

Compulsory Pooling Hearing- Case No. 25747
W2 of Section 22, W2 of Section 15 and W2 of
Section 10 of T20S-R32E (960-acre Unit, Bone Spring)



Wells: Triple Stamp 22 10 15 Fed Com #301H
Triple Stamp 22 10 15 Fed Com #302H
Triple Stamp 22 10 15 Fed Com #303H
Triple Stamp 22 10 15 Fed Com #501H
Triple Stamp 22 10 15 Fed Com #502H
Triple Stamp 22 10 15 Fed Com #503H
Triple Stamp 22 10 15 Fed Com #504H
Triple Stamp 22 10 15 Fed Com #601H
Triple Stamp 22 10 15 Fed Com #602H
Triple Stamp 22 10 15 Fed Com #603H

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25747

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- Exhibit C.2: Mailing List of Parties
- Exhibit C.3: Certified Mailing Tracking List
- Exhibit C.4: Affidavit of Publication for October 29, 2025

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 25747	APPLICANT'S RESPONSE
Hearing Date:	February 5, 2026
Applicant	Avant Operating II, LLC
Designated Operator & OGRID (affiliation if applicable)	Avant Operating II, LLC (332947)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF AVANT OPERATING II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Permian Resources; MRC Permian; WR Non Op
Well Family	Triple Stamp 22 15 10 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Salt Lake; Bone Spring pool (Pool Code 53560)
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks:	40
Orientation:	North-South
Description: TRS/County	W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> <u>approval of non-standard unit requested in this application?</u>	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Y
Proximity Defining Well: if yes, description	The completed intervals for the Triple Stamp 22 15 10 Fed Com #302H and the Triple Stamp 22 15 10 Fed Com #602H wells are expected to be less than 330 feet from the adjoining tracts
Applicant's Ownership in Each Tract	See Exhibit A.4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Add wells as needed

Well #1: Triple Stamp 22 15 10 Fed Com #301H	<p>API No. Pending SHL: 496' FSL & 1787' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 330' FWL, (Unit D), Section 10, T20S, R32E FTP: 100' FSL & 330' FWL, Section 22, T20S, R32E LTP: 100' FNL & 330' FWL, Section 10, T20S, R32E</p> <p>Completion Target: First Bone Spring (Approx. 8,800' TVD) Orientation: North/South</p>
Well #2: Triple Stamp 22 15 10 Fed Com #302H	<p>API No. Pending SHL: 436' FSL & 1782' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 1320' FWL, (Unit D), Section 10, T20S, R32E FTP: 100' FSL & 1320' FWL, Section 22, T20S, R32E LTP: 100' FNL & 1320' FWL, Section 10, T20S, R32E</p> <p>Completion Target: First Bone Spring (Approx. 8,800' TVD) Orientation: North/South</p>
Well #3: Triple Stamp 22 15 10 Fed Com #303H	<p>API No. Pending SHL: 397' FSL & 1779' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 2310' FWL, (Unit C), Section 10, T20S, R32E FTP: 100' FSL & 2310' FWL, Section 22, T20S, R32E LTP: 100' FNL & 2310' FWL, Section 10, T20S, R32E</p> <p>Completion Target: First Bone Spring (Approx. 8,800' TVD) Orientation: North/South</p>
Well #4: Triple Stamp 22 15 10 Fed Com #501H	<p>API No. Pending SHL: 476' FSL & 1785' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 330' FWL, (Unit D), Section 10, T20S, R32E FTP: 100' FSL & 330' FWL, Section 22, T20S, R32E LTP: 100' FNL & 330' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Second Bone Spring (Approx. 9,700' TVD) Orientation: North/South</p>
Well #5: Triple Stamp 22 15 10 Fed Com #502H	<p>API No. Pending SHL: 456' FSL & 1784' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 990' FWL, (Unit D), Section 10, T20S, R32E FTP: 100' FSL & 990' FWL, Section 22, T20S, R32E LTP: 100' FNL & 990' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Second Bone Spring (Approx. 9,700' TVD) Orientation: North/South</p>
Well #6: Triple Stamp 22 15 10 Fed Com #503H	<p>API No. Pending SHL: 416' FSL & 1781' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 1650' FWL, (Unit C), Section 10, T20S, R32E FTP: 100' FSL & 1650' FWL, Section 22, T20S, R32E LTP: 100' FNL & 1650' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Second Bone Spring (Approx. 9,700' TVD) Orientation: North/South</p>

Well #7: Triple Stamp 22 15 10 Fed Com #504H	<p>API No. Pending SHL: 377' FSL & 1778' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 2310' FWL, (Unit C), Section 10, T20S, R32E FTP: 100' FSL & 2310' FWL, Section 22, T20S, R32E LTP: 100' FNL & 2310' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Second Bone Spring (Approx. 9,700' TVD) Orientation: North/South</p>
Well #8: Triple Stamp 22 15 10 Fed Com #601H	<p>API No. Pending SHL: 504' FSL & 1938' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 330' FWL, (Unit D), Section 10, T20S, R32E FTP: 100' FSL & 330' FWL, Section 22, T20S, R32E LTP: 100' FNL & 330' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Third Bone Spring (Approx. 10,600' TVD) Orientation: North/South</p>
Well #9: Triple Stamp 22 15 10 Fed Com #602H	<p>API No. Pending SHL: 425' FSL & 1932' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 1320' FWL, (Unit D), Section 10, T20S, R32E FTP: 100' FSL & 1320' FWL, Section 22, T20S, R32E LTP: 100' FNL & 1320' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Third Bone Spring (Approx. 10,600' TVD) Orientation: North/South</p>
Well #10: Triple Stamp 22 15 10 Fed Com #603H	<p>API No. Pending SHL: 345' FSL & 1926' FWL, (Unit N), Section 22, T20S, R32E BHL: 100' FNL & 2310' FWL, (Unit C), Section 10, T20S, R32E FTP: 100' FSL & 2310' FWL, Section 22, T20S, R32E LTP: 100' FNL & 2310' FWL, Section 10, T20S, R32E</p> <p>Completion Target: Third Bone Spring (Approx. 10,600' TVD) Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A.3
Completion Target (Formation, TVD and MD)	Exhibit A.6 (Proposal Letter)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000. See Exhibit A.6 (Proposal Letter)
Production Supervision/Month \$	\$1,000. See Exhibit A. 6 (Proposal Letter)
Justification for Supervision Costs	See Exhibit A.2, Paragraph 20
Requested Risk Charge	200%. See Exhibit A.6 (Proposal Letter)
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A.1; C.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C.2 and C.3; A.8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C.4; A.8
OCD Examiner Hearing 2-5-26 Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit A.4
Tract List (including lease numbers and owners)	Exhibit A.4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice	NA
Pooled Parties (including ownership type)	Exhibit A.4/A.5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A.6 (Proposal Letter)
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A.4
Chronology of Contact with Non-Joined Working Interests	Exhibit A.7
Overhead Rates In Proposal Letter	Exhibit A.6 (Proposal Letter)
Cost Estimate to Drill and Complete	Exhibit A.6
Cost Estimate to Equip Well	Exhibit A.6
Cost Estimate for Production Facilities	Exhibit A.6
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B.2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B.2
Well Orientation (with rationale)	Exhibit B, Para. 7
Target Formation	Exhibit B.3
HSU Cross Section	Exhibit B.5 to B.7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A.3
Tracts	Exhibit A.4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A.4
General Location Map (including basin)	Exhibit B.1
Well Bore Location Map	Exhibit B.1
Structure Contour Map - Subsea Depth	Exhibit B.3
Cross Section Location Map (including wells)	Exhibit B.4
Cross Section (including Landing Zone)	Exhibit B.5 to B.7
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	
Date:	1/26/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

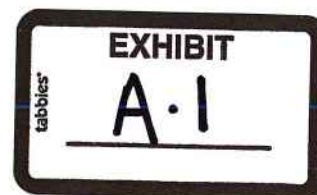
CASE NO. 25747

APPLICATION

Avant Operating II, LLC ("AO II"), OGRID Number 332947, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

In support of this application, AO II states as follows:

1. AO II has an interest in the subject lands and has a right to drill and operate a well thereon.
2. AO II seeks to dedicate the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a standard 960-acre, more or less, Bone Spring horizontal spacing unit (the "Unit").
3. AO II seeks to dedicate the Unit to the following wells:
 - Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and



- **Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed intervals for the **Triple Stamp 22 15 10 Fed Com #302H** and the **Triple Stamp 22 15 10 Fed Com #602H** wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. AO II sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed Unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, AO II requests this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in Bone Spring formation underlying a horizontal spacing unit within the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico;

B. Designating AO II as operator of this unit and the wells to be drilled thereon;

C. Authorizing AO II to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.

Deana M. Bennett

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500 Fourth Street NW, Suite 1000

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deana.bennett@modrall.com

Attorneys for Avant Operating II, LLC

CASE NO. 25747 : Application of Avant Operating II, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. The completed intervals for the **Triple Stamp 22 15 10 Fed Com #302H** and the **Triple Stamp 22 15 10 Fed Com #602H** wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25747

SELF-AFFIRMED STATEMENT OF TIFFANY SARANTINOS

Tiffany Sarantinos hereby states and declares as follows:

1. I am over the age of 18, I am a senior landman for Avant Operating II, LLC ("AO II") and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at AO II includes the area Lea County in New Mexico.
4. I am familiar with the application filed by AO II in this case, which is attached as **Exhibit A-1.**
5. I am familiar with the status of the lands that are subject to this application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced application.
7. AO II seeks an order pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico.
8. AO II seeks to dedicate the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to the following wells:

**Avant Operating II, LLC
Case No. 25747
Exhibit A-2**

- a. **Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and
- b. **Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

9. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

10. Attached as **Exhibit A-3** are the proposed C-102s for the wells.

11. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.

12. The wells will develop the Salt Lake; Bone Spring pool (Pool code 53560).

13. This pool is an oil pool with 40-acre building blocks.

14. This pool is governed by the state-wide horizontal well rules.

15. The completed intervals for the **Triple Stamp 22 15 10 Fed Com #302H** and the **Triple Stamp 22 15 10 Fed Com #602H** wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

16. There are no depth severances within the proposed spacing unit.

17. **Exhibit A-4** includes lease tract maps outlining the unit being pooled.

18. **Exhibit A-5** is a unit recapitulation with the working interest owners to be pooled highlighted in yellow. Exhibit A-5 also includes a list of the ORRI owners, all of which AO II is seeking to pool.

19. **Exhibit A-6** contains a sample well proposal letter and Authorizations for Expenditure (“AFEs”) sent to all working interest owners. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

20. AO II requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. AO II requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. AO II requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

22. I have conducted a diligent search of the public records in the county where the wells are located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners well proposals, including an Authorization for Expenditure.

23. In my opinion, AO II has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A-7**.

24. AO II requests that it be designated operator of the wells.

25. AO II seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

26. The parties AO II is seeking to pool were notified of this hearing.

27. **Exhibit A-8** identifies the owners in the proposed unit, whether they are committed or uncommitted, and, if uncommitted, the date notice was provided.

28. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

29. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

30. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

Tiffany Sarantinos
Tiffany Sarantinos

State of **Colorado**
County of **Denver**

This record was acknowledged before me on January 16th, 2026 by Sophia Guerra.

[Stamp]

[Signature]
Notary Public in and for the
State of **Colorado**
Commission Number: 20194020815

My Commission Expires: 9/14/27

Sophia Guerra
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID# 20194020815
MY COMMISSION EXPIRES 9/14/2027

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 53560	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM	Well Number #301H
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC	Ground Level Elevation 3535'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		496' FSL	1787' FWL	32.552820°	-103.756857°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	330' FWL	32.594741°	-103.761556°	LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		496' FSL	1787' FWL	32.552820°	-103.756857°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	22	20 S	32 E		100' FSL	330' FWL	32.551734°	-103.761587°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	330' FWL	32.594741°	-103.761556°	LEA

Unitized Area or Area of Uniform Interest No	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3535'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.



11/4/2025

Signature

Date

Sarah Ferreyros

Printed Name

sarah@avantnr.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.




Signature and Seal of Professional Surveyor

23203

OCTOBER 27, 2025

Certificate Number

Date of Survey

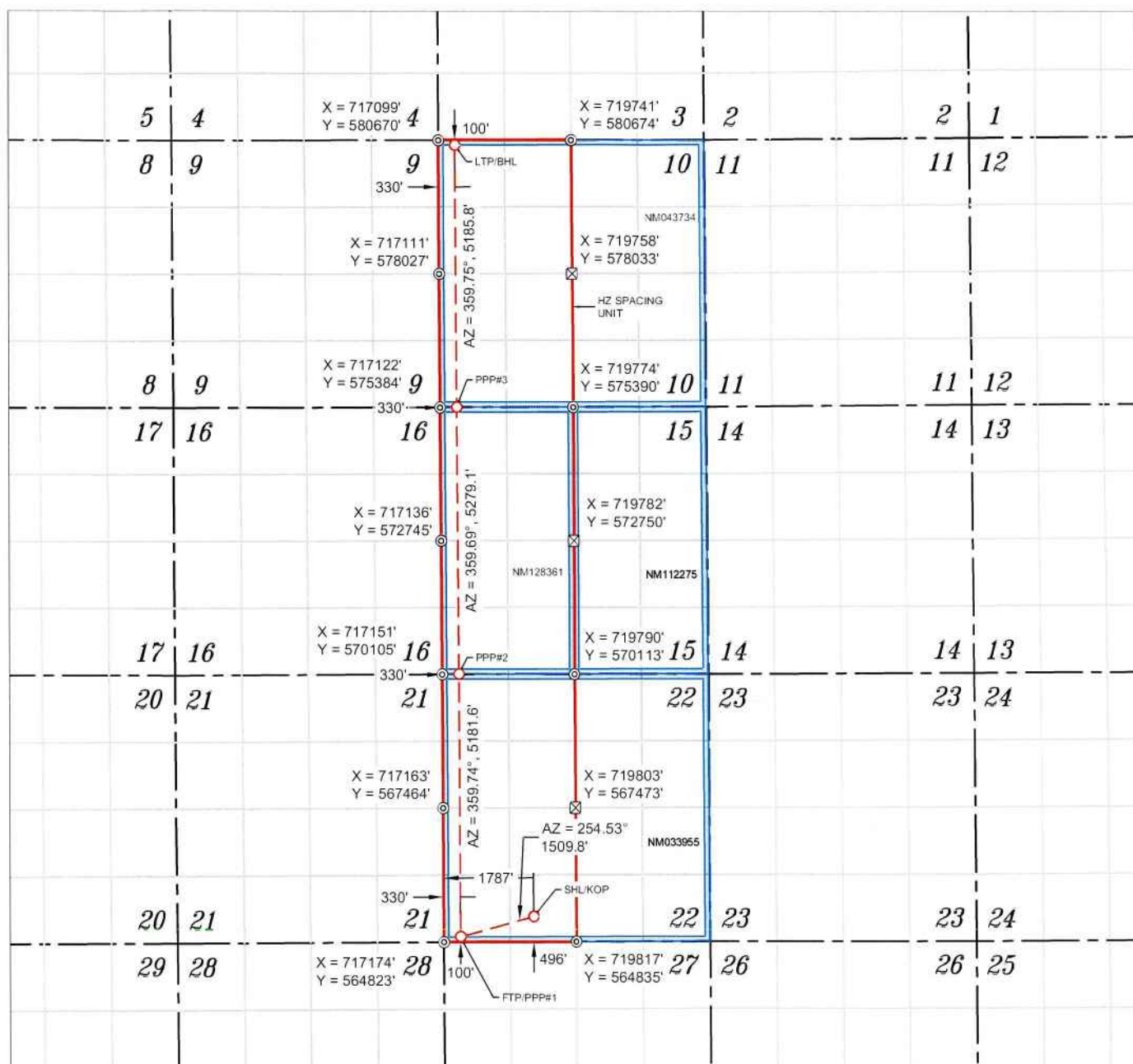
EXHIBIT

A.3

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit is approved.

OCD Examiner Hearing 2-5-26

No. 25747



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #301H
 ELEVATION: 3535'

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊗ CALC. CORNER

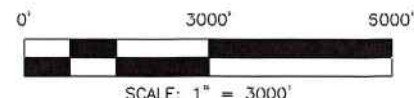
○ SHL/ KOP/ FTP/ PPP/ LTP/ BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLW OIL & GAS LEASE



NAD 83 (SHL/KOP) 496' FSL & 1787' FWL
LATITUDE = 32.552820°
LONGITUDE = -103.756857°
NAD 27 (SHL/KOP)
LATITUDE = 32.552699°
LONGITUDE = -103.756359°
STATE PLANE NAD 83 (N.M. EAST)
N: 565327.29' E: 718958.95'
STATE PLANE NAD 27 (N.M. EAST)
N: 565265.60' E: 677779.03'

NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL
LATITUDE = 32.551734°
LONGITUDE = -103.761587°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551614°
LONGITUDE = -103.761088°
STATE PLANE NAD 83 (N.M. EAST)
N: 564924.60' E: 717503.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 564862.91' E: 676323.91'

NAD 83 (PPP#2) 330' FWL
LATITUDE = 32.565977°
LONGITUDE = -103.761572°
NAD 27 (PPP#2)
LATITUDE = 32.565856°
LONGITUDE = -103.761073°
STATE PLANE NAD 83 (N.M. EAST)
N: 570106.18' E: 717480.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570044.40' E: 676300.79'

NAD 83 (PPP#3) 330' FWL
LATITUDE = 32.580487°
LONGITUDE = -103.761571°
NAD 27 (PPP#3)
LATITUDE = 32.580367°
LONGITUDE = -103.761072°
STATE PLANE NAD 83 (N.M. EAST)
N: 575385.17' E: 717452.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 575323.29' E: 676272.87'

NAD 83 (LTP/BHL) 100' FSL & 330' FWL
LATITUDE = 32.594741°
LONGITUDE = -103.761556°
NAD 27 (LTP/BHL)
LATITUDE = 32.594621°
LONGITUDE = -103.761055°
STATE PLANE NAD 83 (N.M. EAST)
N: 580570.91' E: 717429.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580508.94' E: 676250.00'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5181.63'
NM128361	5279.05'
NM043734	5185.79'
TOTAL	15645.48'

OCD Examiner Hearing 2-5-26

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION									
API Number		Pool Code 53560		Pool Name SALT LAKE;BONE SPRING					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM					Well Number #302H		
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC					Ground Level Elevation 3536'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 436' FSL	Ft. from E/W 1782' FWL	Latitude 32.552655°	Longitude -103.756873°	County LEA

Bottom Hole Location									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1320' FWL	Latitude 32.594730°	Longitude -103.758341°	County LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 436' FSL	Ft. from E/W 1782' FWL	Latitude 32.552655°	Longitude -103.756873°	County LEA

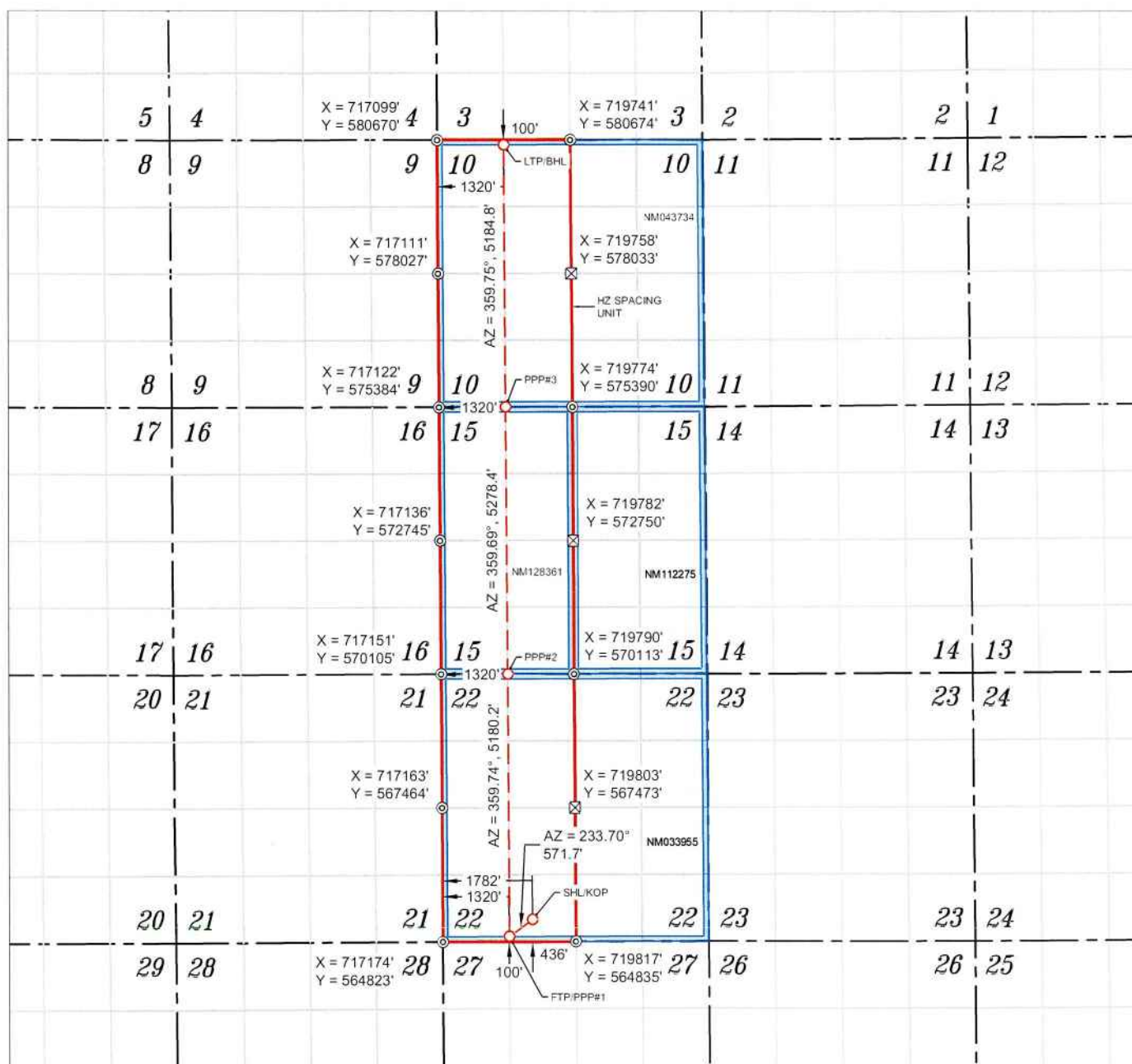
First Take Point (FTP)									
UL M	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1320' FWL	Latitude 32.551732°	Longitude -103.758374°	County LEA

Last Take Point (LTP)									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1320' FWL	Latitude 32.594730°	Longitude -103.758341°	County LEA

Unitized Area or Area of Uniform Interest No		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'	
--	--	--	--	---	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div style="text-align: right;"> 11/4/2025 </div>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: right;"> </div>
Signature Sarah Ferreyros	Signature and Seal of Professional Surveyor
Printed Name sarah@avantnr.com	23203 OCTOBER 27, 2025
Email Address	Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #302H
ELEVATION: 3536'

NAD 83 (SHL/KOP) 436' FSL & 1782' FWL
LATITUDE = 32.552655°
LONGITUDE = -103.756873°
NAD 27 (SHL/KOP)
LATITUDE = 32.552535°
LONGITUDE = -103.756375°
STATE PLANE NAD 83 (N.M. EAST)
N: 565267.45' E: 718954.54'
STATE PLANE NAD 27 (N.M. EAST)
N: 565205.77' E: 677774.61'

NAD 83 (FTP/PPP#1) 100' FSL & 1320' FWL
LATITUDE = 32.551732°
LONGITUDE = -103.758374°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551611°
LONGITUDE = -103.757876°
STATE PLANE NAD 83 (N.M. EAST)
N: 564928.99' E: 718493.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 564867.31' E: 677313.89'

NAD 83 (PPP#2) 1320' FWL
LATITUDE = 32.565970°
LONGITUDE = -103.758359°
NAD 27 (PPP#2)
LATITUDE = 32.565850°
LONGITUDE = -103.757860°
STATE PLANE NAD 83 (N.M. EAST)
N: 570109.14' E: 718470.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570047.37' E: 677290.77'

NAD 83 (PPP#3) 1320' FWL
LATITUDE = 32.580479°
LONGITUDE = -103.758357°
NAD 27 (PPP#3)
LATITUDE = 32.580358°
LONGITUDE = -103.757858°
STATE PLANE NAD 83 (N.M. EAST)
N: 575387.42' E: 718442.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575325.55' E: 677262.85'

