

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25904**

## **EXHIBIT INDEX**

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- A-3 C-102s for the Wells
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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
Case: 25904	APPLICANT'S RESPONSE
Date: February 5, 2026	
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Two Face
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	WC-025 G-08 S213304D; Bone Spring Pool (Code 97895)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,257.31-acres
Building Blocks:	quarter-quarter
Orientation:	North-South
Description: TRS/County	Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of the non-standard unit has been granted under the Administrative Order NSP-2336.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Two Face State Com 111H (API No. Pending) SHL: 180' FNL & 1,180' FWL (Unit D), Section 36, T20S-R33E BHL: 100' FSL & 1,254' FWL (Unit M), Section 36, T20S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #2	Two Face State Com 112H (API No. Pending) SHL: 179' FNL & 2,244' FEL (Unit B), Section 36, T20S-R33E BHL: 2,727' FSL & 1,410' FWL (Lot 14), Section 6, T21S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #3	Two Face State Com 121H (API No. Pending) SHL: 180' FNL & 1,000' FWL (Unit D), Section 36, T20S-R33E BHL: 100' FSL & 330' FWL (Unit M), Section 36, T20S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #4	Two Face State Com 122H (API No. Pending) SHL: 180' FNL & 1,150' FWL (Unit D), Section 36, T20S-R33E BHL: 100' FSL & 1,254' FWL (Unit M), Section 36, T20S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #5	Two Face State Com 123H (API No. Pending) SHL: 180' FNL & 1,210' FWL (Unit D), Section 36, T20S-R33E BHL: 2,726' FSL & 486' FWL (Lot 13), Section 6, T21S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #6	Two Face State Com 124H j-turn (API No. Pending) SHL: 179' FNL & 2,274' FEL (Unit B), Section 36, T20S-R33E BHL: 100' FNL & 1,866' FEL (Lot 2), Section 6, T21S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #7	Two Face State Com 125H j-turn (API No. Pending) SHL: 183' FNL & 970' FEL (Unit A), Section 36, T20S-R33E BHL: 100' FNL & 948' FEL (Lot 1), Section 6, T21S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #8	Two Face State Com 171H u-turn (API No. Pending) SHL: 180' FNL & 1,090' FWL (Unit D), Section 36, T20S-R33E BHL: 100' FNL & 1,980' FWL (Unit C), Section 36, T20S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)

Well #9	Two Face State Com 173H j-turn (API No. Pending) SHL: 179' FNL & 2,214' FEL (Unit B), Section 36, T20S-R33E BHL: 100' FNL & 330' FWL (Lot 4), Section 6, T20S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #10	Two Face State Com 131H (API No. Pending) SHL: 180' FNL & 1,060' FWL (Unit D), Section 36, T20S-R33E BHL: 100' FSL & 330' FWL (Unit M), Section 36, T20S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
Well #11	Two Face State Com 133H u-turn (API No. Pending) SHL: 2,937' FSL & 2,099' FEL (Lot 15), Section 6, T20S-R33E BHL: 2,729' FSL & 948' FEL (Lot 16), Section 6, T20S-R33E Completion Target: Bone Spring (Approx. 11,340' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-6
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joiner</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4, B-5
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/29/2026

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25904

**SELF-AFFIRMED STATEMENT  
OF MARK HAJDIK**

1. I am a Senior Landman with Permian Resources Operating, LLC (“Permian Resources”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore, I do not expect any opposition at the hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells (“Wells”):

a. **Two Face State Com 111H**, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East;

Permian Resources Operating, LLC  
Case No. 25904  
Exhibit A

- b. **Two Face Fed Com 112H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East;
- c. **Two Face State Com 121H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East;
- d. **Two Face State Com 122H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East;
- e. **Two Face Fed Com 123H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East;
- f. **Two Face Fed Com 124H** j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East;
- g. **Two Face Fed Com 125H** j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36, Township 20 South, Range 33

East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East;

h. **Two Face State Com 171H** u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East;

i. **Two Face Fed Com 173H** j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 4 (NW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East;

j. **Two Face State Com 131H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and

k. **Two Face Fed Com 133H** u-turn well, which will produce from a first take point located in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East, to a last take point in Lot 16 (SE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East.

6. The completed intervals of the Wells will be orthodox.

7. Applicant has received administrative approval (Administrative Order NSP – 2336) of the non-standard spacing unit, which is attached as **Exhibit A-2**.

8. **Exhibit A-3** contains the C-102s for the Wells.

9. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.

10. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-5** contains a sample well proposal letter and AFE sent to working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

13. Permian Resources requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

14. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, joinder agreement, or verbal agreement. Exhibit C identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



1/27/26

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MARK HAJDIK

\_\_\_\_\_  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 25904**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) (OGRID No. 372165) applies for an order pooling uncommitted interests in the Bone Spring formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the following wells (“Wells”):
  - a. **Two Face State Com 111H**, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East;
  - b. **Two Face Fed Com 112H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East;

**Permian Resources Operating, LLC  
Case No. 25904  
Exhibit A-1**

- c. **Two Face State Com 121H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East;
- d. **Two Face State Com 122H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East;
- e. **Two Face Fed Com 123H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East;
- f. **Two Face Fed Com 124H** j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East;
- g. **Two Face Fed Com 125H** j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East;
- h. **Two Face State Com 171H** u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South,

Range 33 East, to a last take point in NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East;

- i. **Two Face Fed Com 173H** j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 4 (NW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East;
- j. **Two Face State Com 131H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and
- k. **Two Face Fed Com 133H** u-turn well, which will produce from a first take point located in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East, to a last take point in Lot 16 (SE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East.

3. The completed intervals of the Wells will be orthodox.
4. Applicant has received administrative approval (Administrative Order NSP – 2336)

of the non-standard spacing unit.

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Permian Resources Operating, LLC in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy  
Jaclyn M. McLean  
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COUNSEL FOR PERMIAN RESOURCES  
OPERATING, LLC

**Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): **Two Face State Com 111H**, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; **Two Face Fed Com 112H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face State Com 121H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; **Two Face State Com 122H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; **Two Face Fed Com 123H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face Fed Com 124H** j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face Fed Com 125H** j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36,

Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face State Com 171H** u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East; **Two Face Fed Com 173H** j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 4 (NW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face State Com 131H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and **Two Face Fed Com 133H** u-turn well, which will produce from a first take point located in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East, to a last take point in Lot 16 (SE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be orthodox. Applicant has received administrative approval (Administrative Order NSP – 2336) of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Michelle Lujan-Grisham**  
 Governor

**Melanie A. Kenderdine**  
 Cabinet Secretary

**Ben Shelton**  
 Deputy Secretary

**Erin Taylor**  
 Deputy Secretary

**Albert C.S. Chang**  
 Division Director  
 Oil Conservation Division



Jaclyn M. McLean  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Administrative Order NSP – 2336**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Permian Resources Operating, LLC [OGRID 372165]**

Two Face State Com Well No. 111H [API No. 30-025-PENDING]  
 Two Face State Com Well No. 121H-122H [API No. 30-025-PENDING]  
 Two Face State Com Well No. 131H [API No. 30-025-PENDING]  
 Two Face State Com Well No. 171H [API No. 30-025-PENDING]  
 Two Face Federal Com Well No. 112H-115H [API No. 30-025-PENDING]  
 Two Face Federal Com Well No. 120H [API No. 30-025-PENDING]  
 Two Face Federal Com Well No. 123H [API No. 30-025-PENDING]  
 Two Face Federal Com Well No. 124H-127H [API No. 30-025-PENDING]  
 Two Face Federal Com Well No. 128-129H [API No. 30-025-PENDING]  
 Two Face Federal Com Well No. 132H-135H [API No. 30-025-PENDING]  
 Two Face Federal Com Well No. 202H [API No. 30-025-PENDING]  
 Two Face Federal Com Well No. 172H-175H [API No. 30-025-PENDING]

**26 WELLS HSU: All Section 36 (T20S, R33E) and Lot 1 - Lot 16 Section 06 (N/2 equivalent), (T21S R33E), Eddy County**

Reference is made to your application received on September 24<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

NSP - 2336  
 Permian Resources Operating, LLC  
 Page 2 of 2

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**Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 36, T20S, R33E L1 – L16, Section 06, T21S, R33E	1257.31	Wildcat; Bonespring	97895

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to obtain maximum consolidate surface facilities, and to minimize surface disturbance, all while protecting the correlative rights within the Bonespring formation. Thus, preventing waste underlying all of Section 36, T20S, R33E and L1 - L16 SEC 06, T21S, R33E within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

**General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

  
 Albert C.S. Chang  
 Division Director  
 AC/lrl

Date: 11/26/2025

ID NO. 508738

NSP - 2336

RECEIVED: 09/24/25

REVIEWER:

TYPE:

APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Permian Resources Operating, LLC **OGRID Number:** 372165  
**Well Name:** Two Face Fed and State Com Wells **API:** 30-025-pending  
**Pool:** WC-025 G-08 S213304D; Bone Spring **Pool Code:** 97895

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL  NSP<sub>(PROJECT AREA)</sub>  NSP<sub>(PRORATION UNIT)</sub>  SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC  CTB  PLC  PC  OLS  OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX  PMX  SWD  IPI  EOR  PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

**FOR OCD ONLY**

- Notice Complete
- Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

9/23/2025

Date

505-372-6375

Phone Number

jmclean@hardymclean.com

e-mail Address

Jaclyn M. McLean

Print or Type Name

Jaclyn M. McLean

 Digitally signed by Jaclyn M. McLean  
 Date: 2025.09.23 11:31:17 -06'00'

Signature



September 23, 2025

**VIA ONLINE FILING**

Albert Chang  
 Division Director  
 Oil Conservation Division  
 Energy, Minerals and Natural Resources Department  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

**Re: Permian Resources Operating, LLC  
 Request for Administrative Approval of Non-Standard Horizontal Spacing  
 Unit**

Two Face Wells  
 Lots 1-8, 9-16, Section 6, Township 21 South, Range 33 East, and all of Section 36,  
 Township 20 South, Range 33 East, Lea County, New Mexico  
 WC-025 G-08 S213304D; Bone Spring Pool (Code 97895)

Dear Mr. Chang,

Permian Resources Operating, LLC (“Permian Resources”) (OGRID No. 372165), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit for its Two Face Fed and State Com Wells, in a 1,257.31-acre, more or less, non-standard horizontal spacing unit, underlying Lots 1-8, 9-16, Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico.

The Non-Standard Horizontal Spacing Unit will contain the following wells:

- Two Face State Com 111H
- Two Face Fed Com 112H
- Two Face Fed Com 113H
- Two Face Fed Com 114H
- Two Face Fed Com 115H
- Two Face Fed Com 120H

---

125 Lincoln Avenue, Suite 223  
 Santa Fe, NM 87501  
 505-230-4410

HardyMcLean.com

**Writer:**  
 Jaclyn M. McLean  
 Managing Partner  
 jmclean@hardymclean.com

Hardy McLean LLC  
September 23, 2025

Page 2

- Two Face State Com 121H
- Two Face State Com 122H
- Two Face Fed Com 123H
- Two Face Fed Com 124H
- Two Face Fed Com 125H
- Two Face Fed Com 126H
- Two Face Fed Com 127H
- Two Face Fed Com 128H
- Two Face Fed Com 129H
- Two Face State Com 171H
- Two Face Fed Com 172H
- Two Face Fed Com 173H
- Two Face Fed Com 174H
- Two Face Fed Com 175H
- Two Face State Com 131H
- Two Face Fed Com 132H
- Two Face Fed Com 133H
- Two Face Fed Com 134H
- Two Face Fed Com 135H
- Two Face Fed Com 202H

Permian Resources' request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. The non-standard unit will allow Permian Resources to minimize surface use. Centralizing equipment facilities for the wells will reduce the total acreage needed for surface facilities by 38% of the total amount that would be necessary absent a non-standard unit. Surface facilities and equipment, pipelines, and rights of way for one well cost approximately \$336,386.00. While the centralized facilities will be larger, so they may handle production from multiple wells, the overall savings, if a non-standard unit is approved, will be approximately \$44,000 per well (\$1,056,000 for a 24 well development). This will reduce the overall well costs and improve economics for the wells. A common facility also reduces the number of flares Permian Resources may need to use in the case of an emergency from 3 to 1.

Further, the Non-Standard Horizontal Spacing Unit will allow Permian Resources to obtain maximum lateral length, properly place stimulation energy, and optimize pressure drawdown, which will create cost efficiencies, prevent waste, and protect correlative rights.

**Exhibit A** includes Form C-102s for the Two Face Fed and State Com wells showing the location of the wells in the 1,257.31-acre non-standard horizontal spacing unit.

**Exhibit B** is a plat for Section 36, Township 20 South, Range 33 East, and Section 6,

Hardy McLean LLC  
September 23, 2025

Page 3

Township 21 South, Range 33 East, in relation to the adjoining tracts. Exhibit B also identifies the operators of the adjoining tracts. The operators and interest owners of the spacing units offsetting the Two Face spacing unit are identified in the Exhibit C notice lists.

**Exhibit C** is a spreadsheet listing all affected persons that were sent a copy of this application with all attachments by certified mail, advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. All offset operators, offset leaseholders, and all offset interest owners of the Permian Resources operated spacing unit were provided notice of this application. A copy of the notice letter is also included with Exhibit C.

For all the reasons stated in this application, Permian Resources respectfully requests approval of a non-standard spacing unit. Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean  
Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES  
OPERATING, LLC

## EXHIBIT A

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE STATE COM</b>				Well Number <b>121H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,673.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,088' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.621813°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.522618°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,088' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.621813°</b>	County <b>LEA</b>
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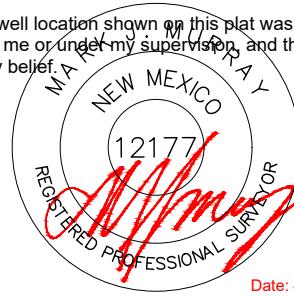
## First Take Point (FTP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.536585°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.522618°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,703'</b>
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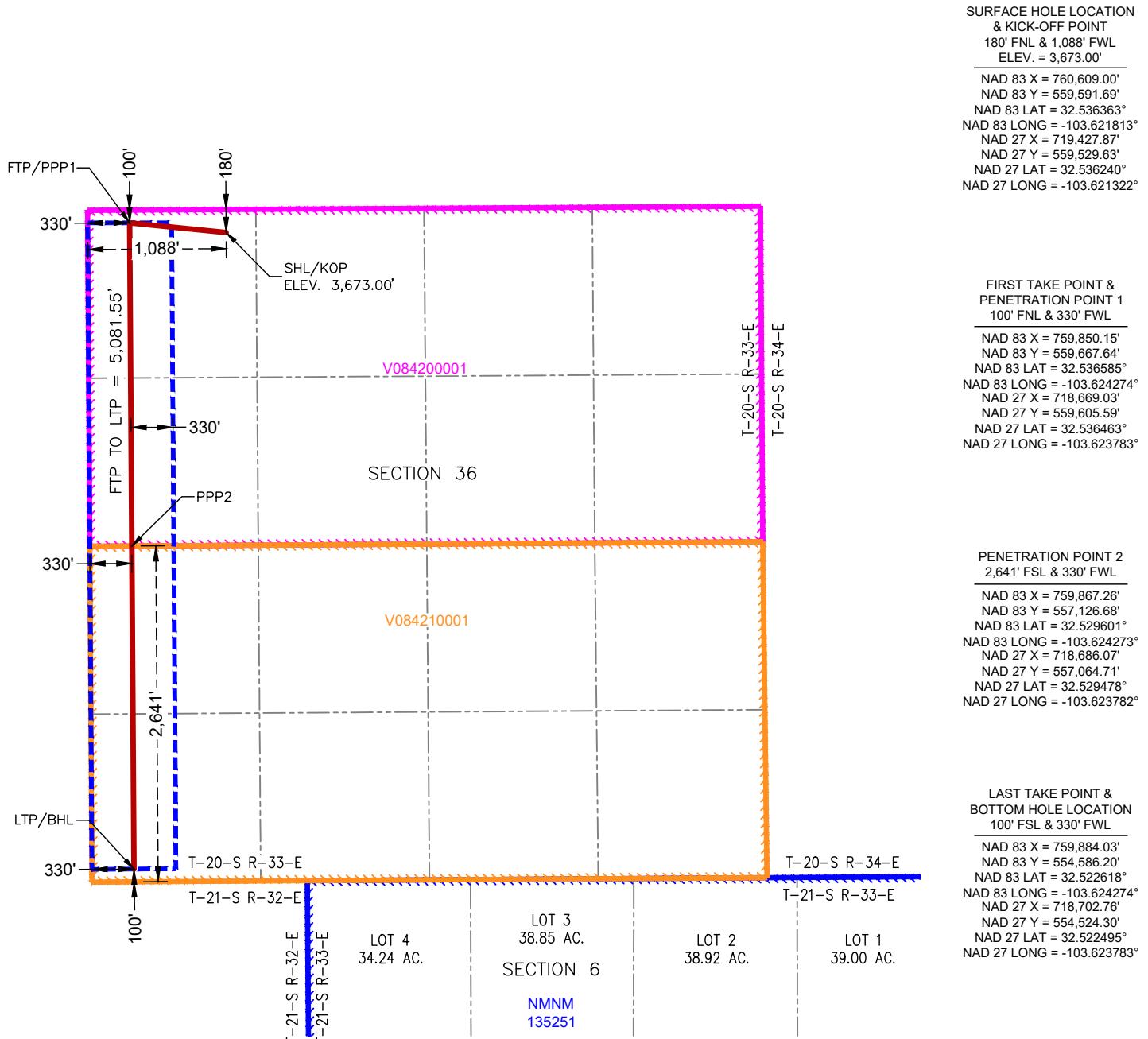
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p>Date: 4/25/2025</p>				
Signature  <b>Brandon Martin</b>					Signature and Seal of Professional Surveyor				
Date  4/28/2025									
Printed Name  <b>Brandon Martin</b>					Certificate Number		Date of Survey		
					<b>12177</b>		<b>4/25/2025</b>		
Email Address <b>Brandon.Martin@permianres.com</b>									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>			
Property Code	Property Name <b>TWO FACE FED COM</b>			Well Number <b>115H</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>			Ground Level Elevation <b>3,784.00'</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>3,170' FSL</b>	Ft. from N/S <b>689' FEL</b>	Latitude <b>32.509375°</b>	Longitude <b>-103.605430°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>710' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.605505°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>TBD</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>3,170' FSL</b>	Ft. from N/S <b>689' FEL</b>	Latitude <b>32.509375°</b>	Longitude <b>-103.605430°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>710' FEL</b>	Latitude <b>32.508164°</b>	Longitude <b>-103.605497°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>710' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.605505°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,814'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>
------------------------------------	--------------------------

Signature and Seal of Professional Surveyor	
---	--

Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

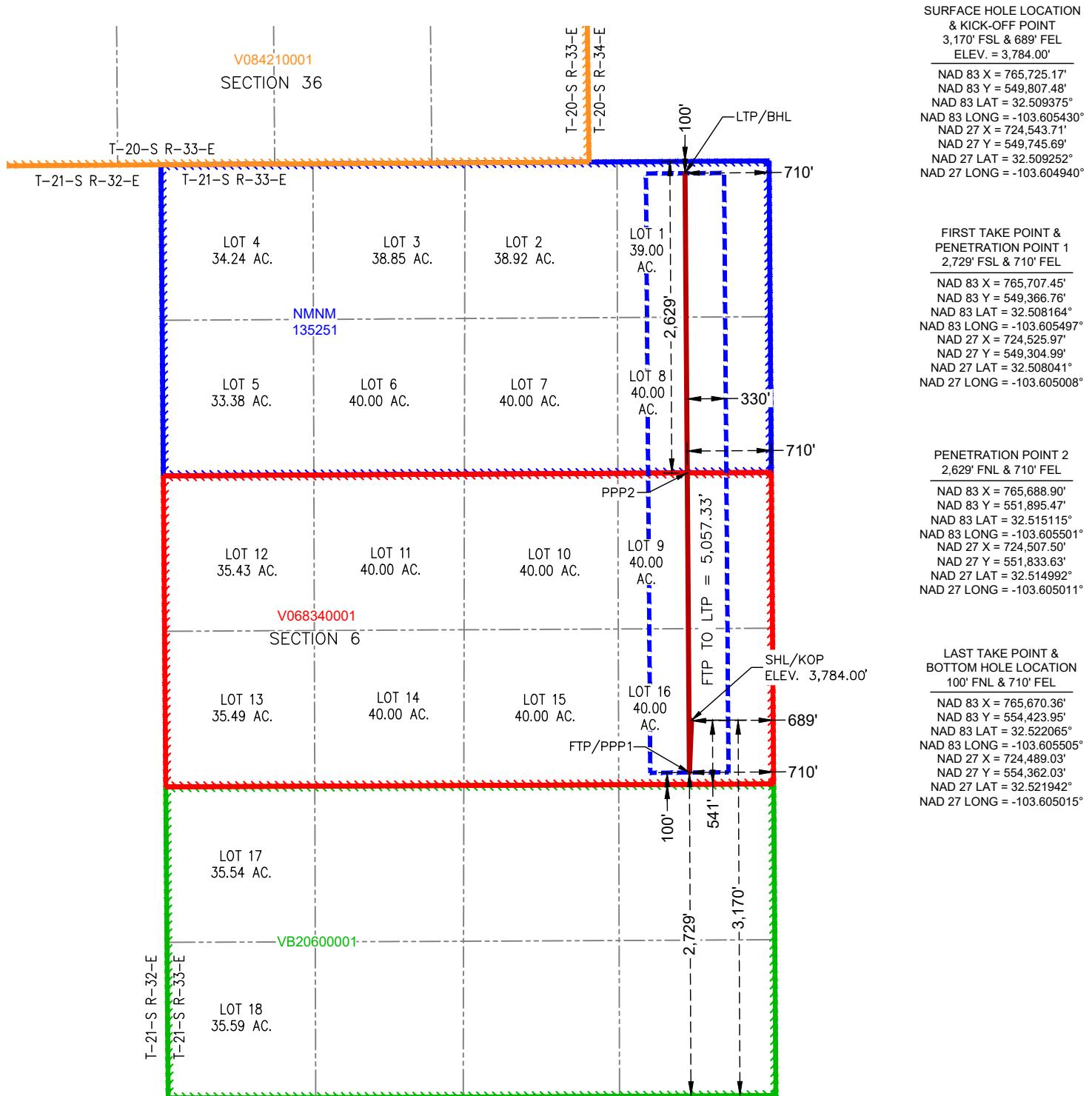
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>114H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,688.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>181' FNL</b>	Ft. from E/W <b>1,033' FEL</b>	Latitude <b>32.536354°</b>	Longitude <b>-103.611534°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 15</b>	Ft. from N/S <b>2,729' FSL</b>	Ft. from E/W <b>1,865' FEL</b>	Latitude <b>32.508170°</b>	Longitude <b>-103.609243°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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## First Take Point (FTP)

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## Last Take Point (LTP)

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 15</b>	Ft. from N/S <b>2,729' FSL</b>	Ft. from E/W <b>1,865' FEL</b>	Latitude <b>32.508170°</b>	Longitude <b>-103.609243°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,715'</b>
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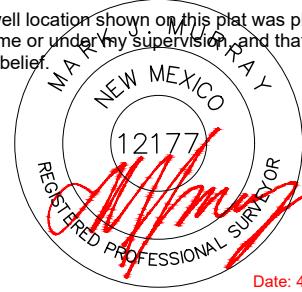
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Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>
------------------------------------	--------------------------

Signature and Seal of Professional Surveyor	
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Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

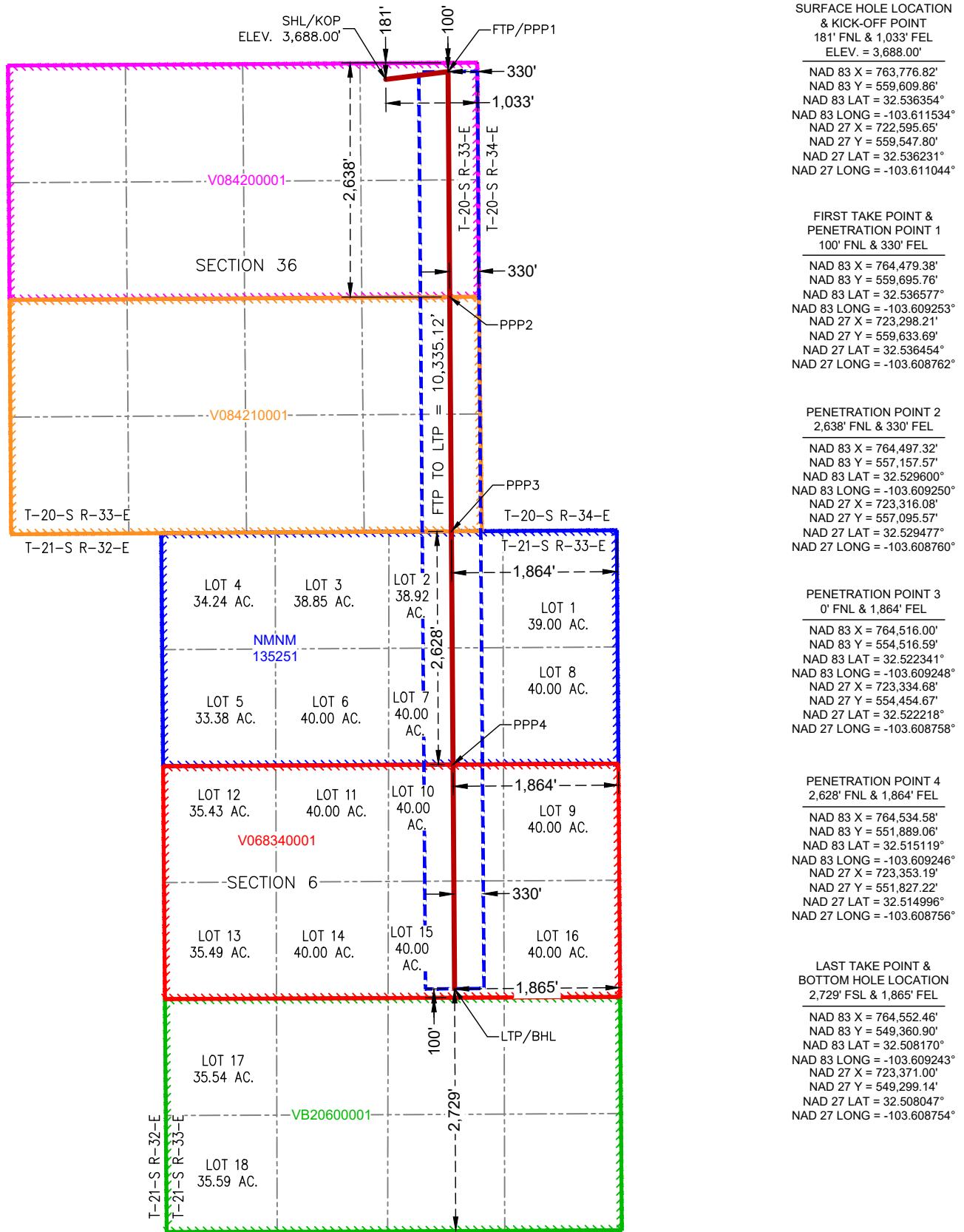
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
------------------------------------	------------------------------------

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>					
Property Code	Property Name <b>TWO FACE STATE COM</b>				Well Number <b>111H</b>		
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,673.00'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,060' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621906°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>990' FWL</b>	Latitude <b>32.522619°</b>	Longitude <b>-103.622132°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, O</b>	
Order Numbers: <b>TBD</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,060' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621906°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>990' FWL</b>	Latitude <b>32.536584°</b>	Longitude <b>-103.622132°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>990' FWL</b>	Latitude <b>32.522619°</b>	Longitude <b>-103.622132°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,703'</b>
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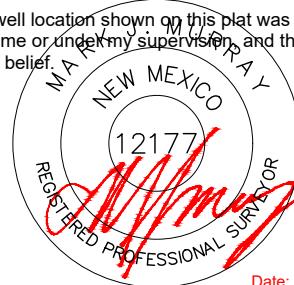
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>
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Signature and Seal of Professional Surveyor	
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Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

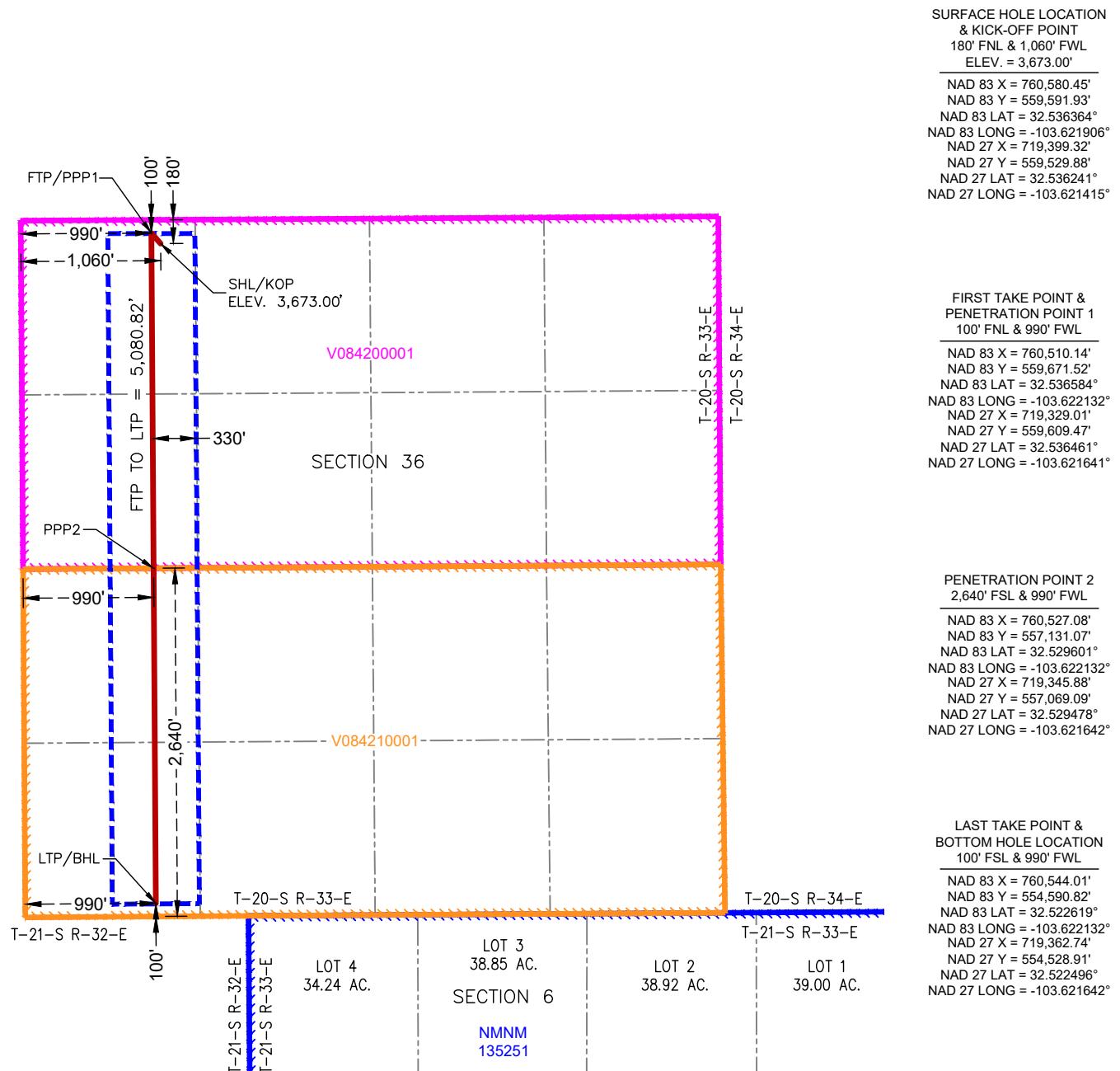
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>113H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,685.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,023' FEL</b>	Latitude <b>32.536359°</b>	Longitude <b>-103.614745°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,728' FSL</b>	Ft. from E/W <b>1,930' FWL</b>	Latitude <b>32.508177°</b>	Longitude <b>-103.613576°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,023' FEL</b>	Latitude <b>32.536359°</b>	Longitude <b>-103.614745°</b>	County <b>LEA</b>
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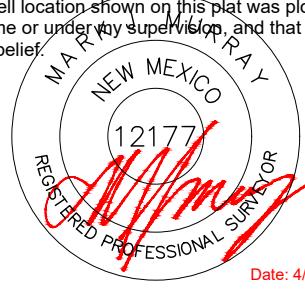
## First Take Point (FTP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,650' FEL</b>	Latitude <b>32.536579°</b>	Longitude <b>-103.613536°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,728' FSL</b>	Ft. from E/W <b>1,930' FWL</b>	Latitude <b>32.508177°</b>	Longitude <b>-103.613576°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,715'</b>
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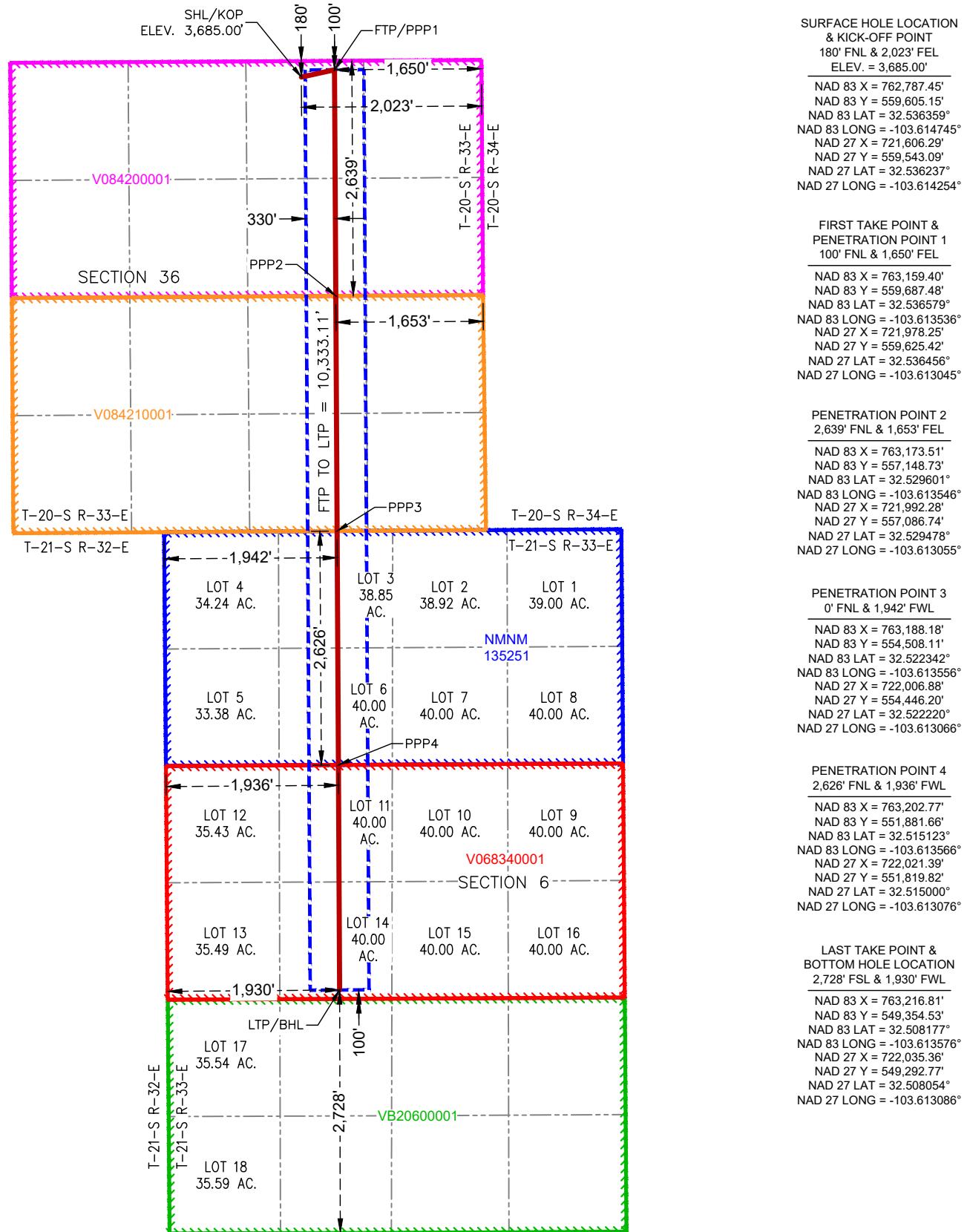
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p></p> <p>Date: 4/25/2025</p>				
Signature <b>Brandon Martin</b>					Signature and Seal of Professional Surveyor				
Date <b>4/25/2025</b>									
Printed Name <b>Brandon Martin</b>					Certificate Number	Date of Survey			
					<b>12177</b>	<b>4/25/2025</b>			
Email Address <b>Brandon.Martin@permianres.com</b>									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>					
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>112H</b>		
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,685.00'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,143' FEL</b>	Latitude <b>32.536360°</b>	Longitude <b>-103.615134°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>610' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.617858°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,143' FEL</b>	Latitude <b>32.536360°</b>	Longitude <b>-103.615134°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,310' FWL</b>	Latitude <b>32.536581°</b>	Longitude <b>-103.617849°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>610' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.617858°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,715'</b>
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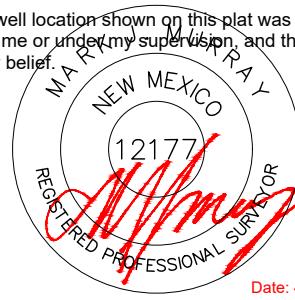
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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## SURVEYOR CERTIFICATIONS

