# BEFORE THE OIL CONSERVATION DIVISION
# EXAMINER HEARING DECEMBER 4, 2025

# CASE NO. 25752

## *MACHO MAN 18/19 FED COM #528H WELL*

## ***LEA COUNTY, NEW MEXICO***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25752**

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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 25752** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **December 4, 2025** |
| Applicant | **Mewbourne Oil Company** |
| Designated Operator & OGRID (affiliation if applicable) | **Mewbourne Oil Company (OGRID No. 14744)** |
| Applicant's Counsel: | **Holland & Hart LLP** |
| Case Title: | **APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** |
| Entries of Appearance/Intervenors: | **N/A** |
| Well Family | **Macho Man 18/19 Fed Com** |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | **Bone Spring** |
| Primary Product (Oil or Gas): | **Oil** |
| Pooling this vertical extent: | **N/A** |
| Pool Name and Pool Code: | **Mescalero Escarpe; Bone Spring [45793]** |
| Well Location Setback Rules: | **Statewide rules** |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | **Horizontal** |
| Size (Acres) | **240 acres** |
| Building Blocks: | **40 acres** |
| Orientation: | **Standup** |
| Description: TRS/County | **E/2 SE/4 of Section 18 and E/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.** |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | **Yes** |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | **No** |
| Proximity Tracts: If yes, description | **No** |
| Proximity Defining Well: if yes, description | **N/A** |
| Applicant's Ownership in Each Tract | **Exhibit C-3** |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Mewbourne Oil Company
Hearing Date: December 4, 2025
Case No. 25752

| | |
|---|---|
| Well #1 | **Macho Man 18/19 Fed 528H**<br>**API: 30-025-PENDING**<br>**SHL: 2330' FNL, 2,520' FEL (Unit G) of Section 18**<br>**BHL: 100' FSL, 660' FEL (Unit P) of Section 19**<br>**Target: Bone Spring**<br>**Orientation: Standup**<br>**Completion: Standard** |
| Horizontal Well First and Last Take Points | **Exhibit C-2** |
| Completion Target (Formation, TVD and MD) | **Exhibit C-4** |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | **$11,000** |
| Production Supervision/Month $ | **$1,100** |
| Justification for Supervision Costs | **Exhibit C** |
| Requested Risk Charge | **200%** |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | **Exhibit B** |
| Proof of Mailed Notice of Hearing (20 days before hearing) | **Exhibit E** |
| Proof of Published Notice of Hearing (10 days before hearing) | **Exhibit F** |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | **Exhibit C-3** |
| Tract List (including lease numbers and owners) | **Exhibit C-3** |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | **N/A** |
| Pooled Parties (including ownership type) | **Exhibit C-3** |
| Unlocatable Parties to be Pooled | **N/A** |
| Ownership Depth Severance (including percentage above & below) | **N/A** |
| **Joinder** | |
| Sample Copy of Proposal Letter | **Exhibit C-4** |
| List of Interest Owners (ie Exhibit A of JOA) | **Exhibit C-3** |
| Chronology of Contact with Non-Joined Working Interests | **Exhibit C-5** |
| Overhead Rates In Proposal Letter | **Exhibit C-4** |
| Cost Estimate to Drill and Complete | **Exhibit C-4** |
| Cost Estimate to Equip Well | **Exhibit C-4** |
| Cost Estimate for Production Facilities | **Exhibit C-4** |
| **Geology** | |
| Summary (including special considerations) | **Exhibit D** |

| | |
|---|---|
| Spacing Unit Schematic | **Exhibit D-1** |
| Gunbarrel/Lateral Trajectory Schematic | **Exhibit D-2** |
| Well Orientation (with rationale) | **Exhibit D** |
| Target Formation | **Exhibit D, D-3** |
| HSU Cross Section | **Exhibit D-3** |
| Depth Severance Discussion | **N/A** |
| **Forms, Figures and Tables** | |
| C-102 | **Exhibit C-2** |
| Tracts | **Exhibit C-3** |
| Summary of Interests, Unit Recapitulation (Tracts) | **Exhibit C-3** |
| General Location Map (including basin) | **Exhibit D** |
| Well Bore Location Map | **Exhibit D-1** |
| Structure Contour Map - Subsea Depth | **Exhibit D-2** |
| Cross Section Location Map (including wells) | **Exhibit D-2** |
| Cross Section (including Landing Zone) | **Exhibit D-3** |
| **Additional Information** | |
| Special Provisions/Stipulations | **N/A** |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | **A. Raylee Starnes** |
| **Signed Name** (Attorney or Party Representative): | |
| **Date:** | **11/26/2025** |

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25752**

## APPLICATION

Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral owners in a standard 240-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 18 and E/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Macho Man 18/19 Federal Com 528H** (API No. 30-025-54734) well, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 18, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 19.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. B**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

WHEREFORE, Applicant requests that this matter be set for hearing before an Examiner of the Oil Conservation Division on December 4, 2025, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interest owners in the horizontal spacing unit;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: _____

Adam G. Rankin
Paula M. Vance
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
agrankin@hollandhart.com
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**ATTORNEYS FOR MEWBOURNE OIL COMPANY**

**CASE _____:** **Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 18 and E/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Macho Man 18/19 Federal Com 528H** (API No. 30-025-54734) well, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 18, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 19. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25752**

**SELF-AFFIRMED STATEMENT OF BRENDON JOHNSON**

1. My name is Brendon Johnson. I work for Mewbourne Oil Company ("Mewbourne") as a Landman.

2. I have not previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. I have included a copy of my resume as **Mewbourne Exhibit C-1** for the Division to review and respectfully request that my credentials be accepted as a matter of record, and I be tendered as an expert in petroleum land matters.

3. I am familiar with the application filed by Mewbourne in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case have indicated opposition to proceeding by self-affirmed statement and, therefore, I do not expect any opposition at the hearing.

5. Mewbourne seeks to pool the uncommitted interest owners in a standard 240-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 18 and E/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Mewbourne seeks to initially dedicate the above-referenced spacing unit to the proposed **Macho Man 18/19 Federal Com 528H** (API No. 30-025-54734) well, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 18, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 19.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Mewbourne Oil Company
Hearing Date: December 4, 2025
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6. **Mewbourne Exhibit C-2** contains a draft Form C-102 for the proposed well. This form demonstrates that the completed interval for the well will comply with statewide setbacks for oil wells. The exhibit shows that the well will be assigned to the **Mescalero Escarpe; Bone Spring/ Pool Code: 45793.**

7. **Mewbourne Exhibit C-3** identifies the tracts of land comprising the horizontal spacing unit, the ownership interests in each tract, and ownership interests on a spacing unit basis. The parties Mewbourne seeks to pool are highlighted in yellow. The lands involved are comprised of state and federal lands.

