

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 5, 2026**

CASE No. 25822

ELECTRA 0310 133H, & 138H WELLS

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR APPROVAL OF STANDARD OVERLAPPING
HORIZONTAL WELL SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25822


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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 25822	APPLICANT'S RESPONSE
Date:	February 5, 2026
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company [OGRID 228937]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF A STANDARD OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Electra Special 0310
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC-025 G-06 S213215A; Bone Spring [97921]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	399.46 acres, more or less
Building Blocks:	40 acres
Orientation:	Standup
Description: TRS/County	Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Electra Special 0310 Fed Com 133H (API No. 30-025-54719) SHL: 370' FNL & 600' FEL (Lot 1) of Section 3, T21S-R32E BHL: 110' FSL & 1,254' FEL (Unit P) of Section 10, T21S-R32E Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Well #2	Electra Special 0310 Fed Com 138H (API No. 30-025-54722) SHL: 400' FNL & 570' FEL (Lot 1) of Section 3, T21S-R32E BHL: 110' FSL & 330' FEL (Unit P) of Section 10, T21S-R32E Completion Target: Bone Spring formation Well Orientation: Standup Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit C-2

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Santa Fe, New Mexico
Exhibit No. A

Submitted by: Matador Production Company
Hearing Date: February 5, 2026
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Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3 & C-4
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3 & C-4
General Location Map (including basin)	Exhibit D
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	1/28/2026

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR APPROVAL OF A STANDARD OVERLAPPING
HORIZONTAL WELL SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25822

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed overlapping horizontal well spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Electra Special 0310 Fed Com 133H** and **Electra Special 0310 Fed Com 138H** wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and last take points in the SE/4 SE/4 (Unit P) of Section 10.

**BEFORE THE OIL CONSERVATION DIVISION
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Submitted by: Matador Production Company
Hearing Date: February 5, 2026
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4. Applicant will separately seek administrative approval for the proposed non-standard location for the Electra Special 0310 Fed Com 133H well.

5. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:

- 160-acre spacing unit comprised of the E/2 E/2 of Section 10 in the Bone Spring dedicated to the Hat Mesa 10 Federal Com 002H well, operated by Cimarex Energy Co. ("Cimarex") (API No. 30-025-40365).

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

7. The granting of this application will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.


WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the January 8, 2026, hearing docket and after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping standard horizontal well spacing unit and pooling all uncommitted interest owners therein;
- B. Designating Matador Production Company as operator of this horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 
Adam G. Rankin
Paula M. Vance
A. Raylee Starnes
Post Office Box 2208
Santa Fe, NM 87504
505-988-4421
505-983-6043 Facsimile
agrarkin@hollandhart.com
pmvance@hollandhart.com
arstarnes@hollandhart.com

**ATTORNEYS FOR MRC PERMIAN COMPANY AND
MATADOR PRODUCTION COMPANY**

CASE _____: **Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Electra Special 0310 Fed Com 133H** and **Electra Special 0310 Fed Com 138H** wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and last take points in the SE/4 SE/4 (Unit P) of Section 10. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:

- 160-acre spacing unit comprised of the E/2 E/2 of Section 10 in the Bone Spring dedicated to the Hat Mesa 10 Federal Com 002H well, operated by Cimarex Energy Co. ("Cimarex") (API No. 30-025-40365).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
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HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25822

SELF-AFFIRMED STATEMENT OF ISAAC EVANS

1. My name is Isaac Evans. I work for MRC Energy Company, an affiliate of MRC Permian Company ("MRC"), as a Vice President - Land.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by MRC in this case, and I am familiar with the status of the lands in the subject area.

4. In this case, MRC is seeking an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this spacing unit, and initially dedicate this spacing unit to the proposed **Electra Special 0310 Fed Com 133H** and **Electra Special 0310 Fed Com 138H** wells, all to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular

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Submitted by: Matador Production Company
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Section 3, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and last take points in the SE/4 SE/4 (Unit P) of Section 10.

5. Attached as **MRC Exhibit C-1** is a map showing the proposed spacing unit under this application and the existing spacing unit that it overlaps.

6. **MRC Exhibit C-2** contains a draft Form C-102 for the proposed initial wells.

7. MRC understands this well will be placed in the WC-025 G-06 S213215A; BONE SPRING [97921] pool.

8. The completed intervals for the proposed well will remain within the standard setbacks required by the statewide rules set forth in 19.15.16.15 NMAC.

9. **MRC Exhibit C-3** identifies the tracts of land comprising the proposed horizontal spacing unit. The land in the proposed spacing unit is comprised of federal lands.

10. **MRC Exhibit C-4** identifies the working interest owners that MRC is seeking to pool, as well as the overriding royalty and record title owners that MRC seeks to pool. The first pages of Exhibit C-4 shows the parties MRC is seeking to pool on a unit basis. Behind the unit analysis, there are additional pages showing the working interest owners that MRC seeks to pool, on a tract by tract basis, along with their ownership interest in each of the tracts in the proposed horizontal spacing unit. The parties that MRC is seeking to pool are highlighted yellow.

11. While MRC was working to put this unit together, MRC proposed the above well to the working interest parties it seeks to pool. **MRC Exhibit C-5** contains a representative copy of the forms of well proposal letters that were sent to the working interest owners, along with the AFE that was sent for the well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. **MRC Exhibit C-6** contains a summary of MRC's contacts with the uncommitted working interest owners we seek to pool in this case. As indicated on MRC Exhibit C-6, it appears that MRC's well proposals were delivered to each of the working interest owners we seek to pool, and MRC has been able to contact and have discussions with many of the working interest owners we seek to pool. In my opinion, MRC has undertaken good faith efforts to reach an agreement with the uncommitted working interest owners that MRC seeks to pool in this case.

13. MRC has made an estimate of overhead and administrative costs for drilling and producing the proposed well. It is \$10,000/month while drilling, and \$1,000/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. MRC respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

14. I provided MRC's outside counsel, Holland & Hart, a list of names and addresses for the parties that MRC is seeking to pool for whom MRC was able to locate an address or potential address, as well as those parties being notice of overlapping spacing unit purposes. In compiling this notice list, MRC conducted a diligent search of all public records in the county where the proposed wells are located, including computer searches.

15. **MRC Exhibit C-7** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

16. **MRC Exhibits C-1 through C-7** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

used as written testimony in this case. This statement is made on the date next to my signature below.

Isaac Evans

Isaac Evans

1/20/2026

Date

Exhibit C-1

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-1
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822