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Date: 4/25/2025

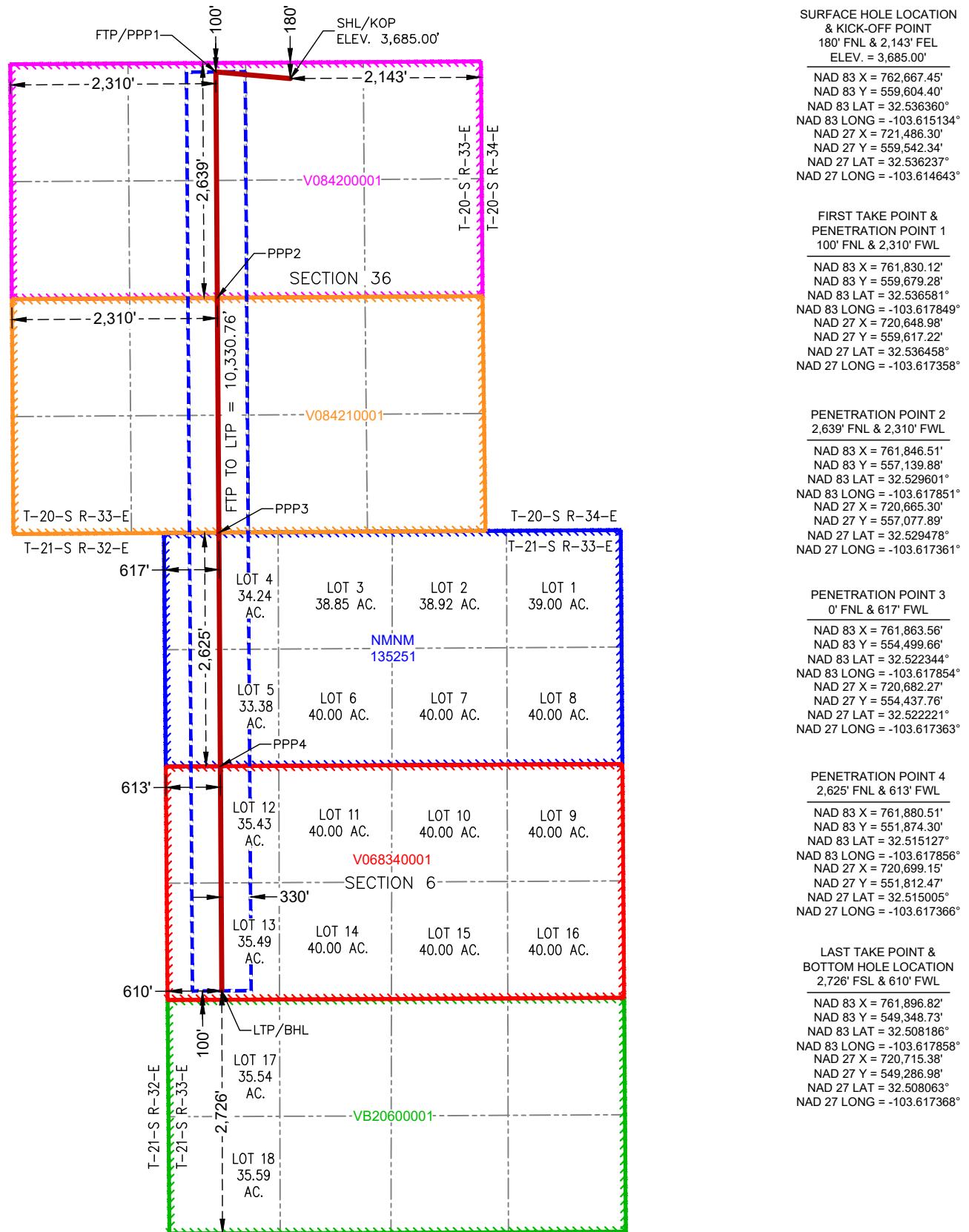
Signature <i>Brandon Martin</i>	Date <b>4/25/2025</b>	Signature and Seal of Professional Surveyor	
Printed Name <b>Brandon Martin</b>	Email Address <b>Brandon.Martin@permianres.com</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>120H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,784.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>3,170' FSL</b>	Ft. from N/S <b>749' FEL</b>	Latitude <b>32.509376°</b>	Longitude <b>-103.605624°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>710' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.605505°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>3,170' FSL</b>	Ft. from N/S <b>749' FEL</b>	Latitude <b>32.509376°</b>	Longitude <b>-103.605624°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>710' FEL</b>	Latitude <b>32.508164°</b>	Longitude <b>-103.605497°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>710' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.605505°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,814'</b>
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## OPERATOR CERTIFICATIONS

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## SURVEYOR CERTIFICATIONS

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Date: 4/25/2025

Signature <b>Brandon Martin</b>	Date <b>4/28/2025</b>
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Signature and Seal of Professional Surveyor	
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Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

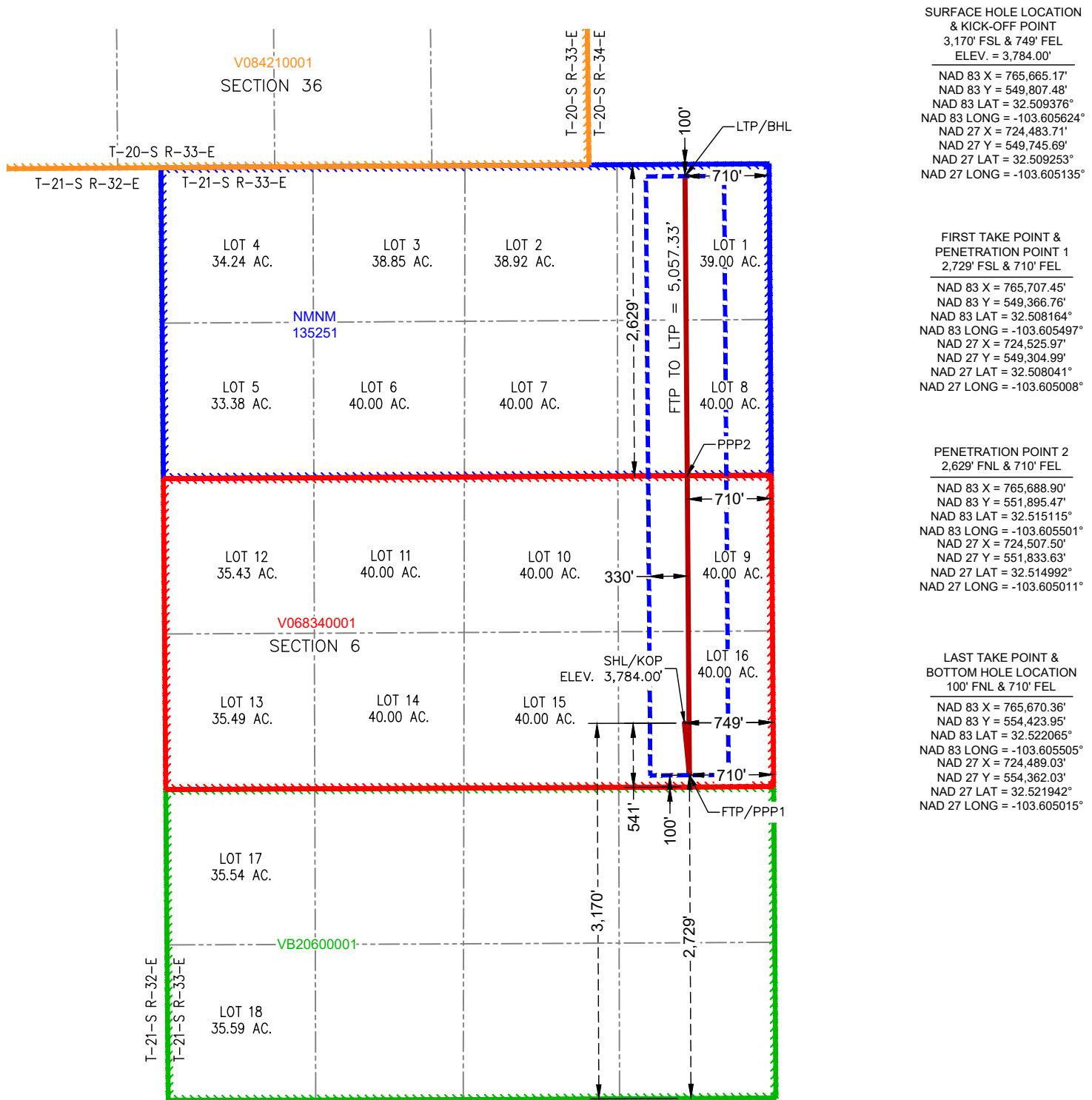
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>129H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,788.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,935' FSL</b>	Ft. from N/S <b>1,804' FEL</b>	Latitude <b>32.508736°</b>	Longitude <b>-103.609046°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 2</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>1,370' FEL</b>	Latitude <b>32.522066°</b>	Longitude <b>-103.607646°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,935' FSL</b>	Ft. from N/S <b>1,804' FEL</b>	Latitude <b>32.508736°</b>	Longitude <b>-103.609046°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>1,370' FEL</b>	Latitude <b>32.508167°</b>	Longitude <b>-103.607638°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 2</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>1,370' FEL</b>	Latitude <b>32.522066°</b>	Longitude <b>-103.607646°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,818'</b>
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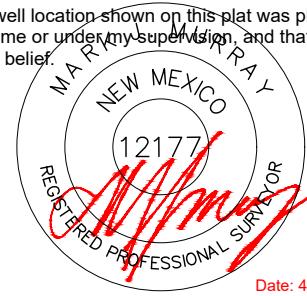
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

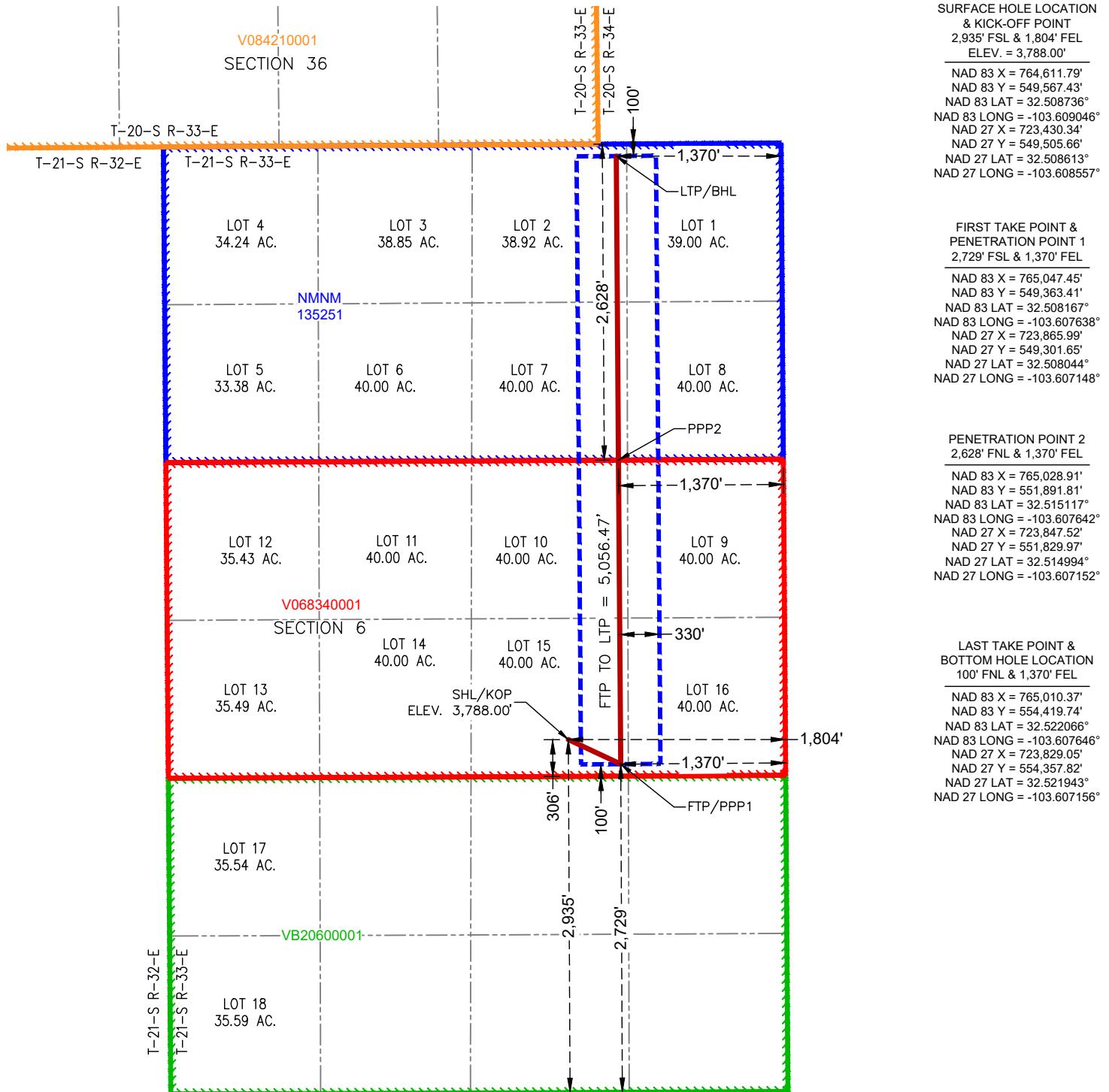
Signature	Date <b>4/28/2025</b>	Signature and Seal of Professional Surveyor	
Printed Name <b>Brandon Martin</b>	Email Address <b>Brandon.Martin@permianres.com</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>128H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,688.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>182' FNL</b>	Ft. from E/W <b>1,003' FEL</b>	Latitude <b>32.536353°</b>	Longitude <b>-103.611437°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 15</b>	Ft. from N/S <b>2,729' FSL</b>	Ft. from E/W <b>1,865' FEL</b>	Latitude <b>32.508170°</b>	Longitude <b>-103.609243°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>182' FNL</b>	Ft. from E/W <b>1,003' FEL</b>	Latitude <b>32.536353°</b>	Longitude <b>-103.611437°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.536577°</b>	Longitude <b>-103.609253°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 15</b>	Ft. from N/S <b>2,729' FSL</b>	Ft. from E/W <b>1,865' FEL</b>	Latitude <b>32.508170°</b>	Longitude <b>-103.609243°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,718'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 3/21/2025

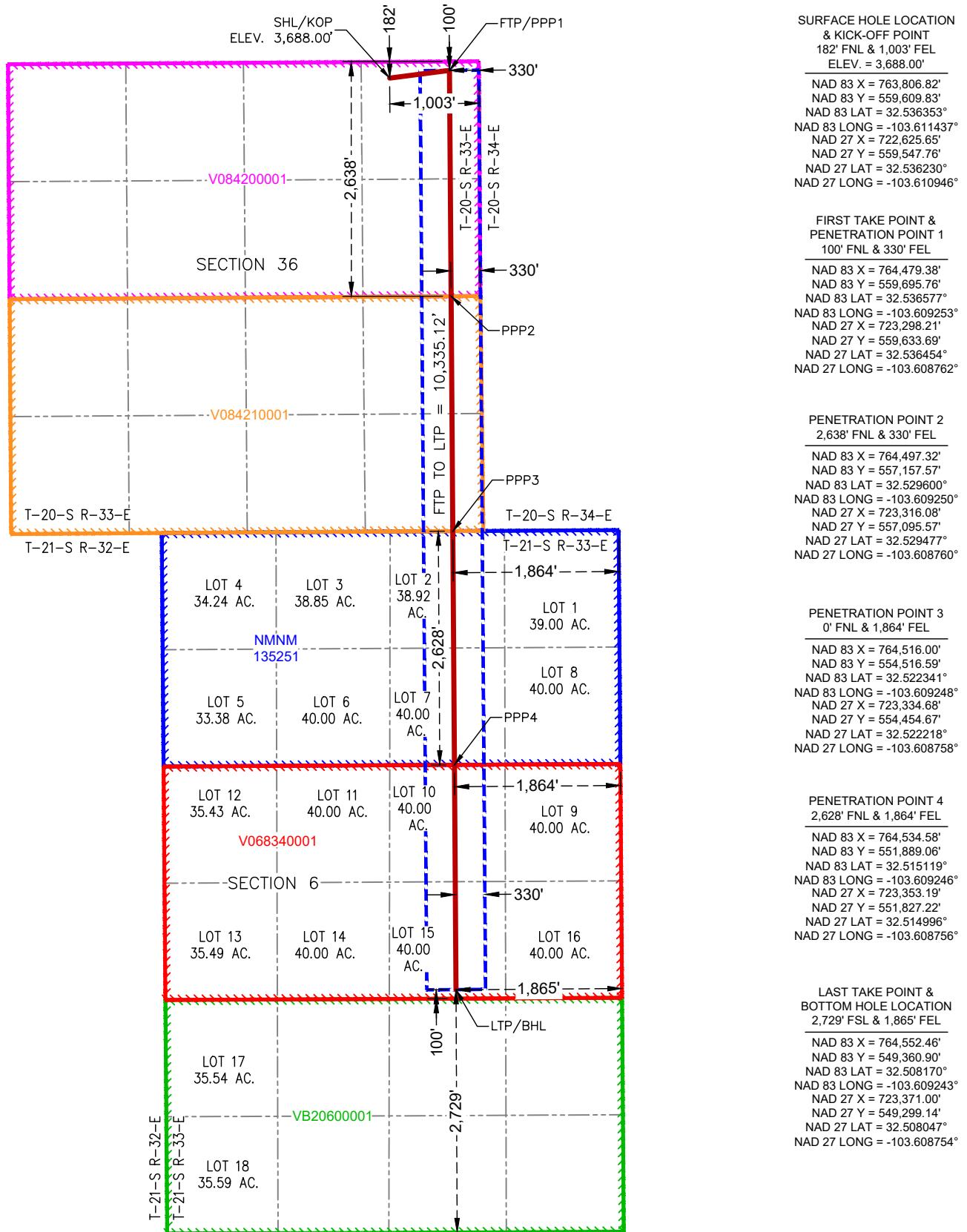
Signature <i>Brandon Martin</i>	Date 4/28/2025	Signature and Seal of Professional Surveyor	
Printed Name Brandon Martin	Email Address Brandon.Martin@permianres.com	Certificate Number 12177	Date of Survey 3/21/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>127H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,788.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,935' FSL</b>	Ft. from N/S <b>1,834' FEL</b>	Latitude <b>32.508737°</b>	Longitude <b>-103.609144°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>948' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.606277°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,935' FSL</b>	Ft. from N/S <b>1,834' FEL</b>	Latitude <b>32.508737°</b>	Longitude <b>-103.609144°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>948' FEL</b>	Latitude <b>32.508165°</b>	Longitude <b>-103.606269°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>948' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.606277°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,818'</b>
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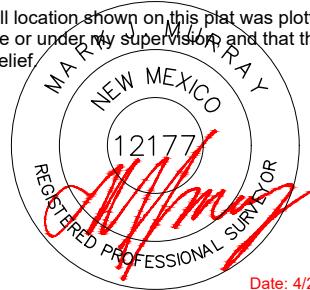
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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## SURVEYOR CERTIFICATIONS

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Date: 4/25/2025

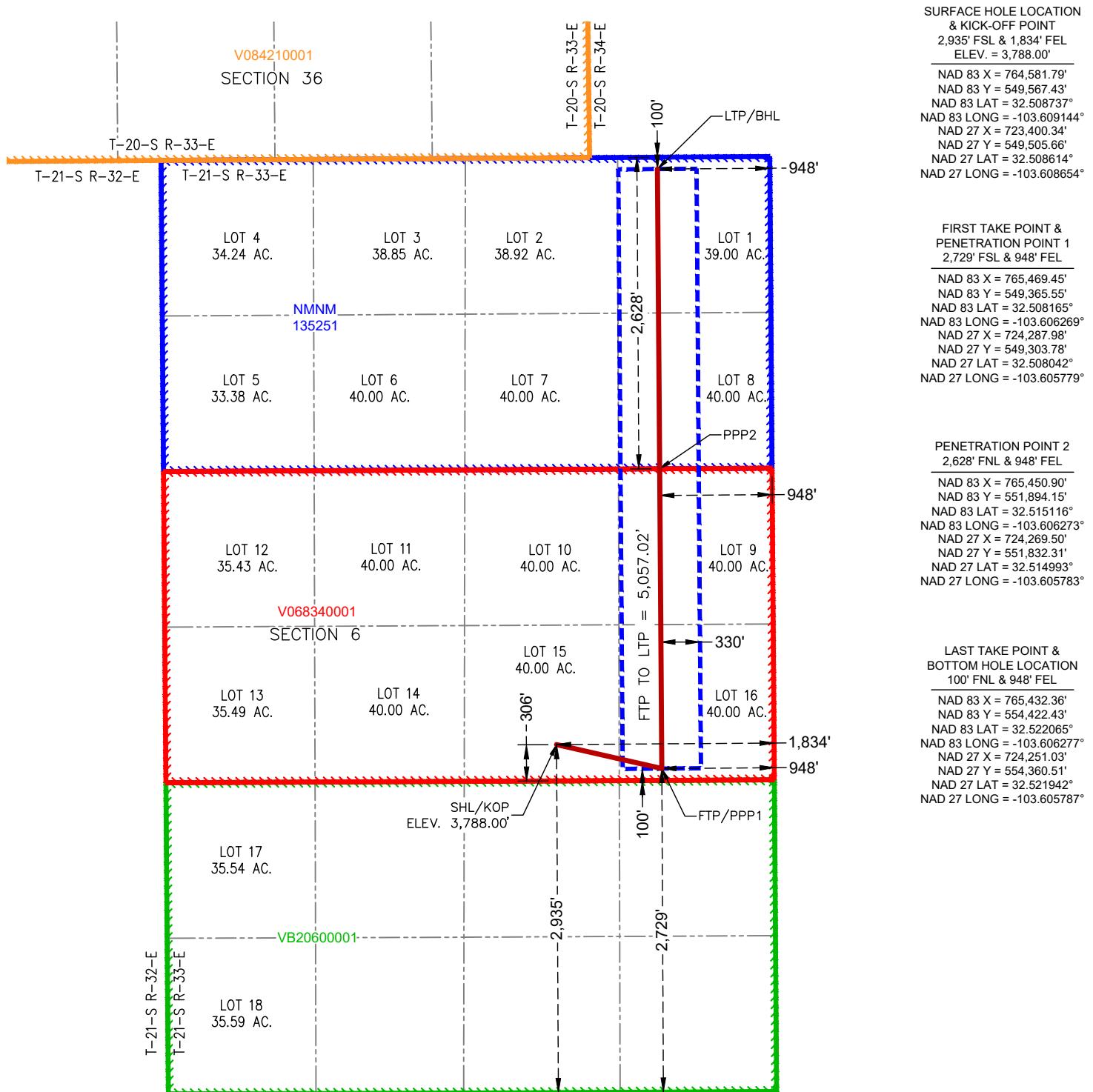
Signature	Date <b>4/28/2025</b>	Signature and Seal of Professional Surveyor	
Printed Name <b>Brandon Martin</b>	Email Address <b>Brandon.Martin@permianres.com</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>					
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>126H</b>		
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,688.00'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>181' FNL</b>	Ft. from E/W <b>1,063' FEL</b>	Latitude <b>32.536355°</b>	Longitude <b>-103.611632°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 15</b>	Ft. from N/S <b>2,729' FSL</b>	Ft. from E/W <b>1,865' FEL</b>	Latitude <b>32.508170°</b>	Longitude <b>-103.609243°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>181' FNL</b>	Ft. from E/W <b>1,063' FEL</b>	Latitude <b>32.536355°</b>	Longitude <b>-103.611632°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>330' FEL</b>	Latitude <b>32.536577°</b>	Longitude <b>-103.609253°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 15</b>	Ft. from N/S <b>2,729' FSL</b>	Ft. from E/W <b>1,865' FEL</b>	Latitude <b>32.508170°</b>	Longitude <b>-103.609243°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,718'</b>
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## OPERATOR CERTIFICATIONS

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Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>
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Signature and Seal of Professional Surveyor	
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Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

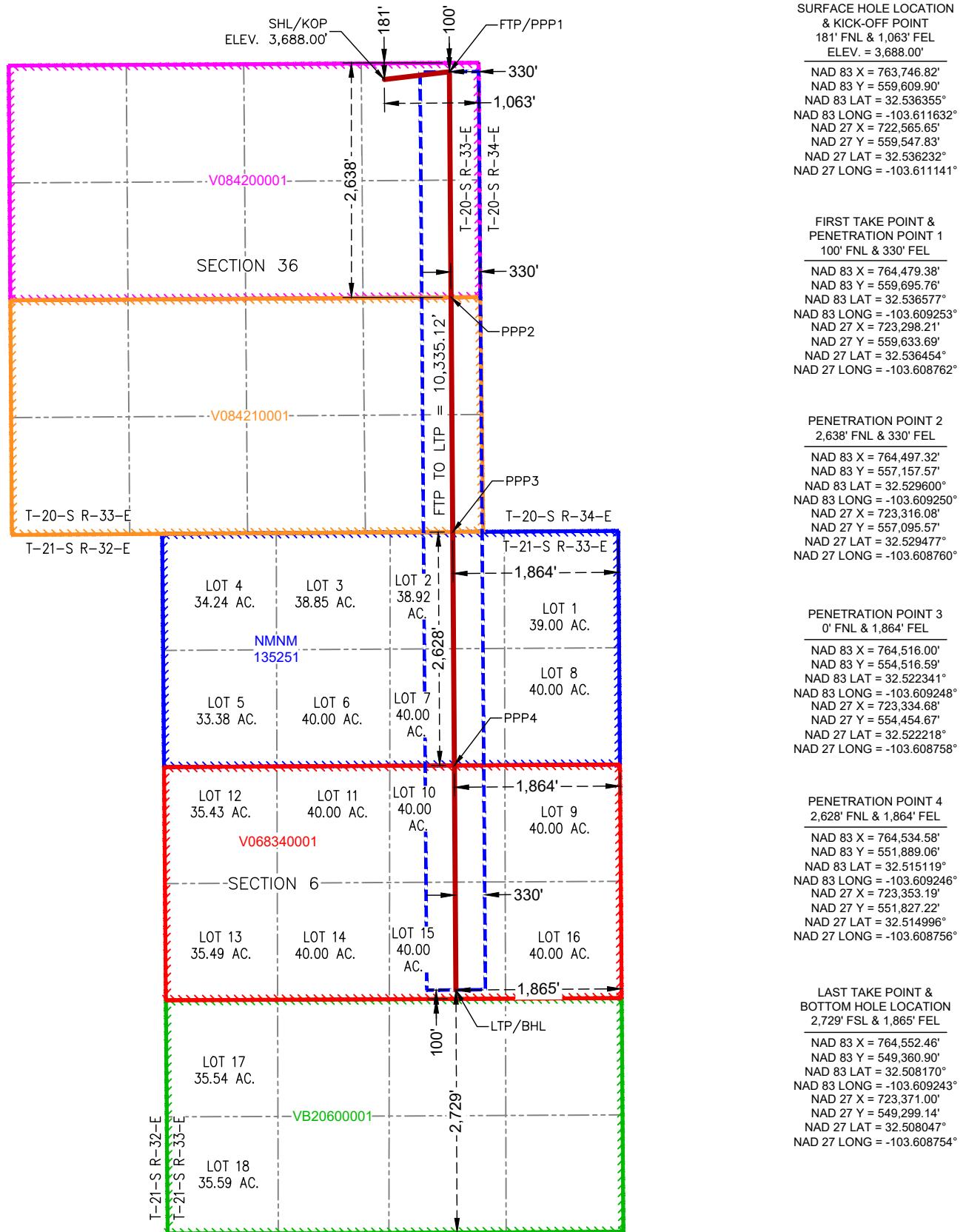
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>125H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,688.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>181' FNL</b>	Ft. from E/W <b>1,123' FEL</b>	Latitude <b>32.536356°</b>	Longitude <b>-103.611826°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,728' FSL</b>	Ft. from E/W <b>2,344' FWL</b>	Latitude <b>32.508174°</b>	Longitude <b>-103.612233°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>181' FNL</b>	Ft. from E/W <b>1,123' FEL</b>	Latitude <b>32.536356°</b>	Longitude <b>-103.611826°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,254' FEL</b>	Latitude <b>32.536578°</b>	Longitude <b>-103.612251°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,728' FSL</b>	Ft. from E/W <b>2,344' FWL</b>	Latitude <b>32.508174°</b>	Longitude <b>-103.612233°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,718'</b>
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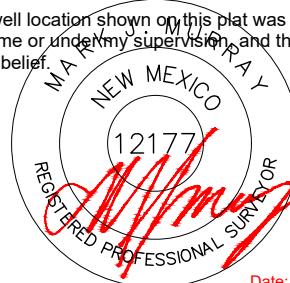
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>
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Signature and Seal of Professional Surveyor	
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Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

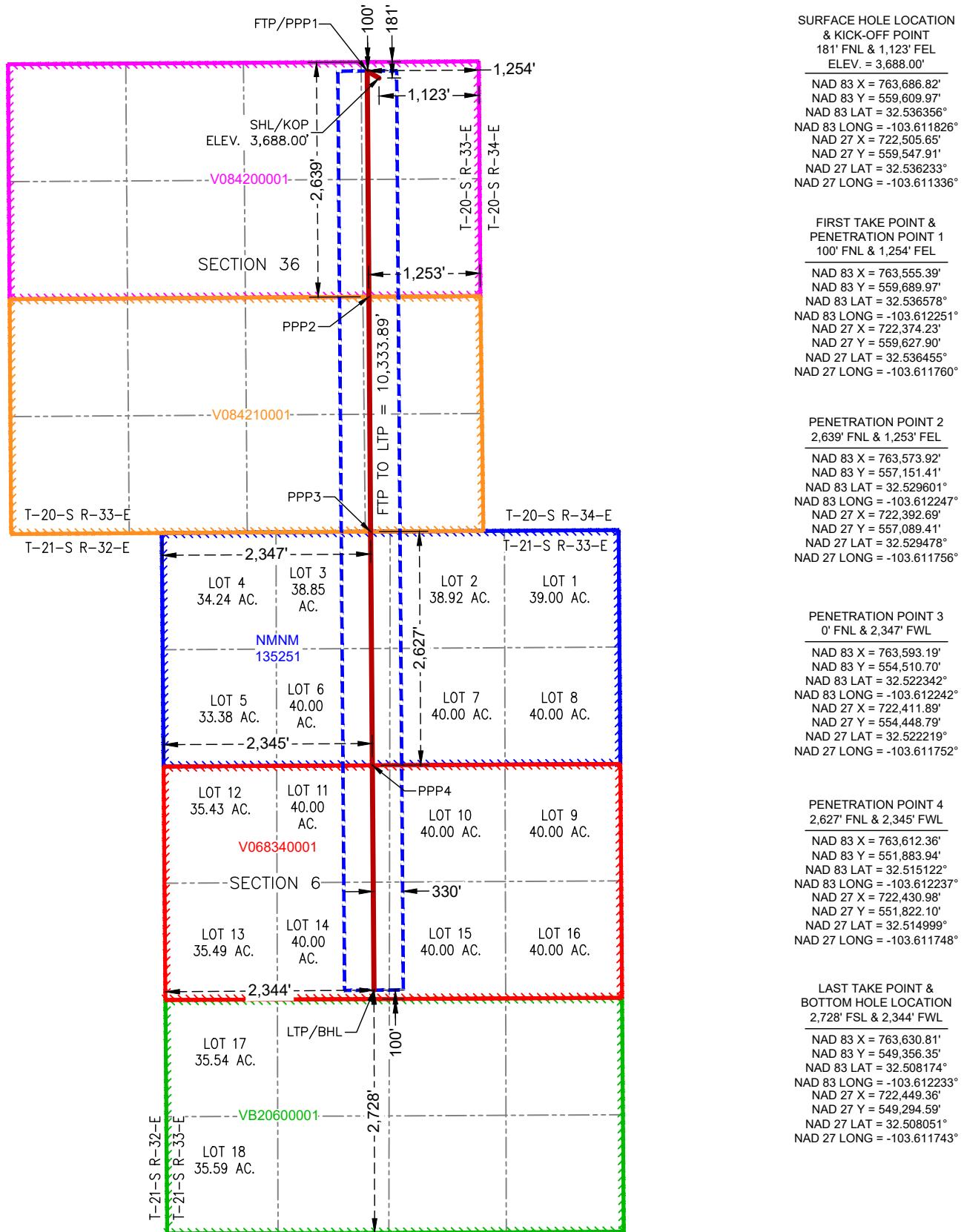
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>			
Property Code	Property Name <b>TWO FACE FED COM</b>			Well Number <b>124H</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>			Ground Level Elevation <b>3,685.00'</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

## Surface Location

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,113' FEL</b>	Latitude <b>32.536360°</b>	Longitude <b>-103.615037°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,727' FSL</b>	Ft. from E/W <b>1,410' FWL</b>	Latitude <b>32.508180°</b>	Longitude <b>-103.615263°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>
Order Numbers: <b>TBD</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,113' FEL</b>	Latitude <b>32.536360°</b>	Longitude <b>-103.615037°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,178' FEL</b>	Latitude <b>32.536580°</b>	Longitude <b>-103.615249°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,727' FSL</b>	Ft. from E/W <b>1,410' FWL</b>	Latitude <b>32.508180°</b>	Longitude <b>-103.615263°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,715'</b>
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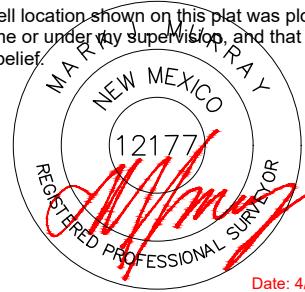
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

Signature <b>Brandon Martin</b>	Date <b>4/28/2025</b>
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Signature and Seal of Professional Surveyor	
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Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

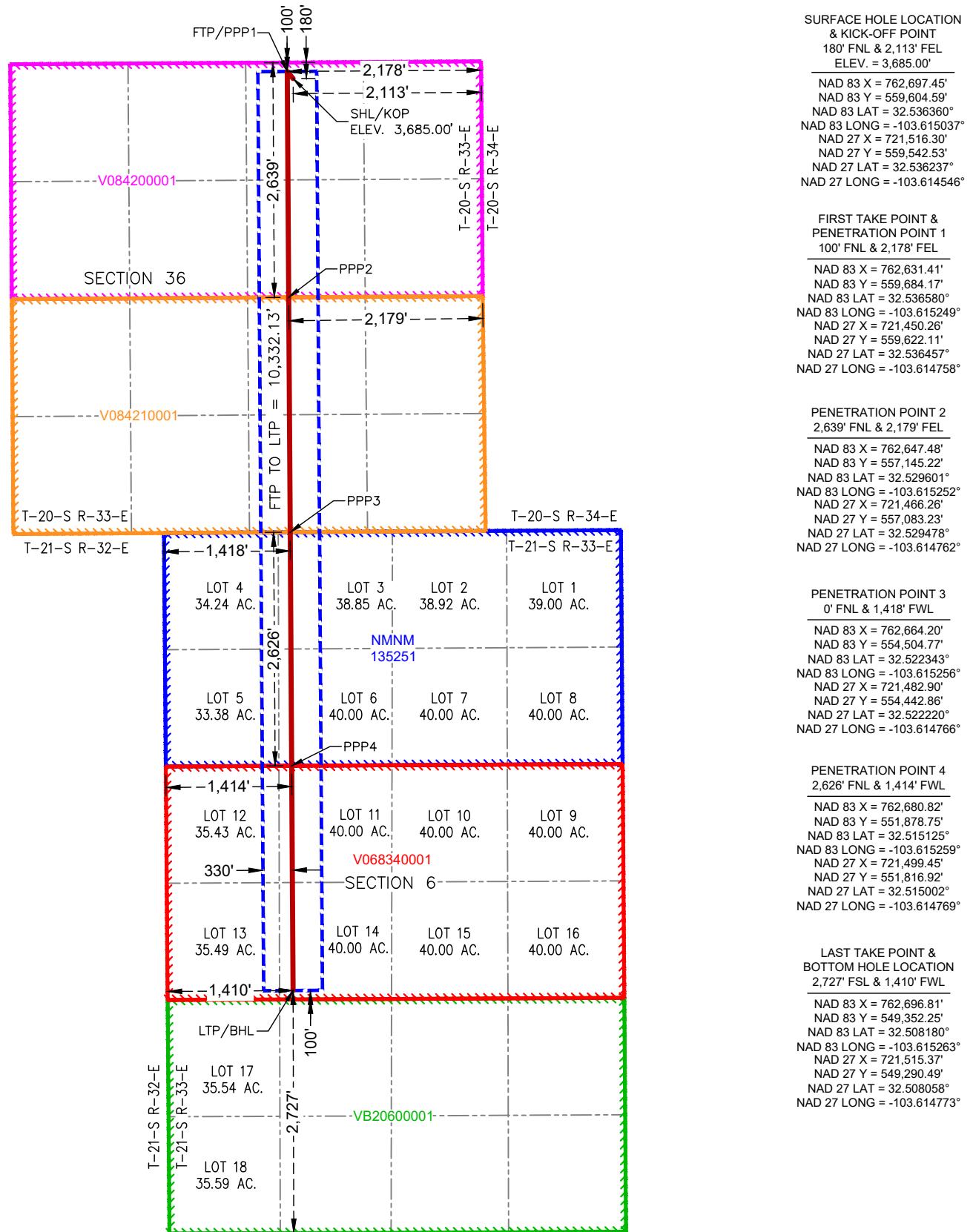
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>					
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>123H</b>		
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,677.00'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,482' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.620537°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>C</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>486' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.618260°</b>	County <b>LEA</b>
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Dedicated Acres <b>298.54</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C</b>
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,482' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.620537°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,178' FWL</b>	Latitude <b>32.536581°</b>	Longitude <b>-103.618277°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>C</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>486' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.618260°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,707'</b>
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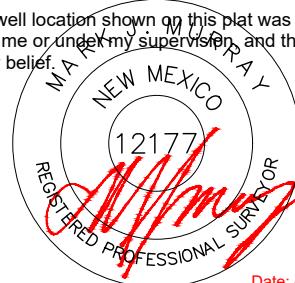
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date 4/28/2025
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Signature and Seal of Professional Surveyor	
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Printed Name Brandon Martin	Certificate Number 12177	Date of Survey 4/25/2025
Email Address Brandon.Martin@permianres.com		

