

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25892



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25892

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25892	APPLICANT'S RESPONSE
Hearing Date:	February 5, 2026
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (4323)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Screwball
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage Wolfcamp (Gas) (99820)
Well Location Setback Rules:	Purple Sage Wolfcamp Order
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280
Building Blocks:	320
Orientation:	North-South
Description: TRS/County	All of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Y
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	Y--to the extent necessary
Proximity Defining Well: if yes, description	The completed interval for the Screwball 30 19 Federal Con #458H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary.
Applicant's Ownership in Each Tract	See Exhibit A-4/A-5
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1: Screwball 30 19 Federal Com 454H	<p>API No. Pending SHL: 389' FSL & 1330' FWL, (Unit M), Section 30, T25S, R27E BHL: 25' FNL & 380' FWL, (Unit D), Section 19, T25S, R27E FTP: 330' FSL & 380' FWL, Section 30, T25S, R27E LTP: 330' FNL & 380' FWL, Section 19, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,955' TVD) Orientation: North/South</p>
Well #2: Screwball 30 19 Federal Com 455H	<p>API No. Pending SHL: 389' FSL & 1350' FWL, (Unit N), Section 30, T25S, R27E BHL: 25' FNL & 1025' FWL, (Unit D), Section 19, T25S, R27E FTP: 330' FSL & 1025' FWL, Section 30, T25S, R27E LTP: 330' FNL & 1025' FWL, Section 19, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,765' TVD) Orientation: North/South</p>
Well #3: Screwball 30 19 Federal Com 456H	<p>API No. Pending SHL: 389' FSL & 1370' FWL, (Unit N), Section 30, T25S, R27E BHL: 25' FNL & 1670' FWL, (Unit C), Section 19, T25S, R27E FTP: 330' FSL & 1670' FWL, Section 30, T25S, R27E LTP: 330' FNL & 1670' FWL, Section 19, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,974' TVD) Orientation: North/South</p>
Well #4: Screwball 30 19 Federal Com 457H	<p>API No. Pending SHL: 389' FSL & 1390' FWL, (Unit N), Section 30, T25S, R27E BHL: 25' FNL & 2315' FWL, (Unit C), Section 19, T25S, R27E FTP: 330' FSL & 2315' FWL, Section 30, T25S, R27E LTP: 330' FNL & 2315' FWL, Section 19, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,789' TVD) Orientation: North/South</p>
Well #5: Screwball 30 19 Federal Com 458H	<p>API No. Pending SHL: 747' FNL & 989' FEL, (Unit A), Section 31, T25S, R27E BHL: 25' FNL & 2320' FEL, (Unit B), Section 19, T25S, R27E FTP: 330' FSL & 2320' FEL, Section 30, T25S, R27E LTP: 330' FNL & 2320' FEL, Section 19, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 9,001' TVD) Orientation: North/South</p>

Well #6: Screwball 30 19 Federal Com 459H	<p>API No. Pending SHL: 747' FNL & 969' FEL, (Unit A), Section 31, T25S, R27E BHL: 25' FNL & 1675' FEL, (Unit B), Section 19, T25S, R27E FTP: 330' FSL & 1675' FEL, Section 30, T25S, R27E LTP: 330' FNL & 1675' FEL, Section 19, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,823' TVD) Orientation: North/South</p>
Well #7: Screwball 30 19 Federal Com 460H	<p>API No. Pending SHL: 747' FNL & 949' FEL, (Unit A), Section 31, T25S, R27E BHL: 25' FNL & 1030' FEL, (Unit A), Section 19, T25S, R27E FTP: 330' FSL & 1030' FEL, Section 30, T25S, R27E LTP: 330' FNL & 1030' FEL, Section 19, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 9,026' TVD) Orientation: North/South</p>
Well #8: Screwball 30 19 Federal Com 461H	<p>API No. Pending SHL: 747' FNL & 929' FEL, (Unit A), Section 31, T25S, R27E BHL: 25' FNL & 385' FEL, (Unit A), Section 19, T25S, R27E FTP: 330' FSL & 385' FEL, Section 30, T25S, R27E LTP: 330' FNL & 385' FEL, Section 19, T25S, R27E</p> <p>Completion Target: Wolfcamp A (Approx. 8,85' TVD) Orientation: North/South</p>
Horizontal Well First and Last Take Points	Exhibit A-3
Completion Target (Formation, TVD and MD)	Exhibit A-6
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$15,150. See Exhibit A-6
Production Supervision/Month \$	\$1,700. See Exhibit A-6
Justification for Supervision Costs	See Exhibit A-2, Paragraph 21
Requested Risk Charge	200%. See Exhibit A-6
Notice of Hearing	
Proposed Notice of Hearing	Exhibits A-1; C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2 and C-3; A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4; A-8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-5

If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	NA
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
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Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, Para. 11
Target Formation	Exhibit B-2
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Deana M. Bennett
Signed Name (Attorney or Party Representative):	<i>Deana M. Bennett</i>
Date:	1/28/2026

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

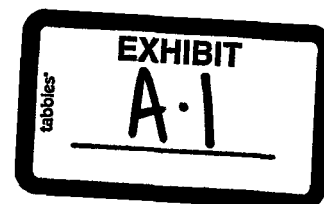
APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25892

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of all of Sections 19 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - a. **Screwball 30 19 Federal Com 454H and Screwball 30 19 Federal Com 455H** wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19;
 - b. **Screwball 30 19 Federal Com 456H and Screwball 30 19 Federal Com 457H** wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit



N) of Section 30, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19;

c. **Screwball 30 19 Federal Com 458H and Screwball 30 19 Federal Com 459H** wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and

d. **Screwball 30 19 Federal Com 460H and Screwball 30 19 Federal Com 461H** wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. The wells will comply with the Division's setback requirements for this pool.

6. The producing area for the wells is expected to be orthodox.

7. The completed interval for the **Screwball 30 19 Federal Com #458H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary.

8. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

10. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;
- B. Designating Chevron as operator of this unit and the wells to be drilled thereon;
- C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
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500 Fourth Street NW, Suite 1000
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deana.bennett@modrall.com
Attorneys for Chevron U.S.A. Inc.

CASE NO. 25892 : **Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Screwball 30 19 Federal Com 454H** and **Screwball 30 19 Federal Com 455H** wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19; **Screwball 30 19 Federal Com 456H** and **Screwball 30 19 Federal Com 457H** wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit N) of Section 30, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19; **Screwball 30 19 Federal Com 458H** and **Screwball 30 19 Federal Com 459H** wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and **Screwball 30 19 Federal Com 460H** and **Screwball 30 19 Federal Com 461H** wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. The completed interval for the **Screwball 30 19 Federal Com #458H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 12.9 miles southwest of Malaga, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
APPLICATION OF CHEVRON U.S.A.
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EDDY COUNTY, NEW MEXICO.

CASE NO. 25892

SELF-AFFIRMED DECLARATION OF KATIE HALLEY

Katie Halley hereby states and declares as follows:

1. I am over the age of 18, I am a land professional for Chevron U.S.A. Inc., and I have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Chevron includes the area of Eddy County in New Mexico.
4. I am familiar with the application Chevron filed in this case, which is included in the exhibit packet as **Exhibit A.1**.
5. I am familiar with the status of the lands that are subject to the application.
6. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling application.
7. The purpose of the application is to force pool all uncommitted interests into the horizontal spacing unit described below, and in the wells to be drilled in the unit.
8. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells.

Exhibit A.2

9. In this case, Chevron seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a 1280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico.

10. The spacing unit will be dedicated to the following wells:

- **Screwball 30 19 Federal Com 454H and Screwball 30 19 Federal Com 455H** wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19;
- **Screwball 30 19 Federal Com 456H and Screwball 30 19 Federal Com 457H** wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit N) of Section 30, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19;
- **Screwball 30 19 Federal Com 458H and Screwball 30 19 Federal Com 459H** wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and **Screwball 30 19 Federal Com 460H and Screwball 30 19 Federal Com 461H** wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19.

11. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

12. The wells will comply with the Division's setback requirements for this pool.

13. The producing area for the wells is expected to be orthodox.

14. The completed interval for the **Screwball 30 19 Federal Com #458H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary.

15. Attached as **Exhibit A.3** are the proposed C-102s for the wells.

16. **Exhibit A.4** is a plat of tracts, including tract ownership and applicable lease numbers.

17. **Exhibit A.5** includes a unit recapitulation of the interest owners and percentage ownership. Exhibit A.5 also identifies the parties to be pooled by yellow highlighting.

18. I have conducted a diligent search of the public records in the county where the well is located, and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed the working interest owners and unleased mineral interest owners well proposals, including the Authorizations for Expenditure (AFEs).

19. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted mineral interest owners in the proposed wells.

20. **Exhibit A.6** contains sample well proposal letters (one for working interest owners and one for unleased mineral interest owners) and AFEs. The estimated cost of the wells set forth in the AFEs are fair and reasonable and comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico.

21. Chevron requests overhead and administrative rates of \$15,150 month for drilling the well and \$1700 month for the producing well. These rates are fair, and comparable to the rates

charged by other operators for wells of this type in this area of Southeastern, New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

22. Chevron requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

23. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells as demonstrated by the chronology of contact in **Exhibit A.7**.