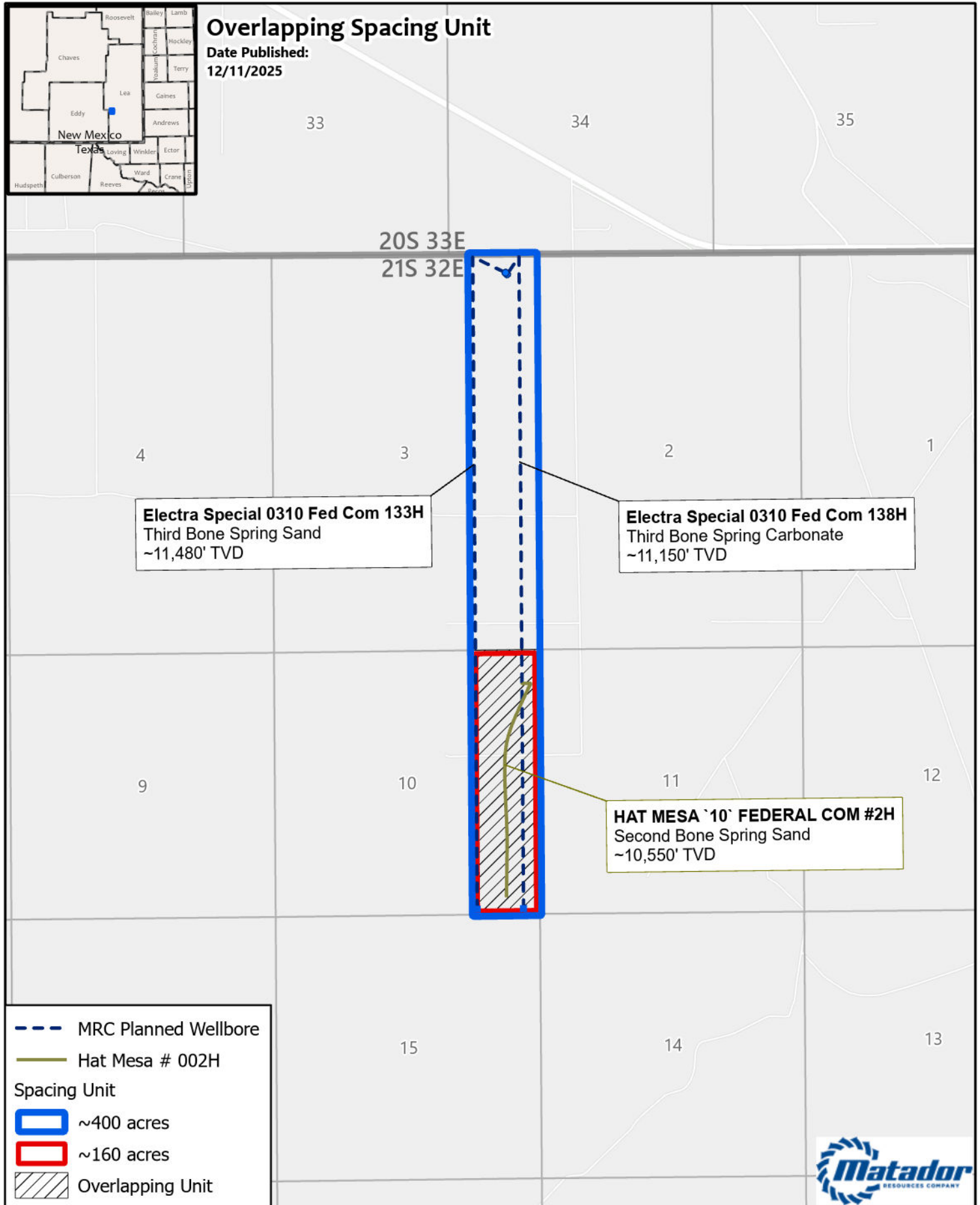


Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54719	Pool Code 97921	Pool Name WC-025 G-06 S213215A;BONE SPRING
Property Code 337171	Property Name ELECTRA SPECIAL 0310 FED COM	Well Number 133H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3686'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	21-S	32-E	-	370' N	600' E	N 32.5213305	W 103.6560979	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	10	21-S	32-E	-	110' S	1254' E	N 32.4864052	W 103.6580912	LEA

Dedicated Acres 399.46	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	21-S	32-E	-	50' N	1254' E	N 32.5222090	W 103.6582284	LEA

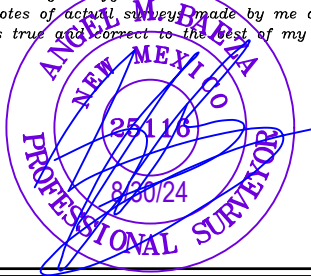
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	21-S	32-E	-	100' N	1254' E	N 32.5220715	W 103.6582279	LEA

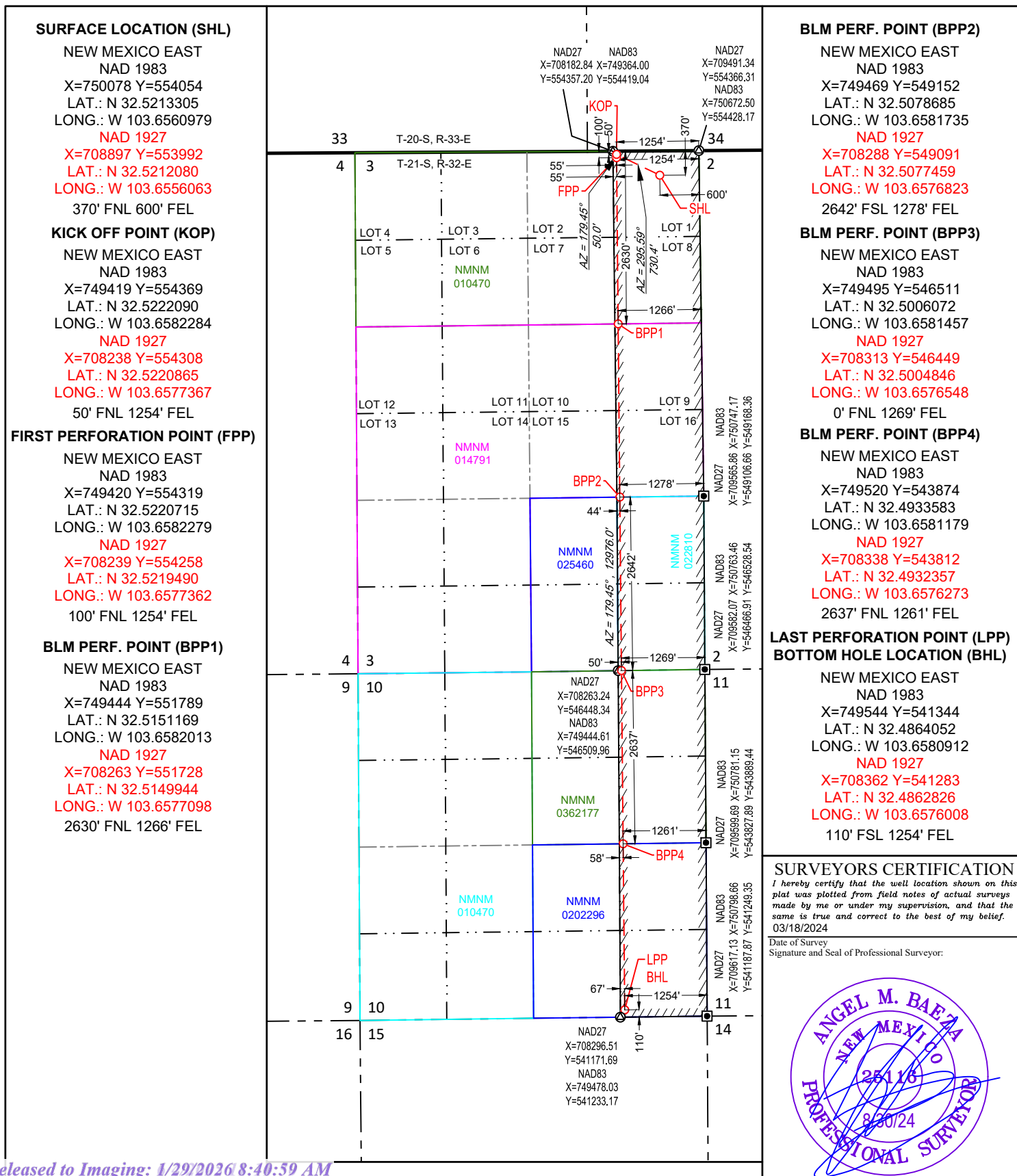
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	10	21-S	32-E	-	110' S	1254' E	N 32.4864052	W 103.6580912	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Rob Bartley 09/03/2024		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date	
Signature Rob Bartley		Signature and Seal of Professional Surveyor Date	
Print Name rob.bartley@matadorresources.com		Certificate Number	Date of Survey 03/18/2024
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <div style="display: flex; flex-direction: column; gap: 5px;"> <input checked="" type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div>
Property Name and Well Number <div style="text-align: center; font-weight: bold; margin-top: 10px;">ELECTRA SPECIAL 0310 FED COM 133H</div>		



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54722	Pool Code 97921	Pool Name WG-025 G-06 S213415A ; Bone Spring
Property Code 337171	Property Name ELECTRA SPECIAL 0310 FED COM	Well Number 138H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3686'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	21-S	32-E	-	400' N	570' E	N 32.5212482	W 103.6560004	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	10	21-S	32-E	-	110' S	330' E	N 32.4864202	W 103.6550947	LEA

Dedicated Acres 399.46	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	21-S	32-E	-	50' N	330' E	N 32.5222106	W 103.6552306	LEA

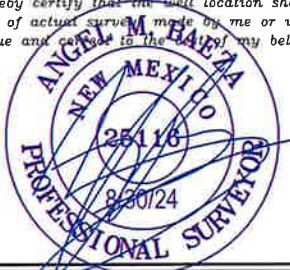
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	3	21-S	32-E	-	100' N	330' E	N 32.5220731	W 103.6552301	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	10	21-S	32-E	-	110' S	330' E	N 32.4864202	W 103.6550947	LEA

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	--	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Rob Bartley		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Angel M. Baeza	
Signature Rob Bartley	Date 01/07/2025	Signature and Seal of Professional Surveyor	Date
Print Name rob.bartley@matadorresources.com	E-mail Address	Certificate Number	Date of Survey 03/18/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number ELECTRA SPECIAL 0310 FED COM 138H			

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=750108 Y=554024
LAT.: N 32.5212482
LONG.: W 103.6560004

NAD 1927
X=708927 Y=553962
LAT.: N 32.5211257
LONG.: W 103.6555088

400' FNL 570' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=750343 Y=554376
LAT.: N 32.5222106
LONG.: W 103.6552306

NAD 1927
X=709162 Y=554314
LAT.: N 32.5220880
LONG.: W 103.6547390

50' FNL 330' FEL

FIRST PERFORATION POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=750344 Y=554326
LAT.: N 32.5220731
LONG.: W 103.6552301

NAD 1927
X=709163 Y=554264
LAT.: N 32.5219506
LONG.: W 103.6547385

100' FNL 330' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=750368 Y=551800
LAT.: N 32.5151307
LONG.: W 103.6552037

NAD 1927
X=709187 Y=551738
LAT.: N 32.5150081
LONG.: W 103.6547124

2626' FNL 342' FEL

The map displays a grid of lots (LOT 1 to LOT 16) within a larger section (T-20-S, R-33-E). A well path is shown starting from the Kick Off Point (KOP) and passing through the First Perforation Point (FPP) and several Blm Perforation Points (BPP1, BPP2, BPP3, BPP4) to the Last Perforation Point (LPP) and Bottom Hole Location (BHL). The map includes various survey points with NAD 1983 and NAD 1927 coordinates, bearings, and distances. A north arrow is present in the upper right corner of the map area.