NAD 83 (LTP/BHL) 100' FSL & 1320' FWL
LATITUDE = 32.594730°
LONGITUDE = -103.758341°
NAD 27 (LTP/BHL)
LATITUDE = 32.594610°
LONGITUDE = -103.757841°
STATE PLANE NAD 83 (N.M. EAST)
N: 580572.15' E: 718419.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580510.19' E: 677239.99'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5180.21'
NM128351	5278.35'
NM043734	5184.78'
TOTAL	15643.34'

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
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- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊠ CALC. CORNER

○ SHL/ KOP/ FTP / PPP / LTP / BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLM OIL & GAS LEASE

0' 3000' 5000'



SCALE: 1" = 3000'

OCD Examiner Hearing 2-5-26

No. 25747

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024			
						Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal	
						<input type="checkbox"/> Amended Report			
						<input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION									
API Number		Pool Code 53560		Pool Name SALT LAKE;BONE SPRING					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM					Well Number #303H		
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC					Ground Level Elevation 3536'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 397' FSL	Ft. from E/W 1779' FWL	Latitude 32.552546°	Longitude -103.756883°	County LEA

Bottom Hole Location									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA

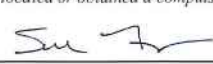


Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 397' FSL	Ft. from E/W 1779' FWL	Latitude 32.552546°	Longitude -103.756883°	County LEA

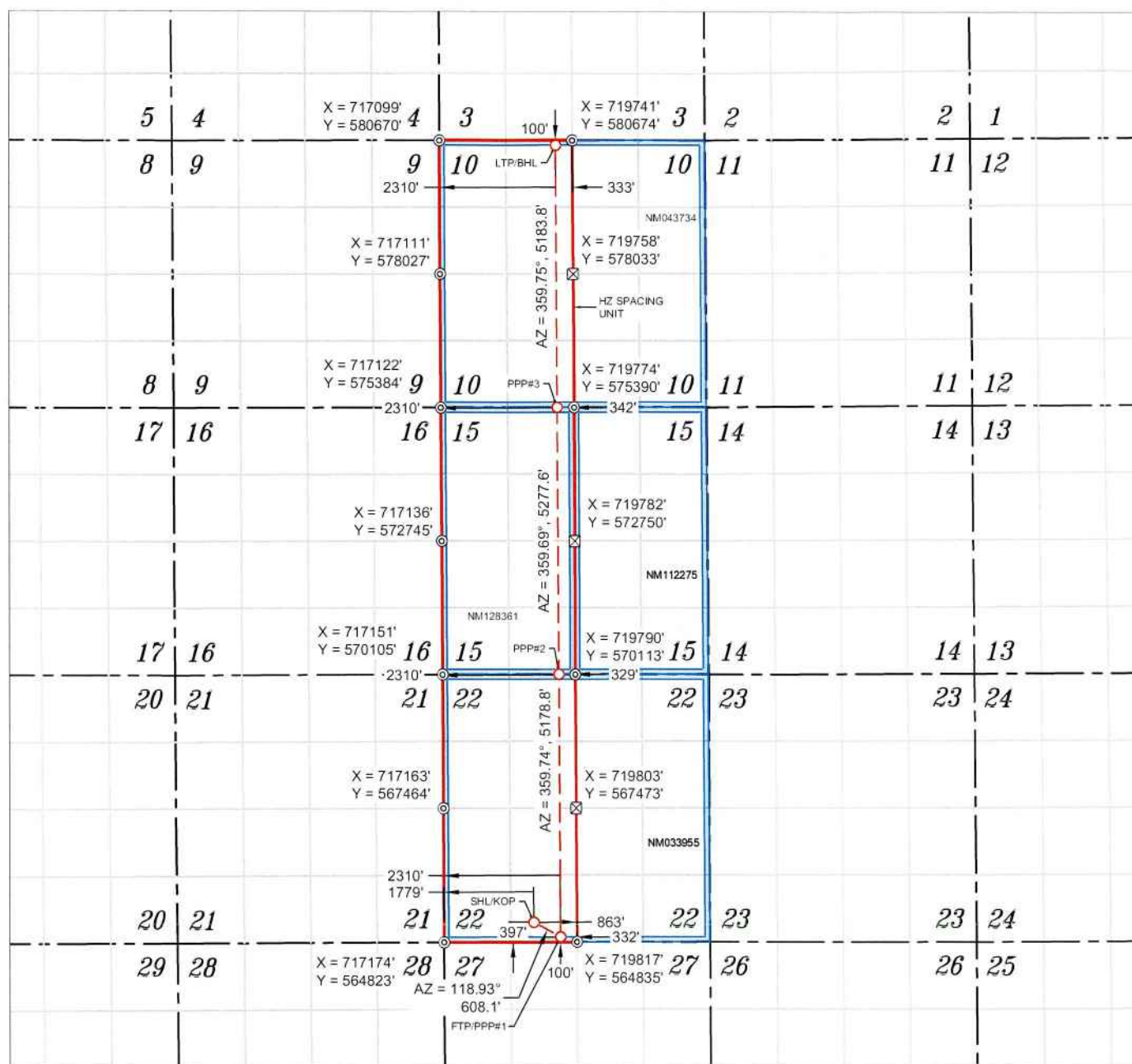
First Take Point (FTP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2310' FWL	Latitude 32.551729°	Longitude -103.755161°	County LEA

Last Take Point (LTP)									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA

Unitized Area or Area of Uniform Interest No				Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'	
--	--	--	--	--	--	---	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div style="text-align: right;">  11/4/2025 </div>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: right;">   </div>
Signature Sarah Ferreyros	Signature and Seal of Professional Surveyor
Printed Name sarah@avantnr.com	23203 OCTOBER 27, 2025
Email Address	Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #303H
ELEVATION: 3536'

NAD 83 (SHL/KOP) 397' FSL & 1779' FWL
LATITUDE = 32.552546°
LONGITUDE = -103.756883°
NAD 27 (SHL/KOP)
LATITUDE = 32.552425°
LONGITUDE = -103.756385°
STATE PLANE NAD 83 (N.M. EAST)
N: 565227.56' E: 718951.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 565165.87' E: 677771.67'

NAD 83 (FTP/PPP#1) 100' FSL & 2310' FWL
LATITUDE = 32.551729°
LONGITUDE = -103.755161°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551608°
LONGITUDE = -103.754663°
STATE PLANE NAD 83 (N.M. EAST)
N: 564933.37' E: 719483.81'
STATE PLANE NAD 27 (N.M. EAST)
N: 564871.70' E: 678303.86'

NAD 83 (PPP#2) 2310' FWL
LATITUDE = 32.565964°
LONGITUDE = -103.755145°
NAD 27 (PPP#2)
LATITUDE = 32.565843°
LONGITUDE = -103.754646°
STATE PLANE NAD 83 (N.M. EAST)
N: 570112.11' E: 719460.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570050.35' E: 678280.75'

NAD 83 (PPP#3) 2310' FWL
LATITUDE = 32.580470°
LONGITUDE = -103.755143°
NAD 27 (PPP#3)
LATITUDE = 32.580350°
LONGITUDE = -103.754644°
STATE PLANE NAD 83 (N.M. EAST)
N: 575389.67' E: 719432.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575327.81' E: 678252.83'

NAD 83 (LTP/BHL) 100' FSL & 2310' FWL
LATITUDE = 32.594719°
LONGITUDE = -103.755127°
NAD 27 (LTP/BHL)
LATITUDE = 32.594598°
LONGITUDE = -103.754627°
STATE PLANE NAD 83 (N.M. EAST)
N: 580573.39' E: 719409.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 580511.44' E: 678229.98'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5178.78'
NM128361	5277.54'
NM043734	5183.78'
TOTAL	15640.20'

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

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3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊠ CALC. CORNER

○ SHL/ KOP/ FTP / PPP / LTP / BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLW OIL & GAS LEASE

0' 3000' 5000'



SCALE: 1" = 3000'

OCD Examiner Hearing 2-5-26

No. 25747

Released to Imaging: 1/29/2026 10:32:28 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled				

WELL LOCATION INFORMATION

API Number	Pool Code 53560	Pool Name SALT LAKE;BONE SPRING
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM	Well Number #501H
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC	Ground Level Elevation 3536'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		476' FSL	1785' FWL	32.552765°	-103.756862°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	330' FWL	32.594741°	-103.761556°	LEA

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers, n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	22	20 S	32 E		476' FSL	1785' FWL	32.552765°	-103.756862°	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	22	20 S	32 E		100' FSL	330' FWL	32.551734°	-103.761587°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	10	20 S	32 E		100' FNL	330' FWL	32.594741°	-103.761556°	LEA

Unitized Area or Area of Uniform Interest No	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3536'
---	--	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.



11/4/2025

Signature

Date

Sarah Ferreyros

Printed Name

sarah@avantnr.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.




Signature and Seal of Professional Surveyor

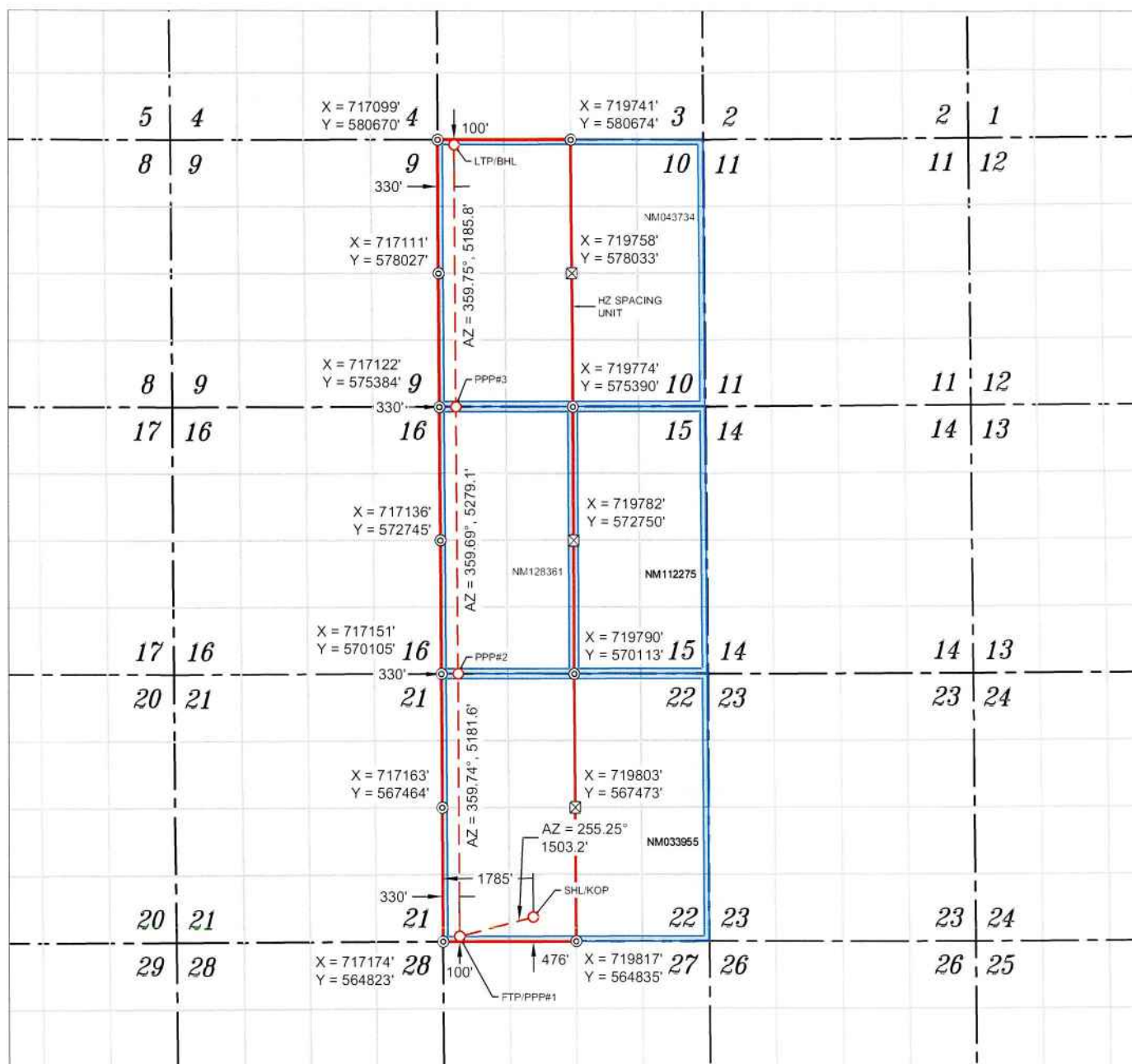
23203

OCTOBER 27, 2025

Certificate Number

Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #501H
ELEVATION: 3536'

NAD 83 (SHL/KOP) 476' FSL & 1785' FWL
LATITUDE = 32.552765°
LONGITUDE = -103.756862°
NAD 27 (SHL/KOP)
LATITUDE = 32.552644°
LONGITUDE = -103.756364°
STATE PLANE NAD 83 (N.M. EAST)
N: 565307.34' E: 718957.48'
STATE PLANE NAD 27 (N.M. EAST)
N: 565245.66' E: 677777.56'

NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL
LATITUDE = 32.551734°
LONGITUDE = -103.761587°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551614°
LONGITUDE = -103.761088°
STATE PLANE NAD 83 (N.M. EAST)
N: 564924.60' E: 717503.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 564862.91' E: 676323.91'

NAD 83 (PPP#2) 330' FWL
LATITUDE = 32.565977°
LONGITUDE = -103.761572°
NAD 27 (PPP#2)
LATITUDE = 32.565856°
LONGITUDE = -103.761073°
STATE PLANE NAD 83 (N.M. EAST)
N: 570106.18' E: 717480.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570044.40' E: 676300.79'

NAD 83 (PPP#3) 330' FWL
LATITUDE = 32.580487°
LONGITUDE = -103.761571°
NAD 27 (PPP#3)
LATITUDE = 32.580367°
LONGITUDE = -103.761072°
STATE PLANE NAD 83 (N.M. EAST)
N: 575385.17' E: 717452.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 575323.29' E: 676272.87'

NAD 83 (LTP/BHL) 100' FSL & 330' FWL
LATITUDE = 32.594741°
LONGITUDE = -103.761556°
NAD 27 (LTP/BHL)
LATITUDE = 32.594621°
LONGITUDE = -103.761055°
STATE PLANE NAD 83 (N.M. EAST)
N: 580570.91' E: 717429.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580508.94' E: 676250.00'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5181.53'
NM128361	5279.05'
NM043734	5185.79'
TOTAL	15645.48'

NOTES

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- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊠ CALC. CORNER

○ SHL/ KOP/ FTP/ PPP/ LTP/ BHL

— WELLBORE

— HORIZONTAL SPACING UNIT

— STATE OIL & GAS LEASE

— BLW OIL & GAS LEASE

0' 3000' 5000'



SCALE: 1" = 3000'

OCD Examiner Hearing 2-5-26

No. 25747

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			Revised July 9, 2024	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION									
API Number		Pool Code 53560		Pool Name SALT LAKE;BONE SPRING					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM					Well Number #502H		
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC					Ground Level Elevation 3536'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 456' FSL	Ft. from E/W 1784' FWL	Latitude 32.552710°	Longitude -103.756868°	County LEA

Bottom Hole Location									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 990' FWL	Latitude 32.594734°	Longitude -103.759413°	County LEA




Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 456' FSL	Ft. from E/W 1784' FWL	Latitude 32.552710°	Longitude -103.756868°	County LEA

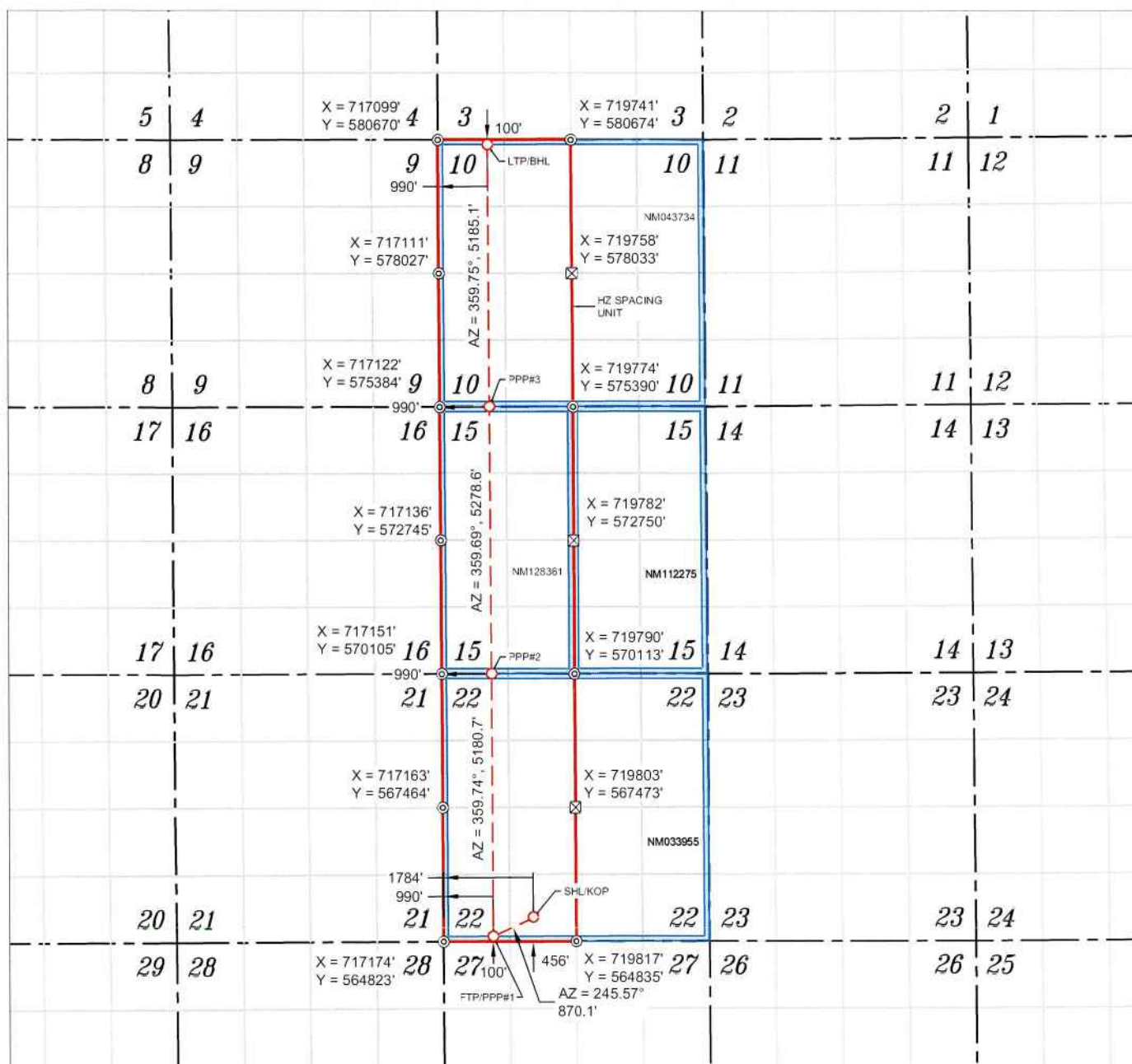
First Take Point (FTP)									
UL M	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 990' FWL	Latitude 32.551733°	Longitude -103.759445°	County LEA

Last Take Point (LTP)									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 990' FWL	Latitude 32.594734°	Longitude -103.759413°	County LEA

Unitized Area or Area of Uniform Interest No		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'	
--	--	--	--	---	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div style="text-align: right;">  11/4/2025 </div>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: right;">   </div>
Signature Sarah Ferreyros	Signature and Seal of Professional Surveyor 23203
Date 11/4/2025	OCTOBER 27, 2025
Printed Name sarah@avantnr.com	Certificate Number
Email Address	Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #502H
ELEVATION: 3536'

NAD 83 (SHL/KOP) 456' FSL & 1784' FWL
LATITUDE = 32.552710°
LONGITUDE = -103.756868°
NAD 27 (SHL/KOP)
LATITUDE = 32.552589°
LONGITUDE = -103.756369°
STATE PLANE NAD 83 (N.M. EAST)
N: 565287.40' E: 718956.01'
STATE PLANE NAD 27 (N.M. EAST)
N: 565225.71' E: 677776.08'

NAD 83 (FTP/PPP#1) 100' FSL & 990' FWL
LATITUDE = 32.551733°
LONGITUDE = -103.759445°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551612°
LONGITUDE = -103.758947°
STATE PLANE NAD 83 (N.M. EAST)
N: 564927.52' E: 718163.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 564865.84' E: 676983.90'

NAD 83 (PPP#2) 990' FWL
LATITUDE = 32.565973°
LONGITUDE = -103.759430°
NAD 27 (PPP#2)
LATITUDE = 32.565852°
LONGITUDE = -103.758931°
STATE PLANE NAD 83 (N.M. EAST)
N: 570108.15' E: 718140.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570046.38' E: 676960.78'

NAD 83 (PPP#3) 990' FWL
LATITUDE = 32.580482°
LONGITUDE = -103.759429°
NAD 27 (PPP#3)
LATITUDE = 32.580361°
LONGITUDE = -103.758929°
STATE PLANE NAD 83 (N.M. EAST)
N: 575386.67' E: 718112.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575324.79' E: 676932.85'

NAD 83 (LTP/BHL) 100' FSL & 990' FWL
LATITUDE = 32.594734°
LONGITUDE = -103.759413°
NAD 27 (LTP/BHL)
LATITUDE = 32.594614°
LONGITUDE = -103.758912°
STATE PLANE NAD 83 (N.M. EAST)
N: 580571.74' E: 718089.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580509.77' E: 676910.00'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5180.58'
NM128351	5278.59'
NM043734	5185.12'
TOTAL	15644.39'

NOTES

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⊙ FOUND MONUMENT

⊠ CALC. CORNER

○ SHL/ KOP/ FTP/ PPP/ LTP/ BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLM OIL & GAS LEASE

0' 3000' 5000'



SCALE: 1" = 3000'

OCD Examiner Hearing 2-5-26

No. 25747

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024		
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal			
			<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION									
API Number		Pool Code 53560		Pool Name SALT LAKE;BONE SPRING					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM					Well Number #503H		
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC					Ground Level Elevation 3536'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 416' FSL	Ft. from E/W 1781' FWL	Latitude 32.552600°	Longitude -103.756878°	County LEA

Bottom Hole Location									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1650' FWL	Latitude 32.594726°	Longitude -103.757270°	County LEA



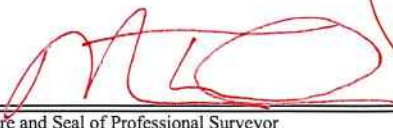
Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 416' FSL	Ft. from E/W 1781' FWL	Latitude 32.552600°	Longitude -103.756878°	County LEA

First Take Point (FTP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1650' FWL	Latitude 32.551731°	Longitude -103.757303°	County LEA

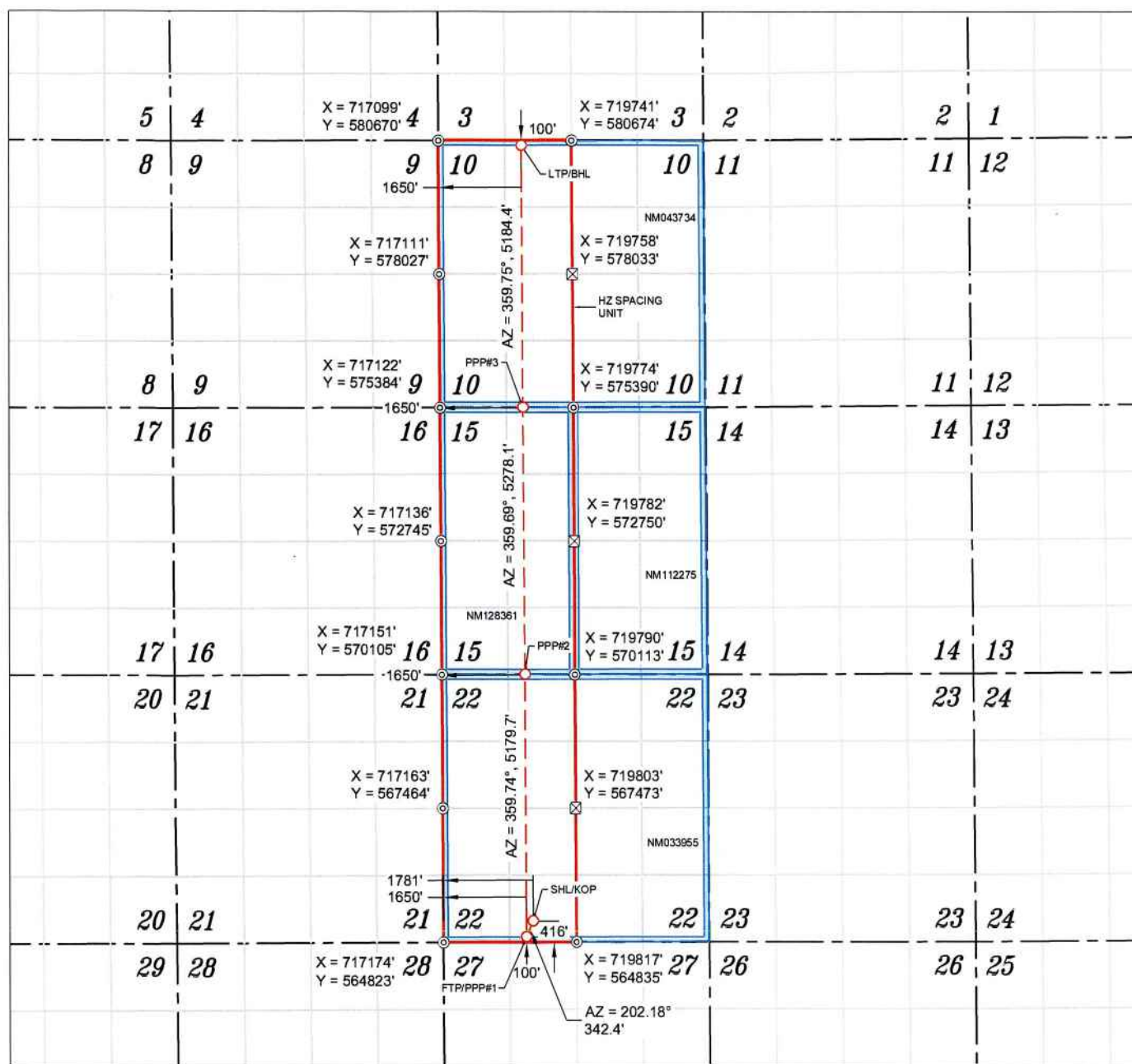
Last Take Point (LTP)									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1650' FWL	Latitude 32.594726°	Longitude -103.757270°	County LEA

Unitized Area or Area of Uniform Interest No		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'	
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Signature Sarah Ferreyros	Signature and Seal of Professional Surveyor 23203
Date 11/4/2025	Date of Survey OCTOBER 27, 2025
Printed Name sarah@avantnr.com	Certificate Number
Email Address	Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #503H
ELEVATION: 3536'

NAD 83 (SHL/KOP) 416' FSL & 1781' FWL
LATITUDE = 32.552600°
LONGITUDE = -103.756878°
NAD 27 (SHL/KOP)
LATITUDE = 32.552480°
LONGITUDE = -103.756380°
STATE PLANE NAD 83 (N.M. EAST)
N: 565247.50' E: 718953.07'
STATE PLANE NAD 27 (N.M. EAST)
N: 565185.82' E: 677773.14'

NAD 83 (FTP/PPP#1) 100' FSL & 1650' FWL
LATITUDE = 32.551731°
LONGITUDE = -103.757303°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551610°
LONGITUDE = -103.756805°
STATE PLANE NAD 83 (N.M. EAST)
N: 564930.45' E: 718823.81'
STATE PLANE NAD 27 (N.M. EAST)
N: 564868.77' E: 677643.88'

NAD 83 (PPP#2) 1650' FWL
LATITUDE = 32.565968°
LONGITUDE = -103.757287°
NAD 27 (PPP#2)
LATITUDE = 32.565848°
LONGITUDE = -103.756789°
STATE PLANE NAD 83 (N.M. EAST)
N: 570110.13' E: 718800.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570048.36' E: 677620.77'

NAD 83 (PPP#3) 1650' FWL
LATITUDE = 32.580476°
LONGITUDE = -103.757286°
NAD 27 (PPP#3)
LATITUDE = 32.580356°
LONGITUDE = -103.756787°
STATE PLANE NAD 83 (N.M. EAST)
N: 575388.17' E: 718772.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575326.30' E: 677592.84'

NAD 83 (LTP/BHL) 100' FSL & 1650' FWL
LATITUDE = 32.594726°
LONGITUDE = -103.757270°
NAD 27 (LTP/BHL)
LATITUDE = 32.594606°
LONGITUDE = -103.756769°
STATE PLANE NAD 83 (N.M. EAST)
N: 580572.56' E: 718749.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 580510.61' E: 677569.99'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5179.73'
NM128351	5278.11'
NM043734	5184.45'
TOTAL	15642.29'

NOTES

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⊙ FOUND MONUMENT

⊠ CALC. CORNER

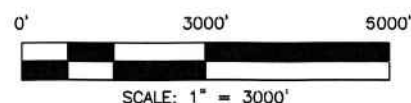
○ SHL / KOP / FTP / PPP / LTP / SHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLM OIL & GAS LEASE



OCD Examiner Hearing 2-5-26

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION									
API Number		Pool Code 53560		Pool Name SALT LAKE;BONE SPRING					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM					Well Number #504H		
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC					Ground Level Elevation 3536'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 377' FSL	Ft. from E/W 1778' FWL	Latitude 32.552491°	Longitude -103.756888°	County LEA

Bottom Hole Location									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA




Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 377' FSL	Ft. from E/W 1778' FWL	Latitude 32.552491°	Longitude -103.756888°	County LEA

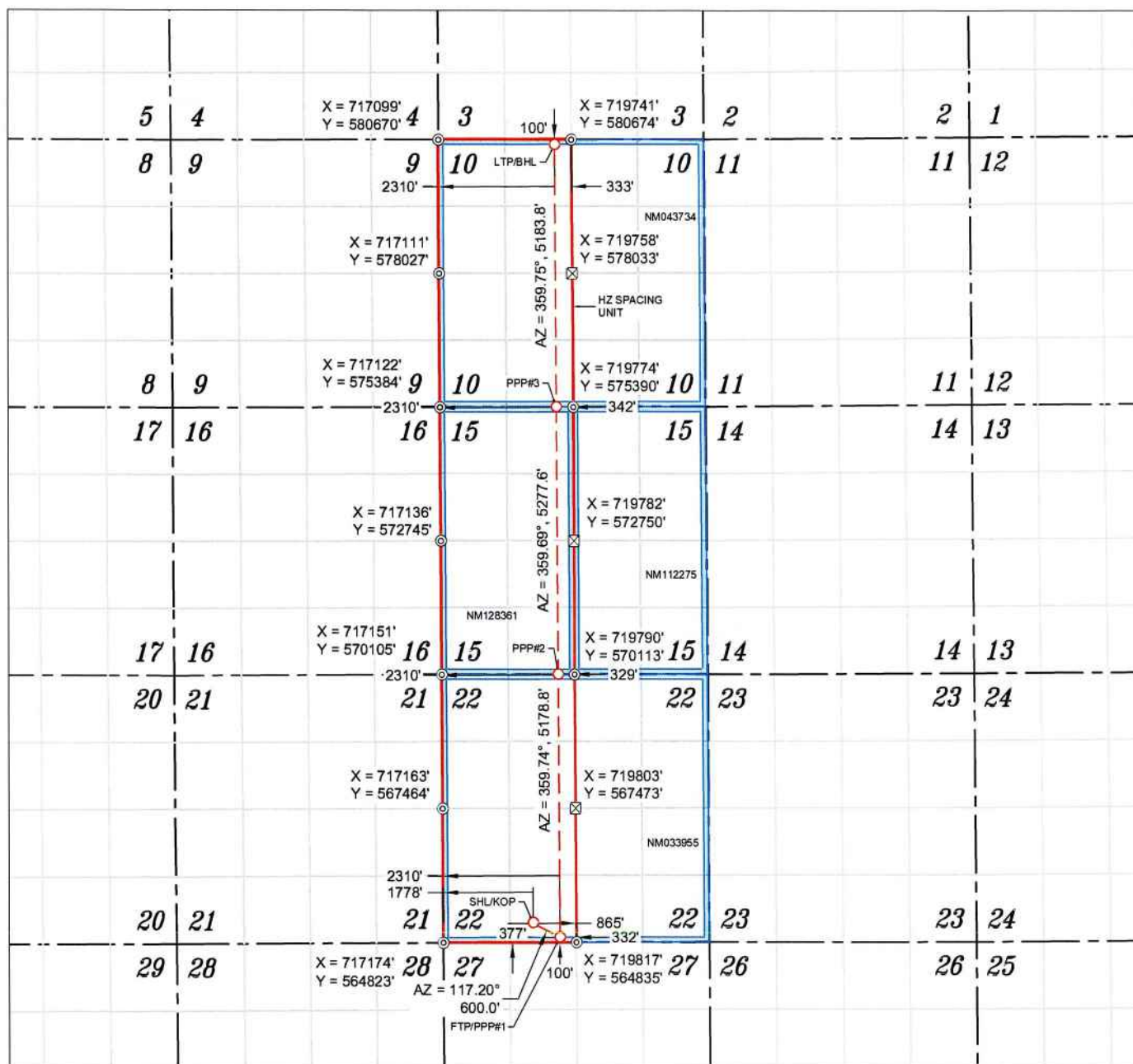
First Take Point (FTP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2310' FWL	Latitude 32.551729°	Longitude -103.755161°	County LEA

Last Take Point (LTP)									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA

Unitized Area or Area of Uniform Interest No				Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation: 3536'	
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Signature Sarah Ferreyros	Signature and Seal of Professional Surveyor 23203
Date 11/4/2025	Date of Survey OCTOBER 27, 2025
Printed Name sarah@avantnr.com	Certificate Number
Email Address	Date of Survey

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 OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #504H
ELEVATION: 3536'

NOTES

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⊙ FOUND MONUMENT

⊠ CALC. CORNER

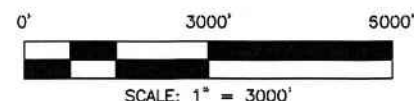
○ SHL/ KOP/ FTP / PPP / LTP / BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLW OIL & GAS LEASE



NAD 83 (SHL/KOP) 377' FSL & 1778' FWL
LATITUDE = 32.552491°
LONGITUDE = -103.756888°
NAD 27 (SHL/KOP)
LATITUDE = 32.552370°
LONGITUDE = -103.756390°
STATE PLANE NAD 83 (N.M. EAST)
N: 565207.61' E: 718950.13'
STATE PLANE NAD 27 (N.M. EAST)
N: 565145.93' E: 677770.20'

NAD 83 (FTP/PPP#1) 100' FSL & 2310' FWL
LATITUDE = 32.551729°
LONGITUDE = -103.755161°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551608°
LONGITUDE = -103.754663°
STATE PLANE NAD 83 (N.M. EAST)
N: 564933.37' E: 719483.81'
STATE PLANE NAD 27 (N.M. EAST)
N: 564871.70' E: 678303.86'

NAD 83 (PPP#2) 2310' FWL
LATITUDE = 32.565964°
LONGITUDE = -103.755145°
NAD 27 (PPP#2)
LATITUDE = 32.565843°
LONGITUDE = -103.754646°
STATE PLANE NAD 83 (N.M. EAST)
N: 570112.11' E: 719460.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570050.35' E: 678280.75'

NAD 83 (PPP#3) 2310' FWL
LATITUDE = 32.580470°
LONGITUDE = -103.755143°
NAD 27 (PPP#3)
LATITUDE = 32.580350°
LONGITUDE = -103.754644°
STATE PLANE NAD 83 (N.M. EAST)
N: 575389.67' E: 719432.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575327.81' E: 678252.83'

NAD 83 (LTP/BHL) 100' FSL & 2310' FWL
LATITUDE = 32.594719°
LONGITUDE = -103.755127°
NAD 27 (LTP/BHL)
LATITUDE = 32.594598°
LONGITUDE = -103.754627°
STATE PLANE NAD 83 (N.M. EAST)
N: 580573.39' E: 719409.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 580511.44' E: 678229.98'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5178.78'
NM128361	5277.54'
NM043734	5183.78'
TOTAL	15540.20'

OCD Examiner Hearing 2-5-26

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION									
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OGRID No. 332947		Operator Name AVANT OPERATING II, LLC					Ground Level Elevation 3536'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 504' FSL	Ft. from E/W 1938' FWL	Latitude 32.552842°	Longitude -103.756367°	County LEA

Bottom Hole Location									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.594741°	Longitude -103.761556°	County LEA


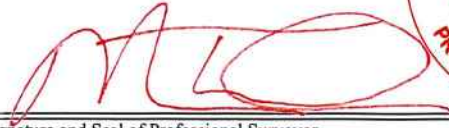

Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 504' FSL	Ft. from E/W 1938' FWL	Latitude 32.552842°	Longitude -103.756367°	County LEA

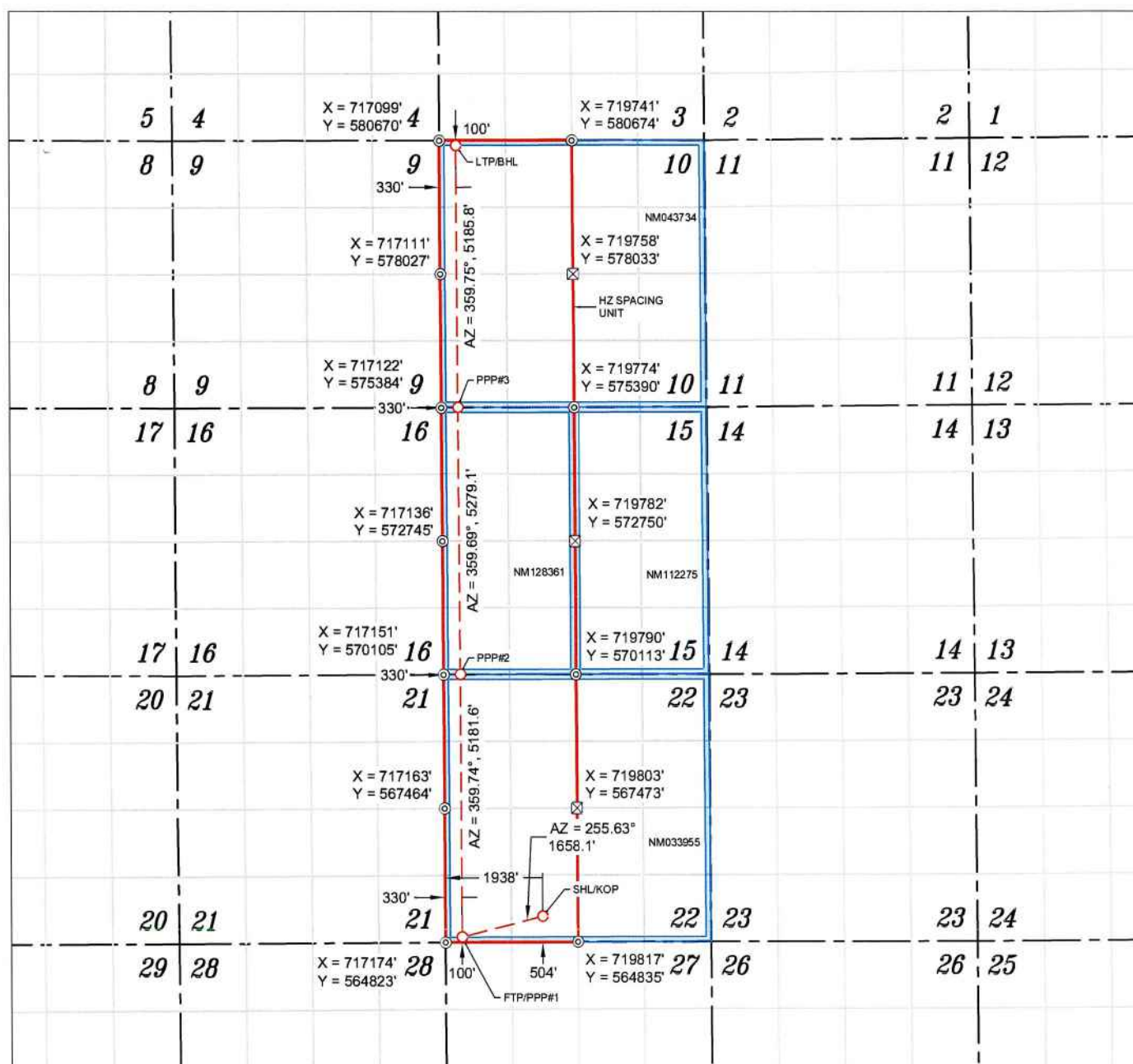
First Take Point (FTP)									
UL M	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	Latitude 32.551734°	Longitude -103.761587°	County LEA

Last Take Point (LTP)									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.594741°	Longitude -103.761556°	County LEA

Unitized Area or Area of Uniform Interest No	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3536'
---	--	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div style="text-align: right;">  11/4/2025 </div>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: center;">   </div>
Signature _____ Date _____ Sarah Ferreyros	Signature and Seal of Professional Surveyor _____ 23203 OCTOBER 27, 2025
Printed Name _____ sarah@avantnr.com	Certificate Number _____ Date of Survey _____
Email Address _____	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #601H
 ELEVATION: 3536'

NAD 83 (SHL/KOP) 594' FSL & 1938' FWL
LATITUDE = 32.552842°
LONGITUDE = -103.756367°
NAD 27 (SHL/KOP)
LATITUDE = 32.552721°
LONGITUDE = -103.755869°
STATE PLANE NAD 83 (N.M. EAST)
N: 565336.21' E: 719110.01'
STATE PLANE NAD 27 (N.M. EAST)
N: 565274.52' E: 677930.09'

NAD 83 (FTP/PPP#1) 100' FSL & 330' FWL
LATITUDE = 32.551734°
LONGITUDE = -103.761587°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551614°
LONGITUDE = -103.761088°
STATE PLANE NAD 83 (N.M. EAST)
N: 564924.60' E: 717503.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 564862.91' E: 676323.91'

NAD 83 (PPP#2) 330' FWL
LATITUDE = 32.565977°
LONGITUDE = -103.761572°
NAD 27 (PPP#2)
LATITUDE = 32.565856°
LONGITUDE = -103.761073°
STATE PLANE NAD 83 (N.M. EAST)
N: 570106.18' E: 717480.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570044.40' E: 676300.79'

NAD 83 (PPP#3) 330' FWL
LATITUDE = 32.580487°
LONGITUDE = -103.761571°
NAD 27 (PPP#3)
LATITUDE = 32.580367°
LONGITUDE = -103.761072°
STATE PLANE NAD 83 (N.M. EAST)
N: 575385.17' E: 717452.41'
STATE PLANE NAD 27 (N.M. EAST)
N: 575323.29' E: 676272.87'

NAD 83 (LTP/BHL) 100' FNL & 330' FWL
LATITUDE = 32.594741°
LONGITUDE = -103.761556°
NAD 27 (LTP/BHL)
LATITUDE = 32.594621°
LONGITUDE = -103.761055°
STATE PLANE NAD 83 (N.M. EAST)
N: 580570.91' E: 717429.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580508.94' E: 676250.00'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5181.53'
NM128361	5279.05'
NM043734	5185.79'
TOTAL	15945.48'

NOTES

- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
- THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊠ CALC. CORNER

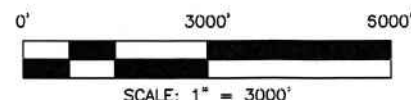
○ SHL/ KOP/ FTP / PPP / LTP / BHL

--- WELLBORE


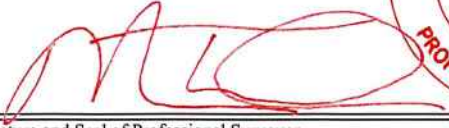

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

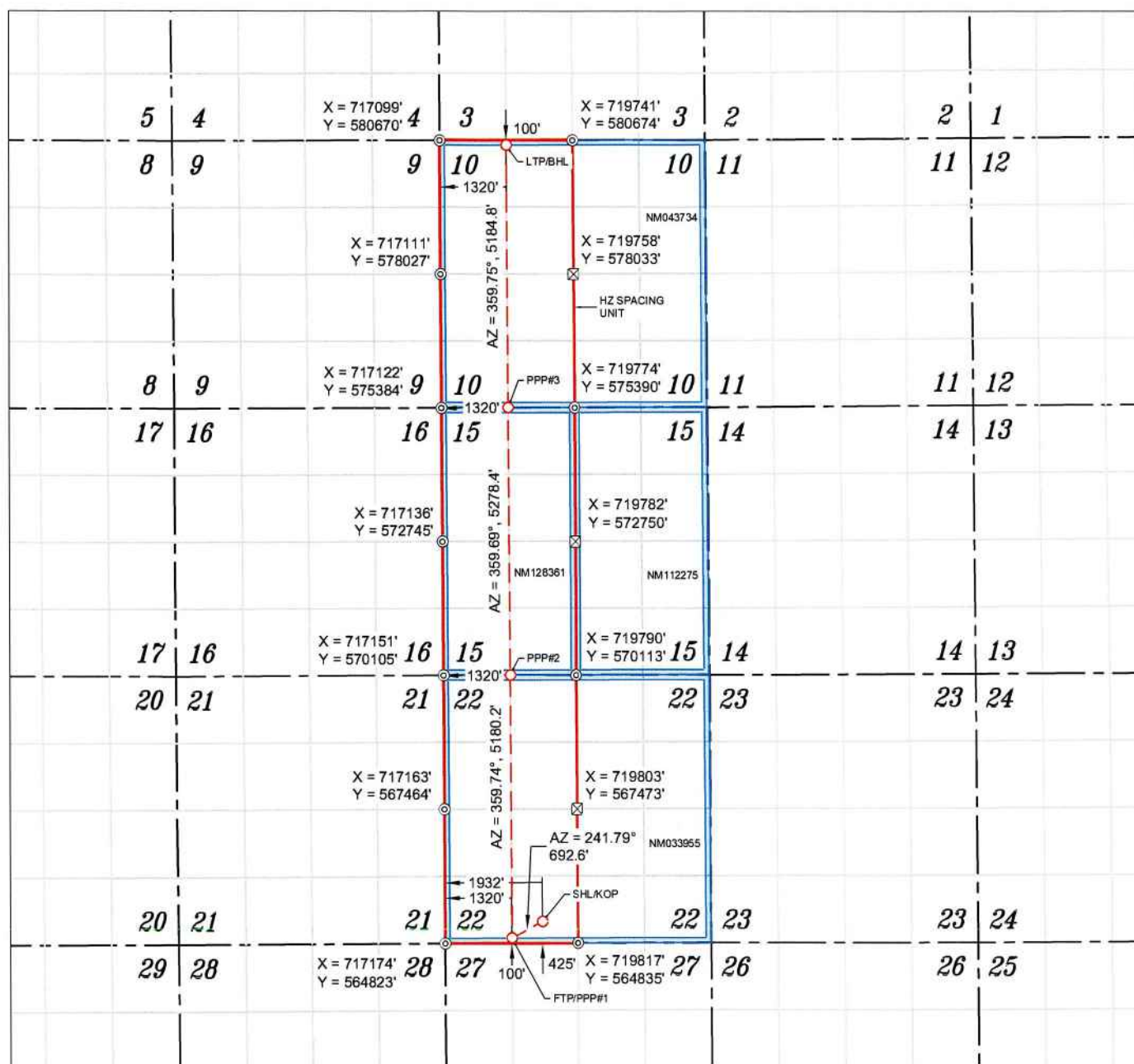
--- BLM OIL & GAS LEASE



OCD Examiner Hearing 2-5-26

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024			
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled					
WELL LOCATION INFORMATION									
API Number		Pool Code 53560		Pool Name SALT LAKE;BONE SPRING					
Property Code		Property Name TRIPLE STAMP 22 15 10 FED COM				Well Number #602H			
OGRID No. 332947		Operator Name AVANT OPERATING II, LLC				Ground Level Elevation 3536'			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				
Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 425' FSL	Ft. from E/W 1932' FWL	Latitude 32.552623°	Longitude -103.756387°	County LEA
Bottom Hole Location									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1320' FWL	Latitude 32.594730°	Longitude -103.758341°	County LEA
Dedicated Acres 960.00		Infill or Defining Well		Defining Well API n/a		Overlapping Spacing Unit (Y/N) No		Consolidation Code n/a	
Order Numbers. n/a					Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 425' FSL	Ft. from E/W 1932' FWL	Latitude 32.552623°	Longitude -103.756387°	County LEA
First Take Point (FTP)									
UL M	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1320' FWL	Latitude 32.551732°	Longitude -103.758374°	County LEA
Last Take Point (LTP)									
UL D	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1320' FWL	Latitude 32.594730°	Longitude -103.758341°	County LEA
Unitized Area or Area of Uniform Interest No				Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation: 3536'		
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <div style="text-align: right;">  11/4/2025 </div>					SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="text-align: right;">   </div>				
Signature Sarah Ferreyros					Signature and Seal of Professional Surveyor 23203 OCTOBER 27, 2025				
Printed Name sarah@avantnr.com					Certificate Number		Date of Survey		
Email Address									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #602H
 ELEVATION: 3536'

NAD 83 (SHL/KOP) 425' FSL & 1932' FWL
LATITUDE = 32.552623°
LONGITUDE = -103.756387°
NAD 27 (SHL/KOP)
LATITUDE = 32.552502°
LONGITUDE = -103.755889°
STATE PLANE NAD 83 (N.M. EAST)
N: 565256.42' E: 719104.13'
STATE PLANE NAD 27 (N.M. EAST)
N: 565194.74' E: 677924.20'

NAD 83 (FTP/PPP#1) 100' FSL & 1320' FWL
LATITUDE = 32.551732°
LONGITUDE = -103.758374°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551611°
LONGITUDE = -103.757876°
STATE PLANE NAD 83 (N.M. EAST)
N: 564928.99' E: 718493.82'
STATE PLANE NAD 27 (N.M. EAST)
N: 564867.31' E: 677313.89'

NAD 83 (PPP#2) 1320' FWL
LATITUDE = 32.565970°
LONGITUDE = -103.758359°
NAD 27 (PPP#2)
LATITUDE = 32.565850°
LONGITUDE = -103.757860°
STATE PLANE NAD 83 (N.M. EAST)
N: 570109.14' E: 718470.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570047.37' E: 677290.77'

NAD 83 (PPP#3) 1320' FWL
LATITUDE = 32.580479°
LONGITUDE = -103.758357°
NAD 27 (PPP#3)
LATITUDE = 32.580358°
LONGITUDE = -103.757858°
STATE PLANE NAD 83 (N.M. EAST)
N: 575387.42' E: 718442.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575325.55' E: 677262.85'

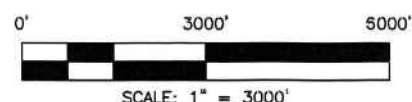
NAD 83 (LTP/BHL) 100' FSL & 1320' FWL
LATITUDE = 32.594730°
LONGITUDE = -103.758341°
NAD 27 (LTP/BHL)
LATITUDE = 32.594610°
LONGITUDE = -103.757841°
STATE PLANE NAD 83 (N.M. EAST)
N: 580572.15' E: 718419.36'
STATE PLANE NAD 27 (N.M. EAST)
N: 580510.19' E: 677239.99'


APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5180.21'
NM128351	5278.35'
NM043734	5184.78'
TOTAL	15643.34'

NOTES

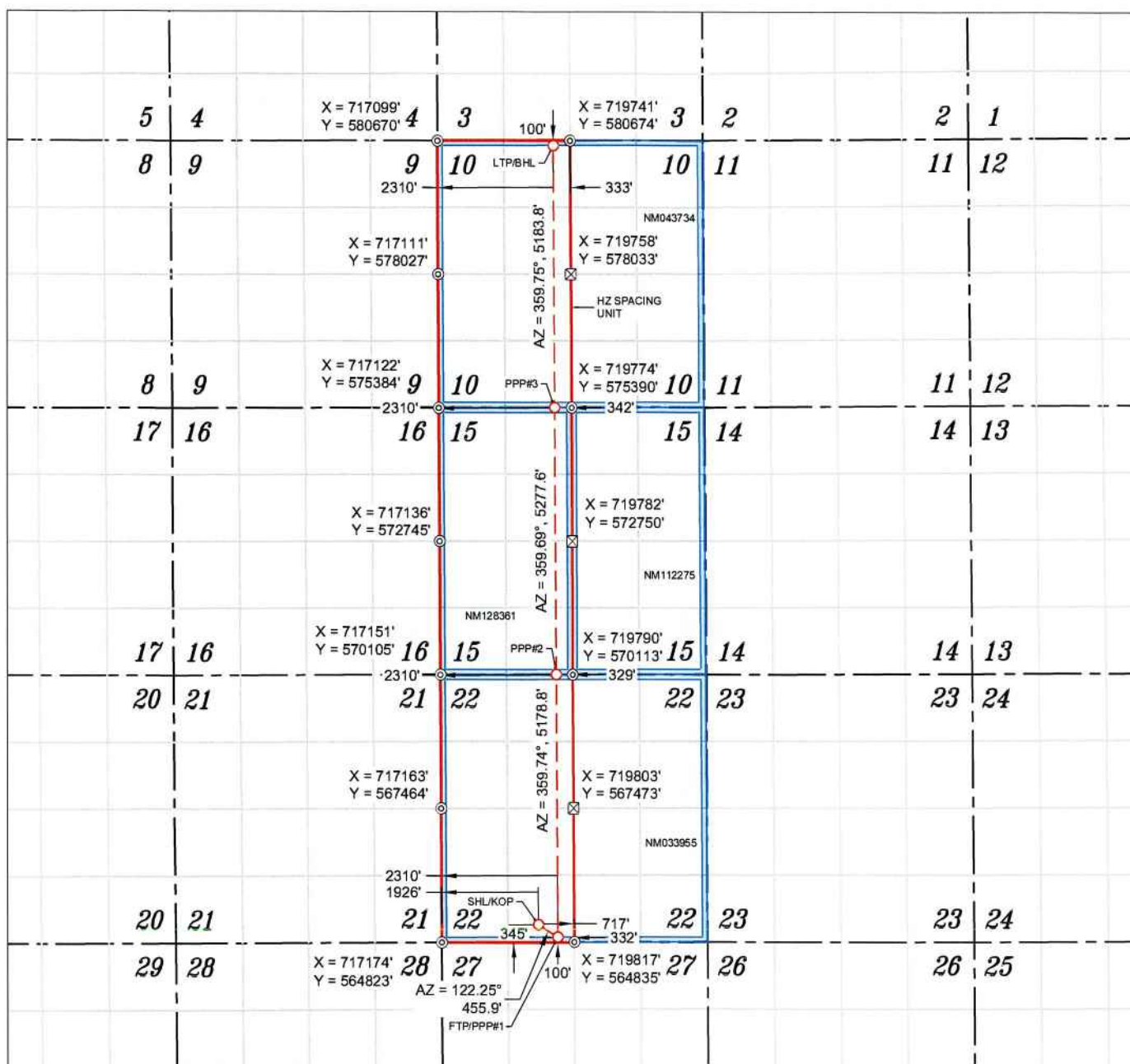
- ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
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- ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

- ⊙ FOUND MONUMENT
- ⊠ CALC. CORNER
- SHL/ KOP/ FTP/ PPP/ LTP/ BHL
- WELLBORE
- HORIZONTAL SPACING UNIT
- STATE OIL & GAS LEASE
- BLW OIL & GAS LEASE



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <div style="display: flex; flex-direction: column; gap: 5px;"> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div>							
WELL LOCATION INFORMATION									
API Number	Pool Code 53560	Pool Name SALT LAKE;BONE SPRING							
Property Code	Property Name TRIPLE STAMP 22 15 10 FED COM	Well Number #603H							
OGRID No. 332947	Operator Name AVANT OPERATING II, LLC	Ground Level Elevation 3536'							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 345' FSL	Ft. from E/W 1926' FWL	Latitude 32.552404°	Longitude -103.756408°	County LEA
Bottom Hole Location									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA
Dedicated Acres 960.00	Infill or Defining Well	Defining Well API n/a	Overlapping Spacing Unit (Y/N) No	Consolidation Code n/a					
Order Numbers. n/a	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No								
Kick Off Point (KOP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 345' FSL	Ft. from E/W 1926' FWL	Latitude 32.552404°	Longitude -103.756408°	County LEA
First Take Point (FTP)									
UL N	Section 22	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2310' FWL	Latitude 32.551729°	Longitude -103.755161°	County LEA
Last Take Point (LTP)									
UL C	Section 10	Township 20 S	Range 32 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 2310' FWL	Latitude 32.594719°	Longitude -103.755127°	County LEA
Unitized Area or Area of Uniform Interest No		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3536'			
OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>					SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>				
Signature _____ Date 11/4/2025 Sarah Ferreyros					Signature and Seal of Professional Surveyor 				
Printed Name sarah@avantnr.com					Certificate Number 23203 Date of Survey OCTOBER 27, 2025				
Email Address									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
 OCD Examiner Hearing 2-5-26



WELL NAME: TRIPLE STAMP 22 15 10 FED COM #603H
ELEVATION: 3536'

NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING OCTOBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

⊙ FOUND MONUMENT

⊠ CALC. CORNER

○ SHL/ KOP/ FTP/ PPP/ LTP/ BHL

--- WELLBORE

--- HORIZONTAL SPACING UNIT

--- STATE OIL & GAS LEASE

--- BLW OIL & GAS LEASE

0' 3000' 5000'

SCALE: 1" = 3000'

NAD 83 (SHL/KOP) 345' FSL & 1926' FWL
LATITUDE = 32.552404°
LONGITUDE = -103.756408°
NAD 27 (SHL/KOP)
LATITUDE = 32.552283°
LONGITUDE = -103.755910°
STATE PLANE NAD 83 (N.M. EAST)
N: 565176.64' E: 719098.25'
STATE PLANE NAD 27 (N.M. EAST)
N: 565114.96' E: 677918.32'

NAD 83 (FTP/PPP#1) 100' FSL & 2310' FWL
LATITUDE = 32.551729°
LONGITUDE = -103.755161°
NAD 27 (FTP/PPP#1)
LATITUDE = 32.551608°
LONGITUDE = -103.754663°
STATE PLANE NAD 83 (N.M. EAST)
N: 564933.37' E: 719483.81'
STATE PLANE NAD 27 (N.M. EAST)
N: 564871.70' E: 678303.86'

NAD 83 (PPP#2) 2310' FWL
LATITUDE = 32.565964°
LONGITUDE = -103.755145°
NAD 27 (PPP#2)
LATITUDE = 32.565843°
LONGITUDE = -103.754646°
STATE PLANE NAD 83 (N.M. EAST)
N: 570112.11' E: 719460.52'
STATE PLANE NAD 27 (N.M. EAST)
N: 570050.35' E: 678280.75'

NAD 83 (PPP#3) 2310' FWL
LATITUDE = 32.580470°
LONGITUDE = -103.755143°
NAD 27 (PPP#3)
LATITUDE = 32.580350°
LONGITUDE = -103.754644°
STATE PLANE NAD 83 (N.M. EAST)
N: 575389.67' E: 719432.40'
STATE PLANE NAD 27 (N.M. EAST)
N: 575327.81' E: 678252.83'

NAD 83 (LTP/BHL) 100' FSL & 2310' FWL
LATITUDE = 32.594719°
LONGITUDE = -103.755127°
NAD 27 (LTP/BHL)
LATITUDE = 32.594598°
LONGITUDE = -103.754627°
STATE PLANE NAD 83 (N.M. EAST)
N: 580573.39' E: 719409.37'
STATE PLANE NAD 27 (N.M. EAST)
N: 580511.44' E: 678229.98'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
NM033955	5178.78'
NM128361	5277.54'
NM043734	5183.78'
TOTAL	15640.20'

OCD Examiner Hearing 2-5-26

Summary of Working Interest Owners: Case 25747

Triple Stamp 22 15 10 Fed Com

#301H - #303H, #501H - #504H, #601H - #603H



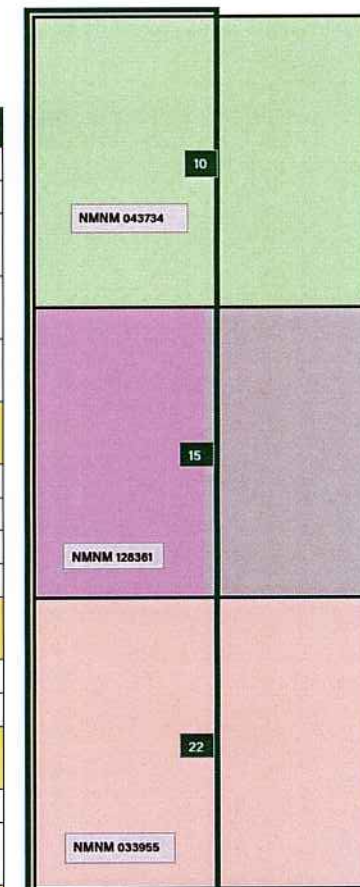
W2 of Section 22, 15 and 10, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Summary of Working Interest Owners:

Unit Breakout by Owner	Owner Type	NMA	Unit WI	Tract No	Status
AVANT OPERATING II, LLC	WI	602.08	62.72%	1, 2, 3	OPERATOR
Marathon Oil Permian, LLC	WI	219.63	22.88%	1, 2	Letter of Support
Escondido OGWI, LLC	WI	3.20	0.33%	2	Negotiating-Not Seeking to Pool in this Case
Read and Stevens, Inc. (aka Permian Resources)	WI	20.83	2.17%	2	JOA - Committed
Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust	WI	0.33	0.03%	2	JOA - Committed
Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust	WI	0.33	0.03%	2	Uncommitted - Compulsory Pool
Chief Capital (O&G) II LLC	WI	50.74	5.29%	2, 3	JOA - Committed
SR Primo Holdings, LLC	WI	0.35	0.04%	2	JOA - Committed
Sharbro Energy, LLC	WI	1.48	0.15%	2	JOA - Committed
Worrall Investment Corporation	WI	1.82	0.19%	2	JOA - Committed
MRC Permian Company	WI	30.00	3.13%	2	Uncommitted - Compulsory Pool
Paloma Permian AssetCo, LLC	WI	4.69	0.49%	2	JOA - Committed
Diaga Mineral Group, LLC	WI	1.60	0.17%	3	JOA - Committed
Andrew H. Jackson	WI	1.60	0.17%	3	Uncommitted - Compulsory Pool
WR Non-Op, LLC	WI	9.80	1.02%	3	JOA - Committed
Earthstone Permian, LLC (aka Permian Resources)	WI	5.76	0.60%	3	JOA - Committed
Trainer Partners, Ltd.	WI	5.76	0.60%	3	Uncommitted - Compulsory Pool
		960.00	100.00%		

Highlighted = Parties to be Pooled

96.07% = Working Interest Control



Tract No.	State/Fed/Fee	Lease	Acres
1	FED	NMNM 043734	320.00
2	FED	NMNM 128361	320.00
3	FED	NMNM 033955	320.00

Total State, Fed and Fee Acreage: 960.00



Case No. 25747

Exhibit A-4

OCD Examiner Hearing 2-5-26

No. 25747

34

AVANT OPERATING II, | 1
LLC

ORRI Ownership: Case 25747

Triple Stamp 22 15 10 Fed Com

#301H - #303H, #501H - #504H, #601H - #603H



W2 of Section 22, 10 and 15, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico

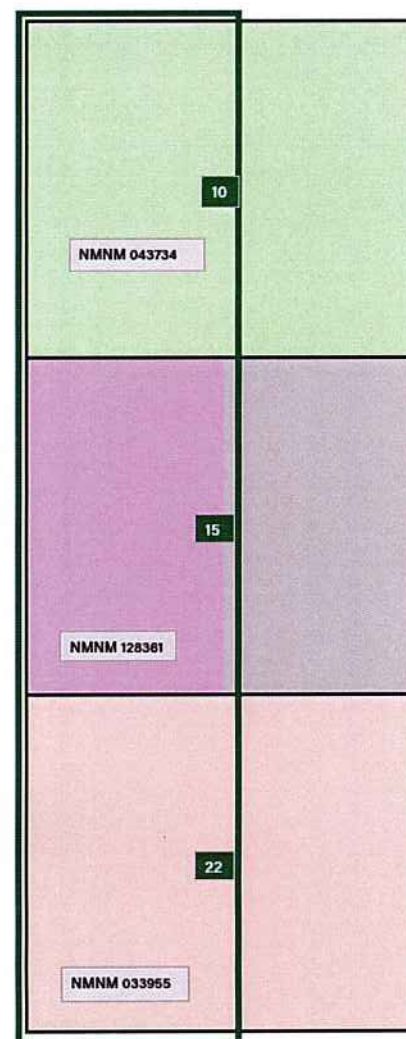
ORRI Owners to be Pooled:

ORRI Owners to Pool	Tract No.
Anadarko Petroleum	1
Coterra Energy	
MJJ RI, LLC	2
Nestegg Energy Corporation	2
Pegasus Resources II, LLC	2
Crown Oil Partners, LP	2
Collins Permian, LP	2
MCT Energy Ltd.	2
H. Jason Wacker	2
David W. Cromwell	2
Post Oak Mavros II, LLC	2
Sortida Resources, LLC	2
Oak Valley Mineral and Land, LP	2
Sitio Permian, LP	2
LMC Energy, LLC	2
Kaleb Smith	2
Deane Durham	2
Mike Moylett	2
MRC Permian Company	2
Slash Exploration, LP	2
Breckenridge Partners, Ltd.	2
Bertrand O. Baetz, Jr.	2

ORRI Owners to Pool	Tract No.
Courtney B. Newton	3
Barbara Shelby Baetz Shipper	3
Fasken Land and Minerals, LTD	3
Earthstone Permian, LLC	3
Trainer Partners, Ltd.	3
David Charles Lougee, Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust	3
Blue Star Royalty, LLC	3
TD Minerals, LLC	3
Brigham Royalties Fund I Holdco, LLC	3
Milestone Oil, LLC	3
John R. Lewis	3
WRH I, LP	3
Ventura Oil & Gas, LLC	3
PBC Resources, LLC	3

Tract No.	State/Fed/Fee	Lease	Acres
1	FED	NMNM 043734	320.00
2	FED	NMNM 128361	320.00
3	FED	NMNM 033955	320.00

Total State, Fed and Fee Acreage: 960.00



Case No. 25747

Exhibit A.5

OCD Examiner Hearing 2-5-26

No. 25747

35

AVANT OPERATING II, | 20
LLC



September 25, 2025

Chief Capital (O&G) II LLC

8111 Westchester Drive, Suite #900
Dallas, TX 75225

RE: Triple Stamp 22 15 10 Fed Com #301H - #303H, #501H - #504H
#601H - #603H, #721H - 723H and #801H - #804H
W2 of Section 10, 15 and 22, Township 20 South, Range 32 East
Lea County, New Mexico

Dear Jace:

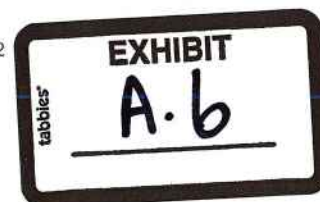
Avant Operating II, LLC ("Avant") hereby proposes to drill and complete the Triple Stamp 22 15 10 Fed Com #301H - #303H, #501H - #504H, #601H - #603H, #721H - #723H and #801H - #804H wells in W2 of Sections 10, 15 and 22, Township 20 South, Range 32 East, Lea County, New Mexico, to test the Bone Spring and Wolfcamp Formations. Please note, Avant is finalizing reports and preliminary title shows you may have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each well and CTB is itemized on the enclosed Authority for Expenditure ("AFE") dated May 19th, 2025.
- **Triple Stamp 22 15 10 Fed Com #301H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,810' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.
- **Triple Stamp 22 15 10 Fed Com #302H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,850' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.
- **Triple Stamp 22 15 10 Fed Com #303H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,890' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,800' TVD and will be drilled horizontally to a Measured Depth of approximately 24,223'.

Avant Operating II, LLC | 1515 Wynkoop Street, Suite #700 | Land Department | Denver, CO 80202

OCD Examiner Hearing 2-5-26





- **Triple Stamp 22 15 10 Fed Com #501H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,790' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #502H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,830' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 990' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #503H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,870' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,650' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #504H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 450' FSL and 1,910' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 9,700' TVD and will be drilled horizontally to a Measured Depth of approximately 25,123'.
- **Triple Stamp 22 15 10 Fed Com #601H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,790' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 26,023' TVD and will be drilled horizontally to a Measured Depth of approximately 10,600'.
- **Triple Stamp 22 15 10 Fed Com #602H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,850' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,600' TVD and will be drilled horizontally to a Measured Depth of approximately 26,023'.
- **Triple Stamp 22 15 10 Fed Com #603H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,910' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,600' TVD and will be drilled horizontally to a Measured Depth of approximately 26,023'.



- **Triple Stamp 22 15 10 Fed Com #721H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,770' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #722H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,830' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,320' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #723H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,890' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,300' TVD and will be drilled horizontally to a Measured Depth of approximately 26,723'.
- **Triple Stamp 22 15 10 Fed Com #801H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,750' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 330' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #802H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,810' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 990' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #803H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,870' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 1,650' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.
- **Triple Stamp 22 15 10 Fed Com #804H:** to be drilled from a legal location with a proposed surface hole location of Section 22 of T20S-R32E at 300' FSL and 1,930' FWL and a proposed last take point and bottom hole location of Section 10 of T20S-R32E at 100' FNL and 2,310' FWL. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 11,600' TVD and will be drilled horizontally to a Measured Depth of approximately 27,023'.

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Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA") with the below general provisions, which will be provided at a later date.

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of W2 of Section 10, 15 and 22, Township 20 South, Range 32
- Avant Operating II, LLC named as Operator
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If your election is to participate in the drilling and completion of the wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

If you would like to discuss a farmout, an assignment of interest, an acreage trade or other form of agreement for your interests in the Subject Lands, please contact the undersigned. If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Should you have any questions, please feel free to contact me at tiffany@avantnr.com or 720-746-5048.

Sincerely,

A handwritten signature in blue ink that reads "T Sarantinos".

Tiffany Sarantinos
Senior Landman
Enclosures



Chief Capital (O&G) II LLC, hereby elects to:

- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #301H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #301H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #302H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #302H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #303H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #303H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #501H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #501H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #502H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #502H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #503H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #503H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #504H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #504H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #601H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #601H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #602H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #602H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #603H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #603H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #721H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #721H** well.

Avant Operating II, LLC | 1515 Wynkoop Street, Suite #700 | Land Department | Denver, CO 80202



- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #722H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #722H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #723H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #723H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #801H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #801H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #802H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #802H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #803H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #803H** well.
- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Avant Operating II, LLC's **Triple Stamp 22 15 10 Fed Com #804H** well.
- _____ Not to participate in **Triple Stamp 22 15 10 Fed Com #804H** well.