24. The parties Chevron is seeking to pool were notified of this hearing. Chevron seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

25. **Exhibit A.8** is a table identifying all owners within the proposed unit, and include the owner's name, ownership status, commitment type, and notice provided specifying the method and date of notice along with a reference to the supporting exhibit. The information regarding the method and date of notice was provided by counsel for Chevron.

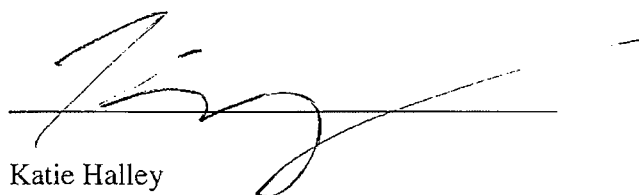
26. In my opinion, the granting of this application is in the interests of conservation and the prevention of waste.

27. The attachments to this self-affirmed declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

28. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature Page Follows]

Dated: January 27, 2026



Katie Halley

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/oecd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <div style="border: 1px solid black; padding: 2px;"> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div>

WELL LOCATION INFORMATION

API Number PENDING	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name SCREWBALL 30 19 FEDERAL COM	Well Number 454H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3229'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 389' SOUTH	Ft. from E/W 1330' WEST	Latitude 32.094617° N	Longitude 104.233673° W	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 380' WEST	Latitude 32.122557° N	Longitude 104.236746° W	County EDDY
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Dedicated Acres 1280	Infill or Defining Well	Defining Well API Screwball 30 19 Federal Com 458H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL M	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 380' WEST	Latitude 32.094436° N	Longitude 104.236740° W	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 380' WEST	Latitude 32.094436° N	Longitude 104.236740° W	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 380' WEST	Latitude 32.121719° N	Longitude 104.236724° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3229'
------------------------------------------------------	----------------------------------------------------------------------------------------------------	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

OCD Examiner Hearing 2-5-26

SURVEYOR CERTIFICATIONS

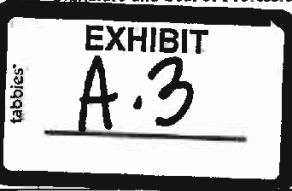
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

Signature and Seal of Professional Surveyor



05/08/2023
Date of Survey



T:\2022\2225833\OWG\Screwball 30 19 Federal Com 454H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM**HOLE LOCATION**

X = 530,055.78" (NAD27 NM E)
Y = 408,278.49"
LAT. 32.122437° N (NAD27)
LONG. 104.236248° W
X = 571,238.53" (NAD83/2011 NM E)
Y = 408,335.83"
LAT. 32.122557° N (NAD83/2011)
LONG. 104.236746° W

PROPOSED LAST**TAKE POINT**

X = 530,063.00" (NAD27 NM E)
Y = 407,973.54"
LAT. 32.121598° N (NAD27)
LONG. 104.236226° W
X = 571,245.76" (NAD83/2011 NM E)
Y = 408,030.88"
LAT. 32.121719° N (NAD83/2011)
LONG. 104.236724° W

PROPOSED MID POINT

X = 530,180.20" (NAD27 NM E)
Y = 403,027.79"
LAT. 32.108002° N (NAD27)
LONG. 104.235862° W
X = 571,363.04" (NAD83/2011 NM E)
Y = 403,085.05"
LAT. 32.108123° N (NAD83/2011)
LONG. 104.236359° W

PROPOSED FIRST**TAKE POINT/KOP**

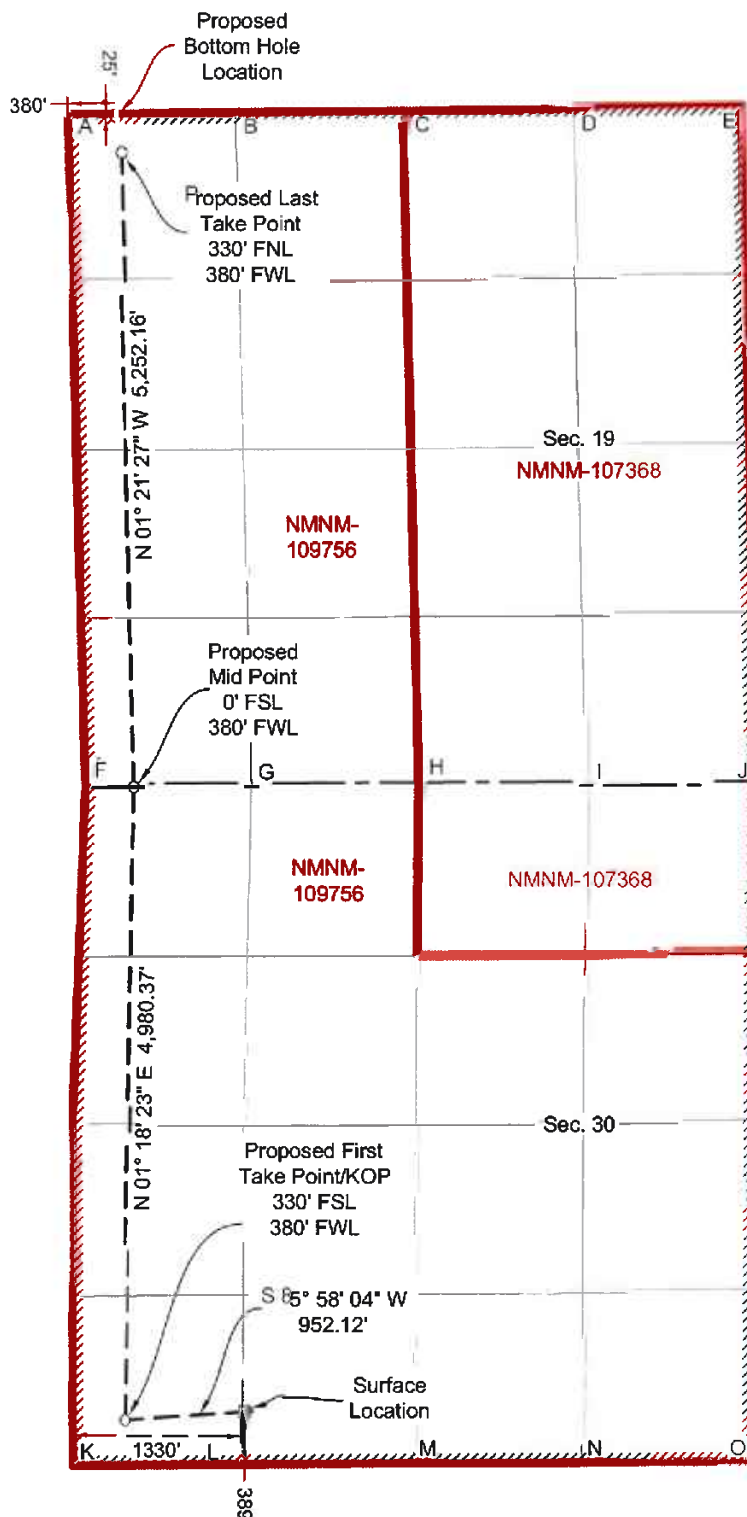
X = 530,066.65" (NAD27 NM E)
Y = 398,048.72"
LAT. 32.094315° N (NAD27)
LONG. 104.236243° W
X = 571,249.57" (NAD83/2011 NM E)
Y = 398,105.89"
LAT. 32.094436° N (NAD83/2011)
LONG. 104.236740° W

SCREWBALL 30 19 FEDERAL COM**NO. 454H WELL**

X = 531,016.41" (NAD27 NM E)
Y = 398,115.67"
LAT. 32.094496° N (NAD27)
LONG. 104.233176° W
X = 572,199.36" (NAD83/2011 NM E)
Y = 398,172.85"
LAT. 32.094617° N (NAD83/2011)
LONG. 104.233673° W

**CORNER COORDINATES
TABLE (NAD 27)**

A- Y= 408299.69, X= 529675.17
B- Y= 408312.86, X= 530996.28
C- Y= 408326.03, X= 532317.39
D- Y= 408339.19, X= 533638.50
E- Y= 408352.36, X= 534959.61
F- Y= 403026.09, X= 529800.20
G- Y= 403031.99, X= 531113.76
H- Y= 403037.88, X= 532427.33
I- Y= 403043.60, X= 533748.67
J- Y= 403049.32, X= 535070.02
K- Y= 397715.64, X= 529686.10
L- Y= 397726.43, X= 531024.38
M- Y= 397737.22, X= 532362.65
N- Y= 397743.71, X= 533695.71
O- Y= 397750.20, X= 535028.77



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	<div style="text-align: right;"> C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting </div> <div style="border: 1px solid black; padding: 2px;"> Submittal Type: <div style="float: right;"> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div> </div>
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WELL LOCATION INFORMATION

API Number PENDING	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name SCREWBALL 30 19 FEDERAL COM	Well Number 455H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3229'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 389' SOUTH	Ft. from E/W 1350' WEST	Latitude 32.094617° N	Longitude 104.233608° W	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1025' WEST	Latitude 32.122573° N	Longitude 104.234662° W	County EDDY
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Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API Screwball 30 19 Federal Com 458H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL M	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1025' WEST	Latitude 32.094448° N	Longitude 104.234657° W	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1025' WEST	Latitude 32.094448° N	Longitude 104.234657° W	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 1025' WEST	Latitude 32.121735° N	Longitude 104.234640° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3229'
------------------------------------------------------	----------------------------------------------------------------------------------------------------	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