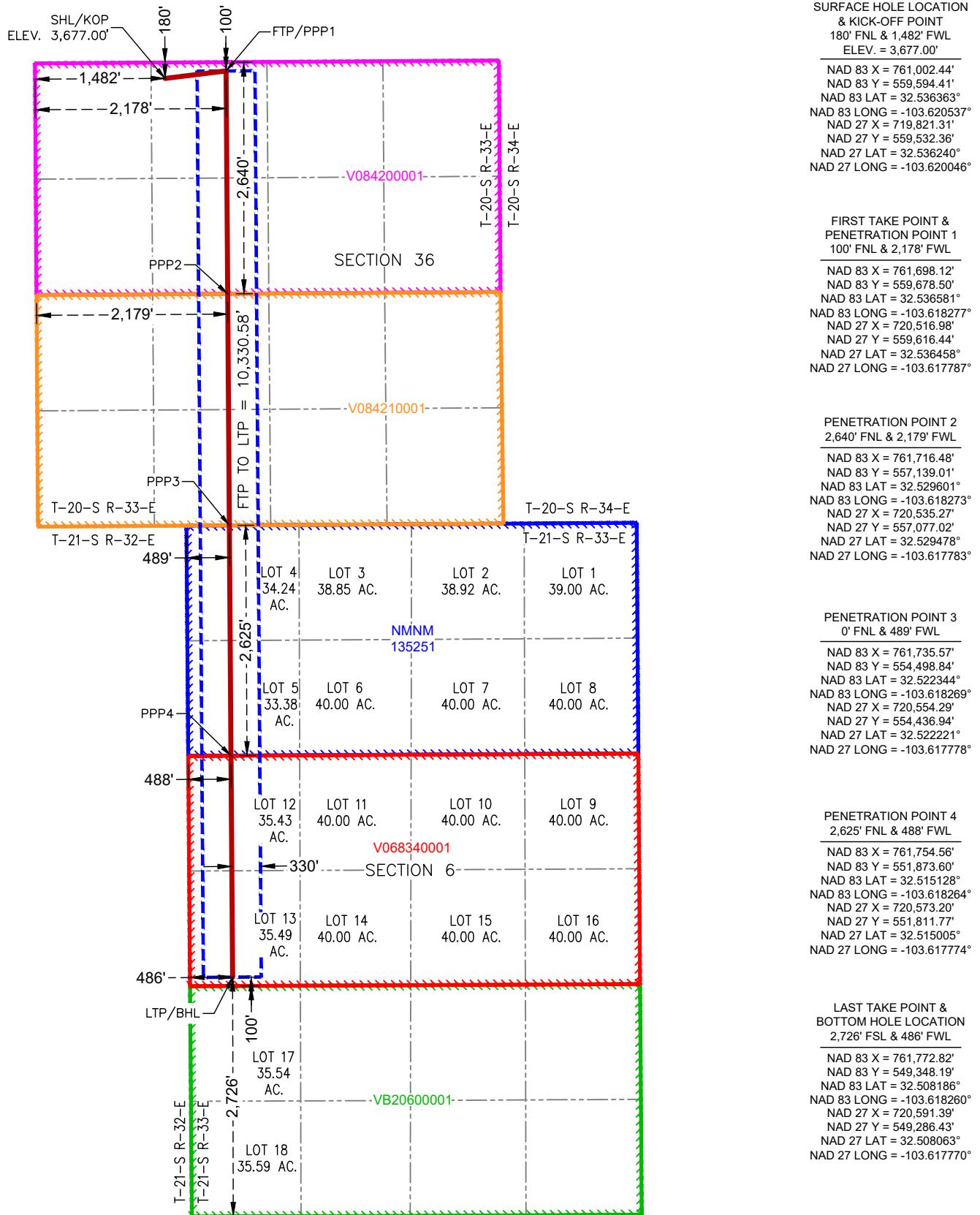
Certificate Number 12177	Date of Survey 4/25/2025
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>					
Property Code	Property Name <b>TWO FACE STATE COM</b>				Well Number <b>122H</b>		
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,673.00'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,120' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621711°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>1,254' FWL</b>	Latitude <b>32.522619°</b>	Longitude <b>-103.621276°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>TBD</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,120' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621711°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,254' FWL</b>	Latitude <b>32.536583°</b>	Longitude <b>-103.621276°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>1,254' FWL</b>	Latitude <b>32.522619°</b>	Longitude <b>-103.621276°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,703'</b>
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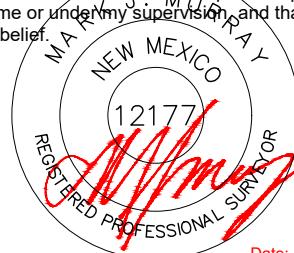
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date 4/28/2025
Printed Name Brandon Martin	
Email Address Brandon.Martin@permianres.com	

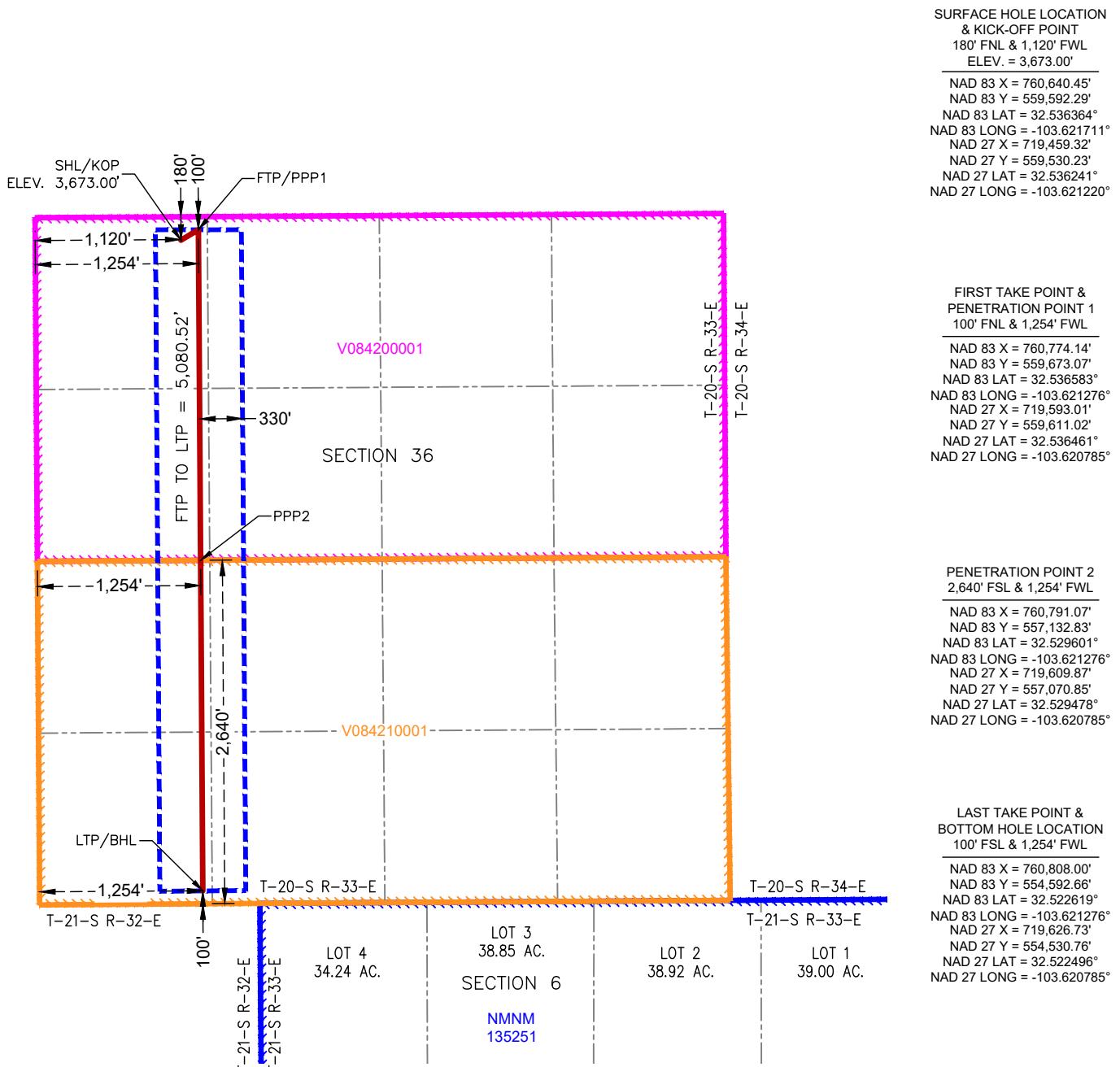
Signature and Seal of Professional Surveyor	
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>202H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,684.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,353' FEL</b>	Latitude <b>32.536360°</b>	Longitude <b>-103.615815°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>LOT 13</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>610' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.617858°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers. <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,353' FEL</b>	Latitude <b>32.536360°</b>	Longitude <b>-103.615815°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,310' FWL</b>	Latitude <b>32.536581°</b>	Longitude <b>-103.617849°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

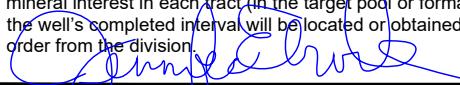
UL <b>LOT 13</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>610' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.617858°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


  
**6/27/2025**

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 3/21/2025

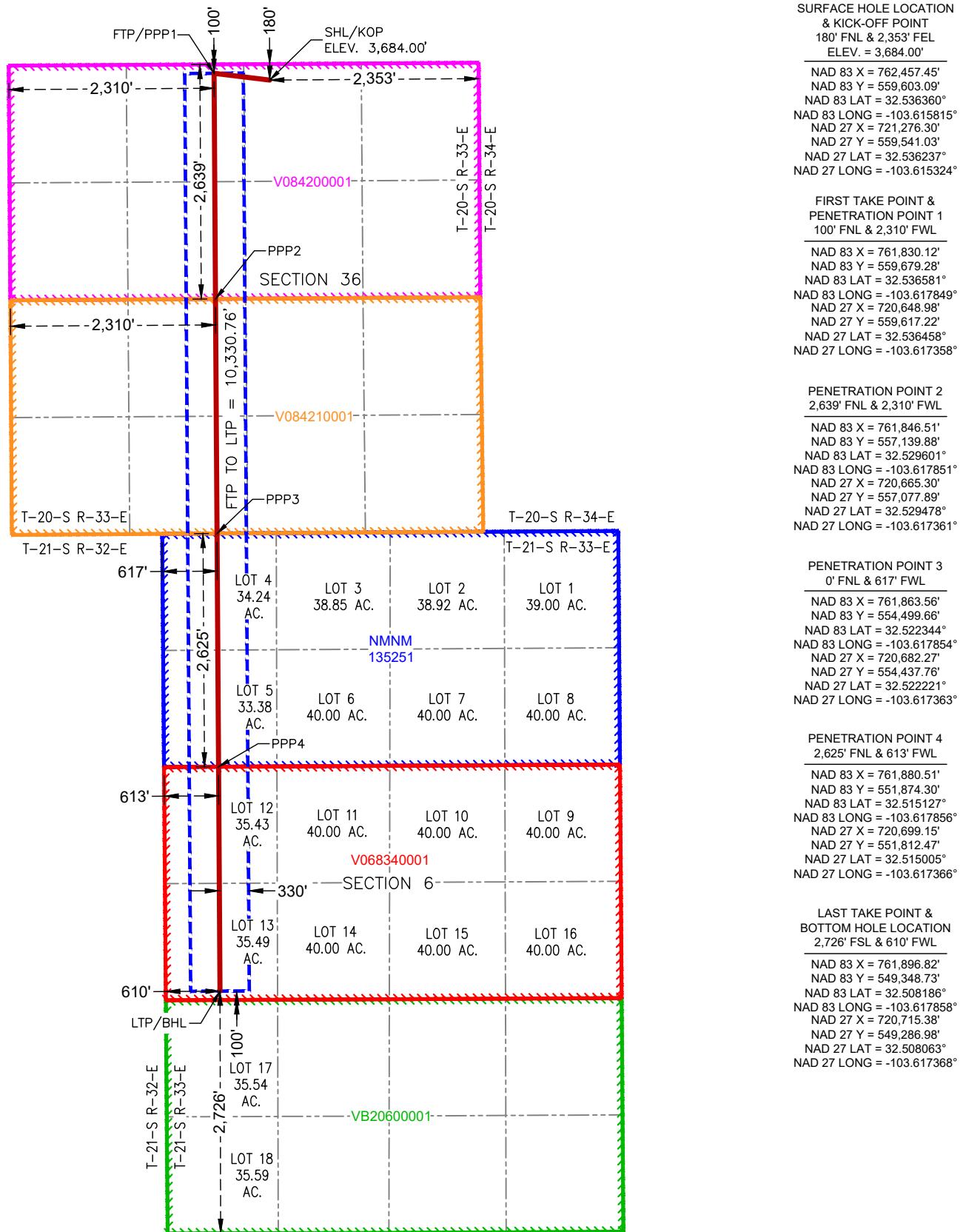
Signature <b>Jennifer Elrod</b>	Date	Signature and Seal of Professional Surveyor	
Printed Name <b>jelrod@ntglobal.com</b>	Email Address	Certificate Number <b>12177</b>	Date of Survey <b>3/21/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>135H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,788.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,935' FSL</b>	Ft. from N/S <b>1,864' FEL</b>	Latitude <b>32.508737°</b>	Longitude <b>-103.609241°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>948' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.606277°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,935' FSL</b>	Ft. from N/S <b>1,864' FEL</b>	Latitude <b>32.508737°</b>	Longitude <b>-103.609241°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>948' FEL</b>	Latitude <b>32.508165°</b>	Longitude <b>-103.606269°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>948' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.606277°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,818'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

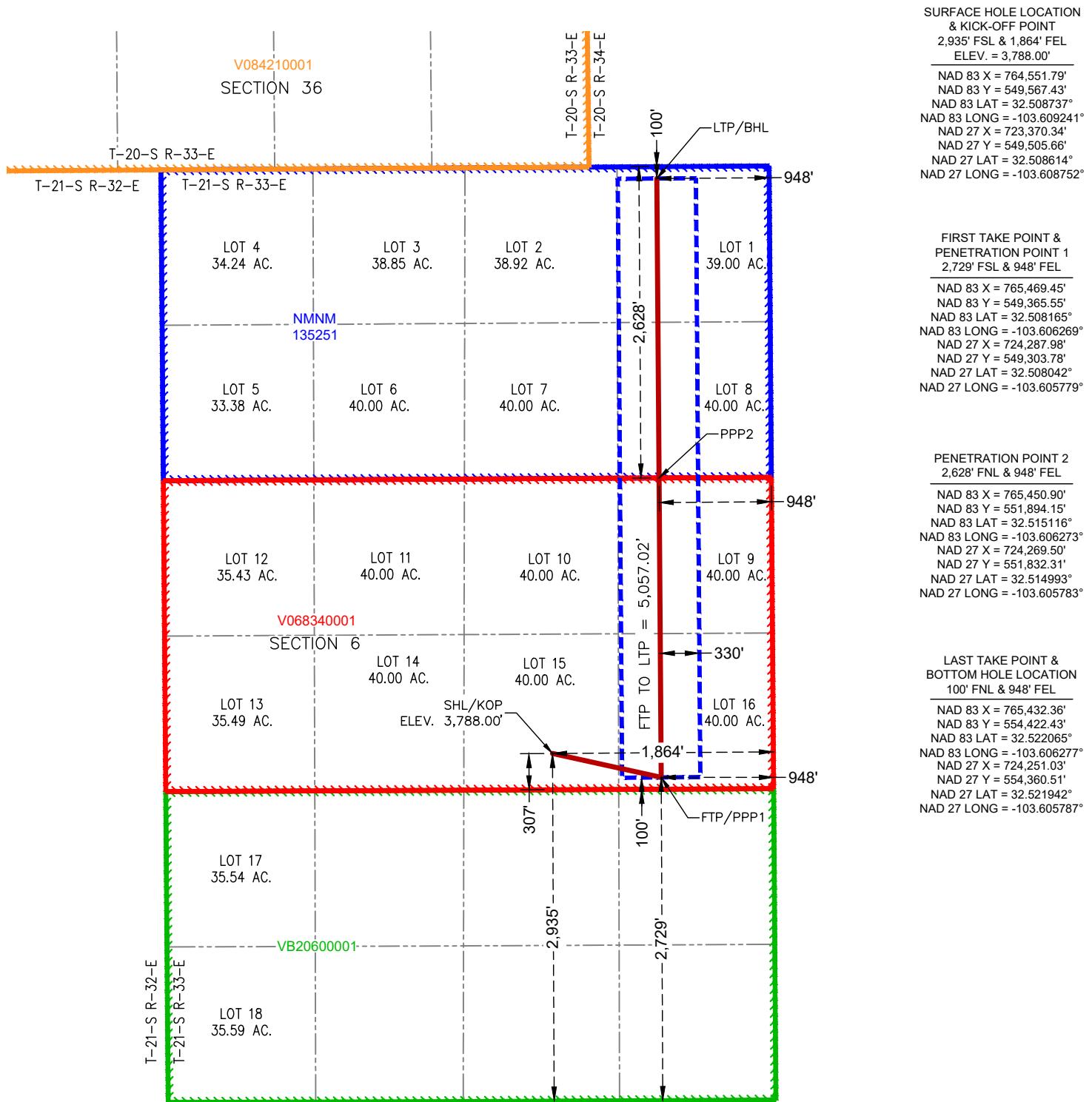
Signature	Date <b>4/28/2025</b>	Signature and Seal of Professional Surveyor	
Printed Name <b>Brandon Martin</b>	Email Address <b>Brandon.Martin@permianres.com</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>134H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,788.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,936' FSL</b>	Ft. from N/S <b>1,954' FEL</b>	Latitude <b>32.508739°</b>	Longitude <b>-103.609533°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 2</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>2,310' FEL</b>	Latitude <b>32.522067°</b>	Longitude <b>-103.610696°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,936' FSL</b>	Ft. from N/S <b>1,954' FEL</b>	Latitude <b>32.508739°</b>	Longitude <b>-103.609533°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>2,310' FEL</b>	Latitude <b>32.508172°</b>	Longitude <b>-103.610687°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 2</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>2,310' FEL</b>	Latitude <b>32.522067°</b>	Longitude <b>-103.610696°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,818'</b>
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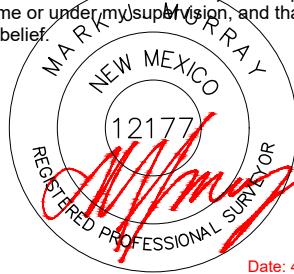
## OPERATOR CERTIFICATIONS

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## SURVEYOR CERTIFICATIONS

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Date: 4/25/2025

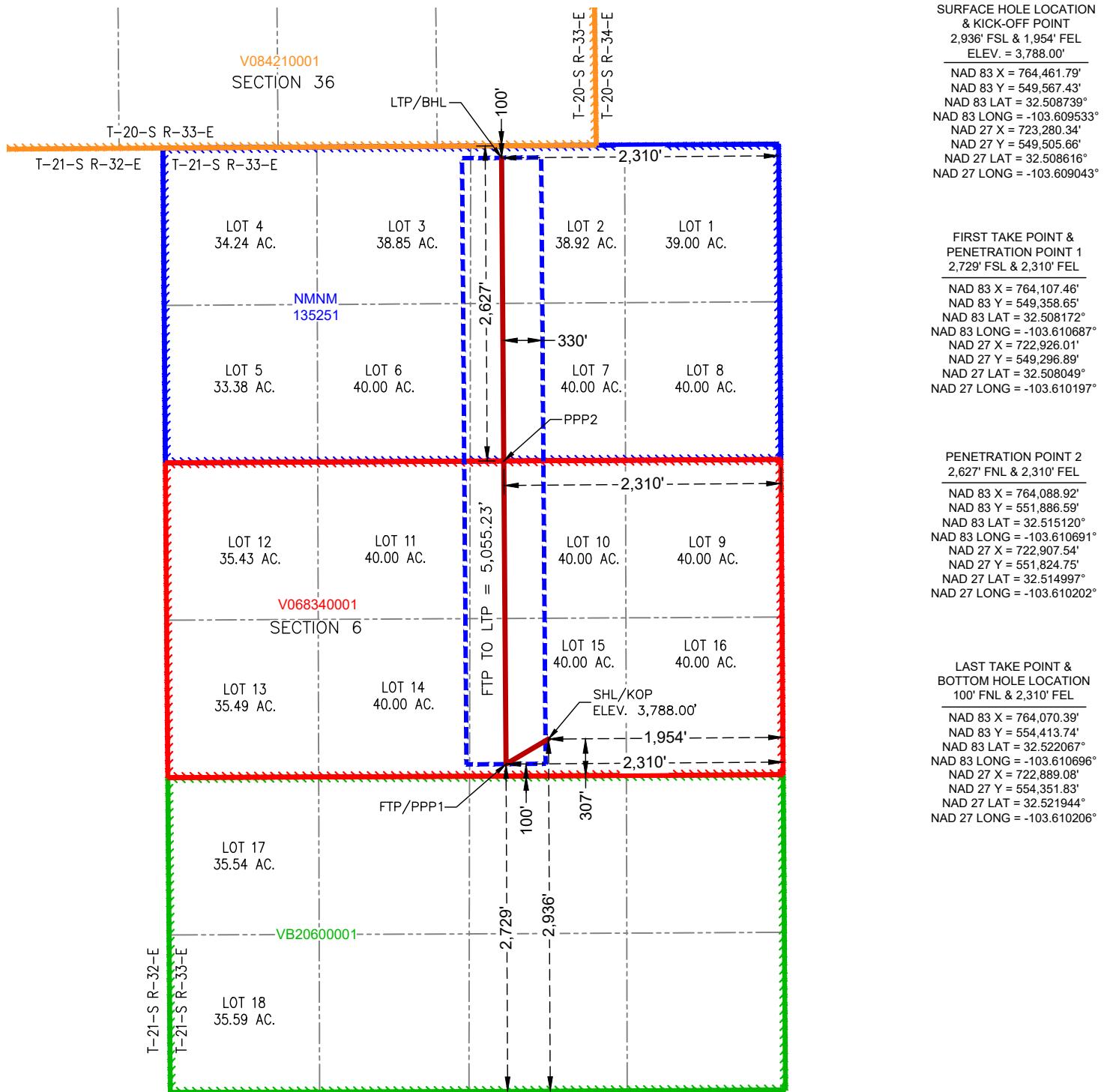
Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>	Signature and Seal of Professional Surveyor	
Printed Name <b>Brandon Martin</b>	Email Address <b>Brandon.Martin@permianres.com</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>133H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,788.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,936' FSL</b>	Ft. from N/S <b>1,924' FEL</b>	Latitude <b>32.508738°</b>	Longitude <b>-103.609436°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 3</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>2,338' FWL</b>	Latitude <b>32.522067°</b>	Longitude <b>-103.612270°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,936' FSL</b>	Ft. from N/S <b>1,924' FEL</b>	Latitude <b>32.508738°</b>	Longitude <b>-103.609436°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 14</b>	Lot <b>2,728' FSL</b>	Ft. from N/S <b>2,338' FWL</b>	Latitude <b>32.508174°</b>	Longitude <b>-103.612253°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 3</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>2,338' FWL</b>	Latitude <b>32.522067°</b>	Longitude <b>-103.612270°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,818'</b>
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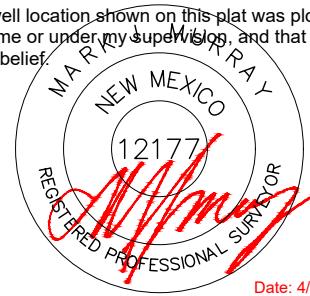
## OPERATOR CERTIFICATIONS

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Date: 4/25/2025

Signature  
**Brandon Martin** Date  
**4/28/2025**

Signature and Seal of Professional Surveyor

Printed Name  
**Brandon Martin**  
Email Address **Brandon.Martin@permianres.com**

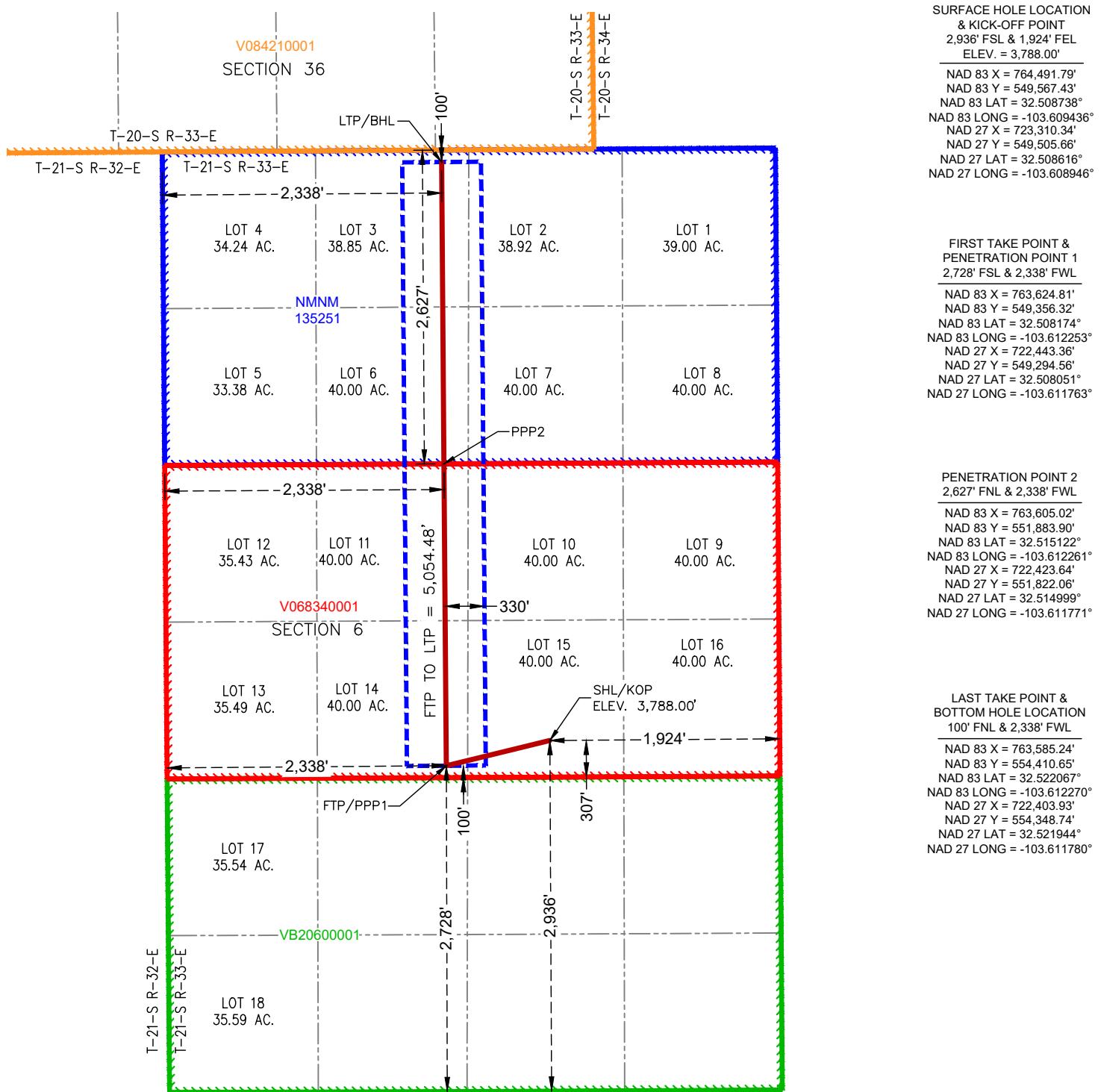
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>					
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>132H</b>		
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,677.00'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,452' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.620634°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>C</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>486' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.618260°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,452' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.620634°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,178' FWL</b>	Latitude <b>32.536581°</b>	Longitude <b>-103.618277°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>C</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>486' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.618260°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,707'</b>
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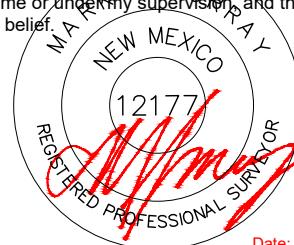
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Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>
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Signature and Seal of Professional Surveyor	
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Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

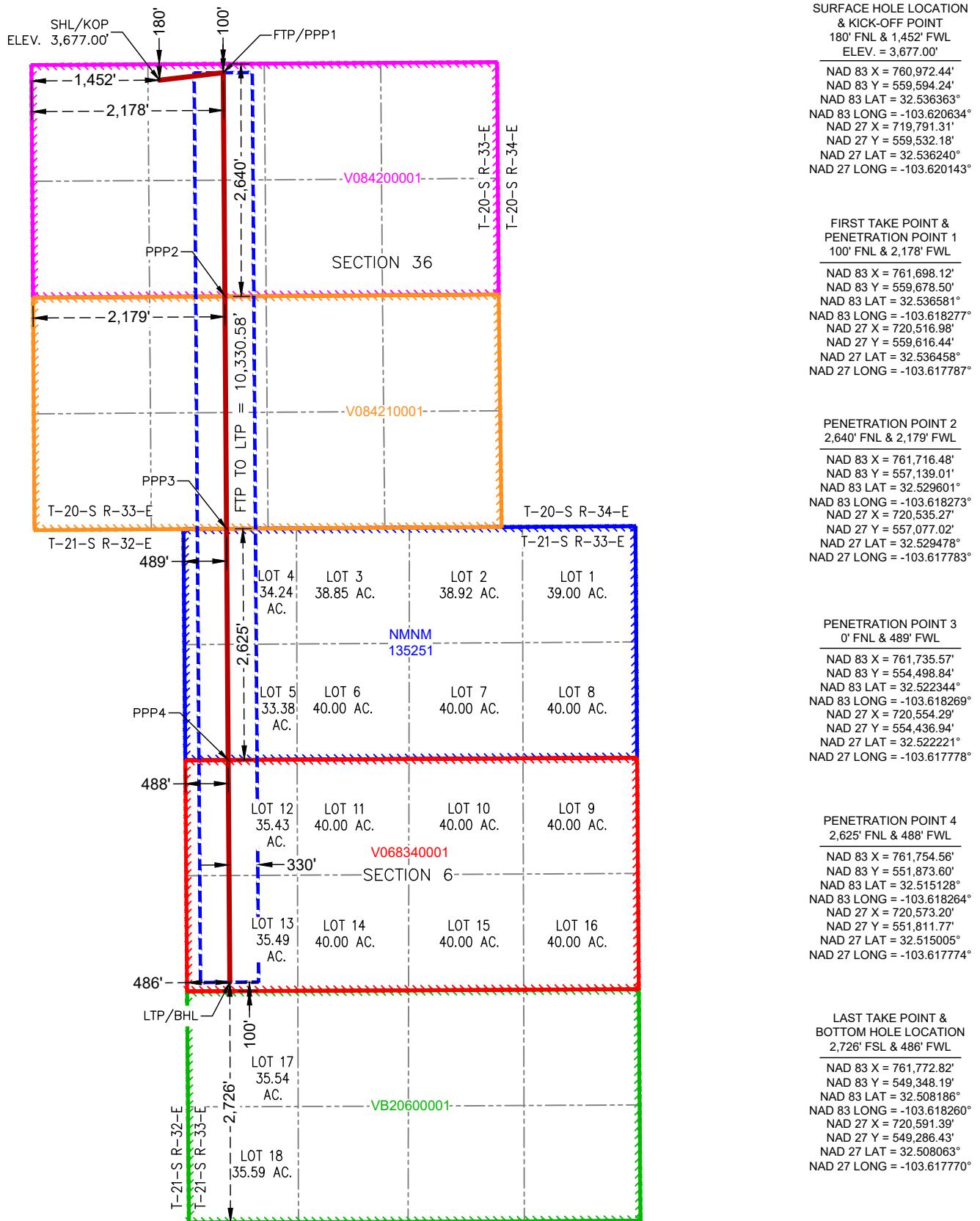
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>					
Property Code	Property Name <b>TWO FACE STATE COM</b>				Well Number <b>131H</b>		
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,675.00'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,150' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621614°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.522618°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,150' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621614°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.536585°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.522618°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,705'</b>
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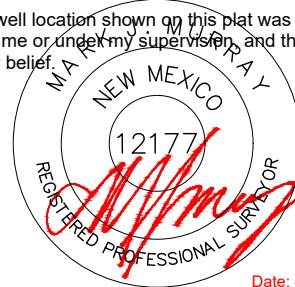
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

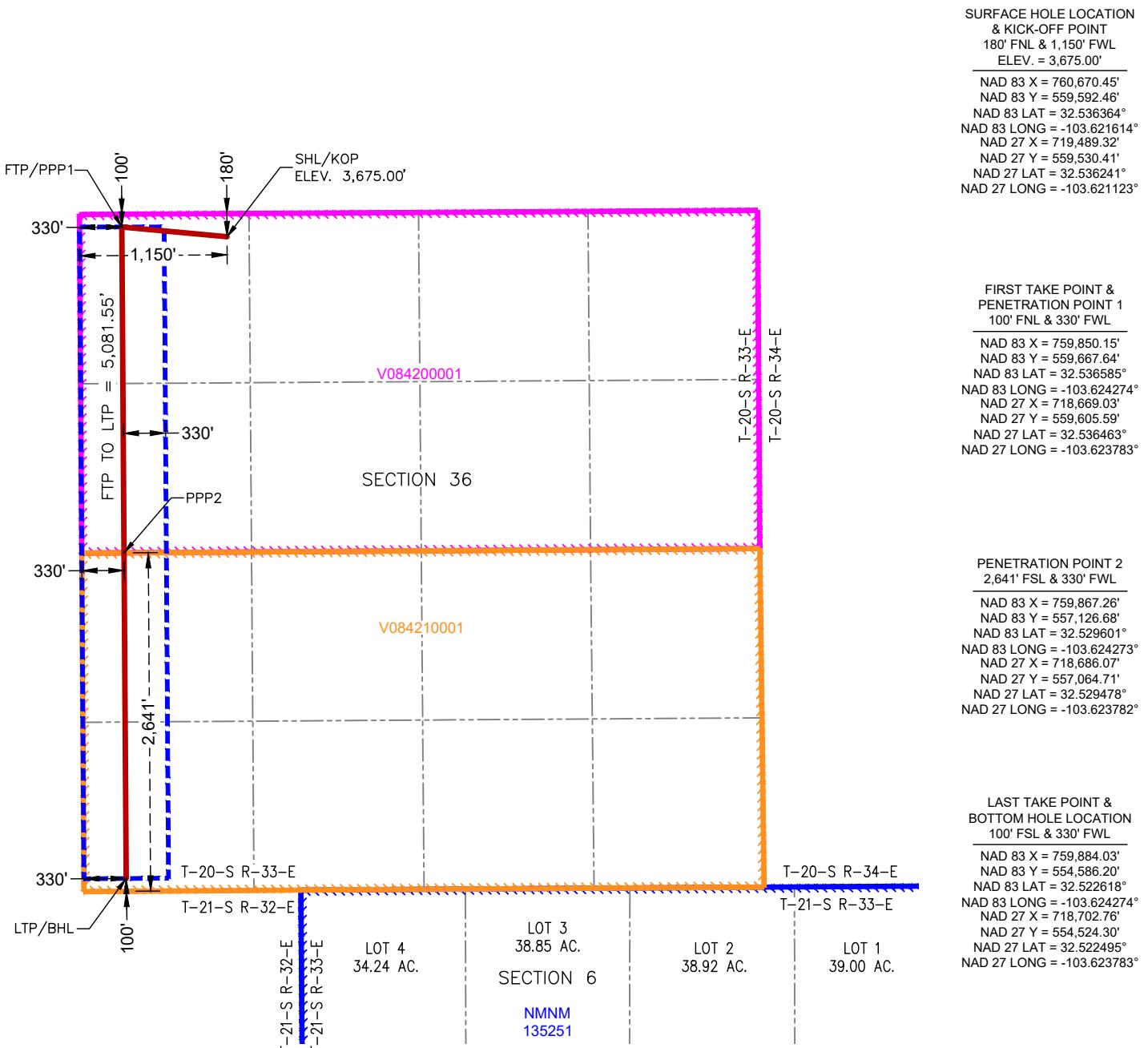
Signature	Date 4/28/2025	Signature and Seal of Professional Surveyor	
Printed Name Brandon Martin	Email Address Brandon.Martin@permianres.com	Certificate Number 12177	Date of Survey 4/25/2025