8. **Mewbourne Exhibit C-4** contains a sample of the well proposal letter and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

9. Mewbourne requests that the overhead and administrative costs for drilling and producing the proposed well be set at $11,000 per month while drilling and $1,100 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

10. **Mewbourne Exhibit C-5** contains a general summary of the contacts with the uncommitted interest owners. As indicated in the exhibit, Mewbourne has made a good faith effort to locate and has had communications with all of the parties that it seeks to pool in this case in an effort to reach voluntary joinder. In my opinion, Mewbourne has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

11. Mewbourne has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Mewbourne seeks to pool and instructed that they be notified of this

hearing. Mewbourne has conducted a diligent search of all public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each interest owner.

12. **Mewbourne Exhibit C-6** is the evidentiary notice, which identifies the status of the parties (committed or uncommitted), the type of commitment, along with the date that the notice letter was sent by Holland & Hart LLP to the affected parties and the date the affidavit of notice of publication was published in the newspaper.

13. **Mewbourne Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Brendon Johnson

11/21/2025

Date

# Brendon Johnson

Midland, Texas | (432) 682-3715 | brendon.johnson@mewbourne.com

## Education

Texas Tech University – Rawls College of Business — Lubbock, TX
*BBA in Energy Commerce* (GPA: 3.855) — Graduation Date: May 2021

- Organizations and Awards: Presidents Honor List, Deans Honor List, TMA, ECA, Magna Cum Laude

Oklahoma State University Institute of Technology — Okmulgee, OK
*Associates of Applied Science* (GPA: 3.89) — Graduation Date: May 2017

- Organizations and Awards: Presidents Honor List, Deans Honor List, Magna Cum Laude

## Work Experience

**Mewbourne Oil Company** — Amarillo, TX
Petroleum Land Management — June 2021 – Present
Interned Summer 2020

- Negotiate and draft contracts for the acquisition or leasing of land for oil and gas exploration, ensuring compliance with relevant laws and regulations and safeguarding company interests.
- Conduct comprehensive research and analysis of land ownership, deliver detailed reports to management, and ensure accurate records of all land transactions and pertinent contracts.
- Manage relationships with landowners, businesses, and stakeholders, effectively resolving concerns and disputes to maintain strong, constructive working relationships.
- Calculate and communicate net revenue interests, working interests, and mineral ownership percentages to management, leveraging expertise to enhance profitability and support strategic decision-making.
- Conduct thorough title research, analyze ownership and leasehold interests, and address curative issues, ensuring accurate division of interest (DOI) decks.
- Provide strategic and technical support in resolving internal and external inquiries, interest disputes, and audit controls.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C-1**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Mewbourne Oil Company
Hearing Date: December 4, 2025
Case No. 25752

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

WELL LOCATION INFORMATION

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| 30-025-54734 | 45793 | MESCALERO ESCARPE; BONE SPRING | |
| Property Code: 337330 | Property Name: MACHO MAN 18/19 FED COM | | Well Number: 528H |
| OGRID No.: 14744 | Operator Name: MEWBOURNE OIL COMPANY | | Ground Level Elevation: 4079' |
| Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| G | 18 | 18S | 34E | | 2330 FNL | 2520 FEL | 32.7485803°N | 103.5993737°W | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 19 | 18S | 34E | | 100 FSL | 660 FEL | 32.7262485°N | 103.5932446°W | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 240 | DEFINING | | N | N/A |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐ Yes ☐ No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 18 | 18S | 34E | | 2167 FNL | 660 FEL | 32.7490366°N | 103.5933275°W | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| I | 18 | 18S | 34E | | 2540 FSL | 660 FEL | 32.7474620°N | 103.5933207°W | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 19 | 18S | 34E | | 100 FSL | 660 FEL | 32.7262485°N | 103.5932446°W | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☑ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

OPERATOR CERTIFICATIONS

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Brett Miller 10/22/2024

Signature Date

Brett Miller

Printed Name

brett.miller@mewbourne.com

Email Address

SURVEYOR CERTIFICATIONS

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.*

ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Robert M. Howett

| Certificate Number | Date of Survey |
|---|---|
| 19680 | 02/09/2024 |

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

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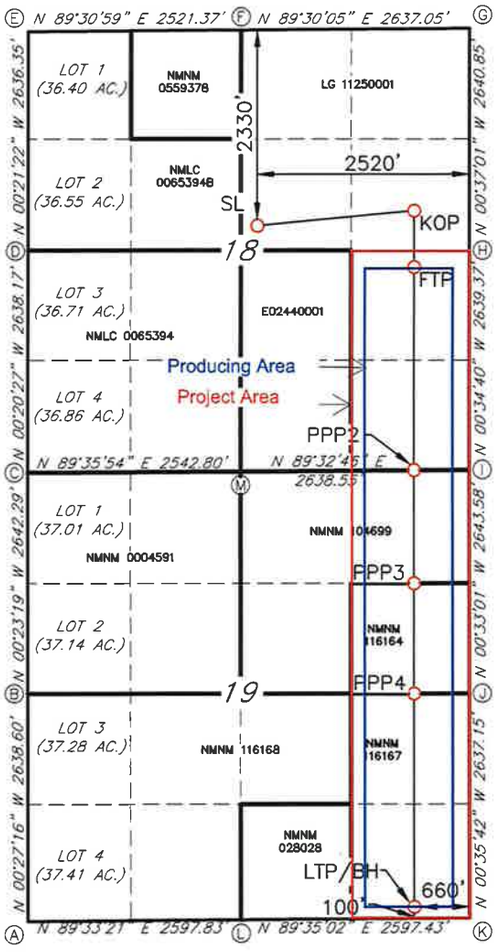
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

# MACHO MAN 18/19 FED COM #528H




GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 636847.2 – E: 766990.9

LAT: 32.7485803° N
LONG: 103.5993737° W

KICK OFF POINT (KOP)
2167' FNL & 660' FEL (SEC.18)
N: 637026.1 – E: 768848.7

LAT: 32.7490366° N
LONG: 103.5933275° W

FIRST TAKE POINT (FTP)
2540' FSL & 660' FEL (SEC.18)
N: 636453.3 – E: 768854.8

LAT: 32.7474620° N
LON: 103.5933207° W

PROPOSED PENETRATION POINT 2 (PPP2)
0' FNL & 660' FEL (SEC.19)
N: 633914.4 – E: 768880.2

LAT: 32.7404836° N
LONG: 103.5932957° W

PROPOSED PENETRATION POINT 3 (PPP3)
1322' FNL & 660' FEL (SEC.19)
N: 632593.2 – E: 768893.4

LAT: 32.7368521° N
LONG: 103.5932826° W

PROPOSED PENETRATION POINT 4 (PPP4)
2637' FSL & 659' FEL (SEC.19)
N: 631272.0 – E: 768906.7

LAT: 32.7332205° N
LONG: 103.5932696° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
N: 628735.5 – E: 768932.1

LAT: 32.7262485° N
LONG: 103.5932446° W

CORNER DATA
NAD 83 GRID – NM EAST

A: CALCULATED CORNER
N: 628601.3 – E: 764398.9

B: FOUND BRASS CAP "1913"
N: 631239.2 – E: 764378.0

C: FOUND 1" PIPE
N: 633880.9 – E: 764360.1

D: FOUND 2" PIPE
N: 636518.5 – E: 764344.4

E: FOUND BRASS CAP "1913"
N: 639154.2 – E: 764328.0

F: FOUND BRASS CAP "1913"
N: 639175.5 – E: 766848.8

G: FOUND BRASS CAP "1913"
N: 639198.4 – E: 769485.2

H: FOUND BRASS CAP "1913"
N: 636558.3 – E: 769513.6

I: FOUND 1/2" REBAR
N: 633919.6 – E: 769540.2

J: FOUND BRASS CAP "1913"
N: 631276.7 – E: 769565.6

K: FOUND BRASS CAP "1913"
N. 628640.3 – E: 769593.0

L: FOUND BRASS CAP "1913"
N: 628621.4 – E: 766996.2

M: FOUND BRASS CAP "1913"
N: 633898.7 – E: 766902.3

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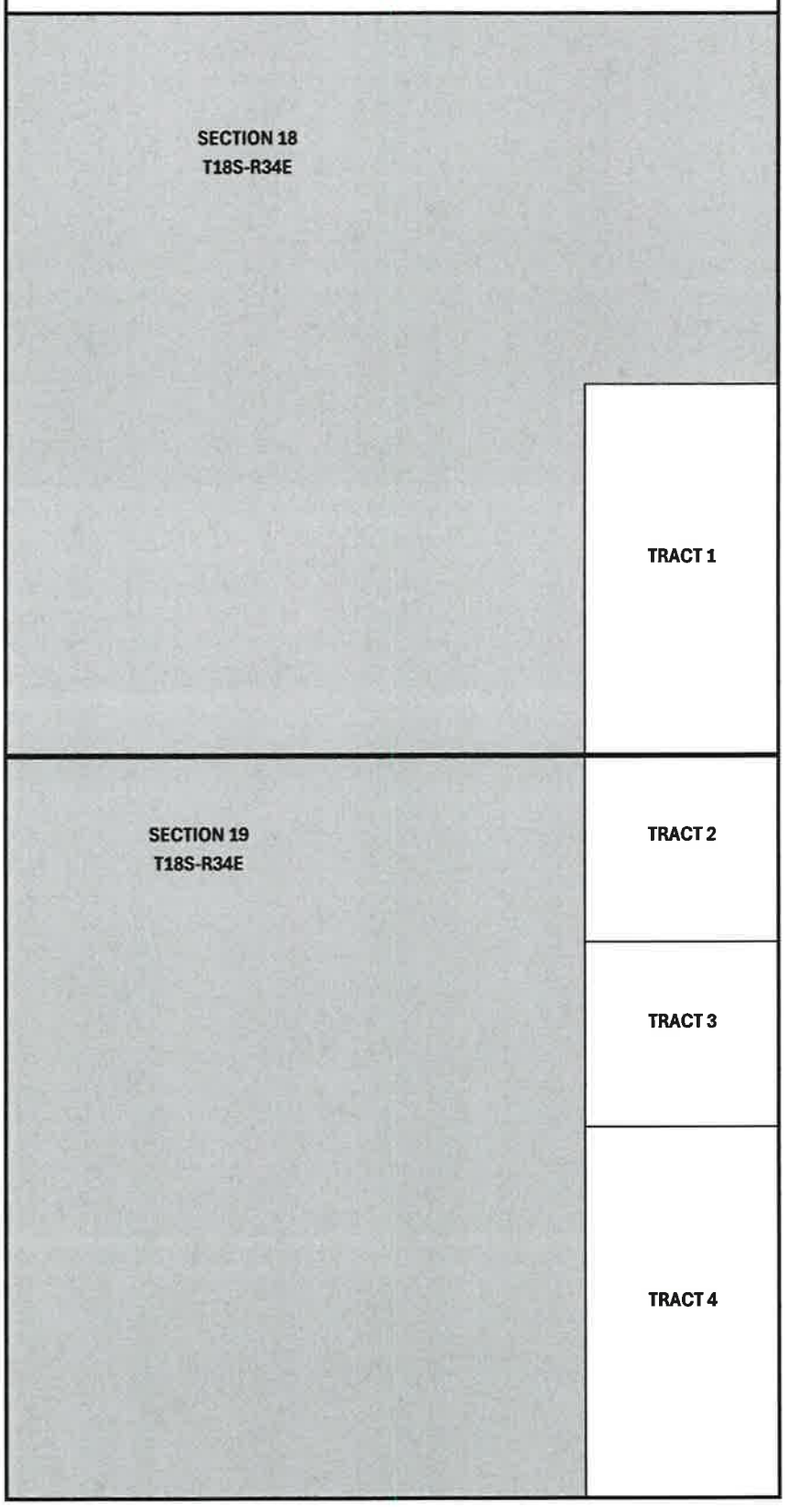
# Section Plat

## Macho Man 18/19 Fed Com #528H

**E/2 SE/4 of SECTION 18 and E/2 E/2 of SECTION 19, T18S-R34E Lea County, NM**




**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C-3**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

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# RECAPITULATION For
# Macho Man 18/19 Fed Com #528H
## E/2 SE/4 of SECTION 18 and E/2 E/2 of SECTION 19, T18S-R34E Lea County, NM

| Tract Numbers | Number of Acres Committed | Percentage of Interest in Communitized Area |
|---|---|---|
| Tract No. 1 | 80 | 33.3333% |
| Tract No. 2 | 40 | 16.6667% |
| Tract No. 3 | 40 | 16.6667% |
| Tract No. 4 | 80 | 33.3333% |
| TOTAL | 240 | 100.0000% |

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# Tract Ownership

## Macho Man 18/19 Fed Com #528H

**E/2 SE/4 of SECTION 18 and E/2 E/2 of SECTION 19, T18S-R34E Lea County, NM**

Tract No. 1: E/2 SE/4 of Section 18, T18S-R34E – State Lease LG-1125-0001

| Entity/Individual | Interest | Gross Acres | Net Acres |
|---|---|---|---|
| Occidental Permian Limited Partnership | 100.000000% | 80 | 80.000000 |
| **Total** | **100.000000%** | | **80.000000** |