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=750393 Y=549164
LAT.: N 32.5078842
LONG.: W 103.6551762

NAD 1927
X=709212 Y=549102
LAT.: N 32.5077616
LONG.: W 103.6546852

2640' FSL 354' FEL

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983
X=750418 Y=546524
LAT.: N 32.5006268
LONG.: W 103.6551487

NAD 1927
X=709237 Y=546462
LAT.: N 32.5005042
LONG.: W 103.6546579

0' FNL 345' FEL

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983
X=750444 Y=543885
LAT.: N 32.4933742
LONG.: W 103.6551211

NAD 1927
X=709262 Y=543824
LAT.: N 32.4932516
LONG.: W 103.6546306

2639' FNL 337' FEL

LAST PERFORATION POINT (LPP)

NEW MEXICO EAST
NAD 1983
X=750468 Y=541355
LAT.: N 32.4864202
LONG.: W 103.6550947

NAD 1927
X=709286 Y=541294
LAT.: N 32.4862975
LONG.: W 103.6546044

110' FSL 330' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/18/2024

Date of Survey
Signature and Seal of Professional Surveyor:

Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822



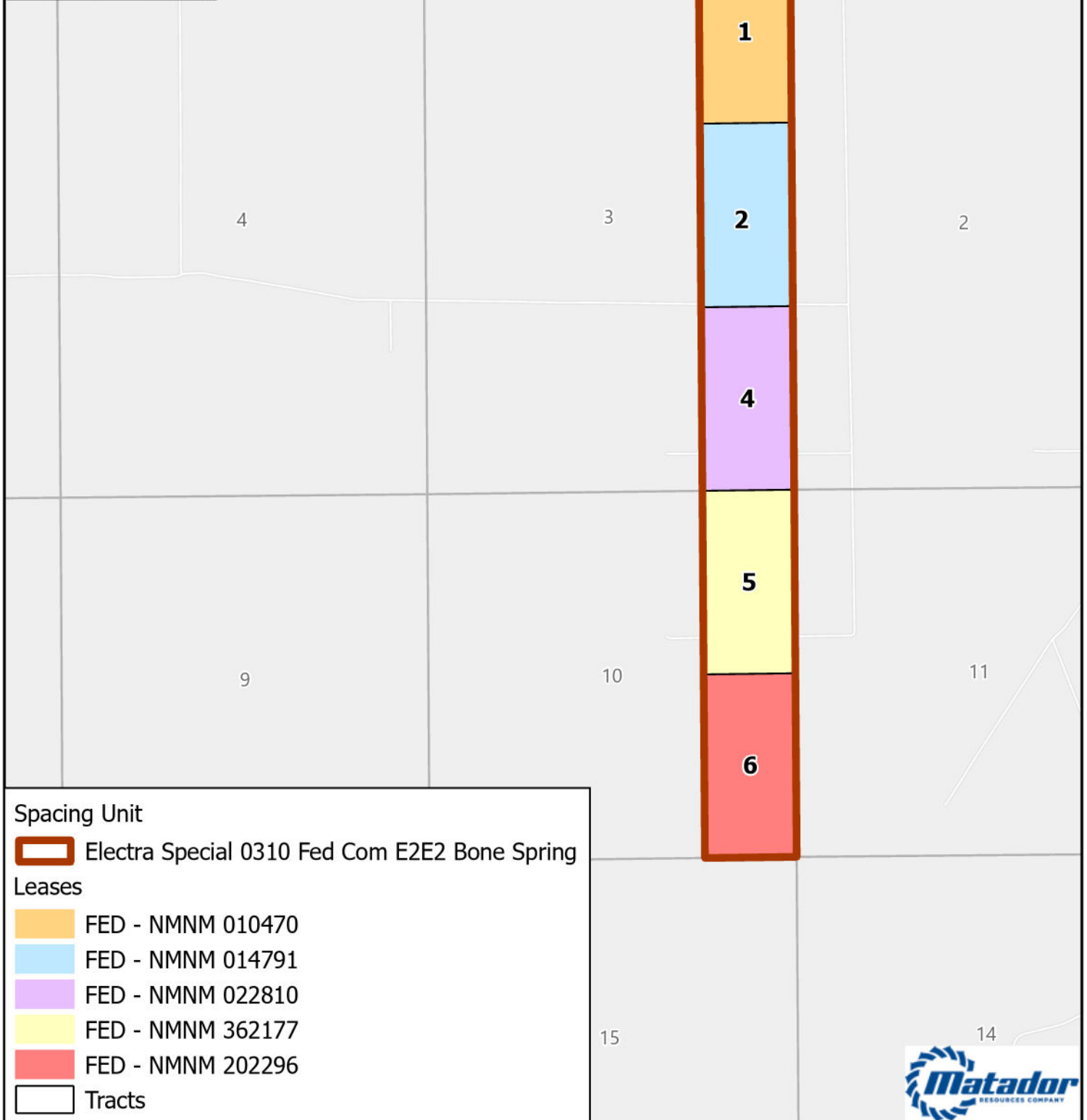
ELECTRA SPECIAL SPACING UNIT

Date Published:

12/9/2025

20S 33E

21S 32E



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes only and may not have been prepared, or be suitable for legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the reliability of the information.



1:24,000

1 inch equals 2,000 feet

Project: <LINK>\\gis\UserData\agamarra\temp\20251204 Electra Special\20251204 Electra Special.aprx </LINK>

Map Prepared by: amercio.gamarral

Date: December 9, 2025

Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet

Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department,

Texas Cooperative Wildlife Collection, Texas A&M University,

United States Census Bureau (TIGER).

Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822

Electra Special 0310 Fed Com 133H & 138H - E2E2 Bone Spring - Case No. 25822			
Summary of Interests			
MRC Permian Company & MRC Delaware Resources, LLC		34.937399%	
Compulsary Pool Interest Total		65.062601%	
Owner	Description	Tract	Interest
Northern Oil and Gas, Inc.	Working Interest	1	4.230478%
Allendale Oil LLC	Working Interest	2	0.751014%
Chevron U.S.A. Inc.	Working Interest	4	20.027036%
Cimarex Energy Co.	Working Interest	5, 6	39.252992%
Harvard Petroleum Co., LLC	Working Interest	5, 6	0.801081%
Cynthia Ann Wolf and Shawn Marie Wolf, Domiciliary Foreign Co-Personal Representatives of the Estate of Joanne B. Wolf	ORRI		
Ventura County Community Foundation	ORRI		
Nordman Investment LLC	ORRI		
Helen M. Cooluris, Trustee of the Helen M. Cooluris Trust dated March 10, 1982	ORRI		
Ann C. Cooluris, Trustee of the Ann C. Cooluris Trust dated March 10, 1982	ORRI		
Sierra Energy Royalties II, LLC	ORRI		
Mark Edward Smith	ORRI		
McMullen Minerals II, LP	ORRI		
Pegasus Resources III NM Corporation	ORRI		
Wing Resources IV, LLC	ORRI		
Teckla Oil Co., LLC	ORRI		
Bruce M. Mekjian, Patricia J. Fischer and Robert M. Mekjian, Trustees of the M. & F. Mekjian Trust dated June 10, 1986	ORRI		
King Snake Royalty LLC	ORRI		
FEP III Sidecar, LLC	ORRI		
TD Minerals, LLC	ORRI		
Metis Lea, LLC	ORRI		
Walter Beck, III	ORRI		
Elizabeth L. Beck			
Anne M. Waddill	ORRI		
Harvard Petroleum Co., LLC	ORRI		
Horton Royalty, LP	ORRI		
John & Theresa Hillman Family Properties, LP	ORRI		
Foundation Minerals, LLC	ORRI		
Post Oak Mavros II, LLC	ORRI		
Sortida Resources, LLC	ORRI		
Oak Valley Mineral and Land, LP	ORRI		
BMT I BPEOR NM, LLC	ORRI		
BMT II BPEOR NM, LLC	ORRI		
SRBI I BPEOR NM, LLC	ORRI		
SRBI II BPEOR NM, LLC	ORRI		
32 Mineral I BPEOR NM, LLC	ORRI		
32 Mineral II BPEOR NM, LLC	ORRI		
Thru Line BPEOR NM, LLC	ORRI		
GC O&G, LLC	ORRI		
Brigham Royalties Fund I HoldCo, LLC	ORRI		
Pegasus Resources II, LLC	ORRI		
EnPlat III, LLC	ORRI		
COG Operating LLC	Record Title	2	
S.E.S. Oil & Gas Inc.	Record Title	2	
XTO Holdings, LLC	Record Title	5	
Chevron U.S.A. Inc.	Record Title	4	
Merrion Oil & Gas Corporation	Record Title	6	
EOG Resources, Inc.	Record Title	6	

Electra Special 0310 Fed Com 133H & 138H - E2E2 Bone Spring - Case No. 25822*Summary of Interests***Tract 1 (79.46 acres)**

Interest Owner	Description	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	Working Interest	62.56	78.732610%
Northern Oil and Gas, Inc.	Working Interest	16.90	21.267390%

Tract 2 (80.00 acres)

Interest Owner	Description	Net Mineral Acres	Working Interest in Tract
MRC Permian Company	Working Interest	74.45	93.064513%
MRC Delaware Resources, LLC	Working Interest	2.55	3.185487%
Allendale Oil LLC	Working Interest	3.00	3.750000%
COG Operating LLC	Record Title Owner	N/A	N/A
S.E.S. Oil & Gas Inc.	Record Title Owner	N/A	N/A

Tract 4 (80.00 acres)

Interest Owner	Description	Net Mineral Acres	Working Interest in Tract
Chevron USA, Inc.	Working Interest	80.00	100.000000%
Chevron USA, Inc.	Record Title Owner	N/A	N/A

Tract 5 (80.00 acres)

Interest Owner	Description	Net Mineral Acres	Working Interest in Tract
Cimarex Energy Co.	Working Interest	78.40	98.000000%
Harvard Petroleum Co., LLC	Working Interest	1.60	2.000000%
XTO Holdings, LLC	Record Title Owner	N/A	N/A

Tract 6 (80.00 acres)

Interest Owner	Description	Net Mineral Acres	Working Interest in Tract
Cimarex Energy Co.	Working Interest	78.40	98.000000%
Harvard Petroleum Co., LLC	Working Interest	1.60	2.000000%
Merrion Oil & Gas Coporation	Record Title Owner	N/A	N/A
EOG Resources, Inc.	Record Title Owner	N/A	N/A

Exhibit C-5

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Cell 806.282.6846 • Office 972.619.4336 • Fax 972-371-5201

hawks.holder@matadorresources.com

Hawks Holder
Area Land Manager

October 16, 2025

VIA CERTIFIED RETURN RECEIPT MAIL

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002

Re: Matador Production Company – Electra Special 0310 Fed Com #123H, #124H, #133H, #137H, #138H, #203H & #204H (the “Wells”)
Participation Proposal
E/2 of Sections 3 & 10, Township 21 South, Range 32 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company hereby rescinds the well proposals sent to Chevron U.S.A. Inc. on May 15, 2025 and related to the Electra Special 0310 Fed Com #103H, Electra Special 0310 Fed Com #113H, Electra Special 0310 Fed Com #123H, Electra Special 0310 Fed Com #133H, Electra Special 0310 Fed Com #137H & Electra Special 0310 Fed Com #203H, located in E/2 Sections 3 & 10, Township 21 South, Range 32 East, Lea County New Mexico.

To provide further clarification and details, MRC Permian Company (“MRC”) now proposes the drilling of the following Matador Production Company’s Electra Special 0310 Fed Com #123H, Electra Special 0310 Fed Com #124H, Electra Special 0310 Fed Com #133H, Electra Special 0310 Fed Com #137H, Electra Special 0310 Fed Com #138H, Electra Special 0310 Fed Com #203H & Electra Special 0310 Fed Com #204H wells, located in the E/2 of Sections 3 & 10, Township 21 South, Range 32 East, Lea County, New Mexico:

Well Name	SHL	FTP	LTP	TVD	TMD	Formation	Orientation
Electra Special 0310 Fed Com #123H	NE4NE4 of 3-21S-32E	1,980’ FEL & 100’ FNL 3-21S-32E	1,980’ FEL & 110’ FSL 10-21S-32E	~10,550’	~23,400’	Bone Spring	Horizontal
Electra Special 0310 Fed Com #124H	NE4NE4 of 3-21S-32E	660’ FEL & 100’ FNL 3-21S-32E	660’ FEL & 110’ FSL 10-21S-32E	~10,500’	~18,798’	Bone Spring	Horizontal
Electra Special 0310 Fed Com #133H	NE4NE4 of 3-21S-32E	1,254’ FEL & 100’ FNL 3-21S-32E	1,254’ FEL & 110’ FSL 10-21S-32E	~11,480’	~24,304’	Bone Spring	Horizontal
Electra Special 0310 Fed Com #137H	NE4NE4 of 3-21S-32E	2,178’ FEL & 100’ FNL 3-21S-32E	2,178’ FEL & 110’ FSL 10-21S-32E	~10,950’	~24,113’	Bone Spring	Horizontal
Electra Special 0310 Fed Com #138H	NE4NE4 of 3-21S-32E	330’ FEL & 100’ FNL 3-21S-32E	330’ FEL & 110’ FSL 10-21S-32E	~10,950’	~23,946’	Bone Spring	Horizontal

Electra Special 0310 Fed Com #203H	NE4NE4 of 3-21S-32E	2,178' FEL & 100' FNL 3-21S- 32E	2,178' FEL & 110' FSL 10- 21S-32E	~11,570'	~24,518'	Wolfcamp	Horizontal
Electra Special 0310 Fed Com #204H	NE4NE4 of 3-21S-32E	330' FEL & 100' FNL 3-21S-32E	330' FEL & 110' FSL 10- 21S-32E	~11,570'	~24,365'	Wolfcamp	Horizontal

MRC is proposing to drill the Well(s) under the terms of the modified 1989 AAPL form of Operating Agreement dated August 1, 2024, which will be provided at a later date, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the E/2 of Sections 3 & 10, Township 21 South, Range 32 East, Lea County, New Mexico (the "JOA"), and has the following general provisions:

- 100/300/300 Non-Consenting Party risk penalty
- \$10,000/\$1,000 Drilling and Producing rate
- Matador Production Company named as Operator

In connection with the above, please note the estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the seven (7) enclosed Authority for Expenditures ("AFE") dated October 13, 2025.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC or its designated Operator will advise you of any such modifications.

MRC requests that you indicate your election to participate, or not participate, in the drilling and completion of the proposed Well(s) in the space provided below. Accordingly, please sign and return one (1) copy of this letter to the undersigned.

If your election is to participate in the drilling and completion of the Well(s), please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred. **Additionally, if you elect to participate in the Well(s), you must remit full payment for your proportionate share of the AFE costs to Operator on or before thirty (30) days after receipt of a cash call for your proportionate share of such costs. If such payment is not timely received by Operator as described above, you may be deemed to be in default pursuant to the applicable provisions of the JOA.**

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hawks Holder

Chevron U.S.A. Inc. hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #123H** well.

_____ Not to participate in the **Electra Special 0310 Fed Com #123H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #124H** well.

_____ Not to participate in the **Electra Special 0310 Fed Com #124H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #133H** well.

_____ Not to participate in the **Electra Special 0310 Fed Com #133H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #137H** well.

_____ Not to participate in the **Electra Special 0310 Fed Com #137H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #138H** well.

_____ Not to participate in the **Electra Special 0310 Fed Com #138H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #203H** well.

_____ Not to participate in the **Electra Special 0310 Fed Com #203H**.

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Electra Special 0310 Fed Com #204H** well.

_____ Not to participate in the **Electra Special 0310 Fed Com #204H**.

Chevron U.S.A. Inc.

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 13, 2025	AFE NO.:	
WELL NAME:	Electra Special 0310 Fed Com #133H	FIELD:	
LOCATION:	Sections 03 & 10, T21S-R32E	MD/TVD:	24,304'/'11,480'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	12,500'
MRC WI:			
GEOLOGIC TARGET:	3rd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 57,500	\$	\$ 10,000	\$ 10,000	\$ 77,500
Location, Surveys & Damages	115,500	13,000	15,000	22,000	165,500
Drilling	987,288				987,288
Cementing & Float Equip	305,000				305,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			74,000		74,000
Flowback - Surface Rentals			151,800		151,800
Flowback - Rental Living Quarters			-		-
Mud Logging	28,000				28,000
Mud Circulation System	164,920				164,920
Mud & Chemicals	245,000	54,000	20,000		319,000
Mud / Wastewater Disposal	170,000	-		1,000	171,000
Freight / Transportation	22,500	33,375		\$ -	55,875
Rig Supervision / Engineering	139,200	73,600	4,350	5,400	222,550
Drill Bits	110,000				110,000
Drill Bit Purchase					
Fuel & Power	162,400	358,993		-	521,393
Water	55,750	497,713	3,000	1,000	557,463
Drig & Completion Overhead	14,500	-		-	14,500
Plugging & Abandonment	-				-
Directional Drilling, Surveys	361,604				361,604
Completion Unit, Swab, CTU	-	177,500	13,500		191,000
Perforating, Wireline, Slickline	-	197,897	-		197,897
High Pressure Pump Truck	-	75,750	6,000	\$ -	81,750
Stimulation	-	2,440,015			2,440,015
Stimulation Flowback & Disp	-	15,500	200,000		215,500
Insurance	19,443				19,443
Labor	223,500	55,750	50,000	5,000	334,250
Rental - Surface Equipment	141,725	306,138	105,000	5,000	557,863
Rental - Downhole Equipment	238,450	77,500	-	-	315,950
Rental - Living Quarters	55,150	26,653	-	5,000	86,803
Contingency	180,872	189,467	65,565	5,440	441,343
Operations Center	35,003				35,003
TOTAL INTANGIBLES >	3,833,305	4,596,599	721,215	59,840	9,210,959

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 235,900	\$	\$	\$	\$ 235,900
Intermediate Casing	197,521				197,521
Drilling Liner	257,783				257,783
Production Casing	736,215				736,215
Production Liner	-				-
Tubing	-		220,000		220,000
Wellhead	131,000		45,000		176,000
Packers, Liner Hangers	-	60,541	-		60,541
Tanks	-		-	63,500	63,500
Production Vessels	-			162,235	162,235
Flow Lines	-			144,320	144,320
Rod string	-		-		-
Artificial Lift Equipment	-		325,000		325,000
Compressor	-			22,685	22,685
Installation Costs	-		-	48,000	48,000
Surface Pumps	-		2,500	19,750	22,250
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	82,000	92,000
Gas Conditioning / Dehydration	-		-	-	-
Interconnecting Facility Piping	-		-	138,000	138,000
Gathering / Bulk Lines	-		-	\$ -	-
Valves, Dumps, Controllers	-		-	\$ -	-
Tank / Facility Containment	-		-	5,040	5,040
Flare Stack	-		-	14,350	14,350
Electrical / Grounding	-		30,000	40,300	70,300
Communications / SCADA	-		4,000	7,500	11,500
Instrumentation / Safety	-			83,100	83,100
TOTAL TANGIBLES >	1,558,419	60,541	636,500	832,780	3,088,240
TOTAL COSTS >	5,391,724	4,657,140	1,357,715	892,620	12,299,198

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	JM	Team Lead - WTX/NM	
Completions Engineer:	GH		FM
Production Engineer:	JB		

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	AP
CFO	RM	COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be considered as ceilings on any specific item or the total cost of the project. Tubing installation approved under this AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 13, 2025	AFE NO.:	
WELL NAME:	Electra Special 0310 Fed Com #138H	FIELD:	
LOCATION:	Sections 03 & 10, T21S-R32E	MD/TVD:	23,946'/10,950'
COUNTY/STATE:	Lea, New Mexico	LATERAL LENGTH:	12,500'
MRC WI:			
GEOLOGIC TARGET:	3rd Bone Spring Carb		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring Carb well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 57,500	\$	\$ 10,000	\$ 10,000	\$ 77,500
Location, Surveys & Damages	115,500	13,000	15,000	22,000	165,500
Drilling	987,288				987,288
Cementing & Float Equip	305,000				305,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			74,000		74,000
Flowback - Surface Rentals			151,800		151,800
Flowback - Rental Living Quarters			-		-
Mud Logging	28,000				28,000
Mud Circulation System	164,920				164,920
Mud & Chemicals	245,000	54,000	20,000		319,000
Mud / Wastewater Disposal	170,000	-		1,000	171,000
Freight / Transportation	22,500	33,375		\$ -	55,875
Rig Supervision / Engineering	139,200	73,600	4,350	5,400	222,550
Drill Bits	110,000				110,000
Drill Bit Purchase					
Fuel & Power	162,400	358,993		-	521,393
Water	55,750	497,713	3,000	1,000	557,463
Drlg & Completion Overhead	14,500	-		-	14,500
Plugging & Abandonment	-				-
Directional Drilling, Surveys	356,771				356,771
Completion Unit, Swab, CTU	-	177,500	13,500		191,000
Perforating, Wireline, Slickline	-	197,897	-		197,897
High Pressure Pump Truck	-	75,750	6,000	\$ -	81,750
Stimulation	-	2,440,015			2,440,015
Stimulation Flowback & Disp	-	15,500	200,000		215,500
Insurance	19,157				19,157
Labor	223,500	55,750	50,000	5,000	334,250
Rental - Surface Equipment	141,725	306,138	105,000	5,000	557,863
Rental - Downhole Equipment	238,450	77,500	-	-	315,950
Rental - Living Quarters	55,150	26,653	-	5,000	86,803
Contingency	180,616	189,467	65,565	5,440	441,087
Operations Center	35,003				35,003
TOTAL INTANGIBLES >	3,827,929	4,596,599	721,215	59,840	9,205,583

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 235,900	\$	\$	\$	\$ 235,900
Intermediate Casing	197,521				197,521
Drilling Liner	257,783				257,783
Production Casing	726,568				726,568
Production Liner	-				-
Tubing	-		220,000		220,000
Wellhead	131,000		45,000		176,000
Packers, Liner Hangers	-	60,541	-		60,541
Tanks	-		-	63,500	63,500
Production Vessels	-			162,235	162,235
Flow Lines	-			144,320	144,320
Rod string	-		-		-
Artificial Lift Equipment	-		325,000		325,000
Compressor	-			22,685	22,685
Installation Costs	-		-	48,000	48,000
Surface Pumps	-		2,500	19,750	22,250
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	82,000	92,000
Gas Conditioning / Dehydration	-		-	-	-
Interconnecting Facility Piping	-		-	138,000	138,000
Gathering / Bulk Lines	-		-	\$ -	-
Valves, Dumps, Controllers	-		-	\$ -	-
Tank / Facility Containment	-		-	5,040	5,040
Flare Stack	-		-	14,350	14,350
Electrical / Grounding	-		30,000	40,300	70,300
Communications / SCADA	-		4,000	7,500	11,500
Instrumentation / Safety	-			83,100	83,100
TOTAL TANGIBLES >	1,548,772	60,541	636,500	832,780	3,078,593
TOTAL COSTS >	5,376,701	4,657,140	1,357,715	892,620	12,284,176

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	JM	Team Lead - WTX/NM	
Completions Engineer:	GH		FM
Production Engineer:	JB		

MATADOR RESOURCES COMPANY APPROVAL:

EVP	BE	Chief Geologist	AP
CFO	RM	COO, EVP Operations	CC
EVP, Reservoir	WTE		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Exhibit C-6

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-6
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822

Summary of Communications

Electra Special 0310 Fed Com 133H & 138H – E2E2 Bone Spring – Case No. 25822

Northern Oil and Gas, Inc.

- 10/16/2025: Proposals and Joint Operating Agreement mailed via Certified Mail.
- 10/20/2025: Proposals delivered (received signed return receipt).
- 10/20/2025 – present: Have discussed Northern Oil and Gas, Inc.'s potential participation in proposed wells
- 1/20/2026: Mailed out updated Joint Operating Agreement to Northern Oil and Gas, Inc. for review and consideration

Chevron U.S.A. Inc.

- 10/16/2025: Proposals and Joint Operating Agreement mailed via Certified Mail.
- 10/20/2025: Proposals delivered (received signed return receipt).
- 10/20/2025 – present: Have discussed Chevron U.S.A., Inc.'s potential participation in wells proposed or some other potential deal.
- 1/15/2026: Discussed with Chevron proposed changes to the Joint Operating Agreement.
- 1/20/2026: Re-sent Joint Operating Agreement to Chevron to reflect proposed changes.

Cimarex Energy Co.

- 10/16/2025: Proposals and Joint Operating Agreement mailed via Certified Mail.
- 10/20/2025: Proposals delivered (received signed return receipt).
- 10/20/2025 – present: Have discussed at various times this acreage and Cimarex's potential participation in wells proposed.

Harvard Petroleum Co., LLC

- 1/8/2026: Proposals mailed via Certified Mail.
- 1/14/2026: Proposals delivered (received signed return receipt).
- 1/9/2026 – present: Have discussed at various times this acreage and Harvard Petroleum Co., LLC's potential participation in wells proposed.
- 1/20/2026: Joint Operating Agreement emailed to Harvard Petroleum Co., LLC for review and consideration

Allendale Oil LLC

- 1/5/2026: Proposals mailed via Certified Mail.
- 1/12/2026: Proposals delivered (received signed return receipt)
- 1/19/2026: Attempted to contact Allendale Oil LLC via phone to discuss the well proposals and possible voluntary joinder.