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ACREAGE DEDICATION PLATS

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Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>175H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,784.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>3,169' FSL</b>	Ft. from N/S <b>659' FEL</b>	Latitude <b>32.509375°</b>	Longitude <b>-103.605332°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>660' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.605343°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>3,169' FSL</b>	Ft. from N/S <b>659' FEL</b>	Latitude <b>32.509375°</b>	Longitude <b>-103.605332°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>660' FEL</b>	Latitude <b>32.508164°</b>	Longitude <b>-103.605335°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 1</b>	Lot <b>100' FNL</b>	Ft. from N/S <b>660' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.605343°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,814'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

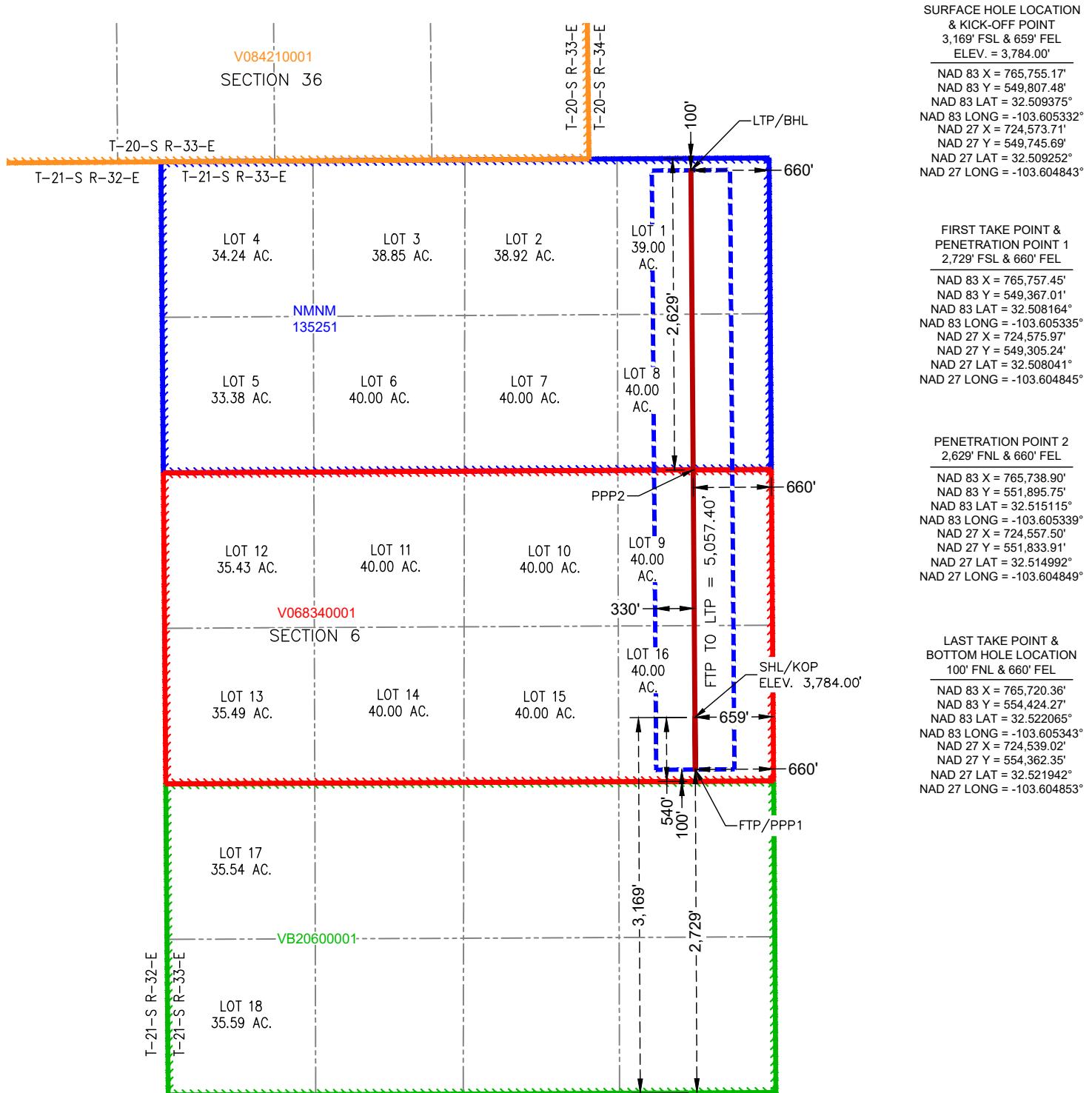
Signature	Date 4/28/2025	Signature and Seal of Professional Surveyor	
Printed Name Brandon Martin Email Address Brandon.Martin@permianres.com		Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>174H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,688.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>181' FNL</b>	Ft. from E/W <b>1,093' FEL</b>	Latitude <b>32.536355°</b>	Longitude <b>-103.611729°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 15</b>	Ft. from N/S <b>2,729' FSL</b>	Ft. from E/W <b>2,195' FEL</b>	Latitude <b>32.508171°</b>	Longitude <b>-103.610314°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>181' FNL</b>	Ft. from E/W <b>1,093' FEL</b>	Latitude <b>32.536355°</b>	Longitude <b>-103.611729°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>660' FEL</b>	Latitude <b>32.536577°</b>	Longitude <b>-103.610323°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 15</b>	Ft. from N/S <b>2,729' FSL</b>	Ft. from E/W <b>2,195' FEL</b>	Latitude <b>32.508171°</b>	Longitude <b>-103.610314°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,718'</b>
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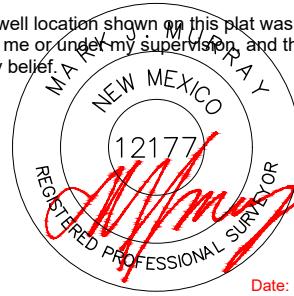
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Date: 4/25/2025

Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>
------------------------------------	--------------------------

Signature and Seal of Professional Surveyor	
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Printed Name <b>Brandon Martin</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
Email Address <b>Brandon.Martin@permianres.com</b>		

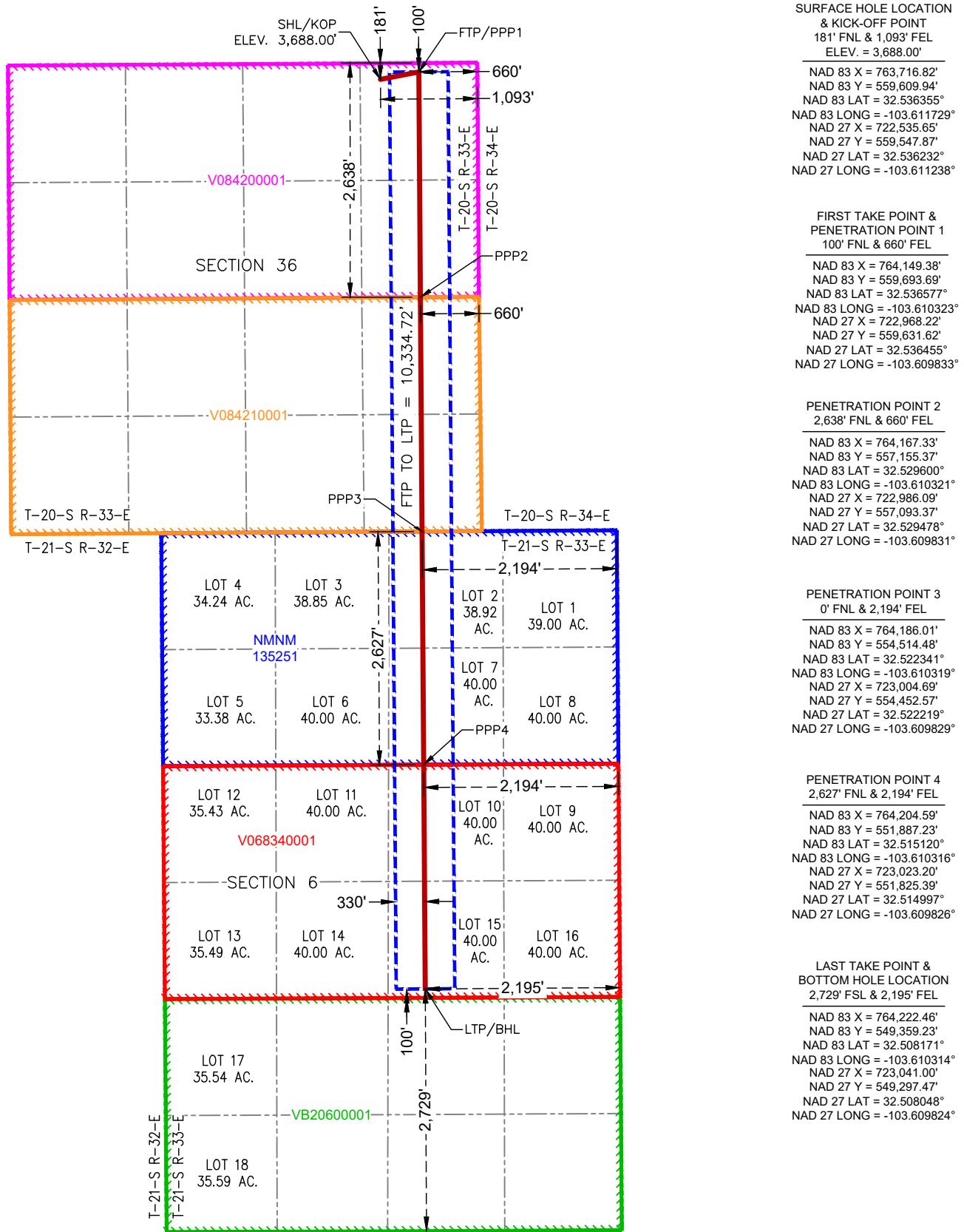
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>
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Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>173H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,685.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>2,053' FEL</b>	Latitude <b>32.536359°</b>	Longitude <b>-103.614842°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,727' FSL</b>	Ft. from E/W <b>1,610' FWL</b>	Latitude <b>32.508179°</b>	Longitude <b>-103.614614°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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## First Take Point (FTP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,980' FEL</b>	Latitude <b>32.536579°</b>	Longitude <b>-103.614607°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,727' FSL</b>	Ft. from E/W <b>1,610' FWL</b>	Latitude <b>32.508179°</b>	Longitude <b>-103.614614°</b>	County <b>LEA</b>
-----------------	---------------------	------------------------	---------------------	----------------------	-----------------------------------	-----------------------------------	-------------------------------	----------------------------------	----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,688'</b>
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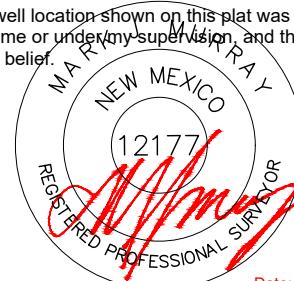
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Date: 4/25/2025

Signature <b>Brandon Martin</b>	Date <b>4/28/2025</b>
Printed Name <b>Brandon Martin</b>	Email Address <b>Brandon.Martin@permianres.com</b>

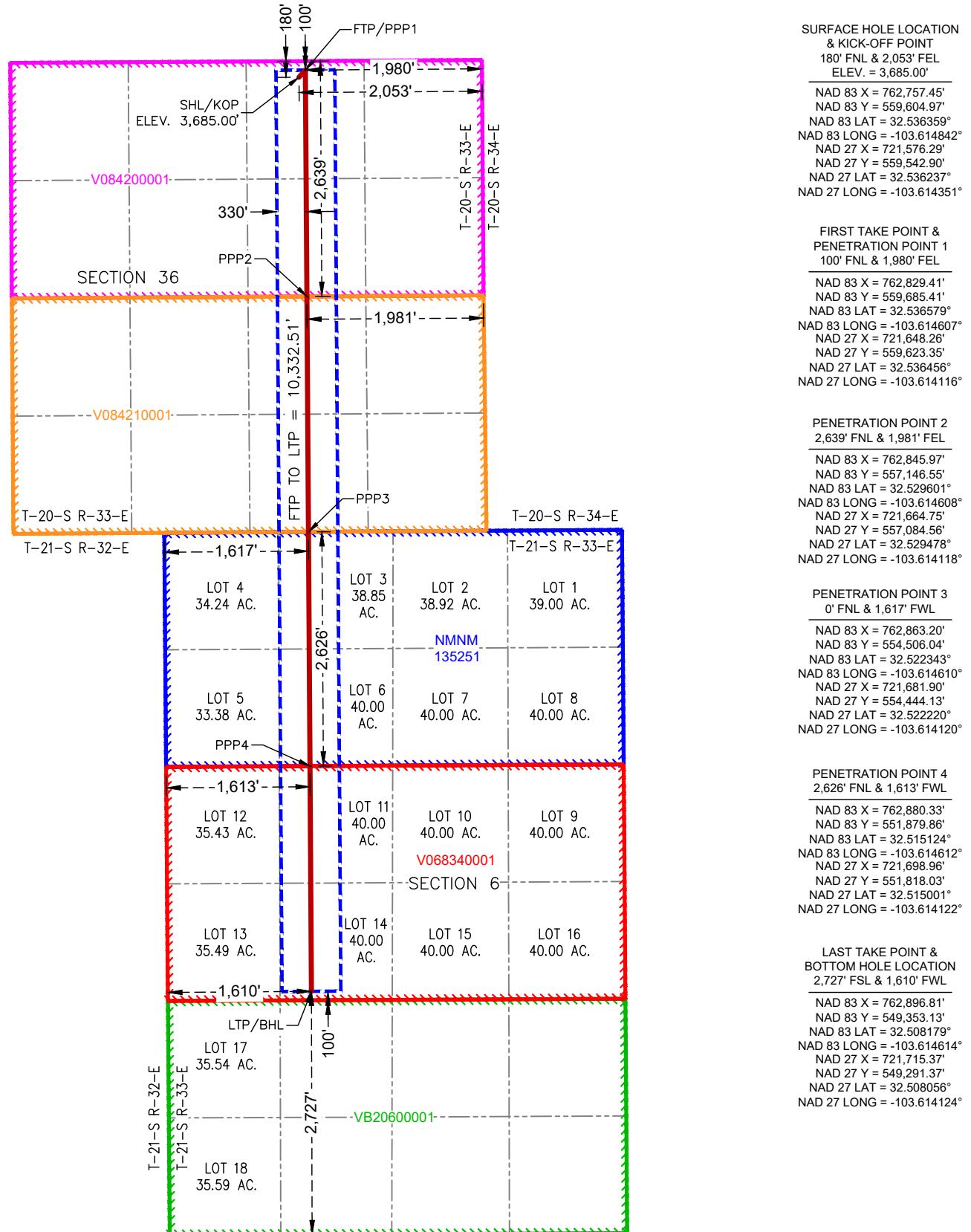
Signature and Seal of Professional Surveyor	
Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

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Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>					
Property Code	Property Name <b>TWO FACE STATE COM</b>				Well Number <b>171H</b>		
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,676.00'</b>		
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,180' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621516°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>660' FWL</b>	Latitude <b>32.522618°</b>	Longitude <b>-103.623203°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,180' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621516°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>660' FWL</b>	Latitude <b>32.536585°</b>	Longitude <b>-103.623203°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>660' FWL</b>	Latitude <b>32.522618°</b>	Longitude <b>-103.623203°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,706'</b>
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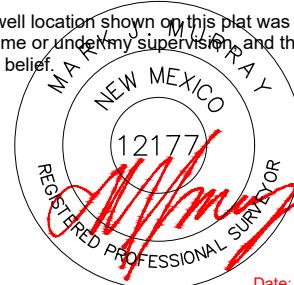
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

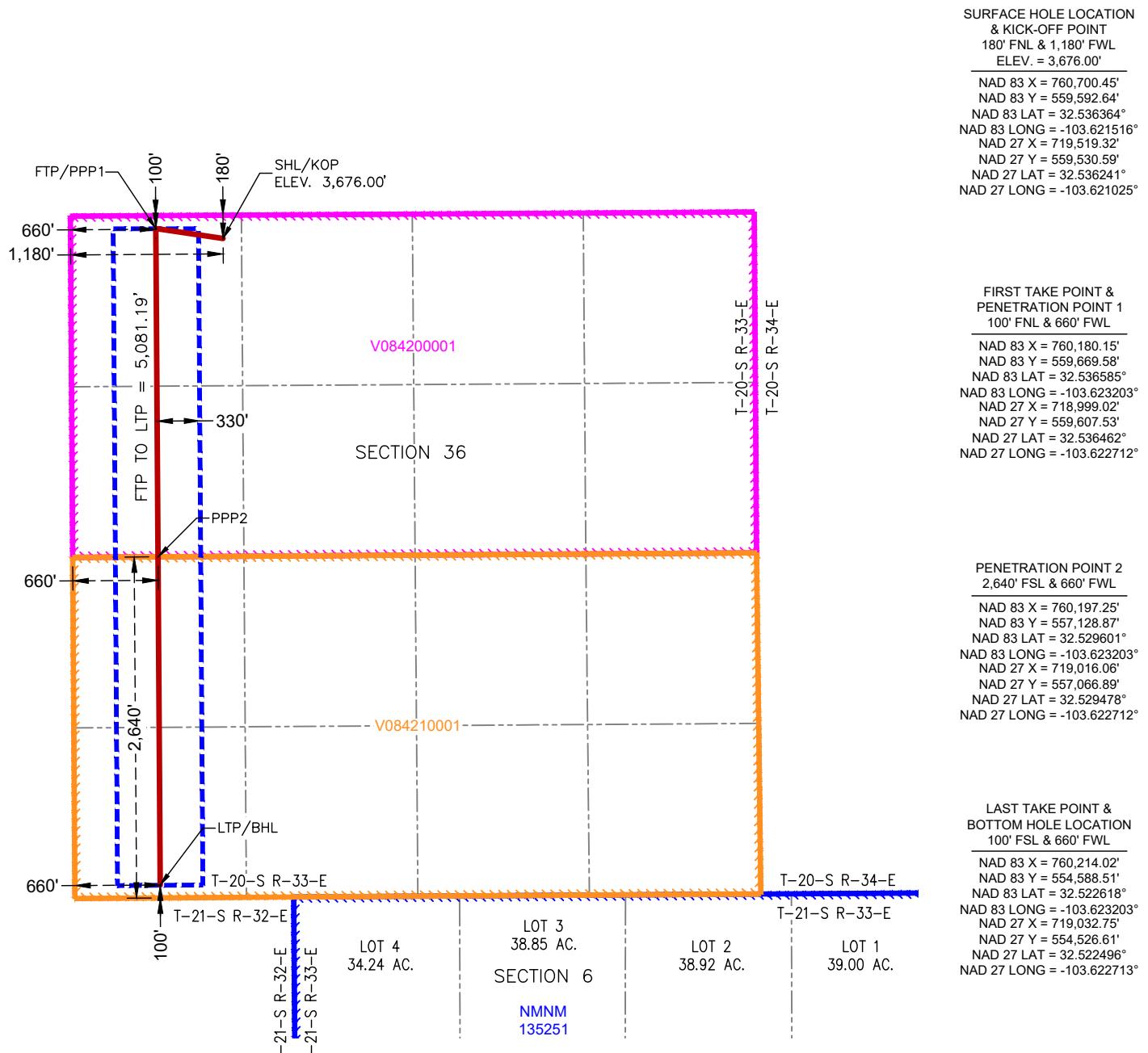
Signature <i>Brandon Martin</i>	Date <b>4/28/2025</b>	Signature and Seal of Professional Surveyor	
Printed Name <b>Brandon Martin</b>	Email Address <b>Brandon.Martin@permianres.com</b>	Certificate Number <b>12177</b>	Date of Survey <b>4/25/2025</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>						
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>172H</b>			
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,677.00'</b>			
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					

## Surface Location

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,422' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.620731°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>C</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,725' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.508187°</b>	Longitude <b>-103.618766°</b>	County <b>LEA</b>
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Dedicated Acres <b>1,257.31</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,O</b>	
Order Numbers: <b>Pending</b>			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

## Kick Off Point (KOP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,422' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.620731°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,025' FWL</b>	Latitude <b>32.536582°</b>	Longitude <b>-103.618774°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>C</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,725' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.508187°</b>	Longitude <b>-103.618766°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3,707'</b>
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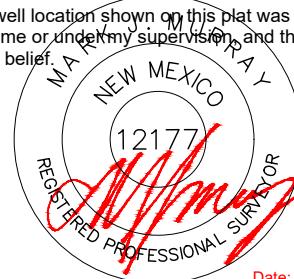
## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 4/25/2025

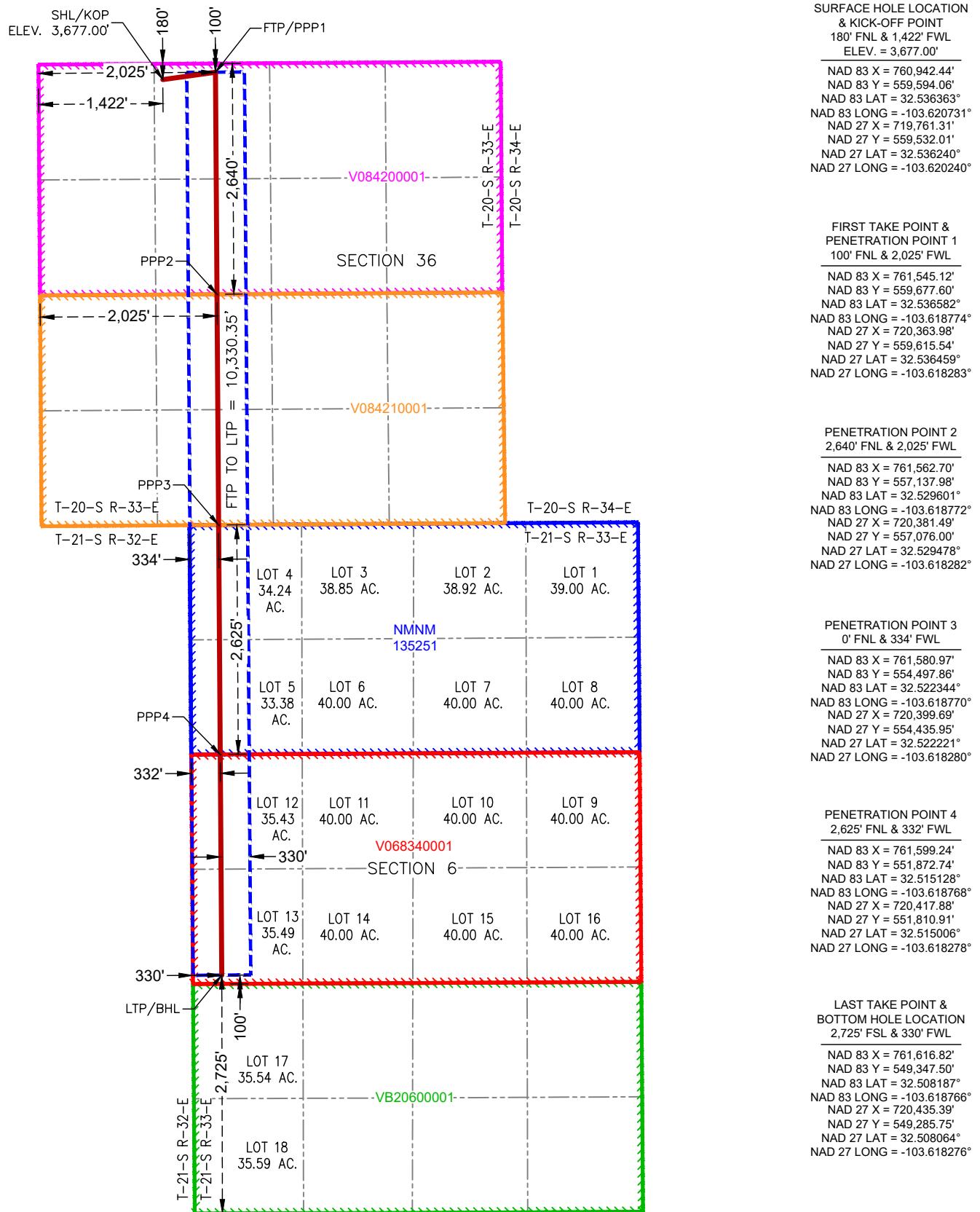
Signature	Date 4/28/2025	Signature and Seal of Professional Surveyor	
Printed Name Brandon Martin	Email Address Brandon.Martin@permianres.com	Certificate Number 12177	Date of Survey 4/25/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Permian Resources Application - Request for Non-Standard Proration Unit - Two Face			
<b>Wells: See Below</b>			
- Lands traversing: Please see below - <u>Matches proration unit</u>			
- No well is within 330' from external lease boundary			
<b>Two Face Requested Non-Standard Proration Unit:</b>			
Township 20 South, Range 33 East, Township 21 South Range 33 East:			
Lots 1 through 8 & lots 9 through 16, Section 6 T21S, R33E : All, Section 36 T20S Range 33 East			
<b>*Note - Voluntary Agreement (JOA) with WI owner(s) in place or expected</b>			
<b>Maps:</b>			
<b>Wells:</b>			
Two Face State Com 111H			
Two Face Fed Com 112H			
Two Face Fed Com 113H			
Two Face Fed Com 114H			
Two Face Fed Com 115H			
Two Face State Com 121H			
Two Face State Com 122H			
Two Face Fed Com 123H			
Two Face Fed Com 124H			
Two Face Fed Com 125H			
Two Face Fed Com 126H			
Two Face Fed Com 127H			
Two Face Fed Com 128H			
Two Face Fed Com 129H			
Two Face Fed Com 120H			
Two Face State Com 171H			
Two Face Fed Com 172H			
Two Face Fed Com 173H			
Two Face Fed Com 174H			
Two Face Fed Com 175H			
Two Face State Com 131H			
Two Face Fed Com 132H			
Two Face Fed Com 133H			
Two Face Fed Com 134H			
Two Face Fed Com 135H			
Two Face Fed Com 202H			

**EXHIBIT B**

TWO FACE NSP OFFSET OPERATOR NOTICE LIST				
Owner Name	Owner Address	Date Notice Sent	Tracking No.	
ExxonMobile	22777 Springwoods Village Pkwy Spring, TX 77389-1425	9/23/2025	9414836208551288231701	9414836208551288232562
Coterra Operating Co.	4965 Preston Park Blvd, Suite 800 Plano, TX 75093	9/23/2025	9414836208551288232296	9414836208551288232630
Matador Resources	5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	9/23/2025	9414836208551288232203	9414836208551288232654
ConocoPhillips	600 W Illinois Ave Midland, TX 79701	9/23/2025	9414836208551288232302	9414836208551288232777
Devon Energy	333 W Sheridan Ave Oklahoma City, OK 73102	9/23/2025	9414836208551288231640	9414836208551288232753

## EXHIBIT C

TWO FACE NSP OFFSET LESSEE NOTICE LIST										
Mineral Ownership	Lease Number	Tract	Section	TNP	RNG	Owner Name	Ownership Type	Owner Address	Date Notice Sent	Tracking No.
State	VB20640001	Lots 1 through 8	5	21S	33E	MRC Hat Mesa, LLC	Lessee	5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	9/23/2025	9414836208551288232364 9414836208551288232586
State	V069880002	Lots 9 through 16	5	21S	33E	EOG Resources Inc.	Lessee	5509 Champions Dr Midland, TX 79706	9/23/2025	94148362085512882314664 9414836208551288232692
State	VB20590001	Lots 1 through P	5	21S	33E	MRC Hat Mesa, LLC	Lessee	5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	9/23/2025	9414836208551288232364 9414836208551288232586
State	VB20600001	Lots 1 through P	6	21S	33E	Coterra Energy Operating CO.	Lessee	6001 Deuville Boulevard, Suite 300N Midland, TX 79706	9/23/2025	9414836208551288232074 9414836208551288232609
Federal	NMNM105419662	Lots 1,2,3 and 8	1	21S	32E	Permian Resources Operating, LLC	Lessee	1400 Woodlock Forest Drive, Suite 300 Woodlands, TX 77380	N/A	N/A
Federal	NMNM105447347	Lots 4,5,6,7,9,10,15, and 16	1	21S	32E	Permian Resources Operating, LLC	Lessee	1400 Woodlock Forest Drive, Suite 300 Woodlands, TX 77380	N/A	N/A
Federal	NMNM105367578	All	35	20S	33E	Permian Resources Operating, LLC	Lessee/Operating Rights	300 N Marienfield St, Suite 1000 Midland, TX 79710	N/A	N/A
Federal	NMNM105367578	All	26	20S	33E	Permian Resources Operating, LLC	Lessee/Operating Rights	300 N Marienfield St, Suite 1000 Midland, TX 79710	N/A	N/A
Federal	NMNM105303913	All	25	20S	33E	Permian Resources Operating, LLC	Lessee	1400 Woodlock Forest Drive, Suite 300 Woodlands, TX 77380	N/A	N/A
Federal	NMNM105346857	SW4, S/2NW4	30	20S	34E	Crown Oil Partners V, LP	Lessee	4000 N Big Spring St, Suite 310 Midland, TX 79705	9/23/2025	9414836208551288231602 9414836208551288232722
Federal	NMNM105346857	SW4, S/2NW4	30	20S	34E	Devon Energy	Lessee	333 W Sheridan Ave Oklahoma City, OK 73102	9/23/2025	9414836208551288231640 9414836208551288232753
Federal	NMNM105364601	All	31	20S	34E	ExxonMobil	Lessee	22777 Springwoods Village Parkway Spring, TX 77389-1425	9/23/2025	9414836208551288231701 9414836208551288232562

TWO FACE AFFECTED WORKING INTEREST OWNERS NOTICE LIST					
Owner Name	Owner Address	Tract(s)	Date Notice Sent	Tracking No.	
Permian Resources Operating, LLC	300 N. Marienfield Street, Suite 1000 Midland, TX 79701	<ul style="list-style-type: none"> <li>•N/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•S/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•Lots 1-8 of section 6, Township 21 South, Range 33, Lea County, New Mexico;</li> <li>•Lots 1-16 of section 6, Township 21 South, Range 33, Lea County, New Mexico;</li> <li>•W/2 W/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 W/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 W/2 of section 36, Township 20 South, Range 33 and lots 4,5,12, and 13 of section 6, Township 21 South, Range 33, Lea County, New Mexico;</li> <li>•W/2 E/2 of section 36, Township 20 South, Range 33 and lots 3,6,11, and 14 of section 6, Township 21 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 E/2 of section 36, Township 20 South, Range 33 and lots 2,7,10, and 15 of section 6, Township 21 South, Range 33, Lea County, New Mexico;</li> <li>•Lots 2,7,10, and 15 of section 6, Township 21 South, Range 33, Lea County, New Mexico; and</li> <li>•Lots 1,8,9, and 16 of section 6, Township 21 South, Range 33, Lea County, New Mexico.</li> </ul>	N/A	N/A	
Oxy Y-1 Company	5 Greenway Plaza, Suite 110 HOUSTON, TX 77046	<ul style="list-style-type: none"> <li>•N/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•S/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•W/2 W/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 W/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 W/2 of section 36, Township 20 South, Range 33 and lots 4,5,12, and 13 of section 6, Township 21 South, Range 33, Lea County, New Mexico;</li> <li>•W/2 E/2 of section 36, Township 20 South, Range 33 and lots 3,6,11, and 14 of section 6, Township 21 South, Range 33, Lea County, New Mexico; and</li> <li>•E/2 E/2 of section 36, Township 20 South, Range 33 and lots 2,7,10, and 15 of section 6, Township 21 South, Range 33, Lea County, New Mexico.</li> </ul>	9/23/2025	9414836208551288231497	9414836208551288232517
Vladin, LLC	PO Box 100 Artesia, NM 88211	<ul style="list-style-type: none"> <li>•N/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•S/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•W/2 W/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 W/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 W/2 of section 36, Township 20 South, Range 33 and lots 4,5,12, and 13 of section 6, Township 21 South, Range 33, Lea County, New Mexico;</li> <li>•W/2 E/2 of section 36, Township 20 South, Range 33 and lots 3,6,11, and 14 of section 6, Township 21 South, Range 33, Lea County, New Mexico; and</li> <li>•E/2 E/2 of section 36, Township 20 South, Range 33 and lots 2,7,10, and 15 of section 6, Township 21 South, Range 33, Lea County, New Mexico.</li> </ul>	9/23/2025	9414836208551288231459	9414836208551288232531
Sharbro Energy,LLC	P.O. Box 840 Artesia, NM 88211	<ul style="list-style-type: none"> <li>•N/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•S/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•W/2 W/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 W/2 of section 36, Township 20 South, Range 33, Lea County, New Mexico;</li> <li>•E/2 W/2 of section 36, Township 20 South, Range 33 and lots 4,5,12, and 13 of section 6, Township 21 South, Range 33, Lea County, New Mexico;</li> <li>•W/2 E/2 of section 36, Township 20 South, Range 33 and lots 3,6,11, and 14 of section 6, Township 21 South, Range 33, Lea County, New Mexico; and</li> <li>•E/2 E/2 of section 36, Township 20 South, Range 33 and lots 2,7,10, and 15 of section 6, Township 21 South, Range 33, Lea County, New Mexico.</li> </ul>	9/23/2025	9414836208551288231527	9414836208551288232548



September 23, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re: Permian Resources Operating, LLC  
Request for Administrative Approval of Non-Standard Horizontal Spacing Unit**

Enclosed is a copy of an administrative application requesting approval of a Non-Standard Horizontal Spacing Unit for Permian Resources Operating, LLC's Two Face Fed and State Com wells. The administrative application for the Non-Standard Horizontal Spacing Unit was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact Mark Hajdik, Landman, Permian Resources, LLC at [mark.hajdik@permianres.com](mailto:mark.hajdik@permianres.com).

Sincerely,

HARDY MCLEAN LLC

*/s/ Jaclyn M. McLean*  
Jaclyn M. McLean

ATTORNEYS FOR PERMIAN  
RESOURCES OPERATING, LLC

---

125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcLean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 508738

**CONDITIONS**

Operator:  Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID:  372165
	Action Number:  508738
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	12/1/2025

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Exhibit A-3	Revised July 9, 2024
Submit Electronically Via OCD Permitting				Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>
Property Code	Property Name <b>TWO FACE FED COM</b>	Well Number <b>112H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Ground Level Elevation <b>3,684'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>179' FNL</b>	Ft. from E/W <b>2,244' FEL</b>	Latitude <b>32.536362°</b>	Longitude <b>-103.615462°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>B</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,727' FSL</b>	Ft. from E/W <b>1,410' FWL</b>	Latitude <b>32.508180°</b>	Longitude <b>-103.615263°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,NSP</b>
Order Numbers. <b>C: Pending; NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>179' FNL</b>	Ft. from E/W <b>2,244' FEL</b>	Latitude <b>32.536362°</b>	Longitude <b>-103.615462°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,178' FEL</b>	Latitude <b>32.536580°</b>	Longitude <b>-103.615249°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>B</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 14</b>	Ft. from N/S <b>2,727' FSL</b>	Ft. from E/W <b>1,410' FWL</b>	Latitude <b>32.508180°</b>	Longitude <b>-103.615263°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

11/25/2025

Signature Date

Jennifer Elrod

Printed Name

jelrod@ntglobal.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 11/18/2025

Signature and Seal of Professional Surveyor

Certificate Number

12177

Date of Survey

11/18/2025

Revision Number

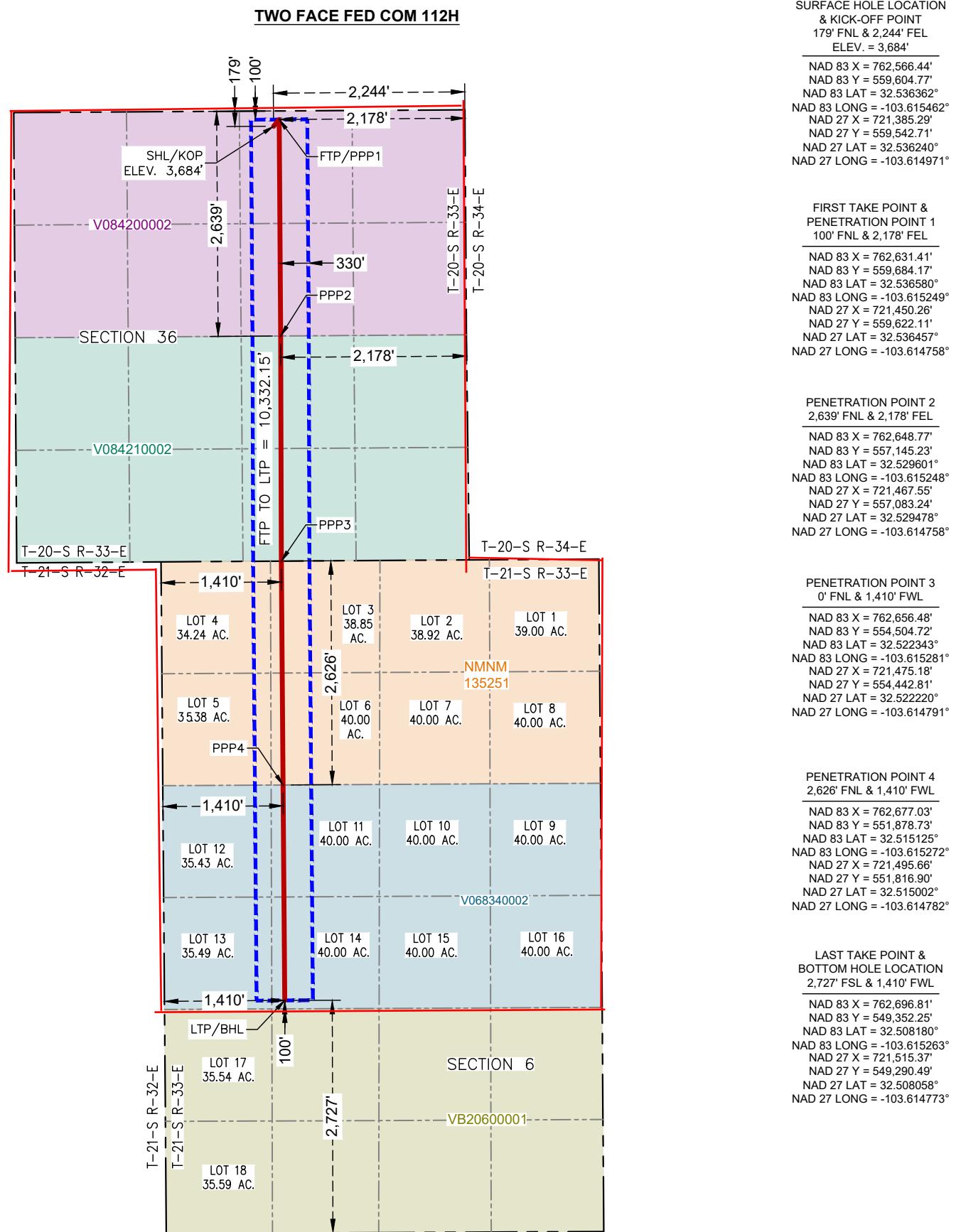
0

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code	Property Name <b>TWO FACE FED COM</b>	Well Number <b>123H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Ground Level Elevation <b>3,676'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,210' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.621419°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>C</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>486' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.618260°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,NSP</b>
Order Number: <b>C:Pending, NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,210' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.621419°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,178' FWL</b>	Latitude <b>32.536581°</b>	Longitude <b>-103.618277°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 13</b>	Ft. from N/S <b>2,726' FSL</b>	Ft. from E/W <b>486' FWL</b>	Latitude <b>32.508186°</b>	Longitude <b>-103.618260°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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*Jennifer Elrod* 11/25/2025

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 11/18/2025

Signature <i>Jennifer Elrod</i>	Date 11/25/2025
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Signature and Seal of Professional Surveyor		
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Printed Name <b>Jennifer Elrod</b>	Certificate Number <b>12177</b>	Date of Survey <b>11/18/2025</b>	Revision Number <b>0</b>
Email Address <b>jelrod@ntglobal.com</b>			

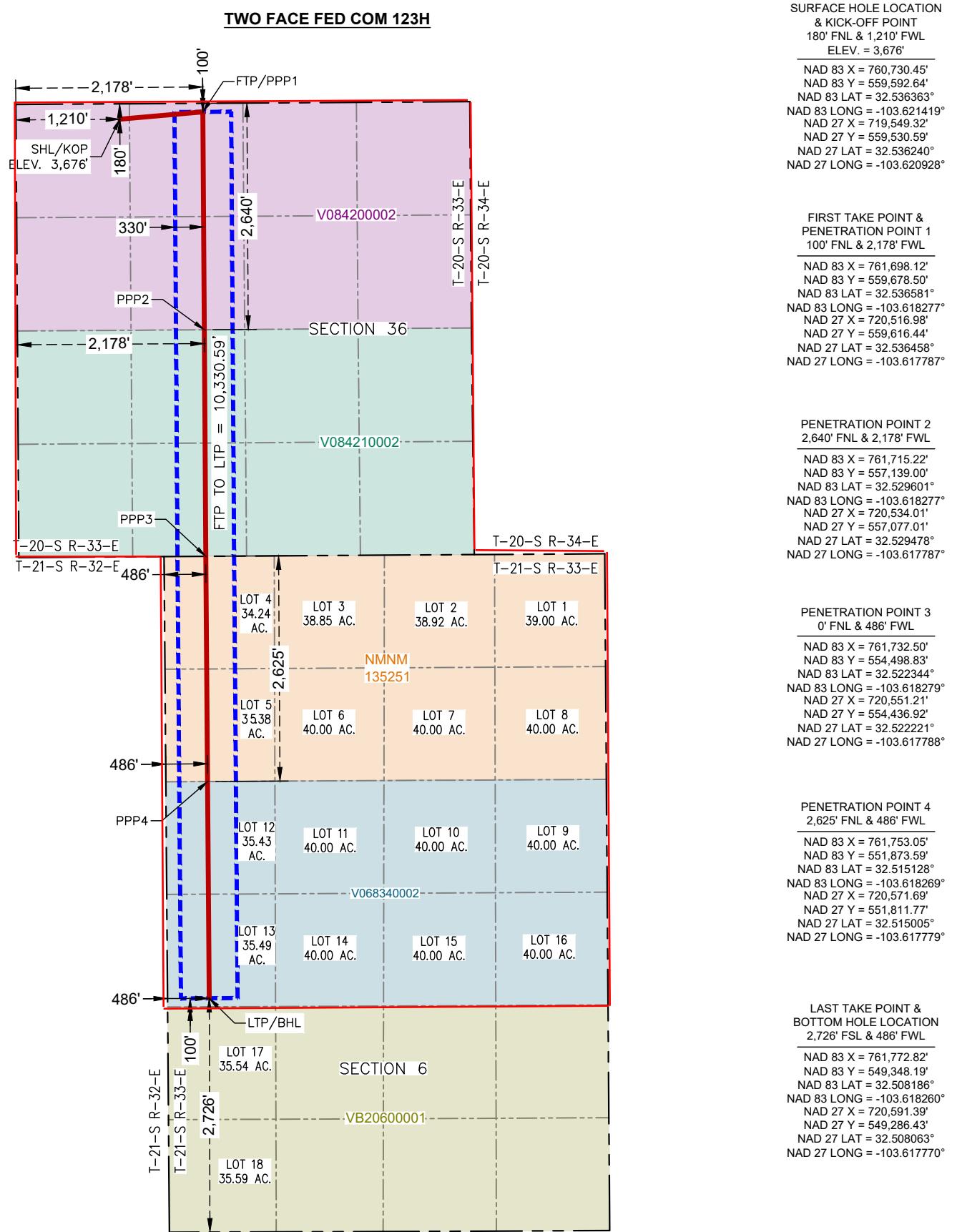
Certificate Number <b>12177</b>	Date of Survey <b>11/18/2025</b>	Revision Number <b>0</b>
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## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S213304D; Bone Spring</b>				
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>124H</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,684'</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>179' FNL</b>	Ft. from E/W <b>2,274' FEL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.615559°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>B</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 2</b>	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,866' FEL</b>	Latitude <b>32.522066°</b>	Longitude <b>-103.609256°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, NSP</b>
Order Numbers: <b>C: Pending; NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>179' FNL</b>	Ft. from E/W <b>2,274' FEL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.615559°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>2,178' FEL</b>	Latitude <b>32.536580°</b>	Longitude <b>-103.615249°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>B</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 2</b>	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,866' FEL</b>	Latitude <b>32.522066°</b>	Longitude <b>-103.609256°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

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**11/25/2025**

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 11/18/2025

Signature 	Date <b>11/18/2025</b>
---	---------------------------

Signature and Seal of Professional Surveyor	
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Printed Name <b>jelrod@ntglobal.com</b>	Certificate Number <b>12177</b>	Date of Survey <b>11/18/2025</b>	Revision Number <b>0</b>
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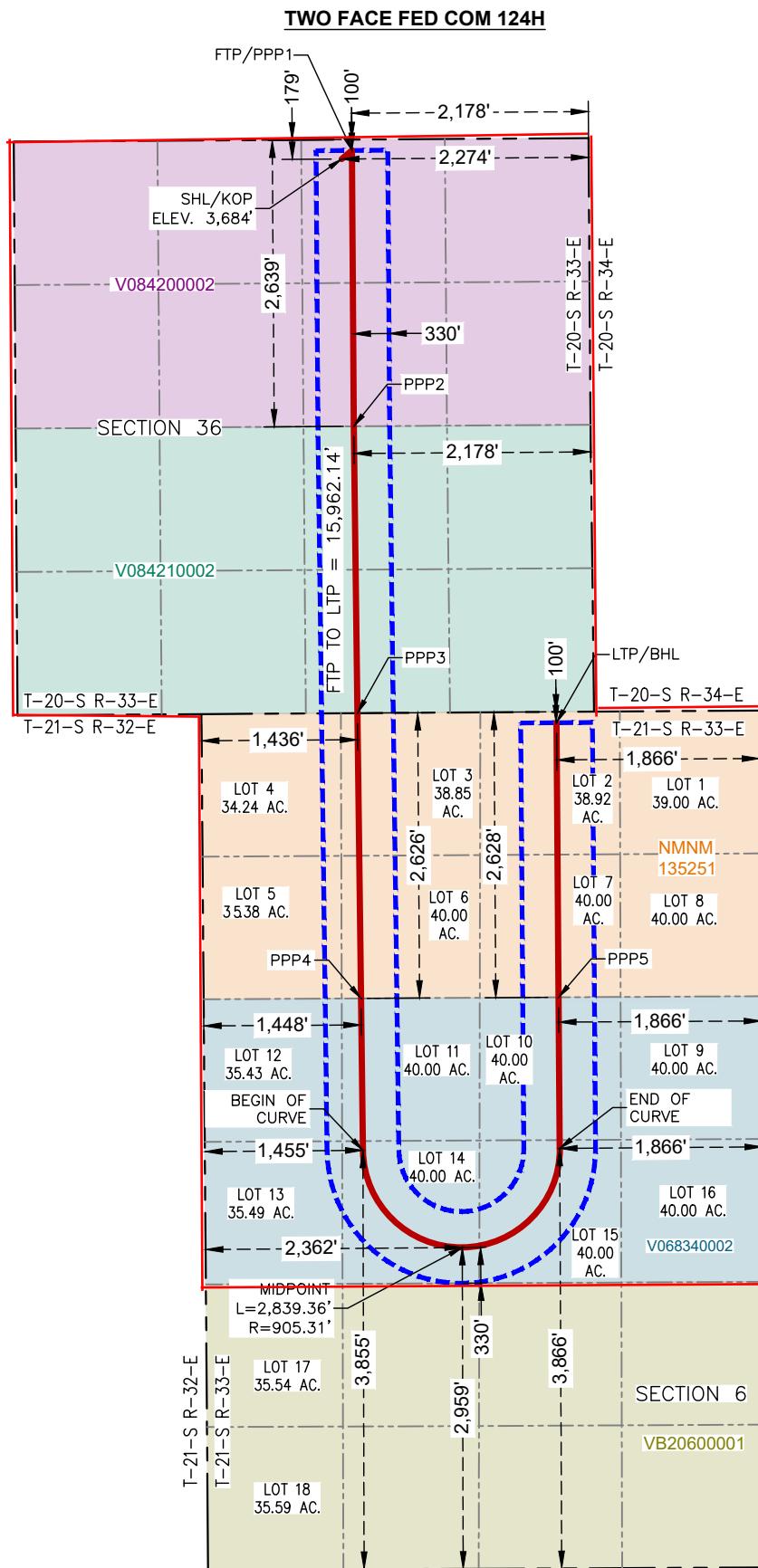
Signature and Seal of Professional Surveyor	
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## ACREAGE DEDICATION PLATS

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**SURFACE HOLE LOCATION & KICK-OFF POINT**  
179' FNL & 2,274' FEL  
ELEV. = 3,684'

NAD 83 X = 762,536.44'  
NAD 83 Y = 559,604.96'  
NAD 83 LAT = 32.536364°  
NAD 83 LONG = -103.615559°  
NAD 27 X = 721,355.29'  
NAD 27 Y = 559,542.90'  
NAD 27 LAT = 32.536241°  
NAD 27 LONG = -103.615068°

**BEGIN OF CURVE**  
3,855' FSL & 1,455' FWL

NAD 83 X = 762,732.60'  
NAD 83 Y = 550,480.32'  
NAD 83 LAT = 32.511280°  
NAD 83 LONG = -103.615122°  
NAD 27 X = 721,551.19'  
NAD 27 Y = 550,418.52'  
NAD 27 LAT = 32.511157°  
NAD 27 LONG = -103.614632°

**FIRST TAKE POINT & PENETRATION POINT 1**  
100' FNL & 2,178' FEL

NAD 83 X = 762,631.41'  
NAD 83 Y = 559,684.17'  
NAD 83 LAT = 32.536580°  
NAD 83 LONG = -103.615249°  
NAD 27 X = 721,450.26'  
NAD 27 Y = 559,622.11'  
NAD 27 LAT = 32.536457°  
NAD 27 LONG = -103.614758°

**MIDPOINT**  
2,959' FSL & 2,362' FWL

NAD 83 X = 763,646.85'  
NAD 83 Y = 549,586.44'  
NAD 83 LAT = 32.508806°  
NAD 83 LONG = -103.612176°  
NAD 27 X = 722,465.40'  
NAD 27 Y = 549,524.67'  
NAD 27 LAT = 32.508684°  
NAD 27 LONG = -103.611686°

**PENETRATION POINT 2**  
2,639' FNL & 2,178' FEL

NAD 83 X = 762,648.77'  
NAD 83 Y = 557,145.23'  
NAD 83 LAT = 32.529601°  
NAD 83 LONG = -103.615248°  
NAD 27 X = 721,467.55'  
NAD 27 Y = 557,083.24'  
NAD 27 LAT = 32.529478°  
NAD 27 LONG = -103.614758°

**END OF CURVE**  
3,866' FSL & 1,866' FEL

NAD 83 X = 764,543.12'  
NAD 83 Y = 550,498.34'  
NAD 83 LAT = 32.511296°  
NAD 83 LONG = -103.609249°  
NAD 27 X = 723,361.69'  
NAD 27 Y = 550,436.54'  
NAD 27 LAT = 32.511173°  
NAD 27 LONG = -103.608759°

**PENETRATION POINT 3**

0' FNL & 1,436' FWL  
NAD 83 X = 762,682.00'  
NAD 83 Y = 554,504.88'  
NAD 83 LAT = 32.522343°  
NAD 83 LONG = -103.615198°  
NAD 27 X = 721,500.70'  
NAD 27 Y = 554,442.97'  
NAD 27 LAT = 32.522220°  
NAD 27 LONG = -103.614708°

**PENETRATION POINT 5**

2,628' FNL & 1,866' FEL  
NAD 83 X = 764,532.92'  
NAD 83 Y = 551,889.04'  
NAD 83 LAT = 32.515119°  
NAD 83 LONG = -103.609251°  
NAD 27 X = 723,351.53'  
NAD 27 Y = 551,827.20'  
NAD 27 LAT = 32.514996°  
NAD 27 LONG = -103.608761°

**PENETRATION POINT 4**  
2,626' FNL & 1,448' FWL

NAD 83 X = 762,715.02'  
NAD 83 Y = 551,878.94'  
NAD 83 LAT = 32.515125°  
NAD 83 LONG = -103.615149°  
NAD 27 X = 721,533.65'  
NAD 27 Y = 551,817.11'  
NAD 27 LAT = 32.515002°  
NAD 27 LONG = -103.614659°

**LAST TAKE POINT & BOTTOM HOLE LOCATION**  
100' FNL & 1,866' FEL

NAD 83 X = 764,514.38'  
NAD 83 Y = 554,416.58'  
NAD 83 LAT = 32.522066°  
NAD 83 LONG = -103.609256°  
NAD 27 X = 723,333.06'  
NAD 27 Y = 554,354.66'  
NAD 27 LAT = 32.521943°  
NAD 27 LONG = -103.608766°

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code	Property Name <b>TWO FACE FED COM</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>183' FNL</b>	Ft. from E/W <b>970' FEL</b>	Latitude <b>32.536350°</b>	Longitude <b>-103.611329°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 1</b>	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>948' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.606277°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, NSP</b>
Order Numbers: <b>C: Pending; NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>183' FNL</b>	Ft. from E/W <b>970' FEL</b>	Latitude <b>32.536350°</b>	Longitude <b>-103.611329°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>A</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,254' FEL</b>	Latitude <b>32.536578°</b>	Longitude <b>-103.612251°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>A</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 1</b>	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>948' FEL</b>	Latitude <b>32.522065°</b>	Longitude <b>-103.606277°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

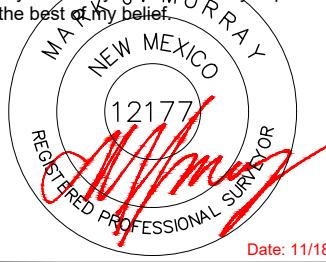
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12/3/2025

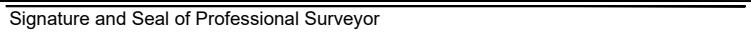
## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 11/18/2025

Signature 	Date <b>12/3/2025</b>
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Signature and Seal of Professional Surveyor 	
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Printed Name <b>jelrod@ntglobal.com</b>	Certificate Number <b>12177</b>	Date of Survey <b>11/18/2025</b>	Revision Number <b>0</b>
Email Address <b>jelrod@ntglobal.com</b>			

Certificate Number <b>12177</b>	Date of Survey <b>11/18/2025</b>	Revision Number <b>0</b>
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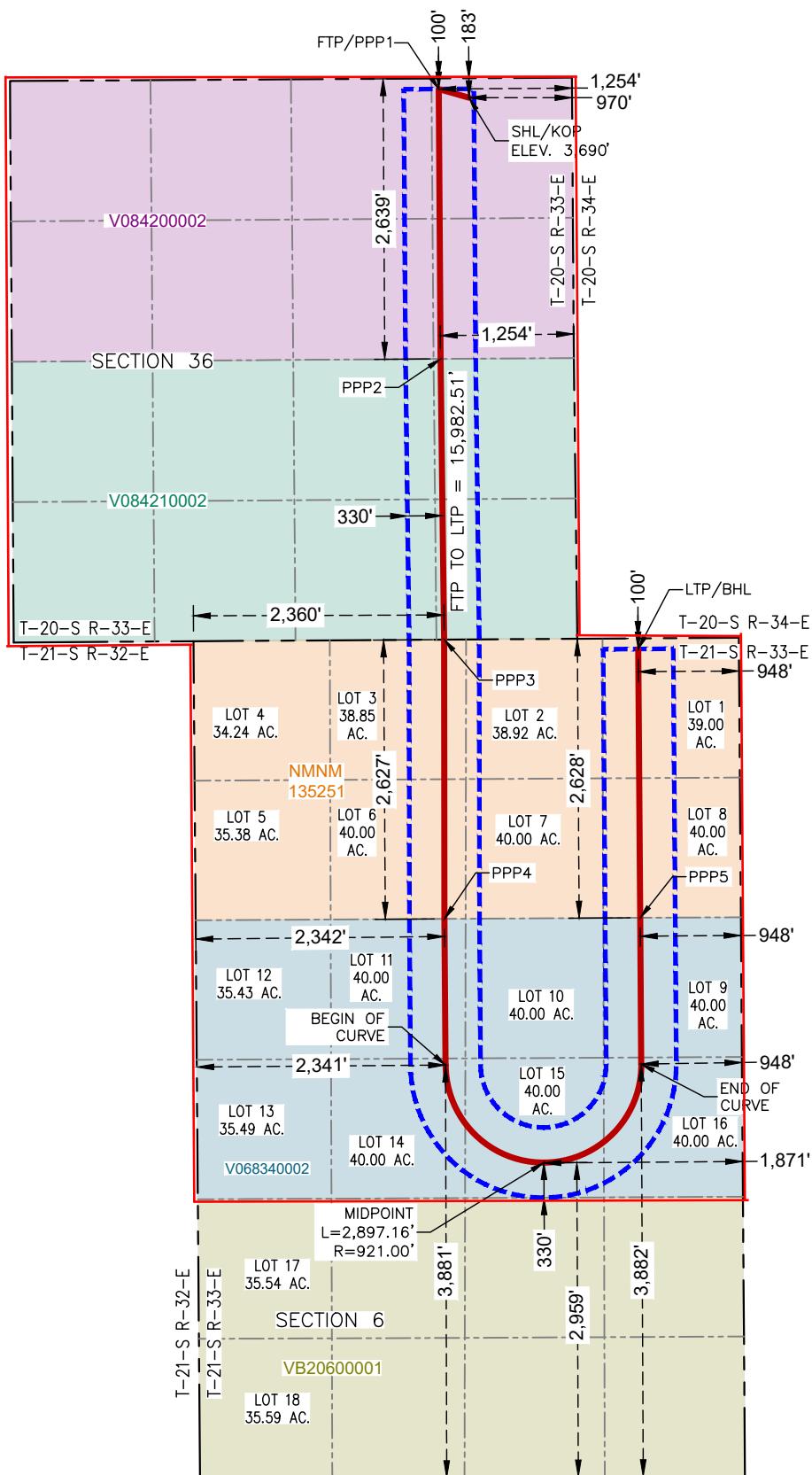
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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## TWO FACE FED COM 125H

SURFACE HOLE LOCATION  
& KICK-OFF POINT  
183' FNL & 970' FEL  
ELEV. = 3,690'

NAD 83 X = 763,840.15'  
NAD 83 Y = 559,608.75'  
NAD 83 LAT = 32.536350°  
NAD 83 LONG = -103.611329°  
NAD 27 X = 722,658.99'  
NAD 27 Y = 559,546.68'  
NAD 27 LAT = 32.536227°  
NAD 27 LONG = -103.610838°

BEGIN OF CURVE  
3,881' FSL & 2,341' FWL

NAD 83 X = 763,619.02'  
NAD 83 Y = 550,508.85'  
NAD 83 LAT = 32.511342°  
NAD 83 LONG = -103.612246°  
NAD 27 X = 722,437.60'  
NAD 27 Y = 550,447.06'  
NAD 27 LAT = 32.511219°  
NAD 27 LONG = -103.611756°

FIRST TAKE POINT &  
PENETRATION POINT 1  
100' FNL & 1,254' FEL

NAD 83 X = 763,555.39'  
NAD 83 Y = 559,689.97'  
NAD 83 LAT = 32.536578°  
NAD 83 LONG = -103.612251°  
NAD 27 X = 722,374.23'  
NAD 27 Y = 559,627.90'  
NAD 27 LAT = 32.536455°  
NAD 27 LONG = -103.611760°

MIDPOINT  
2,959' FSL & 1,871' FEL

NAD 83 X = 764,544.90'  
NAD 83 Y = 549,590.87'  
NAD 83 LAT = 32.508802°  
NAD 83 LONG = -103.609263°  
NAD 27 X = 723,363.44'  
NAD 27 Y = 549,529.10'  
NAD 27 LAT = 32.508679°  
NAD 27 LONG = -103.608773°

PENETRATION POINT 2  
2,639' FNL & 1,254' FEL

NAD 83 X = 763,572.75'  
NAD 83 Y = 557,151.40'  
NAD 83 LAT = 32.529601°  
NAD 83 LONG = -103.612250°  
NAD 27 X = 722,391.52'  
NAD 27 Y = 557,089.40'  
NAD 27 LAT = 32.529478°  
NAD 27 LONG = -103.611760°

END OF CURVE  
3,882' FSL & 948' FEL

NAD 83 X = 765,460.99'  
NAD 83 Y = 550,518.61'  
NAD 83 LAT = 32.511335°  
NAD 83 LONG = -103.606271°  
NAD 27 X = 724,279.55'  
NAD 27 Y = 550,456.81'  
NAD 27 LAT = 32.511212°  
NAD 27 LONG = -103.605781°

PENETRATION POINT 3  
0' FNL & 2,360' FWL

NAD 83 X = 763,605.98'  
NAD 83 Y = 554,510.78'  
NAD 83 LAT = 32.522342°  
NAD 83 LONG = -103.612200°  
NAD 27 X = 722,424.68'  
NAD 27 Y = 554,448.87'  
NAD 27 LAT = 32.522219°  
NAD 27 LONG = -103.611710°

PENETRATION POINT 5  
2,628' FNL & 948' FEL

NAD 83 X = 765,450.90'  
NAD 83 Y = 551,894.15'  
NAD 83 LAT = 32.515116°  
NAD 83 LONG = -103.606273°  
NAD 27 X = 724,269.50'  
NAD 27 Y = 551,832.30'  
NAD 27 LAT = 32.514993°  
NAD 27 LONG = -103.605783°

PENETRATION POINT 4  
2,627' FNL & 2,342' FWL

NAD 83 X = 763,608.93'  
NAD 83 Y = 551,883.92'  
NAD 83 LAT = 32.515122°  
NAD 83 LONG = -103.612249°  
NAD 27 X = 722,427.55'  
NAD 27 Y = 551,822.08'  
NAD 27 LAT = 32.514999°  
NAD 27 LONG = -103.611759°

LAST TAKE POINT &  
BOTTOM HOLE LOCATION  
100' FNL & 948' FEL

NAD 83 X = 765,432.36'  
NAD 83 Y = 554,422.43'  
NAD 83 LAT = 32.522065°  
NAD 83 LONG = -103.606277°  
NAD 27 X = 724,251.03'  
NAD 27 Y = 554,360.51'  
NAD 27 LAT = 32.521942°  
NAD 27 LONG = -103.605787°

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring				
Property Code	Property Name <b>TWO FACE FED COM</b>				Well Number <b>133H</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,788'</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,937' FSL</b>	Ft. from N/S <b>2,099' FEL</b>	Latitude <b>32.508742°</b>	Longitude <b>-103.610003°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>948' FEL</b>	Latitude <b>32.508165°</b>	Longitude <b>-103.606269°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, NSP</b>
Order Numbers: <b>C: Pending, NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 15</b>	Lot <b>2,937' FSL</b>	Ft. from N/S <b>2,099' FEL</b>	Latitude <b>32.508742°</b>	Longitude <b>-103.610003°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 14</b>	Lot <b>2,728' FSL</b>	Ft. from N/S <b>2,335' FWL</b>	Latitude <b>32.508174°</b>	Longitude <b>-103.612263°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>6</b>	Section <b>21S</b>	Township <b>33E</b>	Range <b>LOT 16</b>	Lot <b>2,729' FSL</b>	Ft. from N/S <b>948' FEL</b>	Latitude <b>32.508165°</b>	Longitude <b>-103.606269°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

12/3/2025

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 12/3/2025

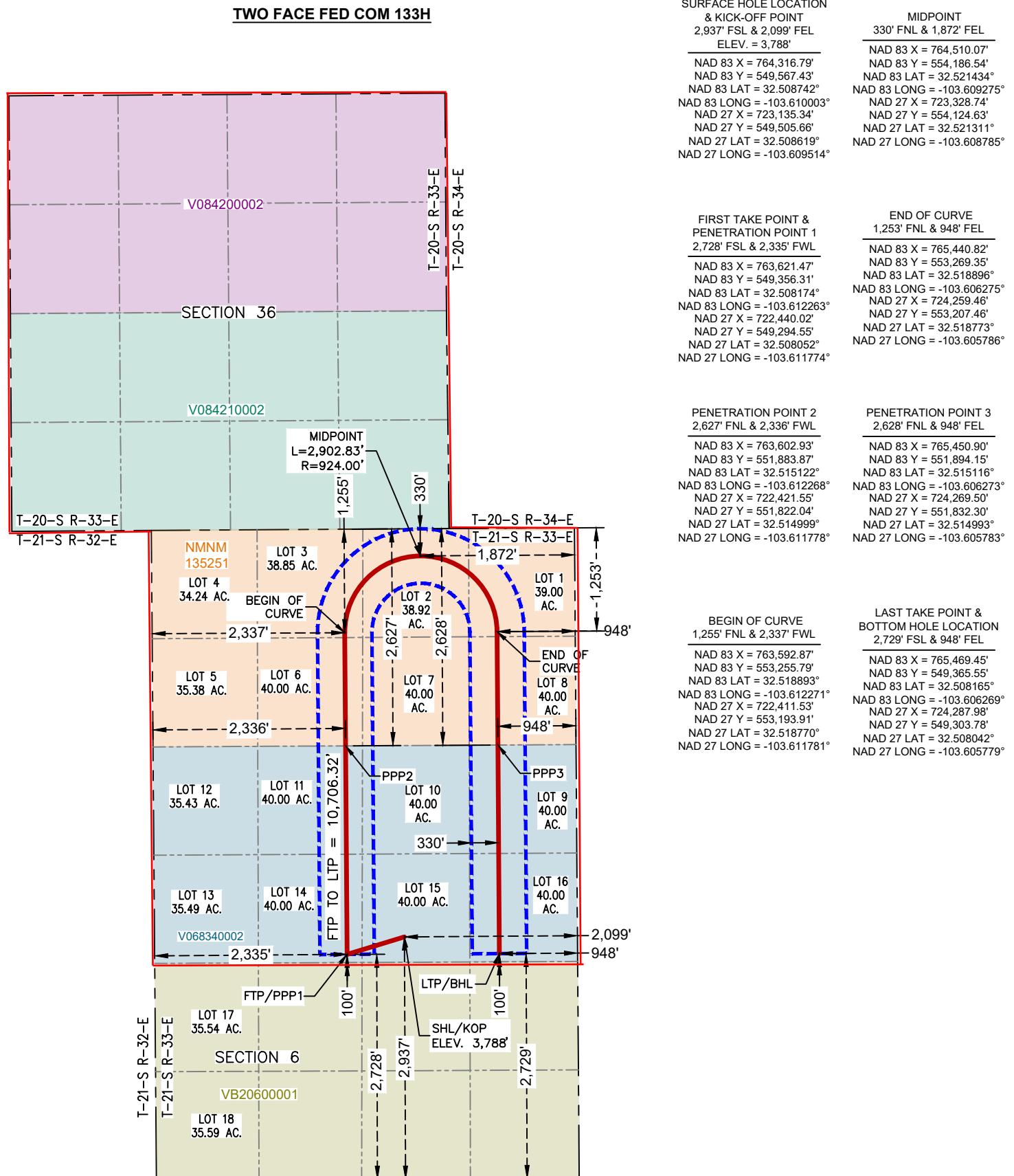
Signature  <b>Jennifer Elrod</b>	Date <b>12/3/2025</b>	Signature and Seal of Professional Surveyor		
Printed Name <b>jelrod@ntglobal.com</b>	Email Address <b></b>	Certificate Number <b>12177</b>	Date of Survey <b>12/3/2025</b>	Revision Number <b>0</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code <b>97895</b>	Pool Name <b>WC-025 G-08 S-213304D; Bone Spring</b>	
Property Code	Property Name <b>TWO FACE FED COM</b>		Well Number <b>173H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>		Ground Level Elevation <b>3,684'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>179' FNL</b>	Ft. from E/W <b>2,214' FEL</b>	Latitude <b>32.536362°</b>	Longitude <b>-103.615364°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 4</b>	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.522069°</b>	Longitude <b>-103.618784°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Defining</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, NSP</b>
Order Numbers. <b>C: Pending; NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>179' FNL</b>	Ft. from E/W <b>2,214' FEL</b>	Latitude <b>32.536362°</b>	Longitude <b>-103.615364°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>B</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,980' FEL</b>	Latitude <b>32.536579°</b>	Longitude <b>-103.614607°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>UL</b>	Section <b>6</b>	Township <b>21S</b>	Range <b>33E</b>	Lot <b>LOT 4</b>	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.522069°</b>	Longitude <b>-103.618784°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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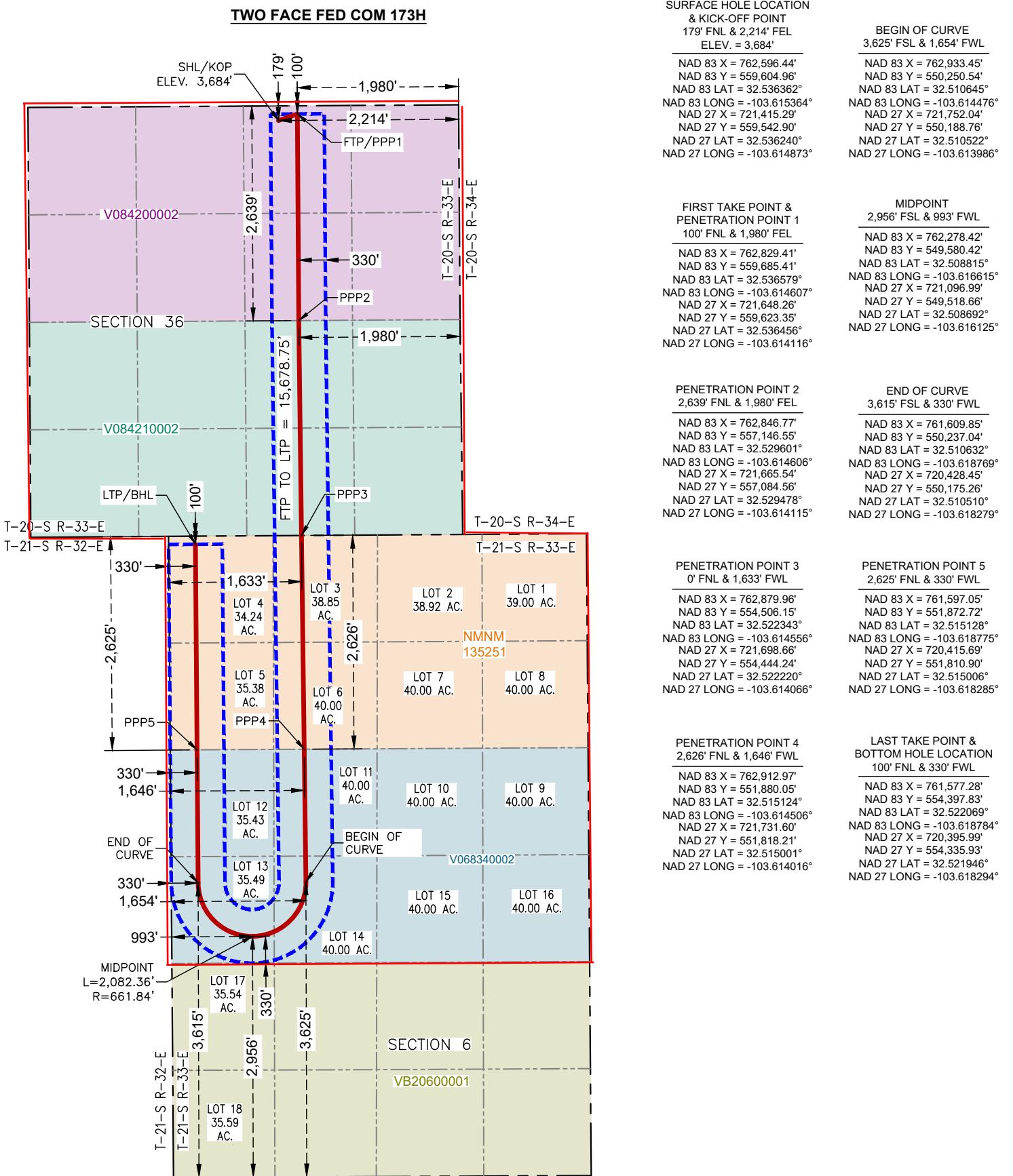
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Jennifer Elrod</i> <b>11/25/2025</b></p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>M. Murray</i> <b>12177</b> REGISTERED PROFESSIONAL SURVEYOR</p> <p>Date: 11/18/2025</p>	
Signature <i>Jennifer Elrod</i> Jennifer Elrod		Signature and Seal of Professional Surveyor	
Printed Name <b>jelrod@ntglobal.com</b>		Certificate Number <b>12177</b>	Date of Survey <b>11/18/2025</b>
Email Address <b>jelrod@ntglobal.com</b>		Revision Number <b>0</b>	