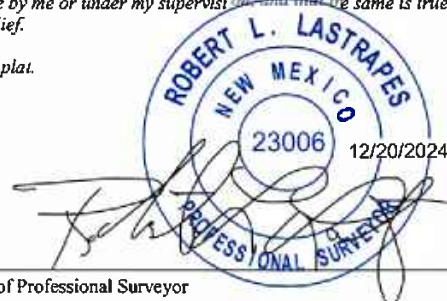
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
Printed Name	
Email Address	
OCD Examiner Hearing 2-5-26	

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	05/08/2023

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ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**PROPOSED BOTTOM
HOLE LOCATION**

X = 530,700.80' (NAD27 NM E)
Y = 408,284.91'
LAT 32.122453° N (NAD27)
LONG 104.234165° W
X = 571,883.57' (NAD83/2011 NM E)
Y = 408,342.27'
LAT 32.122573° N (NAD83/2011)
LONG 104.234662° W

**PROPOSED LAST
TAKE POINT**

X = 530,708.02' (NAD27 NM E)
Y = 407,979.97'
LAT 32.121615° N (NAD27)
LONG 104.234142° W
X = 571,890.79' (NAD83/2011 NM E)
Y = 408,037.32'
LAT 32.121735° N (NAD83/2011)
LONG 104.234640° W

PROPOSED MID POINT

X = 530,825.19' (NAD27 NM E)
Y = 403,030.69'
LAT 32.108008° N (NAD27)
LONG 104.233779° W
X = 572,008.05' (NAD83/2011 NM E)
Y = 403,087.95'
LAT 32.108129° N (NAD83/2011)
LONG 104.234276° W

**PROPOSED FIRST
TAKE POINT/KOP**

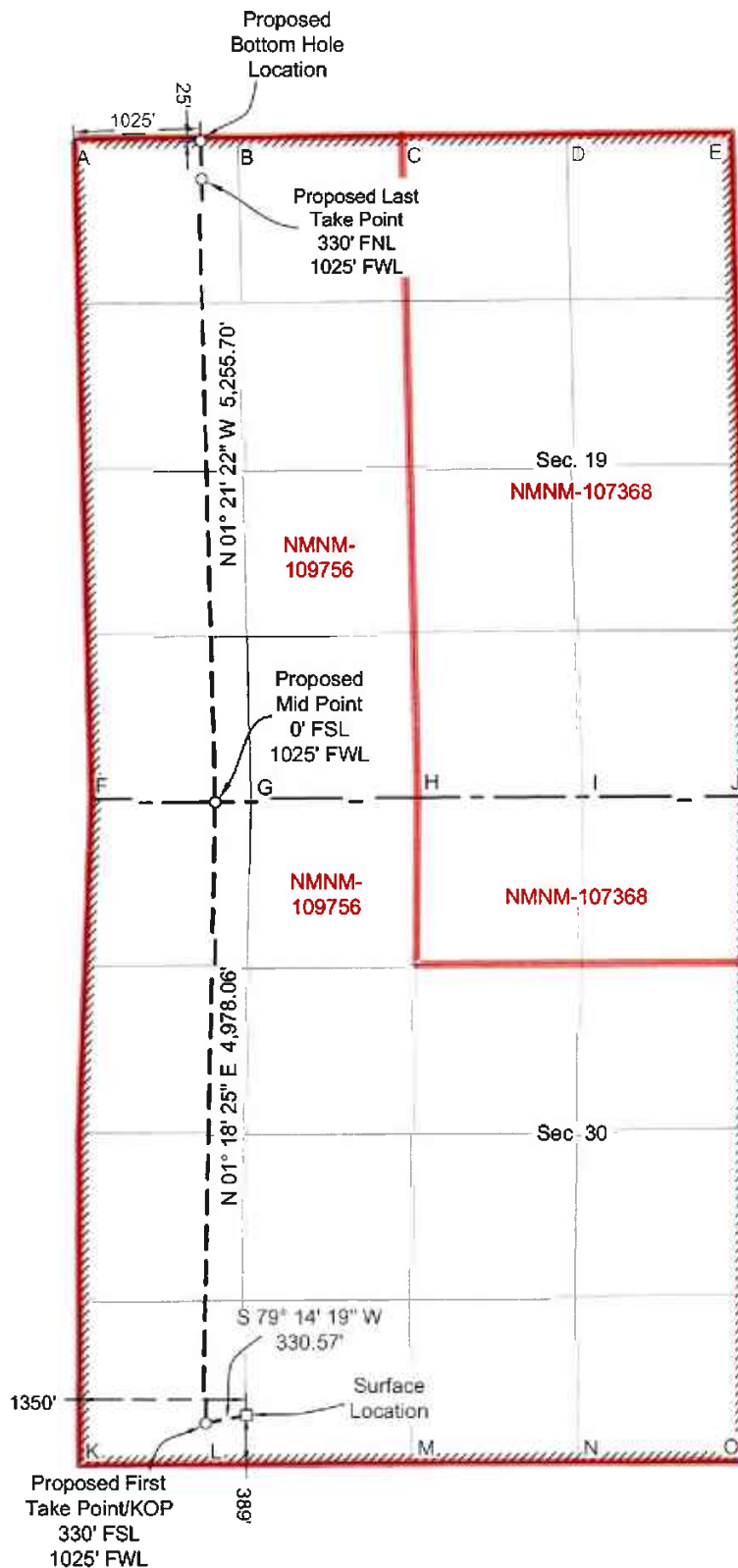
X = 530,711.66' (NAD27 NM E)
Y = 398,053.92'
LAT 32.094327° N (NAD27)
LONG 104.234160° W
X = 571,894.59' (NAD83/2011 NM E)
Y = 398,111.10'
LAT 32.094448° N (NAD83/2011)
LONG 104.234657° W

**SCREWBALL 30 19 FEDERAL COM
NO. 455H WELL**

X = 531,036.41' (NAD27 NM E)
Y = 398,115.65'
LAT 32.094496° N (NAD27)
LONG 104.233111° W
X = 572,219.36' (NAD83/2011 NM E)
Y = 398,172.82'
LAT 32.094617° N (NAD83/2011)
LONG 104.233608° W

**CORNER COORDINATES
TABLE (NAD 27)**

A- Y= 408299.69, X= 529675.17
B- Y= 408312.86, X= 530996.28
C- Y= 408326.03, X= 532317.39
D- Y= 408339.19, X= 533638.50
E- Y= 408352.36, X= 534959.61
F- Y= 403026.09, X= 529800.20
G- Y= 403031.99, X= 531113.76
H- Y= 403037.88, X= 532427.33
I- Y= 403043.60, X= 533748.67
J- Y= 403049.32, X= 535070.02
K- Y= 397715.64, X= 529686.10
L- Y= 397726.43, X= 531024.38
M- Y= 397737.22, X= 532362.65
N- Y= 397743.71, X= 533695.71
O- Y= 397750.20, X= 535028.77



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				Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION					
API Number PENDING	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)			
Property Code N/A	Property Name SCREWBALL 30 19 FEDERAL COM			Well Number 456H	
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.			Ground Level Elevation 3230'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location									
UL N	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 389' SOUTH	Ft. from E/W 1370' WEST	Latitude 32.094617° N	Longitude 104.233543° W	County EDDY

Bottom Hole Location									
UL C	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1670' WEST	Latitude 32.122590° N	Longitude 104.232579° W	County EDDY

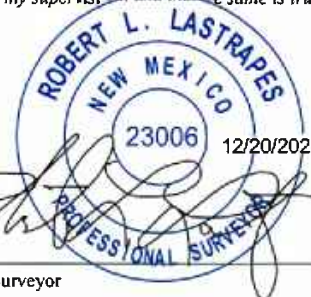
Dedicated Acres 1280	Infill or Defining Well 1	Defining Well API Screwball 30 19 Federal Com 458H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers: N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)									
UL N	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1670' WEST	Latitude 32.094461° N	Longitude 104.232574° W	County EDDY

First Take Point (FTP)									
UL N	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1670' WEST	Latitude 32.094461° N	Longitude 104.232574° W	County EDDY

Last Take Point (LTP)									
UL C	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 1670' WEST	Latitude 32.121751° N	Longitude 104.232556° W	County EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3230'
------------------------------------------------------	----------------------------------------------------------------------------------------------------	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> See Sheet 2 of 2 for plat.
Signature _____ Date _____ Printed Name _____ Email Address _____	<div style="text-align: center;">  </div> Signature and Seal of Professional Surveyor _____ <div style="display: flex; justify-content: space-between;"> <div>Certificate Number _____</div> <div>Date of Survey 05/08/2023</div> </div>

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ACREAGE DEDICATION PLATS

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See Sheet 1 of 2 for notes & certification.