Tract No. 2: NE/4 NE/4 of Section 19, T18S-R34E – Federal Lease NMNM-104699

| Entity/Individual | Interest | Gross Acres | Net Acres |
|---|---|---|---|
| Mewbourne Oil Company | 60.846768% | 40 | 24.338707 |
| J. Cleo Thompson and James Cleo Thompson, Jr., L.P. | 20.760965% | 40 | 8.304386 |
| Burnett Oil Company | 11.783558% | 40 | 4.713423 |
| Express Air Drilling, Inc. | 6.608709% | 40 | 2.643484 |
| **Total** | **100.000000%** | | **40.000000** |

Tract No. 3: SE/4 NE/4 of Section 19, T18S-R34E – Federal Lease NMNM-116164 (out of NMNM-28028)

| Entity/Individual | Interest | Gross Acres | Net Acres |
|---|---|---|---|
| Mewbourne Oil Company | 97.000000% | 40 | 38.800000 |
| Rorkes Drift, LLC | 3.000000% | 40 | 1.200000 |
| C.W. Stumhoffer (Record Title Owner) | N/A | N/A | N/A |
| **Total** | **100.000000%** | | **40.000000** |

Tract No. 4: E/2 SE/4 of Section 19, T18S-R34E – Federal Lease NMNM-116167 (out of NMNM-04591).

| Entity/Individual | Interest | Gross Acres | Net Acres |
|---|---|---|---|
| Ozark Exploration, Inc. | 2.173149% | 80 | 1.738519 |
| J. Cleo Thompson and James Cleo Thompson, Jr., L.P. | 6.826851% | 80 | 5.461481 |
| Mewbourne Oil Company | 91.000000% | 80 | 72.800000 |
| **Total** | **100.000000%** | | **80.000000** |

Yellow highlight = parties being pooled.

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## Spacing Unit Ownership

### Macho Man 18/19 Fed Com #528H

**W/2 SE/4 of SECTION 18 and W/2 E/2 of SECTION 19, T18S-R34E Lea County, NM**

| Entity/Individual | Interest |
|---|---|
| Mewbourne Oil Company | 56.641128% |
| Occidental Permian Limited Partnership | 33.333333% |
| J. Cleo Thompson and James Cleo Thompson, Jr., L.P. | 5.735778% |
| Burnett Oil Company | 1.963926% |
| Express Air Drilling, Inc. | 1.101452% |
| Rorkes Drift, LLC | 0.500000% |
| Ozark Exploration, Inc. | 0.724383% |
| C.W. Stumhoffer (Record Title Owner) | N/A |
| **Total** | **100.000000%** |

**Total Interest Being Pooled: 33.333333%*

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MEWBOURNE OIL COMPANY
414 WEST TEXAS AVE.
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

October 1, 2025

*Via Certified Mail*

Working Interest Owner

Re: Well Proposals – Macho Man 18/19 Prospect
SE/4 of Section 18-T18S-R34E ("Section 18")
E/2 of Section 19-T18S-R34E ("Section 19")
Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC") as Operator, hereby proposes to form a 480-acre Working Interest Unit ("WIU") covering the SE/4 of Section 18-T18S-R34E and the E/2 of Section 19-T18S-R34E, covering the Bone Spring formation. As part of our initial development, MOC hereby proposes drilling the following horizontal wells targeting the Bone Spring formation:

**MACHO MAN 18/19 FED COM #528H – API #30-025-54734**
Surface Location: 2330' FNL & 2520' FEL (Section 18-T18S-R34E)
Bottom Hole Location: 100' FSL & 660' FEL (Section 19-T18S-R34E)
Proposed Total Vertical Depth: 10,037'; Proposed Total Measured Depth: 17,950'
Spacing Unit: E/2 SE/4 of Section 18; E/2 E/2 of Section 19

**MACHO MAN 18/19 FED COM #526H – API #30-025-54928**
Surface Location: 2330' FNL & 2540' FEL (Section 18-T18S-R34E)
Bottom Hole Location: 100' FSL & 1980' FEL (Section 19-T18S-R34E)
Proposed Total Vertical Depth: 10,032'; Proposed Total Measured Depth: 17,700'
Spacing Unit: W/2 SE/4 of Section 18; W/2 E/2 of Section 19

These wells are tentatively planned to spud in December of 2025 depending on rig availability and commodity prices. Regarding the above, enclosed for your further handling is our Joint Operating Agreement ("JOA") dated October 1, 2025, providing a drilling well rate of $11,000 per month and a producing well rate of $1,100 per month, along with an extra set of signature pages and AFEs dated September 16, 2025, for the above-captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed extra set of JOA signature/acknowledgement pages and AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

Please contact me at (432) 682-3715 or brendon.johnson@mewbourne.com if you have any questions or need additional information.

Sincerely,
**MEWBOURNE OIL COMPANY**

Brendon Johnson
Landman

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C-4**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

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# MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: MACHO MAN 18/19 FED COM #528H (B2IP) Prospect: Macho Man 18/19

Location: SL: 2330 FNL & 2520 FEL (18); BHL: 100 FSL & 660 FEL (19) County: Lea ST: NM

Sec. 18 Blk: Survey: TWP: 18S RNG: 34E Prop. TVD: 10037 TMD: 17950

### INTANGIBLE DRILLING COSTS (0180)

| | | |
|---|---|---|
| 100 | Regulatory Permits & Surveys | $20,000 |
| 105 | Location / Road / Site Preparation | $150,000 |
| 106 | Waste Disposal | $200,000 |
| 110 | Daywork (16 days drlg @ $26000/d) | $444,300 |
| 114 | Fuel (1700 gal/day @ $3.9/gal) | $113,300 |
| 115 | Alternate Fuels | |
| 120 | Mud - Water Based System | $50,000 |
| 121 | Mud - Oil Based System | $70,000 |
| 122 | Mud - Diesel | $100,000 |
| 125 | Cementing | $160,000 |
| 130 | Logging, Wireline & Digital Services | $29,000 |
| 134 | Casing Services | $40,000 |
| 137 | Mud Logging | $15,000 |
| 145 | Water & Other | $70,000 |
| 148 | Bits | $74,800 |
| 150 | Tubular Rental, Inspection & Repair Services | $120,000 |
| 154 | Misc. Air & Pumping Services | |
| 158 | Testing Services | $18,000 |
| 164 | Rig Mobilization / Demobilization | $225,000 |
| 165 | Transportation | $30,000 |
| 168 | Welding & Maintenance Services | $4,000 |
| 175 | Directional Services | $350,000 |
| 180 | Equipment Rental | $119,800 |
| 184 | Well / Lease Legal | $5,000 |
| 185 | Well / Lease Insurance | $4,700 |
| 188 | Intangible Supplies | $35,000 |
| 190 | Damages / ROW & Easements | $10,000 |
| 195 | Supervision | $171,600 |
| 196 | Overhead Fixed Rate | $10,000 |
| 199 | Contingencies (5% (TCP)) | $132,000 |
| | Total | $2,771,500 |

### TANGIBLE DRILLING COSTS (0181)

| | | |
|---|---|---|
| 793 | Casing (18.1"-30") | |
| 794 | Casing (10.1"-18.0") (1880' - 13 3/8" 54.5# J-55 ST | $86,200 |
| 795 | Casing (8.1"-10.0") (3300' - 9 5/8" 36# J-55 LT&C | $101,000 |
| 796 | Casing (6.1"-8.0") (9350' - 7" 29# HCP-110 LT&C | $301,300 |
| 797 | Casing (4.1"-6.0") (8800' - 4 1/2" 13.5# P-110 CDC | $169,100 |
| 860 | Drilling Head | $50,000 |
| 871 | Horizontal Tools/Hanger | $75,000 |
| | Total | $782,600 |

### INTANGIBLE COMPLETION COSTS (0180)

| | | |
|---|---|---|
| 200 | Regulatory Permits & Surveys | $5,000 |
| 205 | Location / Road / Site Preparation | $35,000 |
| 206 | Location Restoration / Waste Disposal | $70,000 |
| 213 | Drillout Fuel | $8,000 |
| 214 | Fuel | $40,000 |
| 215 | Alternate Fuels | $90,000 |
| 222 | Horizontal Drillout & Flowback Services | $412,000 |
| 223 | Stimulation Toe Preparation | $29,000 |
| 230 | Logging, Wireline Digital Services | $229,000 |
| 234 | Casing / Tubing / Snubbing Services | |
| 241 | Stimulation (37 Stg 14.9 MM gal / 14.9 MM lb) | $1,263,000 |
| 242 | Stimulation Rentals & Other | $399,000 |
| 245 | Water & Other (100% PW @ $0.10/bbl f/ Coterra) | $38,000 |
| 260 | Artificial Lift Install | $120,000 |
| 268 | Welding, Construction & Maintenance Services | |
| 290 | Damages / ROW / Easements | $10,000 |
| 295 | Supervision | $39,000 |
| 296 | Overhead Fixed Rate | $20,000 |
| 299 | Contingencies (5% (CC)) | $140,400 |
| | Total | $2,947,400 |

### TANGIBLE COMPLETION COSTS (0181)

| | | |
|---|---|---|
| 798 | Tubing (9100' - 2 7/8" 6.5# L-80 IPC Tbg @ $10.75/ft) | $104,500 |
| 799 | Casing (Tieback / Velocity Strings) | $174,000 |
| 870 | Tubing Head & Upper Section | $30,000 |
| | Total | $308,500 |

### INTANGIBLE FACILITY COSTS (0180)

| | | |
|---|---|---|
| 201 | Environmental & Construction Surveys | $13,000 |
| 207 | Facility Preparation | $106,000 |
| 265 | Facility Transportation | $46,000 |
| 268 | Facility Welding, Construction & Maintenance | $64,000 |
| 271 | Supervision | $33,000 |
| 280 | Construction Equipment Rental | $13,000 |
| 292 | Facility ROW / Easements / Pipeline Interconnect | $39,000 |
| | Total | $314,000 |

### TANGIBLE FACILITY COSTS (0181)

| | | |
|---|---|---|
| 886 | Surface Pumps ((1/2) (1)TP/(0)CP/CIRC PUMPS) | $14,000 |
| 890 | Storage Tanks ((1/2) (4)OT/(3)WT/(1)GB) | $142,000 |
| 892 | Emissions Control Equipment ((1/2) (2)VRT/(1)VRU/(1 | $169,000 |
| 895 | Separation / Treating Equipment ((1/2) (2)TEST H SEP | $77,000 |
| 898 | Automation Metering Equipment | $143,000 |
| 900 | Oil/Gas Pipeline-Pipe / Valves & Accessories | $61,000 |
| 901 | Water Pipeline-Pipe / Valves & Accessories | $184,000 |
| 906 | On-site Valves / Fittings / Lines & Accessories | $188,000 |
| 907 | Wellhead Flowlines - Construction | $85,000 |
| 908 | Cathodic and Lightning Protection | |
| 909 | Secondary Electrical Installation | $266,000 |
| 910 | Equipment Installation | $90,000 |
| 911 | Primary Electrical Installation | |
| 920 | Oil/Gas Pipeline - Construction | $118,000 |
| 921 | Water Pipeline - Construction | $210,000 |
| | Total | $1,747,000 |

| | |
|---|---|
| Drilling Cost | $3,554,100 |
| Completion Cost | $3,255,900 |
| Facility Cost | $2,061,000 |
| TOTAL WELL COST | $8,871,000 |

**INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR**

By signing below, Joint Owner acknowledges and agrees that Operator will procure the following insurance coverage, with costs billed proportionately through joint account billings: (1) Operator's Extra Expense, (2) Commercial General Liability, (3) Sudden & Accidental Pollution Legal Liability, (4) Oil Lease Property, and (5) Excess/Umbrella Insurance (collectively, the "Insurance")

Except as to (4) above, Joint Owner may opt-out of the Insurance by submitting with this AFE: (i) written notice of its election to opt-out, and (ii) a Certificate of Insurance (COI) reflecting limits satisfactory to Operator. If Joint Owner has opted-out in the current calendar year and provided an acceptable COI, Joint Owner will be deemed to have opted-out of the Insurance for this well unless notified otherwise in writing. Failure to strictly comply will be treated as an election to participate in the Insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate.

Prepared by: Ryan McDaniel Date: 9/16/2025

Company Approval: Justin Thompson Date: 9/17/2025

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

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# Summary of Communications

## Macho Man 18/19 Fed Com #528H

**E/2 SE/4 of SECTION 18 and E/2 E/2 of SECTION 19, T18S-R34E Lea County, NM**

**Occidental Permian Limited Partnership:**

**10/13/2025:** Mailed Working Interest Unit, Well Proposal, Joint Operating Agreement, AFEs, and Communitization Agreements to above listed party.