CHIEF CAPITAL (O&G) II, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1282**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #301H

Projected MD/TVD: 24223/8800

Target: 1BS

SHL: S22-T20S-R32E 450' FSL, 1810' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #301H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,095,078
COMPLETIONS:	\$8,039,561
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$13,727,604

OPERATOR APPROVAL:

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

AFE: NM1282

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #301H

Projected MD/TVD: 24223/8800

Target: 1BS

SHL: S22-T20S-R32E 450' FSL, 1810' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,000,432	\$ -	\$ -	\$ 1,000,432
	8400.301	Surface Casing	\$ 57,048	\$ -	\$ -	\$ 57,048
	8400.302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400.303	Production Casing	\$ 589,536	\$ -	\$ -	\$ 589,536
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 83,367	\$ 83,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,000,432	\$ 564,558	\$ 947,399	\$ 2,512,389

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,094,646	\$ -	\$ -	\$ 3,094,646
	8200.102	Drilling - Daywork	\$ 722,700	\$ -	\$ -	\$ 722,700
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 164,458	\$ -	\$ -	\$ 164,458
	8200.106	Transportation	\$ 82,658	\$ -	\$ -	\$ 82,658
	8200.111	Survey, Staker/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Rov	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 180,875	\$ -	\$ -	\$ 180,875
	8200.115	Mud-Drill Water	\$ 4,889	\$ -	\$ -	\$ 4,889
	8200.116	Drill Bits & BHA	\$ 107,763	\$ -	\$ -	\$ 107,763
	8200.117	Mud & Chemicals	\$ 137,901	\$ -	\$ -	\$ 137,901
	8200.119	Mud-Auxiliary	\$ 27,675	\$ -	\$ -	\$ 27,675
	8200.124	Equipment Rental	\$ 167,625	\$ -	\$ -	\$ 167,625
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 230,276	\$ -	\$ -	\$ 230,276
	8200.136	Mudlogging	\$ 12,909	\$ -	\$ -	\$ 12,909
	8200.137	Casing Services	\$ 107,982	\$ -	\$ -	\$ 107,982
	8200.138	Cementing Services	\$ 287,683	\$ -	\$ -	\$ 287,683
	8200.143	Geological Services	\$ 18,472	\$ -	\$ -	\$ 18,472
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,452	\$ -	\$ -	\$ 4,452
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Mancano	\$ 38,657	\$ -	\$ -	\$ 38,657

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	91,224	\$	-	\$	-	\$	91,224
	8200.165	Safety/Environmental	\$	1,946	\$	-	\$	-	\$	1,946
	8200.167	Consulting Services	\$	150,491	\$	-	\$	-	\$	150,491
	8200.168	Roustabout Services	\$	2,422	\$	-	\$	-	\$	2,422
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,534,629	\$	-	\$	6,534,629
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mudcamp	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	125,230	\$	-	\$	125,230
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial LIFT			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	830,224	\$	-	\$	830,224
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	488,880	\$	-	\$	488,880
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	76,833	\$	-	\$	76,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	29,600	\$	-	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
	8350.421	Commissioning	\$	-	\$	3,267	\$	-	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,894,646	\$	7,475,003	\$	645,566	\$	11,215,216
TOTAL PROJECT COSTS >>>			\$	4,095,078	\$	8,039,561	\$	1,592,965	\$	13,727,604
					Drilling	Completion	Facility	Total		



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1283**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #302H

Projected MD/TVD: 24223/8800

Target: 1BS

SHL: S22-T20S-R32E 450' FSL, 1850' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1320' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #302H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,095,078
COMPLETIONS:	\$8,039,561
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$13,727,604

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1283

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #302H

Projected MD/TVD: 24223/8800

Target: 1BS

SHL: S22-T20S-R32E 450' FSL, 1850' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1320' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,000,432	\$ -	\$ -	\$ 1,000,432
	8400.301	Surface Casing	\$ 57,048	\$ -	\$ -	\$ 57,048
	8400.302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400.303	Production Casing	\$ 589,536	\$ -	\$ -	\$ 589,536
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,000,432	\$ 564,558	\$ 947,399	\$ 2,512,389

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,094,646	\$ -	\$ -	\$ 3,094,646
	8200.102	Drilling - Daywork	\$ 722,700	\$ -	\$ -	\$ 722,700
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 164,458	\$ -	\$ -	\$ 164,458
	8200.106	Transportation	\$ 82,658	\$ -	\$ -	\$ 82,658
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 180,875	\$ -	\$ -	\$ 180,875
	8200.115	Mud-Drill Water	\$ 4,889	\$ -	\$ -	\$ 4,889
	8200.116	Drill Bits & BHA	\$ 107,763	\$ -	\$ -	\$ 107,763
	8200.117	Mud & Chemicals	\$ 137,901	\$ -	\$ -	\$ 137,901
	8200.119	Mud-Auxiliary	\$ 27,675	\$ -	\$ -	\$ 27,675
	8200.124	Equipment Rental	\$ 167,625	\$ -	\$ -	\$ 167,625
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 230,276	\$ -	\$ -	\$ 230,276
	8200.136	Mudlogging	\$ 12,909	\$ -	\$ -	\$ 12,909
	8200.137	Casing Services	\$ 107,982	\$ -	\$ -	\$ 107,982
	8200.138	Cementing Services	\$ 287,663	\$ -	\$ -	\$ 287,663
	8200.143	Geological Services	\$ 18,472	\$ -	\$ -	\$ 18,472
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,452	\$ -	\$ -	\$ 4,452
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Mancano	\$ 38,657	\$ -	\$ -	\$ 38,657

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

8200.164	Solids Control & Closed Loop	\$	91,224	\$	-	\$	-	\$	91,224
8200.165	Safety/Environmental	\$	1,946	\$	-	\$	-	\$	1,946
8200.167	Consulting Services	\$	150,491	\$	-	\$	-	\$	150,491
8200.168	Roustabout Services	\$	2,422	\$	-	\$	-	\$	2,422
8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion		\$	-	\$	6,534,629	\$	-	\$	6,534,629
8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
8300.207	Fresh Water	\$	-	\$	884,889	\$	-	\$	884,889
8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
8300.248	Mancano	\$	-	\$	32,480	\$	-	\$	32,480
8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
8300.271	Coil Tubing	\$	-	\$	125,230	\$	-	\$	125,230
8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift		\$	-	\$	110,150	\$	-	\$	110,150
8320.802	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
8320.805	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
8320.810	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
8320.811	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
8320.812	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
8320.817	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
8320.821	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
8320.825	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
8320.828	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback		\$	-	\$	830,224	\$	-	\$	830,224
8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
8360.810	Frac Water Recovery	\$	-	\$	488,880	\$	-	\$	488,880
8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility		\$	-	\$	645,566	\$	-	\$	645,566
8350.403	Roads/Location	\$	-	\$	76,833	\$	-	\$	76,833
8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
8350.410	Transportation/Trucking	\$	-	\$	15,387	\$	-	\$	15,387
8350.411	Safety & Environmental	\$	-	\$	17,399	\$	-	\$	17,399
8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
8350.419	Automation Labor	\$	-	\$	29,600	\$	-	\$	29,600
8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
8350.421	Commissioning	\$	-	\$	3,267	\$	-	\$	3,267
8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>		\$	3,094,646	\$	7,475,003	\$	645,566	\$	11,215,216
TOTAL PROJECT COSTS >>>		\$	4,095,078	\$	8,039,561	\$	1,592,965	\$	13,727,604
			Drilling		Completion		Facility		Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1284**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #303H

Projected MD/TVD: 24223/8800

Target: 1BS

SHL: S22-T20S-R32E 450' FSL, 1890' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #303H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,095,078
COMPLETIONS:	\$8,039,561
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$13,727,604

OPERATOR APPROVAL:

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

AFE: NM1284

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #303H

Projected MD/TVD: 24223/8800

Target: 1BS

SHL: S22-T20S-R32E 450' FSL, 1890' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,000,432	\$ -	\$ -	\$ 1,000,432
	8400.301	Surface Casing	\$ 57,046	\$ -	\$ -	\$ 57,046
	8400.302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400.303	Production Casing	\$ 589,536	\$ -	\$ -	\$ 589,536
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 25,900	\$ 25,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,000,432	\$ 564,558	\$ 947,399	\$ 2,512,389

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,094,646	\$ -	\$ -	\$ 3,094,646
	8200.102	Drilling - Daywork	\$ 722,700	\$ -	\$ -	\$ 722,700
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 164,458	\$ -	\$ -	\$ 164,458
	8200.106	Transportation	\$ 82,658	\$ -	\$ -	\$ 82,658
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 180,875	\$ -	\$ -	\$ 180,875
	8200.115	Mud-Drill Water	\$ 4,889	\$ -	\$ -	\$ 4,889
	8200.116	Drill Bits & BHA	\$ 107,763	\$ -	\$ -	\$ 107,763
	8200.117	Mud & Chemicals	\$ 137,901	\$ -	\$ -	\$ 137,901
	8200.119	Mud-Auxiliary	\$ 27,675	\$ -	\$ -	\$ 27,675
	8200.124	Equipment Rental	\$ 167,625	\$ -	\$ -	\$ 167,625
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 230,278	\$ -	\$ -	\$ 230,278
	8200.136	Mudlogging	\$ 12,909	\$ -	\$ -	\$ 12,909
	8200.137	Casing Services	\$ 107,982	\$ -	\$ -	\$ 107,982
	8200.138	Cementing Services	\$ 287,683	\$ -	\$ -	\$ 287,683
	8200.143	Geological Services	\$ 16,472	\$ -	\$ -	\$ 16,472
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,452	\$ -	\$ -	\$ 4,452
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Mancamp	\$ 38,657	\$ -	\$ -	\$ 38,657

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	91,224	\$	-	\$	-	\$	91,224
	8200.165	Safety/Environmental	\$	1,946	\$	-	\$	-	\$	1,946
	8200.167	Consulting Services	\$	150,491	\$	-	\$	-	\$	150,491
	8200.168	Roustabout Services	\$	2,422	\$	-	\$	-	\$	2,422
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,534,629	\$	-	\$	6,534,629
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancamp	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	125,230	\$	-	\$	125,230
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	830,224	\$	-	\$	830,224
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	488,880	\$	-	\$	488,880
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	76,833	\$	-	\$	76,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	29,600	\$	-	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
	8350.421	Commissioning	\$	-	\$	3,267	\$	-	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,094,646	\$	7,475,003	\$	645,566	\$	11,215,216
TOTAL PROJECT COSTS >>>			\$	4,895,078	\$	8,039,561	\$	1,592,965	\$	13,727,604
				Drilling		Completion		Facility		Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1285**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #501H

Projected MD/TVD: 25123/9700

Target: 2BS

SHL: S22-T20S-R32E 450' FSL, 1790' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #501H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,165,731
COMPLETIONS:	\$8,283,933
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,042,629

OPERATOR APPROVAL:

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

AFE: NM1285

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #501H

Projected MD/TVD: 25123/9700

Target: 2BS

SHL: S22-T20S-R32E 450' FSL, 1790' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,022,219	\$ -	\$ -	\$ 1,022,219
	8400.301	Surface Casing	\$ 57,046	\$ -	\$ -	\$ 57,046
	8400.302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400.303	Production Casing	\$ 611,323	\$ -	\$ -	\$ 611,323
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,022,219	\$ 564,558	\$ 947,399	\$ 2,534,176

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,143,512	\$ -	\$ -	\$ 3,143,512
	8200.102	Drilling - Daywork	\$ 743,564	\$ -	\$ -	\$ 743,564
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 169,879	\$ -	\$ -	\$ 169,879
	8200.106	Transportation	\$ 84,078	\$ -	\$ -	\$ 84,078
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,461	\$ -	\$ -	\$ 152,461
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 181,765	\$ -	\$ -	\$ 181,765
	8200.115	Mud-Drill Water	\$ 5,026	\$ -	\$ -	\$ 5,026
	8200.116	Drill Bits & BHA	\$ 108,482	\$ -	\$ -	\$ 108,482
	8200.117	Mud & Chemicals	\$ 139,489	\$ -	\$ -	\$ 139,489
	8200.119	Mud-Auxiliary	\$ 27,964	\$ -	\$ -	\$ 27,964
	8200.124	Equipment Rental	\$ 171,972	\$ -	\$ -	\$ 171,972
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 234,769	\$ -	\$ -	\$ 234,769
	8200.136	Mudlogging	\$ 12,912	\$ -	\$ -	\$ 12,912
	8200.137	Casing Services	\$ 108,166	\$ -	\$ -	\$ 108,166
	8200.138	Cementing Services	\$ 287,663	\$ -	\$ -	\$ 287,663
	8200.143	Geological Services	\$ 19,261	\$ -	\$ -	\$ 19,261
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,582	\$ -	\$ -	\$ 4,582
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Mancamo	\$ 39,253	\$ -	\$ -	\$ 39,253

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	93,787	\$	-	\$	-	\$	93,787
	8200.165	Safety/Environmental	\$	1,999	\$	-	\$	-	\$	1,999
	8200.167	Consulting Services	\$	154,836	\$	-	\$	-	\$	154,836
	8200.168	Roustabout Services	\$	2,427	\$	-	\$	-	\$	2,427
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,535,198	\$	-	\$	6,535,198
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.246	Mancano	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	125,799	\$	-	\$	125,799
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	1,074,027	\$	-	\$	1,074,027
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	732,683	\$	-	\$	732,683
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	75,833	\$	-	\$	75,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	29,600	\$	-	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
	8350.421	Commissioning	\$	-	\$	3,267	\$	-	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,143,512	\$	7,719,375	\$	645,566	\$	11,508,453
TOTAL PROJECT COSTS >>>			\$	4,165,731	\$	8,283,933	\$	1,592,965	\$	14,042,629
						Drilling	Completion	Facility	Total	



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1286**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #502H

Projected MD/TVD: 25123/9700

Target: 2BS

SHL: S22-T20S-R32E 450' FSL, 1830' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 990' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #502H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,165,731
COMPLETIONS:	\$8,283,933
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,042,629

OPERATOR APPROVAL:

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

AFE: NM1286

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #502H

Projected MD/TVD: 25123/9700

Target: 2BS

SHL: S22-T20S-R32E 450' FSL, 1830' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 990' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,022,219	\$ -	\$ -	\$ 1,022,219
	8400.301	Surface Casing	\$ 57,046	\$ -	\$ -	\$ 57,046
	8400.302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400.303	Production Casing	\$ 611,323	\$ -	\$ -	\$ 611,323
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 61,533	\$ 61,533
TOTAL TANGIBLE COSTS >>>			\$ 1,022,219	\$ 564,558	\$ 947,399	\$ 2,534,176

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,143,512	\$ -	\$ -	\$ 3,143,512
	8200.102	Drilling - Daywork	\$ 743,564	\$ -	\$ -	\$ 743,564
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 169,879	\$ -	\$ -	\$ 169,879
	8200.106	Transportation	\$ 84,078	\$ -	\$ -	\$ 84,078
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Rov	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 181,765	\$ -	\$ -	\$ 181,765
	8200.115	Mud-Drill Water	\$ 5,026	\$ -	\$ -	\$ 5,026
	8200.116	Drill Bits & BHA	\$ 108,482	\$ -	\$ -	\$ 108,482
	8200.117	Mud & Chemicals	\$ 139,489	\$ -	\$ -	\$ 139,489
	8200.119	Mud-Auxiliary	\$ 27,994	\$ -	\$ -	\$ 27,994
	8200.124	Equipment Rental	\$ 171,972	\$ -	\$ -	\$ 171,972
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 234,769	\$ -	\$ -	\$ 234,769
	8200.136	Mudlogging	\$ 12,912	\$ -	\$ -	\$ 12,912
	8200.137	Casing Services	\$ 108,166	\$ -	\$ -	\$ 108,166
	8200.138	Cementing Services	\$ 287,683	\$ -	\$ -	\$ 287,683
	8200.143	Geological Services	\$ 19,261	\$ -	\$ -	\$ 19,261
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,582	\$ -	\$ -	\$ 4,582
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Miscellaneous	\$ 39,253	\$ -	\$ -	\$ 39,253



AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	93,787	\$	-	\$	-	\$	93,787
	8200.165	Safety/Environmental	\$	1,999	\$	-	\$	-	\$	1,999
	8200.167	Consulting Services	\$	154,836	\$	-	\$	-	\$	154,836
	8200.168	Roustabout Services	\$	2,427	\$	-	\$	-	\$	2,427
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,535,198	\$	-	\$	6,535,198
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,904	\$	-	\$	19,904
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancamp	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	125,799	\$	-	\$	125,799
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,867	\$	-	\$	30,867
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	1,074,027	\$	-	\$	1,074,027
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	732,683	\$	-	\$	732,683
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	-	\$	645,566	\$	645,566
	8350.403	Roads/Location	\$	-	\$	-	\$	75,833	\$	75,833
	8350.404	Equipment Rental	\$	-	\$	-	\$	29,200	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	-	\$	15,367	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	-	\$	17,300	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	-	\$	55,733	\$	55,733
	8350.416	Supervision	\$	-	\$	-	\$	25,900	\$	25,900
	8350.417	Overhead Power Labor	\$	-	\$	-	\$	43,233	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	-	\$	157,000	\$	157,000
	8350.419	Automation Labor	\$	-	\$	-	\$	25,600	\$	25,600
	8350.420	Electrical Labor	\$	-	\$	-	\$	87,400	\$	87,400
	8350.421	Commissioning	\$	-	\$	-	\$	3,257	\$	3,257
	8350.422	Flowline Labor	\$	-	\$	-	\$	103,733	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,143,512	\$	7,719,375	\$	645,566	\$	11,508,453
TOTAL PROJECT COSTS >>>			\$	4,165,731	\$	8,283,933	\$	1,592,965	\$	14,042,629
						Drilling	Completion	Facility	Total	



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1287**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #503H

Projected MD/TVD: 25123/9700

Target: 2BS

SHL: S22-T20S-R32E 450' FSL, 1870' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1650' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #503H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,165,731
COMPLETIONS:	\$8,283,933
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,042,629

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1287

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #503H

Projected MD/TVD: 25123/9700

Target: 2BS

SHL: S22-T20S-R32E 450' FSL, 1870' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1650' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,022,219	\$ -	\$ -	\$ 1,022,219
	8400,301	Surface Casing	\$ 57,046	\$ -	\$ -	\$ 57,046
	8400,302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400,303	Production Casing	\$ 611,323	\$ -	\$ -	\$ 611,323
	8400,312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400,340	Wellhead	\$ 55,255	\$ -	\$ -	\$ 55,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400,352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325,702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325,704	Downhole Artificial Lift Eqp	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325,705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325,711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355,500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355,510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355,515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355,520	PVP	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355,525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355,530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355,535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355,540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355,550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355,555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355,560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355,565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,022,219	\$ 564,558	\$ 947,399	\$ 2,534,176

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,143,512	\$ -	\$ -	\$ 3,143,512
	8200,102	Drilling - Daywork	\$ 743,564	\$ -	\$ -	\$ 743,564
	8200,103	Drilling - Rig Move	\$ 96,630	\$ -	\$ -	\$ 96,630
	8200,104	Fuel - Rig	\$ 169,879	\$ -	\$ -	\$ 169,879
	8200,106	Transportation	\$ 84,078	\$ -	\$ -	\$ 84,078
	8200,111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200,112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200,113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,114	Disposal	\$ 181,765	\$ -	\$ -	\$ 181,765
	8200,115	Mud-Drill Water	\$ 5,026	\$ -	\$ -	\$ 5,026
	8200,116	Drill Bits & BHA	\$ 108,482	\$ -	\$ -	\$ 108,482
	8200,117	Mud & Chemicals	\$ 139,489	\$ -	\$ -	\$ 139,489
	8200,119	Mud-Auxiliary	\$ 27,994	\$ -	\$ -	\$ 27,994
	8200,124	Equipment Rental	\$ 171,972	\$ -	\$ -	\$ 171,972
	8200,125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200,127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200,128	Drilling - Directional	\$ 234,769	\$ -	\$ -	\$ 234,769
	8200,136	Mudlogging	\$ 12,912	\$ -	\$ -	\$ 12,912
	8200,137	Casing Services	\$ 108,166	\$ -	\$ -	\$ 108,166
	8200,138	Cementing Services	\$ 287,663	\$ -	\$ -	\$ 287,663
	8200,143	Geological Services	\$ 19,261	\$ -	\$ -	\$ 19,261
	8200,144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200,147	Drilling Overhead	\$ 4,582	\$ -	\$ -	\$ 4,582
	8200,149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200,152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200,162	Mancano	\$ 39,253	\$ -	\$ -	\$ 39,253



AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	93,787	\$	-	\$	-	\$	93,787
	8200.165	Safety/Environmental	\$	1,999	\$	-	\$	-	\$	1,999
	8200.167	Consulting Services	\$	154,836	\$	-	\$	-	\$	154,836
	8200.168	Roustabout Services	\$	2,427	\$	-	\$	-	\$	2,427
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,535,198	\$	-	\$	6,535,198
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancano	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	125,799	\$	-	\$	125,799
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	1,074,027	\$	-	\$	1,074,027
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	732,683	\$	-	\$	732,683
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	76,833	\$	-	\$	76,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	29,600	\$	-	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	87,490	\$	-	\$	87,490
	8350.421	Commissioning	\$	-	\$	3,267	\$	-	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,143,512	\$	7,719,375	\$	645,566	\$	11,508,453
TOTAL PROJECT COSTS >>>			\$	4,165,731	\$	8,283,933	\$	1,592,965	\$	14,042,629
						Drilling		Completion		Facility
										Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1288**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #504H

Projected MD/TVD: 25123/9700

Target: 2BS

SHL: S22-T20S-R32E 450' FSL, 1910' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #504H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,165,731
COMPLETIONS:	\$8,283,933
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,042,629

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1288

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #504H

Projected MD/TVD: 25123/9700

Target: 2BS

SHL: S22-T20S-R32E 450' FSL, 1910' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,022,219	\$ -	\$ -	\$ 1,022,219
	8400.301	Surface Casing	\$ 57,046	\$ -	\$ -	\$ 57,046
	8400.302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400.303	Production Casing	\$ 611,323	\$ -	\$ -	\$ 611,323
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVP	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 25,900	\$ 25,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,790	\$ 10,790
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,022,219	\$ 564,558	\$ 947,399	\$ 2,534,176

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,143,512	\$ -	\$ -	\$ 3,143,512
	8200.102	Drilling - Daywork	\$ 743,564	\$ -	\$ -	\$ 743,564
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 169,879	\$ -	\$ -	\$ 169,879
	8200.105	Transportation	\$ 84,078	\$ -	\$ -	\$ 84,078
	8200.111	Survey, Stakes/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 181,765	\$ -	\$ -	\$ 181,765
	8200.115	Mud-Drill Water	\$ 5,026	\$ -	\$ -	\$ 5,026
	8200.116	Drill Bits & BHA	\$ 106,482	\$ -	\$ -	\$ 106,482
	8200.117	Mud & Chemicals	\$ 139,189	\$ -	\$ -	\$ 139,189
	8200.119	Mud-Auxiliary	\$ 27,994	\$ -	\$ -	\$ 27,994
	8200.124	Equipment Rental	\$ 171,972	\$ -	\$ -	\$ 171,972
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 234,769	\$ -	\$ -	\$ 234,769
	8200.136	Mudlogging	\$ 12,912	\$ -	\$ -	\$ 12,912
	8200.137	Casing Services	\$ 108,166	\$ -	\$ -	\$ 108,166
	8200.138	Cementing Services	\$ 287,683	\$ -	\$ -	\$ 287,683
	8200.143	Geological Services	\$ 19,261	\$ -	\$ -	\$ 19,261
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,582	\$ -	\$ -	\$ 4,582
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Mancano	\$ 39,253	\$ -	\$ -	\$ 39,253



AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	93,787	\$	-	\$	-	\$	93,787
	8200.165	Safety/Environmental	\$	1,999	\$	-	\$	-	\$	1,999
	8200.167	Consulting Services	\$	154,836	\$	-	\$	-	\$	154,836
	8200.168	Roustabout Services	\$	2,427	\$	-	\$	-	\$	2,427
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,535,198	\$	-	\$	6,535,198
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip.	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancano	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip.	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	125,799	\$	-	\$	125,799
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	1,074,027	\$	-	\$	1,074,027
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	732,683	\$	-	\$	732,683
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	78,833	\$	-	\$	78,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	29,600	\$	-	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
	8350.421	Commissioning	\$	-	\$	3,297	\$	-	\$	3,297
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,143,512	\$	7,719,375	\$	645,566	\$	11,508,453
TOTAL PROJECT COSTS >>>			\$	4,165,731	\$	8,283,933	\$	1,592,965	\$	14,042,629
				Drilling		Completion		Facility		Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1289**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #601H

Projected MD/TVD: 26023/10600

Target: 3BS

SHL: S22-T20S-R32E 300' FSL, 1790' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #601H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,236,420
COMPLETIONS:	\$8,180,968
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,010,353

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1289

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #601H

Projected MD/TVD: 26023/10600

Target: 3BS

SHL: S22-T20S-R32E 300' FSL, 1790' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 330' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,044,005	\$ -	\$ -	\$ 1,044,005
	8400.301	Surface Casing	\$ 57,046	\$ -	\$ -	\$ 57,046
	8400.302	Intermediate 1 Casing	\$ 137,038	\$ -	\$ -	\$ 137,038
	8400.303	Production Casing	\$ 633,109	\$ -	\$ -	\$ 633,109
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,044,005	\$ 564,558	\$ 947,399	\$ 2,555,962

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,192,415	\$ -	\$ -	\$ 3,192,415
	8200.102	Drilling - Daywork	\$ 764,428	\$ -	\$ -	\$ 764,428
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 175,299	\$ -	\$ -	\$ 175,299
	8200.106	Transportation	\$ 85,499	\$ -	\$ -	\$ 85,499
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 182,654	\$ -	\$ -	\$ 182,654
	8200.115	Mud-Drill Water	\$ 5,163	\$ -	\$ -	\$ 5,163
	8200.116	Drill Bits & BHA	\$ 109,200	\$ -	\$ -	\$ 109,200
	8200.117	Mud & Chemicals	\$ 141,078	\$ -	\$ -	\$ 141,078
	8200.119	Mud-Auxiliary	\$ 28,314	\$ -	\$ -	\$ 28,314
	8200.124	Equipment Rental	\$ 176,318	\$ -	\$ -	\$ 176,318
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 239,261	\$ -	\$ -	\$ 239,261
	8200.136	Mudlogging	\$ 12,915	\$ -	\$ -	\$ 12,915
	8200.137	Casing Services	\$ 108,388	\$ -	\$ -	\$ 108,388
	8200.138	Cementing Services	\$ 287,683	\$ -	\$ -	\$ 287,683
	8200.143	Geological Services	\$ 20,049	\$ -	\$ -	\$ 20,049
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,712	\$ -	\$ -	\$ 4,712
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Mancano	\$ 39,849	\$ -	\$ -	\$ 39,849



AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	96,350	\$	-	\$	-	\$	96,350
	8200.165	Safety/Environmental	\$	2,053	\$	-	\$	-	\$	2,053
	8200.167	Consulting Services	\$	159,180	\$	-	\$	-	\$	159,180
	8200.168	Roustabout Services	\$	2,432	\$	-	\$	-	\$	2,432
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,535,766	\$	-	\$	6,535,766
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancamp	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,367	\$	-	\$	126,367
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	970,494	\$	-	\$	970,494
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	629,150	\$	-	\$	629,150
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	-	\$	645,566	\$	645,566
	8350.403	Roads/Location	\$	-	\$	-	\$	75,833	\$	75,833
	8350.404	Equipment Rental	\$	-	\$	-	\$	29,200	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	-	\$	15,367	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	-	\$	17,300	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	-	\$	55,733	\$	55,733
	8350.416	Supervision	\$	-	\$	-	\$	25,900	\$	25,900
	8350.417	Overhead Power Labor	\$	-	\$	-	\$	43,233	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	-	\$	157,000	\$	157,000
	8350.419	Automation Labor	\$	-	\$	-	\$	29,600	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	-	\$	87,400	\$	87,400
	8350.421	Commissioning	\$	-	\$	-	\$	3,267	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	-	\$	103,733	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,192,415	\$	7,616,410	\$	645,566	\$	11,454,391
TOTAL PROJECT COSTS >>>			\$	4,236,420	\$	8,180,968	\$	1,592,965	\$	14,010,353
						Drilling	Completion	Facility	Total	



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____

Working Interest: _____

Signature: _____

Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1290**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #602H

Projected MD/TVD: 26023/10600

Target: 3BS

SHL: S22-T20S-R32E 300' FSL, 1850' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1320' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #602H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,236,420
COMPLETIONS:	\$8,180,968
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,010,353

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1290

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #602H

Projected MD/TVD: 26023/10600

Target: 3BS

SHL: S22-T20S-R32E 300' FSL, 1850' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 1320' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,044,005	\$ -	\$ -	\$ 1,044,005
	8400.301	Surface Casing	\$ 57,046	\$ -	\$ -	\$ 57,046
	8400.302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400.303	Production Casing	\$ 633,109	\$ -	\$ -	\$ 633,109
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	PVF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,044,005	\$ 564,558	\$ 947,399	\$ 2,555,962

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,192,415	\$ -	\$ -	\$ 3,192,415
	8200.102	Drilling - Daywork	\$ 764,428	\$ -	\$ -	\$ 764,428
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 175,299	\$ -	\$ -	\$ 175,299
	8200.106	Transportation	\$ 85,499	\$ -	\$ -	\$ 85,499
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 182,654	\$ -	\$ -	\$ 182,654
	8200.115	Mud-Drill Water	\$ 5,163	\$ -	\$ -	\$ 5,163
	8200.116	Drill Bits & BHA	\$ 109,200	\$ -	\$ -	\$ 109,200
	8200.117	Mud & Chemicals	\$ 141,078	\$ -	\$ -	\$ 141,078
	8200.119	Mud-Auxiliary	\$ 28,314	\$ -	\$ -	\$ 28,314
	8200.124	Equipment Rental	\$ 176,318	\$ -	\$ -	\$ 176,318
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 239,261	\$ -	\$ -	\$ 239,261
	8200.136	Mudlogging	\$ 12,915	\$ -	\$ -	\$ 12,915
	8200.137	Casing Services	\$ 106,388	\$ -	\$ -	\$ 106,388
	8200.138	Cementing Services	\$ 287,683	\$ -	\$ -	\$ 287,683
	8200.143	Geological Services	\$ 20,049	\$ -	\$ -	\$ 20,049
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,712	\$ -	\$ -	\$ 4,712
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Marcams	\$ 39,849	\$ -	\$ -	\$ 39,849

AVANT

NATURAL RESOURCES

AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	96,350	\$	-	\$	-	\$	96,350
	8200.165	Safety/Environmental	\$	2,053	\$	-	\$	-	\$	2,053
	8200.167	Consulting Services	\$	159,180	\$	-	\$	-	\$	159,180
	8200.168	Roustabout Services	\$	2,432	\$	-	\$	-	\$	2,432
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,535,766	\$	-	\$	6,535,766
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,689	\$	-	\$	884,689
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip.	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancano	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,367	\$	-	\$	126,367
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,185,104	\$	-	\$	1,185,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	970,494	\$	-	\$	970,494
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	629,150	\$	-	\$	629,150
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	80,746	\$	-	\$	80,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	76,833	\$	-	\$	76,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	28,600	\$	-	\$	28,600
	8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
	8350.421	Commissioning	\$	-	\$	3,267	\$	-	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,192,415	\$	7,616,410	\$	645,566	\$	11,454,391
TOTAL PROJECT COSTS >>>			\$	4,236,420	\$	8,180,968	\$	1,592,965	\$	14,010,353
				Drilling		Completion		Facility		Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____

**AUTHORIZATION FOR EXPENDITURE****AFE: NM1291**

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #603H

Projected MD/TVD: 26023/10600

Target: 3BS

SHL: S22-T20S-R32E 300' FSL, 1910' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

PROJECT DESCRIPTION:

The proposed AFE is for the Triple Stamp 22 15 10 Fed Com #603H, a 3 section Bone Spring horizontal well to be drilled in Lea County, NM.

	<u>TOTAL</u>
DRILLING:	\$4,236,420
COMPLETIONS:	\$8,180,968
FACILITIES:	\$1,592,965
COMPLETED WELL COST:	\$14,010,353

OPERATOR APPROVAL:



AUTHORIZATION FOR EXPENDITURE

AFE: NM1291

Date: May 19, 2025

Well Name: Triple Stamp 22 15 10 Fed Com #603H

Projected MD/TVD: 26023/10600

Target: 3BS

SHL: S22-T20S-R32E 300' FSL, 1910' FWL

County: Lea

BHL: S10-T20S-R32E 100' FNL, 2310' FWL

State: NM

TANGIBLE COSTS			Drilling	Completion	Facility	Total
Tangible Drilling			\$ 1,044,005	\$ -	\$ -	\$ 1,044,005
	8400.301	Surface Casing	\$ 57,048	\$ -	\$ -	\$ 57,048
	8400.302	Intermediate 1 Casing	\$ 137,036	\$ -	\$ -	\$ 137,036
	8400.303	Production Casing	\$ 633,109	\$ -	\$ -	\$ 633,109
	8400.312	Intermediate 2 Casing	\$ 151,560	\$ -	\$ -	\$ 151,560
	8400.340	Wellhead	\$ 65,255	\$ -	\$ -	\$ 65,255
Tangible Completion			\$ -	\$ 21,050	\$ -	\$ 21,050
	8400.352	Wellhead & Equipment	\$ -	\$ 21,050	\$ -	\$ 21,050
Tangible Artificial Lift			\$ -	\$ 543,508	\$ -	\$ 543,508
	8325.702	Tubing	\$ -	\$ 90,000	\$ -	\$ 90,000
	8325.704	Downhole Artificial Lift Eqpt	\$ -	\$ 350,000	\$ -	\$ 350,000
	8325.705	ESP Equipment/Install	\$ -	\$ 40,000	\$ -	\$ 40,000
	8325.711	Wellhead Equipment	\$ -	\$ 63,508	\$ -	\$ 63,508
Tangible Facility			\$ -	\$ -	\$ 947,399	\$ 947,399
	8355.500	Vessels	\$ -	\$ -	\$ 213,100	\$ 213,100
	8355.510	Tanks	\$ -	\$ -	\$ 164,033	\$ 164,033
	8355.515	Flare	\$ -	\$ -	\$ 30,733	\$ 30,733
	8355.520	P/VF	\$ -	\$ -	\$ 152,733	\$ 152,733
	8355.525	Containment	\$ -	\$ -	\$ 26,900	\$ 26,900
	8355.530	Compressors	\$ -	\$ -	\$ 10,700	\$ 10,700
	8355.535	Instrumentation / Meters	\$ -	\$ -	\$ 61,533	\$ 61,533
	8355.540	Electrical Supplies	\$ -	\$ -	\$ 88,367	\$ 88,367
	8355.550	Overhead Power Material	\$ -	\$ -	\$ 81,667	\$ 81,667
	8355.555	Pump / Supplies	\$ -	\$ -	\$ 50,733	\$ 50,733
	8355.560	Pipeline	\$ -	\$ -	\$ 15,367	\$ 15,367
	8355.565	Flowline	\$ -	\$ -	\$ 51,533	\$ 51,533
TOTAL TANGIBLE COSTS >>>			\$ 1,044,005	\$ 564,558	\$ 947,399	\$ 2,555,962

INTANGIBLE COSTS			Drilling	Completion	Facility	Total
Intangible Drilling			\$ 3,192,415	\$ -	\$ -	\$ 3,192,415
	8200.102	Drilling - Daywork	\$ 764,428	\$ -	\$ -	\$ 764,428
	8200.103	Drilling - Rig Move	\$ 96,830	\$ -	\$ -	\$ 96,830
	8200.104	Fuel - Rig	\$ 175,299	\$ -	\$ -	\$ 175,299
	8200.106	Transportation	\$ 85,499	\$ -	\$ -	\$ 85,499
	8200.111	Survey, Stake/Permit	\$ 5,263	\$ -	\$ -	\$ 5,263
	8200.112	Location & Roads, Conductor	\$ 152,481	\$ -	\$ -	\$ 152,481
	8200.113	Damages/Row	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.114	Disposal	\$ 182,654	\$ -	\$ -	\$ 182,654
	8200.115	Mud-Drill Water	\$ 5,163	\$ -	\$ -	\$ 5,163
	8200.116	Drill Bits & BHA	\$ 109,200	\$ -	\$ -	\$ 109,200
	8200.117	Mud & Chemicals	\$ 141,078	\$ -	\$ -	\$ 141,078
	8200.119	Mud-Auxiliary	\$ 28,314	\$ -	\$ -	\$ 28,314
	8200.124	Equipment Rental	\$ 176,318	\$ -	\$ -	\$ 176,318
	8200.125	Inspection	\$ 77,359	\$ -	\$ -	\$ 77,359
	8200.127	Contract Labor	\$ 23,045	\$ -	\$ -	\$ 23,045
	8200.128	Drilling - Directional	\$ 239,261	\$ -	\$ -	\$ 239,261
	8200.136	Mudlogging	\$ 12,915	\$ -	\$ -	\$ 12,915
	8200.137	Casing Services	\$ 108,388	\$ -	\$ -	\$ 108,388
	8200.138	Cementing Services	\$ 287,683	\$ -	\$ -	\$ 287,683
	8200.143	Geological Services	\$ 20,049	\$ -	\$ -	\$ 20,049
	8200.144	Company Supervision	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.147	Drilling Overhead	\$ 4,712	\$ -	\$ -	\$ 4,712
	8200.149	Legal, Title, Etc	\$ 10,525	\$ -	\$ -	\$ 10,525
	8200.152	Well Control Ins.	\$ 7,894	\$ -	\$ -	\$ 7,894
	8200.162	Mancano	\$ 39,849	\$ -	\$ -	\$ 39,849



AUTHORIZATION FOR EXPENDITURE

	8200.164	Solids Control & Closed Loop	\$	96,350	\$	-	\$	-	\$	96,350
	8200.165	Safety/Environmental	\$	2,053	\$	-	\$	-	\$	2,053
	8200.167	Consulting Services	\$	159,180	\$	-	\$	-	\$	159,180
	8200.168	Roustabout Services	\$	2,432	\$	-	\$	-	\$	2,432
	8200.169	Mud-Brine	\$	25,032	\$	-	\$	-	\$	25,032
	8200.170	Mud-Diesel	\$	142,865	\$	-	\$	-	\$	142,865
Intangible Completion			\$	-	\$	6,535,766	\$	-	\$	6,535,766
	8300.203	Fuel	\$	-	\$	818,845	\$	-	\$	818,845
	8300.205	Location & Roads	\$	-	\$	5,288	\$	-	\$	5,288
	8300.207	Fresh Water	\$	-	\$	884,889	\$	-	\$	884,889
	8300.209	Chemicals	\$	-	\$	370,792	\$	-	\$	370,792
	8300.210	Surface Rental Equip	\$	-	\$	361,078	\$	-	\$	361,078
	8300.212	Contract Labor	\$	-	\$	12,783	\$	-	\$	12,783
	8300.214	Perforating & Plugs	\$	-	\$	459,679	\$	-	\$	459,679
	8300.220	Engineering & Supervision	\$	-	\$	5,052	\$	-	\$	5,052
	8300.229	Transportation	\$	-	\$	5,263	\$	-	\$	5,263
	8300.232	Disposal	\$	-	\$	19,004	\$	-	\$	19,004
	8300.240	Pump Down Services	\$	-	\$	124,721	\$	-	\$	124,721
	8300.248	Mancano	\$	-	\$	32,480	\$	-	\$	32,480
	8300.250	Downhole Rental Equip	\$	-	\$	46,338	\$	-	\$	46,338
	8300.270	Frac - Equipment	\$	-	\$	1,727,205	\$	-	\$	1,727,205
	8300.271	Coil Tubing	\$	-	\$	126,367	\$	-	\$	126,367
	8300.273	Flowback	\$	-	\$	27,523	\$	-	\$	27,523
	8300.274	Water Transfer	\$	-	\$	136,938	\$	-	\$	136,938
	8300.275	Frac - Sand	\$	-	\$	1,165,104	\$	-	\$	1,165,104
	8300.276	Safety & Environmental	\$	-	\$	3,473	\$	-	\$	3,473
	8300.277	Consulting Services	\$	-	\$	197,870	\$	-	\$	197,870
	8300.278	Roustabouts	\$	-	\$	1,579	\$	-	\$	1,579
	8300.279	Completions Overhead	\$	-	\$	3,694	\$	-	\$	3,694
Intangible Artificial Lift			\$	-	\$	110,150	\$	-	\$	110,150
	8320.602	Workover Rig	\$	-	\$	30,000	\$	-	\$	30,000
	8320.605	Fuel / Power	\$	-	\$	5,263	\$	-	\$	5,263
	8320.610	Inspection & Testing	\$	-	\$	4,000	\$	-	\$	4,000
	8320.611	Trucking/Vacuum/Transportation	\$	-	\$	10,000	\$	-	\$	10,000
	8320.612	Kill Truck	\$	-	\$	5,000	\$	-	\$	5,000
	8320.617	Contract Labor/Roustabout	\$	-	\$	30,887	\$	-	\$	30,887
	8320.621	Rental Equipment	\$	-	\$	15,000	\$	-	\$	15,000
	8320.625	Wellsite Supervision	\$	-	\$	5,000	\$	-	\$	5,000
	8320.628	Chemicals	\$	-	\$	5,000	\$	-	\$	5,000
Intangible Flowback			\$	-	\$	970,494	\$	-	\$	970,494
	8360.805	Trucked Water Disposal	\$	-	\$	21,464	\$	-	\$	21,464
	8360.810	Frac Water Recovery	\$	-	\$	629,150	\$	-	\$	629,150
	8360.815	Trucking/Vacuum/Transp	\$	-	\$	14,334	\$	-	\$	14,334
	8360.820	Well Testing / Flowback	\$	-	\$	60,746	\$	-	\$	60,746
	8360.825	Rental Equipment	\$	-	\$	190,000	\$	-	\$	190,000
	8360.845	Wellsite Supervision	\$	-	\$	50,400	\$	-	\$	50,400
	8360.850	Safety / Environmental	\$	-	\$	4,400	\$	-	\$	4,400
Intangible Facility			\$	-	\$	645,566	\$	-	\$	645,566
	8350.403	Roads/Location	\$	-	\$	76,833	\$	-	\$	76,833
	8350.404	Equipment Rental	\$	-	\$	29,200	\$	-	\$	29,200
	8350.410	Transportation/Trucking	\$	-	\$	15,367	\$	-	\$	15,367
	8350.411	Safety & Environmental	\$	-	\$	17,300	\$	-	\$	17,300
	8350.415	Engineering / Technical	\$	-	\$	55,733	\$	-	\$	55,733
	8350.416	Supervision	\$	-	\$	26,900	\$	-	\$	26,900
	8350.417	Overhead Power Labor	\$	-	\$	43,233	\$	-	\$	43,233
	8350.418	Mechanical Labor	\$	-	\$	157,000	\$	-	\$	157,000
	8350.419	Automation Labor	\$	-	\$	29,600	\$	-	\$	29,600
	8350.420	Electrical Labor	\$	-	\$	87,400	\$	-	\$	87,400
	8350.421	Commissioning	\$	-	\$	3,267	\$	-	\$	3,267
	8350.422	Flowline Labor	\$	-	\$	103,733	\$	-	\$	103,733
TOTAL INTANGIBLE COSTS >>>			\$	3,192,415	\$	7,616,410	\$	645,566	\$	11,454,391
TOTAL PROJECT COSTS >>>			\$	4,236,420	\$	8,180,968	\$	1,592,965	\$	14,010,353
				Drilling		Completion		Facility		Total



AUTHORIZATION FOR EXPENDITURE

This Authority for Expenditure is based on cost estimates. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____

Summary of Contacts

Triple Stamp 22 15 10 Fed Com

#301H - #303H, #501H - #504H, #601H - #603H

#721H, #723H, #801H - #804H



AO II reached out to all locatable owners to reach joinder agreements and a majority of owners have committed to AO II Unit

- AO II retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- AO II searched public records, phone directory, LexisNexis subscription and conducted various internet searches.
- AOII sent well proposals on or around September 25, 2025.
- AO II proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to all working interest owners.
- AO II sent working interest owners a JOA upon request.
- AOII had multiple communications with uncommitted working interest owners, outlined in the following slides.
- AO II counsel sent notices of force pooling applications to the address of record for uncommitted interest owners and overriding royalty owners.
- AO II counsel published notice in a newspaper of general circulation in the County where the wells will be located.



Case Nos. 25747 & 25748

Exhibit A 7

OCD Examiner Hearing 2-5-26

No. 25747

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AVANT OPERATING II, |
LLC

Committed/Uncommitted Notice Exhibit

Triple Stamp 22 15 10 Fed Com

#301H - #303H, #501H - #504H, #601H - #603H

#721H, #723H, #801H - #804H



Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
AVANT OPERATING II, LLC	WI	OPERATOR	OPERATOR	10/24/2025	10/29/2025	C, C.1 to C.4
Marathon Oil Permian, LLC	WI	Committed	Letter of Support	10/29/2025	10/29/2025	C, C.1 to C.4
Escondido OGWI, LLC	WI	Not Seeking to Pool at this time	Negotiating Agreement	10/29/2025	10/29/2025	C, C.1 to C.4
Read and Stevens, Inc. (aka Permian Resources)	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Chief Capital (O&G) II LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
SR Primo Holdings, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Sharbro Energy, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Worrall Investment Corporation	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
MRC Permian Company	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Paloma Permian AssetCo, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Diaga Mineral Group, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Andrew H. Jackson	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
WR Non-Op, LLC	WI	Committed	JOA	10/29/2025	10/29/2025	C, C.1 to C.4
Earthstone Permian, LLC (aka Permian Resources)	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Trainer Partners, Ltd.	WI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Anadarko Petroleum	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Coterra Energy	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
MJJ RI, LLC	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Nestegg Energy Corporation	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Pegasus Resources II, LLC	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Crown Oil Partners, LP	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Collins Permian, LP	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
MCT Energy Ltd.	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
H. Jason Wacker	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
David W. Cromwell	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Post Oak Mavros II, LLC	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Sortida Resources, LLC	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Oak Valley Mineral and Land, LP	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4
Sitio Permian, LP	ORRI	Uncommitted	N/A	10/29/2025	10/29/2025	C, C.1 to C.4



Case Nos. 25747 & 25748

Exhibit A 8

OCD Examiner Hearing 2-5-26

No. 25747

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AVANT OPERATING II, |
LLC

Committed/Uncommitted Notice Exhibit (cont)

Triple Stamp 22 15 10 Fed Com

#301H - #303H, #501H - #504H, #601H - #603H

#721H, #723H, #801H - #804H



Owner Name	Owner Type (WIO/UMI/ORRI)	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
LMC Energy, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Kaleb Smith	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Deane Durham	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Mike Moylett	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
MRC Permian Company	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Slash Exploration, LP	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Breckenridge Partners, Ltd.	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Bertrand O. Baetz, Jr.	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Courtney B. Newton	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Barbara Shelby Baetz Shipper	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Fasken Land and Minerals, LTD	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Earthstone Permian, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Trainer Partners, Ltd.	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
David Charles Lougee, Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Blue Star Royalty, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
TD Minerals, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Brigham Royalties Fund I Holdco, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Milestone Oil, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
John R. Lewis	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
WRH I, LP	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
Ventura Oil & Gas, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4
PBC Resources, LLC	ORRI	Uncommitted	NA	10.24.2025	10/29/2025	C, C.1 to C.4



Case Nos. 25747 & 25748

Exhibit A 8

OCD Examiner Hearing 2-5-26

No. 25747

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AVANT OPERATING II, |
LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25747

SELF-AFFIRMED STATEMENT OF JOHN HARPER

John Harper hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Avant Operating II, LLC ("AO II"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
2. My area of responsibility at AO II includes the area of Lea County in New Mexico.
3. I am familiar with the application filed by AO II in this case.
4. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.
5. **Exhibit B-2** is a wellbore schematic showing AO II's development plan.
6. **Exhibit B.3** is a structure map of the Bone Spring formation. The proposed spacing unit is identified by a red box. The proposed Triple Stamp 22 15 10 Fed Com Bone Spring wells are identified by the black-dashed lines. The contour interval used in this exhibit is 100 feet. This exhibit shows that the structure dips gently to the southeast.
7. **Exhibit B.4** includes a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

**Avant Operating II, LLC
Case No. 25747
Exhibit B**

8. **Exhibit B.5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302, and Triple Stamp 22 15 10 Fed Com #303H wells, which are First Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation is relatively consistent.

9. **Exhibit B.6** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Second Bone Spring formation in the area. The target zone for the Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #503H and Triple Stamp 22 15 10 Fed Com #504H wells, which are Second Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Second Bone Spring formation is relatively consistent.

10. **Exhibit B.7** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Triple Stamp 22 15 10 Fed Com #601H, Triple Stamp 22 15 10 Fed Com #602H, and Triple Stamp 22 15 10 Fed Com #603H wells, which are Third Bone Spring wells, is identified by a red-dashed line. In my opinion, the Third Bone Spring formation is relatively consistent.

11. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.

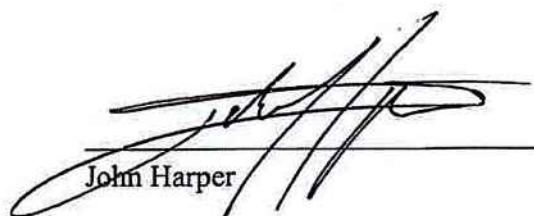
12. In my opinion, the preferred well orientation in this area is North South due to the S_{Hmax} direction.

13. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

14. The exhibits to my self-affirmed statement were prepared by me, or compiled from company business records, or were prepared at my direction or supervision.

15. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]


John Harper

State of **Colorado**
County of **Denver**

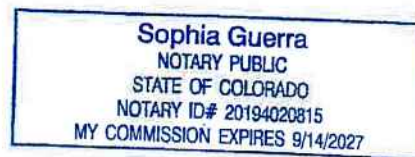
This record was acknowledged before me on January 16th, 2026 by Sophia Guerra.

[Stamp]


Notary Public in and for the
State of **Colorado**

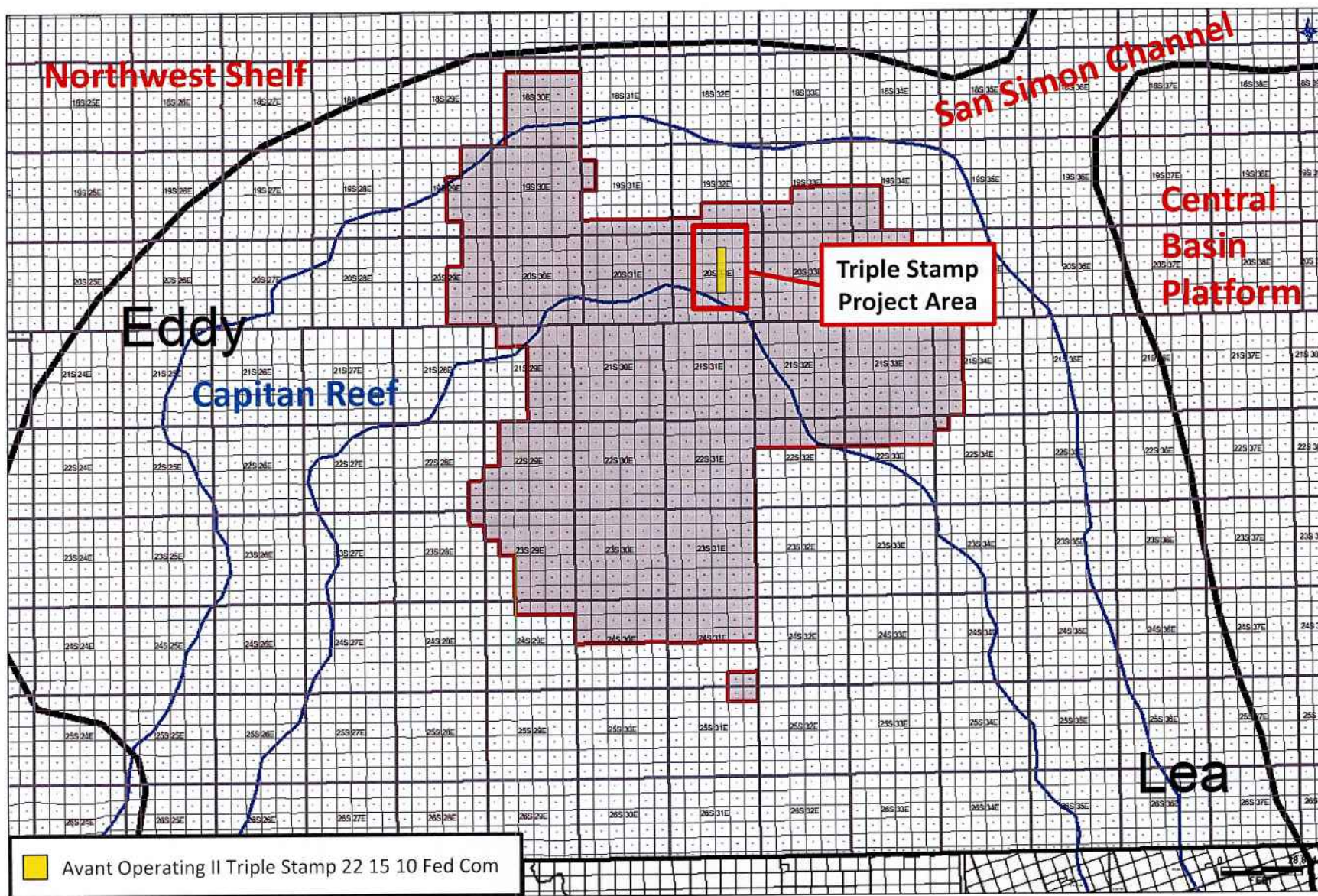
Commission Number: 20194020815

My Commission Expires: 9/14/27



Regional Locator Map

Triple Stamp 22 15 10 Fed Com



Avant Operating II, LLC
Exhibit B.1

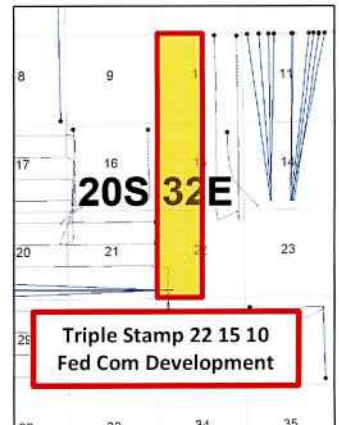
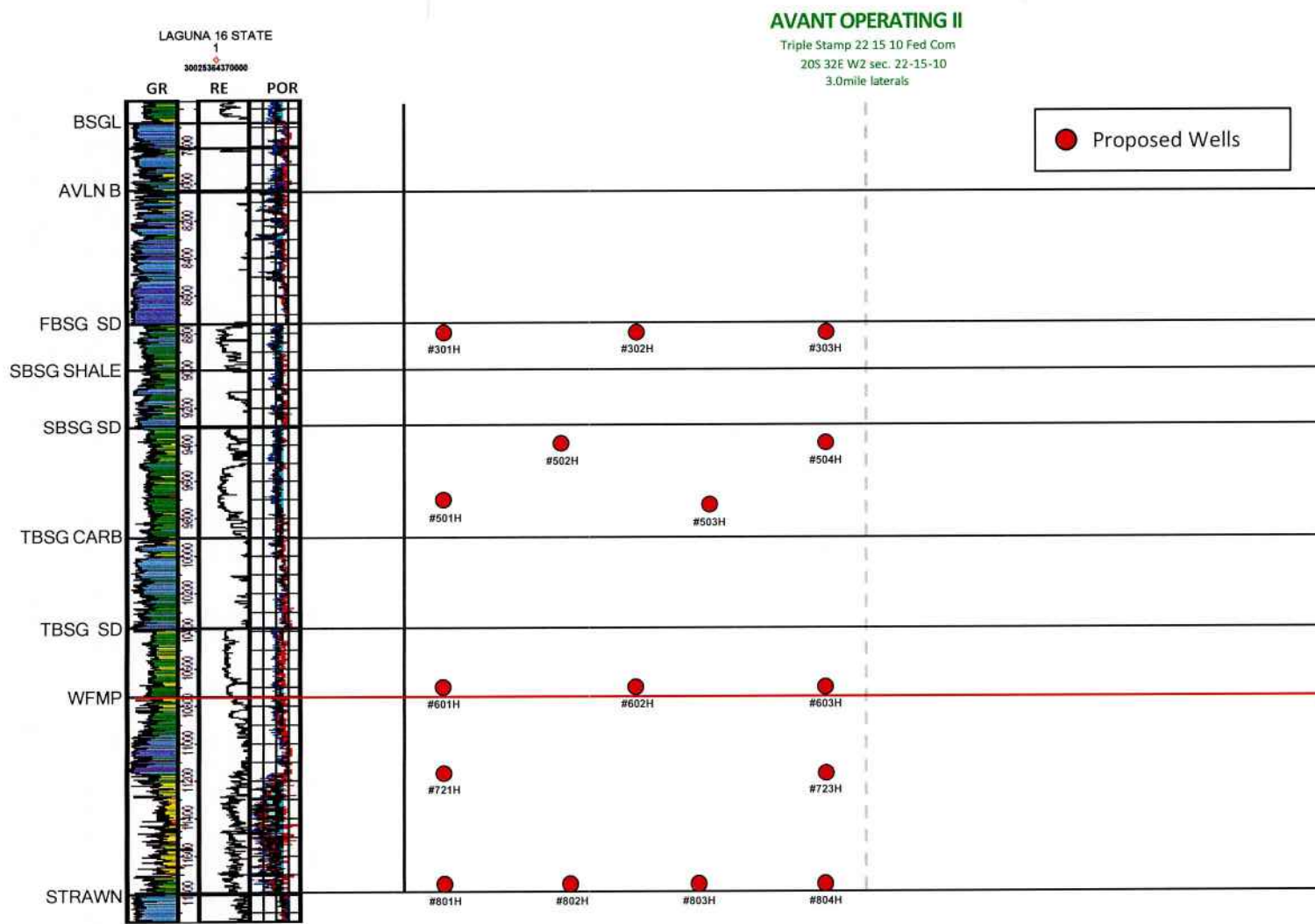
AVANT OPERATING II, LLC | 1

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No. 25747

89

Gun Barrel Development Plan Bone Spring and Wolfcamp Triple Stamp 22 15 10 Fed Com



Log Scaling: GR(Gamma Ray), 0-150, RES(Resistivity), 0.2-20000 (log₁₀), POR(Porosity), 0.03 to 0.1

Avant Operating II, LLC
Exhibit B.2

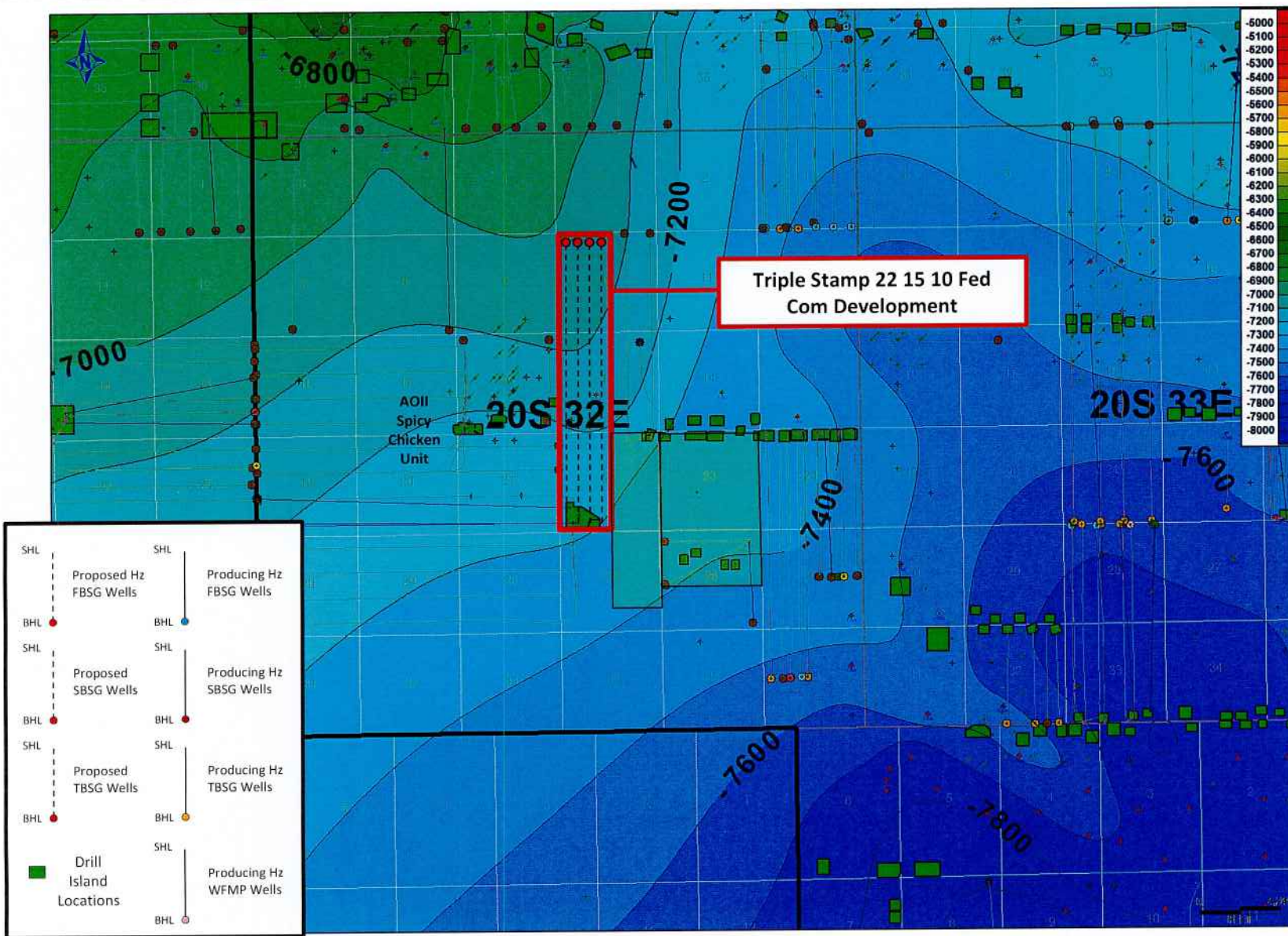
Proposed Triple Stamp 22 15 10 Com
#301-303H, #501-504H, #601-603H

AVANT OPERATING II, LLC | 2

Base Bone Spring Structure Map (TVDSS')

Triple Stamp 22 15 10 Fed Com

#301H-#303H, #501H-#504H, #601H-#603H



Avant Operating II, LLC

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No. 25747

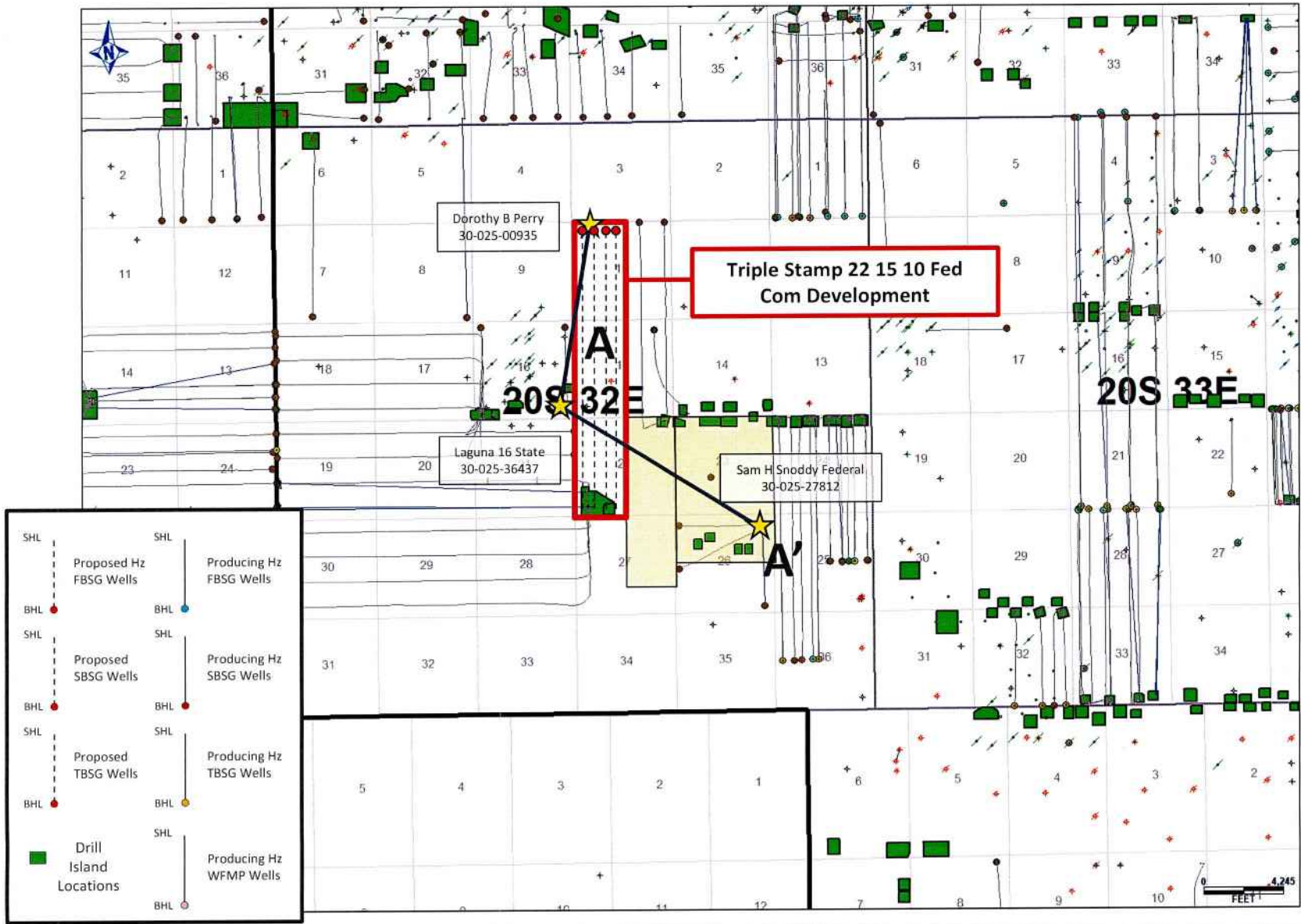
91

AVANT OPERATING II, LLC | 3

Cross-Section Locator Map (A-A')

Triple Stamp 22 15 10 Fed Com

#301H-#303H, #501H-#504H, #601H-#603H



Avant Operating II, LLC
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No. 25747

Stratigraphic Cross-Section A-A'

First Bone Spring Wells

Triple Stamp 22 15 10 Fed Com #301H-303H



A

North

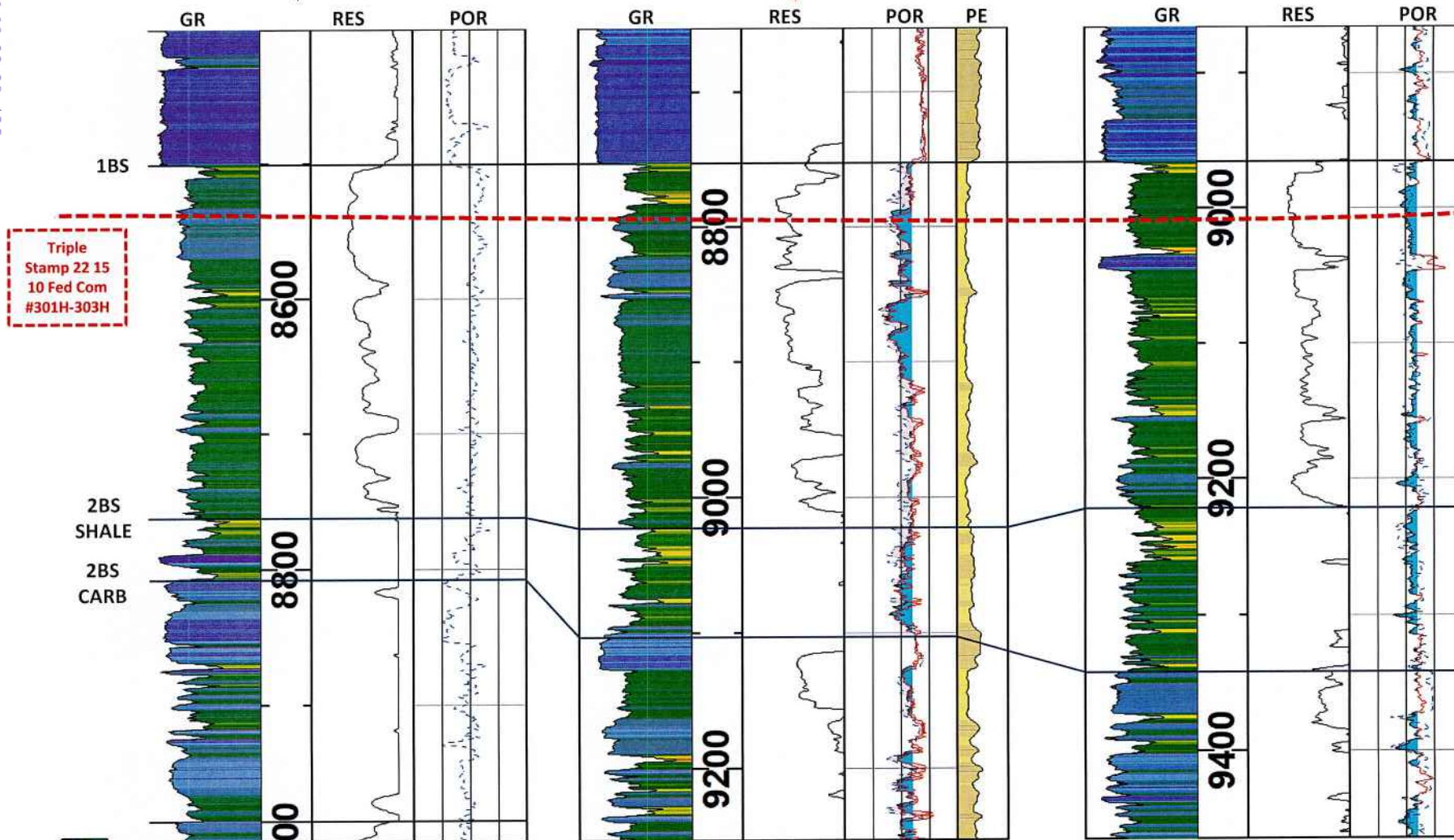
A'

South

DOROTHY B PERRY
30025009350000

LAGUNA 16 STATE
30025364370000

SAM H SNOODY FEDERAL
30025278120000



Log Scaling: GR(Gamma Ray): 0-150, RES(Resistivity): 0.2-20000 (log₁₀), POR(Porosity): 0.03 to 0.1

Avant Operating II, LLC

AVANT OPERATING II, LLC | 5

Case No. 25747
OCD Examiner Hearing 2-5-26

No. 25747 Exhibit B.5

Stratigraphic Cross-Section A-A' Second Bone Spring Wells

Triple Stamp 22 15 10 Fed Com #501H-504H



A

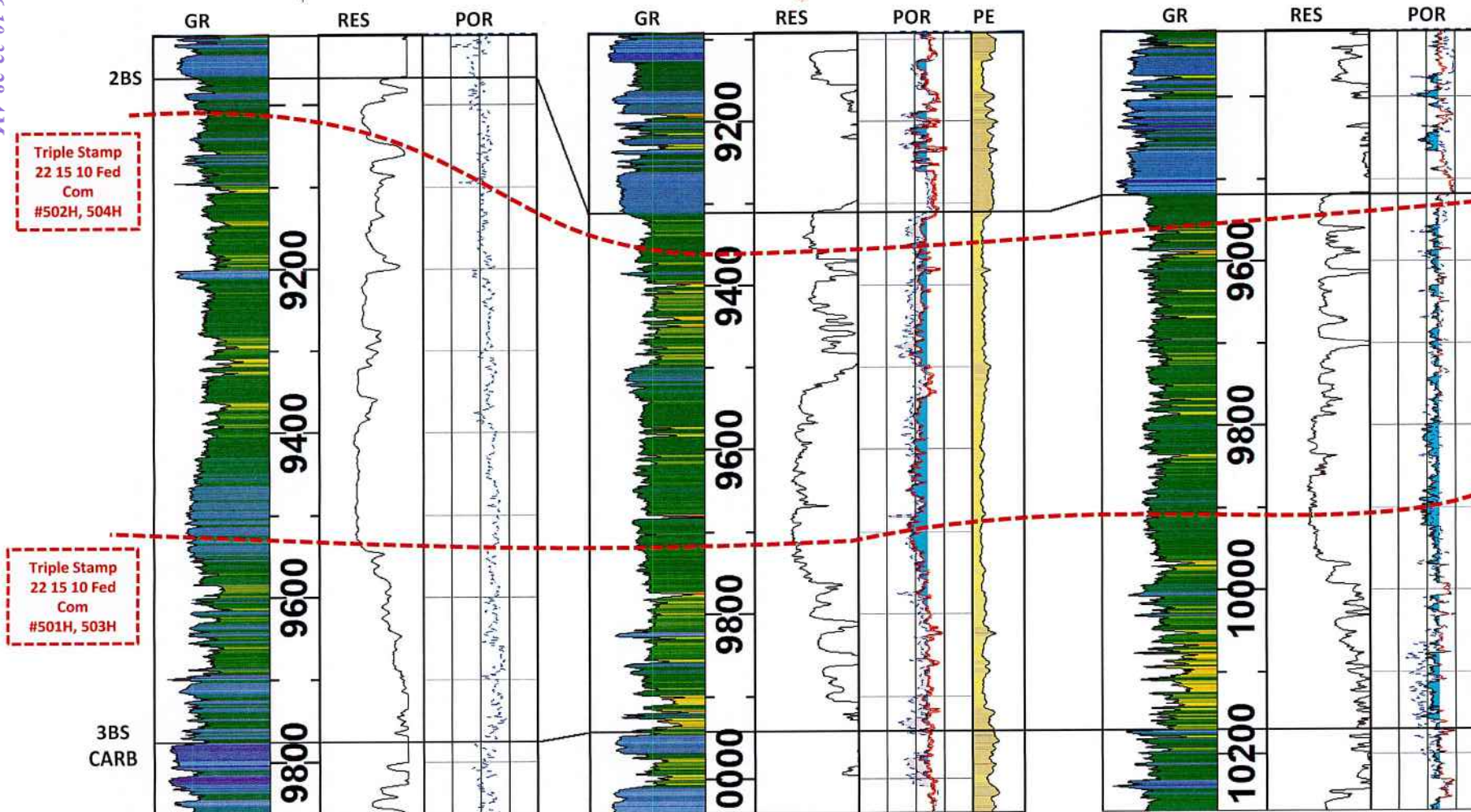
North

DOROTHY B PERRY
30025009350000

LAGUNA 16 STATE
30025364370000

SAM H SNODDY FEDERAL
30025278120000

A'
South



Log Scaling: GR(Gamma Ray): 0-150, RES(Resistivity): 0.2-20000 (log), POR(Porosity): 0.03 to 0.1

Avant Operating II, LLC

Case No. 25747

OCD Examiner Hearing 2-5-26

No. 25747 Exhibit B.6

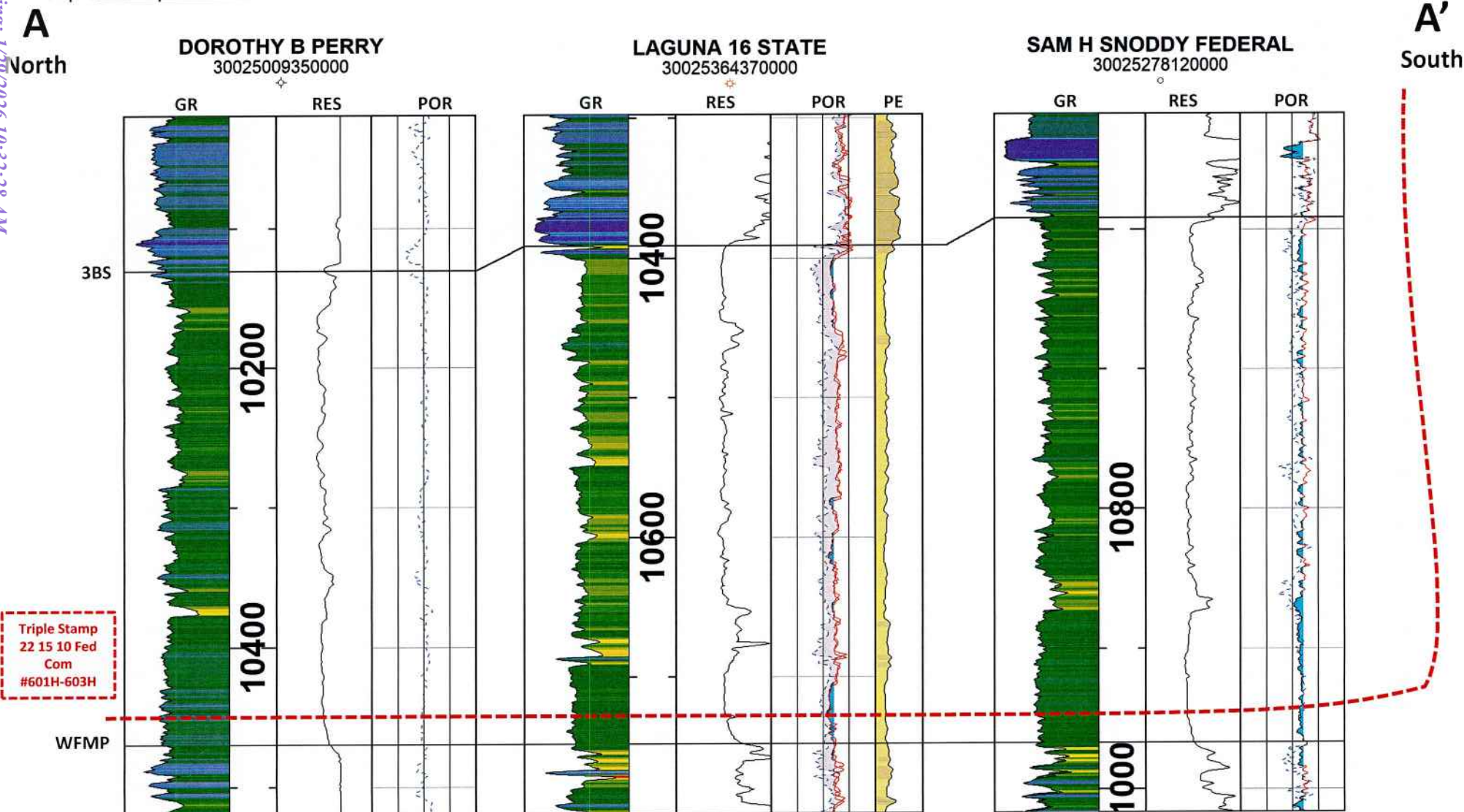
94

AVANT OPERATING II, LLC | 6

Stratigraphic Cross-Section A-A'

Third Bone Spring Wells

Triple Stamp 22 15 10 Fed Com #601H-603H



Log Scaling: GR(Gamma Ray): 0-150, RES(Resistivity): 0.2-20000 (log₁₀), POR(Porosity): 0.03 to -0.1

Avant Operating II, LLC

AVANT OPERATING II, LLC | 7

Case No. 25747
OCD Examiner Hearing 2-5-26

No. 25747 Exhibit B.7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25747

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Avant Operating II, LLC, and the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated October 24, 2025, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing lists, which show the notice letters were delivered to the USPS for mailing October 24, 2025.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. The spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the November 13, 2025 hearing was published on October 29, 2025.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: January 27, 2026

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING

L A W Y E R S

October 24, 2025

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF AVANT OPERATING II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25747

TO: AFFECTED PARTIES

This letter is to advise you that Avant Operating II, LLC ("AO II") has filed the enclosed application.

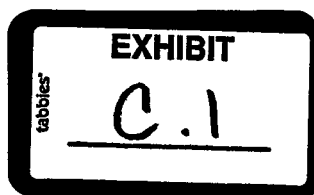
In Case No. 25747, AO II seeks an order from the Division pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. The completed intervals for the **Triple Stamp 22 15 10 Fed Com #302H** and the **Triple Stamp 22 15 10 Fed Com #602H** wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



Page 2

said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

The hearing is set for November 13, 2025 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING II, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25747

APPLICATION

Avant Operating II, LLC ("AO II"), OGRID Number 332947, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. In support of this application, AO II states as follows:

1. AO II has an interest in the subject lands and has a right to drill and operate a well thereon.
2. AO II seeks to dedicate the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico to form a standard 960-acre, more or less, Bone Spring horizontal spacing unit (the "Unit").
3. AO II seeks to dedicate the Unit to the following wells:
 - **Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and

- **Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed intervals for the **Triple Stamp 22 15 10 Fed Com #302H** and the **Triple Stamp 22 15 10 Fed Com #602H** wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. AO II sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed Unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed Unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, AO II requests this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in Bone Spring formation underlying a horizontal spacing unit within the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico;

B. Designating AO II as operator of this unit and the wells to be drilled thereon;

C. Authorizing AO II to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Avant Operating II, LLC

CASE NO. 25747 : Application of Avant Operating II, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and **Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H** wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. The completed intervals for the **Triple Stamp 22 15 10 Fed Com #302H** and the **Triple Stamp 22 15 10 Fed Com #602H** wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

Karlene Schuman
 Modrall Sperling Roehl Harris & Sisk P.A.
 500 Fourth Street, Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 10/24/2025

No 25747

Firm Mailing Book ID: 298365

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0141 8319 01	Anadarko Petroleum Corporation 16855 Northchase Dr. PO Box 1330 Houston TX 77251	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
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3	9314 8699 0430 0141 8319 25	MJJ RI, LLC 2905 Anna Dr. Roswell NM 82201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
4	9314 8699 0430 0141 8319 32	Nestegg Energy Corporation 2308 Sierra Vista Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
5	9314 8699 0430 0141 8319 49	Pegasus Resources II, LLC 3230 Camp Bowie Blvd, Suite 300 Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
6	9314 8699 0430 0141 8319 56	Crown Oil Partners, LP 303 Veterans Air Park Lane, Ste 6101 Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
7	9314 8699 0430 0141 8319 63	Collins Permian, LP 508 W. Wall St. Ste 1200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
8	9314 8699 0430 0141 8319 70	MCT Energy Ltd. 550 West Texas, Ste 945 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
9	9314 8699 0430 0141 8319 87	H. Jason Wacker 5601 Hillcrest Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
10	9314 8699 0430 0141 8320 07	David W. Cromwell 2008 Country Club Dr. Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
11	9314 8699 0430 0141 8320 14	Post Oak Mavros II, LLC 34 S. Wynden Dr. Ste 300 Houston TX 77056	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
12	9314 8699 0430 0141 8320 21	Sortida Resources, LLC PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
13	9314 8699 0430 0141 8320 38	Oak Valley Mineral and Land, LP 303 Veterans Air Park Lane, Ste 6101 Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
14	9314 8699 0430 0141 8320 45	Sitio Permian, LP 1401 Lawrence Street, Suite 1750 Denver CO 80202	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
15	9314 8699 0430 0141 8320 52	LMC Energy, LLC 11789 Black Hawk Dr. Conifer CO 80433	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice



OCD Examiner Hearing 2-5-26

No. 25747

104

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL
10/24/2025

Firm Mailing Book ID: 298365

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
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17	9314 8699 0430 0141 8320 76	Deane Durham PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
18	9314 8699 0430 0141 8320 83	Mike Moylett PO Box 50820 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
19	9314 8699 0430 0141 8320 90	Slash Exploration, LP 500 North Main Street, Suite 200 Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
20	9314 8699 0430 0141 8321 06	Breckenridge Partners, Ltd. 500 N. Main St. Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
21	9314 8699 0430 0141 8321 13	Marathon Oil Permian LLC 990 Town and Country Blvd Houston TX 77024	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
22	9314 8699 0430 0141 8321 20	Escondido OGWI, LLC (Registered Agent) 2545 Rose Bay Court Trophy Club TX 76262	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
23	9314 8699 0430 0141 8321 37	Fasken Land and Minerals, Ltd. 303 West Wall Ave Ste. 1800 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
24	9314 8699 0430 0141 8321 44	Read and Stevens, Inc. 1719 N. Commercial Ave. Lovington NM 88260	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
25	9314 8699 0430 0141 8321 51	Samuel Max Mordka Trustee of Samuel Max Mordka Trust 2652 Ashbury Ave. Evanston IL 60201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
26	9314 8699 0430 0141 8321 68	Michelle A. Rubin Trustee of Michelle A. Rubin Trust 8718 Hamlin Ave. Skokie IL 60076	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
27	9314 8699 0430 0141 8321 75	SR Primo Holdings, LLC 1002 Camino Del Llano Artesia NM 88210	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
28	9314 8699 0430 0141 8321 82	Worrall Investment Corporation 500 N. Kentucky Ave. Roswell NM 88201	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
29	9314 8699 0430 0141 8321 99	MRC Permian Company 5400 Lyndon B. Johnson Fwy Ste. 1500 Dallas TX 75240	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice



Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
10/24/2025

Firm Mailing Book ID: 298365

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
30	9314 8699 0430 0141 8322 05	Paloma Permian AssetCo, LLC 1100 Louisiana St. Ste 5100 Houston TX 77002	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
31	9314 8699 0430 0141 8322 12	Bertrand O. Baetz, Jr. 217 Bobwhite Dr. Kerrville TX 78028	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
32	9314 8699 0430 0141 8322 29	Courtney B. Newton No. 5 Penny Lane San Antonio TX 78209	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
33	9314 8699 0430 0141 8322 36	Barbara Shelby Baetz Shipper 1626 Milford St. Houston TX 77006	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
34	9314 8699 0430 0141 8322 43	Fasken Land and Minerals, LTD 6101 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
35	9314 8699 0430 0141 8322 50	Earthstone Permian, LLC 300 N. Marienfield St., Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
36	9314 8699 0430 0141 8322 67	Trainer Partners, Ltd. 29254 Richmond Ave., Suite 1200 Houston TX 77098	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
37	9314 8699 0430 0141 8322 74	David Charles Lougee Trustee of Lougee Oil & Gas Trust 6614 Northport Dr. Dallas TX 75230	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
38	9314 8699 0430 0141 8322 81	Kipp Fredericksen & Fred Frederiksen Trustees of Lougee Oil & Gas Trust 6614 Northport Dr. Dallas TX 75230	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
39	9314 8699 0430 0141 8322 98	Blue Star Royalty, LLC 607 Bailey Ave Fort Worth TX 76107	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
40	9314 8699 0430 0141 8323 04	TD Minerals, LLC 8111 Westchester Drive, Suite 900 Dallas TX 75225	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
41	9314 8699 0430 0141 8323 11	Brigham Royalties Fund I Holdco, LLC 5914 W. Courtyard Dr. Ste 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
42	9314 8699 0430 0141 8323 28	Milestone Oil, LLC 401 S. Boston Ave., Suite 2050 Tulsa OK 74103	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
43	9314 8699 0430 0141 8323 35	WRH I, LP 508 W. Wall St., Ste 1200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
44	9314 8699 0430 0141 8323 42	Ventura Oil & Gas, LLC 308 N. Colorado St., Ste 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice



OCD Examiner Hearing 2-5-26

No. 25747

106

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
10/24/2025

Firm Mailing Book ID: 298365

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
45	9314 8699 0430 0141 8323 59	PBC Resources, LLC 2209 Gulf Ave Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
46	9314 8699 0430 0141 8323 66	Fasken Land and Minerals, LTD 6101 Holiday Hill Road Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
47	9314 8699 0430 0141 8323 73	SITL Energy, LLC 308 N. Colorado St., Ste 200 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
48	9314 8699 0430 0141 8323 80	Diaga Mineral Group, LLC 901 W. Missouri Ave. Midland TX 79707	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
49	9314 8699 0430 0141 8323 97	Andrew H. Jackson 1905 Midkiff Rd. Midland TX 79705	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
50	9314 8699 0430 0141 8324 03	Chief Capital (O&G) II, LLC 8111 Westchester Drive, Suite 900 Dallas TX 75225	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
51	9314 8699 0430 0141 8324 10	WR Non-Op, LLC PO Box 2266 Midland TX 79702	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
52	9314 8699 0430 0141 8324 27	Earthstone Permian, LLC 300 N. Marienfield St., Ste 1000 Midland TX 79701	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
53	9314 8699 0430 0141 8324 34	BEXP II Alpha, LLC 5914 W. Courtyard Dr., Suite 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
54	9314 8699 0430 0141 8324 41	BEXP II Omega Misc., LLC 5914 W. Courtyard Dr., Suite 200 Austin TX 78730	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
55	9314 8699 0430 0141 8324 58	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	10375.0017.BS Notice
Totals:			\$104.50	\$291.50	\$155.10	\$0.00	
Grand Total:						\$551.10	

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

55

OCD Examiner Hearing 2-5-26

No. 25747

107

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
10/24/2025

Firm Mailing Book ID: 298384

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0141 8478 41	State of New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501	\$2.17	\$5.30	\$2.82	\$0.00	10375.0017 - Triple Stamp No. 25747, 25748
Totals:			\$2.17	\$5.30	\$2.82	\$0.00	
			Grand Total:			\$10.29	
List Number of Pieces Listed by Sender	Total Number of Pieces Received at Post Office	Postmaster: Name of receiving employee	Dated:				
1							



Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 298365
Generated: 11/17/2025 1:50:59 PM

USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300141832458	2025-10-23 2:44 PM	10375.0017.85	United States of America	Bureau of Land Management	Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 11:17 AM
9314869904300141832441	2025-10-23 2:44 PM	10375.0017.85	BEXP II Omega Misc. LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 9:29 AM
9314869904300141832434	2025-10-23 2:44 PM	10375.0017.85	BEXP II Alpha, LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 9:29 AM
9314869904300141832427	2025-10-23 2:44 PM	10375.0017.85	Earthstone Permian, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 12:13 PM
9314869904300141832410	2025-10-23 2:44 PM	10375.0017.85	WR Non-Op, LLC		Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-07 10:25 AM
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9314869904300141832373	2025-10-23 2:44 PM	10375.0017.85	SITL Energy, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 11:46 AM
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9314869904300141832342	2025-10-23 2:44 PM	10375.0017.85	Ventura Oil & Gas, LLC		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 11:46 AM
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9314869904300141832311	2025-10-23 2:44 PM	10375.0017.85	Brigham Royalties Fund I Holdco, LLC		Austin	TX	78730	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 9:29 AM
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9314869904300141832274	2025-10-23 2:44 PM	10375.0017.85	David Charles Lougee	Trustee of Lougee Oil & Gas Trust	Dallas	TX	75230	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-30 1:27 PM
9314869904300141832267	2025-10-23 2:44 PM	10375.0017.85	Trainer Partners, Ltd.		Houston	TX	77098	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-10 1:55 PM
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9314869904300141832229	2025-10-23 2:44 PM	10375.0017.85	Courtney B. Newton		San Antonio	TX	78209	Undelivered - Forwarded	Return Receipt - Electronic, Certified Mail	
9314869904300141832212	2025-10-23 2:44 PM	10375.0017.85	Bertrand O. Baetz, Jr.		Kerrville	TX	78028	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300141832205	2025-10-23 2:44 PM	10375.0017.85	Paloma Permian AssetCo, LLC		Houston	TX	77002	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 11:48 AM
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9314869904300141832175	2025-10-23 2:44 PM	10375.0017.85	SR Primo Holdings, LLC		Artesia	NM	88210	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 10:54 AM
9314869904300141832168	2025-10-23 2:44 PM	10375.0017.85	Michelle A. Rubin	Trustee of Michelle A. Rubin Trust	Skokie	IL	60076	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-06 4:27 PM
9314869904300141832151	2025-10-23 2:44 PM	10375.0017.85	Samuel Max Mordka	Trustee of Samuel Max Mordka Trust	Evanston	IL	60201	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 2:12 PM
9314869904300141832144	2025-10-23 2:44 PM	10375.0017.85	Read and Stevens, Inc.		Lovington	NM	88260	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-11-07 12:34 PM
9314869904300141832137	2025-10-23 2:44 PM	10375.0017.85	Fasken Land and Minerals, Ltd.		Midland	TX	79701	To be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300141832120	2025-10-23 2:44 PM	10375.0017.85	Escondido OGWI, LLC	(Registered Agent)	Trophy Club	TX	76262	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 12:42 PM
9314869904300141832113	2025-10-23 2:44 PM	10375.0017.85	Marathon Oil Permian LLC		Houston	TX	77024	Delivered	Return Receipt - Electronic, Certified Mail	
9314869904300141832106	2025-10-23 2:44 PM	10375.0017.85	Breckenridge Partners, Ltd.		Roswell	NM	88201	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-11-07 12:34 PM
9314869904300141832090	2025-10-23 2:44 PM	10375.0017.85	Slash Exploration, LP		Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-29 11:28 AM
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9314869904300141832076	2025-10-23 2:44 PM	10375.0017.85	Deane Durham		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 10:46 AM
9314869904300141832069	2025-10-23 2:44 PM	10375.0017.85	Kaleb Smith		Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 10:46 AM
9314869904300141832052	2025-10-23 2:44 PM	10375.0017.85	LMC Energy, LLC		Conifer	CO	80433	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 10:48 AM
9314869904300141832045	2025-10-23 2:44 PM	10375.0017.85	Sitio Permian, LP		Denver	CO	80202	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-05 8:24 AM
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9314869904300141832014	2025-10-23 2:44 PM	10375.0017.85	Post Oak Mavros II, LLC		Houston	TX	77056	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 4:17 PM
9314869904300141832007	2025-10-23 2:44 PM	10375.0017.85	David W. Cromwell		Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 3:33 PM
9314869904300141831987	2025-10-23 2:44 PM	10375.0017.85	H. Jason Wacker		Midland	TX	79707	Delivered	Return Receipt - Electronic, Certified Mail	2025-11-12 12:41 PM
9314869904300141831970	2025-10-23 2:44 PM	10375.0017.85	MCT Energy Ltd.		Midland	TX	79701	Returned to Sender	Return Receipt - Electronic, Certified Mail	2025-10-27 12:00 AM
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9314869904300141831949	2025-10-23 2:44 PM	10375.0017.85	Pegasus Resources II, LLC		Fort Worth	TX	76107	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 2:48 PM
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9314869904300141831925	2025-10-23 2:44 PM	10375.0017.85	MJJ RI, LLC		Roswell	NM	82201	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-27 5:48 PM
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9314869904300141831901	2025-10-23 2:44 PM	10375.0017.85	Anadarko Petroleum Corporation	16855 Northchase Dr.	Houston	TX	77251	Delivered	Return Receipt - Electronic, Certified Mail	2025-10-28 12:29 PM

EXHIBIT

C.3

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October 29, 2025

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9314 8699 0430 0141 8478 41.

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Status Date / Time: October 28, 2025, 07:46 a.m.
Location: SANTA FE, NM 87501
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: State of New Mexico State Land Office

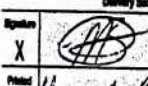
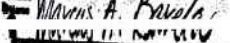


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Weight: 3.0oz

Destination Delivery Address

Street Address: 310 OLD SANTA FE TRL
City, State ZIP Code: SANTA FE, NM 87501-2708

Recipient Signature

Signature of Recipient:	
	
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Reference Number: 10375.0017 - Triple Stamp No. 25747, 25748

October 29, 2025

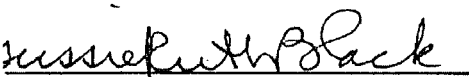
Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 29, 2025
and ending with the issue dated
October 29, 2025.


Publisher

Sworn and subscribed to before me this
29th day of October 2025.


Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
(Seal) NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

CASE NO. 25747: Notice to all affected parties, as well as heirs and devisees of: Anadarko Petroleum Corporation; Marathon Oil Permian, LLC; Coterra Energy; MJJ RI, LLC; Neategg Energy Corporation; Pegasus Resources II, LLC; Crown Oil Partners, LP; Collins Permian, LP; MCT Energy Ltd.; H. Jason Wacker; David W. Cromwell; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Siltio Permian, LP; LMC Energy, LLC; Caleb Smith; Deane Durham; Mike Moylett; MRC Permian Company; Slash Exploration, LP; Breckenridge Partners, Ltd.; Escondido OGWI, LLC (Registered Agent); Fasken Land and Minerals, Ltd.; Read and Stevens, Inc.; Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust; Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust; Chief Capital (O&G) II LLC; SR Primo Holdings, LLC; Worrall Investment Corporation; Paloma Permian AssetCo, LLC; Bertrand O. Baetz, Jr.; Courtney B. Newton; Barbara Shelby Baetz Shipper; Earthstone Permian, LLC; Trainer Partners, Ltd.; David Charles Lougee; Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust; Blue Star Royalty, LLC; TD Minerals, LLC; Brigham Royalties Fund I Holdco, LLC; Milestone Oil, LLC; John R. Lewis; WRH I, LP; Ventura Oil & Gas, LLC; PBC Resources, LLC; SITL Energy, LLC; Diaga Mineral Group, LLC; Andrew H. Jackson; WR Non-Op, LLC; BEXP II Alpha, LLC; BEXP II Omega Misc., LLC; United States of America Bureau of Land Management; State of New Mexico of the Application of Avant Operating II, LLC for compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on November 13, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #301H, Triple Stamp 22 15 10 Fed Com #302H, Triple Stamp 22 15 10 Fed Com #501H, Triple Stamp 22 15 10 Fed Com #502H, Triple Stamp 22 15 10 Fed Com #601H, and Triple Stamp 22 15 10 Fed Com #602H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #303H, Triple Stamp 22 15 10 Fed Com #503H, Triple Stamp 22 15 10 Fed Com #504H, and Triple Stamp 22 15 10 Fed Com #603H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. The completed intervals for the Triple Stamp 22 15 10 Fed Com #302H and the Triple Stamp 22 15 10 Fed Com #602H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

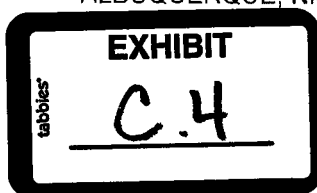
CASE NO. 25748: Notice to all affected parties, as well as heirs and devisees of: Anadarko Petroleum Corporation; Marathon Oil Permian, LLC; Coterra Energy; MJJ RI, LLC; Neategg Energy Corporation; Pegasus Resources II, LLC; Crown Oil Partners, LP; Collins Permian, LP; MCT Energy Ltd.; H. Jason Wacker; David W. Cromwell; Post Oak Mavros II, LLC; Sortida Resources, LLC; Oak Valley Mineral and Land, LP; Siltio Permian, LP; LMC Energy, LLC; Caleb Smith; Deane Durham; Mike Moylett; MRC Permian Company; Slash Exploration, LP; Breckenridge Partners, Ltd.; Escondido OGWI, LLC (Registered Agent); Fasken Land and Minerals, Ltd.; Read and Stevens, Inc.; Samuel Max Mordka as Trustee of the Samuel Max Mordka Trust; Michelle A. Rubin as Trustee of the Michelle A. Rubin Trust; Chief Capital (O&G) II LLC; SR Primo Holdings, LLC; Worrall Investment Corporation; Paloma Permian AssetCo, LLC; Bertrand O. Baetz, Jr.; Courtney B. Newton; Barbara Shelby Baetz Shipper; Earthstone Permian, LLC; Trainer Partners, Ltd.; David Charles Lougee; Kipp Lougee Frederiksen and Fred Frederiksen as Trustees of the Lougee Oil and Gas Trust; Blue Star Royalty, LLC; TD Minerals, LLC; Brigham Royalties Fund I Holdco, LLC; Milestone Oil, LLC; John R. Lewis; WRH I, LP; Ventura Oil & Gas, LLC; PBC Resources, LLC; SITL Energy, LLC; Diaga Mineral Group, LLC; Andrew H. Jackson; WR Non-Op, LLC; BEXP II Alpha, LLC; BEXP II Omega Misc., LLC; EOG Resources, Inc.; Oxy Y-1 Co; Apache Corporation; Chisos Ltd.; Cross Border Resources; Devon Energy; XTO Permian Operating, LLC; Chevron USA Inc.; Civitas Permian Operating, LLC; United States of America Bureau of Land Management; State of New Mexico of the Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on November 13, 2025 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant seeks an order from the Division approving a non-standard 960-acre, more or less, Wolfcamp horizontal spacing unit and pooling all uncommitted interests in the W/2 of Sections 10, 15, and 22, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the In the Salt Lake; Wolfcamp pool (Pool code 53570). This spacing unit will be dedicated to the following wells: Triple Stamp 22 15 10 Fed Com #721H, Triple Stamp 22 15 10 Fed Com #801H, and Triple Stamp 22 15 10 Fed Com #802H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 10; and Triple Stamp 22 15 10 Fed Com #723H, Triple Stamp 22 15 10 Fed Com #803H, and Triple Stamp 22 15 10 Fed Com #804H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 22, and proposed last take points in the NE/4 NW/4 (Unit C) of Section 10. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles southwest of Hobbs, New Mexico.

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OCD Examiner Hearing 2-5-26