**PROPOSED BOTTOM
HOLE LOCATION**

X = 531,345.83' (NAD27 NM E)
Y = 408,291.34'
LAT. 32.122469° N (NAD27)
LONG. 104.232081° W
X = 572,528.61' (NAD83/2011 NM E)
Y = 408,348.71'
LAT. 32.122590° N (NAD83/2011)
LONG. 104.232579° W

**PROPOSED LAST
TAKE POINT**

X = 531,353.04' (NAD27 NM E)
Y = 407,966.40'
LAT. 32.121631° N (NAD27)
LONG. 104.232059° W
X = 572,535.83' (NAD83/2011 NM E)
Y = 408,043.76'
LAT. 32.121751° N (NAD83/2011)
LONG. 104.232556° W

PROPOSED MID POINT

X = 531,470.18' (NAD27 NM E)
Y = 403,033.59'
LAT. 32.108015° N (NAD27)
LONG. 104.231696° W
X = 572,653.06' (NAD83/2011 NM E)
Y = 403,090.86'
LAT. 32.108136° N (NAD83/2011)
LONG. 104.232193° W

**PROPOSED FIRST
TAKE POINT/KOP**

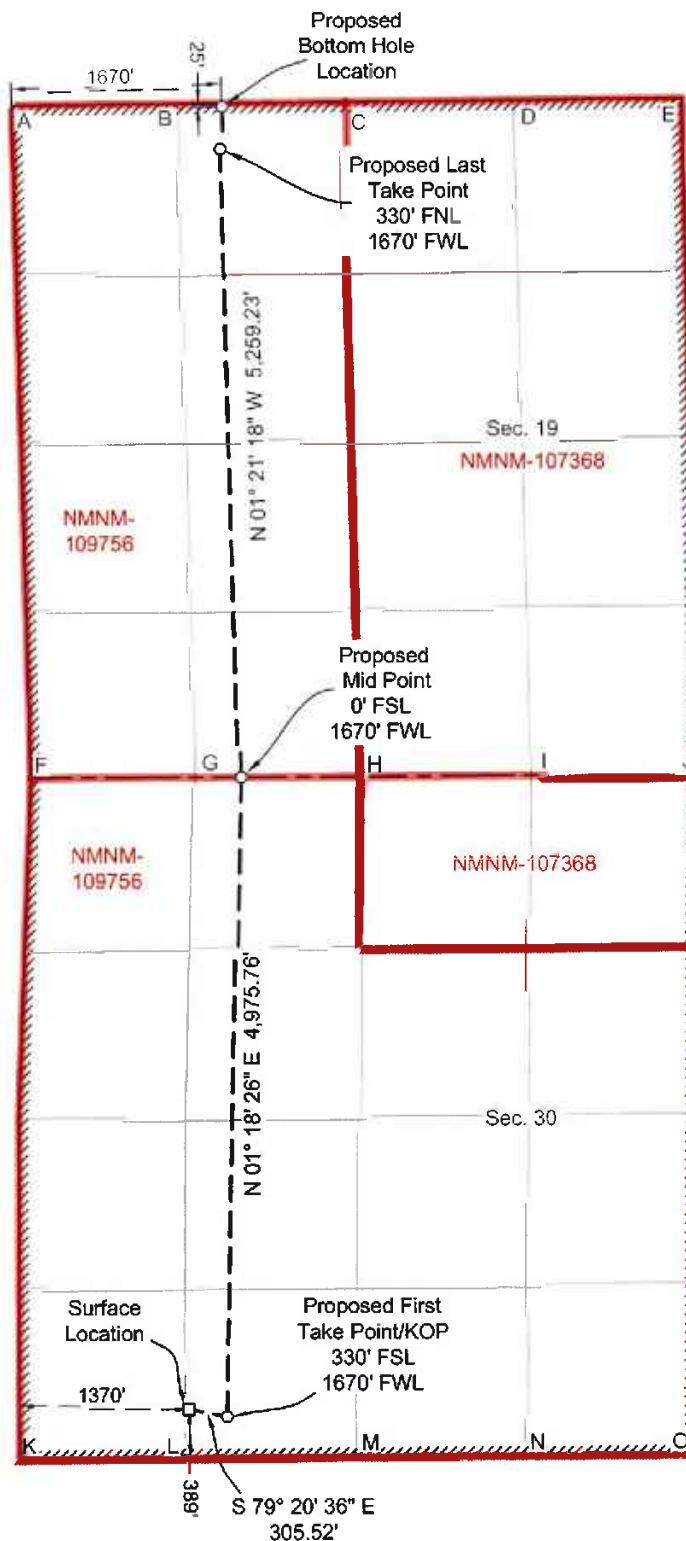
X = 531,356.67' (NAD27 NM E)
Y = 398,059.12'
LAT. 32.094340° N (NAD27)
LONG. 104.232077° W
X = 572,539.62' (NAD83/2011 NM E)
Y = 398,118.30'
LAT. 32.094461° N (NAD83/2011)
LONG. 104.232574° W

**SCREWBALL 30 19 FEDERAL COM
NO. 456H WELL**

X = 531,056.41' (NAD27 NM E)
Y = 398,115.62'
LAT. 32.094496° N (NAD27)
LONG. 104.233047° W
X = 572,239.36' (NAD83/2011 NM E)
Y = 398,172.80'
LAT. 32.094617° N (NAD83/2011)
LONG. 104.233543° W

**CORNER COORDINATES
TABLE (NAD 27)**

A- Y= 408299.69, X= 529675.17
B- Y= 408312.86, X= 530996.28
C- Y= 408326.03, X= 532317.39
D- Y= 408339.19, X= 533638.50
E- Y= 408352.36, X= 534959.61
F- Y= 403026.09, X= 529800.20
G- Y= 403031.99, X= 531113.76
H- Y= 403037.88, X= 532427.33
I- Y= 403043.60, X= 533748.67
J- Y= 403049.32, X= 535070.02
K- Y= 397715.64, X= 529686.10
L- Y= 397726.43, X= 531024.38
M- Y= 397737.22, X= 532362.65
N- Y= 397743.71, X= 533695.71
O- Y= 397750.20, X= 535028.77



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		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number PENDING	Pool Code 98220	Pool Name PURPLE SAGE WOLFCAMP (GAS)
Property Code N/A	Property Name SCREWBALL 30 19 FEDERAL COM	Well Number 457H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3230'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 389' SOUTH	Ft. from E/W 1390' WEST	Latitude 32.094617° N	Longitude 104.233479° W	County EDDY
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Bottom Hole Location

UL C	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2315' WEST	Latitude 32.122606° N	Longitude 104.230495° W	County EDDY
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Dedicated Acres 1280	Infill or Defining Well -	Defining Well API Screwball 30 19 Federal Com 458H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. N/A			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Kick Off Point (KOP)

UL N	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2315' WEST	Latitude 32.094474° N	Longitude 104.230491° W	County EDDY
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First Take Point (FTP)

UL N	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2315' WEST	Latitude 32.094474° N	Longitude 104.230491° W	County EDDY
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Last Take Point (LTP)

UL C	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 2315' WEST	Latitude 32.121767° N	Longitude 104.230473° W	County EDDY
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3230'
------------------------------------------------------	----------------------------------------------------------------------------------------------------	----------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

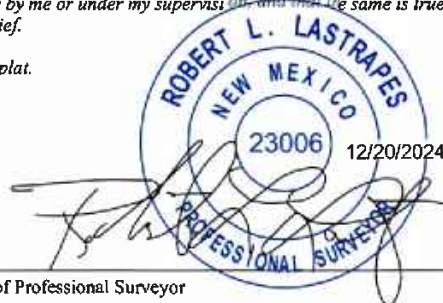
Email Address _____

OCD Examiner Hearing 2-5-26

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor

05/08/2023

Certificate Number _____

Date of Survey

T:\2022\2225833\DWG\Screwball 30 19 Federal Com 457H C-102.dwg

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See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM**HOLE LOCATION**

X = 531,990.86' (NAD27 NM E)
Y = 408,297.77'
LAT. 32.122485° N (NAD27)
LONG. 104.229998° W
X = 573,173.65' (NAD83/2011 NM E)
Y = 408,355.14'
LAT. 32.122606° N (NAD83/2011)
LONG. 104.230495° W

PROPOSED LAST**TAKE POINT**

X = 531,998.07' (NAD27 NM E)
Y = 407,992.83'
LAT. 32.121847° N (NAD27)
LONG. 104.229975° W
X = 573,180.86' (NAD83/2011 NM E)
Y = 408,050.19'
LAT. 32.121767° N (NAD83/2011)
LONG. 104.230473° W

PROPOSED MID POINT

X = 532,115.18' (NAD27 NM E)
Y = 403,036.48'
LAT. 32.108021° N (NAD27)
LONG. 104.229612° W
X = 573,298.06' (NAD83/2011 NM E)
Y = 403,093.76'
LAT. 32.108142° N (NAD83/2011)
LONG. 104.230109° W

PROPOSED FIRST**TAKE POINT/KOP**

X = 532,001.67' (NAD27 NM E)
Y = 398,064.32'
LAT. 32.094353° N (NAD27)
LONG. 104.229994° W
X = 573,184.64' (NAD83/2011 NM E)
Y = 398,121.51'
LAT. 32.094474° N (NAD83/2011)
LONG. 104.230491° W

