

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION AND COMMISSION**

**FOR THE CONSIDERATION OF:**

**APPLICATIONS OF DEVON ENERGY  
PRODUCTION COMPANY,  
AND COMPULSORY POOLING  
LEA COUNTY, NEW MEXICO**

**Case No. 25296**

**APPLICATION FOR HEARING *DE NOVO***

Devon Energy Production Company, L.P. (“Devon”), by and through its undersigned attorneys, submits to the Oil Conservation Commission (“Commission”) pursuant to 19.15.4.23A NMAC and to the Oil Conservation Division (“Division”) pursuant to NMSA 1978, § 70-2-13 this Application for Hearing *De Novo* on the grounds that Cimarex was adversely affected by a decision issued in Order No. R-24123, and thus requests a hearing *de novo* before the full Commission.

Devon received a hearing before the Division on May 8, 2025, in uncontested Case No. 25296, at which time the Division took the case under advisement. No parties entered an appearance or objected to the case. Approximately seven (7) months after the hearing, the Division issued Order No. R-24123 denying Devon’s application. Given the months of delay, Devon is in need of an expedient resolution of this matter and respectfully requests the Commission to exercise its concurrent jurisdiction and authority pursuant to NMSA 1978 § 70-2-11 to review the merits of the application in a *de novo* hearing. Considering the facts of the case, Devon respectfully submits that a *de novo* hearing is the most efficient means to obtain a pooling order.

Respectfully Submitted,

ABADIE & SCHILL, PC

*/s/ Darin C. Savage*

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**Attorneys for Devon Energy Production  
Company, L.P.**

**Application by Devon Energy Production Company, L.P. for a *de novo* hearing on Division Order No. R-24123/ Division Case No. 25296**, regarding the Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico, in which Applicant sought an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the **Haflinger 22-27 Fed Com 100H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 121H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 125H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 231H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 232H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 300H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 303H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 520H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 521H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 522H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the **Haflinger 22-27 Fed Com 524H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the **Haflinger 22-27 Fed Com 525H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the **Haflinger 22-27 Fed Com 526H Well**, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The **Haflinger 22-27 Fed Com 232H Well** is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the **Haflinger 22-27 Fed Com 304H Well** to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk

involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico.