding the status of AER's leases attached hereto as Exhibit 9. A party should not be allowed to obtain outdated leases and present them as the basis for having ownership and standing to drill, operate, recomplete, and/or produce a well, especially without performing the necessary due diligence to at least show that the leases could be valid. If a stay is granted, it will incentivize parties to act in bad faith by claiming any interest in a unit, no matter how tenuous or invalid the claim, knowing that the Division and/or Commission will not take any action or make any ruling against the parties on the basis that the agencies cannot determine the validity of title. However, the Commission must not advance or endorse a policy that allows a party to exploit such a loophole which provides leverage and opportunity to undermine and sabotage an applicant's legitimate development plans. The Commission has proper authority and jurisdiction, and the means and tools at hand, to determine whether a party has acted prudently and in good faith to the extent that its objections should be considered. If a party has not acted in good faith before the Commission, then its objections should be dismissed and its requests denied.

41. If AER is allowed to pursue its claims in bad faith, such precedent will directly harm the public interest. Alpha respectfully submits that the Commission has the authority and jurisdiction to prevent AER's abuse of process by adjudicating whether a party qualifies as a "prudent" operator under the OGA and whether a claim to title is made in "good faith." See Paragraphs 25-32 above. While determining the validity a lease is outside the jurisdiction of the Division and Commission, determining whether a party was sufficiently "prudent" to have satisfied the "good faith" element of a claim to title in order to protect correlative rights and prevent waste is well within the Division's and Commission's authority and jurisdiction. AER's request for a stay, if granted, would harm the public interest by rewarding bad faith actors who abuse the adjudicative process in order to thwart legitimate development plans.

42. Thus, AER cannot satisfy any of the four prongs of the *Tenneco* test for granting a stay; and therefore, AER's motion for a stay must be denied.

43. Alpha presumes that AER opposes the request for plug the Saik Well.

VII. Conclusion:

For the reasons stated above, Alpha respectfully requests that the Commission overrule the objections and claims AER asserted in its Application for *De Novo* Hearing and uphold Order No. R-23977 as a valid Order under which Alpha may proceed immediately with its plan for developing the Subject Lands. Furthermore, Alpha respectfully asks the Commission to deny AER's request for a stay of Order No. R-23977 on the basis that AER has failed to meet the four-pronged criteria under *Tenneco* for issuance of a stay. Finally, Alpha respectfully requests that the Commission enforce the terms of the NOV Letter, attached hereto as Exhibit 7, and order AER to plug and abandon the Saik Well and clean up the wellsite and property (an order long overdue) for the protection of correlative rights, prevention of waste, and the protection of the environment and

public safety. A proposed order for Alpha's request regarding the plugging of the Saik Well is attached hereto as Exhibit 11 for the Commission's consideration.

Respectfully Submitted,

ABADIE & SCHILL, PC

/s/ *Darin C. Savage*

Darin C. Savage

Andrew D. Schill
William E. Zimsky
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
andrew@abadieschill.com
bill@abadieschill.com
**Attorneys for Alpha Energy Partners II, LLC,
and AEP II Operating, LLC**

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico New Mexico Oil Conservation Commission and was served on counsel of record (or the representative of the party) via electronic mail on October 21, 2025:

Jonathan Samaniego – energy.jrs@gmail.com
American Energy Resources LLC

Michael H. Feldewert – mfeldewert@hollandhard.com
Adam G. Rankin -- arankin@hollandhart.com
Paula M. Vance – pmvance@hollandhart.com
***Attorneys for Permian Resources Operating, LLC;
And Sarvis Permian Land Fund I, LLC, U.S. Energy
Development Corporation, and Sarvis Rockmont
Permian Land Fund, LLC***

Elizabeth Ryan – beth.ryan@conocophillips.com
Keri L. Hatley – keri.hatley@conocophillips.com
Attorneys for ConocoPhillips Company

Deana M. Bennett – deana.bennett@modrall.com
Earl E. DeBrine, Jr. – earl.debrine@modrall.com
***Attorneys for The City of Carlsbad
Attorneys for Magnum Hunter Production and
Coterra Energy, Inc.***

Warren Anderson and Lillie Anderson – warzulu91@gmail.com
Self-Represented

/s/ Darin C. Savage

Darin C. Savage

OWNERSHIP BREAKDOWN**Hollywood Star Fee Com 504H & 554H**

N/2N/2 of Section 17 & All of Section 18, T-22-S, R-27-E,
Eddy County, New Mexico,
Bone Spring Formation

Section 18**Section 17**

Tract 20	Tract 19	Tract 18	Tract 17	Tract 4	Tract 3	Tract 2	Tract 1
Tract 21	Tract 22	Tract 23	Tract 24	Tract 5	Tract 6	Tract 7	Tract 8
Tract 28	Tract 27	Tract 26	Tract 25	Tract 12	Tract 11	Tract 10	Tract 9
Tract 29	Tract 30	Tract 31	Tract 32	Tract 13	Tract 14	Tract 15	Tract 16

ALPHA EXHIBIT

EXHIBIT
1

TRACT 1 OWNERSHIP (NE/4NE/4 of Section 17-T22S-R27E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Charles R. Bell 810 N. Loara Street, #203 Anaheim, CA 92801	2.000000	.0500000	Uncommitted
Estate of Willie Frances Shepard 19181 Blue Creek Drive Canyon, TX 79015	2.000000	.0500000	Uncommitted
Alpha Energy Partners II, LLC P.O. Box 10701 Midland, TX 79702	36.000000	.90000000	Committed
Total:	40.0	1.00	

TRACT 2 OWNERSHIP (NW/4NE/4 of Section 17-T22S-R27E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Roy Martin Glaze 414 McDonald Road, Apt 19 Spokane Valley, WA 99216	3.350750	0.08376875	Uncommitted
Alpha Energy Partners II, LLC P.O. Box 10701 Midland, TX 79702	36.64925	.916231250	Committed
Total:	40.000	1.00	

TRACT 3 OWNERSHIP (NE/4NW/4 of Section 17-T22S-R27E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Ella Mae McGonagill Stufft 61 Slow Duck Lane Artesia, NM 88210	0.08999083	0.00224977	Uncommitted
James and Ruby Bennett P.O. Box 51 Jal, NM 88252	2.99357208	0.07483930	Uncommitted
Carlsbad Municipal School District 408 N. Canyon Carlsbad, NM 88220	4.68319559	0.11707988	Uncommitted
Oxy USA WTP, LP 5 Greenway Plaza, Suite 110 Houston, TX 77046	3.41800000	0.08545000	Uncommitted

Thomas and Kristine Martinez 1105 W. Greene Street Carlsbad, NM 88220	0.21303950	0.00532598	Uncommitted
RREP Royalties II P.O. Box 1149 Covington, LA 70434	0.97423100	0.02435577	Uncommitted
Lesley and Lonnie Goad 2862 Dees Circle Sealy, TX 77474	0.30624426	0.00765610	Uncommitted
Kimbell Knight Royalties, LLC 777 Taylor Street, Suite 810 Fort Worth, TX 76102	2.10629000	0.05265725	Uncommitted
Jeanene P. Strickland 1450 Yeomans Rd. Apt 1204 Abilene, TX 79602	0.31163900	0.00779097	Uncommitted
Heirs of Emmett and Phyllis Smith 2323 Wilson St. San Angelo, TX 76901	0.61248852	0.01531221	Uncommitted
Louis and Ermalinda Garcia 2202 Sage Street Carlsbad, NM 88220	0.30624426	0.00765610	Uncommitted
Daniel B. Lopez Jr. 1123 W. Bonbright Carlsbad, NM 88220	0.19834700	0.00495867	Uncommitted
Ben and Gloria Garcia 2202 Sage Street Carlsbad, NM 88220	0.19972450	0.00499362	Uncommitted
Heirs of N.H. Galloway 2015 Sea Breeze St. NW Albuquerque, NM 87120	0.30624400	0.00765610	Uncommitted
Alpha Energy Partners II, LLC P.O. Box 10701 Midland, TX 79702	22.229453	0.55573633	Committed
Total:	40.000	1.00	

TRACT 4 OWNERSHIP (NW/4NW/4 of Section 17-T22S-R27E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Alan Smith 1815 W. Blodgett St. Carlsbad, NM 88220	.057181660	0.001429541	Uncommitted
Barbara B. Hesler 126 Loruna Dr. Gulf Breeze, FL 32561	0.04711446	0.001177861	Uncommitted
Bertha Fay Dougherty 1610 Florence St. Mount Vernon, WA 98273	0.04711446	0.001177861	Uncommitted
Bonita M. Woods 115 Thousand Oaks Mhp Mansfield, TX 76063	0.04711446	0.001177861	Uncommitted
Charles W. Morrison 12512 30 th Street Circle E. Parrish, FL 34219	0.01570482	0.000392620	Uncommitted
Cora Jeannette Williams 4910 Cline Rd. La Mesa, CA 91941	0.02355723	0.000588930	Uncommitted
Deborah J. Huffman 2202 Algerita Street Carlsbad, NM 88220	0.16643710	0.004160927	Uncommitted
Isaiah Robert Galindo 2101 Iris Street Carlsbad, NM 88220	0.03439700	0.000859925	Uncommitted
Estate of Stacy O. Morrison 4910 Cline Road La Mesa, CA 91941	0.02355723	0.000588930	Uncommitted
Estate of John M. Morrison 660 Tamarron Dr. Grand Junction, CO 81506	0.04711446	0.001177861	Uncommitted
Glenn E. Morrison 660 Tamarron Drive Grand Junction, CO 81506	0.04711446	0.001177861	Uncommitted
Heather Scott 1380 Calvary Street Pahrump, NV 89048	0.01570482	0.000392620	Uncommitted
Estate of Clarence O. Morrison 1350 FM 16 Canton, TX 75103	0.20305326	0.005076331	Uncommitted

Carlsbad Municipal School District 408 N. Canyon Carlsbad, NM 88220	1.68962351	0.04224059	Uncommitted
Oxy USA WTP, LP 5 Greenway Plaza, Suite 110 Houston, TX 77046	0.09422892	0.00235572	Uncommitted
Aplomado Management, LLC P.O. Box 570252 Houston, TX 77257	0.01962810	0.00490702	Uncommitted
Local Union 1245 1715 W. 2 nd Street Roswell, NM 88201	1.26721800	0.03168045	Uncommitted
Mary Holder Stahle 981 W. Broadway Farmington, NM 87401	0.05888430	0.00147211	Uncommitted
Anna Linda Casarez 702 Southern Sky St. Carlsbad, NM 88220	0.13653550	0.00341338	Uncommitted
Antonia Ann Galindo P.O. Box 2393 Carlsbad, NM 88220	0.03439700	0.00085993	Uncommitted
Barry L. Antweil 2610 Stillwood Park Ct. Cypress, TX 77433	1.19834710	0.02995867	Uncommitted
Betty Holder Hackler 4257 Ceres Court Las Cruces, NM 88011	0.05888430	0.00147211	Uncommitted
Estate of Elva Hensley 409 Pike Drive Carlsbad, NM 88220	0.40943526	0.01023588	Uncommitted
Estate of J.C. Kimbrough 201 N. James Street Carlsbad, NM 88220	0.02450643	0.00061266	Uncommitted
Estate of Ralph Robertson et ux 1904 Kirkwood Cir. Carrollton, TX 75006	0.30624426	0.00765611	Uncommitted
Faith Holder Paddock 14855 North Luckett Road Marana, AZ 85653	0.05888430	0.00147211	Uncommitted
George and Norma Ramirez 2215 Algerita Street Carlsbad, NM 88220	0.16104200	0.00402605	Uncommitted

Javier G. Garcia 12012 Grand Ave NE Albuquerque, NM 87123	0.13653550	0.00341339	Uncommitted
Lois Holder Jones 12249 Triple Crown Drive Odessa, TX 79763	0.00736054	0.00018401	Uncommitted
Marla Kay Holder Parker Whitten P.O. Box 2626 Hobbs, NM 88241	0.01717361	0.00042934	Uncommitted
Raquel Gonzales 2214 Algerita Street Carlsbad, NM 88220	0.10445365	0.00261134	Uncommitted
Robert R. Galindo P.O. Box 2393 Carlsbad, NM 88220	0.03439700	0.00085993	Uncommitted
Sharon R. Carman P.O. Box 400 Scottsdale, AZ 85251	0.04711446	0.00117786	Uncommitted
Terrance P. McGonagill 1114 Alvarado Street Carlsbad, NM 88220	0.08999083	0.00224977	Uncommitted
Terry Smith P.O. Box 3086 Carlsbad, NM 88221	0.05718166	0.00142954	Uncommitted
Wayman L. Howell 2008 Marie Park Dr. NE Albuquerque, NM 87112	0.29442150	0.00736053	Uncommitted
Wesley Keith Roberts 418 Forest Hills Drive League City, TX 77573	0.00956535	0.00023913	Uncommitted
Alpha Energy Partners II, LLC P.O. Box 10701 Midland, TX 79702	32.9087834	0.82271958	Committed

Total:	40.000	1.00	
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TRACT 17 OWNERSHIP (NE/4NE/4 of Section 18-T22S-R27E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Estate of Weldon and Marguerite Bridges 408 Levell Drive Carlsbad, NM 88220	1.59000000	0.03975000	Uncommitted
*The City of Carlsbad P.O. Box 1569 Carlsbad, NM 88220	0.38000000	0.00950000	Uncommitted
EJ and Dorothy Lorentzen 1816 Park Avenue Albuquerque, NM 87104	1.8170000	0.04542500	Uncommitted
Elizabeth Jane Collier 779 Worthshire Houston, TX 77008	2.6214000	0.06553500	Uncommitted
Tom Benavides 811 Douglas Ave. Las Vegas, NM 87701	1.2098900	0.03024725	Uncommitted
Lynn Barker 14317 Mocho Ave. NE Albuquerque, NM 87123	0.3800000	0.00950000	Uncommitted
Estate of Shirley Miller 1120 Gardner Las Cruces, NM 88001	0.5165000	0.01291250	Uncommitted
Alpha Energy Partners II, LLC P.O. Box 10701 Midland, TX 79702	28.1308754	0.70327188	Committed
Permian Resources 300 N. Marienfeld St. Midland, TX 79701	2.40202096	0.06005052	Uncommitted
Roy G. Barton Jr. 1919 N. Turner Street Hobbs, NM 88240	0.13496040	0.00337401	Committed
R.C. Bennett Co. P.O. Box 264 Midland, TX 79702	0.81735280	0.02043382	Uncommitted
Total:	40.000	1.00	

*This owner (City of Carlsbad) is being pooled only to the extent that its interest is uncommitted.

TRACT 18 OWNERSHIP (NW/4NE/4 of Section 18-T22S-R27E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Lydia Salcido 206 Plum Street Carlsbad, NM 88220	0.10330500	0.002582625	Uncommitted
Macy-Sing Vega 220 Dunmire Street Frederick, CO 80530	0.01753644	0.000438411	Uncommitted
Amber Sing Roepke 4008 Goodnight Ave. Pueblo, CO 81005	0.01753644	0.000438411	Uncommitted
Brittany Fierro Simpkins 5514 105 th Street Lubbock, TX 79424	0.01753644	0.000438411	Uncommitted
Carlos Fierro Sing, Jr. 6857 E Sherwood Dr. Riverdale, GA 30274	0.01753644	0.000438411	Uncommitted
Charlene M. Conlin 25210 Jake Street Veneta, OR 97487	0.78394847	0.01959871	Uncommitted
David Browning 5521 N. Camelback Place Phoenix, AZ 85018	0.12045306	0.00301133	Uncommitted
Dolores Sing-East 7111 Manistique Dr. Colorado Springs, CO 80923	0.01753644	0.00043911	Uncommitted
Donald Browning 7955 E. Chaparral Rd. Scottsdale, AZ 85250	0.12848326	0.00321208	Uncommitted
Felipe Villareal et al 903 W. Greene Street Carlsbad, NM 88220	0.15323690	0.00383092	Uncommitted
Garland Johnson 425 5 th Street SE Lot 131 Mayville, ND 58257	0.10330500	0.00258263	Uncommitted
Tony Fierro 3823 Oak Street Wheat Ridge, CO 80033	0.01753644	0.00043841	Uncommitted
James E. Sing Jr. 18924 NE Gilson Street Portland, OR 97250	0.01753644	0.00043841	Uncommitted

Kelly Gene Hopkins 205 South 10 th Street Carlsbad, NM 88220	0.05165250	0.00129131	Uncommitted
Kevin Raymond Decker P.O. Box 127 Freedom, WY 83120	0.24893632	0.00622341	Uncommitted
Kristy Scherberger 826 Dartmoor Street N St. Petersburg, FL 33701	0.05621142	0.00140529	Uncommitted
Loretta Fay Hayes 50 Wellesley Drive, Apt 417 Newport News, VA 23606	0.24893632	0.00622341	Uncommitted
Meliton Fierro III 1203 N. 10 th Place, Apt 1510 Renton, WA 98057	0.05260933	0.00131523	Uncommitted
Rhiana Fierro 8468 Wild Alfalfa Parker, CO 80134	0.01753644	0.00043841	Uncommitted
Rosemary O'Neill 10 Archer Lane Los Ojos, NM 87551	0.74580520	0.01864513	Uncommitted
Sarah Fierro Stinson 318 K. Street Carlsbad, NM 88220	0.01753644	0.00043841	Uncommitted
Stephen Glenn Hopkins P.O. Box 516 Cloudcroft, NM 88317	0.05165250	0.00129131	Uncommitted
Alberto and Lupe Mendoza 2131 W. Texas Street Carlsbad, NM 88220	0.22345000	0.00558625	Uncommitted
Adobe Precision Gear, Inc. P.O. Box 520 Carlsbad, NM 88221	0.99770400	0.02494260	Uncommitted
Bernardino R. Rodriguez 510 N. Mesquite Street Carlsbad, NM 88220	0.16643700	0.00416092	Uncommitted
Esperanza M. Navarrette 901 Solana Rd. Carlsbad, NM 88220	0.13946300	0.00348657	Uncommitted
Estate of Abel Castillo 1702 Gypsum Ct. Pflugerville, TX 78660	0.05165250	0.00129131	Uncommitted