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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 97895	Pool Name G-08 S213304D; Bone Spring				
Property Code	Property Name <b>TWO FACE STATE COM</b>				Well Number <b>171H</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>				Ground Level Elevation <b>3,675'</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,090' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.621809°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,980' FWL</b>	Latitude <b>32.536582°</b>	Longitude <b>-103.618920°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, NSP</b>
Order Numbers. <b>C: Pending; NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,090' FWL</b>	Latitude <b>32.536363°</b>	Longitude <b>-103.621809°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>660' FWL</b>	Latitude <b>32.536585°</b>	Longitude <b>-103.623203°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>C</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,980' FWL</b>	Latitude <b>32.536582°</b>	Longitude <b>-103.618920°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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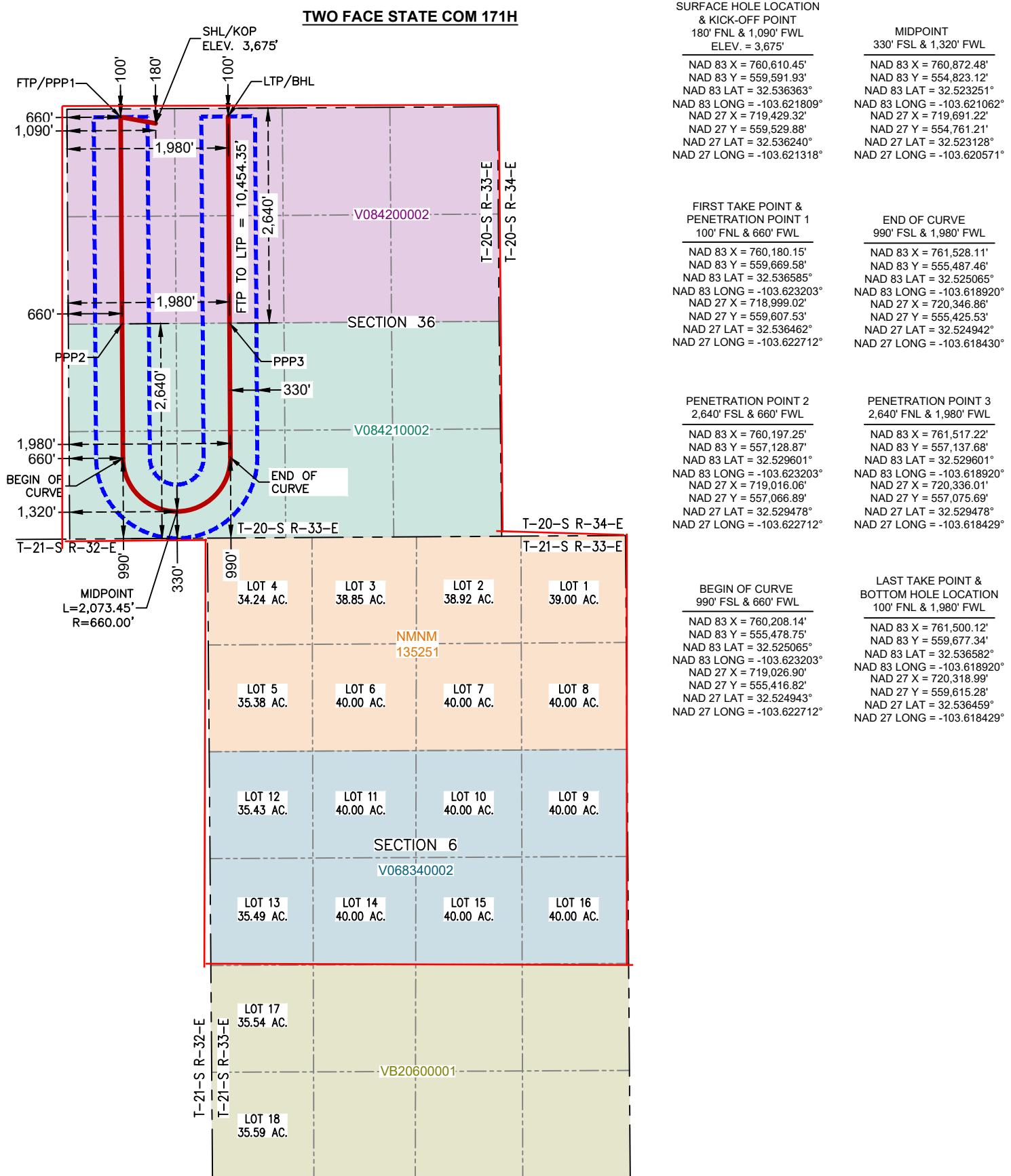
OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Jennifer Elrod</i> 11/25/2025</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>M. Murray</i> 12177 REGISTERED PROFESSIONAL SURVEYOR</p> <p>Date: 11/18/2025</p>				
<p>Signature <i>Jennifer Elrod</i></p> <p>Date 11/25/2025</p> <p>Printed Name Jennifer Elrod</p> <p>Email Address jelrod@ntglobal.com</p>					<p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number 12177</p> <p>Date of Survey 11/18/2025</p> <p>Revision Number 0</p>				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring	
Property Code	Property Name <b>TWO FACE STATE COM</b>		Well Number <b>131H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>		Ground Level Elevation <b>3,675'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,060' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621906°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.522618°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C,NSP</b>
Order Numbers. <b>C: Pending; NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,060' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621906°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.536585°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>330' FWL</b>	Latitude <b>32.522618°</b>	Longitude <b>-103.624274°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

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11/25/2025

Signature Date

Jennifer Elrod

Printed Name

jelrod@ntglobal.com

Email Address

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Date: 11/18/2025

Signature and Seal of Professional Surveyor

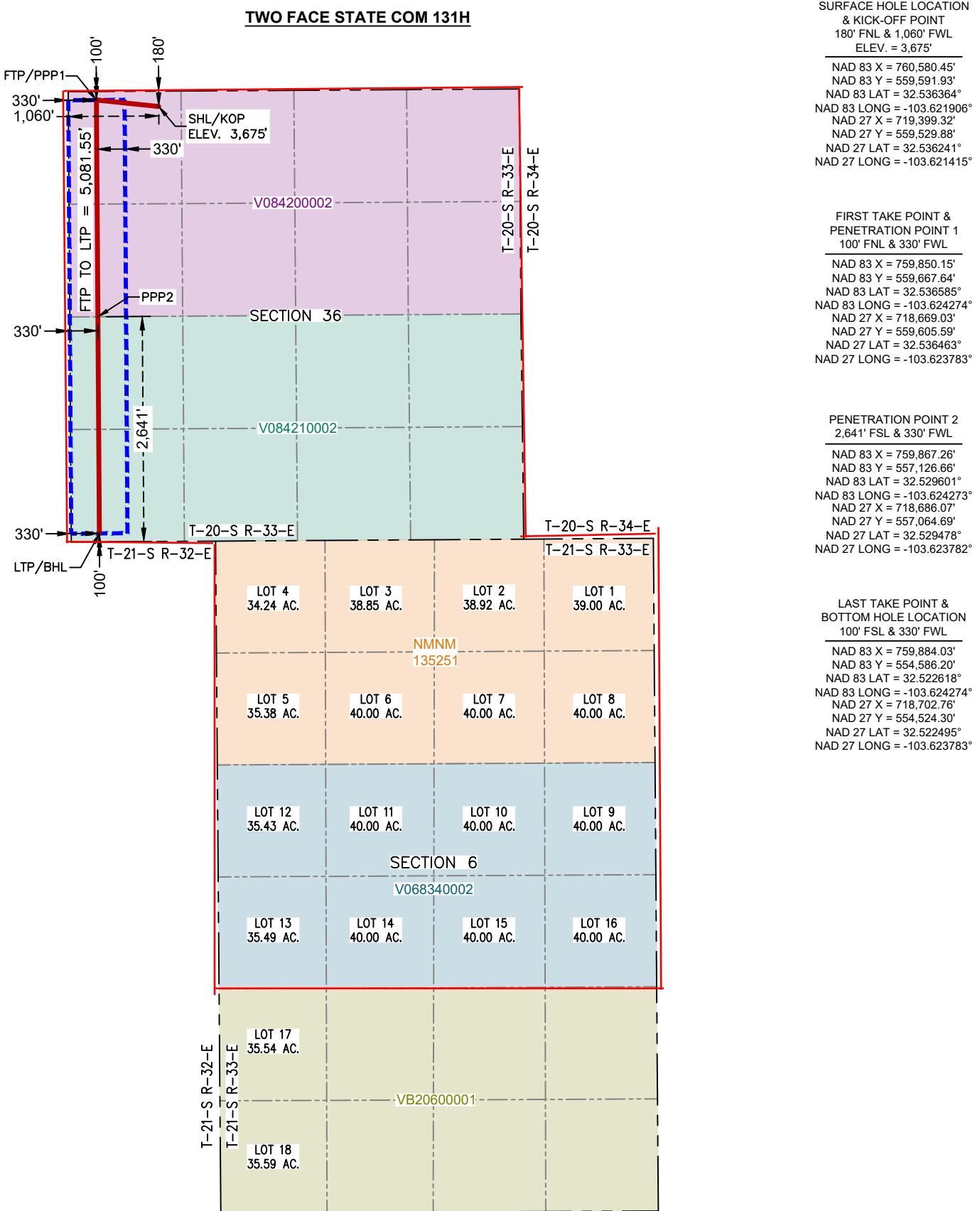
Certificate Number 12177	Date of Survey 11/18/2025	Revision Number 0
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C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 97895	Pool Name WC-025 G-08 S2133404D; Bone Spring
Property Code	Property Name <b>TWO FACE STATE COM</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,150' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621614°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>1,254' FWL</b>	Latitude <b>32.522619°</b>	Longitude <b>-103.621276°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, NSP</b>
Order Numbers. <b>C: Pending; NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,150' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621614°</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FNL</b>	Ft. from E/W <b>1,254' FWL</b>	Latitude <b>32.536583°</b>	Longitude <b>-103.621276°</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>1,254' FWL</b>	Latitude <b>32.522619°</b>	Longitude <b>-103.621276°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

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11/25/2025

Signature Date

Jennifer Elrod

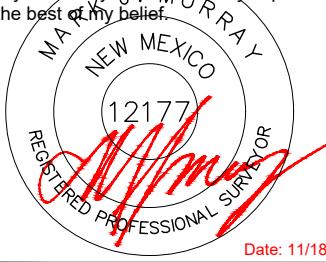
Printed Name

jelrod@ntglobal.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 11/18/2025

Signature and Seal of Professional Surveyor

Certificate Number

12177

Date of Survey

11/18/2025

Revision Number

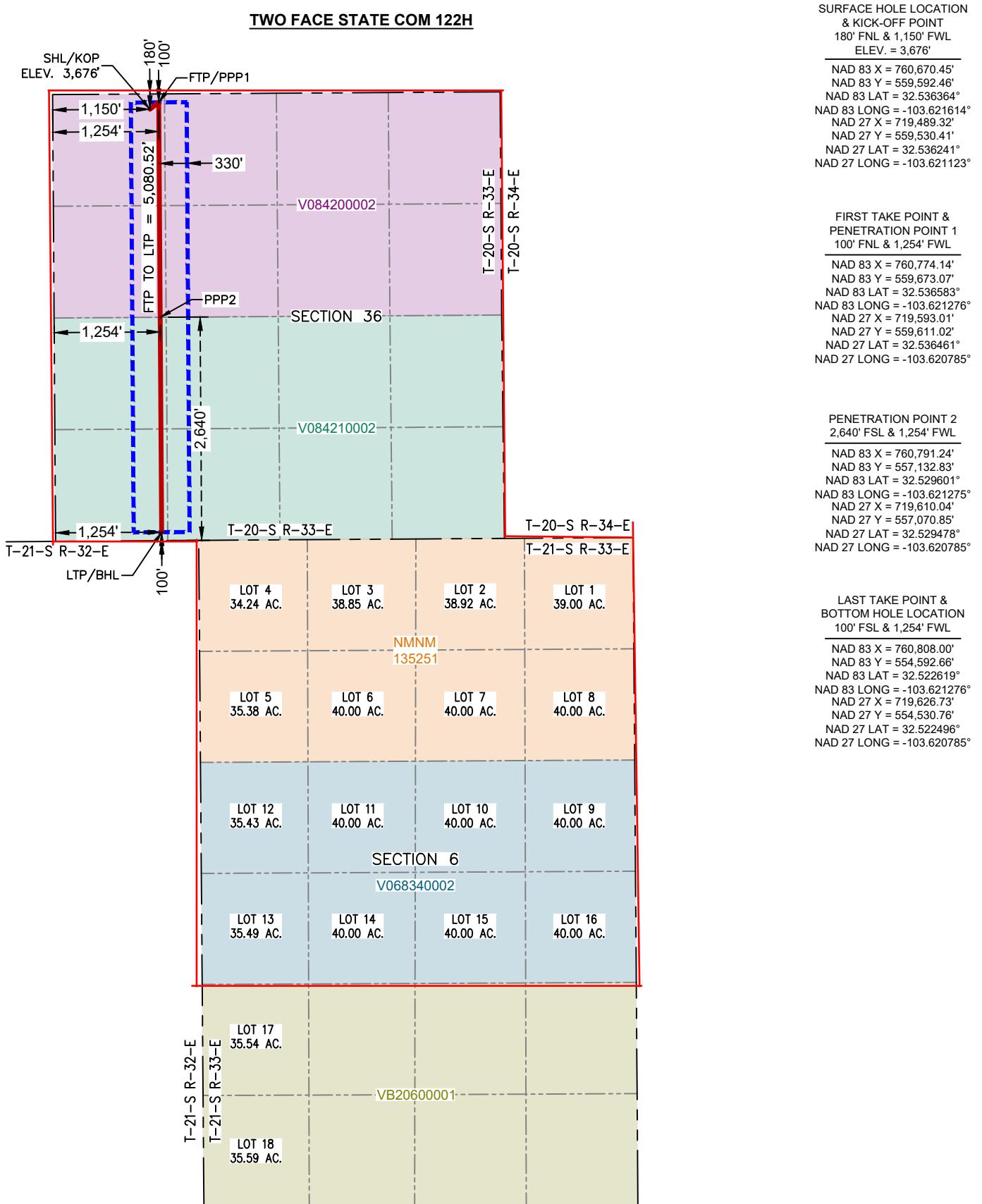
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Submit Electronically Via OCD Permitting						Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 97895	Pool Name WC-025 G-08 S213304D; Bone Spring
Property Code	Property Name <b>TWO FACE STATE COM</b>	
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>D</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>180' FNL</b>	Ft. from E/W <b>1,180' FWL</b>	Latitude <b>32.536364°</b>	Longitude <b>-103.621517°</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>1,254' FWL</b>	Latitude <b>32.522619°</b>	Longitude <b>-103.621276°</b>	County <b>LEA</b>
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Dedicated Acres <b>1257.31</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>Pending</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C, NSP</b>
Order Numbers. <b>C: Pending; NSP-2336</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

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## Last Take Point (LTP)

UL <b>M</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100' FSL</b>	Ft. from E/W <b>1,254' FWL</b>	Latitude <b>32.522619°</b>	Longitude <b>-103.621276°</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

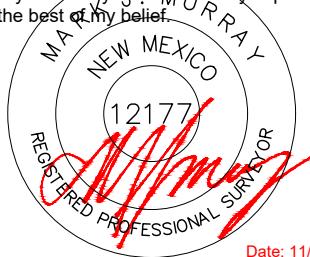
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Date: 11/18/2025

Signature Date

Jennifer Elrod

Signature and Seal of Professional Surveyor

Printed Name  
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Email Address  
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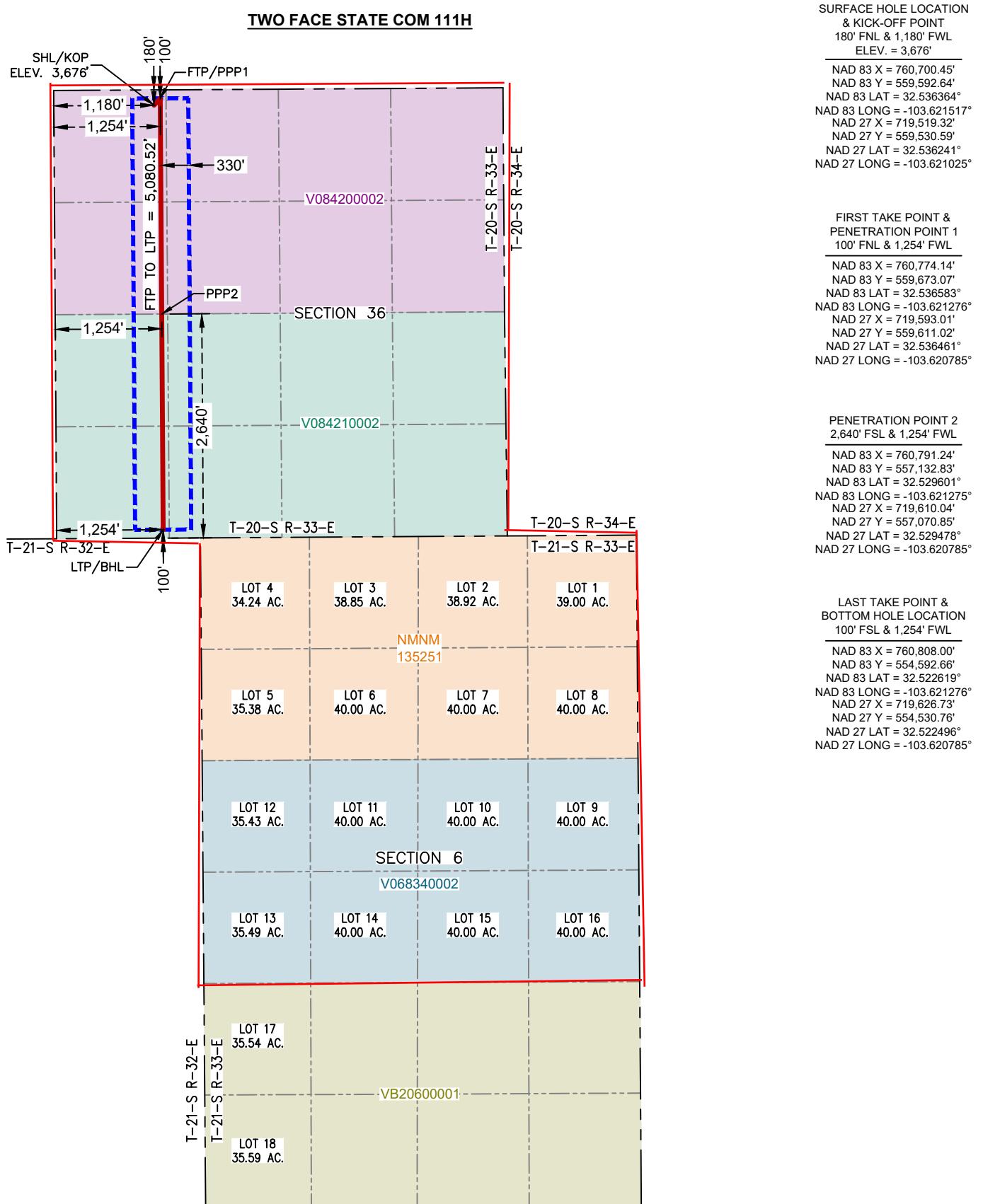
Certificate Number <b>12177</b>	Date of Survey <b>11/18/2025</b>	Revision Number <b>0</b>
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## Bottom Hole Location

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Order Numbers. <b>Pending</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

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Date: 11/18/2025

Signature 	Date <b>11/25/2025</b>
Jennifer Elrod	

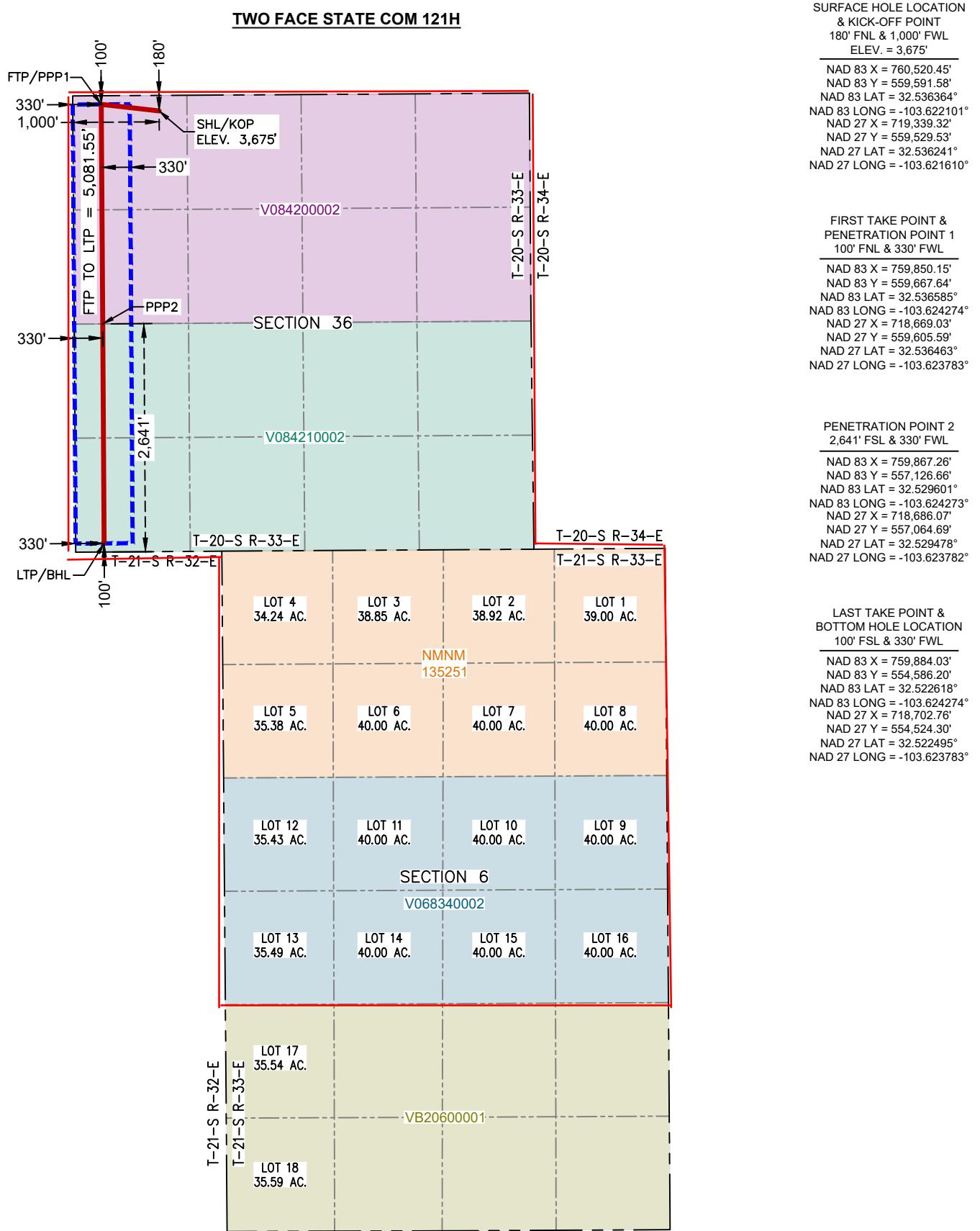
Signature and Seal of Professional Surveyor		
Signature and Seal of Professional Surveyor		
Certificate Number <b>12177</b>	Date of Survey <b>11/18/2025</b>	Revision Number <b>0</b>

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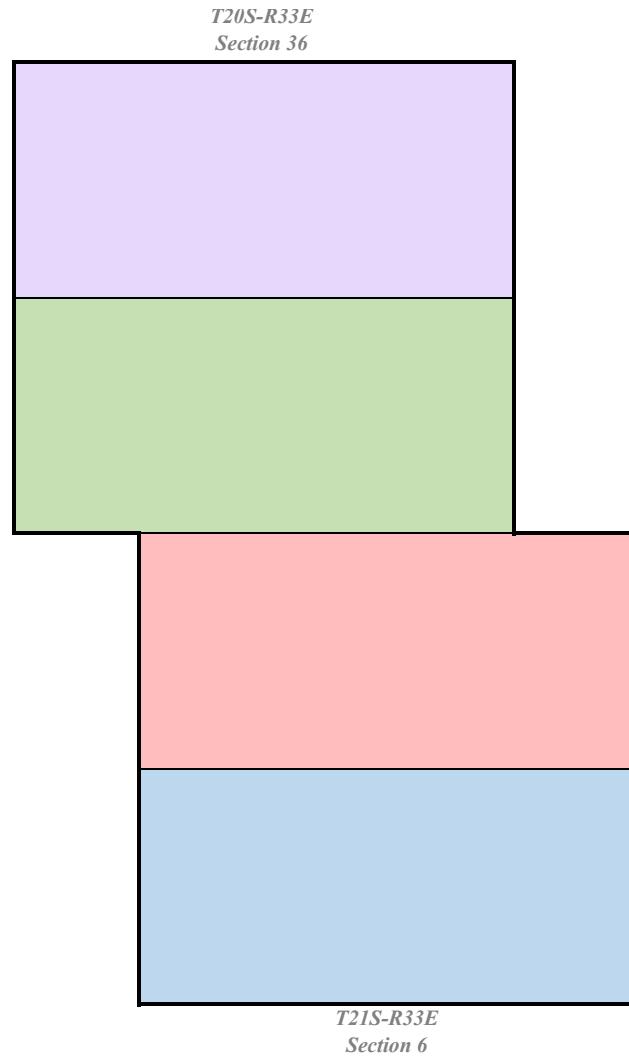
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**TWO FACE SPACING UNIT BONE SPRING A**  
**SECTION 36, T20S-R33E and SECTION 6, T21S-R33E, Lea County, New Mexico**  
**Containing 1257.31 acres, more or less**



Tract	Description	Lease Acres	Lease Acres
1	North Half (N/2) of Section 36	320.00	V-8420
2	South Half (S/2) of Section 36	320.00	V-8421
3	Lots 1 through 8 of Section 6	306.39	NMNM 1325251
4	Lots 9 through 16 of Section 6	310.92	V-6834
	Total:	<b>1257.31</b>	

**Permian Resources Operating, LLC**  
**Case No. 25904**  
**Exhibit A-4**

Two Face Bone Spring NSP, SECTION 36, T20S-R33E and the North 617.85 acres of SECTION 6, T21S-R33E, Lea County, New Mexico				
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST
Permian Resources Operating, LLC	83.4567%	1049.3	1, 2, 3, 4	Operator
Oxy Y-1 Company	10.1805%	128.0	1, 2	Yes
Vladin, LLC	1.3998%	17.6	1, 2	No
Blue Star Oil and Gas LLC	1.1453%	14.4	1, 2	No
Sharbro Energy, LLC	3.8177%	48.0	1, 2	No
	100%	1257.31		

Record Title
EOG Resources Inc.

Unit Capitulation		Tract	WI	Net Acres
WI OWNER		Tract	WI	Net Acres
Permian Resources Operating, LLC		1	0.67500	216.0
Oxy Y-1 Company		1	0.20000	64.0
Vladin, LLC		1	0.02750	8.8
Blue Star Oil and Gas LLC		1	0.02250	7.2
Sharbro Energy, LLC		1	0.07500	24.0
Permian Resources Operating, LLC		2	0.67500	216.0
Oxy Y-1 Company		2	0.20000	64.0
Vladin, LLC		2	0.02750	8.8
Blue Star Oil and Gas LLC		2	0.02250	7.2
Sharbro Energy, LLC		2	0.07500	24.0
Permian Resources Operating, LLC		3	1.00000	306.4
Permian Resources Operating, LLC		4	1.00000	310.9



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

December 15, 2025

*Via Certified USPS Mail*

Oxy Y-1 Company  
5 Greenway Plaza, Ste. 110  
Houston, TX 77046

Re: **Proposal to Drill**

Two Face State Com #111H, 121H, 122H, 131H, 171H  
Two Face Fed Com #112H, 123H, 124H, 125H, 173H, and 133H  
Section 36, Township 20 South, Range 33 East;  
Section 6, Township 21 South, Range 33 East  
Lea County, New Mexico

Dear Owner:

Permian Resources Operating, LLC, as operator ("Permian") hereby proposes the drilling and completion of the below Two Face Fed Com and Two Face State Com wells at an approximate location within all of Section 36, Township 20 South, Range 33 East, and all of Section 6, Township 21 South, Range 33 East, Lea County, New Mexico.

<u>Well Name</u>	<u>FTP Calls</u>	<u>LTP Calls</u>	<u>Target Interval</u>	<u>TVD/TMD</u>
<b><u>SHL – Section 36 / BHL Section 36 – T20S-R33E</u></b>				
Two Face State Com 111H	100' FNL & 1254' FWL	100' FSL & 1254' FWL	1 <sup>st</sup> BSPG	9730' / 15015'
Two Face State Com 121H	100' FNL & 330' FWL	100' FSL & 330' FWL	2 <sup>nd</sup> BSPG	10610' / 15895'
Two Face State Com 122H	100' FNL & 1254' FWL	100' FSL & 1254' FWL	2 <sup>nd</sup> BSPG	10230' / 16515'
Two Face State Com 131H	100' FNL & 330' FWL	100' FSL & 330' FWL	3 <sup>rd</sup> BSPG	11230' / 16515'
Two Face State Com 171H*	100' FNL & 660' FWL	100' FNL & 1980' FWL	3 <sup>rd</sup> BSPG	10960' / 21245'
<b><u>SHL – Section 36 – T20S-33E / BHL Section 6 – T21S-R33E</u></b>				
Two Face Fed Com 112H	100' FNL & 2178' FEL	100' FSL & 1410' FWL	1st BSPG	9730' / 20015'
Two Face Fed Com 123H	100' FNL & 2178' FWL	100' FSL & 486' FWL	2nd BSPG	10610' / 20895'
Two Face Fed Com 124H**	100' FNL & 2178' FEL	100' FSL & 1866' FEL	2nd BSPG	10230' / 25515
Two Face Fed Com 125H**	100' FNL & 1254' FEL	100' FSL & 948' FEL	2nd BSPG	10610' / 25895'
Two Face Fed Com 173H**	100' FNL & 1980' FEL	100' FSL & 330' FWL	3rd BSPG	10960' / 26245'
<b><u>SHL – Section 6 – T21S-33E / BHL Section 6 – T21S-R33E</u></b>				
Two Face Fed Com 133H*	100' FSL & 2796' FEL	100' FSL & 948' FEL	3rd BSPG	11520' / 21805'

\*U-Turn Well / \*\*J-Turn Well

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

**Permian Resources Operating, LLC**  
**Case No. 25904**  
**Exhibit A-5**

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me by email at [mark.hajdik@permianres.com](mailto:mark.hajdik@permianres.com). Please mail or email your elections to Land Coordinator Kimberly Smith at the above address or [Kimberly.smith@permianres.com](mailto:Kimberly.smith@permianres.com).

Sincerely,

**PERMIAN RESOURCES OPERATING, LLC**



Mark Hajdik | Senior Staff Landman

Non-Operator hereby elects to:

<u>Well Name</u>	<u>PARTICIPATE in the Drilling and Completion:</u>	<u>NON-CONSENT to the Drilling and Completion:</u>
Two Face State Com 111H		
Two Face State Com 121H		
Two Face State Com 122H		
Two Face State Com 131H		
Two Face State Com 171H*		
Two Face Fed Com 112H		
Two Face Fed Com 123H		
Two Face Fed Com 124H**		
Two Face Fed Com 125H**		
Two Face Fed Com 173H**		
Two Face Fed Com 133H*		

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2025 by:

*Oxy Y-1 Company*

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Participate / Rejection Declaration**

Please return this page to Permian Resources by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian Resources, then, to the extent that Permian Resources has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian Resources will be relieved of such obligation, and Permian Resources will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC, and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2025 by:

*Oxy Y-1 Company*

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE STATE COM #131H	3rd Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	422,152.50
8015.1900	IDC - DIRECTNL DRILL & SURVEY	174,137.91
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	110,000.00
8015.2200	IDC - TOOLS, STABILIZERS	56,650.00
8015.2300	IDC - FUEL / POWER	87,743.91
8015.2350	IDC - Fuel / Mud	37,001.25
8015.2400	IDC - RIG WATER	14,437.50
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	161,311.94
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	310,504.84
8015.3100	IDC - CASING CREW & TOOLS	79,750.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	16,170.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	45,405.94
8015.3700	IDC - DISPOSAL	105,206.20
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	57,750.00
8015.4200	IDC - MANCAMP	27,720.00
8015.4300	IDC - WELLSITE SUPERVISION	66,990.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	12,705.00
8015.5000	IDC - WELL CONTROL INSURANCE	6,352.50
8015.5200	IDC - CONTINGENCY	102,588.91
<b>Sub-total</b>		<b>2,382,342.45</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	326,689.82
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	148,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	13,200.00
8040.3430	IFC - SURFACE PUMP RENTAL	13,200.00
8040.3500	IFC - WELLSITE SUPERVISION	13,200.00
8040.4000	IFC - CHEMICALS	15,400.00
<b>Sub-total</b>		<b>552,189.82</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	22,000.00
8060.1210	IAL - SPOOLING SERVICES	11,000.00
8060.1900	IAL - INSPECTION & TESTING	3,300.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,500.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
<b>Sub-total</b>		<b>110,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	101,149.47
8020.1200	TDC - CASING - INTERMEDIATE - 1	158,020.84
8020.1400	TDC - CASING - PRODUCTION	476,939.84
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
<b>Sub-total</b>		<b>794,547.65</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	392.86
8036.1310	PLN - PERMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	3,928.57
8036.2100	PLN - INSPECTION & TESTING	1,178.57
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	785.71
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
<b>Sub-total</b>		<b>166,085.71</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	147,100.56
8025.1600	ICC - COILED TUBING	204,490.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	16,170.00
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	153,384.00
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	801,316.78
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	110,000.00
8025.3050	ICC - SOURCE WATER	132,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	121,324.50
8025.3500	ICC - WELLSITE SUPERVISION	35,640.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
	<b>Sub-total</b>	<b>1,895,418.34</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	392.86
8035.1310	FAC - PEMANT EASEMENT	3,142.86
8035.1400	FAC - ROAD LOCATIONS PITS	23,571.43
8035.1500	FAC - MATERIALS & SUPPLIES	3,535.71
8035.1600	FAC - TRANSPORTATION TRUCKING	1,571.43
8035.1700	FAC - RENTAL EQUIPMENT	6,285.71
8035.1800	FAC - FUEL / POWER	3,142.86
8035.1900	FAC - WATER DISPOSAL / SWD	157.14
8035.2100	FAC - INSPECTION & TESTING	392.86
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	23,571.43
8035.2400	FAC - SUPERVISION	5,500.00
8035.2500	FAC - CONSULTING SERVICES	392.86
8035.2900	FAC - TANK BATTERY	35,357.14
8035.3000	FAC - HEATER TREATER/SEPERATOR	99,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,178.57
8035.3200	FAC - VALVES FITTINGS & PIPE	39,285.71
8035.3300	FAC - CIRCULATING TRNSFER PUMP	10,214.29
8035.3400	FAC - METER & LACT	6,285.71
8035.3500	FAC - COMPRESSOR	3,142.86
8035.3600	FAC - ELECTRICAL	27,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	19,642.86
8035.3800	FAC - FLARE/COMBUSTER	12,571.43
8035.4000	FAC - SAFETY / ENVIRONMENTAL	314.29
8035.4400	FAC - COMPANY LABOR	392.86
8035.4500	FAC - CONTINGENCY	6,953.57
	<b>Sub-total</b>	<b>333,496.43</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	60,500.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	16,500.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	132,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	55,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	82,500.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	22,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	5,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	5,500.00
	<b>Sub-total</b>	<b>396,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
	<b>Sub-total</b>	<b>51,975.00</b>
	<b>Grand Total</b>	<b>6,682,055.41</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE FED COM #133H	3rd Bone Spring
Well Operator:	PERMIAN RESOURCES	U-Turn
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	570,180.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	235,199.25
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	138,000.00
8015.2200	IDC - TOOLS, STABILIZERS	70,800.00
8015.2300	IDC - FUEL / POWER	118,511.25
8015.2350	IDC - Fuel / Mud	75,465.00
8015.2400	IDC - RIG WATER	19,500.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	193,554.55
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	378,540.00
8015.3100	IDC - CASING CREW & TOOLS	91,800.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	21,840.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	61,327.50
8015.3700	IDC - DISPOSAL	124,082.40
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	78,000.00
8015.4200	IDC - MANCAMP	37,440.00
8015.4300	IDC - WELLSITE SUPERVISION	90,480.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	17,160.00
8015.5000	IDC - WELL CONTROL INSURANCE	8,580.00
8015.5200	IDC - CONTINGENCY	128,815.48
<b>Sub-total</b>		<b>2,991,381.68</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	593,981.50
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
<b>Sub-total</b>		<b>839,981.50</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
<b>Sub-total</b>		<b>120,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	676,421.76
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
<b>Sub-total</b>		<b>1,022,903.01</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	428.57
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	4,285.71
8036.2100	PLN - INSPECTION & TESTING	1,285.71
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	857.14
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
<b>Sub-total</b>		<b>181,184.42</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	320,946.67
8025.1600	ICC - COILED TUBING	405,600.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	25,830.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	332,325.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	1,748,327.52
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	240,000.00
8025.3050	ICC - SOURCE WATER	288,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	199,908.00
8025.3500	ICC - WELLSITE SUPERVISION	63,180.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	<b>Sub-total</b>	<b>3,813,927.19</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	428.57
8035.1310	FAC - PEMANT EASEMENT	3,428.57
8035.1400	FAC - ROAD LOCATIONS PITS	25,714.29
8035.1500	FAC - MATERIALS & SUPPLIES	3,857.14
8035.1600	FAC - TRANSPORTATION TRUCKING	1,714.29
8035.1700	FAC - RENTAL EQUIPMENT	6,857.14
8035.1800	FAC - FUEL / POWER	3,428.57
8035.1900	FAC - WATER DISPOSAL / SWD	171.43
8035.2100	FAC - INSPECTION & TESTING	428.57
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	25,714.29
8035.2400	FAC - SUPERVISION	6,000.00
8035.2500	FAC - CONSULTING SERVICES	428.57
8035.2900	FAC - TANK BATTERY	38,571.43
8035.3000	FAC - HEATER TREATER/SEPERATOR	108,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,285.71
8035.3200	FAC - VALVES FITTINGS & PIPE	42,857.14
8035.3300	FAC - CIRCULATING TRNSFER PUMP	11,142.86
8035.3400	FAC - METER & LACT	6,857.14
8035.3500	FAC - COMPRESSOR	3,428.57
8035.3600	FAC - ELECTRICAL	30,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	21,428.57
8035.3800	FAC - FLARE/COMBUSTER	13,714.29
8035.4000	FAC - SAFETY / ENVIRONMENTAL	342.86
8035.4400	FAC - COMPANY LABOR	428.57
8035.4500	FAC - CONTINGENCY	7,585.71
	<b>Sub-total</b>	<b>363,814.29</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	<b>Sub-total</b>	<b>432,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	<b>Sub-total</b>	<b>56,700.00</b>
	<b>Grand Total</b>	<b>9,821,892.08</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE STATE COM #171H	3rd Bone Spring
Well Operator:	PERMIAN RESOURCES	U-Turn
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS,LICENSES,ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	570,180.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	235,199.25
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	138,000.00
8015.2200	IDC - TOOLS, STABILIZERS	70,800.00
8015.2300	IDC - FUEL / POWER	118,511.25
8015.2350	IDC - Fuel / Mud	75,465.00
8015.2400	IDC - RIG WATER	19,500.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	193,554.55
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	378,540.00
8015.3100	IDC - CASING CREW & TOOLS	91,800.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	21,840.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	61,327.50
8015.3700	IDC - DISPOSAL	124,082.40
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	78,000.00
8015.4200	IDC - MANCAMP	37,440.00
8015.4300	IDC - WELLSITE SUPERVISION	90,480.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	17,160.00
8015.5000	IDC - WELL CONTROL INSURANCE	8,580.00
8015.5200	IDC - CONTINGENCY	128,815.48
<b>Sub-total</b>		<b>2,991,381.68</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	294,436.46
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
<b>Sub-total</b>		<b>540,436.46</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
<b>Sub-total</b>		<b>120,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	676,421.76
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
<b>Sub-total</b>		<b>1,022,903.01</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	428.57
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	4,285.71
8036.2100	PLN - INSPECTION & TESTING	1,285.71
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	857.14
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
<b>Sub-total</b>		<b>181,184.42</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	320,946.67
8025.1600	ICC - COILED TUBING	405,600.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	25,830.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	332,325.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	1,748,327.52
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	240,000.00
8025.3050	ICC - SOURCE WATER	288,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	199,908.00
8025.3500	ICC - WELLSITE SUPERVISION	63,180.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	<b>Sub-total</b>	<b>3,813,927.19</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	428.57
8035.1310	FAC - PEMANT EASEMENT	3,428.57
8035.1400	FAC - ROAD LOCATIONS PITS	25,714.29
8035.1500	FAC - MATERIALS & SUPPLIES	3,857.14
8035.1600	FAC - TRANSPORTATION TRUCKING	1,714.29
8035.1700	FAC - RENTAL EQUIPMENT	6,857.14
8035.1800	FAC - FUEL / POWER	3,428.57
8035.1900	FAC - WATER DISPOSAL / SWD	171.43
8035.2100	FAC - INSPECTION & TESTING	428.57
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	25,714.29
8035.2400	FAC - SUPERVISION	6,000.00
8035.2500	FAC - CONSULTING SERVICES	428.57
8035.2900	FAC - TANK BATTERY	38,571.43
8035.3000	FAC - HEATER TREATER/SEPERATOR	108,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,285.71
8035.3200	FAC - VALVES FITTINGS & PIPE	42,857.14
8035.3300	FAC - CIRCULATING TRNSFER PUMP	11,142.86
8035.3400	FAC - METER & LACT	6,857.14
8035.3500	FAC - COMPRESSOR	3,428.57
8035.3600	FAC - ELECTRICAL	30,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	21,428.57
8035.3800	FAC - FLARE/COMBUSTER	13,714.29
8035.4000	FAC - SAFETY / ENVIRONMENTAL	342.86
8035.4400	FAC - COMPANY LABOR	428.57
8035.4500	FAC - CONTINGENCY	7,585.71
	<b>Sub-total</b>	<b>363,814.29</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	<b>Sub-total</b>	<b>432,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	<b>Sub-total</b>	<b>56,700.00</b>
	<b>Grand Total</b>	<b>9,522,347.05</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE STATE COM #111H	1st Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS,LICENSES,ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	462,357.50
8015.1900	IDC - DIRECTNL DRILL & SURVEY	190,722.47
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	110,000.00
8015.2200	IDC - TOOLS, STABILIZERS	59,950.00
8015.2300	IDC - FUEL / POWER	96,100.47
8015.2350	IDC - Fuel / Mud	37,001.25
8015.2400	IDC - RIG WATER	15,812.50
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	167,519.85
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	310,504.84
8015.3100	IDC - CASING CREW & TOOLS	79,750.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	17,710.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	49,730.31
8015.3700	IDC - DISPOSAL	108,620.60
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	63,250.00
8015.4200	IDC - MANCAMP	30,360.00
8015.4300	IDC - WELLSITE SUPERVISION	73,370.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	13,915.00
8015.5000	IDC - WELL CONTROL INSURANCE	6,957.50
8015.5200	IDC - CONTINGENCY	107,162.84
<b>Sub-total</b>		<b>2,488,559.18</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	263,124.88
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	148,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	13,200.00
8040.3430	IFC - SURFACE PUMP RENTAL	13,200.00
8040.3500	IFC - WELLSITE SUPERVISION	13,200.00
8040.4000	IFC - CHEMICALS	15,400.00
<b>Sub-total</b>		<b>488,624.88</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	22,000.00
8060.1210	IAL - SPOOLING SERVICES	11,000.00
8060.1900	IAL - INSPECTION & TESTING	3,300.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,500.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
<b>Sub-total</b>		<b>110,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	101,149.47
8020.1200	TDC - CASING - INTERMEDIATE - 1	158,020.84
8020.1400	TDC - CASING - PRODUCTION	530,052.88
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
<b>Sub-total</b>		<b>847,660.69</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	392.86
8036.1310	PLN - PERMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	3,928.57
8036.2100	PLN - INSPECTION & TESTING	1,178.57
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	785.71
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
<b>Sub-total</b>		<b>166,085.71</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	146,075.17
8025.1600	ICC - COILED TUBING	204,490.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	16,170.00
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	153,384.00
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	829,925.68
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	115,238.09
8025.3050	ICC - SOURCE WATER	138,285.72
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	121,324.50
8025.3500	ICC - WELLSITE SUPERVISION	35,640.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
	<b>Sub-total</b>	<b>1,934,525.66</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	392.86
8035.1310	FAC - PEMANT EASEMENT	3,142.86
8035.1400	FAC - ROAD LOCATIONS PITS	23,571.43
8035.1500	FAC - MATERIALS & SUPPLIES	3,535.71
8035.1600	FAC - TRANSPORTATION TRUCKING	1,571.43
8035.1700	FAC - RENTAL EQUIPMENT	6,285.71
8035.1800	FAC - FUEL / POWER	3,142.86
8035.1900	FAC - WATER DISPOSAL / SWD	157.14
8035.2100	FAC - INSPECTION & TESTING	392.86
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	23,571.43
8035.2400	FAC - SUPERVISION	5,500.00
8035.2500	FAC - CONSULTING SERVICES	392.86
8035.2900	FAC - TANK BATTERY	35,357.14
8035.3000	FAC - HEATER TREATER/SEPERATOR	99,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,178.57
8035.3200	FAC - VALVES FITTINGS & PIPE	39,285.71
8035.3300	FAC - CIRCULATING TRNSFER PUMP	10,214.29
8035.3400	FAC - METER & LACT	6,285.71
8035.3500	FAC - COMPRESSOR	3,142.86
8035.3600	FAC - ELECTRICAL	27,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	19,642.86
8035.3800	FAC - FLARE/COMBUSTER	12,571.43
8035.4000	FAC - SAFETY / ENVIRONMENTAL	314.29
8035.4400	FAC - COMPANY LABOR	392.86
8035.4500	FAC - CONTINGENCY	6,953.57
	<b>Sub-total</b>	<b>333,496.43</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	60,500.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	16,500.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	132,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	55,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	82,500.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	22,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	5,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	5,500.00
	<b>Sub-total</b>	<b>396,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
	<b>Sub-total</b>	<b>51,975.00</b>
	<b>Grand Total</b>	<b>6,816,927.55</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE STATE COM #121H	2nd Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	422,152.50
8015.1900	IDC - DIRECTNL DRILL & SURVEY	174,137.91
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	110,000.00
8015.2200	IDC - TOOLS, STABILIZERS	56,650.00
8015.2300	IDC - FUEL / POWER	87,743.91
8015.2350	IDC - Fuel / Mud	37,001.25
8015.2400	IDC - RIG WATER	14,437.50
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	161,311.94
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	310,504.84
8015.3100	IDC - CASING CREW & TOOLS	79,750.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	16,170.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	45,405.94
8015.3700	IDC - DISPOSAL	105,206.20
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	57,750.00
8015.4200	IDC - MANCAMP	27,720.00
8015.4300	IDC - WELLSITE SUPERVISION	66,990.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	12,705.00
8015.5000	IDC - WELL CONTROL INSURANCE	6,352.50
8015.5200	IDC - CONTINGENCY	102,588.91
<b>Sub-total</b>		<b>2,382,342.45</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	222,753.91
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	148,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	13,200.00
8040.3430	IFC - SURFACE PUMP RENTAL	13,200.00
8040.3500	IFC - WELLSITE SUPERVISION	13,200.00
8040.4000	IFC - CHEMICALS	15,400.00
<b>Sub-total</b>		<b>448,253.91</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	22,000.00
8060.1210	IAL - SPOOLING SERVICES	11,000.00
8060.1900	IAL - INSPECTION & TESTING	3,300.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,500.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
<b>Sub-total</b>		<b>110,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	101,149.47
8020.1200	TDC - CASING - INTERMEDIATE - 1	158,020.84
8020.1400	TDC - CASING - PRODUCTION	428,138.16
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
<b>Sub-total</b>		<b>745,745.97</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	392.86
8036.1310	PLN - PERMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	3,928.57
8036.2100	PLN - INSPECTION & TESTING	1,178.57
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	785.71
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
<b>Sub-total</b>		<b>166,085.71</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	139,922.89
8025.1600	ICC - COILED TUBING	204,490.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	16,170.00
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	153,384.00
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	768,410.28
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	110,000.00
8025.3050	ICC - SOURCE WATER	132,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	121,324.50
8025.3500	ICC - WELLSITE SUPERVISION	35,640.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
	<b>Sub-total</b>	<b>1,855,334.17</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	392.86
8035.1310	FAC - PEMANT EASEMENT	3,142.86
8035.1400	FAC - ROAD LOCATIONS PITS	23,571.43
8035.1500	FAC - MATERIALS & SUPPLIES	3,535.71
8035.1600	FAC - TRANSPORTATION TRUCKING	1,571.43
8035.1700	FAC - RENTAL EQUIPMENT	6,285.71
8035.1800	FAC - FUEL / POWER	3,142.86
8035.1900	FAC - WATER DISPOSAL / SWD	157.14
8035.2100	FAC - INSPECTION & TESTING	392.86
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	23,571.43
8035.2400	FAC - SUPERVISION	5,500.00
8035.2500	FAC - CONSULTING SERVICES	392.86
8035.2900	FAC - TANK BATTERY	35,357.14
8035.3000	FAC - HEATER TREATER/SEPERATOR	99,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,178.57
8035.3200	FAC - VALVES FITTINGS & PIPE	39,285.71
8035.3300	FAC - CIRCULATING TRNSFER PUMP	10,214.29
8035.3400	FAC - METER & LACT	6,285.71
8035.3500	FAC - COMPRESSOR	3,142.86
8035.3600	FAC - ELECTRICAL	27,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	19,642.86
8035.3800	FAC - FLARE/COMBUSTER	12,571.43
8035.4000	FAC - SAFETY / ENVIRONMENTAL	314.29
8035.4400	FAC - COMPANY LABOR	392.86
8035.4500	FAC - CONTINGENCY	6,953.57
	<b>Sub-total</b>	<b>333,496.43</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	60,500.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	16,500.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	132,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	55,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	82,500.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	22,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	5,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	5,500.00
	<b>Sub-total</b>	<b>396,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
	<b>Sub-total</b>	<b>51,975.00</b>
	<b>Grand Total</b>	<b>6,489,233.65</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE STATE COM #122H	2nd Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	16,500.00
8015.1100	IDC - STAKING & SURVEYING	16,500.00
8015.1200	IDC - LEGAL, TITLE SERVICES	14,300.00
8015.1300	IDC - SURFACE DAMAGE / ROW	38,500.00
8015.1310	IDC - PERMANENT EASEMENT	13,200.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	105,187.50
8015.1500	IDC - RIG MOB / TRUCKING	109,336.56
8015.1600	IDC - RIG MOB / STANDBY RATE	37,840.00
8015.1700	IDC - DAYWORK CONTRACT	422,152.50
8015.1900	IDC - DIRECTNL DRILL & SURVEY	174,137.91
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	46,750.00
8015.2150	IDC - DRILL BIT	110,000.00
8015.2200	IDC - TOOLS, STABILIZERS	56,650.00
8015.2300	IDC - FUEL / POWER	87,743.91
8015.2350	IDC - Fuel / Mud	37,001.25
8015.2400	IDC - RIG WATER	14,437.50
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	161,311.94
8015.2700	IDC - INSPECTION, TESTING & REPAIR	40,700.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	310,504.84
8015.3100	IDC - CASING CREW & TOOLS	79,750.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	29,700.00
8015.3400	IDC - MATERIALS & SUPPLIES	5,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	16,170.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	45,405.94
8015.3700	IDC - DISPOSAL	105,206.20
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	13,750.00
8015.4100	IDC - RENTAL EQUIPMENT	57,750.00
8015.4200	IDC - MANCAMP	27,720.00
8015.4300	IDC - WELLSITE SUPERVISION	66,990.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	12,705.00
8015.5000	IDC - WELL CONTROL INSURANCE	6,352.50
8015.5200	IDC - CONTINGENCY	102,588.91
<b>Sub-total</b>		<b>2,382,342.45</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,200.00
8040.1899	IFC - FRAC WATER RECOVERY	222,753.91
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	8,800.00
8040.2900	IFC - FRAC FLOWBACK	148,500.00
8040.3400	IFC - RENTAL EQUIPMENT	11,000.00
8040.3420	IFC - TANK RENTALS	13,200.00
8040.3430	IFC - SURFACE PUMP RENTAL	13,200.00
8040.3500	IFC - WELLSITE SUPERVISION	13,200.00
8040.4000	IFC - CHEMICALS	15,400.00
<b>Sub-total</b>		<b>448,253.91</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,200.00
8060.1200	IAL - WORKOVER RIG	22,000.00
8060.1210	IAL - SPOOLING SERVICES	11,000.00
8060.1900	IAL - INSPECTION & TESTING	3,300.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	5,500.00
8060.2010	IAL - KILL TRUCK	5,500.00
8060.2300	IAL - COMPLETION FLUIDS	5,500.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	16,500.00
8060.3400	IAL - RENTAL EQUIPMENT	16,500.00
8060.3410	IAL - LAYDOWN MACHINE	5,500.00
8060.3420	IAL - REVERSE UNIT RENTAL	5,500.00
8060.3500	IAL - WELLSITE SUPERVISION	11,000.00
<b>Sub-total</b>		<b>110,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	101,149.47
8020.1200	TDC - CASING - INTERMEDIATE - 1	158,020.84
8020.1400	TDC - CASING - PRODUCTION	428,138.16
8020.1500	TDC - WELLHEAD EQUIPMENT	58,437.50
<b>Sub-total</b>		<b>745,745.97</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	392.86
8036.1310	PLN - PERMANENT EASEMENT	25,600.00
8036.1700	PLN- RENTALS	3,928.57
8036.2100	PLN - INSPECTION & TESTING	1,178.57
8036.2200	PLN - LABOR	70,400.00
8036.2400	PLN - SUPERVISION	785.71
8036.2800	PLN - FLOWLINE	52,800.00
8036.3200	PLN - VALVES FITTINGS & PIPE	11,000.00
<b>Sub-total</b>		<b>166,085.71</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	11,550.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	42,130.00
8025.1500	ICC - FUEL / POWER	139,922.89
8025.1600	ICC - COILED TUBING	204,490.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	16,170.00
8025.2000	ICC - TRUCKING	15,812.50
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	153,384.00
8025.2300	ICC - COMPLETION FLUIDS	11,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	768,410.28
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	16,500.00
8025.3000	ICC - WATER HANDLING	110,000.00
8025.3050	ICC - SOURCE WATER	132,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	44,000.00
8025.3400	ICC - RENTAL EQUIPMENT	121,324.50
8025.3500	ICC - WELLSITE SUPERVISION	35,640.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	5,500.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	16,500.00
8025.3800	ICC - OVERHEAD	11,000.00
	<b>Sub-total</b>	<b>1,855,334.17</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	392.86
8035.1310	FAC - PEMANT EASEMENT	3,142.86
8035.1400	FAC - ROAD LOCATIONS PITS	23,571.43
8035.1500	FAC - MATERIALS & SUPPLIES	3,535.71
8035.1600	FAC - TRANSPORTATION TRUCKING	1,571.43
8035.1700	FAC - RENTAL EQUIPMENT	6,285.71
8035.1800	FAC - FUEL / POWER	3,142.86
8035.1900	FAC - WATER DISPOSAL / SWD	157.14
8035.2100	FAC - INSPECTION & TESTING	392.86
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	23,571.43
8035.2400	FAC - SUPERVISION	5,500.00
8035.2500	FAC - CONSULTING SERVICES	392.86
8035.2900	FAC - TANK BATTERY	35,357.14
8035.3000	FAC - HEATER TREATER/SEPERATOR	99,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,178.57
8035.3200	FAC - VALVES FITTINGS & PIPE	39,285.71
8035.3300	FAC - CIRCULATING TRNSFER PUMP	10,214.29
8035.3400	FAC - METER & LACT	6,285.71
8035.3500	FAC - COMPRESSOR	3,142.86
8035.3600	FAC - ELECTRICAL	27,500.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	19,642.86
8035.3800	FAC - FLARE/COMBUSTER	12,571.43
8035.4000	FAC - SAFETY / ENVIRONMENTAL	314.29
8035.4400	FAC - COMPANY LABOR	392.86
8035.4500	FAC - CONTINGENCY	6,953.57
	<b>Sub-total</b>	<b>333,496.43</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	60,500.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	16,500.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	132,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	55,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	82,500.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	22,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	16,500.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	5,500.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	5,500.00
	<b>Sub-total</b>	<b>396,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	51,975.00
	<b>Sub-total</b>	<b>51,975.00</b>
	<b>Grand Total</b>	<b>6,489,233.65</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE FED COM #123H	2nd Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	635,970.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	262,337.63
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	138,000.00
8015.2200	IDC - TOOLS, STABILIZERS	76,200.00
8015.2300	IDC - FUEL / POWER	132,185.63
8015.2350	IDC - Fuel / Mud	75,465.00
8015.2400	IDC - RIG WATER	21,750.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	205,189.75
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	378,540.00
8015.3100	IDC - CASING CREW & TOOLS	91,800.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	24,360.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	68,403.75
8015.3700	IDC - DISPOSAL	129,669.60
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	87,000.00
8015.4200	IDC - MANCAMP	41,760.00
8015.4300	IDC - WELLSITE SUPERVISION	100,920.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	19,140.00
8015.5000	IDC - WELL CONTROL INSURANCE	9,570.00
8015.5200	IDC - CONTINGENCY	136,366.54
<b>Sub-total</b>		<b>3,166,734.14</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	405,007.12
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
<b>Sub-total</b>		<b>651,007.12</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
<b>Sub-total</b>		<b>120,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	641,450.04
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
<b>Sub-total</b>		<b>987,931.29</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	428.57
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	4,285.71
8036.2100	PLN - INSPECTION & TESTING	1,285.71
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	857.14
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
<b>Sub-total</b>		<b>181,184.42</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	304,116.31
8025.1600	ICC - COILED TUBING	405,600.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	25,011.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	327,915.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	1,676,531.52
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	240,000.00
8025.3050	ICC - SOURCE WATER	288,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	193,152.60
8025.3500	ICC - WELLSITE SUPERVISION	60,750.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	<b>Sub-total</b>	<b>3,710,886.43</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	428.57
8035.1310	FAC - PEMANT EASEMENT	3,428.57
8035.1400	FAC - ROAD LOCATIONS PITS	25,714.29
8035.1500	FAC - MATERIALS & SUPPLIES	3,857.14
8035.1600	FAC - TRANSPORTATION TRUCKING	1,714.29
8035.1700	FAC - RENTAL EQUIPMENT	6,857.14
8035.1800	FAC - FUEL / POWER	3,428.57
8035.1900	FAC - WATER DISPOSAL / SWD	171.43
8035.2100	FAC - INSPECTION & TESTING	428.57
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	25,714.29
8035.2400	FAC - SUPERVISION	6,000.00
8035.2500	FAC - CONSULTING SERVICES	428.57
8035.2900	FAC - TANK BATTERY	38,571.43
8035.3000	FAC - HEATER TREATER/SEPERATOR	108,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,285.71
8035.3200	FAC - VALVES FITTINGS & PIPE	42,857.14
8035.3300	FAC - CIRCULATING TRNSFER PUMP	11,142.86
8035.3400	FAC - METER & LACT	6,857.14
8035.3500	FAC - COMPRESSOR	3,428.57
8035.3600	FAC - ELECTRICAL	30,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	21,428.57
8035.3800	FAC - FLARE/COMBUSTER	13,714.29
8035.4000	FAC - SAFETY / ENVIRONMENTAL	342.86
8035.4400	FAC - COMPANY LABOR	428.57
8035.4500	FAC - CONTINGENCY	7,585.71
	<b>Sub-total</b>	<b>363,814.29</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	<b>Sub-total</b>	<b>432,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	<b>Sub-total</b>	<b>56,700.00</b>
	<b>Grand Total</b>	<b>9,670,257.68</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE FED COM #124H	2nd Bone Spring
Well Operator:	PERMIAN RESOURCES	J-Turn
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	789,480.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	449,590.50
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	156,000.00
8015.2200	IDC - TOOLS, STABILIZERS	88,800.00
8015.2300	IDC - FUEL / POWER	164,092.50
8015.2350	IDC - Fuel / Mud	110,565.00
8015.2400	IDC - RIG WATER	27,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	235,931.62
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	415,237.05
8015.3100	IDC - CASING CREW & TOOLS	103,990.50
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	30,240.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	84,915.00
8015.3700	IDC - DISPOSAL	142,706.40
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	108,000.00
8015.4200	IDC - MANCAMP	51,840.00
8015.4300	IDC - WELLSITE SUPERVISION	125,280.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	23,760.00
8015.5000	IDC - WELL CONTROL INSURANCE	11,880.00
8015.5200	IDC - CONTINGENCY	164,313.67
<b>Sub-total</b>		<b>3,815,728.49</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	567,009.96
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
<b>Sub-total</b>		<b>813,009.96</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
<b>Sub-total</b>		<b>120,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	797,573.79
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
<b>Sub-total</b>		<b>1,144,055.04</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	428.57
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	4,285.71
8036.2100	PLN - INSPECTION & TESTING	1,285.71
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	857.14
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
<b>Sub-total</b>		<b>181,184.42</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	456,759.47
8025.1600	ICC - COILED TUBING	669,240.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	33,201.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	492,912.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,514,797.28
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	360,000.00
8025.3050	ICC - SOURCE WATER	432,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	260,706.60
8025.3500	ICC - WELLSITE SUPERVISION	85,050.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	<b>Sub-total</b>	<b>5,494,476.35</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	428.57
8035.1310	FAC - PEMANT EASEMENT	3,428.57
8035.1400	FAC - ROAD LOCATIONS PITS	25,714.29
8035.1500	FAC - MATERIALS & SUPPLIES	3,857.14
8035.1600	FAC - TRANSPORTATION TRUCKING	1,714.29
8035.1700	FAC - RENTAL EQUIPMENT	6,857.14
8035.1800	FAC - FUEL / POWER	3,428.57
8035.1900	FAC - WATER DISPOSAL / SWD	171.43
8035.2100	FAC - INSPECTION & TESTING	428.57
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	25,714.29
8035.2400	FAC - SUPERVISION	6,000.00
8035.2500	FAC - CONSULTING SERVICES	428.57
8035.2900	FAC - TANK BATTERY	38,571.43
8035.3000	FAC - HEATER TREATER/SEPERATOR	108,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,285.71
8035.3200	FAC - VALVES FITTINGS & PIPE	42,857.14
8035.3300	FAC - CIRCULATING TRNSFER PUMP	11,142.86
8035.3400	FAC - METER & LACT	6,857.14
8035.3500	FAC - COMPRESSOR	3,428.57
8035.3600	FAC - ELECTRICAL	30,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	21,428.57
8035.3800	FAC - FLARE/COMBUSTER	13,714.29
8035.4000	FAC - SAFETY / ENVIRONMENTAL	342.86
8035.4400	FAC - COMPANY LABOR	428.57
8035.4500	FAC - CONTINGENCY	7,585.71
	<b>Sub-total</b>	<b>363,814.29</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	<b>Sub-total</b>	<b>432,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	<b>Sub-total</b>	<b>56,700.00</b>
	<b>Grand Total</b>	<b>12,420,968.54</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE FED COM #125H	2nd Bone Spring
Well Operator:	PERMIAN RESOURCES	J-Turn
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	789,480.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	449,590.50
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	156,000.00
8015.2200	IDC - TOOLS, STABILIZERS	88,800.00
8015.2300	IDC - FUEL / POWER	164,092.50
8015.2350	IDC - Fuel / Mud	110,565.00
8015.2400	IDC - RIG WATER	27,000.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	235,931.62
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	415,237.05
8015.3100	IDC - CASING CREW & TOOLS	103,990.50
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	30,240.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	84,915.00
8015.3700	IDC - DISPOSAL	142,706.40
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	108,000.00
8015.4200	IDC - MANCAMP	51,840.00
8015.4300	IDC - WELLSITE SUPERVISION	125,280.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	23,760.00
8015.5000	IDC - WELL CONTROL INSURANCE	11,880.00
8015.5200	IDC - CONTINGENCY	164,313.67
<b>Sub-total</b>		<b>3,815,728.49</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	567,009.96
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
<b>Sub-total</b>		<b>813,009.96</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
<b>Sub-total</b>		<b>120,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	797,573.79
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
<b>Sub-total</b>		<b>1,144,055.04</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	428.57
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	4,285.71
8036.2100	PLN - INSPECTION & TESTING	1,285.71
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	857.14
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
<b>Sub-total</b>		<b>181,184.42</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	456,759.47
8025.1600	ICC - COILED TUBING	669,240.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	33,201.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	492,912.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,514,797.28
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	360,000.00
8025.3050	ICC - SOURCE WATER	432,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	260,706.60
8025.3500	ICC - WELLSITE SUPERVISION	85,050.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	<b>Sub-total</b>	<b>5,494,476.35</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	428.57
8035.1310	FAC - PEMANT EASEMENT	3,428.57
8035.1400	FAC - ROAD LOCATIONS PITS	25,714.29
8035.1500	FAC - MATERIALS & SUPPLIES	3,857.14
8035.1600	FAC - TRANSPORTATION TRUCKING	1,714.29
8035.1700	FAC - RENTAL EQUIPMENT	6,857.14
8035.1800	FAC - FUEL / POWER	3,428.57
8035.1900	FAC - WATER DISPOSAL / SWD	171.43
8035.2100	FAC - INSPECTION & TESTING	428.57
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	25,714.29
8035.2400	FAC - SUPERVISION	6,000.00
8035.2500	FAC - CONSULTING SERVICES	428.57
8035.2900	FAC - TANK BATTERY	38,571.43
8035.3000	FAC - HEATER TREATER/SEPERATOR	108,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,285.71
8035.3200	FAC - VALVES FITTINGS & PIPE	42,857.14
8035.3300	FAC - CIRCULATING TRNSFER PUMP	11,142.86
8035.3400	FAC - METER & LACT	6,857.14
8035.3500	FAC - COMPRESSOR	3,428.57
8035.3600	FAC - ELECTRICAL	30,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	21,428.57
8035.3800	FAC - FLARE/COMBUSTER	13,714.29
8035.4000	FAC - SAFETY / ENVIRONMENTAL	342.86
8035.4400	FAC - COMPANY LABOR	428.57
8035.4500	FAC - CONTINGENCY	7,585.71
	<b>Sub-total</b>	<b>363,814.29</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	<b>Sub-total</b>	<b>432,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	<b>Sub-total</b>	<b>56,700.00</b>
	<b>Grand Total</b>	<b>12,420,968.54</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE FED COM #112H	1st Bone Spring
Well Operator:	PERMIAN RESOURCES	
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	635,970.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	262,337.63
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	138,000.00
8015.2200	IDC - TOOLS, STABILIZERS	76,200.00
8015.2300	IDC - FUEL / POWER	132,185.63
8015.2350	IDC - Fuel / Mud	75,465.00
8015.2400	IDC - RIG WATER	21,750.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	205,189.75
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	378,540.00
8015.3100	IDC - CASING CREW & TOOLS	91,800.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	24,360.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	68,403.75
8015.3700	IDC - DISPOSAL	129,669.60
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	87,000.00
8015.4200	IDC - MANCAMP	41,760.00
8015.4300	IDC - WELLSITE SUPERVISION	100,920.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	19,140.00
8015.5000	IDC - WELL CONTROL INSURANCE	9,570.00
8015.5200	IDC - CONTINGENCY	136,366.54
<b>Sub-total</b>		<b>3,166,734.14</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	478,408.87
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
<b>Sub-total</b>		<b>724,408.87</b>

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
<b>Sub-total</b>		<b>120,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	734,363.25
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
<b>Sub-total</b>		<b>1,080,844.50</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	428.57
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	4,285.71
8036.2100	PLN - INSPECTION & TESTING	1,285.71
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	857.14
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
<b>Sub-total</b>		<b>181,184.42</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	318,709.48
8025.1600	ICC - COILED TUBING	405,600.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	25,830.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	332,325.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	1,810,746.92
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	251,428.57
8025.3050	ICC - SOURCE WATER	301,714.28
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	199,908.00
8025.3500	ICC - WELLSITE SUPERVISION	63,180.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	<b>Sub-total</b>	<b>3,899,252.26</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	428.57
8035.1310	FAC - PEMANT EASEMENT	3,428.57
8035.1400	FAC - ROAD LOCATIONS PITS	25,714.29
8035.1500	FAC - MATERIALS & SUPPLIES	3,857.14
8035.1600	FAC - TRANSPORTATION TRUCKING	1,714.29
8035.1700	FAC - RENTAL EQUIPMENT	6,857.14
8035.1800	FAC - FUEL / POWER	3,428.57
8035.1900	FAC - WATER DISPOSAL / SWD	171.43
8035.2100	FAC - INSPECTION & TESTING	428.57
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	25,714.29
8035.2400	FAC - SUPERVISION	6,000.00
8035.2500	FAC - CONSULTING SERVICES	428.57
8035.2900	FAC - TANK BATTERY	38,571.43
8035.3000	FAC - HEATER TREATER/SEPERATOR	108,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,285.71
8035.3200	FAC - VALVES FITTINGS & PIPE	42,857.14
8035.3300	FAC - CIRCULATING TRNSFER PUMP	11,142.86
8035.3400	FAC - METER & LACT	6,857.14
8035.3500	FAC - COMPRESSOR	3,428.57
8035.3600	FAC - ELECTRICAL	30,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	21,428.57
8035.3800	FAC - FLARE/COMBUSTER	13,714.29
8035.4000	FAC - SAFETY / ENVIRONMENTAL	342.86
8035.4400	FAC - COMPANY LABOR	428.57
8035.4500	FAC - CONTINGENCY	7,585.71
	<b>Sub-total</b>	<b>363,814.29</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	<b>Sub-total</b>	<b>432,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	<b>Sub-total</b>	<b>56,700.00</b>
	<b>Grand Total</b>	<b>10,024,938.47</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

AFE Number:		AFE TYPE: Drill and Complete
AFE Name:	TWO FACE FED COM #173H	3rd Bone Spring
Well Operator:	PERMIAN RESOURCES	J-Turn
Operator AFE #:		

Account	Description	Gross Est. (\$)
<b>Drilling Intangible</b>		
8015.1000	IDC - PERMITS, LICENSES, ETC	18,000.00
8015.1100	IDC - STAKING & SURVEYING	18,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	15,600.00
8015.1300	IDC - SURFACE DAMAGE / ROW	42,000.00
8015.1310	IDC - PERMANENT EASEMENT	14,400.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	114,750.00
8015.1500	IDC - RIG MOB / TRUCKING	119,276.25
8015.1600	IDC - RIG MOB / STANDBY RATE	41,280.00
8015.1700	IDC - DAYWORK CONTRACT	811,410.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	462,079.13
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	51,000.00
8015.2150	IDC - DRILL BIT	156,000.00
8015.2200	IDC - TOOLS, STABILIZERS	90,600.00
8015.2300	IDC - FUEL / POWER	168,650.63
8015.2350	IDC - Fuel / Mud	110,565.00
8015.2400	IDC - RIG WATER	27,750.00
8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	240,772.64
8015.2700	IDC - INSPECTION, TESTING & REPAIR	44,400.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	415,237.05
8015.3100	IDC - CASING CREW & TOOLS	103,990.50
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	32,400.00
8015.3400	IDC - MATERIALS & SUPPLIES	6,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	31,080.00
8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	87,273.75
8015.3700	IDC - DISPOSAL	144,568.80
8015.3800	IDC - WELLHEAD PREPARE/REPAIR	15,000.00
8015.4100	IDC - RENTAL EQUIPMENT	111,000.00
8015.4200	IDC - MANCAMP	53,280.00
8015.4300	IDC - WELLSITE SUPERVISION	128,760.00
8015.4600	IDC - SAFETY / ENVIRONMENTAL	24,420.00
8015.5000	IDC - WELL CONTROL INSURANCE	12,210.00
8015.5200	IDC - CONTINGENCY	167,028.92
<b>Sub-total</b>		<b>3,878,782.65</b>
<b>Flowback Intangible</b>		
8040.1100	IFC - ROAD, LOCATIONS, PITS	2,400.00
8040.1899	IFC - FRAC WATER RECOVERY	412,211.05
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	9,600.00
8040.2900	IFC - FRAC FLOWBACK	162,000.00
8040.3400	IFC - RENTAL EQUIPMENT	12,000.00
8040.3420	IFC - TANK RENTALS	14,400.00
8040.3430	IFC - SURFACE PUMP RENTAL	14,400.00
8040.3500	IFC - WELLSITE SUPERVISION	14,400.00
8040.4000	IFC - CHEMICALS	16,800.00
<b>Sub-total</b>		<b>658,211.05</b>

 300 N MARIENFIELD ST, SUITE 1000  
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**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
<b>Artificial Lift Intangible</b>		
8060.1100	IAL - ROAD, LOCATIONS, PITS	2,400.00
8060.1200	IAL - WORKOVER RIG	24,000.00
8060.1210	IAL - SPOOLING SERVICES	12,000.00
8060.1900	IAL - INSPECTION & TESTING	3,600.00
8060.2000	IAL - TRUCKING/VACUUM/TRANSP	6,000.00
8060.2010	IAL - KILL TRUCK	6,000.00
8060.2300	IAL - COMPLETION FLUIDS	6,000.00
8060.2600	IAL - CONTRACT LABOR/ROUSTABOUT	18,000.00
8060.3400	IAL - RENTAL EQUIPMENT	18,000.00
8060.3410	IAL - LAYDOWN MACHINE	6,000.00
8060.3420	IAL - REVERSE UNIT RENTAL	6,000.00
8060.3500	IAL - WELLSITE SUPERVISION	12,000.00
<b>Sub-total</b>		<b>120,000.00</b>
<b>Drilling Tangible</b>		
8020.1100	TDC - CASING - SURFACE	110,344.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	172,386.38
8020.1400	TDC - CASING - PRODUCTION	832,545.51
8020.1500	TDC - WELLHEAD EQUIPMENT	63,750.00
<b>Sub-total</b>		<b>1,179,026.76</b>
<b>Pipeline</b>		
8036.1300	PLN - SURFACE DAMAGE / ROW	428.57
8036.1310	PLN - PERMANENT EASEMENT	27,927.27
8036.1700	PLN- RENTALS	4,285.71
8036.2100	PLN - INSPECTION & TESTING	1,285.71
8036.2200	PLN - LABOR	76,800.00
8036.2400	PLN - SUPERVISION	857.14
8036.2800	PLN - FLOWLINE	57,600.00
8036.3200	PLN - VALVES FITTINGS & PIPE	12,000.00
<b>Sub-total</b>		<b>181,184.42</b>
<b>Completion Intangible</b>		
8025.1100	ICC - ROAD, LOCATIONS, PITS	12,600.00
8025.1400	ICC - WIRELINE OPEN/CASED HOLE	45,960.00
8025.1500	ICC - FUEL / POWER	482,590.00
8025.1600	ICC - COILED TUBING	669,240.00
8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	34,839.00
8025.2000	ICC - TRUCKING	17,250.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	501,732.00
8025.2300	ICC - COMPLETION FLUIDS	12,000.00
8025.2500	ICC - WELL STIMULATION/FRACTUR	2,622,491.28
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	18,000.00
8025.3000	ICC - WATER HANDLING	360,000.00
8025.3050	ICC - SOURCE WATER	432,000.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	48,000.00
8025.3400	ICC - RENTAL EQUIPMENT	274,217.40
8025.3500	ICC - WELLSITE SUPERVISION	89,910.00

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

**COST ESTIMATE**

PRINTED DATE : 10/23/2025

Account	Description	Gross Est. (\$)
8025.3600	ICC - SUPERVISION/ENGINEERING	6,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	18,000.00
8025.3800	ICC - OVERHEAD	12,000.00
	<b>Sub-total</b>	<b>5,656,829.68</b>
<b>Facilities</b>		
8035.1300	FAC - SURFACE DAMAGE / ROW	428.57
8035.1310	FAC - PEMANTEN EASEMENT	3,428.57
8035.1400	FAC - ROAD LOCATIONS PITS	25,714.29
8035.1500	FAC - MATERIALS & SUPPLIES	3,857.14
8035.1600	FAC - TRANSPORTATION TRUCKING	1,714.29
8035.1700	FAC - RENTAL EQUIPMENT	6,857.14
8035.1800	FAC - FUEL / POWER	3,428.57
8035.1900	FAC - WATER DISPOSAL / SWD	171.43
8035.2100	FAC - INSPECTION & TESTING	428.57
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	25,714.29
8035.2400	FAC - SUPERVISION	6,000.00
8035.2500	FAC - CONSULTING SERVICES	428.57
8035.2900	FAC - TANK BATTERY	38,571.43
8035.3000	FAC - HEATER TREATER/SEPERATOR	108,000.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	1,285.71
8035.3200	FAC - VALVES FITTINGS & PIPE	42,857.14
8035.3300	FAC - CIRCULATING TRNSFER PUMP	11,142.86
8035.3400	FAC - METER & LACT	6,857.14
8035.3500	FAC - COMPRESSOR	3,428.57
8035.3600	FAC - ELECTRICAL	30,000.00
8035.3700	FAC - COMM TELEMETRY & AUTOMAT	21,428.57
8035.3800	FAC - FLARE/COMBUSTER	13,714.29
8035.4000	FAC - SAFETY / ENVIRONMENTAL	342.86
8035.4400	FAC - COMPANY LABOR	428.57
8035.4500	FAC - CONTINGENCY	7,585.71
	<b>Sub-total</b>	<b>363,814.29</b>
<b>Artificial Lift Tangible</b>		
8065.1100	TAL - TUBING	66,000.00
8065.1300	TAL - DOWNHOLE ARTIFICIAL LIFT EQPT	18,000.00
8065.1310	TAL - ESP EQUIPMENT/INSTALL	144,000.00
8065.2000	TAL - WELLHEAD EQUIPMENT	60,000.00
8065.2100	TAL - WELL SITE POWER EQUIPMENT/INSTALL	90,000.00
8065.2200	TAL - OHP INFRASTRUCTURE EQUIPMENT/INSTALL	24,000.00
8065.2500	TAL - VALVES/CONNECTIONS/FTGS	18,000.00
8065.3100	TAL - MEASUREMENT EQUIPMENT	6,000.00
8065.3200	TAL - COMM, TELEMETRY & AUTOMA	6,000.00
	<b>Sub-total</b>	<b>432,000.00</b>
<b>Completion Tangible</b>		
8030.2000	TCC - WELLHEAD EQUIPMENT	56,700.00
	<b>Sub-total</b>	<b>56,700.00</b>
	<b>Grand Total</b>	<b>12,526,548.84</b>

Accepted and Approved

Company Name (If Applicable):

By:

Printed Name:

Title:

Date:

 300 N MARIENFIELD ST, SUITE 1000  
 MIDLAND, TX 79701

### Two Face Fed Com Communication Timeline

October 24, 2025 – Proposals sent for Two Face development plan

October 27, 2025 – Email exchange with Sharbro providing WI/NRI.