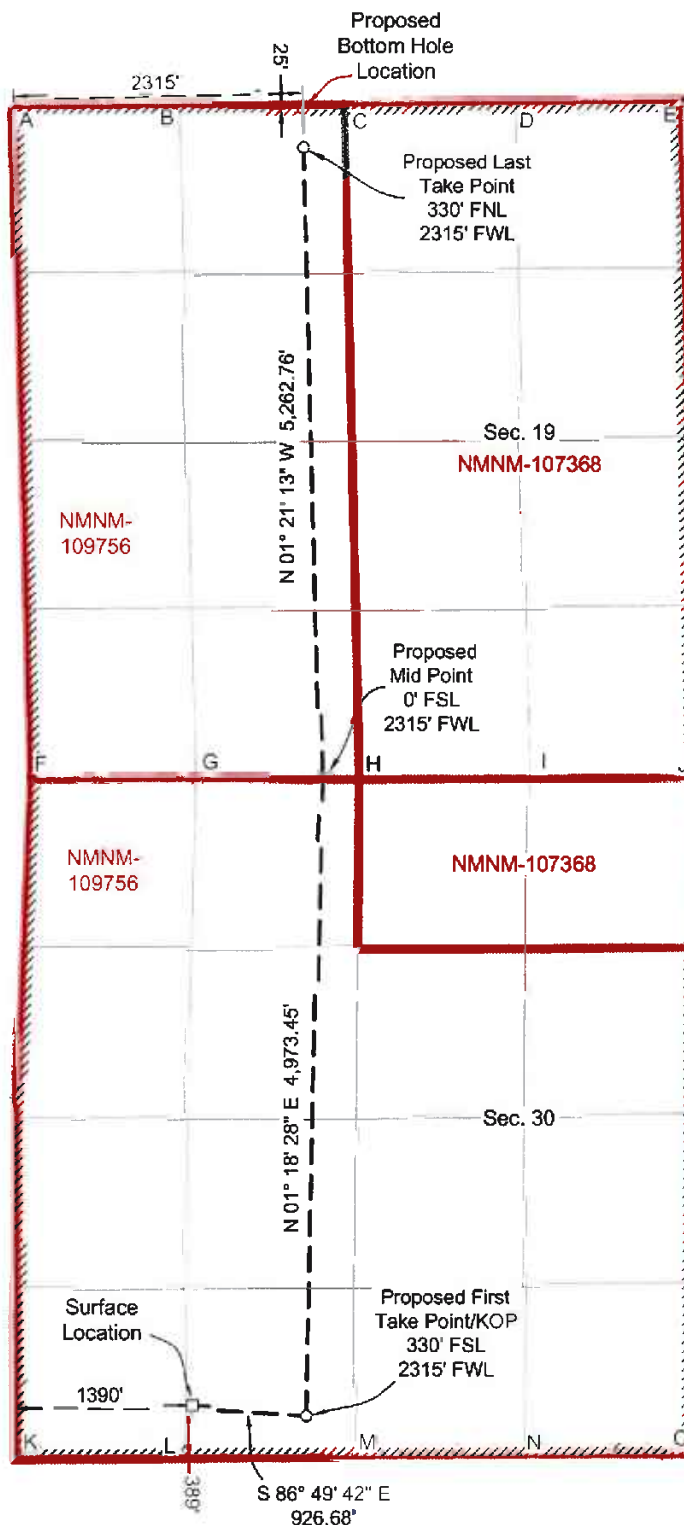
SCREWBALL 30 19 FEDERAL COM**NO. 457H WELL**

X = 531,076.41' (NAD27 NM E)
Y = 398,115.59'
LAT. 32.094496° N (NAD27)
LONG. 104.232982° W
X = 572,259.36' (NAD83/2011 NM E)
Y = 398,172.77'
LAT. 32.094617° N (NAD83/2011)
LONG. 104.233479° W

**CORNER COORDINATES
TABLE (NAD 27)**

A- Y= 408299.69, X= 529675.17
B- Y= 408312.86, X= 530996.28
C- Y= 408326.03, X= 532317.39
D- Y= 408339.19, X= 533638.50
E- Y= 408352.36, X= 534959.61
F- Y= 403026.09, X= 529800.20
G- Y= 403031.99, X= 531113.76
H- Y= 403037.88, X= 532427.33
I- Y= 403043.60, X= 533748.67
J- Y= 403049.32, X= 535070.02
K- Y= 397715.64, X= 529686.10
L- Y= 397726.43, X= 531024.38
M- Y= 397737.22, X= 532362.65
N- Y= 397743.71, X= 533695.71
O- Y= 397750.20, X= 535028.77

OCD Examiner Hearing 2-5-26



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		C-102 Revised November 18, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION									
API Number PENDING		Pool Code 98220		Pool Name PURPLE SAGE WOLFCAMP (GAS)					
Property Code N/A		Property Name SCREWBALL 30 19 FEDERAL COM					Well Number 458H		
OGRID No. 4323		Operator Name CHEVRON U.S.A. INC.					Ground Level Elevation 3231'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL A	Section 31	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 747' NORTH	Ft. from E/W 989' EAST	Latitude 32.091539° N	Longitude 104.223941° W	County EDDY

Bottom Hole Location									
UL B	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2320' EAST	Latitude 32.122622° N	Longitude 104.228398° W	County EDDY


Dedicated Acres 1280		Infill or Defining Well DEFINING		Defining Well API- PENDING-DEFINING WELL IS SCREWBALL 30 19 FEDERAL COM 458H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code P	
Order Numbers: N/A				Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No N/A					

Kick Off Point (KOP)									
UL O	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2320' EAST	Latitude 32.094485° N	Longitude 104.228200° W	County EDDY

First Take Point (FTP)									
UL O	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 2320' EAST	Latitude 32.094485° N	Longitude 104.228200° W	County EDDY

Last Take Point (LTP)									
UL B	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 2320' EAST	Latitude 32.121783° N	Longitude 104.228378° W	County EDDY

Unitized Area or Area of Uniform Interest PENDING				Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3231'	
------------------------------------------------------	--	--	--	----------------------------------------------------------------------------------------------------	--	--	--	----------------------------------	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <i>See Sheet 2 of 2 for plat.</i>
Signature _____ Date _____ Printed Name _____ Email Address _____	<div style="text-align: center;">  </div> Signature _____ Seal of Professional _____ Certificate Number _____ Date of Survey 06/08/2023

T:\2023\222834 DWG\SCREWBALL 30 19 FEDERAL COM 458H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 532,640.11' (NAD27 NM E)
Y = 408,304.24'
LAT 32 122501° N (NAD27)
LONG 104 227900° W
X = 573,822.92' (NAD83/2011 NM E)
Y = 408,361.62'
LAT 32 122622° N (NAD83/2011)
LONG 104 228398° W

PROPOSED LAST TAKE POINT

X = 532,646.48' (NAD27 NM E)
Y = 407,999.29'
LAT 32 121683° N (NAD27)
LONG 104 227881° W
X = 573,829.29' (NAD83/2011 NM E)
Y = 408,056.67'
LAT 32 121783° N (NAD83/2011)
LONG 104 228378° W

PROPOSED MID POINT

X = 532,750.04' (NAD27 NM E)
Y = 403,039.28'
LAT 32 108027° N (NAD27)
LONG 104 227562° W
X = 573,932.94' (NAD83/2011 NM E)
Y = 403,096.57'
LAT 32 108148° N (NAD83/2011)
LONG 104 228059° W

PPP #2

X = 532,739.66' (NAD27 NM E)
Y = 401,711.28'
LAT 32 104376° N (NAD27)
LONG 104 227600° W
X = 573,922.58' (NAD83/2011 NM E)
Y = 401,768.55'
LAT 32 104497° N (NAD83/2011)
LONG 104 228097° W

PROPOSED FIRST TAKE POINT

X = 532,711.20' (NAD27 NM E)
Y = 398,068.92'
LAT 32 094363° N (NAD27)
LONG 104 227703° W
X = 573,894.19' (NAD83/2011 NM E)
Y = 398,126.12'
LAT 32 094485° N (NAD83/2011)
LONG 104 228200° W

PPP #1

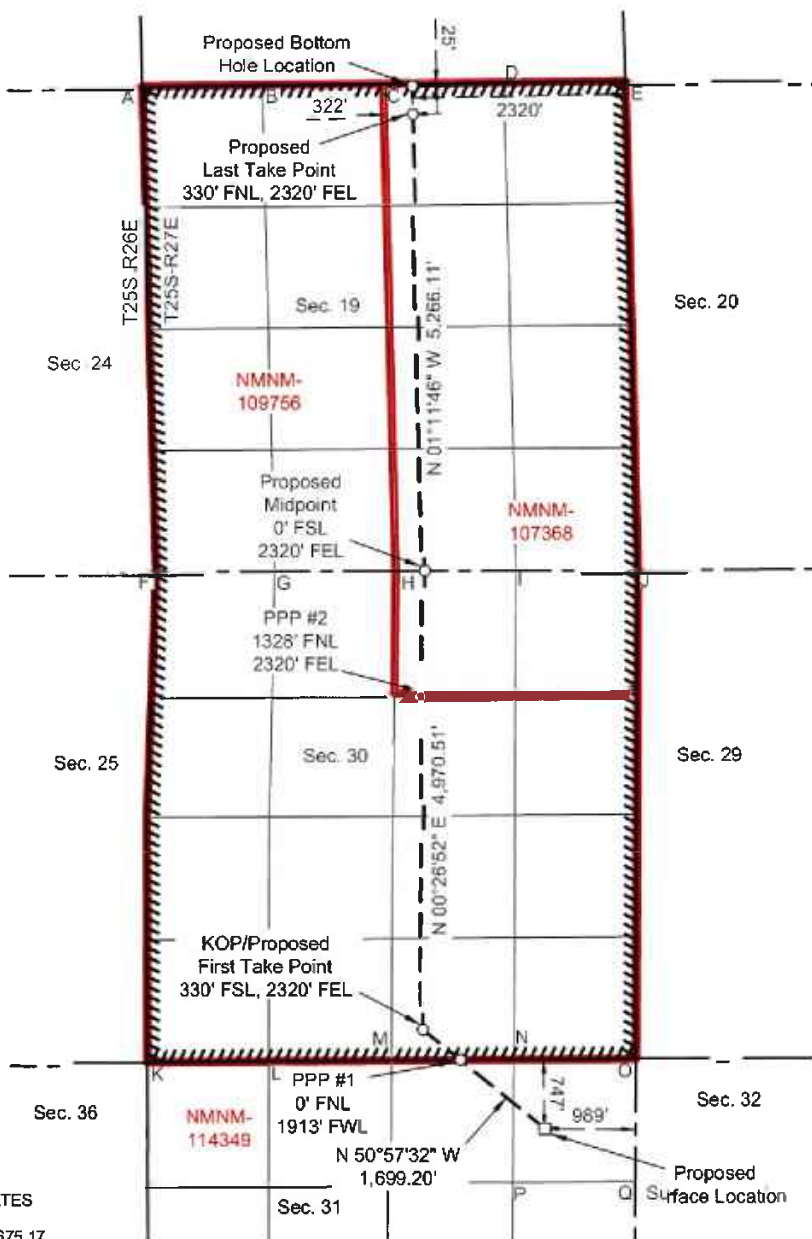
X = 533,115.70' (NAD27 NM E)
Y = 397,740.89'
LAT 32 093461° N (NAD27)
LONG 104 226398° W
X = 574,298.70' (NAD83/2011 NM E)
Y = 397,798.09'
LAT 32 093582° N (NAD83/2011)
LONG 104 226895° W

SCREWBALL 30 19**FEDERAL COM****NO. 458H WELL**

X = 534,030.96' (NAD27 NM E)
Y = 396,998.64'
LAT 32 091417° N (NAD27)
LONG 104 223445° W
X = 575,213.99' (NAD83/2011 NM E)
Y = 397,055.84'
LAT 32 091539° N (NAD83/2011)
LONG 104 223941° W

CORNER COORDINATES

TABLE (NAD 27)
A- Y= 408299.69, X= 529675.17
B- Y= 408312.86, X= 530996.28
C- Y= 408326.03, X= 532317.39
D- Y= 408339.19, X= 533638.50
E- Y= 408352.36, X= 534959.61
F- Y= 403026.09, X= 529800.20
G- Y= 403031.99, X= 531113.76
H- Y= 403037.88, X= 532427.33
I- Y= 403043.60, X= 533748.67
J- Y= 403049.32, X= 535070.02
K- Y= 397715.64, X= 529686.10
L- Y= 397726.43, X= 531024.38
M- Y= 397737.22, X= 532362.65
N- Y= 397743.71, X= 533695.71
O- Y= 397750.20, X= 535028.77
P- Y= 396416.15, X= 533682.36
Q- Y= 396422.81, X= 535013.79



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		C-102 Revised November 18, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION									
API Number PENDING		Pool Code 98220		Pool Name PURPLE SAGE WOLFCAMP (GAS)					
Property Code N/A		Property Name SCREWBALL 30 19 FEDERAL COM					Well Number 459H		
OGRID No. 4323		Operator Name CHEVRON U.S.A. INC.					Ground Level Elevation 3232'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL A	Section 31	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 747' NORTH	Ft. from E/W 969' EAST	Latitude 32.091539° N	Longitude 104.223877° W	County EDDY

Bottom Hole Location									
UL B	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1675' EAST	Latitude 32.122638° N	Longitude 104.226314° W	County EDDY

Dedicated Acres 1280		Infill or Defining Well		Defining Well API- PENDING-DEFINING WELL IS SCREWBALL 30 19 FEDERAL COM 458H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code P	
Order Numbers: N/A				Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No N/A					

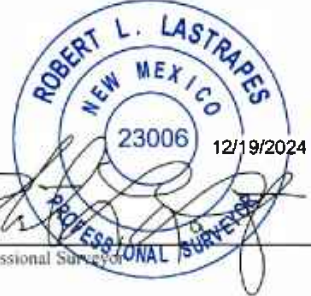
Kick Off Point (KOP)									
UL O	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1675' EAST	Latitude 32.094491° N	Longitude 104.226117° W	County EDDY

First Take Point (FTP)									
UL O	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1675' EAST	Latitude 32.094491° N	Longitude 104.226117° W	County EDDY

Last Take Point (LTP)									
UL B	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 1675' EAST	Latitude 32.121799° N	Longitude 104.226295° W	County EDDY

Unitized Area or Area of Uniform Interest PENDING				Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3232'	
------------------------------------------------------	--	--	--	----------------------------------------------------------------------------------------------------	--	--	--	----------------------------------	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <i>See Sheet 2 of 2 for plat.</i>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Signature _____ Date _____ Printed Name _____ Email Address _____	<div style="text-align: center;">  </div> Signature and Seal of Professional Surveyor _____ Certificate Number _____ Date of Survey 06/08/2023
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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 533,285.12' (NAD27 NM E)
Y = 408,310.67'
LAT. 32.122517° N (NAD27)
LONG. 104.225817° W
X = 574,467.94' (NAD83/2011 NM E)
Y = 408,368.06'
LAT. 32.122638° N (NAD83/2011)
LONG. 104.226314° W

PROPOSED LAST TAKE POINT

X = 533,291.48' (NAD27 NM E)
Y = 408,005.72'
LAT. 32.121678° N (NAD27)
LONG. 104.225797° W
X = 574,474.31' (NAD83/2011 NM E)
Y = 408,063.11'
LAT. 32.121799° N (NAD83/2011)
LONG. 104.226295° W

PROPOSED MID POINT

X = 533,395.04' (NAD27 NM E)
Y = 403,042.07'
LAT. 32.108033° N (NAD27)
LONG. 104.225479° W
X = 574,577.95' (NAD83/2011 NM E)
Y = 403,099.37'
LAT. 32.108154° N (NAD83/2011)
LONG. 104.225976° W

PPP #2

X = 533,384.68' (NAD27 NM E)
Y = 401,714.80'
LAT. 32.104384° N (NAD27)
LONG. 104.225517° W
X = 574,567.62' (NAD83/2011 NM E)
Y = 401,772.08'
LAT. 32.104505° N (NAD83/2011)
LONG. 104.226013° W

PROPOSED FIRST TAKE POINT

X = 533,356.25' (NAD27 NM E)
Y = 398,072.06'
LAT. 32.094370° N (NAD27)
LONG. 104.225620° W
X = 574,539.25' (NAD83/2011 NM E)
Y = 398,129.27'
LAT. 32.094491° N (NAD83/2011)
LONG. 104.226117° W

PPP #1

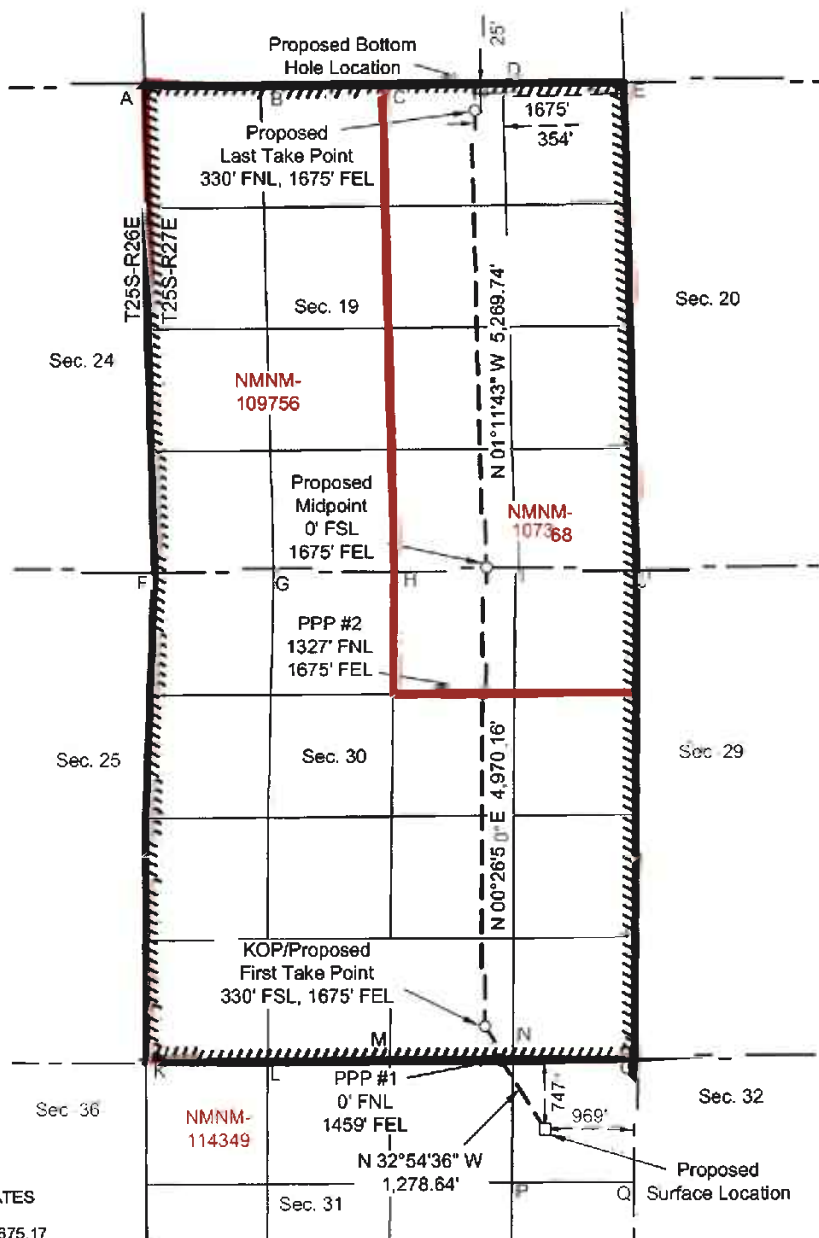
X = 533,569.14' (NAD27 NM E)
Y = 397,743.10'
LAT. 32.093485° N (NAD27)
LONG. 104.224934° W
X = 574,752.16' (NAD83/2011 NM E)
Y = 397,800.30'
LAT. 32.093587° N (NAD83/2011)
LONG. 104.225430° W