Estates of Emma and Claude Wiggins 212 Peachtree Street Carlsbad, NM 88220	0.29614400	0.00740360	Uncommitted
Estate of Frances Castillo 514 W. Presidio Carlsbad, NM 88220	0.15495750	0.00387394	Uncommitted
Estate of Nieves F. Calderon 514 W. Presidio Carlsbad, NM 88220	0.16643700	0.00416093	Uncommitted
Estate of Lawrence and Helen Barrett 6018 Chestnut Hollow Ct. Centerville, VA 20121	1.99540900	0.04988522	Uncommitted
Hazel Salcido 209 Peachtree Street Carlsbad, NM 88220	0.04017425	0.00100435	Uncommitted
Heirs of Margaret and John Autry 1303 North Canal Street Apt. 8 Carlsbad, NM 88220	0.99770400	0.02494260	Uncommitted
Margaret T. Mitchell 2670 Arnoldson Ave. San Diego, CA 92122	0.99770400	0.02494260	Uncommitted
Joe Willie Smith 4506 Colonial Dallas, TX 75215	0.10330500	0.00258263	Uncommitted
Alpha Energy Partners II, LLC P.O. Box 10701 Midland, TX 79702	28.1308754	0.70327188	Committed
Permian Resources 300 N. Marienfeld St. Midland, TX 79701	1.57987964	0.03949699	Uncommitted
Roy G. Barton Jr. 1919 N. Turner Street Hobbs, NM 88240	0.13496040	0.00337401	Committed
R.C. Bennett Co. P.O. Box 264 Midland, TX 79702	0.81735280	0.02043382	Uncommitted

Total:	40.000	1.00	
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TRACT 19 OWNERSHIP (NE/4NW/4 of Section 18-T22S-R27E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Heirs of Sandra Ramos 1222 Giles Rd. Apt 1010 El Paso, TX 79915	0.13774100	0.00344353	Uncommitted
Leonel Lopez Guerra 2016 Georgia Street Carlsbad, NM 88220	0.13774100	0.00344353	Uncommitted
Charlene Thompson 1101 W. Thomas Street Carlsbad, NM 88220	0.06887050	0.00172176	Uncommitted
Eva Sosa 606 Presidio Street Carlsbad, NM 88220	0.13774100	0.00344353	Uncommitted
Porfirio and Grace Ann Martinez 316 Sunnyview Carlsbad, NM 88220	0.13774100	0.00344353	Uncommitted
Alpha Energy Partners II, LLC P.O. Box 10701 Midland, TX 79702	36.5887428	0.91471857	Committed
Permian Resources 300 N. Marienfeld St. Midland, TX 79701	2.51962160	0.06299054	Uncommitted
Roy G. Barton Jr. 1919 N. Turner Street Hobbs, NM 88240	0.05097760	0.00127444	Committed
R.C. Bennett Co. P.O. Box 264 Midland, TX 79702	0.20074800	0.00501870	Uncommitted
Consuelo Villa P.O. Box 264 Midland, TX 79702	0.02007480	0.00050187	Uncommitted
Total:	40.000	1.00	

TRACT 20 OWNERSHIP (NW/4NW/4 of Section 18-T22S-R27E, being 40 acres):

Owner	Net Acres	Unit WI	Status
Alpha Energy Partners II, LLC P.O. Box 10701 Midland, TX 79702	40.00000	1.00000000	Committed
Total:	40.000	1.00	

* Uncommitted Working Interest Owners Highlighted in Yellow

Overriding Royalty Interest Seeking to Compulsory Pool

None

Unit Recapitulation-Bone Spring Formation – 316.84 AC HSU

Hollywood Star Fee Com 504H & 554H

N/2N/2 of Section 17 & Section 18, T-22-S, R-27-E, Eddy County, New Mexico

WIO	Net Acres	Interest
Alpha Energy Partners II, LLC	261.6893	81.777906%
Permian Resources LLC	6.5015222	2.031726%
Charles R. Bell	2	0.625000%
Estate of Willie Frances Shepard	2	0.625000%
Roy Martin Glaze	3.35075	1.047109%
Ella Mae McGonagill Stufft	0.08999083	0.028122%
James and Ruby Bennett	2.99357208	0.935491%
Carlsbad Municipal School District	6.3728191	1.991506%
Oxy USA WTP	3.51222892	1.097572%
Thomas and Kristine Martinez	0.2130395	0.066575%
RREP Royalties II	0.974231	0.304447%
Lesley and Lonnie Goad	0.30624426	0.095701%
Kimbell Knight Royalties	2.10629	0.658216%
Jeanene Strickland	0.311639	0.097387%
Heirs of Emmett and Phyllis Smith	0.61248852	0.191403%
Louis and Ermalinda Garcia	0.30624426	0.095701%
Daniel B. Lopez Jr.	0.198347	0.061983%
Ben and Gloria Garcia	0.1997245	0.062414%

Unit Recapitulation – Bone Spring Formation Cont.		
Heirs of NH Galloway	0.306244	0.095701%
Alan Smith	0.05718166	0.017869%
Barbara Hesler	0.04711446	0.014723%
Bertha Fay Dougherty	0.04711446	0.014723%
Bonita N. Woods	0.04711446	0.014723%
Charles W. Morrison	0.01570482	0.004908%
Cora Jeannette Williams	0.02355723	0.007362%
Deborah J. Huffman	0.1664371	0.052012%
Isaiah Robert Galindo	0.034397	0.010749%
Estate of Stacy O. Morrison	0.02355723	0.007362%
Estate of John M. Morrison	0.04711446	0.014723%
Glenn E. Morrison	0.047114	0.014723%
Heather Scott	0.01570482	0.004908%
Estate of Clarence O. Morrison	0.20305326	0.063454%
Aplomado Management	0.0196281	0.006134%
Local Union 1245	1.267218	0.396006%
Mary Holder Stahle	0.0588843	0.018401%
Anna Linda Casarez	0.1365355	0.042667%
Antonia Ann Galindo	0.034397	0.010749%
Barry L. Antweil	1.1983471	0.374483%
Betty Holder Hackler	0.0588843	0.018401%
Estate of Elva Hensley	0.40943526	0.127949%
Estate of JC Kimbrough	0.02450643	0.007658%
Estate of Ralph Robertson	0.30624426	0.095701%
Faith Holder Paddock	0.0588843	0.018401%
George and Norma Ramirez	0.161042	0.050326%
Javier G. Garcia	0.1365355	0.042667%
Lois Holder Jones	0.00736054	0.002300%
Marla Kay Whitten	0.01717361	0.005367%
Raquel Gonzales	0.10445365	0.032642%
Robert R. Galindo	0.034397	0.010749%
Sharon R. Carman	0.04711446	0.014723%
Terrance P. McGonagill	0.08999083	0.028122%
Terry Smith	0.05718166	0.017869%
Wayman Howell	0.2944215	0.092007%
Wesley Keith Roberts	0.00956535	0.002989%
Estate of Weldon and Marguerite Bridges	1.59	0.496875%

Unit Recapitulation – Bone Spring Formation Cont.		
*City of Carlsbad	0.38	0.118750%
EJ and Dorothy Lorentzen	1.817	0.567813%
Elizabeth Jane Collier	2.6214	0.819188%
Tom Benavides	1.20989	0.378091%
Lynn Barker	0.38	0.118750%
Estate of Shirley Miller	0.5165	0.161406%
RC Bennett Co.	1.8354536	0.573579%
Roy Barton Jr.	0.3208984	0.100281%
Lydia Salcido	0.103305	0.032283%
Macy Sing Vega	0.01753644	0.005480%
Brittany Fierro Simpkins	0.01753644	0.005480%
Carlos Fierro Sing Jr.	0.01753644	0.005480%
Charlene M. Conlin	0.78394847	0.244984%
David Browning	0.12045306	0.037642%
Dolores Sing East	0.01753644	0.005480%
Donald Browning	0.12848326	0.040151%
Felipe Villareal	0.1532369	0.047887%
Garland Johnson	0.103305	0.032283%
Tony Fierro	0.01753644	0.005480%
James Sing East	0.01753644	0.005480%
Kelly Gene Hopkins	0.0516525	0.016141%
Kevin Raymond Decker	0.24893632	0.077793%
Kristy Scherberger	0.05621142	0.017566%
Loretta Fay Hayes	0.24893632	0.077793%
Meliton Fierro III	0.05260933	0.016440%
Rhiana Fierro	0.01753644	0.005480%
Rosemary Oneill	0.7458052	0.233064%
Sarah Fierro Stinson	0.01753644	0.005480%
Stephen Glenn Hopkins	0.0516525	0.016141%
Alberto and Lupe Mendoza	0.22345	0.069828%
Adobe Precision Gear	0.997704	0.311783%
Bernardino Rodriguez	0.166437	0.052012%
Esperanza Navarrette	0.139463	0.043582%
Estate of Abel Castillo	0.0516525	0.016141%
Estates of Emma and Claude Wiggins	0.296144	0.092545%
Estate of Frances Castillo	0.1549575	0.048424%
Estate of Nieves F. Calderon	0.166437	0.052012%

*This owner (City of Carlsbad) is being pooled only to the extent that its interest is uncommitted.

Unit Recapitulation – Bone Spring Formation Cont.		
Estate of Lawrence and Helen Barrett	1.995409	0.623565%
Hazel Salcido	0.04017425	0.012554%
Heirs of Margaret and John Autry	0.997704	0.311783%
Margaret T. Mitchell	0.997704	0.311783%
Joe Willie Smith	0.103305	0.032283%
Heirs of Sandra Ramos	0.137741	0.043044%
Leonel Lopez Geurra	0.137741	0.043044%
Charlene Thompson	0.0688705	0.021522%
Eva Sosa	0.137741	0.043044%
Porfirio and Grace Ann Martinez	0.137741	0.043044%
Consuelo Villa	0.0200748	0.006273%
Total	320 acres	100.00%

Pooling List Recapitulation
Full List of Uncommitted Parties/Persons to be Pooled

Owner	Interest		Owner	Interest
Alpha Energy Partners II, LLC	WI		Estate of Weldon and Marguerite Bridges	ULMI
Consuelo Villa	WI		*City of Carlsbad	ULMI
RC Bennett Co.	WI		EJ and Dorothy Lorentzen	ULMI
Roy Barton Jr.	WI		Elizabeth Jane Collier	ULMI
Permian Resources LLC	WI		Tom Benavides	ULMI
Charles R. Bell	ULMI		Lynn Barker	ULMI
Estate of Willie Frances Shepard	ULMI		Estate of Shirley Miller	ULMI
Roy Martin Glaze	ULMI		RC Bennett Co.	ULMI
Ella Mae McGonagill Stuftt	ULMI		Roy Barton Jr.	ULMI
James and Ruby Bennett	ULMI		Lydia Salcido	ULMI
Carlsbad Municipal School District	ULMI		Macy Sing Vega	ULMI
Oxy USA WTP	ULMI		Brittany Fierro Simpkins	ULMI
Thomas and Kristine Martinez	ULMI		Carlos Fierro Sing Jr.	ULMI
RREP Royalties II	ULMI		Charlene M. Conlin	ULMI
Lesley and Lonnie Goad	ULMI		David Browning	ULMI
Kimbell Knight Royalties	ULMI		Dolores Sing East	ULMI
Jeanene Strickland	ULMI		Donald Browning	ULMI
Heirs of Emmett and Phyllis Smith	ULMI		Felipe Villareal	ULMI
Louis and Ermalinda Garcia	ULMI		Garland Johnson	ULMI

*This owner (City of Carlsbad) is being pooled only to the extent that its interest is uncommitted.

Pooling List Recapitulation Cont.			
Daniel B. Lopez Jr.	ULMI	Tony Fierro	ULMI
Ben and Gloria Garcia	ULMI	James Sing East	ULMI
Heirs of NH Galloway	ULMI	Kelly Gene Hopkins	ULMI
Alan Smith	ULMI	Kevin Raymond Decker	ULMI
Barbara Hesler	ULMI	Kristy Scherberger	ULMI
Bertha Fay Dougherty	ULMI	Loretta Fay Hayes	ULMI
Bonita N. Woods	ULMI	Meliton Fierro III	ULMI
Charles W. Morrison	ULMI	Rhiana Fierro	ULMI
Cora Jeannette Williams	ULMI	Rosemary Oneill	ULMI
Deborah J. Huffman	ULMI	Sarah Fierro Stinson	ULMI
Isaiah Robert Galindo	ULMI	Stephen Glenn Hopkins	ULMI
Estate of Stacy O. Morrison	ULMI	Alberto and Lupe Mendoza	ULMI
Estate of John M. Morrison	ULMI	Adobe Precision Gear	ULMI
Glenn E. Morrison	ULMI	Bernardino Rodriguez	ULMI
Heather Scott	ULMI	Esperanza Navarrette	ULMI
Estate of Clarence O. Morrison	ULMI	Estate of Abel Castillo	ULMI
Aplomado Management	ULMI	Estates of Emma and Claude Wiggins	ULMI
Local Union 1245	ULMI	Estate of Frances Castillo	ULMI
Mary Holder Stahle	ULMI	Estate of Nieves F. Calderon	ULMI
Anna Linda Casarez	ULMI	Estate of Lawrence and Helen Barrett	ULMI
Antonia Ann Galindo	ULMI	Hazel Salcido	ULMI
Barry L. Antweil	ULMI	Heirs of Margaret and John Autry	ULMI
Betty Holder Hackler	ULMI	Margaret T. Mitchell	ULMI
Estate of Elva Hensley	ULMI	Joe Willie Smith	ULMI
Estate of JC Kimbrough	ULMI	Heirs of Sandra Ramos	ULMI
Estate of Ralph Robertson	ULMI	Leonel Lopez Geurra	ULMI
Faith Holder Paddock	ULMI	Charlene Thompson	ULMI
George and Norma Ramirez	ULMI	Eva Sosa	ULMI
Javier G. Garcia	ULMI	Porfirio and Grace Ann Martinez	ULMI
Lois Holder Jones	ULMI	Terrance P. McGonagill	ULMI
Marla Kay Whitten	ULMI	Terry Smith	ULMI
Raquel Gonzales	ULMI	Wayman Howell	ULMI
Robert R. Galindo	ULMI	Wesley Keith Roberts	ULMI
Sharon R. Carman	ULMI		

OCD Permitting

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30-015-20971 SAIK #001 [336641]

General Well Information

Operator:	[372991] American Energy Resources LLC	Direction:	Vertical
Status:	Active	Multi-Lateral:	No
Well Type:	Gas	Mineral Owner:	Private
Work Type:	New	Surface Owner:	Private
Surface Location:	B-17-22S-27E 990 FNL 1980 FEL		
Lat/Long:	32.3971138,-104.2098923 NAD83		
GL Elevation:	3122		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

INT TO P&A EXPIRED 5/11/2010

Depths

Proposed:	0	True Vertical Depth:	11690
Measured Vertical Depth:	11690	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	09/01/1974	Current APD Expiration:	09/01/1976
Most Recent APD Approval:	01/07/2025		
APD Cancellation:			
APD Extension Approval:			
Spud:	03/10/1996	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:		PNR Expiration:	
Well Plugged:		Last MIT/BHT:	04/18/2025
Site Release:			
Last Inspection:	04/18/2025		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/07/2025	[336641] SAIK	#001	[372991] American Energy Resources LLC	New	Gas	Active		

Quick Links

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- [Orders](#)
- [Production](#)
- [Transporters](#)
- [Points of Dis](#)
- [Action Status](#)

Associated

- [Well Files \(95](#)
- [Well Logs \(3\)](#)
- [Well Admin C](#)

New Search

- [New Facility S](#)
- [New Incident](#)
- [New Operator](#)
- [New Pit Sear](#)
- [New Well Se](#)

OCD Permitting - Well Details

10/20/25, 8:22 PM

10/27/2010	[308584] SAIK	#001	[209564] WILDCAT ENERGY LLC	New	Gas	Active		
01/01/2006	[302160] SAIK	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	New	Gas	Active		
02/01/1997	[20597] SAIK	#001	[16696] OXY USA INC	New	Gas	Active		
01/01/1997	[20372] SAIK	#001	[2894] BRISTOL RESOURCES CORP	New	Gas	Active		
01/01/1996	[18292] SAIK	#001	[873] APACHE CORPORATION	New	Gas	Active		
11/01/1995	[4864] SAIK	#001	[9761] APACHE ENERGY RESOURCES CORP	New	Gas	Active		
09/01/1974	[4864] SAIK	#001	[9761] APACHE ENERGY RESOURCES CORP	New	Gas	Active		

Comments

Pits & Containments

Id	Name	Rule	Status	(Capacity) Type	Registration	Inspection Before *	Earliest Effective Commencement	Last Effective Cessation	Inspection After *	Closure Report	Reclamation Report	Restoration Complete
ycon1004142149	1900 A PPIT @ 30- 015- 20971	17	Active	PPIT								

Casing

Boreholes, Strings and Equipment Specifications						Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Hole 1	1		13.375	0	358		0	0.0	0	0			0	No
Surface Casing	1		13.375	0	358		358	48.0	358	0		Class C Cement	380	No
Hole 2	1		9.625	0	3560		0	0.0	0	0			0	No
Intermediate 1 Casing	1		9.625	0	3560		3560	36.0	3560	0		Class C Cement	1150	No
Hole 3	1		7.000	0	10500		0	0.0	0	0			0	No
Intermediate 2 Casing	1		7.000	0	10500		10500	23.0	10500	0		Class C Cement	575	No
Packer	1		4.500	9113	9118		5	0.0	0	0			0	No
Hole 4	1		4.500	10392	11685		0	0.0	0	0			0	No

OCD Permitting - Well Details

10/20/25, 8:22 PM

09/01/1974	[4864] SAIK	#001	[9761] APACHE ENERGY RESOURCES CORP	Active	
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[74040] CARLSBAD; STRAWN (GAS)

Status: Zone Permanently Plugged **Last Produced:** 03/01/1996
Bottomhole Location: B-17-22S-27E 990 FNL 1980 FEL
Lat/Long:
Acreage:
DHC: No **Consolidation Code:**
Production Method: Flowing

Well Test Data

Production Test: **Test Length:** 0 hours
Flowing Tubing Pressure: 0 psi **Flowing Casing Pressure:** 0 psi
Choke Size: 0.000 inches **Testing Method:**
Gas Volume: 0.0 MCF **Oil Volume:** 0.0 bbls
Gas-Oil Ratio: 0 Kcf / bbl **Oil Gravity:** 0.0 Corr. API
Disposition of Gas: **Water Volume:** 0.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
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Notes