**10/21/2025**: Email with an employee of the above listed party.

**10/30/2025**: Email with an employee of the above listed party.

**11/4/2025**: Email with an employee of the above listed party.

**11/12/2025**: Email with an employee of the above listed party.

**11/20/2025**: Email with an employee of the above listed party.

**11/21/2025**: Email with an employee of the above listed party.

**C.W. Stumhoffer (Record Title Owner)**

**10/13/2025**: Mailed Communitization Agreements to above listed party.

**10/20/2025**: Spoke with the above listed party.

**11/10/2025**: Mailed correspondence to the above listed party.

**11/13/2025**: Spoke with the above listed party.

**11/20/2025**: Called and was unable to leave a message with the above listed party.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C-5**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

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# Macho Man 18/19 Fed Com #528H Commitment Summary

| Owner Name | Ownership Type | Ownership Status | Commitment Type | Notice Provided - Letter | Notice Provided - NOP | Exhibit |
|---|---|---|---|---|---|---|
| Mewbourne Oil Company | WI | Committed | JOA/Operator | 11/14/2025 | 11/18/2025 | Exhibit F and G |
| Occidental Permian Limited Partnership | WI | Uncommitted | N/A | 11/14/2025 | 11/18/2025 | Exhibit F and G |
| J. Cleo Thompson and James Cleo Thompson, Jr., L.P. | WI | Committed | JOA | 11/14/2025 | 11/18/2025 | Exhibit F and G |
| Burnett Oil Company | WI | Committed | JOA | 11/14/2025 | 11/18/2025 | Exhibit F and G |
| Express Air Drilling, Inc. | WI | Committed | JOA | 11/14/2025 | 11/18/2025 | Exhibit F and G |
| Ozark Exploration, Inc. | WI | Committed | JOA | 11/14/2025 | 11/18/2025 | Exhibit F and G |
| Rorkes Drift, LLC | WI | Committed | JOA | 11/14/2025 | 11/18/2025 | Exhibit F and G |
| C.W. Stumhoffer | RT | Uncommitted | N/A | 11/14/2025 | 11/18/2025 | Exhibit F and G |

| |
|---|
| WI = Working Interest |
| RT = Record Title Owner |

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C-6**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25752**

**SELF-AFFIRMED STATEMENT OF CHARLES CROSBY**

1. My name is Charles Crosby. I work for Mewbourne Oil Company ("Mewbourne") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology. My credentials as an expert in petroleum geology have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Mewbourne in this case, and I have conducted a geologic study of the lands in the subject area. Mewbourne is targeting the Bone Spring formation in this case.

4. **Mewbourne Exhibit D-1** is a general locator map.

5. **Mewbourne Exhibit D-2** is a subsea structure map that I prepared for the base of the 2nd Bone Spring Sand formation. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in dashed black box with the approximate location and orientation of the initial well noted with a dashed green arrow. The structure map shows the targeted formation gently dipping to the south. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. D**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

6. Mewbourne Exhibit D-2 also shows a line of cross-section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross-section because they penetrate the targeted interval, are of good quality and have been subjected to petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the subject area.

7. **Mewbourne Exhibit D-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown in Mewbourne Exhibit D-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed well is marked on the cross-section with a green arrow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. In my opinion, standup orientation of the proposed well is the appropriate orientation for horizontal well development in this area.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbore. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing unit proposed.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and that approving Mewbourne's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **Mewbourne Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

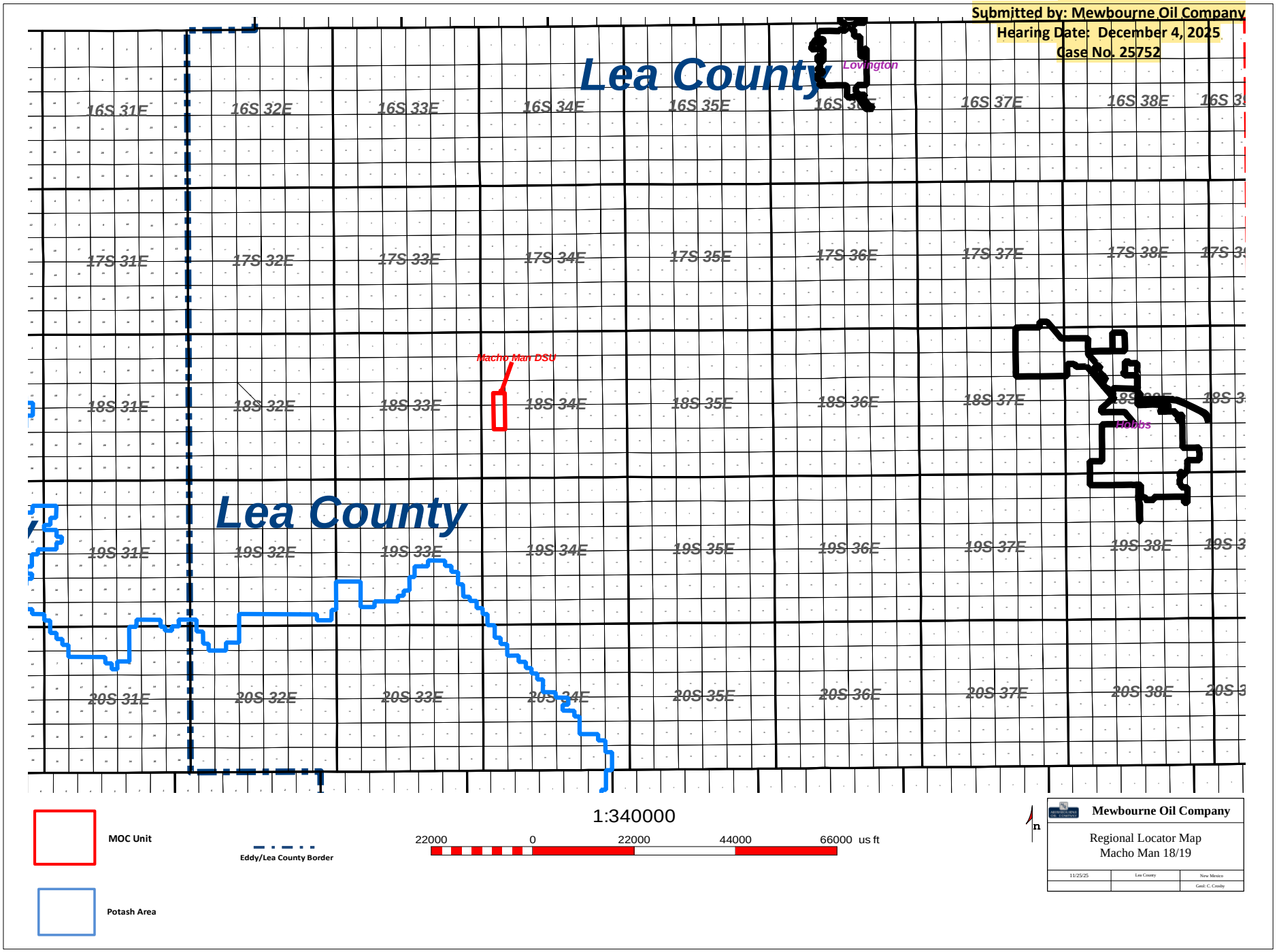
12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Charles Crosby