October 28-November 19, 2025 – Email exchange with Blue Star and Vladin confirming their WI and NRI and discussing the requested JOA.

November 5, 2025 – Sharbro submitted well elections confirming Sharbro's intent to participate in the Two Face drilling program.

December 16, 2025 – Email exchange with Oxy to confirm their WI and NRI and requested JOA form.

December 16, 2025 – Email exchange with Oxy to further discuss WI questions and Oxy provided JOA form they would prefer to see. PR to begin preparing on prior used form.

December 22, 2025 – Sending requested JOA to parties to continue to finalize.

January 7, 2026 – Email exchange with Sharbro regarding signing the JOA

January 13, 2026 – Email exchange with Vladin/Blue Star regarding signing the JOA.

January 14, 2026 – Sharbro submits signatures to the JOA and intends to participate in the wells.

January 6-26, 2026 – Numerous emails finalizing JOA with OXY, OXY routing for review

**Permian Resources Operating, LLC  
Case No. 25904  
Exhibit A-6**

Case No. 25904 - Permian Resources Two Face State Com Bone Spring Ownership Commitment Exhibit			
Owner Name	Ownership Status	Type of Commitment	Notice Provided
Oxy Y-1 Company	uncommitted	Negotiating JOA	Certified Letter, Exhibit C
Vladin, LLC	uncommitted	Subject to JOA	Certified Letter, Exhibit C
Blue Star Oil and Gas LLC	uncommitted	Subject to JOA	Certified Letter, Exhibit C
Sharbro Energy, LLC	committed	Subject to JOA	Certified Letter, Exhibit C

**Permian Resources Operating, LLC**  
**Case No. 25904**  
**Exhibit A-7**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25904

**SELF-AFFIRMED STATEMENT  
OF CHRISTOPHER CANTIN**

1. I am a geologist with Permian Resources Operating, LLC (“Permian Resources”).

I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced cases.

3. **Exhibit B-1** is a regional locator map that identifies the Two Face project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Two Face State Com 111H, Two Face State Com 112H, Two Face State Com 121H, Two Face State Com 122H, Two Face State Com 123H, Two Face State Com 124H, Two Face State Com 125H, Two Face State Com 171H, Two Face State Com 173H, Two Face State Com 131H**, and **Two Face State Com 133H** wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the

Permian Resources Operating, LLC  
Case No. 25904  
Exhibit B

cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.

5. **Exhibit B-3** is a Subsea Structure map of the Base of First Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map of the Base of Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Subsea Structure map of the Base of Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wells with a dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** identifies two wells penetrating the targeted interval, which I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is flattened on the base of the Bone Spring formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by a dashed line to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.

9. **Exhibit B-7** is a gun barrel diagram that shows the proposed Wells in the Bone Spring formation.

10. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

12. In my opinion, the granting of Permian Resources' applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

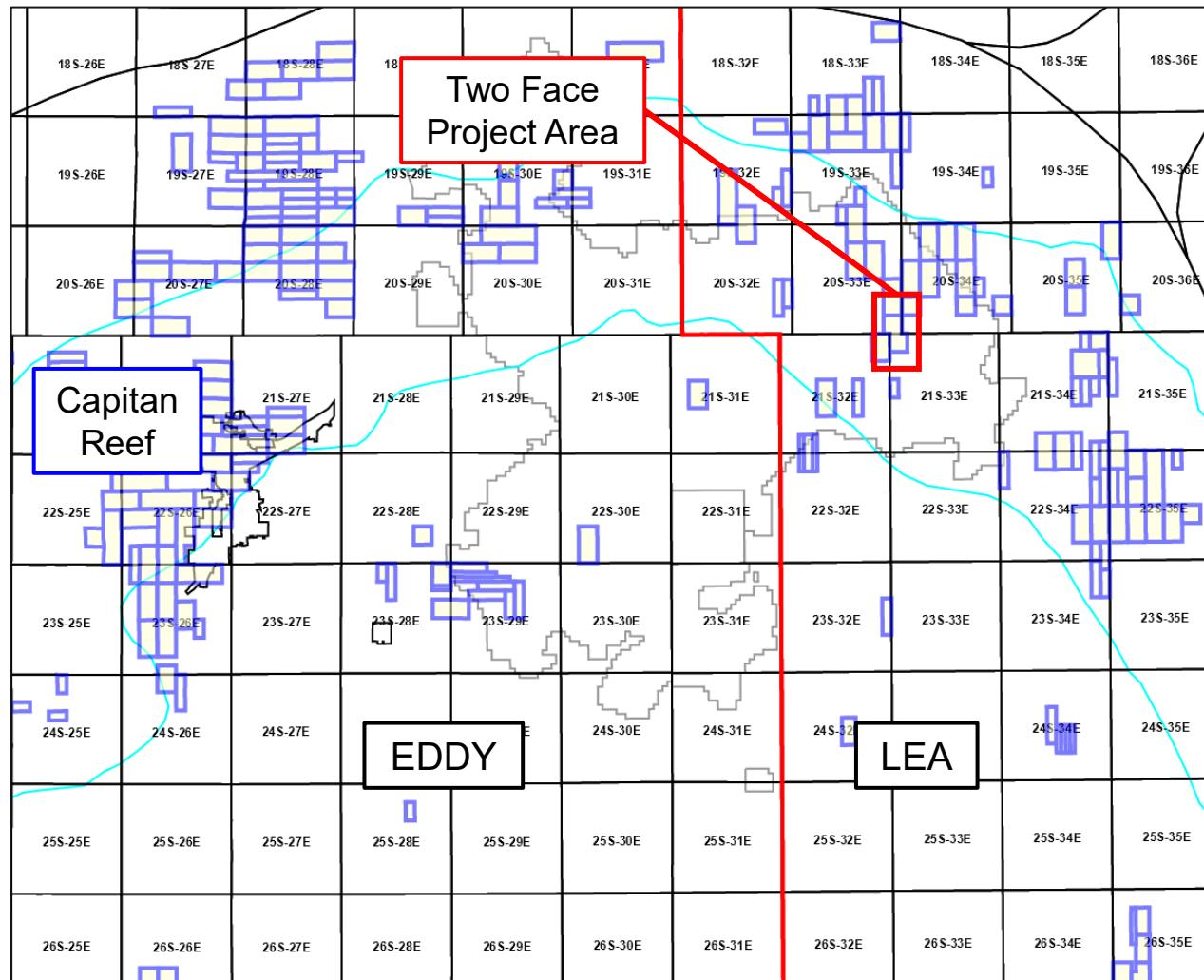
Chris Cantin  
CHRISTOPHER CANTIN

01/22/2026  
Date

# Regional Locator Map

## Two Face State Com

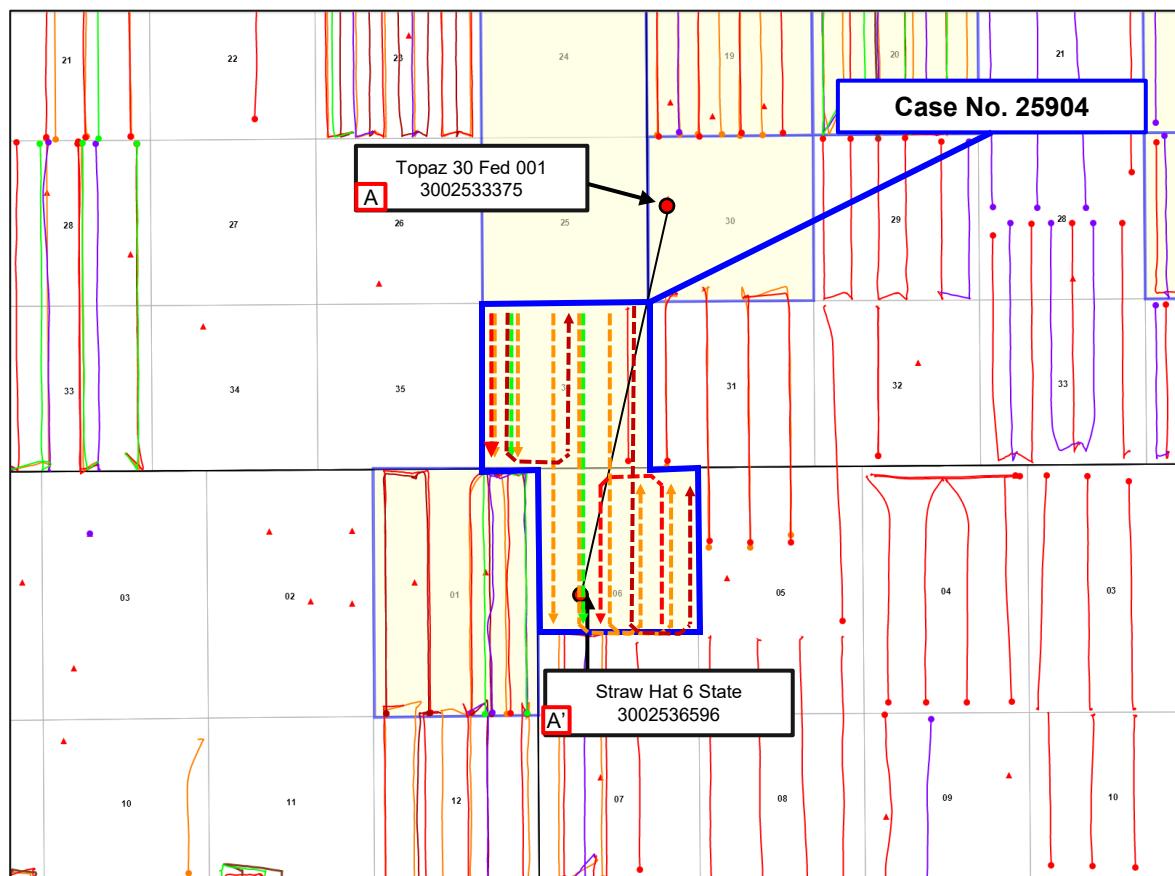
Case No. 25904  
Exhibit B-1



# Cross-Section Well Locator Map

Two Face State Com

Case No. 25904  
Exhibit B-2



Control Point



Proposed Wells

- FBSG
- SHL BHL
- SBSG Sand
- SHL BHL
- TBSG Shale
- SHL BHL
- TBSG Sand
- SHL BHL

Producing Wells

- FBSG
- SHL BHL
- SBSG Sand
- SHL BHL
- TBSG Shale
- SHL BHL
- TBSG Sand
- SHL BHL

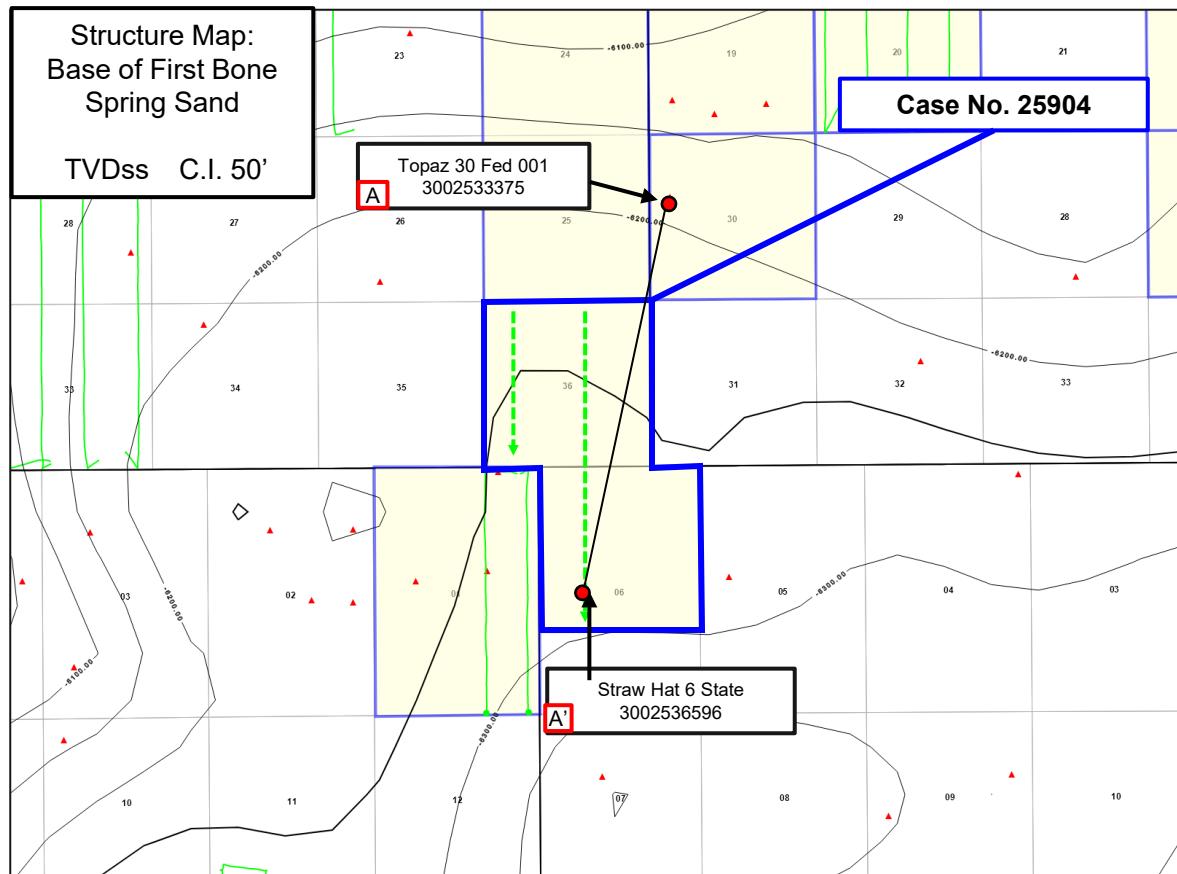
Permian  
Resources



# First Bone Spring – Structure Map

Two Face State Com

Case No. 25904  
Exhibit B-3



Permian  
Resources

## Producing Wells

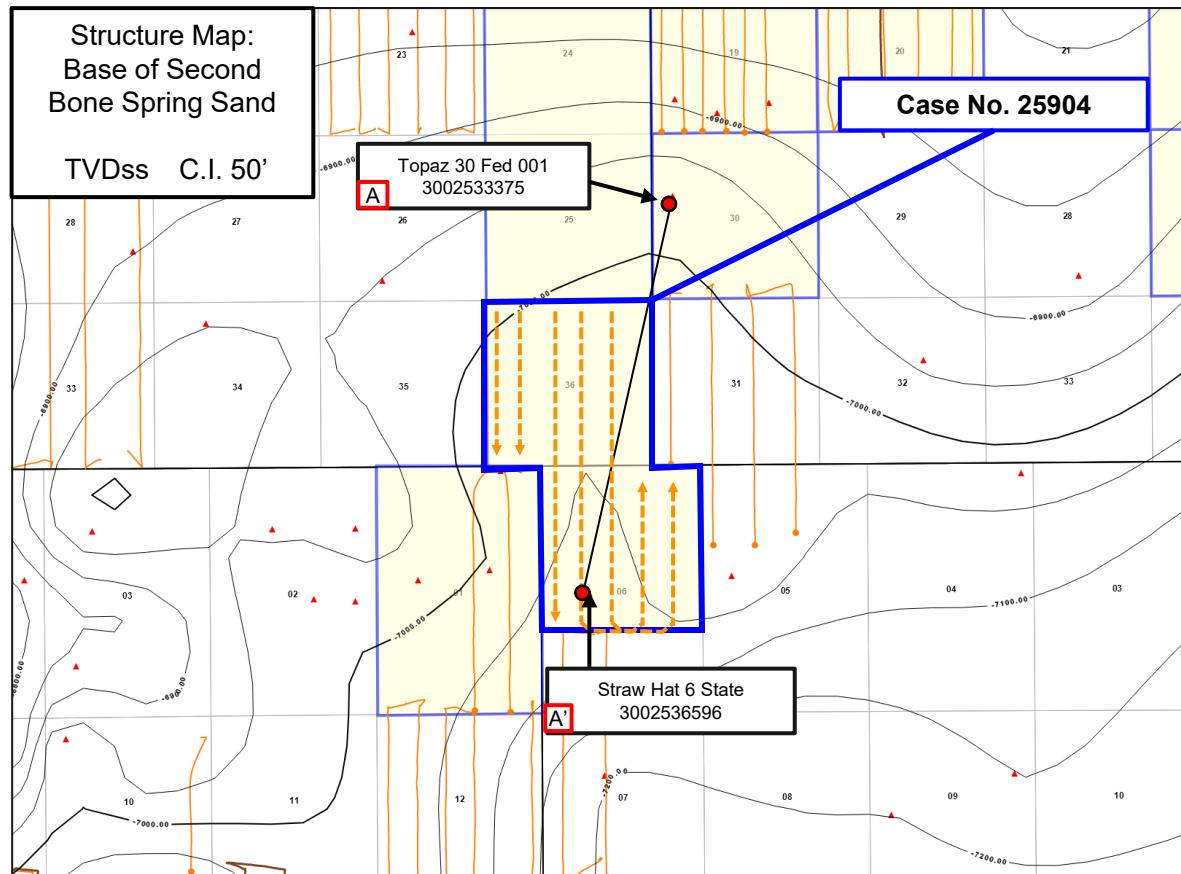
FBSG

SHL BHL

# Second Bone Spring – Structure Map

Two Face State Com

Case No. 25904  
Exhibit B-4

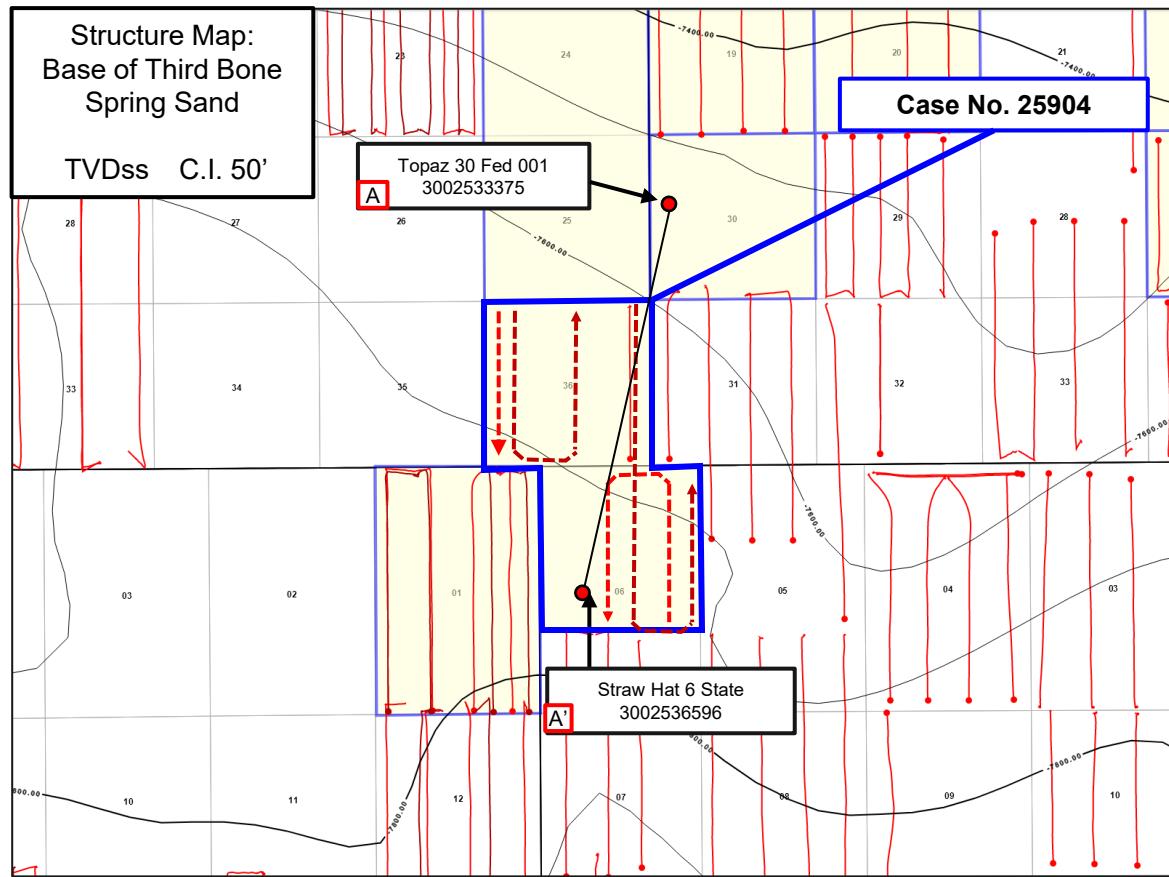


Permian  
Resources

# Third Bone Spring – Structure Map

## Two Face State Com

Case No. 25904  
Exhibit B-5

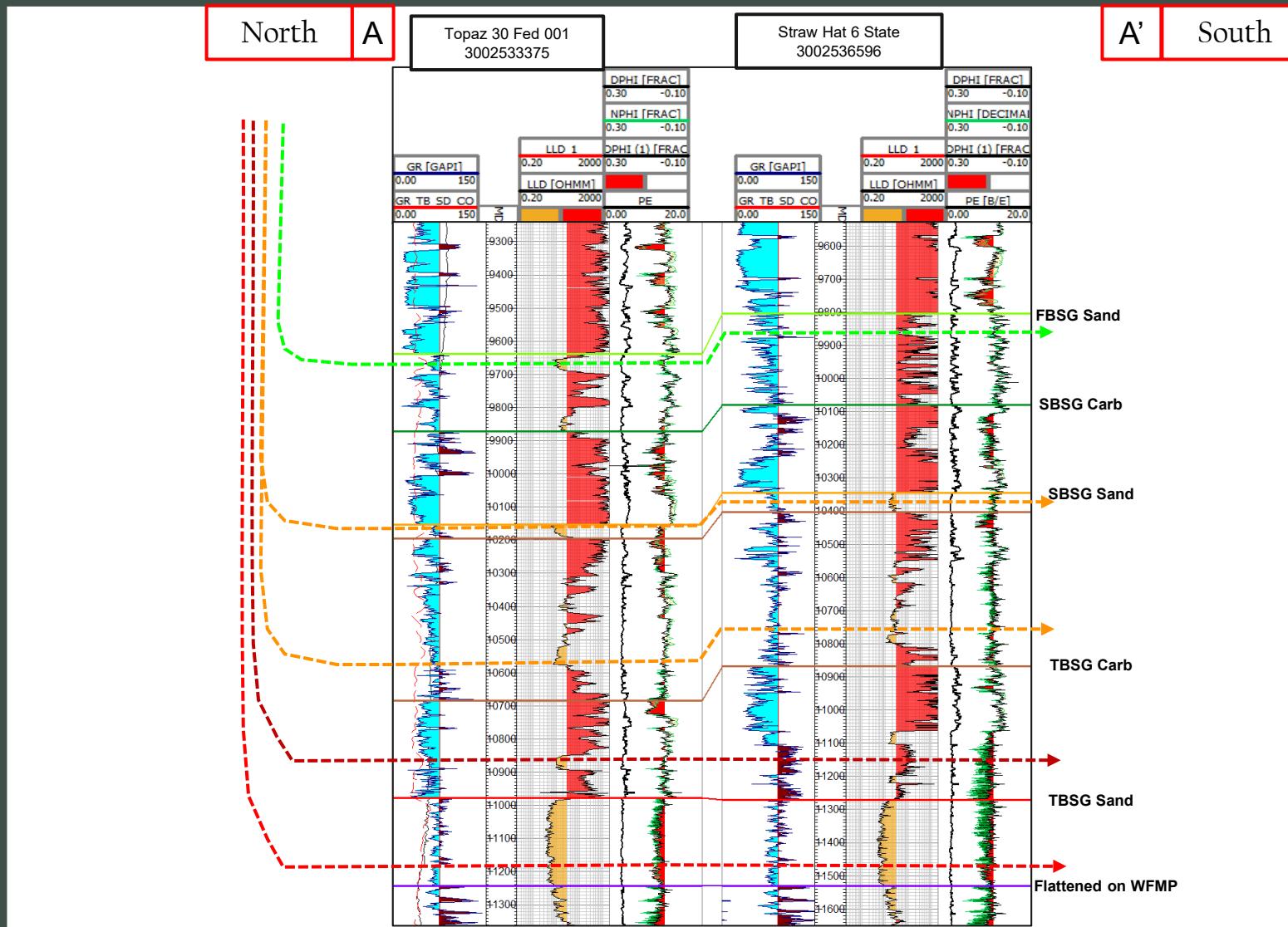


Permian  
Resources

# Stratigraphic Cross-Section A-A'

## Two Face State Com Bone Spring

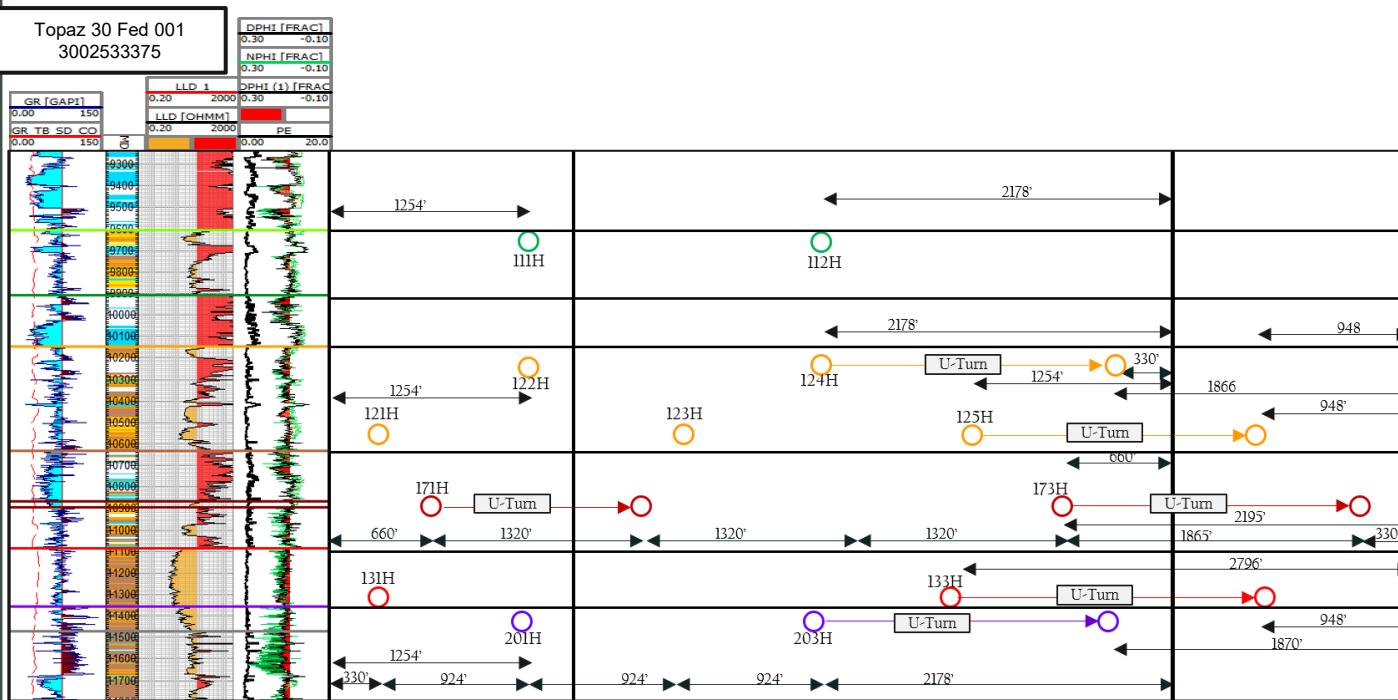
Case No. 25904  
Exhibit B-6



# Gun Barrel Diagram

## Two Face State Com Bone Spring

Case No. 25904  
Exhibit B-7



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 25904

**SELF-AFFIRMED STATEMENT  
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC (“Permian Resources”) the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter were sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On January 20, 2026, I caused a notice to be published in the Hobbs News-Sun. An Affidavit of Publication from the legal clerk of the Hobbs News-Sun along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean  
Jaclyn M. McLean

January 27, 2026  
Date

Permian Resources Operating, LLC  
Case No. 25904  
Exhibit C



January 13, 2026

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 25904 - Application of Permian Resources Operating, LLC for  
 Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 5, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1<sup>st</sup> Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Mark Hajdik, Senior Landman for Permian Resources Operating, LLC at [Mark.Hajdik@permianres.com](mailto:Mark.Hajdik@permianres.com).

Sincerely,  
*/s/ Jaclyn M. McLean*  
 Jaclyn M. McLean

---

125 Lincoln Avenue, Suite 223  
 Santa Fe, NM 87501  
 505-230-4410

HardyMcLean.com

**Writer:**  
 Jaclyn M. McLean  
 Managing Partner  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Permian Resources Operating, LLC  
 Case No. 25904  
 Exhibit C-1**

Permian Resources Operating, LLC  
Case No. 25904  
Exhibit C-2

**Postal Delivery Report**  
**Permian Resources Two Face - Case No. 25904**

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Vladin, LLC	1/13/2026	9414836208551293639530	1/20/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Sharbo Energy, LLC	1/13/2026	9414836208551293639585	1/20/2026	Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210
Oxy Y-1 Company	1/13/2026	9414836208551293639622	1/17/2026	Delivered to Agent, Front Desk/Reception/Mail Room

Blue Star Oil and Gas, LLC	1/13/2026	9414836208551293639653	1/17/2026	Delivered, PO Box
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January 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6395 30.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** January 20, 2026, 1:19 pm  
**Location:** ARTESIA, NM 88210  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
VLADIN LLC

**Recipient Signature**

Signature of Recipient:

A handwritten signature in black ink that appears to read "Nicole Maurer".

PO BOX 100

ARTESIA, NM 88211-0100

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Vladin, LLC  
P.O Box 100  
Artesia , NM 88211  
Reference #: PR Two Face 25904  
Item ID: PR Two Face 25904

**Permian Resources Operating, LLC**  
**Case No. 25904**  
**Exhibit C-3**



January 20, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6395 85.**

**Item Details**

**Status:** Delivered, Individual Picked Up at Post Office  
**Status Date / Time:** January 20, 2026, 11:02 am  
**Location:** ARTESIA, NM 88210  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
SHARBO ENERGY LLC

**Recipient Signature**

Signature of Recipient:

A handwritten signature consisting of the letters 'A' and 'M'.

A handwritten signature consisting of a stylized 'A' and a line.

PO BOX 840

ARTESIA, NM 88211-0840

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Sharbo Energy, LLC  
P.O Box 840  
Artesia , NM 88211  
Reference #: PR Two Face 25904  
Item ID: PR Two Face 25904



January 17, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6396 22.**

**Item Details**

**Status:** Delivered to Agent, Front Desk/Reception/Mail Room  
**Status Date / Time:** January 17, 2026, 10:25 am  
**Location:** HOUSTON, TX 77046  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
OXY Y 1 COMPANY

**Recipient Signature**

Signature of Recipient:  
(Authorized Agent)

A rectangular box containing three handwritten signatures. The top signature is 'James B. Baker', the middle one is 'James B. Baker', and the bottom one is '5 Greenway Plaza'.

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Oxy Y-1 Company  
5 Greenway Plaza  
Suite 110  
Houston, TX 77046  
Reference #: PR Two Face 25904  
Item ID: PR Two Face 25904



January 17, 2026

Dear Simple Certified:

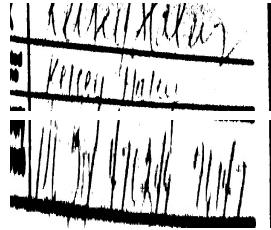
The following is in response to your request for proof of delivery on your item with the tracking number:  
**9414 8362 0855 1293 6396 53.**

**Item Details**

**Status:** Delivered, PO Box  
**Status Date / Time:** January 17, 2026, 9:58 am  
**Location:** FORT WORTH, TX 76147  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
**Recipient Name:** Return Receipt Electronic  
BLUE STAR OIL AND GAS LLC

**Recipient Signature**

Signature of Recipient:



Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Blue Star Oil and Gas, LLC  
PO Box 470249  
Fort Worth, TX 76147  
Reference #: PR Two Face 25904  
Item ID: PR Two Face 25904

# Affidavit of Publication

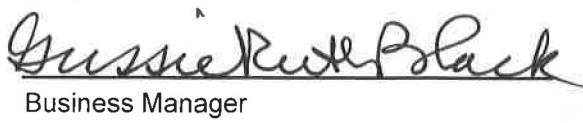
STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
January 20, 2026  
and ending with the issue dated  
January 20, 2026.

  
Daniel Russell  
Publisher

Sworn and subscribed to before me this 20th day of January 2026.

  
Gussie Ruth Black  
Business Manager

My commission expires

January 29, 2027  
(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL

### LEGAL NOTICE JANUARY 20, 2026

This is to notify all interested parties, including; Vladin, LLC; Sharbo Energy, LLC; Oxy Y-1 Company; Blue Star Oil and Gas, LLC; EOG Resources, Inc; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Permian Resources Operating, LLC ("Applicant") for Case No. 25904. The hearing will be conducted on February 5, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 25904, Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, underlying a 1,257.31-acre, more or less, non-standard horizontal spacing unit comprised of Lots 1 through 16 (N/2 equivalent) of Section 6, Township 21 South, Range 33 East, and all of Section 36, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): **Two Face State Com 111H**, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; **Two Face Fed Com 112H**, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 14 (SE/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face State Com 121H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; **Two Face Fed Com 122H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; **Two Face Fed Com 123H**, which will produce from a first take point located in the NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 13 (SW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face Fed Com 124H** j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 2 (NW/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face Fed Com 125H** j-turn well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 1 (NE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face State Com 171H** u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in NE/4 NW/4 (Unit C) of Section 36, Township 20 South, Range 33 East; **Two Face Fed Com 173H** j-turn well, which will produce from a first take point located in the NW/4 NE/4 (Unit B) of Section 36, Township 20 South, Range 33 East, to a last take point in Lot 4 (NW/4 NW/4 equivalent) of Section 6, Township 21 South, Range 33 East; **Two Face State Com 131H**, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 20 South, Range 33 East, to a last take point in the SW/4 SW/4 (Unit M) of Section 36, Township 20 South, Range 33 East; and **Two Face Fed Com 133H** u-turn well, which will produce from a first take point located in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 33 East, to a last take point in Lot 16 (SE/4 NE/4 equivalent) of Section 6, Township 21 South, Range 33 East. The completed intervals of the Wells will be NSP - 2336 of the non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.  
#00307696

67118479

00307696

HARDY MCLEAN LLC  
125 LINCOLN AVE, STE. 223  
SANTA FE, NM 87501

Permian Resources Operating, LLC  
Case No. 25904  
Exhibit C-4