Event Dates

Initial Effective/Approval: 09/01/1974
Most Recent Approval: 03/10/1996 **TA Expiration:**
Confidential Requested On: **Confidential Until:**
Test Allowable Approval: **Test Allowable End:**
TD Reached: **DHC:**
Deviation Report Received: No **Rig Released:**
Directional Survey Run: No **Logs Received:** No
Directional Survey Received: No **Closure Pit Plat Received:**
First Oil Production: 01/01/1975 **First Gas Production:** 01/01/1975
First Injection:
Ready to Produce: **Completion Report Received:**
C-104 Approval: **New Well C-104 Approval:**
Plug Back:
Authorization Revoked Start: **Revoked Until:**

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
03/10/1996	[18292] SAIK	#001	[873] APACHE CORPORATION	Zone Permanently Plugged	
01/01/1996	[18292] SAIK	#001	[873] APACHE CORPORATION	Active	
11/01/1995	[4864] SAIK	#001	[9761] APACHE ENERGY RESOURCES CORP	Active	
02/08/1994	[4864] SAIK	#001	[9761] APACHE ENERGY RESOURCES CORP	Active	
09/01/1974	[4864] SAIK	#001	[9761] APACHE ENERGY RESOURCES CORP	Active	

[74160] CARLSBAD; WOLFCAMP, EAST (GAS)

Status: Active **Last Produced:** 09/01/2025

OCD Permitting - Well Details

10/20/25, 8:22 PM

Bottomhole Location: B-17-22S-27E 990 FNL 1980 FEL
 Lat/Long:
 Acreage: N/320 17-22S-27E Units: A B C D E F G H
 DHC: No

Consolidation Code:
 Production Method: Flowing

Well Test Data

Production Test: Test Length: 0 hours
 Flowing Tubing Pressure: 650 psi Flowing Casing Pressure: 0 psi
 Choke Size: 0.160 inches Testing Method:
 Gas Volume: 727.0 MCF Oil Volume: 132.0 bbls
 Gas-Oil Ratio: 0 Kcf / bbl Oil Gravity: 0.0 Corr. API
 Disposition of Gas: Water Volume: 196.0 bbls

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)	Top Vertical Depth	Bottom Vertical Depth
	9434	9713	0	0

Notes

Event Dates

Initial Effective/Approval: 03/18/1996
 Most Recent Approval: 01/07/2025
 Confidential Requested On:
 Test Allowable Approval:
 TD Reached:
 Deviation Report Received: No
 Directional Survey Run: No
 Directional Survey Received: No
 First Oil Production: 05/02/1996
 First Injection:
 Ready to Produce: 05/02/1996
 C-104 Approval: 09/25/1996
 Plug Back:
 Authorization Revoked Start: 06/22/2017

TA Expiration:
 Confidential Until:
 Test Allowable End:
 DHC:
 Rig Released:
 Logs Received: No
 Closure Pit Plat Received:
 First Gas Production: 05/02/1996

Completion Report Received:
 New Well C-104 Approval:
 Revoked Until:

Well Completion History

Effective Date	Property	Well Number	Operator	Completion Status	TA Expiration Date
01/07/2025	[336641] SAIK	#001	[372991] American Energy Resources LLC	Active	
10/27/2010	[308584] SAIK	#001	[209564] WILDCAT ENERGY LLC	Active	
01/01/2006	[302160] SAIK	#001	[192463] OXY USA WTP LIMITED PARTNERSHIP	Active	
02/01/1997	[20597] SAIK	#001	[16696] OXY USA INC	Active	
01/01/1997	[20372] SAIK	#001	[2894] BRISTOL RESOURCES CORP	Active	
03/18/1996	[18292] SAIK	#001	[873] APACHE CORPORATION	Active	

Financial Assurance

Please login to review the financial assurance associated with this well.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).
Also note that some compliance issues are addressed at the operator level so not listed under each well.

cGC1706129094

Violation Source:
Date of Violation: 03/02/2017
Compliance Required: 06/05/2017
Resolved:

Notes

IDLE WELL

Actions/Events

Event Date	Category	Type
03/02/2017	Enforcements	Plug/Abandonment
03/02/2017	Notifications	Letter of Violation

cTM1720038562

Violation Source: Other
Date of Violation: 07/19/2017
Compliance Required: 10/22/2017
Resolved:

Notes

IDLE WELL

Actions/Events

Event Date	Category	Type
07/19/2017	Enforcements	Other Violation
07/19/2017	Notifications	Letter of Violation

cDA2314421630

Violation Source: Field Inspection
Date of Violation: 05/23/2023
Compliance Required: 08/21/2023
Resolved:

Notes

SIGN-IN HELP

Searches Operator Data Hearing Fee Application

Violation Source: Field Inspection
Date of Violation: 12/23/2024
Compliance Required: 03/23/2025
Resolved:

Notes

Vegetation around heater treater needs to be cleaned.

Actions/Events

OCD Permitting - Well Details

10/20/25, 8:22 PM

Event Date	Category	Type
12/24/2024	Notifications	Pre Enforcement Notification

Upstream Natural Gas Venting & Flaring

The upstream natural gas venting & flaring volumes are sourced from upstream natural gas waste reports (C-115B) submissions.

Earliest Natural Gas Waste Report in OCD Records: 01/2025 Last: 09/2025 [Show All Upstream Venting & Flaring](#)

Venting & Flaring Volumes				Beneficial Use	
	Vented (MCF)	Flared (MCF)	Total (MCF)	Used (MCF)	
2025	0	0	0	0	
Grand Total:	0	0	0	0	

Orders

Please login to review the orders associated with this well.

Production / Injection

The production & injection volumes are sourced from monthly production reports (C-115) submissions.

Earliest Production in OCD Records: 12/1992 Last: 9/2025 [Show All Production](#) [Export to Excel](#)

Production					Injection				
Time Frame	Oil (BBLS)	Gas (MCF)	Water (BBLS)	Days P/I	Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other	Pressure
1992 Cumulative	3,721	5,144,654	20,452	198	0	0	0	0	N/A
1993	116	45,904	3,966	844	0	0	0	0	N/A
1994	1	39,188	0	396	0	0	0	0	N/A
1995	100	40,464	3,529	728	0	0	0	0	N/A
1996	6,895	88,625	325	422	0	0	0	0	N/A
1997	260	10,118	0	31	0	0	0	0	N/A
1998	194	18,400	19	245	0	0	0	0	N/A
1999	300	20,750	16	363	0	0	0	0	N/A
2000	156	16,552	368	366	0	0	0	0	N/A
2001	114	12,736	116	351	0	0	0	0	N/A
2002	95	8,955	0	347	0	0	0	0	N/A
2003	8	3,537	0	350	0	0	0	0	N/A
2004	0	1,722	0	318	0	0	0	0	N/A
2005	45	1,991	0	358	0	0	0	0	N/A
2006	84	2,942	0	364	0	0	0	0	N/A

2007	12	5,582	0	365	0	0	0	0	N/A
2008	0	731	0	130	0	0	0	0	N/A
2009	0	0	0	151	0	0	0	0	N/A
2010	0	0	0	59	0	0	0	0	N/A
2011	0	0	0	0	0	0	0	0	N/A
2012	0	0	0	0	0	0	0	0	N/A
2013	0	0	0	0	0	0	0	0	N/A
2014	0	0	0	0	0	0	0	0	N/A
2015	0	0	0	0	0	0	0	0	N/A
2016	0	0	0	0	0	0	0	0	N/A
2017	0	0	0	0	0	0	0	0	N/A
2018	0	0	0	0	0	0	0	0	N/A
2019	0	0	0	0	0	0	0	0	N/A
2020	0	0	0	0	0	0	0	0	N/A
2021	0	0	0	0	0	0	0	0	N/A
2025	0	9	0	9	0	0	0	0	N/A
Grand Total:	12,101	5,462,860	28,791	6,395	0	0	0	0	N/A

Transporters

Transporter	Product	Most Recent for Property
[147831] Lucid Artesia Company	Gas	9/2025

Points of Disposition

ID	Type	Description	Pool(s)
2804606	Water		[73960] CARLSBAD;MORROW, SOUTH (GAS), [74040] CARLSBAD;STRAWN (GAS), [74160] CARLSBAD;WOLFCAMP, EAST (GAS)
2804605	Gas		[74160] CARLSBAD;WOLFCAMP, EAST (GAS)
2804604	Oil		[74160] CARLSBAD;WOLFCAMP, EAST (GAS)

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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 10 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ ☒ ☐
5. State Oil & Gas Lease

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR FOR APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- 2. Name of Operator Morris R. Antweil ✓ 3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 22-S RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3122' GR	7. Unit Agreement Name 8. Farm or Lease Name SAIK 9. Well No. 1 10. Field and Pool, or Wildcat South Carlsbad 12. County Eddy
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded at 9:15 AM 12/7/73 by Abbott Brothers Drilling Company. 20" 94#/ft. conductor casing will be set at 30' and cement circulated. 17-1/2" surface hole will be drilled to accommodate 13-3/8" surface casing to be set @350'. Awaiting release of Delta Drilling Company Rig #60 to complete drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE

12/7/73

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

DEC 10 1973

CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT
3

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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 28 1973

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name -----
2. Name of Operator Morris R. Antweil ✓	8. Farm or Lease Name SAIK
3. Address of Operator Box 2010, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Without South Carlsbad (Hollow)
15. Elevation (Show whether DF, RT, GR, etc.) 3122' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 365'. Drilled 17½" hole to 365'. Cemented 16 joints (373.65')
13 3/8", 48# H-40 casing at 358' with 380 SX class "C" cement
with 2% CaCl₂. Plug down 6:45 P.M. 21 Dec. 73. WOC 24 hrs. Tested
casing and plug. OK. Drilling ahead with 12¼" Bits.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams

TITLE Agent

DATE 24, Dec. 73

APPROVED BY W. A. Gessett

TITLE OIL AND GAS INSPECTOR

DATE DEC 28 1973

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20971
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Saik
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>17</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3122' GR		9. OGRID Number 192463
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Carlsbad Wolfcamp, East

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 2/4/10

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Phyllis Harker TITLE Approval Granted providing work is complete by 3/11/2010 DATE 3/11/2010

Conditions of Approval, if any:

Page 2 (C-103 Attachment)

TD-11690' PBD-10065' Perfs-9434-9713' CIBP-10100'

13-3/8" 48# csg @ 358' w/ 380sx, 17-1/2" hole, TOC-Surf-Circ
9-5/8" 36-40# csg @ 5360', w/ 1150sx, 12-1/4" hole, TOC-1100'-TS
7" 23-26-29# csg @ 10500' w/ 575sx, 8-3/4" hole, TOC-7300'-TS
4-1/2" liner @ 10382-11685' w/ 180sx, 6" hole, TOC-10382'-Circ

1. RIH & set CIBP @ 9384', M&P 25sx cmt to 9284'
2. Cut & pull 7" csg @ +/- 7100'M&P
3. M&P 65sx cmt @ 7150-6980' WOC-Tag
4. M&P 75sx cmt @ 5410-5255' WOC-Tag
5. M&P 60sx @ 3635-3500' WOC-Tag
6. M&P 125 Sx @ 1850-1575' WOC-Tag
7. Perf 9-5/8" csg @ 408', sqz 330sx cmt to surface
10# MLF between plugs

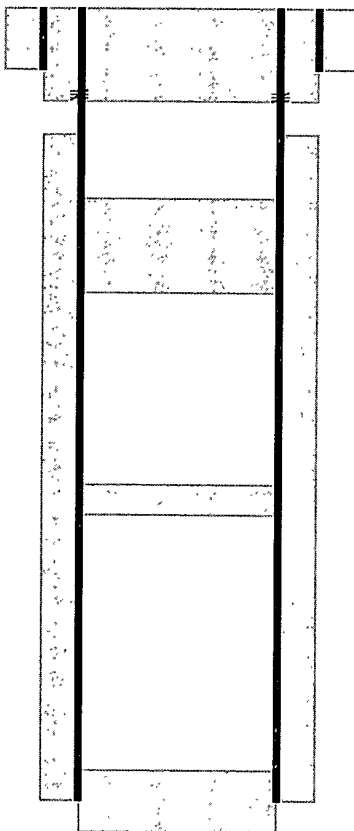
OXY USA Inc. - Proposed
 Saik #1
 API No. 30-015-20971

330sx @ 408'-Surface

125sx @ 1850-1575' WOC-Tag

60sx @ 3635-3500' WOC-Tag

75sx @ 5410-5255' WOC-Tag



Perf @ 408'

17-1/2" hole @ 358'
 13-3/8" csg @ 358'
 w/ 380sx-TOC-Surf-Circ

12-1/4" hole @ 5360'
 9-5/8" csg @ 5360'
 w/ 1150sx-TOC-1100'-TS

65sx @ 7150-6980' WOC-Tag

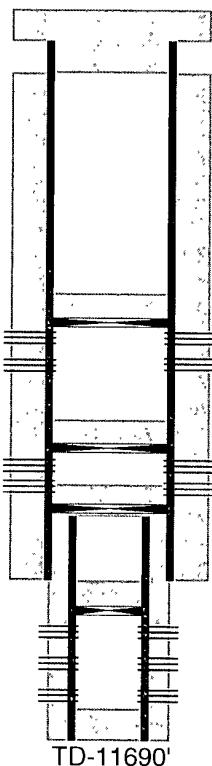
CIBP @ 9384' w/ 30sx

3/96-CIBP @ 10100' w/ 35' cmt

3/96-CIBP @ 10375' w/ 35' cmt

3/96-CIBP @ 11000' w/ 35' cmt

PB-11665'



Cut & Pull Csg @ +/- 7100'

Perfs @ 9434-9713'

8-3/4" hole @ 10500'
 7" csg @ 10500'
 w/ 575sx-TOC-7300'-TS

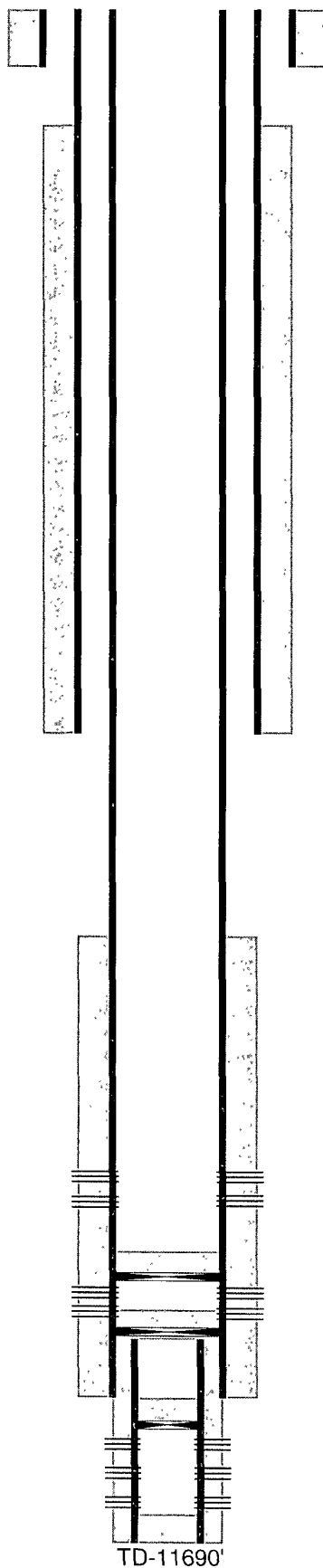
Perfs @ 10141-10326'

Perfs @ 11112-11611'

6-1/4" hole @ 11685
 4-1/2" liner @ 10382-11685'
 w/ 180sx-TOC-10382'-Circ

TD-11690'

OXY USA Inc. - Current
Saik #1
API No. 30-015-20971



17-1/2" hole @ 358'
13-3/8" csg @ 358'
w/ 380sx-TOC-Surf-Circ

12-1/4" hole @ 5360'
9-5/8" csg @ 5360'
w/ 1150sx-TOC-1100'-TS

3/96-CIBP @ 10100' w/ 35' cmt

3/96-CIBP @ 10375' w/ 35' cmt

3/96-CIBP @ 11000' w/ 35' cmt

PB-11665'

TD-11690'

Perfs @ 9434-9713"

8-3/4" hole @ 10500'
7" csg @ 10500'
w/ 575sx-TOC-7300'-TS

Perfs @ 10141-10326'

Perfs @ 11112-11611'

6-1/4" hole @ 11685
4-1/2" liner @ 10382-11685'
w/ 180sx-TOC-10382'-Circ

K... 1/7/2025 1:20 p.m. 2025 1:43:08 PM

C-145

Page 1 of 4

Santa Fe Main Office
Phone: (505) 476-3441General Information
Phone: (505) 629-6116Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>Form C-145
Revised May 19, 2017

Permit 380818

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator

Previous Operator Information

OGRID: 209564
Name: WILDCAT ENERGY LLC
Address: P.O. Box 13323

City, State, Zip: Odessa, TX 79768

New Operator Information

Effective Date: Effective on the date of approval by the OCD
OGRID: 372991
Name: American Energy Resources LLC
Address: P.O. BOX 114

City, State, Zip: Hagerman, NM 88232

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, American Energy Resources LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(i) NMAC.

American Energy Resources LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

EXHIBIT
4

As the operator of record of wells in New Mexico, American Energy Resources LLC agrees to the following statements:

1. Initials JA I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials JA I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials JA I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials JA I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials JA I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials JA I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials JA I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials JA For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials JA I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials JA If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials JA No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials JA NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

2025 1:43:08 PM

Page 3 of 4

1/7/2025 1:20 p.m.