SCREWBALL 30 19**FEDERAL COM****NO. 459H WELL**

X = 534,050.96' (NAD27 NM E)
Y = 396,998.61'
LAT. 32.091417° N (NAD27)
LONG. 104.223380° W
X = 575,234.00' (NAD83/2011 NM E)
Y = 397,055.81'
LAT. 32.091539° N (NAD83/2011)
LONG. 104.223877° W

CORNER COORDINATES

TABLE (NAD 27)
A- Y= 408299.69, X= 529675.17
B- Y= 408312.86, X= 530896.28
C- Y= 408326.03, X= 532317.39
D- Y= 408339.19, X= 533638.50
E- Y= 408352.36, X= 534859.61
F- Y= 403026.09, X= 529800.20
G- Y= 403031.99, X= 531113.76
H- Y= 403037.88, X= 532427.33
I- Y= 403043.60, X= 533748.67
J- Y= 403049.32, X= 535070.02
K- Y= 397715.64, X= 529686.10
L- Y= 397726.43, X= 531024.38
M- Y= 397737.22, X= 532362.65
N- Y= 397743.71, X= 533695.71
O- Y= 397750.20, X= 535028.77
P- Y= 396416.15, X= 533682.36
Q- Y= 396422.81, X= 535013.79



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/oecd/contact-us/		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		C-102 Revised November 18, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION									
API Number PENDING		Pool Code 98220		Pool Name PURPLE SAGE WOLFCAMP (GAS)					
Property Code N/A		Property Name SCREWBALL 30 19 FEDERAL COM					Well Number 460H		
OGRID No. 4323		Operator Name CHEVRON U.S.A. INC.					Ground Level Elevation 3233'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL A	Section 31	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 747' NORTH	Ft. from E/W 949' EAST	Latitude 32.091539° N	Longitude 104.223812° W	County EDDY

Bottom Hole Location									
UL A	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1030' EAST	Latitude 32.122654° N	Longitude 104.224231° W	County EDDY

Dedicated Acres 1280		Infill or Defining Well		Defining Well API- PENDING-DEFINING WELL IS SCREWBALL 30 19 FEDERAL COM 458H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code P	
Order Numbers: N/A				Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No N/A					

Kick Off Point (KOP)									
UL P	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1030' EAST	Latitude 32.094498° N	Longitude 104.224034° W	County EDDY

First Take Point (FTP)									
UL P	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 1030' EAST	Latitude 32.094498° N	Longitude 104.224034° W	County EDDY

Last Take Point (LTP)									
UL A	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 1030' EAST	Latitude 32.121815° N	Longitude 104.224211° W	County EDDY

Unitized Area or Area of Uniform Interest PENDING				Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3233'	
------------------------------------------------------	--	--	--	----------------------------------------------------------------------------------------------------	--	--	--	----------------------------------	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <i>See Sheet 2 of 2 for plat.</i>
Signature _____ Date _____ Printed Name _____ Email Address _____	<div style="text-align: center;">  </div> Signature and Seal of Professional Surveyor _____ Certificate Number _____ Date of Survey 06/08/2023

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ACREAGE DEDICATION PLATS

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See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 533,930.12' (NAD27 NM E)
Y = 408,317.10'
LAT. 32.122533° N (NAD27)
LONG. 104.223733° W
X = 575,112.96' (NAD83/2011 NM E)
Y = 408,374.50'
LAT. 32.122654° N (NAD83/2011)
LONG. 104.224231° W

PROPOSED LAST TAKE POINT

X = 533,936.48' (NAD27 NM E)
Y = 408,012.14'
LAT. 32.121694° N (NAD27)
LONG. 104.223714° W
X = 575,119.32' (NAD83/2011 NM E)
Y = 408,069.54'
LAT. 32.121815° N (NAD83/2011)
LONG. 104.224211° W

PROPOSED MID POINT

X = 534,040.03' (NAD27 NM E)
Y = 403,044.86'
LAT. 32.108039° N (NAD27)
LONG. 104.223396° W
X = 575,222.96' (NAD83/2011 NM E)
Y = 403,102.17'
LAT. 32.108160° N (NAD83/2011)
LONG. 104.223893° W

PPP #2

X = 534,029.69' (NAD27 NM E)
Y = 401,718.33'
LAT. 32.104392° N (NAD27)
LONG. 104.223434° W
X = 575,212.64' (NAD83/2011 NM E)
Y = 401,775.61'
LAT. 32.104513° N (NAD83/2011)
LONG. 104.223930° W

PROPOSED FIRST TAKE POINT

X = 534,001.29' (NAD27 NM E)
Y = 398,075.20'
LAT. 32.094377° N (NAD27)
LONG. 104.223537° W
X = 575,184.31' (NAD83/2011 NM E)
Y = 398,132.42'
LAT. 32.094498° N (NAD83/2011)
LONG. 104.224034° W

PPP #1

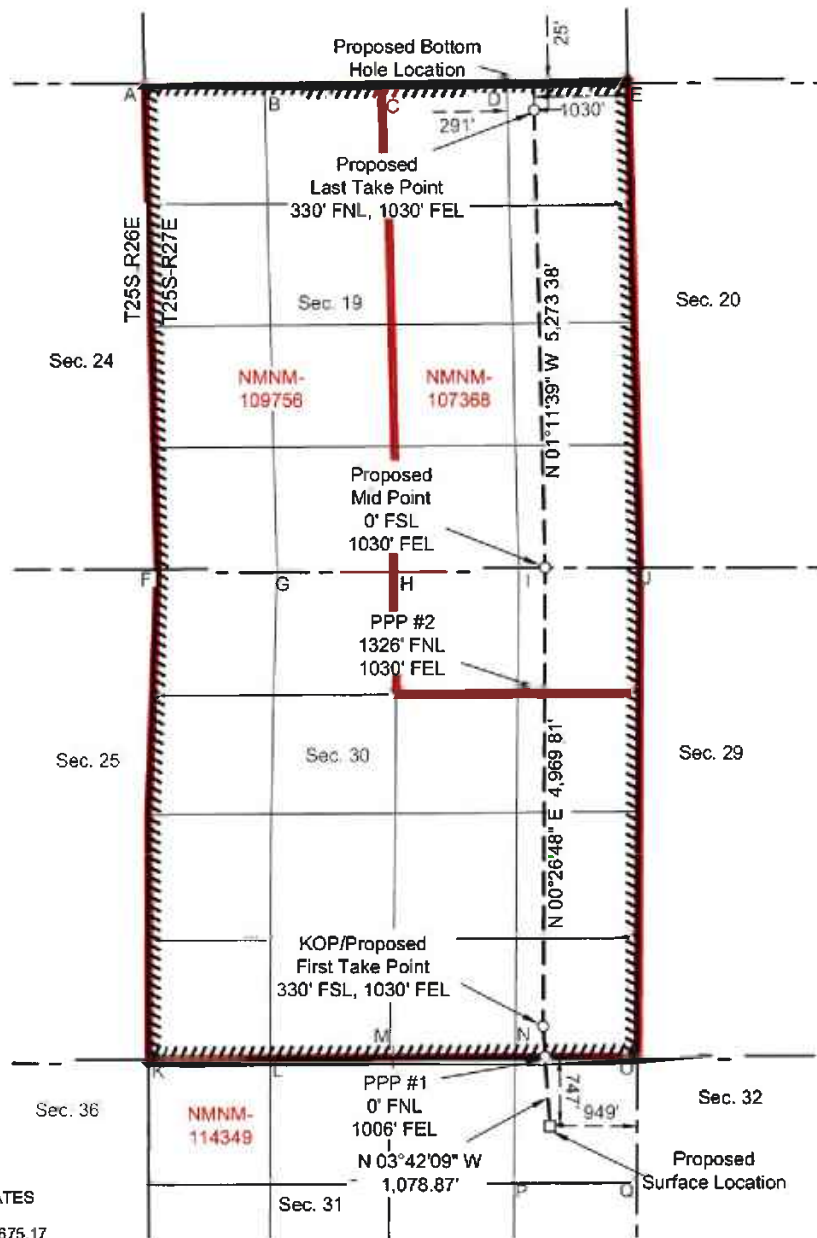
X = 534,022.64' (NAD27 NM E)
Y = 397,745.30'
LAT. 32.093470° N (NAD27)
LONG. 104.223469° W
X = 575,205.66' (NAD83/2011 NM E)
Y = 397,802.51'
LAT. 32.093591° N (NAD83/2011)
LONG. 104.223966° W