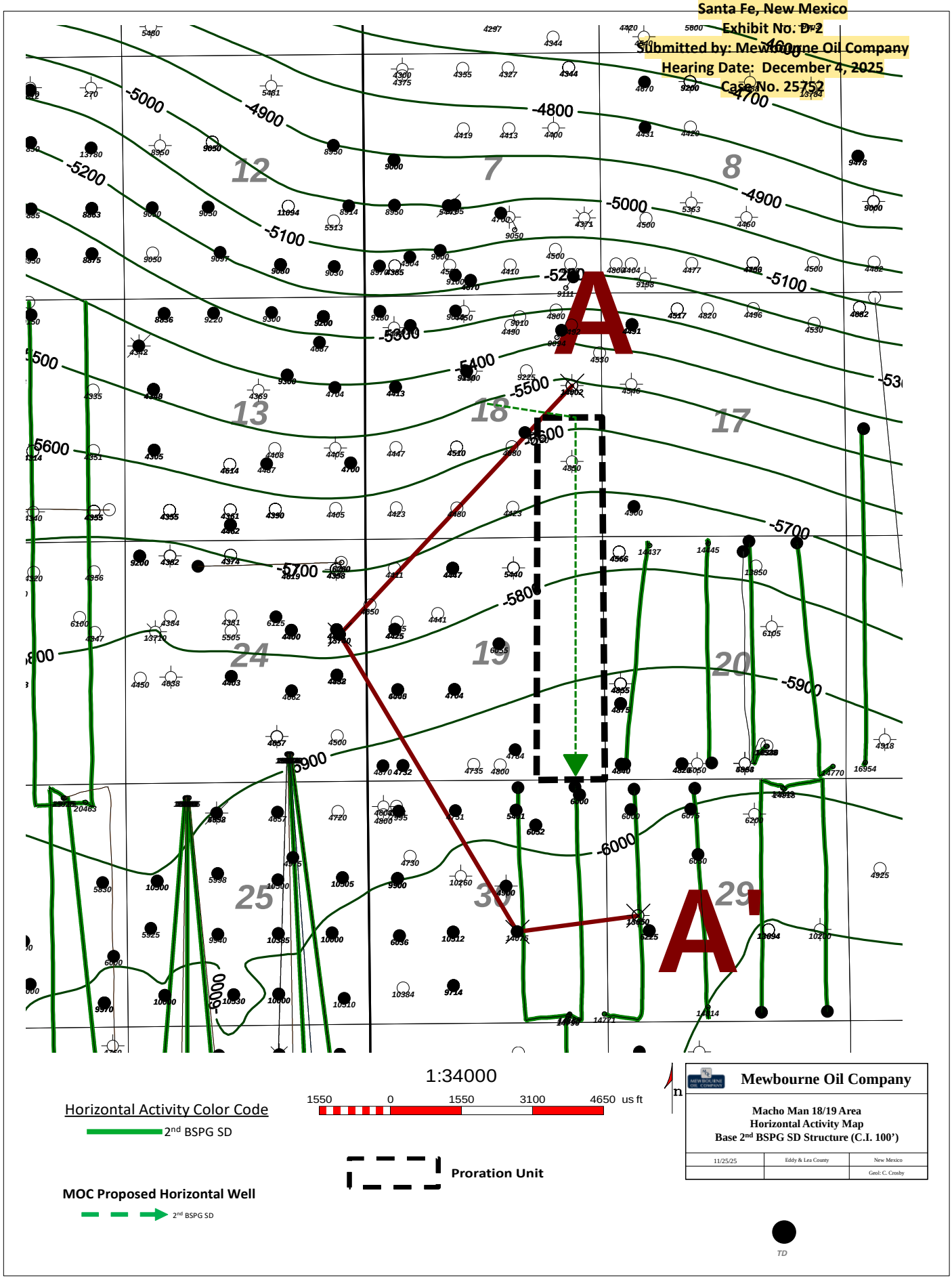
11/25/25

Date

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-1
Submitted by: Mewbourne Oil Company
Hearing Date: December 4, 2025
Case No. 25752



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Mewbourne Oil Company
Hearing Date: December 4, 2025
Case No. 25752



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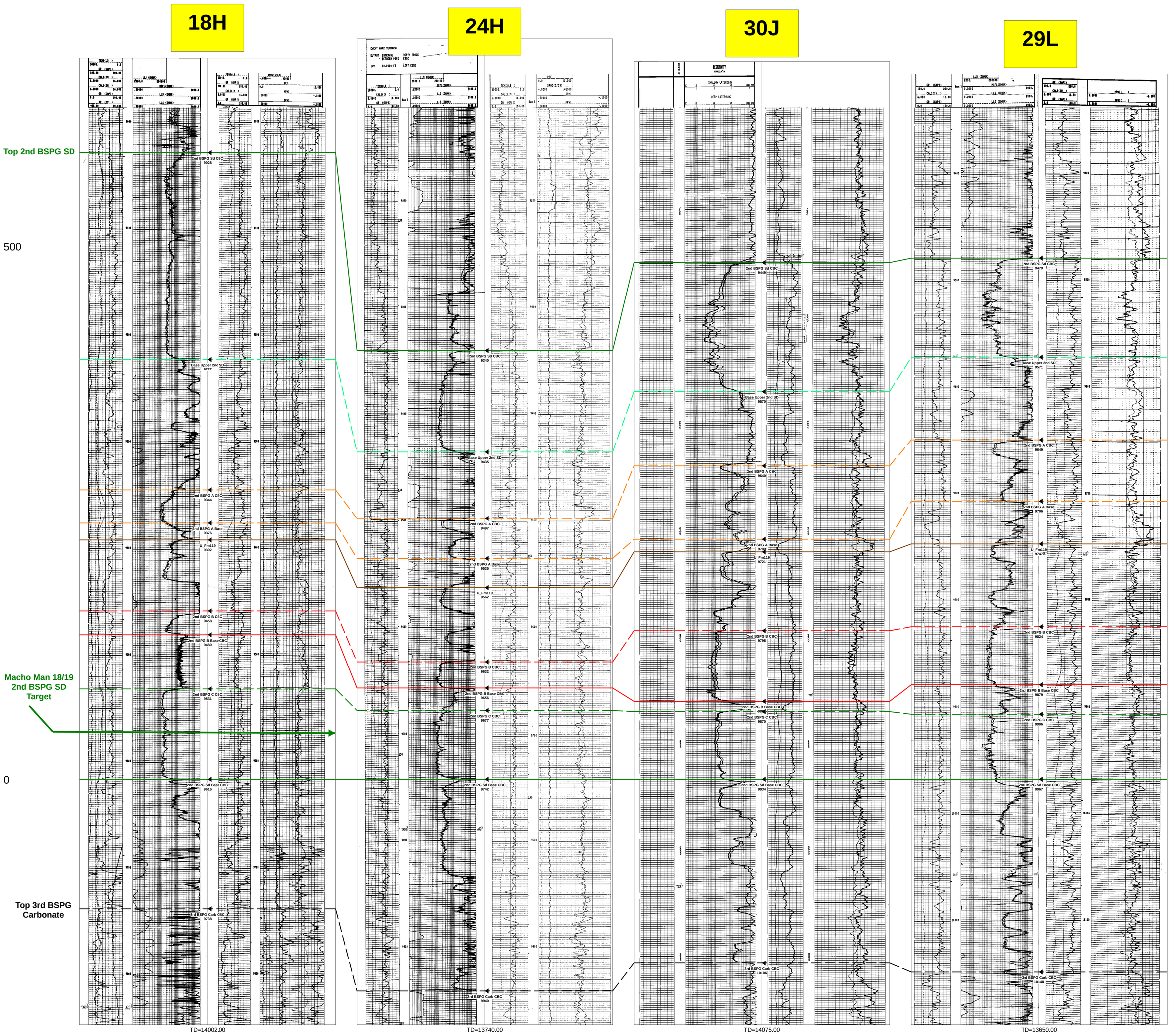
**A N** — **A' S**

| 30025281770000 | 7420 ft | 30025296050000 | 7544 ft | 30025247570000 | 2660 ft | 30025275430000 |
|---|---|---|---|---|---|---|
| UNION TEXAS PET CORP<br>AMOCO STATE 1<br>Datum=4096.00<br>1980 FNL/660 FEL<br>TWP: 18 S - Range: 34 E - Sec. 18 | | SUN EXPL & PROD CO<br>NEW MEXICO FEDERAL 1<br>Datum=3970.00<br>2080 FNL 600 FEL<br>TWP: 18 S - Range: 33 E - Sec. 24 | | HILLIARD O & G INC<br>MCELVAIN FEDERAL 1<br>Datum=3921.00<br>1980 FSL/1980 FEL<br>TWP: 18 S - Range: 34 E - Sec. 30 | | SUN EXPL & PROD CO<br>MCELVAIN FEDERAL 001<br>Datum=3960.00<br>2310 FSL/660 FWL<br>TWP: 18 S - Range: 34 E - Sec. 29 |




## Macho Man 18/19 2nd BSPG SD Cross Section Exhibit (A-A')

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: Mewbourne Oil Company
Hearing Date: December 4, 2025
Case No. 25752

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**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25752**

**SELF-AFFIRMED STATEMENT OF PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company ("Mewbourne"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of November 20, 2025.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. E**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

Paula M. Vance

11/21/25
Date

Holland & Hart

**Paula M. Vance**
**Associate**
**Phone** (505) 988-4421
**Email** pmvance@hollandhart.com

November 14, 2025

**VIA CERTIFIED MAIL**
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico:** *Macho Man 18/19 Federal Com 528H Well*

Greetings:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on December 4, 2025, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

**It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Brendon Johnson at (432) 682-3715, or at brendon.johnson@mewbourne.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MEWBOURNE OIL COMPANY**

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MOC - Macho Man 526H, 528H wells - Case nos. 25751-25752
Postal Delivery Report

| | | | | | | |
|---|---|---|---|---|---|---|
| 9414811898765471990564 | Burnett Oil Company, Attn Land Department | 801 Cherry St Ste 1500 | Fort Worth | TX | 76102-6815 | Your item was delivered to an individual at the address at 10:57 am on November 18, 2025 in FORT WORTH, TX 76102. |
| 9414811898765471990526 | Express Air Drilling, Inc., Attn Land Department | 3838 Oak Lawn Ave Ste 1525 | Dallas | TX | 75219-4527 | Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility. |
| 9414811898765471990502 | J. Cleo Thompson & James Cleo Thompson, Jr, LP, Attn Curt Kneese | 325 N Saint Paul St Ste 4300 | Dallas | TX | 75201-3806 | Your package is moving within the USPS network and is on track to be delivered by the expected delivery date. It is currently in transit to the next facility. |
| 9414811898765471990595 | Marathon Oil Permian LLC, Attn Land Department | 600 W Illinois Ave | Midland | TX | 79701-4882 | Your item arrived at our MIDLAND TX DISTRIBUTION CENTER destination facility on November 19, 2025 at 1:31 pm. The item is currently in transit to the destination. |
| 9414811898765471990540 | Occidental Permian Limited Partnership, Attn New Mexico Permian Land Manager | 5 Greenway Plz Ste 110 | Houston | TX | 77046-0521 | Your item has been delivered to an agent at the front desk, reception, or mail room at 11:05 am on November 18, 2025 in HOUSTON, TX 77046. |
| 9414811898765471990588 | Ozark Exploration, Inc., Attn Land Department | 3838 Oak Lawn Ave Ste 1525 | Dallas | TX | 75219-4527 | Your item was forwarded to a different address at 5:49 pm on November 18, 2025 in DALLAS, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect. |
| 9414811898765471990533 | Rorkes Drift, LLC, Attn Land Department | 207 S 4th St | Artesia | NM | 88210-2124 | Your item was returned to the sender at 7:50 am on November 19, 2025 in ARTESIA, NM 88210 because the forwarding order for this address is no longer valid. |

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
November 18, 2025
and ending with the issue dated
November 18, 2025.

Publisher

Sworn and subscribed to before me this
18th day of November 2025.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**November 18, 2025**

**Case No. 25752: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Burnett Oil Company; Express Air Drilling, Inc.; J. Cleo Thompson and James Cleo Thompson, Jr., L.P.; Marathon Oil Permian LLC; Occidental Permian Limited Partnership; Ozark Exploration, Inc.; and Rorkes Drift, LLC.** The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on December 4, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/ or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre, more or less, well spacing unit in the Bone Spring formation underlying the E/2 SE/4 of Section 18 and E/2 E/2 of Section 19, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed **Macho Man 18/19 Federal Com 528H** (API No. 30-025-54734) well, to be drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 18, to a bottom hole location in SE/4 SE/4 (Unit P) of Section 19. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 27 miles northwest of Hobbs, New Mexico.
**#00306311**

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. F**
**Submitted by: Mewbourne Oil Company**
**Hearing Date: December 4, 2025**
**Case No. 25752**

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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501