C-145

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature:

RL BeckerPrinted
Name:R L Becker

Title:

Manager / President

Date:

1/6/25

Phone:

432-528-8613**New Operator**

Signature:

[Signature]Printed
Name:Jonathan Samaniego

Title:

Representative

Date:

1/7/25

Phone:

575-499-7330

Permit 380818

NMOCD ApprovalElectronic Signature(s): Rob Jackson, District 2

Date:

January 07, 2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 380818

1 Well Selected for Transfer

From:	WILDCAT ENERGY LLC	OGRID:	209564
To:	American Energy Resources LLC	OGRID:	372991

OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
336641	SAIK #001	P	B-17-22S-27E	B	30-015-20971			G

Exhibit 5 N2-Section-17-Runsheets - ExportC

County	Grantor	Grantee	Volu	Page	Instrument Type	Instrument Date	File Date	Record Date	Tract Info	Notes
EDDY (NM)	DEMOSS ROBERT N	UPLIFT ENERGY LLC	1126	272	MEMORANDUM OF OIL & GAS LEASE	6/18/2019	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:23 BLK:A	
EDDY (NM)	MCNUTT GAYLE EILEEN	UPLIFT ENERGY LLC	1126	271	MEMORANDUM OF OIL & GAS LEASE	8/2/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:13 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:8 BLK:19	
EDDY (NM)	MEADE DALE EDWARD	UPLIFT ENERGY LLC	1126	270	MEMORANDUM OF OIL & GAS LEASE	2/19/2019	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:15 BLK:A	
EDDY (NM)	JOHNSON LISA ANN;JOHNSON LISA	UPLIFT ENERGY LLC	1126	269	MEMORANDUM OF OIL & GAS LEASE	8/22/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:5 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:6 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:7 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:8 BLK:7	
EDDY (NM)	PEREZ VISENTE S JR;PEREZ JOSIE M	UPLIFT ENERGY LLC	1126	268	MEMORANDUM OF OIL & GAS LEASE	8/9/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:7 BLK:A	
EDDY (NM)	PAYNE RONALD E	UPLIFT ENERGY LLC	1126	265	MEMORANDUM OF OIL & GAS LEASE	8/28/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E QQ:S2NE4; SEC:17 TWP:22S R/B:27E QQ:SE4NW4; SEC:17 TWP:22S R/B:27E QQ:SW4NW4	
EDDY (NM)	REEVES RICHARD W;REEVES CAROL J	UPLIFT ENERGY LLC	1126	264	MEMORANDUM OF OIL & GAS LEASE	5/31/2019	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:31 BLK:A	
EDDY (NM)	LOCKNANE DAVID JAMES;LOCKNANE DAVID J	UPLIFT ENERGY LLC	1126	263	MEMORANDUM OF OIL & GAS LEASE	8/22/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:5 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:6 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:7 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:8 BLK:7	
EDDY (NM)	WILSON JANET SUE	UPLIFT ENERGY LLC	1126	262	MEMORANDUM OF OIL & GAS LEASE	8/22/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:5 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:6 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:7 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:8 BLK:7	
EDDY (NM)	MOORE PEGGY JOYCE	UPLIFT ENERGY LLC	1126	463	MEMORANDUM OF OIL & GAS LEASE	6/3/2019	8/7/2019	8/7/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:5 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:7 BLK:3	
EDDY (NM)	LOCKNANE JOHN RANDALL	UPLIFT ENERGY LLC	1126	462	MEMORANDUM OF OIL & GAS LEASE	8/22/2018	8/7/2019	8/7/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:5 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:6 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:7 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:8 BLK:7	
EDDY (NM)	CARTER PHYLIS A;CARTER JERRY D JR ATTORNEY	UPLIFT ENERGY LLC	1126	461	MEMORANDUM OF OIL & GAS LEASE	5/31/2019	8/7/2019	8/7/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:16 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:17 BLK:A	
EDDY (NM)	LYNN DOUGLAS C JR	UPLIFT ENERGY LLC	1126	460	MEMORANDUM OF OIL & GAS LEASE	3/21/2019	8/7/2019	8/7/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:28 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:21 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:30 BLK:B	
EDDY (NM)	LUNSFORD RICHARD V	UPLIFT ENERGY LLC	1127	794	MEMORANDUM OF OIL & GAS LEASE	3/1/2019	9/9/2019	9/9/2019	SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:1 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:15 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:17 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:13 BLK:A	
EDDY (NM)	LAURA MIJANGOS RAPP REVOCABLE TRUST;MIJANGOS RAPP LAURA;MIJANGOS RAPP LAURA TRUSTEE	UPLIFT ENERGY LLC	1127	793	MEMORANDUM OF OIL & GAS LEASE	7/17/2018	9/9/2019	9/9/2019	SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:15 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:6 BLK:12; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:8 BLK:12; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:10 BLK:12; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:22 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:24 BLK:B	
EDDY (NM)	TAYLOR JACK	UPLIFT ENERGY LLC	1128	1049	MEMORANDUM OF OIL & GAS LEASE	1/23/2019	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:19 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:13 BLK:A	
EDDY (NM)	SMITH WILMA HERNANDEZ	UPLIFT ENERGY LLC	1128	1048	MEMORANDUM OF OIL & GAS LEASE	3/4/2019	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:15 BLK:A	
EDDY (NM)	SAIZ FELIZ MADRID	UPLIFT ENERGY LLC	1128	1047	MEMORANDUM OF OIL & GAS LEASE	7/19/2018	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E SUBD:LOREY LOT:6; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:7 BLK:A	
EDDY (NM)	OSBORNE JERRY	UPLIFT ENERGY LLC	1128	1046	MEMORANDUM OF OIL & GAS LEASE	7/23/2018	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:2 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:3 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:4 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:5 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:6 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:8 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:10 BLK:B	
EDDY (NM)	SUVER DEBRA FRANCES	UPLIFT ENERGY LLC	1128	1045	MEMORANDUM OF OIL & GAS LEASE	6/19/2019	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E QQ:NW4	
EDDY (NM)	GUERRA BELEN S	UPLIFT ENERGY LLC	1128	1043	MEMORANDUM OF OIL & GAS LEASE	7/18/2018	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:17 BLK:A	
EDDY (NM)	IZARD RHONDA	UPLIFT ENERGY LLC	1128	1041	MEMORANDUM OF OIL & GAS LEASE	7/2/2019	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:2 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:4 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:6 BLK:6	
EDDY (NM)	ORMAND EVELYN KAY	UPLIFT ENERGY LLC	1128	1040	MEMORANDUM OF OIL & GAS LEASE	6/26/2019	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	CLAYTON ELSIE	UPLIFT ENERGY LLC	1128	1039	MEMORANDUM OF OIL & GAS LEASE	7/23/2018	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:2 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:3 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:4 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:5 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:6 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:8 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:10 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:12 BLK:B	
EDDY (NM)	WORLEY JIMMY RUE;WORLEY WILLIAM WEAVER;WORLEY WILLIAM WEAVER ATTORNEY	UPLIFT ENERGY LLC	1128	1038	MEMORANDUM OF OIL & GAS LEASE	7/1/2018	10/7/2019	10/7/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:1 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:2 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:3 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:4 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:5 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:6 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:7 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:8 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:9 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:10 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:11 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:12 BLK:18	
EDDY (NM)	UPLIFT ENERGY LLC	ALPHA ENERGY PARTNERS LLC	1147	168	MEMORANDUM OF OIL & GAS LEASE	4/8/2021	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E QQ:N2	
EDDY (NM)	POWELL LESLIE M;POWELL L M	UPLIFT ENERGY LLC	1147	158	MEMORANDUM OF OIL & GAS LEASE	9/18/2019	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:26 BLK:B	

EDDY (NM)	PACHECO BOBBI JO	UPLIFT ENERGY LLC	1147	156	MEMORANDUM OF OIL & GAS LEASE	8/5/2019	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS SUBDIVISION LOT:20 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS SUBDIVISION LOT:22 BLK:2	
EDDY (NM)	ELLIS ANTONIO S; ELLIS GLORIA A	UPLIFT ENERGY LLC	1147	155	MEMORANDUM OF OIL & GAS LEASE	2/1/2019	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:BRYANTS ADDITION LOT:1 BLK:16	
EDDY (NM)	HYLAND VINCENT P; HYLAND DEBORAH A	UPLIFT ENERGY LLC	1147	154	MEMORANDUM OF OIL & GAS LEASE	7/12/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:12 BLK:B	
EDDY (NM)	DORSKE NATHANIEL	UPLIFT ENERGY LLC	1147	153	MEMORANDUM OF OIL & GAS LEASE	6/11/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:5 BLK:A QQ:SW4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:A QQ:SW4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:5 BLK:A QQ:SE4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:8 BLK:A QQ:SE4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:5 BLK:A QQ:S2NE4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:A QQ:S2NE4	
EDDY (NM)	BURNSIDE FRANK N	UPLIFT ENERGY LLC	1147	152	MEMORANDUM OF OIL & GAS LEASE	7/3/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:15 BLK:A	
EDDY (NM)	BEASLEY BARBARA K	UPLIFT ENERGY LLC	1147	151	MEMORANDUM OF OIL & GAS LEASE	6/29/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	MATHIS DIANNE	UPLIFT ENERGY LLC	1147	150	MEMORANDUM OF OIL & GAS LEASE	8/14/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:19 BLK:A	
EDDY (NM)	SUVER MARY RENEE	UPLIFT ENERGY LLC	1147	149	MEMORANDUM OF OIL & GAS LEASE	7/1/2019	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E QQ:NW4	
EDDY (NM)	PATTON PHILLYS JEAN	UPLIFT ENERGY LLC	1147	148	MEMORANDUM OF OIL & GAS LEASE	9/18/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:18 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:20 BLK:B	
EDDY (NM)	REESE DANA	UPLIFT ENERGY LLC	1147	144	MEMORANDUM OF OIL & GAS LEASE	8/10/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:19 BLK:A	
EDDY (NM)	ESCOBEDO SUSAN G	UPLIFT ENERGY LLC	1147	143	MEMORANDUM OF OIL & GAS LEASE	7/9/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	NESSBIT JAMES B	UPLIFT ENERGY LLC	1147	142	MEMORANDUM OF OIL & GAS LEASE	6/12/2019	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:6 BLK:A	
EDDY (NM)	WEBB NORMA HICKS	UPLIFT ENERGY LLC	1147	141	MEMORANDUM OF OIL & GAS LEASE	6/24/2019	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	KOVAC SALLY M	UPLIFT ENERGY LLC	1147	140	MEMORANDUM OF OIL & GAS LEASE	7/23/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	SOTELO ANGELA M; SOTELO JESUS M	UPLIFT ENERGY LLC	1147	137	MEMORANDUM OF OIL & GAS LEASE	8/6/2018	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:MAC DONALDS SUBDIVISION LOT:1 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS SUBDIVISION LOT:19 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS SUBDIVISION LOT:19 BLK:2	
EDDY (NM)	SOTO MARGARET M	UPLIFT ENERGY LLC	1147	136	MEMORANDUM OF OIL & GAS LEASE	7/16/2019	4/9/2021	4/9/2021	SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:7 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:4 BLK:B	
EDDY (NM)	TUPPER TOMMY J	UPLIFT ENERGY LLC	1152	564	CONVEYANCE	9/9/2021	9/9/2021	9/9/2021	SEC:17 TWP:22S R/B:27E SUBD:BRYANTS ADDITION LOT:4 BLK:16; SEC:17 TWP:22S R/B:27E SUBD:BRYANTS ADDITION LOT:6 BLK:16	
EDDY (NM)	UPLIFT ENERGY LLC; MAXWELL P NICK AUTHORIZED REPRESENTATIVE	ALPHA ENERGY PARTNERS II LLC	1184	350	OIL & GAS ASSIGNMENT	7/2/2024	7/3/2024	7/3/2024	SEC:17 TWP:22S R/B:27E	
EDDY (NM)	ALPHA ENERGY PARTNERS LLC	ALPHA ENERGY PARTNERS II LLC	1184	349	OIL & GAS ASSIGNMENT	7/2/2024	7/3/2024	7/3/2024	SEC:17 TWP:22S R/B:27E	
EDDY (NM)	MCCOMBS ENERGY LTD	ALPHA ENERGY PARTNERS II LLC	1184	572	OIL & GAS ASSIGNMENT	3/11/2024	7/10/2024	7/10/2024	SEC:17 TWP:22S R/B:27E QQ:SW4SE4; SEC:17 TWP:22S R/B:27E ACS:53.5 QQ:ALL; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:1 BLK:2; SEC:17 TWP:22S R/B:27E ACS:1.19 QQ:SW4SE4; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:5 BLK:2; SEC:17 TWP:22S R/B:27E ACS:4.01 QQ:S2SW4; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:6 BLK:2; SEC:17 TWP:22S R/B:27E ACS:2.044 QQ:SW4SW4; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:10 BLK:2; SEC:17 TWP:22S R/B:27E ACS:5.7 QQ:NW4SW4; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:20 BLK:2; SEC:17 TWP:22S R/B:27E ACS:1.53 QQ:NW4SW4; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:21 BLK:2; SEC:17 TWP:22S R/B:27E QQ:NW4SE4; SEC:17 TWP:22S R/B:27E ACS:8.0; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:1 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:3 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:2 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:4 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:7 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:4 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:8 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:5 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:9 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:6 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:15 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:7 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:16 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:8 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:17 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:9 BLK:1; SEC:17 TWP:22S R/B:27E ACS:26.7; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:10 BLK:1; SEC:17 TWP:22S R/B:27E ACS:0.544 QQ:SW4SW4; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:7 BLK:2; SEC:17 TWP:22S R/B:27E QQ:SE4SW4; SEC:17 TWP:22S R/B:27E ACS:2.12; SEC:17 TWP:22S R/B:27E QQ:SE4SW4; SEC:17 TWP:22S R/B:27E ACS:1.42 QQ:SE4SW4; SEC:17 TWP:22S R/B:27E ACS:19.0 QQ:S2SW4; SEC:17 TWP:22S R/B:27E QQ:E2SE4; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:16 BLK:2; SEC:17 TWP:22S R/B:27E QQ:SE4SW4; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:17 BLK:2; SEC:17 TWP:22S R/B:27E	

(NM)	CIVITAS DE BASIN RESOURCES LLC	ALPHA ENERGY PARTNERS II LLC	1184	568	ASSIGNMENT	2/29/2024	7/10/2024	7/10/2024	SEC:17 TWP:22S R/B:27E Q/QNWSE: SUBD:SOUTH Y SUBDIVISION LOT:7 BLK:2 Q/QS2; SEC:18 TWP:22S R/B:27E LOT:73; SEC:17 TWP:22S R/B:27E ACS:0.1; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:5 BLK:8; SEC:17 TWP:22S R/B:27E ACS:0.544; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:11 BLK:8; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:14; BLK:1 TWP:22S R/B:27E SUBD:DAVIS SUBDIVISION LOT:1 BLK:8 Q/QSWNE; SEC:18 TWP:22S R/B:27E ACS:5.3; SEC:18 TWP:22S R/B:27E SUBD:DAVIS SUBDIVISION LOT:3 BLK:8 Q/QSWNE; SEC:18 TWP:22S R/B:27E Q/QE2; SEC:18 TWP:22S R/B:27E SUBD:DAVIS SUBDIVISION LOT:5 BLK:8 Q/QSWNE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:4 BLK:4 Q/QSWSE; SEC:18 TWP:22S R/B:27E SUBD:DAVIS SUBDIVISION LOT:7 BLK:8 Q/QSWNE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:4 BLK:4 Q/QSWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:16 BLK:9 Q/QNWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:14 BLK:3 Q/QSWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:19 BLK:2 Q/QSWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:24 BLK:9 Q/QNWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:16 BLK:3 Q/QSWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:16 BLK:8 Q/QNWSE; SEC:17 TWP:22S R/B:27E Q/QS2; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:3 BLK:8 Q/QNWSE; SEC:17 TWP:22S R/B:27E ACS:1.53; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:4 BLK:9 Q/QNWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:2 BLK:3 Q/QSWSE; SEC:18 TWP:22S R/B:27E LOT:4; SEC:18 TWP:22S R/B:27E ACS:1.655 Q/QSESE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:9 BLK:8 Q/QNWSE; SUBDNO SUBDIVISION IDENTIFIED LOT:22 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:HANSON SUBDIVISION LOT:4 Q/QSESE; SUBDNO SUBDIVISION IDENTIFIED LOT:24 BLK:9; SEC:18 TWP:22S R/B:27E Q/QSESE; SUBDNO SUBDIVISION IDENTIFIED LOT:26 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:NEW SAN JOSE 3RD ADDITION LOT:3 BLK:1 Q/QNWNE; SUBDNO SUBDIVISION IDENTIFIED LOT:28 BLK:9; SEC:17 TWP:22S R/B:27E ACS:2.044; SUBDNO SUBDIVISION IDENTIFIED LOT:30 BLK:9; SEC:17 TWP:22S R/B:27E ACS:0.544; SUBDNO SUBDIVISION IDENTIFIED LOT:32 BLK:9; SEC:18 TWP:22S R/B:27E Q/QSESE; SUBDNO SUBDIVISION IDENTIFIED LOT:34 BLK:9; SEC:18 TWP:22S R/B:27E Q/QW2; SUBDNO SUBDIVISION IDENTIFIED LOT:36 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:NEW SAN JOSE ADDITION LOT:38 BLK:31 Q/QNWSE; SUBDNO SUBDIVISION IDENTIFIED LOT:38 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:NEW SAN JOSE ADDITION LOT:41 BLK:31 Q/QNEW; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:3 Q/QSWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:13 BLK:2 Q/QSWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:9 Q/QSWSE; SUBDNO SUBDIVISION IDENTIFIED LOT:40 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:HANSON SUBDIVISION LOT:9 Q/QSESE; SUBDNO SUBDIVISION IDENTIFIED LOT:42 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:DAVIS SUBDIVISION LOT:7 BLK:6; SUBDNO SUBDIVISION IDENTIFIED LOT:44 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:DAVIS SUBDIVISION LOT:8 BLK:6; SUBDNO SUBDIVISION IDENTIFIED LOT:46 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:DAVIS SUBDIVISION LOT:9 BLK:6; SUBDNO SUBDIVISION IDENTIFIED LOT:48 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:11 BLK:7 Q/QNWSE; SUBDNO SUBDIVISION IDENTIFIED LOT:52 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:13 BLK:7 Q/QNWSE; SUBDNO SUBDIVISION IDENTIFIED LOT:54 BLK:9; SEC:18 TWP:22S R/B:27E SUBD:NEW SAN JOSE SUBDIVISION 1ST ADDITION LOT:45 BLK:31 Q/QNWSE; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:15 BLK:9 Q/QNWSE; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:1 BLK:2 ACS:15.0; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE SUBDIVISION LOT:14 BLK:8 Q/QNWSE; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:2 BLK:2 ACS:15.0; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:10 BLK:3 Q/QSWSE; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:3 BLK:2 ACS:15.0; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:21 BLK:7 Q/QNWSE; SEC:17 TWP:22S R/B:27E SUBD:SOUTH Y SUBDIVISION LOT:4 BLK:2 ACS:15.0; SEC:18 TWP:22S R/B:27E SUBD:SOUTHDRIDGE ADDITION LOT:17 BLK:8 Q/QSWSE; SEC:17 TWP:22S R/B:27E
EDDY (NM)	KIMBELL KNIGHT ROYALTIES LLC	ALPHA ENERGY PARTNERS II LLC	1184	537	MEMORANDUM OF OIL & GAS LEASE	6/4/2024	7/10/2024	7/10/2024	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:15 BLK:4 ACS:2.3864; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:16 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION LOT:16 BLK:4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:18 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:20 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:22 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:24 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:26 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:28 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:30 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:32 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:34 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:36 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:38 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:40 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:42 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:44 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:46 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:48 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:50 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:52 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:54 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:56 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:58 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:60 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:62 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:64 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:66 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:68 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:70 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:72 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:74 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:76 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:78 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:80 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:82 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:84 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:86 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:88 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:90 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:92 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:94 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:96 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:98 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:100 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:102 BLK:2 Q/QNW4; SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:104 BLK:2 Q/QNW4; SEC:

EDDY (NM)	GRANGER ANGELA M;GRANGER CHARLIE	ALPHA ENERGY PARTNERS II LLC	1190	110	MEMORANDUM OF OIL & GAS LEASE	11/19/2024	12/11/2024	12/11/2024	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION 2ND AMENDED LOT:20 BLK:2 SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION 2ND AMENDED LOT:21 BLK:2 SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION 2ND AMENDED LOT:22 BLK:2 SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION 2ND AMENDED LOT:23 BLK:2 SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION 2ND AMENDED LOT:24 BLK:2 SEC:17 TWP:22S R/B:27E SUBD:SALINAS LOTS 4 AMENDED PLAT LOT:8 BLK:2 ACS:0.2398; SEC:17 TWP:22S R/B:27E SUBD:SALINAS LOTS 4 AMENDED PLAT LOT:8; SEC:17 TWP:22S R/B:27E SUBD:SALINAS LOTS NO 4 AMENDED PLAT LOT:8	
EDDY (NM)	COUNTY OF EDDY;STATE OF NEW MEXICO;BOARD OF COUNTY COMMISSIONERS OF EDDY COUNTY	ALPHA ENERGY PARTNERS II LLC	1190	1036	MEMORANDUM OF OIL & GAS LEASE	10/1/2024	1/6/2025	1/6/2025	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION AMENDED LOT:4 BLK:A ACS:0.523	
EDDY (NM)	PROVINCE PERRY LYNN;ROGERS SHANNON	ALPHA ENERGY PARTNERS II LLC	1191	488	MEMORANDUM OF OIL & GAS LEASE	11/8/2024	1/22/2025	1/22/2025	SEC:17 TWP:22S R/B:27E ACS:6.72 QQ:SW4SW4NW4	
EDDY (NM)	PROVINCE ATTORNEY	ALPHA ENERGY PARTNERS II LLC	1191	487	MEMORANDUM OF OIL & GAS LEASE	9/10/2024	1/22/2025	1/22/2025	SEC:17 TWP:21S R/B:27E SUBD:HALL SUBDIVISION AMENDED REPLAT LOT:2 BLK:A ACS:1.7497; SEC:17 TWP:21S R/B:27E SUBD:HALL SUBDIVISION AMENDED REPLAT LOT:4 BLK:A ACS:1.7497; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION AMENDED PLAT LOT:6 BLK:A ACS:0.1721	
EDDY (NM)	MARTINEZ TRINIDAD GUADALUPE	ALPHA ENERGY PARTNERS II LLC	1191	466	MEMORANDUM OF OIL & GAS LEASE	10/4/2024	1/22/2025	1/22/2025	SEC:17 TWP:22S R/B:27E SUBD:MACDONALD SUBDIVISION LOT:1 BLK:3 ACS:0.1721	
EDDY (NM)	ROBERTS DOROTHY HOLDER ESTATE OF DECEASED;KAREN ROBERTS SPECIAL NEEDS TRUST;BROWN CARISSA TRUSTEE	ALPHA ENERGY PARTNERS II LLC	1191	460	MEMORANDUM OF OIL & GAS LEASE	8/30/2024	1/22/2025	1/22/2025	SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:1 BLK:4 ACS:0.2944	
EDDY (NM)	JULIE ANN ANTWEIL TRUST DATED APRIL 25 1976;SILVERMAN JULIE A TRUSTEE	ALPHA ENERGY PARTNERS II LLC	1191	459	MEMORANDUM OF OIL & GAS LEASE	11/21/2024	1/22/2025	1/22/2025	SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:6 BLK:10 ACS:0.1997	
EDDY (NM)	NEGRETE RAYMOND CARDONA	ALPHA ENERGY PARTNERS II LLC	1191	967	MEMORANDUM OF OIL & GAS LEASE	2/10/2024	2/3/2025	2/3/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SW4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SE4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:S2NE4	
EDDY (NM)	CALDERON FEDERICO M;CALDERON FRANCISCA M	ALPHA ENERGY PARTNERS II LLC	1191	949	MEMORANDUM OF OIL & GAS LEASE	10/26/2024	2/3/2025	2/3/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION AMENDED REPLAT LOT:7 BLK:A ACS:0.1664 QQ:N2	
EDDY (NM)	MARTINEZ DENISE;MARTINEZ DENISE BERNADETTE;MARTINEZ D	ALPHA ENERGY PARTNERS II LLC	1192	57	MEMORANDUM OF OIL & GAS LEASE	10/1/2024	2/11/2025	2/11/2025	SEC:17 TWP:22S R/B:27E SUBD:MACDONALD SUBDIVISION LOT:1 BLK:3 ACS:0.1721	
EDDY (NM)	BARRAZA RUBEN;RODRIGUEZ SYLVIA	ALPHA ENERGY PARTNERS II LLC	1192	54	MEMORANDUM OF OIL & GAS LEASE	11/22/2024	2/11/2025	2/11/2025	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION AMENDED PLAT LOT:12 BLK:1 QQ:S2NE4SE4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION AMENDED PLAT LOT:12 BLK:1 QQ:SW4NW4	
EDDY (NM)	HALL DAMIAN LEE	ALPHA ENERGY PARTNERS II LLC	1192	448	MEMORANDUM OF OIL & GAS LEASE	12/13/2024	2/20/2025	2/20/2025	SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION BLK:13 ACS:5.674	
EDDY (NM)	GITLIN CHRISTY MARIE	ALPHA ENERGY PARTNERS II LLC	1192	447	MEMORANDUM OF OIL & GAS LEASE	12/20/2024	2/20/2025	2/20/2025	SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION TO HALL SUBDIVISION BLK:13 ACS:5.674	
EDDY (NM)	CARLSBAD LIFEHOUSE INC	ALPHA ENERGY PARTNERS II LLC	1192	446	MEMORANDUM OF OIL & GAS LEASE	1/30/2025	2/20/2025	2/20/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:14 BLK:B ACS:4.75	
EDDY (NM)	BOJORQUEZ ANGELA E ESTATE OF;BOJORQUEZ MARTIN PERSONAL REPRESENTATIVE	ALPHA ENERGY PARTNERS II LLC	1192	444	MEMORANDUM OF OIL & GAS LEASE	10/31/2024	2/20/2025	2/20/2025	SEC:17 TWP:22S R/B:27E SUBD:BRYANT ADDITION LOT:1 BLK:16 ACS:0.1606	
EDDY (NM)	CITY OF CARLSBAD	ALPHA ENERGY PARTNERS II LLC	1192	936	OIL & GAS LEASE	2/25/2025	3/3/2025	3/3/2025	SEC:18 TWP:22S R/B:27E SUBD:NEW SAN JOSE SUBDIVISION 3RD ADDITION LOT:32 BLK:2 ACS:0.0929; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION AMENDED PLAT LOT:8 BLK:A ACS:0.1377; SEC:18 TWP:22S R/B:27E ACS:0.76 QQ:SW4NE4NE4; SEC:18 TWP:22S R/B:27E SUBD:NEW SAN JOSE SUBDIVISION LOT:5 BLK:15 ACS:0.1377	
EDDY (NM)	ARMENDARIZ PATRICIA ANN;AREMENDARIZ PATRICIA ANN	ALPHA ENERGY PARTNERS II LLC	1193	490	MEMORANDUM OF OIL & GAS LEASE	1/30/2025	3/18/2025	3/18/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:S2NE4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SE4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SW4NW4	
EDDY (NM)	BRAZEAL MARILYN	ALPHA ENERGY PARTNERS II LLC	1193	488	MEMORANDUM OF OIL & GAS LEASE	1/8/2025	3/18/2025	3/18/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION AMENDED PLAT LOT:1 BLK:3 ACS:0.3181; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION AMENDED PLAT LOT:3 BLK:3 ACS:0.3181	
EDDY (NM)	NEGRETE JAIME JOE	ALPHA ENERGY PARTNERS II LLC	1193	485	MEMORANDUM OF OIL & GAS LEASE	1/30/2025	3/18/2025	3/18/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SE4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SW4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:S2NE4	
EDDY (NM)	ORTEGA BENITO G;ORTEGA JESUSITA	ALPHA ENERGY PARTNERS II LLC	1193	479	MEMORANDUM OF OIL & GAS LEASE	12/18/2024	3/18/2025	3/18/2025	SEC:17 TWP:22S R/B:27E SUBD:MACDONALD SUBDIVISION LOT:14 BLK:2 ACS:0.3443; SEC:17 TWP:22S R/B:27E SUBD:MACDONALD SUBDIVISION LOT:16 BLK:2 ACS:0.3443	
EDDY (NM)	ORTEGA LORINA	ALPHA ENERGY PARTNERS II LLC	1194	625	MEMORANDUM OF OIL & GAS LEASE	7/1/2024	4/11/2025	4/11/2025	SEC:17 TWP:22S R/B:27E SUBD:HALLS AMENDED LOT:5 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:HALLS AMENDED LOT:7 BLK:2	
EDDY (NM)	ARMENDARIZ PATRICIA ANN CO TRUSTEE;NEGRETE JAIME JOE CO TRUSTEE;SIBLINGS TRUST	ALPHA ENERGY PARTNERS II LLC	1194	739	MEMORANDUM OF OIL & GAS LEASE	1/30/2025	4/14/2025	4/14/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SE4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SW4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:S2NE4	
EDDY (NM)	THURLOW MARSHA;THURLOW MARSHA BENAVIDEZ	ALPHA ENERGY PARTNERS II LLC	1194	767	MEMORANDUM OF OIL & GAS LEASE	3/25/2025	4/15/2025	4/15/2025	SEC:17 TWP:22S R/B:27E SUBD:HALLS SUBDIVISION AMENDED PLAT LOT:8 BLK:1 ACS:0.1606	
EDDY (NM)	FISCHER JAMES	ALPHA ENERGY PARTNERS II LLC	1196	111	MEMORANDUM OF OIL & GAS LEASE	2/1/2025	5/22/2025	5/22/2025	SEC:17 TWP:22S R/B:27E ACS:80.0 QQ:E2SE4	
EDDY (NM)	CALHOUN ROBERT R JR SUCCESSOR TRUSTEE;CALHOUN FAMILY TRUST DATED AUGUST 4 2005	ALPHA ENERGY PARTNERS II LLC	1197	1050	MEMORANDUM OF OIL & GAS LEASE	6/19/2025	7/10/2025	7/10/2025	SEC:17 TWP:22S R/B:27E SUBD:BRYANTS ADDITION LOT:2 BLK:7 ACS:0.6124; SEC:17 TWP:22S R/B:27E SUBD:BRYANTS ADDITION LOT:4 BLK:7 ACS:0.6124	
EDDY (NM)	GUERRERO CHRISTINA ELIZABETH	ALPHA ENERGY PARTNERS II LLC	1197	1048	MEMORANDUM OF OIL & GAS LEASE	5/9/2025	7/10/2025	7/10/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SE4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SW4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:S2NE4	
EDDY (NM)	HERNANDEZ VANESSA RENE	ALPHA ENERGY PARTNERS II LLC	1197	1047	MEMORANDUM OF OIL & GAS LEASE	5/1/2025	7/10/2025	7/10/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SW4NW4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:S2NE4; SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION LOT:6 BLK:B QQ:SE4NW4	
EDDY (NM)	TIMMONS DANIEL	ALPHA ENERGY PARTNERS II LLC	1200	1213	MEMORANDUM OF OIL & GAS LEASE	12/6/2024	10/1/2025	10/1/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION AMENDED REPLAT LOT:10 BLK:2 ACS:0.1606	
EDDY (NM)	TIMMONS JOSHUA	ALPHA ENERGY PARTNERS II LLC	1200	1212	MEMORANDUM OF OIL & GAS LEASE	12/9/2024	10/1/2025	10/1/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION REPLAT LOT:10 BLK:2 ACS:0.1606	
EDDY (NM)	MITCHELL SHAWN MALCOLM;MITCHELL SHAWN MALCOLM;MITCHELL SHAWN MALCOLM	ALPHA ENERGY PARTNERS II LLC;ALPHA ENERGY PARTNERS II LLC	1200	1208	MEMORANDUM OF OIL & GAS LEASE	12/24/2024	10/1/2025	10/1/2025	SEC:17 TWP:22S R/B:27E SUBD:HALL SUBDIVISION AMENDED REPLAT LOT:10 BLK:2 ACS:0.1606	

EDDY (NM)	BOLLES MAHALA OPAL:BOLLES MAHALA OPAL TRUSTEE:MAHALA OPAL BOLLES REVOCABLE TRUST	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	810	CONVEYANCE	4/4/2018	5/28/2019	5/28/2019	SEC:17 TWP:22S R/B:27E ACS:26.597 QQ:N2	
EDDY (NM)	BOLLES MAHALA OPAL:BOLLES MAHALA OPAL TRUSTEE:MAHALA OPAL BOLLES REVOCABLE TRUST	UPLIFT ENERGY LLC	1123	809	CONVEYANCE	4/4/2018	5/28/2019	5/28/2019	SEC:17 TWP:22S R/B:27E ACS:26.597 QQ:N2	
EDDY (NM)	CARL WILMA CATHERINE TRUSTEE;CARL FAMILY LIVING TRUST	UPLIFT ENERGY LLC	1123	808	CONVEYANCE	3/4/2018	5/28/2019	5/28/2019	SEC:17 TWP:22S R/B:27E ACS:26.597 QQ:N2	
EDDY (NM)	MEAD FAMILY REVOCABLE LIFETIME TRUST:MEAD MARY CORALEEN;MEAD MARY CORALEEN TRUSTEE	UPLIFT ENERGY LLC	1123	807	CONVEYANCE	4/9/2018	5/28/2019	5/28/2019	SEC:17 TWP:22S R/B:27E ACS:26.597 QQ:N2	
EDDY (NM)	OHNEMUS ROMAN H;OHNEMUS ROMAN HENRY	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	806	CONVEYANCE	8/3/2018	5/28/2019	5/28/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	WHITE RICHARD A;WHITE VIDALIA PEARL;WHITE RICK;WHITE PEARL	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	805	CONVEYANCE	5/24/2019	5/28/2019	5/28/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:12 BLK:B	
EDDY (NM)	CROLEY SYBLE L	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	936	MEMORANDUM OF OIL & GAS LEASE	7/20/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NW4NE4	
EDDY (NM)	HALL FLOYD E ESTATE OF:HALL ROSALYN G PERSONAL REPRESENTATIVE	UPLIFT ENERGY LLC	1123	935	MEMORANDUM OF OIL & GAS LEASE	6/22/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:7 BLK:10; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:9 BLK:10; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:11 BLK:10; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:1 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:2 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:3 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:4 BLK:18; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:1 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:2 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:3 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:5 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:6 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:8 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:9 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:10 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:12 BLK:17; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:8	
EDDY (NM)	HUGHES BETTY LOUISE	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	934	MEMORANDUM OF OIL & GAS LEASE	5/20/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E ACS:26.597 QQ:NW4NE4	
EDDY (NM)	WHEELER GARY BENNETT	UPLIFT ENERGY LLC	1123	933	MEMORANDUM OF OIL & GAS LEASE	6/28/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	HOOD CONSTANCE IRENE	UPLIFT ENERGY LLC	1123	932	MEMORANDUM OF OIL & GAS LEASE	4/3/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	HICKS LINDA M	UPLIFT ENERGY LLC	1123	931	MEMORANDUM OF OIL & GAS LEASE	7/6/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	MJANGOS RAPP LAURA;KIRK BRYANT E ESTATE OF:MJANGOS RAPP LAURA INDEPENDENT EXECUTOR	UPLIFT ENERGY LLC	1123	930	MEMORANDUM OF OIL & GAS LEASE	7/10/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:22 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:24 BLK:B	
EDDY (NM)	MAY RONALD T	UPLIFT ENERGY LLC	1123	929	MEMORANDUM OF OIL & GAS LEASE	8/9/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:22 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:15 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:24 BLK:B	
EDDY (NM)	INGRAM WILLIAM D JR	UPLIFT ENERGY LLC	1123	928	MEMORANDUM OF OIL & GAS LEASE	7/16/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:4 BLK:B	
EDDY (NM)	HICKS MICHELLE LYNN	UPLIFT ENERGY LLC	1123	927	MEMORANDUM OF OIL & GAS LEASE	7/6/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	DAVY ROBERT WAYNE	UPLIFT ENERGY LLC	1123	926	MEMORANDUM OF OIL & GAS LEASE	7/16/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:4 BLK:B	
EDDY (NM)	GLAZE JEFFREY	UPLIFT ENERGY LLC	1123	925	MEMORANDUM OF OIL & GAS LEASE	7/20/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NW4NE4	
EDDY (NM)	RICE RAYMOND BAILEY;RICE SAMALEE DAVIS	UPLIFT ENERGY LLC	1123	924	MEMORANDUM OF OIL & GAS LEASE	7/25/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:6 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:8 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:10 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:12 BLK:2	
EDDY (NM)	HICKS WILLIAM BENNETT	UPLIFT ENERGY LLC	1123	923	MEMORANDUM OF OIL & GAS LEASE	6/6/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	LEWIS LAUREN	UPLIFT ENERGY LLC	1123	922	MEMORANDUM OF OIL & GAS LEASE	7/26/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:19 BLK:A	
EDDY (NM)	DAVY GARY EDWARD JR	UPLIFT ENERGY LLC	1123	921	MEMORANDUM OF OIL & GAS LEASE	7/16/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:4 BLK:B	
EDDY (NM)	FIGUEIRA BARBRA BOWDEN	UPLIFT ENERGY LLC	1123	920	MEMORANDUM OF OIL & GAS LEASE	7/20/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NW4NE4	
EDDY (NM)	ELIZONDO HELEN	UPLIFT ENERGY LLC	1123	919	MEMORANDUM OF OIL & GAS LEASE	7/27/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:12 BLK:B	
EDDY (NM)	WEHMEYER JOYCE ADAIRE	UPLIFT ENERGY LLC	1123	917	MEMORANDUM OF OIL & GAS LEASE	8/9/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:19 BLK:A	
EDDY (NM)	GLAZE CLINTON	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	916	MEMORANDUM OF OIL & GAS LEASE	7/20/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NW4NE4	
EDDY (NM)	VANLANDINGHAM BARBARA	UPLIFT ENERGY LLC	1123	915	MEMORANDUM OF OIL & GAS LEASE	8/23/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:2 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:3 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:4 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:5 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:6 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:10 BLK:B	
EDDY (NM)	SALISBURY PATRICIA NELL;LYNCH LEECA GUARDIAN	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	914	MEMORANDUM OF OIL & GAS LEASE	7/20/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NW4NE4	
EDDY (NM)	STRICKLAND JEANENE P	UPLIFT ENERGY LLC	1123	913	MEMORANDUM OF OIL & GAS LEASE	6/26/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:2 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:4 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:6 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:8 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:10 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:3 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:5 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:7 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:9 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:10 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:1 BLK:10; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:3 BLK:10; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:5 BLK:10	