Exhibit C-7

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-7
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822

Electra Special 0310 Fed Com 133H & 138H - E2E2 Bone Spring - Case No. 25822		
Owner Name	Ownership Type	Commitment Type
Northern Oil and Gas, Inc.	WI	Uncommitted
Allendale Oil LLC	WI	Uncommitted
Chevron U.S.A. Inc.	WI	Uncommitted
Cimarex Energy Co.	WI	Uncommitted
Harvard Petroleum Co., LLC	WI	Uncommitted
Cynthia Ann Wolf and Shawn Marie Wolf, Domiciliary Foreign Co-Personal Representatives of the Estate of Joanne B. Wolf	ORRI	Uncommitted
Ventura County Community Foundation	ORRI	Uncommitted
Nordman Investment LLC	ORRI	Uncommitted
Helen M. Cooluris, Trustee of the Helen M. Cooluris Trust dated March 10, 1982	ORRI	Uncommitted
Ann C. Cooluris, Trustee of the Ann C. Cooluris Trust dated March 10, 1982	ORRI	Uncommitted
Sierra Energy Royalties II, LLC	ORRI	Uncommitted
McMullen Minerals II, LP	ORRI	Uncommitted
Pegasus Resources III NM Corporation	ORRI	Uncommitted
Wing Resources IV, LLC	ORRI	Uncommitted
Teckla Oil Co., LLC	ORRI	Uncommitted
Bruce M. Mekjian, Patricia J. Fischer and Robert M. Mekjian, Trustees of the M. & F. Mekjian Trust dated June 10, 1986	ORRI	Uncommitted
King Snake Royalty LLC	ORRI	Uncommitted
FEP III Sidecar, LLC	ORRI	Uncommitted
TD Minerals, LLC	ORRI	Uncommitted
Metis Lea, LLC	ORRI	Uncommitted
Walter Beck, III	ORRI	Uncommitted
Elizabeth L. Beck	ORRI	Uncommitted
Anne M. Waddill	ORRI	Uncommitted
Harvard Petroleum Co., LLC	ORRI	Uncommitted
Horton Royalty, LP	ORRI	Uncommitted
John & Theresa Hillman Family Properties, LP	ORRI	Uncommitted
Foundation Minerals, LLC	ORRI	Uncommitted
Post Oak Mavros II, LLC	ORRI	Uncommitted
Sortida Resources, LLC	ORRI	Uncommitted
Oak Valley Mineral and Land, LP	ORRI	Uncommitted
BMT I BPEOR NM, LLC	ORRI	Uncommitted
BMT II BPEOR NM, LLC	ORRI	Uncommitted
SRBI I BPEOR NM, LLC	ORRI	Uncommitted
SRBI II BPEOR NM, LLC	ORRI	Uncommitted
32 Mineral I BPEOR NM, LLC	ORRI	Uncommitted
32 Mineral II BPEOR NM, LLC	ORRI	Uncommitted
Thru Line BPEOR NM, LLC	ORRI	Uncommitted
GC O&G, LLC	ORRI	Uncommitted
Brigham Royalties Fund I HoldCo, LLC	ORRI	Uncommitted
Pegasus Resources II, LLC	ORRI	Uncommitted
EnPlat III, LLC	ORRI	Uncommitted
COG Operating LLC	RT	Uncommitted
S.E.S. Oil & Gas Inc.	RT	Uncommitted
Chevron U.S.A. Inc.	RT	Uncommitted
XTO Holdings, LLC	RT	Uncommitted
Merrion Oil & Gas Corporation	RT	Uncommitted
EOG Resources Inc.	RT	Uncommitted

KEY
WI: Working Interest
ORRI: Overriding Royalty Interest
RT: Record Title

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR APPROVAL OF AN OVERLAPPING SPACING UNIT
AND FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 25822

SELF-AFFIRMED STATEMENT OF ANNA THORSON

1. My name is Anna Thorson. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by MRC in this case, and I have conducted a geologic study of the lands in the subject area.
4. **MRC Exhibit D-1** is a locator map outlining the horizontal spacing unit with a black box shaded in yellow, with the larger area identified in a red box.
5. In this case, MRC intends to develop the Second Bone Spring and Third Bone Spring of the Bone Spring formation.
6. **MRC Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 100 feet. The structure map shows the Bone Spring formation dipping to the east/southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.
7. Also included on MRC Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822

8. **MRC Exhibit D-3** is a structural cross-section displaying open-hole logs run over the Bone Spring formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for the proposed wells are labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals, within the Bone Spring formation, are consistent in thickness across the entirety of the proposed spacing unit.

9. In my opinion, the standup orientation is the preferred orientation for development in this area for Bone Spring wells based on the orientation of the maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing unit proposed in this case.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from the horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. In my opinion, approving MRC's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **MRC Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed

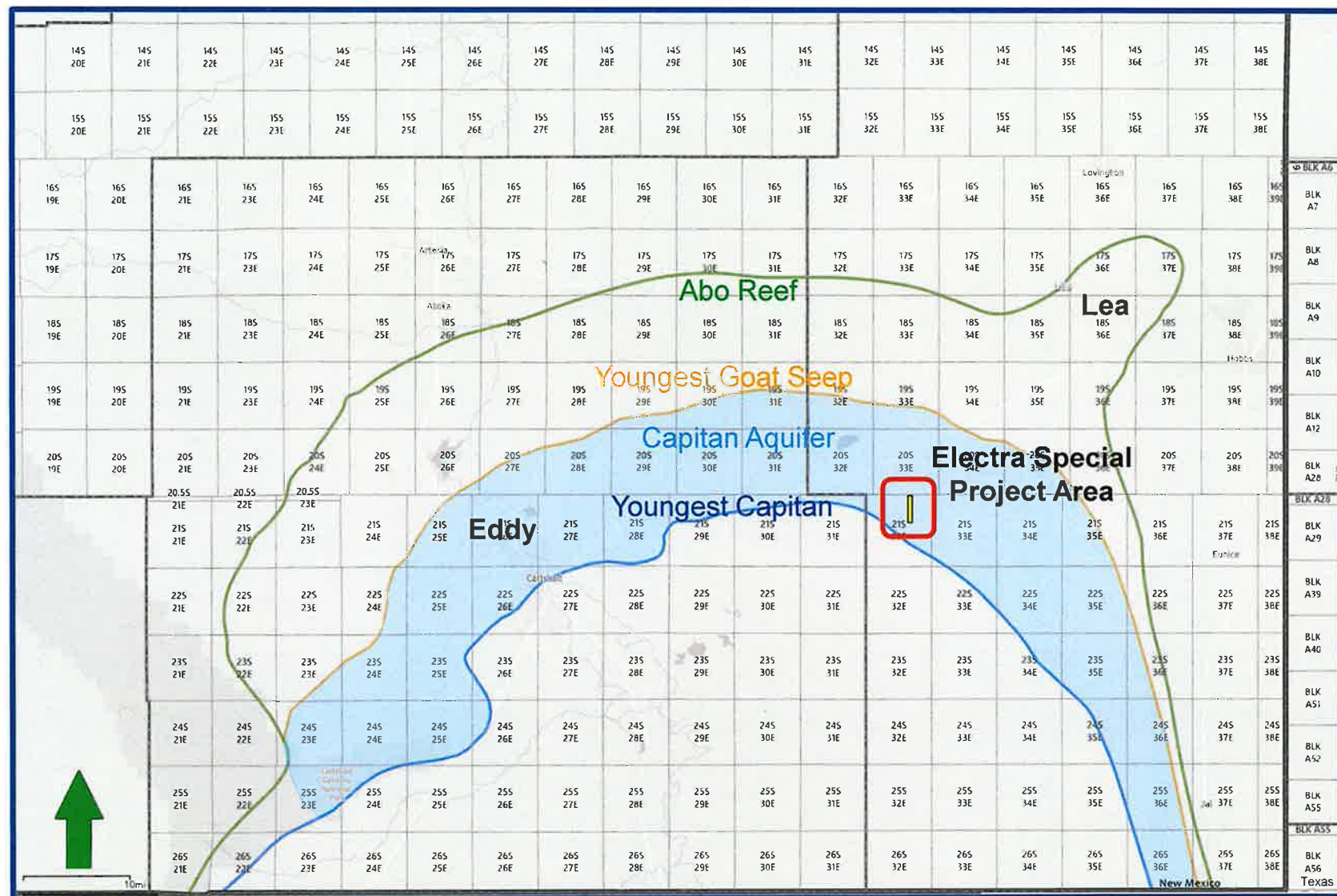
statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Anna M. Thorson
Anna Thorson

12-19-2025
Date

Locator Map

Exhibit D-1



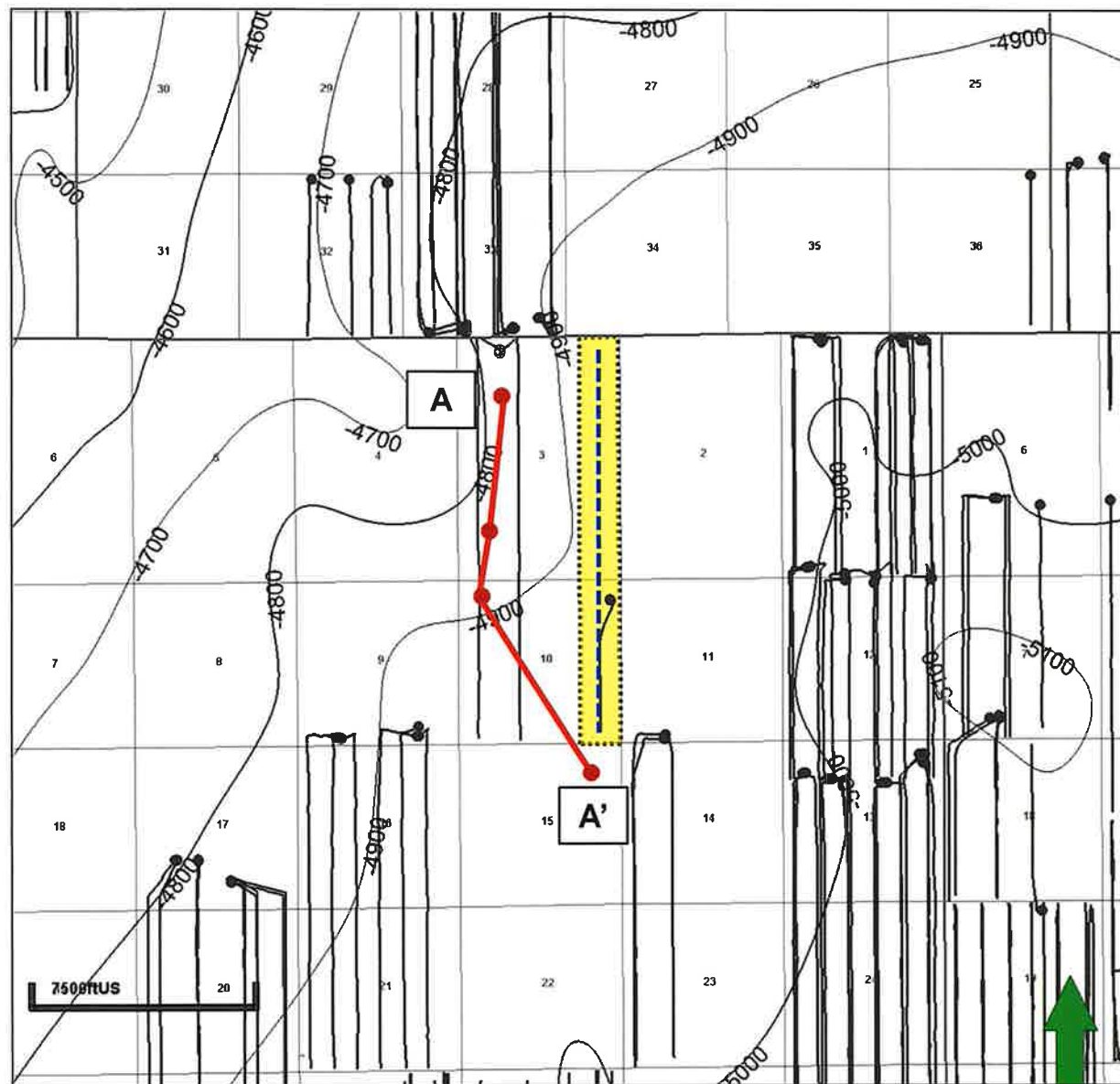
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Matador Production Company
 Hearing Date: February 5, 2026
 Case No. 25822



D-1

WC-025 G-06 S213215A; BONE SPRING [97921]

Structure Map (Top Bone Spring Subsea) A – A' Reference Line



Map Legend

Electra Special Wells



Bone Spring Wells



Project Area



C. I. = 100'

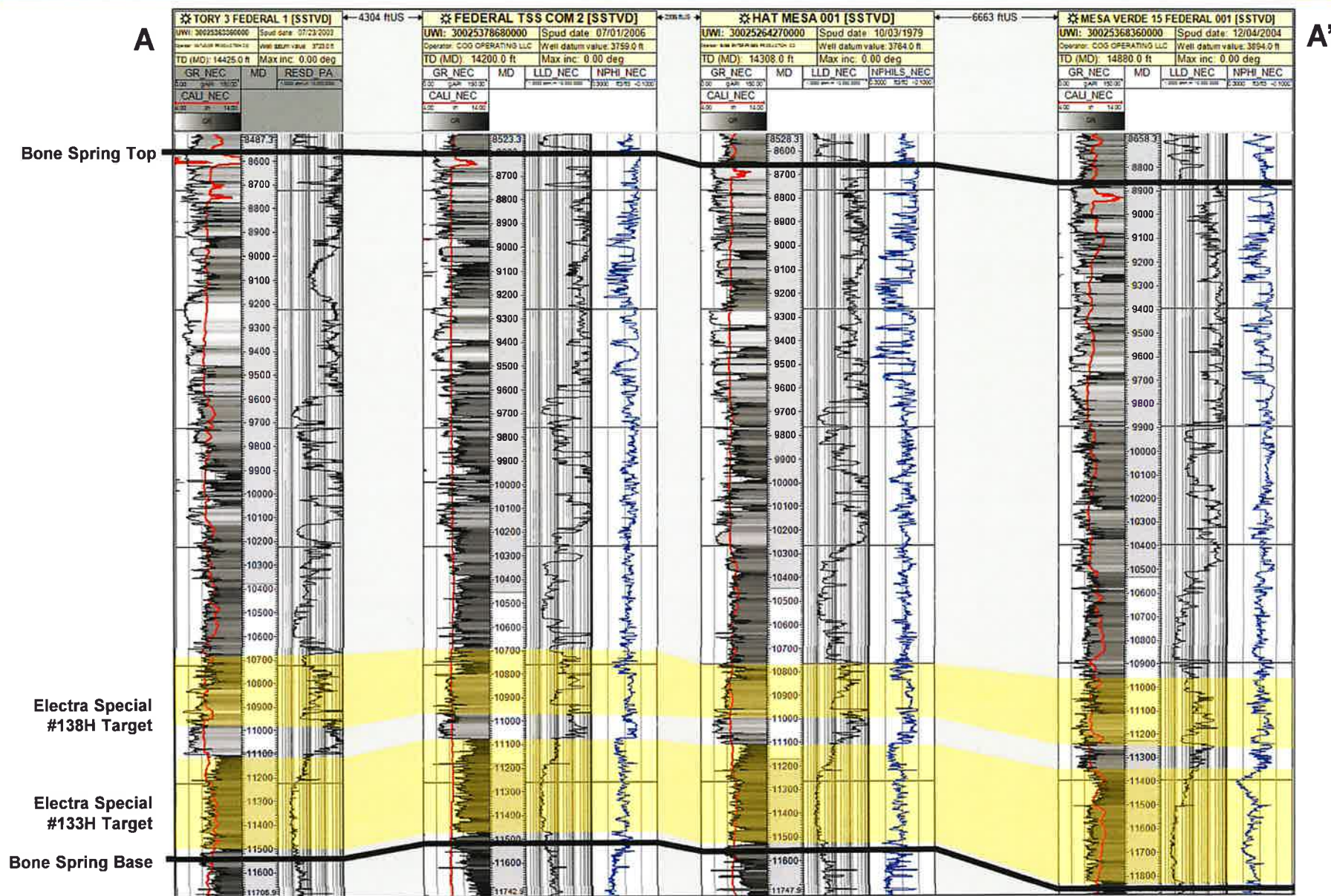
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-2
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822



D-2

WC-025 G-06 S213215A; BONE SPRING [97921] Structural Cross Section A – A' Reference Line

Exhibit D-3



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822



D-3

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR APPROVAL OF STANDARD OVERLAPPING
HORIZONTAL WELL SPACING UNIT
AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 25822

**SELF-AFFIRMED STATEMENT OF
ADAM G. RANKIN**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”) the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 26, 2026.

5. I caused a notice to be published to all parties subject to this proceeding. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822**



Adam G. Rankin

01/28/26

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

December 19, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL AFFECTED INTEREST OWNERS

Re: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico: *Electra Special 0310 Fed Com 133H and 138H Wells*

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 8, 2026, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at hawks.holder@matadorresources.com.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MRC PERMIAN COMPANY AND
MATADOR PRODUCTION COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Electra 0310 133H and 138H wells - Case no. 25822
Postal Delivery Report

9414811898765432466985	Ann C. Cooluris, Trustee Of The Ann C Cooluris Trust dated March 10, 1982	6050 Bridgeview Dr	Ventura	CA	93003	Your item arrived at our USPS facility in PASADENA, CA 91109 on January 25, 2026 at 4:51 am. The item is currently in transit to the destination.
9414811898765432466930	Anne M. Waddill	7307 E Rockwood Rd	Wichita	KS	67206-2131	Your item has been delivered to the original sender at 11:08 am on January 20, 2026 in SANTA FE, NM 87501.
9414811898765432466619	Arline Malkasian, Trustee Of The Arline Malkasian Trust dated December 5, 2003	4807 Courageous Ln	Carlsbad	CA	92008-3783	Your item was delivered to an individual at the address at 5:11 pm on December 22, 2025 in CARLSBAD, CA 92008.
9414811898765432466657	Arthur R. Troell et ux, Patricia A. Troell	26606 Willow Ln	Katy	TX	77494-5418	Your item was delivered to an individual at the address at 4:26 pm on January 5, 2026 in KATY, TX 77494.
9414811898765432466664	Bmt I Bpeor Nm, LLC, Bmt II Bpeor Nm, LLC Srbi I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, 32 Mineral I Bpeor Nm, LLC, 32 Mineral II Bpeor N	201 Main St Ste 2700	Fort Worth	TX	76102-3131	We were unable to deliver your package at 8:43 am on December 26, 2025 in FORT WORTH, TX 76102 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765432466626	Bruce M. Mekjian, Patricia J. Fischer And Robert M. Mekjian, Trustees of the M. & F. Mekjian Trust Dated June 10, 1986	17231 Gault St	Van Nuys	CA	91406-3629	Your item was delivered to an individual at the address at 10:35 am on January 6, 2026 in SANTA FE, NM 87501.
9414811898765432466602	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 11:42 am on January 2, 2026 in CARLSBAD, NM 88220.
9414811898765432466640	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 11:46 am on December 23, 2025 in SANTA FE, NM 87508.
9414811898765432466688	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7311	Your item has been delivered to an agent. The item was picked up at USPS at 11:02 am on December 31, 2025 in HOUSTON, TX 77002.
9414811898765432466633	Chevron U.S.A. Inc. Attn Land Dept.	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 8:21 am on December 24, 2025 in MIDLAND, TX 79706.