EDDY (NM)	SHARP ANNETTE P	UPLIFT ENERGY LLC	1123	911	MEMORANDUM OF OIL & GAS LEASE	8/17/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:2 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:1 BLK:10; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:4 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:3 BLK:10; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:6 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:5 BLK:10; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:8 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:3 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:10 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:5 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:7 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:9 BLK:15; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:10 BLK:15	
EDDY (NM)	VANECKHOUTTE CHRISTINE	UPLIFT ENERGY LLC	1123	910	MEMORANDUM OF OIL & GAS LEASE	8/30/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:26 BLK:B	
EDDY (NM)	VAUGHT GEORGE G JR;VAUGHT GEORGE G	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	909	MEMORANDUM OF OIL & GAS LEASE	9/12/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:23 BLK:A	
EDDY (NM)	LYNN KARRIE JANE	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	908	MEMORANDUM OF OIL & GAS LEASE	11/7/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:21 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:28 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:30 BLK:B	
EDDY (NM)	BROWN ROBERT L;BROWN VELMA A	UPLIFT ENERGY LLC;UPLIFT ENERGY	1123	907	MEMORANDUM OF OIL & GAS LEASE	9/12/2018	5/30/2019	5/30/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	BRUMMETT KAROLYN G	UPLIFT ENERGY LLC	1124	311	MEMORANDUM OF OIL & GAS LEASE	7/24/2018	6/12/2019	6/12/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:1 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:2 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:3 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:4 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:5 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:6 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:7 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:8 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:9 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:10 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:11 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:12 BLK:12	
EDDY (NM)	REYNOLDS GWENDA LEE	UPLIFT ENERGY LLC	1124	310	MEMORANDUM OF OIL & GAS LEASE	8/17/2018	6/12/2019	6/12/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT LOT:12 BLK:12; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:1 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:2 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:3 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:4 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:5 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:6 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:7 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:8 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:9 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:10 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:11 BLK:9; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:12 BLK:9	
EDDY (NM)	TERRAZAS FRANK	UPLIFT ENERGY LLC	1124	309	MEMORANDUM OF OIL & GAS LEASE	8/14/2018	6/12/2019	6/12/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:12 BLK:B	
EDDY (NM)	WALKER MARVIN C	UPLIFT ENERGY LLC	1124	308	MEMORANDUM OF OIL & GAS LEASE	7/16/2018	6/12/2019	6/12/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:19 BLK:A QQ:S2NE4	
EDDY (NM)	MCCULISS RESOURCES CO INC	UPLIFT ENERGY LLC	1124	307	MEMORANDUM OF OIL & GAS LEASE	3/11/2019	6/12/2019	6/12/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:23 BLK:A	
EDDY (NM)	WILKINSON ROLAND	UPLIFT ENERGY LLC	1124	306	MEMORANDUM OF OIL & GAS LEASE	3/19/2019	6/12/2019	6/12/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT LOT:2 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYANT LOT:6; SEC:17 TWP:22S R/B:27E SUBD:BRYANT LOT:4 BLK:7	
EDDY (NM)	GARCIA IGNACIO T	UPLIFT ENERGY LLC	1124	305	MEMORANDUM OF OIL & GAS LEASE	8/28/2018	6/12/2019	6/12/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:13 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:16 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:18 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:20 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:22 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:24 BLK:20	
EDDY (NM)	OJEDA FLORENCE M	UPLIFT ENERGY LLC	1124	304	MEMORANDUM OF OIL & GAS LEASE	7/30/2018	6/12/2019	6/12/2019	SEC:17 TWP:22S R/B:27E SUBD:CONNER SURVEY LOT:16 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:5 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:CONNER SURVEY LOT:18 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:CONNER SURVEY LOT:20 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:CONNER SURVEY LOT:22 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:CONNER SURVEY LOT:24 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:13 BLK:A	
EDDY (NM)	HAMILTON MARY KATHY	UPLIFT ENERGY LLC	1124	502	MEMORANDUM OF OIL & GAS LEASE	9/6/2018	6/17/2019	6/17/2019	SEC:17 TWP:22S R/B:27E QQ:NE4NE4	
EDDY (NM)	VIER DAVID ALLEN	UPLIFT ENERGY LLC	1124	500	MEMORANDUM OF OIL & GAS LEASE	8/29/2018	6/17/2019	6/17/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:12 BLK:B	
EDDY (NM)	HOLT MARTIN	UPLIFT ENERGY LLC	1124	499	MEMORANDUM OF OIL & GAS LEASE	8/30/2018	6/17/2019	6/17/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:26 BLK:B	
EDDY (NM)	SMITH ALLEN L	UPLIFT ENERGY LLC	1124	498	MEMORANDUM OF OIL & GAS LEASE	9/25/2018	6/17/2019	6/17/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:9 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:13 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:4 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:6 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:8 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:10 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:12 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:14 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:16 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:18 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:20 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:22 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:24 BLK:19	
EDDY (NM)	GARCIA SANTIAGO	UPLIFT ENERGY LLC	1124	497	MEMORANDUM OF OIL & GAS LEASE	8/1/2018	6/17/2019	6/17/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:6 BLK:16	
EDDY (NM)	OSBORNE ROBERT L JR	UPLIFT ENERGY LLC	1124	496	MEMORANDUM OF OIL & GAS LEASE	8/16/2018	6/17/2019	6/17/2019	SEC:17 TWP:22S R/B:27E SUBD:MACARTHUR LOT:2 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACARTHUR LOT:4 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACARTHUR LOT:5 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:MACARTHUR LOT:8 BLK:2	
EDDY (NM)	ANDREWS JOE M	UPLIFT ENERGY LLC	1124	649	MEMORANDUM OF OIL & GAS LEASE	6/27/2018	6/19/2019	6/19/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:13 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:9 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:2 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:4 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:6 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:8 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:10 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:12 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:14 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:16 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:18 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:20 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:22 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:24 BLK:19	

EDDY (NM)	CUMMINGS PAM	UPLIFT ENERGY LLC	1124	648	MEMORANDUM OF OIL & GAS LEASE	8/14/2018	6/19/2019	6/19/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:7 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:14 BLK:12; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:16 BLK:12	
EDDY (NM)	AVERA MARION A	UPLIFT ENERGY LLC	1124	647	MEMORANDUM OF OIL & GAS LEASE	7/19/2018	6/19/2019	6/19/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:19 BLK:A	
EDDY (NM)	MADRID ROBERT T; MADRID ROSALINE RODRIGUEZ	UPLIFT ENERGY LLC	1124	646	MEMORANDUM OF OIL & GAS LEASE	7/26/2018	6/19/2019	6/19/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:14 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:16 BLK:1; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:18 BLK:1	
EDDY (NM)	NEWBERRY DONNA KAY	UPLIFT ENERGY LLC	1124	645	MEMORANDUM OF OIL & GAS LEASE	8/30/2018	6/19/2019	6/19/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:26 BLK:B	
EDDY (NM)	LAKEVIEW CHRISTIAN HOME OF THE SOUTHWEST	UPLIFT ENERGY LLC	1124	644	MEMORANDUM OF OIL & GAS LEASE	8/24/2018	6/19/2019	6/19/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:2 BLK:12; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:4 BLK:12	
EDDY (NM)	MEDRANO JOE	UPLIFT ENERGY LLC	1124	643	MEMORANDUM OF OIL & GAS LEASE	7/27/2018	6/19/2019	6/19/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:9 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:11 BLK:2	
EDDY (NM)	GALINDO ROBERT; GALINDO ANTONIA	UPLIFT ENERGY LLC	1124	1165	MEMORANDUM OF OIL & GAS LEASE	3/21/2018	6/28/2019	6/28/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:1 BLK:7; SEC:17 TWP:22S R/B:27E SUBD:BRYAN TO HALL LOT:2 BLK:7	
EDDY (NM)	ANDREWS VIRGINIA; ANDREWS DONALD W	UPLIFT ENERGY LLC	1124	1164	MEMORANDUM OF OIL & GAS LEASE	6/27/2018	6/28/2019	6/28/2019	SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:1 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:2 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:4 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:6 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:10 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:12 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:18 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:20 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:22 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNER LOT:24 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:9 BLK:A	
EDDY (NM)	HERNANDEZ RICARDO O; HERNANDEZ GRACE V	UPLIFT ENERGY LLC	1124	1163	MEMORANDUM OF OIL & GAS LEASE	7/12/2018	6/28/2019	6/28/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:4 BLK:B	
EDDY (NM)	PORTER CYNTHIA D	UPLIFT ENERGY LLC	1124	1162	MEMORANDUM OF OIL & GAS LEASE	5/8/2019	6/28/2019	6/28/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:13 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:1 BLK:19	
EDDY (NM)	KING DEBRA B	UPLIFT ENERGY LLC; UPLIFT ENERGY	1124	1160	MEMORANDUM OF OIL & GAS LEASE	7/5/2018	6/28/2019	6/28/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:12 BLK:B	
EDDY (NM)	RICE RAYMOND B; RICE SAMALEE D	UPLIFT ENERGY LLC; UPLIFT ENERGY	1124	1158	CONVEYANCE	5/20/2019	6/28/2019	6/28/2019	SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:12 BLK:2; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:6 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:8 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:10 BLK:B	
EDDY (NM)	CARLTON FORREST	UPLIFT ENERGY LLC	1124	1157	CONVEYANCE	5/19/2019	6/28/2019	6/28/2019	SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:12 BLK:20	
EDDY (NM)	DENNY MARILLA; MUNCRIEF E L; DENNY MARILLA ATTORNEY	UPLIFT ENERGY LLC; UPLIFT ENERGY	1124	1159	MEMORANDUM OF OIL & GAS LEASE	6/30/2019	6/30/2019	6/28/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:21 BLK:A	
EDDY (NM)	LUNSFORD DOUGLAS L; LUNSFORD DOUGLAS	UPLIFT ENERGY LLC	1125	490	MEMORANDUM OF OIL & GAS LEASE	3/1/2019	7/12/2019	7/12/2019	SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:1 BLK:19; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:15 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:CONNERS LOT:17 BLK:20; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:11 BLK:A; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:13 BLK:A	
EDDY (NM)	MCCULLISS OIL AND GAS INC	UPLIFT ENERGY LLC; UPLIFT ENERGY	1125	489	MEMORANDUM OF OIL & GAS LEASE	3/11/2019	7/12/2019	7/12/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:23 BLK:A	
EDDY (NM)	SMITH FRANCES E	UPLIFT ENERGY LLC	1125	488	MEMORANDUM OF OIL & GAS LEASE	8/1/2018	7/12/2019	7/12/2019	SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:9 BLK:3; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:6 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:8 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:10 BLK:B	
EDDY (NM)	TUPPER TOMMY J	UPLIFT ENERGY LLC	1125	487	MEMORANDUM OF OIL & GAS LEASE	8/1/2018	7/12/2019	7/12/2019	SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:4 BLK:16; SEC:17 TWP:22S R/B:27E SUBD:BRYANT TO HALL LOT:6 BLK:16	
EDDY (NM)	CONNALLY L JIM ESTATE OF; CONNALLY VICKIE J PERSONAL REPRESENTATIVE	UPLIFT ENERGY LLC; UPLIFT ENERGY	1126	261	MEMORANDUM OF OIL & GAS LEASE	7/23/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:6 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALLS LOT:10 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:MACDONALD LOT:2 BLK:1	
EDDY (NM)	GARCIA POLICARPIO B	UPLIFT ENERGY LLC	1126	260	MEMORANDUM OF OIL & GAS LEASE	7/25/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:6 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:8 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:HALL LOT:10 BLK:B; SEC:17 TWP:22S R/B:27E SUBD:MACDONALDS LOT:7 BLK:2	
EDDY (NM)	TEAGUE THOMAS C	UPLIFT ENERGY LLC	1126	259	CONVEYANCE	6/2/2018	8/1/2019	8/1/2019	SEC:17 TWP:22S R/B:27E QQ:S2NE4	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-20971	² Pool Code 74160	³ Pool Name Carlsbad; Wolfcamp East (Gas)
⁴ Property Code 18292	⁵ Property Name SAIK	⁶ Well Number #001
⁷ OGRID No. 372991	⁸ Operator Name American Energy Resources LLC	⁹ Elevation 3122' GR

¹⁰ Surface Location

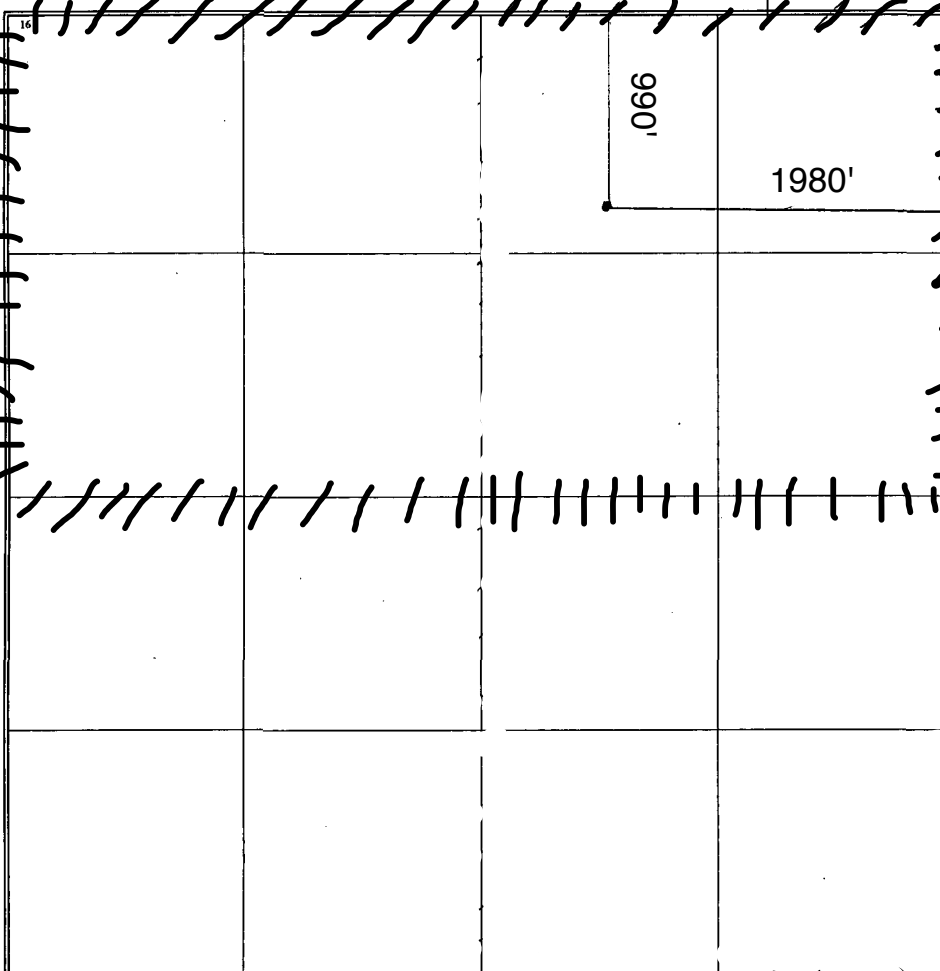
UL or lot no. B	Section 17	Township 22S	Range 27E	Lot Idn	Feet from the 990	North/South line N	Feet from the 1980	East/West line E	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. B	Section 17	Township 22S	Range 27E	Lot Idn	Feet from the 990	North/South line N	Feet from the 1980	East/West line E	County EDDY
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¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature:  Date: _____ Printed Name: Jonathan Samaniego E-mail Address: _____
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ Certificate Number: _____

SAIK # 1

API-30-015-20971

B-17-22S-27E 990 FNL 1980 FEL

LAT/LONG- 32.3971138,-104.2098923 NAD83

ELEV-3122

1. Move in and rig up well test equipment.
2. Rig up valve greasing unit.
3. Grease valves and perform function test on valves. If ok go to step 4.
4. Check/record tubing annulus pressure.
5. Test casing annulus to 500 psi for 30 minutes. Record same on chart.
6. Move in and rig up wireline unit.
7. Run TDT log to evaluate recompletion in Bone Spring/ Upper Wolfcamp.
8. Shut well in. Evaluate log.
9. Recompletion sundry to follow after log evaluation.

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-20971
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		7. Lease Name or Unit Agreement Name SAIK
2. Name of Operator AMERICAN ENERGY RESOURCES LLC		8. Well Number #001
3. Address of Operator P.O.Box 114 Hagerman, NM 88232		9. OGRID Number 372991
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>17</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		10. Pool name or Wildcat CARLSBAD WOLFCAMP, EAST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3122 GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached work program and wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Representative DATE 1/13/2025

Type or print name Jonathan Samaniego E-mail address: energy.jrs@gmail.com PHONE: (575)499-7330

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 423058

CONDITIONS

Operator: American Energy Resources LLC P.O. BOX 114 Hagerman, NM 88232	OGRID: 372991
	Action Number: 423058
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmccclure	In the future, submit sundries like this one as a [C-103] NOI Workover (C-103G).	1/24/2025
dmccclure	All conducted logs shall be submitted to the Division as a [UF-WL] EP Well Log Submission (WellLog).	1/24/2025
dmccclure	Approval is granted to evaluate the well, but approval of this sundry does NOT grant approval to conduct recompletion or remedial actions.	1/24/2025

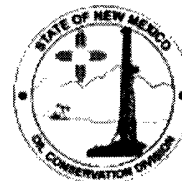
State of New Mexico

Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Tony Delfin
Acting Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



Response Required - Deadline Enclosed

02-Mar-17

WILDCAT ENERGY LLC
P.O. BOX 13323
ODESSA TX 79768-

LETTER OF VIOLATION - Inactive Well(s)

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 19.15.25.8 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that this well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 19.15.25.13, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 19.15.25.9, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

IDLE WELL INSPECTION DETAIL SECTION

SAIK 001	B-17-22S-27E	30-015-20971-00-00	Inspection No. iGC1706128844
Inspection Date:	3/2/2017 8:00:42 AM	Corrective Action Due by:	6/5/2017
Type Inspection	Inspector	Violation?	*Significant Non-Compliance?
Routine/Periodic	Gilbert Cordero	Yes	No
Comments on Inspection:	Violation of rule 19.15.25.8. LAST REPORTED PRODUCTION 10-1-08		

Oil Conservation Division * 811 S. First St. * Artesia, New Mexico 88210
Phone: 575-748-1283 * Fax: 575-748-9720 * <http://www.emnrd.state.nm.us>

EXHIBIT
7

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,


Compliance Officer

Artesia OCD District Office

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.

Oil Conservation Division * 811 S. First St. * Artesia, New Mexico 88210

Phone: 575-748-1283 * Fax: 575-748-9720 * <http://www.emnrd.state.nm.us>

**FIFTH JUDICIAL DISTRICT COURT
COUNTY OF EDDY
STATE OF NEW MEXICO**

FILED
5th JUDICIAL DISTRICT COURT
Eddy County
10/21/2024 11:56 AM
MARTHA HUEREQUE
CLERK OF THE COURT
Gwyneth Gadbury

CERTIFIED COPY

Wildcat Energy, L.L.C.,
Plaintiff,

vs.

**Jonathan Samaniego and
American Energy Resources, LLC**
Defendant.

No. D-503-CV-2024-00876

PLAINTIFF'S NOTICE OF LIS PENDENS

Martin, Dugan & Martin
Adam M. Overstreet
Kenneth D. Dugan
509 W. Pierce St.
P.O. Box 2168
Carlsbad, NM 88221-2168
(575) 887-3528
Fax (575) 887-2136
e-mail: kdugan@lawmdm.com

Reception: 2413092 Book: 1188 Page: 0456 Pages: 20
Recorded: 10/21/2024 04:04 PM Fee: \$25.00
Eddy County, New Mexico - Cara Cooke, County Clerk



MARTIN DUGAN & MARTIN
SAME DAY

**EXHIBIT
6**

**EXHIBIT
8**

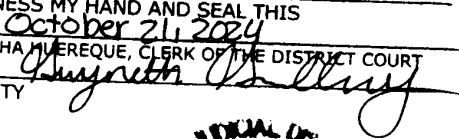
COMES NOW, Wildcat Energy, L.L.C., and pursuant to NMSA §38-1-14 gives notice that on the 21st day of October, 2024, it filed its Original Complaint against **Jonathan Samaniego** and **American Energy Resources, LLC**, in the above-referenced matter:

1. The purpose of this suit is to obtain judgment for debt and money due, rescission of the deeds at issue, and quieting title forever in the Property in favor of Plaintiff Wildcat Energy, L.L.C..
2. The real property at issue is Section 7: Lot 1, Insofar and only insofar as said Lot 1 covers operating rights from the surface down to a Depth of 1,452 feet and below 11,600 feet, T20S-R29E NMPM, consisting of the Superior-Fed KJ Com #1 and associated mineral rights (the "Superior Well"). See attached Exhibit 2 to the attached Exhibit A for a complete description.
3. A copy of the filed complaint is attached hereto as Exhibit A and incorporated by reference. The Complaint sets forth (i) the names of the parties to this action; (ii) description of the property, real and personal, affected by this action, and (iii) the interests of the parties.
4. The entire world is hereby put on notice of Plaintiff's claims to the Superior Well.
5. Pursuant to NMRA §38-1-14, this Notice of Lis Pendens need not be acknowledged to entitle it to be recorded.

Martin, Dugan & Martin

By:


Adam M. Overstreet
Kenneth D. Dugan
509 W. Pierce St.
P.O. Box 2168
Carlsbad, NM 88221-2168
(575) 887-3528
Fax (575) 887-2136
e-mail: aoverstreet@lawmdm.com

I HEREBY CERTIFY THAT THE ABOVE IS A TRUE
AND CORRECT COPY OF THE ORIGINAL FILED
ON October 21, 2024
WITNESS MY HAND AND SEAL THIS
October 21, 2024
MARTHA MIEREQUE, CLERK OF THE DISTRICT COURT
BY 
DEPUTY



**FIFTH JUDICIAL DISTRICT COURT
COUNTY OF EDDY
STATE OF NEW MEXICO**

FILED
5th JUDICIAL DISTRICT COURT
Eddy County
10/21/2024 11:38 AM
MARTHA HUEREQUE
CLERK OF THE COURT
Gwyneth Gadbury

Wildcat Energy, L.L.C.,
Plaintiff,

vs.

**Jonathan Samaniego and
American Energy Resources, LLC**
Defendants.

No. D-503-CV-2024-00876

Case assigned to Shuler-Gray, Jane

**PLAINTIFF'S ORIGINAL COMPLAINT
FOR DAMAGES, RESCISSION, DECLARATORY JUDGMENT,
QUIET TITLE AND EJECTMENT**

Martin, Dugan & Martin
Adam M. Overstreet
Kenneth D. Dugan
509 W. Pierce St.
P.O. Box 2168
Carlsbad, NM 88221-2168
(575) 887-3528
Fax (575) 887-2136
e-mail: kdugan@lawmdm.com



COMES NOW, Wildcat Energy, L.L.C., by and through her counsel, and files her Original Complaint against **Jonathan Samaniego** and **American Energy Resources, LLC**, and states:

I. SUMMARY OF COMPLAINT

1. This action is to recover an ownership interest in an oil and gas well and lease in Eddy County, New Mexico, that Defendants stole from Plaintiff.

II. PARTIES, JURISDICTION AND VENUE

2. Plaintiff **Wildcat Energy LLC** ("*Plaintiff*" or "*Wildcat*") is a Texas limited liability company with an address of PO Box 13323 Odessa, Texas, 79768-3323.
3. Defendant **Jonathan Samaniego** ("*Samaniego*") is an individual resident of Eddy County and may be served with process at 511 Leavel Drive, Carlsbad, New Mexico or at the residence at 294 Des Moines Road, Hagerman, New Mexico, or wherever he may be found.
4. Defendant **American Energy Resources, LLC** ("*American Energy*") is a New Mexico limited liability company with its primary place of business in Eddy County, New Mexico. American Energy may be served with process at its mailing address, P.O. Box 425 Loving, New Mexico, 88256, at its principal place of business, 3103 National Parks Highway, Carlsbad, NM 88220, or through its registered agent, Jonathan Samaniego, 511 Leavel Drive, Carlsbad New Mexico, 88220, or wherever he may be found. Defendant Samaniego is the managing member and an owner of Defendant American Energy.
5. Defendant Samaniego performed his wrongful conduct at issue herein as an agent, manager and/or representative of Defendant American Energy Resources, LLC.
6. This Court has personal and subject matter jurisdiction over this matter because Defendants reside in Eddy County, New Mexico, because Defendants regularly engage in business in Eddy County, the real property at issue is in Eddy County, New Mexico, and/or the causes of action arise out of conduct in Eddy County, New Mexico.
7. Venue is proper in Eddy County, New Mexico, pursuant to NMSA 1978 § 38-3-1 because:

- a. Defendants are residents of Eddy County, New Mexico;
- b. The causes of action and/or occurrences at issue originated in Eddy County; and/or
- c. The lands or an interest in lands are the object of this suit in whole or in part, and such lands are situated in Eddy County, New Mexico.

III. FACTUAL BACKGROUND

8. Plaintiff files this lawsuit because it was swindled out of property by Jonathan Samaniego.
9. In fact, Jonathan Samaniego has swindled many other people and entities out of their property.
10. In 2018, Wildcat became one of the many victims of Jonathan Samaniego.
11. The property at issue in this lawsuit is the Superior-Fed KJ Com #1 (the "*Superior Well*") located in Eddy County, Section 7, Township 20S, Range 29E.
12. The legal description of the Superior Well is Section 7: Lot 1, Insofar and only insofar as said Lot 1 covers operating rights from the surface down to a Depth of 1,452 feet and below 11,600 feet. T20S-R29E NMPM. Section 6: Lots 6 & 7, E/2 SW/4, SE/4. Section 7: NE/4 NW/4 (See Exhibit 2).
13. Defendant Samaniego contacted Plaintiff in early 2018 about acquiring three non-producing wells in Eddy County from Plaintiff: The Rio Penasco KD #3 (the "*Rio Penasco Well*"); the Henry 2 Well and the SAIK Well.¹
14. Plaintiff and Defendants agreed Plaintiff would transfer Defendants those three wells in Eddy County.
15. The agreement was for the transfer of *only* those three wells in Eddy County.
16. Plaintiff executed three separate conveyance documents for those three wells: Three wells and three separate agreements.
17. Plaintiff (through President Roger Becker) executed the Assignment, Bill of Sale, and Conveyance (the "*Assignment*") on November 26, 2018 transferring the Rio Penasco Well.
18. Attached as Exhibit 1 hereto is the Assignment transferring the Rio Penasco Well.

¹ The agreement included another well in Lea County that Plaintiff also transferred by separate agreement.

19. The Assignment states Plaintiff transfers all property and interests in "Exhibit A."
20. When Plaintiff executed the Assignment, the document was only four pages long and contained only one page marked Exhibit "A."
21. When Plaintiff executed the Assignment, Exhibit A only included the Rio Penasco Well.
22. Defendants subsequently added an additional Exhibit "A" -- a fifth page -- to the Assignment and recorded it on December 17, 2018.
23. The fifth page of the Assignment -- the mysterious extra Exhibit A -- is attached hereto as Exhibit 2.
24. The fifth page of the Assignment purports to provide the Superior Well is part of Exhibit A and thus part of the Plaintiff's conveyance.
25. The fifth page of the Assignment was fraudulently added by the Defendants after Plaintiff signed and executed the document.
26. Alternatively, Plaintiff certainly did not intend to sign and convey a deed to Defendants conveying them the Superior Well or any interests in the Superior Well.
27. Plaintiff agreed to transfer to Defendants the Rio Penasco Well.
28. Defendants provided no consideration to Plaintiff at all, and certainly no consideration for the Superior Well.
29. Plaintiff did not intend to and would not have conveyed to Defendants the Superior Well.
30. The Superior Well is worth over \$200,000.00.
31. Defendant Samaniego is the president and owner of Defendant American Energy Resources, LLC.
32. Defendant Samaniego is the alter ego of Defendant American Energy.
33. Defendants now claim they own the Superior Well.
34. Defendants never provided any (or sufficient) consideration for the Superior Well.
35. Defendants simply swindled Plaintiff out of its property, through slight-of-hand, forgery and/or fraud.
36. Plaintiff did not discover the wrongs alleged herein until this year, 2024.

37. Plaintiff brings this suit to recover its property, to quiet title in the property, and to procure all of Plaintiff's actual damages, as well as punitive damages and restitution of all ill-gotten gain.

IV. CAUSES OF ACTION

Count One: Conversion, Forgery, Mistake, Failure of Acknowledgement and Rescission

38. Plaintiff incorporates the above and below paragraphs.
39. Plaintiff pleads conversion, forgery, mistake, and/or failure of acknowledgement.
40. Plaintiff did not agree to sell the Superior Well, or any portion of the Superior Well, to Defendants for any price.
41. Plaintiff certainly did not agree to sell Defendant Samaniego the Superior Well worth over \$200,000.00 for no monetary compensation.
42. Plaintiff contends the Assignment including the fifth page is a forgery and it was not signed with the fifth page added.
43. To the extent the Assignment contained the fifth page, it was the result of trickery, artifice and fraud, and was not knowingly and willingly signed by Plaintiff.
44. Plaintiff has a superior possessory interest in the Superior Well.
45. Defendants intentionally interfered with Plaintiff's possession and ownership and/or converted the Superior Well.
46. Defendants are liable to Plaintiff for actual damages resulting from the improper forgery and/or conversion of the Superior Well.
47. Defendants and/or their agents' actions and omissions were intentional, wanton, willful, malicious, and/or reckless in their actions.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION COMMISSION**

**IN THE CONSIDERATION OF THE FOLLOWING MATTER
BY THE OIL CONSERVATION COMMISSION:**

**AMENDED APPLICATION OF ALPHA ENERGY
PARTNERS, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

**OCD Case No. 25166
Order No. 23961
OCC Case No. 225694**

**APPLICATIONS OF ALPHA ENERGY
PARTNERS II, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

**OCD Case Nos. 25496 & 25495
Order Nos. 23989 & 23977
OCC Case Nos. 25695 & 25696**

AFFIDAVIT OF ROGER BECKER

I, Roger Becker, state and present this Affidavit under oath as being accurate and true to the best of my knowledge.

I am over 18 years of age, have personal knowledge of the matters in this affidavit, and am competent to address these matters.

I am the President of Wildcat Energy LLC ("Wildcat") and have held this position for 24 years. I have been involved in the oil and gas industry for more than 45 years, and I am fully familiar with what constitutes a prudent operator acting in good faith pursuant to the customs and standards of the oil and gas industry.

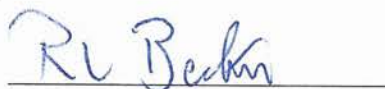
On November 26, 2018, I executed an assignment of oil and gas leases ("Subject Leases") to American Energy Resources LLC ("AER"), owned by Jonathan Samaniego, as part of AER purchasing several non-producing wells, including the non-producing Saik #001 Well (API No. 30-015-20971) ("Saik Well"). Most of the Subject Leases are at least 50 years old or

**EXHIBIT
9**

older and all of them were executed and filed in the 1960s and 1970s. At the time they were executed and filed, they covered the N/2 of Section 17, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and were associated with the Saik Well. Their primary terms had expired long ago and the Saik Well ceased producing in 2008 and for 16 years thereafter. I have never paid shut-in royalty fees on these leases. There is every indication by the terms of the leases, the history of lack of production, and the standards of the oil and gas industry, that the Subject Leases, have expired and terminated by their own terms in relation to the Saik Well, which is a non-productive well consisting only of salvage equipment and materials.

I am fully aware of the standards and customs of the oil and gas industry can state that a prudent operator would never attempt to operate, recompleate or produce a non-producing well based on the current status and circumstances of the Subject Leases. As an operator myself, had I acquired a non-producing well such as the Saik Well, and wanted to produce the well, I would have entered into new leases with mineral owners on which to base production of the well. A prudent operator acquiring a non-producing well would review the history of production, the status of the leases, and the chain of title from the Subject Leases forward and note any constructive and actual notice of newer leases having been taken since the execution of the Subject Leases. To produce a well without taking such prudent measures would result in illegitimate and unauthorized production and transgressions such as trespass and conversion and certainly the violation of correlative rights and waste.

FURTHER AFFIANT SAYETH NAUGHT

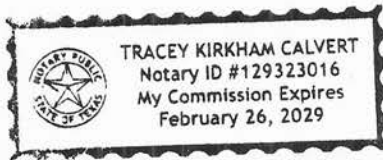
A handwritten signature in blue ink, appearing to read "R.L. Becker", is written over a horizontal line.

R.L. Becker

Subscribed to me this 20th day of October 2025.

Tracey Kirkham Calvert

Notary Public



American Energy Resources 50-Year Old Leases Supplanted and Superseded

Lessor	Lessee	Section	Township	Range	Description	Book/Page (Original Lease)	Effective Date	Term	Additional Lands?	Current Lease Status
CE Ellsworth et ux	Donald Blackmar	17	22S	27E	All of Lot 21, Block A, Halls Subd	83/569	8/24/71	5	No	Unleased Successor
CE Ellsworth et ux	Donald Blackmar	17	22S	27E	E/2 of Lot 19 Block A, Halls Subd	83/566	8/24/71	5	No	Unleased Successor
Rosenda Fino	Donald Blackmar	17	22S	27E	All of Lot 24, Block B, Halls Subd	83/580	8/24/71	5	No	Leased to Alpha Energy Partners II
Ike P. Hernandez	Donald Blackmar	17	22S	27E	All of Lot 24, Block B, Halls Subd	83/578	8/24/71	5	No	Leased to Alpha Energy Partners II
Elmer L. Webber	Donald Blackmar	17	22S	27E	All of Lot 24, Block B, Halls Subd	83/582	8/24/71	5	No	Leased to Alpha Energy Partners II
Cora Glaze	David Sorenson	17	22S	27E	NWNE	171/126	10/17/66	7	No	Leased to Alpha Energy Partners II
Ben Wheeler	David Sorenson	17	22S	27E	NENE	172/184	12/8/66	7	No	Leased to Alpha Energy Partners II
Ola Ohnemus et al	David Sorenson	17	22S	27E	NENE	66/990	3/11/69	5	No	Leased to Alpha Energy Partners II
Roman Henry Ohnemus	David Sorenson	17	22S	27E	NENE	66/988	3/11/69	5	No	Leased to Alpha Energy Partners II
Emma Louise Bell	David Sorenson	17	22S	27E	NENE	66/992	3/11/69	5	No	Pooled Party
Jesse L Greene et ux	Donald Blackmar	17	22S	27E	A portion of Lot 19, Block A, Halls Subd	83/562	8/24/71	5	No	Unleased Successor
Leo Orson Greenwood et ux	Donald Blackmar	17	22S	27E	A portion of Lot 19, Block A, Halls Subd	83/557	8/24/71	5	No	Unleased Successor
Belen Guerra	Donald Blackmar	17	22S	27E	A portion of Lot 17, Block A, Halls Subd	83/555	8/24/71	5	No	Leased to Alpha Energy Partners II
L E Payne et ux	Donald Blackmar	17	22S	27E	All of Lot 25, Block A, Halls Subd	83/574	8/24/71	5	No	Leased to Alpha Energy Partners II
Joe Marshall Puckett	Donald Blackmar	17	22S	27E	All of Lot 27, Block A, Halls Subd	83/576	8/24/71	5	No	Leased to Alpha Energy Partners II
Clarence Teague	Donald Blackmar	17	22S	27E	A portion of Lot 19, Block A, Halls Subd	83/564	8/24/71	5	No	Leased to Alpha Energy Partners II
Addie Elizabeth Turner	Donald Blackmar	17	22S	27E	All of Lots 28 and 30 of Block B, Halls Subd	83/584	8/24/71	5	No	Unleased Successor
Johnny O Adams et ux	Donald Blackmar	17	22S	27E	A portion of Lot 23, Block A, Halls Subd	83/572	8/24/71	5	No	Leased to Alpha Energy Partners II
Ann Avera	Donald Blackmar	17	22S	27E	A portion of Lot 19, Block A, Halls Subd	83/560	8/24/71	5	No	Leased to Alpha Energy Partners II
Valente Alvarado et ux	Donald Blackmar	17	22S	27E	Lot 2, Block 20, Conners Subd.	105/457	5/25/73	5	No	Leased to Alpha Energy Partners II
Cristin Aranda et ux	Donald Blackmar	17	22S	27E	Lot 7, Block 3, MacDonald's Subd.	104/682	5/17/73	5	No	Leased to Alpha Energy Partners II
John F. Brown et ux	Donald Blackmar	17	22S	27E	Lot 19, Block 20, Conner's Subd.	112/476	1/16/74	5	No	Leased to Alpha Energy Partners II
Carlsbad Building and Loan	Donald Blackmar	17	22S	27E	Lot 13, Block 3, Macdonald Subd.	104/676	7/20/73	5	No	Leased to Alpha Energy Partners II
Forrest H. Carlton et ux	Donald Blackmar	17	22S	27E	Lot 12, Block 20, Conner's Subd.	104/690	5/22/73	5	No	Leased to Alpha Energy Partners II
Rafael P. Castillo et ux	Donald Blackmar	17	22S	27E	A portion of Lot 1 and 3 Block 16, Bryants Subd.	104/636	6/15/73	5	No	Pooled Party
Donald Ray Coburn	Donald Blackmar	17	22S	27E	A portion of Lot 4, Block B, Halls Subd.	110/441	11/15/73	5	No	Leased to Alpha Energy Partners II
Commerce Bank and Trust	Donald Blackmar	17	22S	27E	A portion of Lot 2 and Lot 4, Block 16, Halls Subd	109/374	11/7/73	5	No	Pooled Party
Virgil V. Conkle et ux	Donald Blackmar	17	22S	27E	Lots 9, 11, and 13, Block 20, Conner's Subd	104/688	5/30/73	5	No	Pooled Party
Manuel M Elizondo Jr et ux	Donald Blackmar	17	22S	27E	A portion of Lot 12, Block B, Halls Subd	104/622	5/3/73	5	No	Leased to Alpha Energy Partners II
Angel Galindo	Donald Blackmar	17	22S	27E	Lot 1, Block 7 Bryants Addition	104/630	6/12/73	5	No	Leased to Alpha Energy Partners II
Larue Harper et ux	Donald Blackmar	17	22S	27E	Lots 21 and 23, Block 20, Conners Subd	104/692	6/6/73	5	No	Leased to Alpha Energy Partners II
Russell Lynn Hoyle et ux	Donald Blackmar	17	22S	27E	Lots 5 and 7, Block 20, Conners Subd	104/686	5/30/73	5	No	Pooled Party
William B Hunt et al	Donald Blackmar	17	22S	27E	Lot 10, Block 10, Bryants Addition	109/533	11/7/73	5	No	Leased to Alpha Energy Partners II
C H Huttanus et ux	Donald Blackmar	17	22S	27E	Lot 3, Block 1, Macdonald Subd	104/668	5/10/73	5	No	Unleased Successor
Ruth Smith London	Donald Blackmar	17	22S	27E	Lot 5, Block 2, Halls Subd	104/644	5/17/73	5	No	Pooled Party
Daniel B. Lopez Jr	Donald Blackmar	17	22S	27E	Lot 1, Block 15, Bryant Addition	113/981	2/21/74	1	No	Pooled Party
W E McAteer et ux	Donald Blackmar	17	22S	27E	A portion of Lot 7 and 8, Block A	107/689	11/25/73	1	No	Leased to Alpha Energy Partners II
Antonio P Medrano et ux	Donald Blackmar	17	22S	27E	Lot 2 of Lorey Subd.	109/307	11/1/73	5	No	Unleased Successor
Roberto Melendez et ux	Donald Blackmar	17	22S	27E	Lot 5 of Lorey Subd.	104/660	6/21/73	5	No	Unleased Successor
Yrene Medrano et ux	Donald Blackmar	17	22S	27E	Lot 11, Block 2, Halls Subd.	109/156	10/30/73	1	No	Leased to Other
Alfonso Molinar et ux	Donald Blackmar	17	22S	27E	A portion of Lot 20, Block A	105/383	7/2/73	5	No	Pooled Party
Bertha Morrison	Donald Blackmar	17	22S	27E	Lots 2, 4 and a portion of 3, Block 7, Bryants Addition	104/628	6/8/73	5	No	Pooled Party
Albert R Mosley	Donald Blackmar	17	22S	27E	A portion of Lot 6, Block A, Halls Subd	109/77	10/30/73	5	No	Leased to Alpha Energy Partners II
Helen Cribbs Nesbitt	Donald Blackmar	17	22S	27E	A portion of Lot 6, Block A, Halls Subd	104/653	5/17/73	5	No	Leased to Alpha Energy Partners II
Manuel Nieto et ux	Donald Blackmar	17	22S	27E	Lot 15, Block 2, MacDonald's Subd.	104/672	5/17/73	5	No	Leased to Alpha Energy Partners II
Frank H Ramirez et ux	Donald Blackmar	17	22S	27E	Lots 14 and 16, Block 19, Conners Subd.	105/385	7/2/73	5	No	Pooled Party
Ralph L Robertson	Donald Blackmar	17	22S	27E	Lot 8, Block 16, Bryants Addition	104/638	6/8/73	5	No	Pooled Party
Lino M Rodriguez	Donald Blackmar	17	22S	27E	Lot 17, Block 2, Halls Subd	104/646	5/15/73	5	No	Pooled Party
Thomas Saiz et ux	Donald Blackmar	17	22S	27E	Lot 6, Lorey Subd.	104/662	5/23/73	5	No	Leased to Alpha Energy Partners II
Rodolpho C Sanchez et ux	Donald Blackmar	17	22S	27E	Lots 1 and 3 of Lorey Subd.	104/658	5/23/73	5	No	Leased to Alpha Energy Partners II
Frances A Smith	Donald Blackmar	17	22S	27E	Lot 9, Block 3, MacDonalds Subd.	104/680	5/10/73	5	No	Pooled Party
Harry E Smith et ux	Donald Blackmar	17	22S	27E	Lots 2 and 4, Block 10, Bryants Addition	104/632	6/14/73	5	No	Pooled Party
Zane E Smith et ux	Donald Blackmar	17	22S	27E	A portion of Lots 20, 22, and 24, Block 2, Halls Subd.	104/648	5/30/73	5	No	Purchased by Paloma
Solomon Soto et ux	Donald Blackmar	17	22S	27E	N2 of Lot 7, Block 17, Bryants Addition	104/640	6/21/73	5	No	Pooled Party
Charles L Stark et ux	Donald Blackmar	17	22S	27E	A portion of Lot 12, Block B, Halls Subd	104/620	5/4/73	5	No	Leased to Alpha Energy Partners II
George Swartzendruber et ux	Donald Blackmar	17	22S	27E	Lots 20 and 22 in Block 2, Macdonalds Subd.	104/674	5/10/73	5	No	Leased to Alpha Energy Partners II

Richard Tilton	Donald Blackmar	17	22S	27E	S2 of Lot 7, Block 17, Bryant Addition	104/845	6/8/73	5	No	Pooled Party
Lucia O Tovar et al	Donald Blackmar	17	22S	27E	Lots 9 and 13, Block 3, Halls Subd.	109/168	10/31/73	5	No	Pooled Party
Ruth Goad Trousdale	Donald Blackmar	17	22S	27E	Lot 8, Block 15, Bryant Addition	111/297	12/6/73	5	No	Leased to Alpha Energy Partners II
Robert E Wallace et ux	Donald Blackmar	17	22S	27E	Lots 14 and 16, Block 2, Macdonald Subd.	104/670	5/9/73	5	No	Pooled Party
E L Watkins et ux	Donald Blackmar	17	22S	27E	Lots 1 and 3, Block 20, Conners Subd	104/684	Cannot Find Lease			Pooled Party
Pete White et ux	Donald Blackmar	17	22S	27E	W2 of Lot 12, Block B, Halls Subd	104/626	5/16/73	5	No	Purchased by Alpha Energy Partners II
Fred Ybaben et ux	Donald Blackmar	17	22S	27E	Lots 7 and 9, Lorey Subd.	104/666	5/22/73	5	No	Unleased Successor
Pennsylvania Drilling Co	Donald Blackmar	17	22S	27E	Lot 2 SAE a portion, Block B, Halls Subd	105/206	5/21/73	5	No	Pooled Party
Pete Tovar et ux	Donald Blackmar	17	22S	27E	Lot 11, Block 3, Halls Subd.	109/166	10/31/73	5	No	Pooled Party
Nancy Little Province et vir	Donald Blackmar	17	22S	27E	A Part of the NW4	104/613	4/16/73	5	No	Leased to Alpha Energy Partners II
Edwin Jolley Little	Donald Blackmar	17	22S	27E	A Part of the NW4	104/610	4/25/73	5	No	Unleased Successor
Frank E Little	Donald Blackmar	17	22S	27E	A Part of the NW4	104/811	6/17/73	5	No	Leased to Alpha Energy Partners II
NM State Highway Dept	Donald Blackmar	17	22S	27E	A Part of the NW4	112/844	12/3/73	1	No	Unleased Successor
Jose L Martinez et ux	Donald Blackmar	17	22S	27E	A portion of Lot 7, Block A, Halls Subd.	109/154	Cannot Find Lease		No	Leased to Alpha Energy Partners II
Clarence O Morrison	Donald Blackmar	17	22S	27E	A portion of Lot 3, Block 7, Bryants Addition	115/916	6/8/73	1	No	Pooled Party
W M Adair Gossett et ux	Donald Blackmar	17	22S	27E	W2 of Lot 19 LAE a portion, Block A, Halls Subd	104/608	6/7/73	5	No	Unleased Successor
Frenando Gonzalez et ux	Donald Blackmar	17	22S	27E	Lot 4 of Lorey Subd.	104/843	6/13/73	5	No	Unleased Successor
Antonio Dominquez et ux	Donald Blackmar	17	22S	27E	A portion of Lot 7, Block A, Halls Subd.	104/656	5/17/73	5	No	Unleased Successor
Jake M Bruton et ux	Donald Blackmar	17	22S	27E	A portion of Lot 6, Block A, Halls Subd	104/650	6/5/73	5	No	Pooled Party
Admin of Veterans Affairs	Donald Blackmar	17	22S	27E	Lot 29, Block A, Halls Subd.	106/742	6/8/73	5	No	Pooled Party
Robert H Coleman et ux	Donald Blackmar	17	22S	27E	Lots 1 and 3, Block 2, Halls Subd.	104/642	5/15/73	5	No	Pooled Party
William C Farley et ux	Donald Blackmar	17	22S	27E	A portion of Lot 12, Block B, Halls Subd	104/624	5/2/73	5	No	Leased to Alpha Energy Partners II
Pilar R. Franco	Donald Blackmar	17	22S	27E	Lot 16, Block 2, Halls Subd.	109/79	10/29/73	5	No	Pooled Party
Ezequiel E Hernandez	Donald Blackmar	17	22S	27E	Lot 11, Block 3, Macdonald Subd.	104/678	5/10/73	5	No	Pooled Party
Manuel G Madrid et ux	Donald Blackmar	17	22S	27E	Lot 8 of Lorey Subd.	104/664	5/30/73	5	No	Unleased Successor
Joseph Craig Porter et al	Donald Blackmar	17	22S	27E	Lot 14, Block B, Halls Subd.	104/618	5/2/73	5	No	Leased to Alpha Energy Partners II
Leona Davis Porter	Donald Blackmar	17	22S	27E	Lot 14, Block B, Halls Subd.	104/616	5/17/73	5	No	Leased to Alpha Energy Partners II
Ellis L Hall et al	Donald Blackmar	17	22S	27E	A part of the S2NW	116/279	5/5/74	1	No	Leased to Alpha Energy Partners II
Eddy Co Board of Co Comm	Belco Petroleum Corp	17	22S	27E	Tract 25 in the SWNW	112/698	12/22/73	5	No	Leased to Other
Pablo F Ortega et ux	Donald Blackmar	17	22S	27E	Lot 6, Block 10, Bryant Addition	104/634	6/8/73	5	No	Leased to Alpha Energy Partners II

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION COMMISSION**

**IN THE CONSIDERATION OF THE FOLLOWING MATTER
BY THE OIL CONSERVATION COMMISSION:**

**AMENDED APPLICATION OF ALPHA ENERGY
PARTNERS, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

**OCD Case No. 25166
Order No. 23961
OCC Case No. 225694**

**APPLICATIONS OF ALPHA ENERGY
PARTNERS II, LLC, FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

**OCD Case Nos. 25496 & 25495
Order Nos. 23989 & 23977
OCC Case Nos. 25695 & 25696**

**[PROPOSED] ORDER OF THE COMMISSION TO REVIEW AND
DETERMINE THE NEED TO PLUG THE SAIK #001 WELL**

THIS MATTER came before the New Mexico Oil Conservation Commission (“Commission”) as a “Written Application for De Novo Hearing and Emergency Stay of Division Order” in the above-referenced cases, filed by American Energy Resources LLC (“AER”), as represented *pro se* by Jonathan Samaniego.

AER claims to own leasehold interest in the N/2 of Section 17, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (“Saik Lands”), which is approximately 320 acres, more or less, within Sections 17 and 18, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (“Subject Lands”), and therefore AER claims it has a right to object to the above-referenced pooling orders (Order Nos. R-23961, R-23989, and R-23977) issued to AEP II Operating, LLC, an affiliate of Alpha Energy Partners II, LLC. Furthermore, AER claims it is the operator of the Saik #001 Well (API No. 30-015-20971) (“Saik Well”) located within the Saik Lands.

The Commission does not have jurisdiction to determine the validity of any title or the continuation in force and effect of any oil and gas lease. *See* R-11700-B, ¶ 27. However, the Commission recognizes it is the responsibility of a party who claims a right to produce and operate a well to support claims under a good faith claim to title and a good faith belief that it is authorized to drill, recomplete, produce, and/or operate the well. *See Id.* at 28. And, when a party or operator avails itself of the jurisdiction of the Commission, the party subjects itself to the valid authority of the Commission to determine the “good faith” element of any claim to title or operatorship, over which the Commission does have the authority to exercise under the New Mexico Oil and Gas Act (“OGA”), NMSA 1978 § 70-2-1, *et seq.* in order to fulfill its duties of protecting correlative rights and preventing waste. *See, e.g.*, OCC Order No. R-21416, ¶ 9. Under

its authority, the Commission can determine whether a party or operator took the proper steps to ensure that its claim to title is a “good faith claim;” the Commission can determine whether such steps reflect the steps a “prudent” operator would take under the standards and customs of the oil and gas industry; and once a party presents to the Division and/or Commission its good faith claim to title in the form of an ownership exhibit, the Commission has the jurisdiction and authority to make decisions to protect correlative rights based on the percentages of working interest presented and assigned to the owners in the exhibit. *See id.*

The three-prong test that Alpha Energy Partners II, LLC (“Alpha”), proposes in its response is well taken, and the Commission adopts it as the proper method for addressing the kinds of issues and matters raised by the present cases. Pursuant to review of AER’s claims, the Commission finds that the claims were not made in “good faith” and do not demonstrate the type of “prudence” necessary for the claims to have merit. AER misrepresents and misapplies NMSA 1978 § 70-1-5, which does not support a good faith claim to title. Furthermore, a prudent operator would have reviewed the county records, updated the ownership of fifty-year-old leases, and provided an ownership exhibit for the Division and Commission to review, which AER has not done. Therefore, the Commission finds as persuasive the Division’s finding that “AER did not provide evidence that demonstrates AER had an interest in the Unit,” thereby AER has not made a “good faith” claim before the Division and Commission. *See* Order No. R-23961, ¶ 15.

Furthermore, Alpha has provided an updated ownership exhibit to the Commission showing what it proposes to be the current ownership of the Subject Lands, as supported by Alpha’s due diligence of reviewing the county records for signs of constructive and actual notice and reviewing the Saik Well’s production records, in accordance with the precautions a prudent operator would undertake before attempting to drill, recomplete, operate, or produce a well.

On the basis of evidence presented in Alpha’s response, the Commission finds and concludes the following: (1) AER has not shown or satisfied the requirement of “good faith” in the support of its claims; (2) the Saik Well has shown no production for at least sixteen (16) years since 2008, resulting in the issuance in 2017 of a Letter of Violation (“NOV”) to address the lack of production, which included a request to plug and abandon the Saik Well; (3) although AER initiated actions as early as 2018 to acquire the Saik Well and subsequently assumed responsibility for operation of the well, the NOV received no response for more than seven (7) years; and (4) because AER has failed to make a good faith claim and establish a good faith belief that it has a right to produce and receive production from the Saik Well, the correlative rights of more than 700 owners waiting for their just and equitable share of production under Order No. Order Nos. R-23961, R-23989, and R-23977 are directly threatened and harmed by the prospect of the Saik Well taking their hydrocarbons if allowed to be produced.

Thus, based on these findings and conclusions and on the authority granted to the Commission by the Letter of Violation dated March 2, 2017, the Commission will exercise its jurisdiction during the proceedings of the present cases to enforce the Letter of Violation by reviewing the need for AER to plug and abandon the Saik Well. The Letter of Violation has not received a response or compliance by its stated Corrective Action Due Date (June 5, 2017) and was disregarded with no response for seven (7) years after AER initiated purchase of the Saik Well and acquired its leases for the Well in 2018. By submission of OCD Form C-145, AER designated itself as operator of the Saik Well, with full responsibility of the well and claiming operatorship of the Saik Well as the basis for its standing in this hearing before the Commission. Therefore, AER will be given the opportunity, as provided by the Letter of Violation, to show

cause why, as operator, it should not be ordered to permanently plug and abandon the Saik Well, with opportunity for Alpha to respond; after which, the Commission will make a final ruling on the plugging of the Saik Well.

IT IS SO ORDERED.

**ALBERT C.S. CHANG
COMMISSION CHAIR
NEW MEXICO OIL CONSERVATION COMMISSION**