MRC - Electra 0310 133H and 138H wells - Case no. 25822
Postal Delivery Report

9414811898765432466114	Cimarex Energy Co.	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your item has been delivered to the original sender at 10:07 am on January 17, 2026 in SANTA FE, NM 87501.
9414811898765432466152	Covey Energy Partners, LLC	PO Box 50938	Midland	TX	79710-0938	Your item was picked up at a postal facility at 4:55 pm on December 29, 2025 in MIDLAND, TX 79705.
9414811898765432466169	DSD Energy Partners, LLC	1150 N Kimball Ave Ste 100	Southlake	TX	76092-4738	Your item was delivered to an individual at the address at 2:17 pm on December 26, 2025 in SOUTHLAKE, TX 76092.
9414811898765432466121	Ernest A. Mekjian And Gloria J. Mekjian, Trustees of the E. and G. Mekjian Trust dated December 1, 1992	5339 Orrville Ave	Woodland Hills	CA	91367-5754	Your item was delivered to an individual at the address at 5:55 pm on December 26, 2025 in WOODLAND HILLS, CA 91367.
9414811898765432466107	Foundation Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:02 am on December 30, 2025 in MIDLAND, TX 79705.
9414811898765432466190	Gregory R. Smith	511 Carlisle Blvd SE	Albuquerque	NM	87106-1507	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on January 25, 2026 at 12:54 pm. The item is currently in transit to the destination.
9414811898765432466145	Harry E. Nicholls et ux, Carolyn D. Nicholls	11219 Maple Springs Dr	Houston	TX	77043-4627	Your item has been delivered to the original sender at 10:28 am on January 8, 2026 in SANTA FE, NM 87501.
9414811898765432466183	Harvard Petroleum Co., LLC	200 E 2nd St	Roswell	NM	88201-6212	Your item was delivered to an individual at the address at 9:22 am on December 29, 2025 in ROSWELL, NM 88201.
9414811898765432466138	Helen M. Cooluris, Trustee Of The Helen M. Cooluris Trust dated March 10, 1982	6049 Bridgeview Dr	Ventura	CA	93003-1131	Your item has been delivered to the original sender at 4:45 pm on January 13, 2026 in SANTA FE, NM 87501.
9414811898765432466312	Horton Royalty, LP	PO Box 50938	Midland	TX	79710-0938	Your item was picked up at a postal facility at 4:54 pm on December 29, 2025 in MIDLAND, TX 79705.
9414811898765432466350	Joanne B. Wolf	12210 SE 65th St	Bellevue	WA	98006-4411	Your item has been delivered to the original sender at 10:15 am on December 30, 2025 in SANTA FE, NM 87501.

MRC - Electra 0310 133H and 138H wells - Case no. 25822
Postal Delivery Report

9414811898765432466329	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your item was picked up at a postal facility at 3:56 pm on December 26, 2025 in MIDLAND, TX 79705.
9414811898765432466305	Kay W. Beck	2816 W 67th St	Mission Hills	KS	66208-1837	Your item has been delivered to the original sender at 10:35 am on January 6, 2026 in SANTA FE, NM 87501.
9414811898765432466398	Mark Edward Smith	511 Carlisle Blvd SE	Albuquerque	NM	87106-1507	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on January 25, 2026 at 12:54 pm. The item is currently in transit to the destination.
9414811898765432466343	Merrion Oil & Gas Corporation	610 Reilly Ave	Farmington	NM	87401-2634	Your item was delivered to an individual at the address at 11:49 am on December 22, 2025 in FARMINGTON, NM 87401.
9414811898765432466381	Metis Lea, LLC	PO Box 2078	Abilene	TX	79604-2078	Your item was delivered to an individual at the address at 10:57 am on December 26, 2025 in ABILENE, TX 79601.
9414811898765432466336	Nordman Investment LLC	2801 Townsgate Rd Ste 200	Westlake Village	CA	91361-5842	Your item was delivered to an individual at the address at 12:12 pm on December 26, 2025 in WESTLAKE VILLAGE, CA 91361.
9414811898765432466015	Northern Oil and Gas, Inc	4350 Baker Rd Ste 400	Minnetonka	MN	55343-8628	Your item was delivered to an individual at the address at 11:08 am on December 22, 2025 in HOPKINS, MN 55343.
9414811898765432466060	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:02 am on December 30, 2025 in MIDLAND, TX 79705.
9414811898765432466091	Paloma Permian, LLC	1100 Louisiana St Ste 5100	Houston	TX	77002-5220	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432466084	Post Oak Mavros II, LLC	34 S Wynden Dr Ste 210	Houston	TX	77056-2531	Your item was delivered to the front desk, reception area, or mail room at 2:06 pm on December 29, 2025 in HOUSTON, TX 77056.
9414811898765432466077	R.S. Malkasian And Anita Malkasian, Trustees of the R.S. and Anita Malkasian Trust dated December 9, 1999	5520 N Poplar Ave	Fresno	CA	93704-2031	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

MRC - Electra 0310 133H and 138H wells - Case no. 25822
Postal Delivery Report

9414811898765432466466	Sortida Resources, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:02 am on December 30, 2025 in MIDLAND, TX 79705.
9414811898765432466404	Teckla Oil Co., LLC	4791 E Stallion Ln	Inverness	FL	34452-9083	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765432466442	Ventura County Community Foundation	4001 Mission Oaks Blvd Ste A	Camarillo	CA	93012-5121	Your item was delivered to an individual at the address at 10:28 am on December 23, 2025 in CAMARILLO, CA 93012.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Andy Brosig, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 19, 2025
and ending with the issue dated
December 19, 2025.



Editor

Sworn and subscribed to before me this
19th day of December 2025.



Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE December 19, 2025

Case No. 25822: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: Ann C. Cooluris, Trustee of the Ann C. Cooluris Trust dated March 10, 1982; Anne M. Waddill; Arline Malkasian, Trustee of the Arline Malkasian Trust dated December 5, 2003; Arthur R. Troell et ux, Patricia A. Troell; BMT I BPEOR NM, LLC, BMT II BPEOR NM, LLC, SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, 32 Mineral I BPEOR NM, LLC, 32 Mineral II BPEOR NM, LLC, Thru Line BPEOR NM, LLC, Capital Partnership II BPEOR NM, LLC, ACB BPEOR NM, LLC, CMB BPEOR NM, LLC, MLB BPEOR NM, LLC, TRB BPEOR NM, LLC; Bruce M. Mekjian, Patricia J. Fischer and Robert M. Mekjian, Trustees of the M. & F. Mekjian Trust dated June 10, 1986; Bureau of Land Management; Chevron U.S.A. Inc.; Cimarex Energy Co.; Covey Energy Partners, LLC; DSD Energy Partners, LLC; Ernest A. Mekjian and Gloria J. Mekjian, Trustees of the E. and G. Mekjian Trust dated December 1, 1992; Foundation Minerals, LLC; Gregory R. Smith; Harry E. Nicholls et ux, Carolyn D. Nicholls; Harvard Petroleum Co., LLC; Helen M. Cooluris, Trustee of the Helen M. Cooluris Trust dated March 10, 1982; Horton Royalty, LP; Joanne B. Wolf; John & Theresa Hillman Family Properties, LP; Kay W. Beck; Mark Edward Smith; Merrion Oil & Gas Corporation; Metis Lea, LLC; Nordman Investment LLC; Northern Oil and Gas, Inc; Oak Valley Mineral and Land, LP; Paloma Permian, LLC; Post Oak Mavros II, LLC; R.S. Malkasian and Anita Malkasian, Trustees of the R.S. and Anita Malkasian Trust dated December 9, 1999; Sortida Resources, LLC; Teckla Oil Co., LLC; and Ventura County Community Foundation. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearing 8:30 a.m. on January 8, 2026, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying Lots 1, 8, 9, and 16 and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3 and the E/2 E/2 of Section 10, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Electra Special 0310 Fed Com 133H and Electra Special 0310 Fed Com 138H** wells, both to be horizontally drilled from surface locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 3, and last take points in the SE/4 SE/4 (Unit P) of Section 10. This proposed standard horizontal well spacing unit will overlap the following existing horizontal well spacing unit in the Bone Spring formation:

- 160-acre spacing unit comprised of the E/2 E/2 of Section 10 in the Bone Spring dedicated to the Hat Mesa 10 Federal Com 002H well, operated by Cimarex Energy Co. ("Cimarex") (API No. 30-025-40365).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles southwest of Hobbs, New Mexico
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HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F

Submitted by: Matador Production Company
Hearing Date: February 5, 2026
Case No. 25822