SCREWBALL 30 19**FEDERAL COM****NO. 460H WELL**

X = 534,070.96' (NAD27 NM E)
Y = 396,998.58'
LAT. 32.091417° N (NAD27)
LONG. 104.223316° W
X = 575,254.00' (NAD83/2011 NM E)
Y = 397,055.78'
LAT. 32.091539° N (NAD83/2011)
LONG. 104.223812° W

CORNER COORDINATES

TABLE (NAD 27)
A- Y= 408299.69, X= 529675.17
B- Y= 408312.86, X= 530996.28
C- Y= 408326.03, X= 532317.39
D- Y= 408339.19, X= 533638.50
E- Y= 408352.36, X= 534959.61
F- Y= 403026.09, X= 529800.20
G- Y= 403031.99, X= 531113.76
H- Y= 403037.88, X= 532427.33
I- Y= 403043.60, X= 533748.67
J- Y= 403049.32, X= 535070.02
K- Y= 397715.64, X= 529888.10
L- Y= 397726.43, X= 531024.38
M- Y= 397737.22, X= 532362.65
N- Y= 397743.71, X= 533695.71
O- Y= 397750.20, X= 535028.77
P- Y= 396416.15, X= 533682.36
Q- Y= 396422.81, X= 535013.79



T:\022022563\DWG\SCREWBALL 30 19 FEDERAL COM 460H C 102.dwg

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		C-102 Revised November 18, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION									
API Number PENDING		Pool Code 98220		Pool Name PURPLE SAGE WOLFCAMP (GAS)					
Property Code N/A		Property Name SCREWBALL 30 19 FEDERAL COM					Well Number 461H		
OGRID No. 4323		Operator Name CHEVRON U.S.A. INC.					Ground Level Elevation 3233'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				

Surface Location									
UL A	Section 31	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 747' NORTH	Ft. from E/W 929' EAST	Latitude 32.091538° N	Longitude 104.223748° W	County EDDY

Bottom Hole Location									
UL A	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 385' EAST	Latitude 32.122669° N	Longitude 104.222147° W	County EDDY

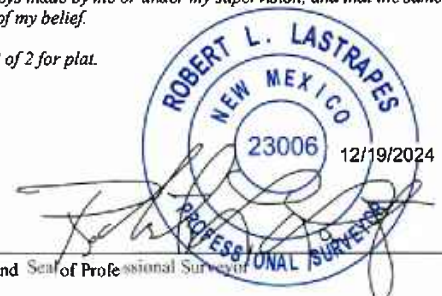
Dedicated Acres 1280	Infill or Defining Well	Defining Well API- PENDING-DEFINING WELL IS SCREWBALL 30 19 FEDERAL COM 458H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers: N/A		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No N/A		

Kick Off Point (KOP)									
UL P	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 385' EAST	Latitude 32.094505° N	Longitude 104.221951° W	County EDDY

First Take Point (FTP)									
UL P	Section 30	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' SOUTH	Ft. from E/W 385' EAST	Latitude 32.094505° N	Longitude 104.221951° W	County EDDY

Last Take Point (LTP)									
UL A	Section 19	Township 25 SOUTH	Range 27 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 330' NORTH	Ft. from E/W 385' EAST	Latitude 32.121831° N	Longitude 104.222127° W	County EDDY

Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3233'
------------------------------------------------------	----------------------------------------------------------------------------------------------------	----------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> See Sheet 2 of 2 for plat.
Signature _____ Date _____ Printed Name _____ Email Address _____	<div style="text-align: center;">  </div> Signature and Seal of Professional Surveyor _____ Certificate Number _____ Date of Survey 06/08/2023

T:\2022\225634\DWG\SCREWBALL 30 19 FEDERAL COM 458H C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION

X = 534,575.13' (NAD27 NM E)
Y = 408,323.52'
LAT. 32.122549° N (NAD27)
LONG. 104.221650° W
X = 575,757.98' (NAD83/2011 NM E)
Y = 408,380.93'
LAT. 32.122669° N (NAD83/2011)
LONG. 104.222147° W

PROPOSED LAST TAKE POINT

X = 534,581.48' (NAD27 NM E)
Y = 408,018.57'
LAT. 32.121710° N (NAD27)
LONG. 104.221630° W
X = 575,764.34' (NAD83/2011 NM E)
Y = 408,075.97'
LAT. 32.121831° N (NAD83/2011)
LONG. 104.222127° W

PROPOSED MID POINT

X = 534,685.02' (NAD27 NM E)
Y = 403,047.65'
LAT. 32.108045° N (NAD27)
LONG. 104.221313° W
X = 575,867.97' (NAD83/2011 NM E)
Y = 403,104.97'
LAT. 32.108166° N (NAD83/2011)
LONG. 104.221809° W

PPP #2

X = 534,674.70' (NAD27 NM E)
Y = 401,721.85'
LAT. 32.104400° N (NAD27)
LONG. 104.221351° W
X = 575,857.67' (NAD83/2011 NM E)
Y = 401,779.14'
LAT. 32.104521° N (NAD83/2011)
LONG. 104.221847° W

PROPOSED FIRST TAKE POINT

X = 534,646.33' (NAD27 NM E)
Y = 398,078.34'
LAT. 32.094384° N (NAD27)
LONG. 104.221454° W
X = 575,829.37' (NAD83/2011 NM E)
Y = 398,135.57'
LAT. 32.094505° N (NAD83/2011)
LONG. 104.221951° W

PPP #1

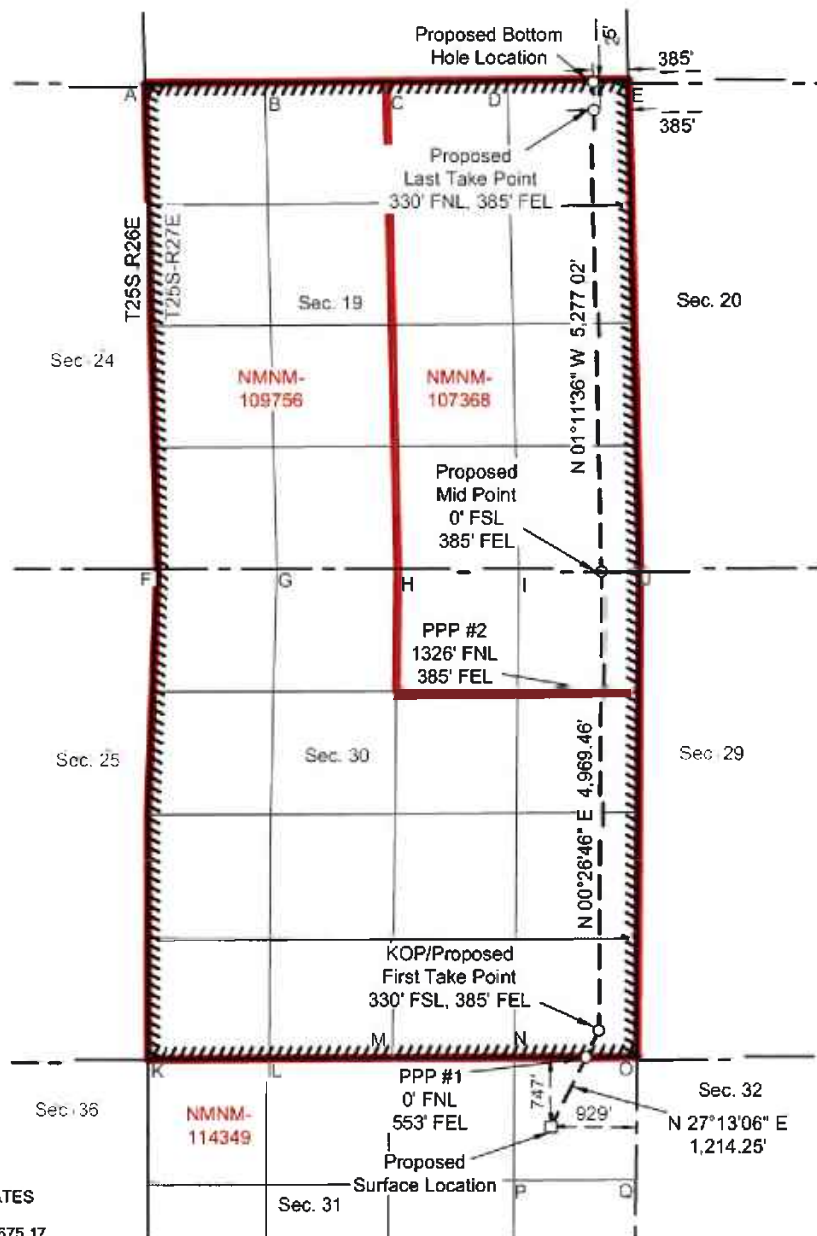
X = 534,476.17' (NAD27 NM E)
Y = 397,747.51'
LAT. 32.093475° N (NAD27)
LONG. 104.222005° W
X = 575,659.21' (NAD83/2011 NM E)
Y = 397,804.73'
LAT. 32.093596° N (NAD83/2011)
LONG. 104.222501° W

SCREWBALL 30 19**FEDERAL COM****NO. 461H WELL**

X = 534,090.96' (NAD27 NM E)
Y = 396,998.55'
LAT. 32.091417° N (NAD27)
LONG. 104.223251° W
X = 575,274.00' (NAD83/2011 NM E)
Y = 397,055.75'
LAT. 32.091538° N (NAD83/2011)
LONG. 104.223748° W

**CORNER COORDINATES
TABLE (NAD 27)**

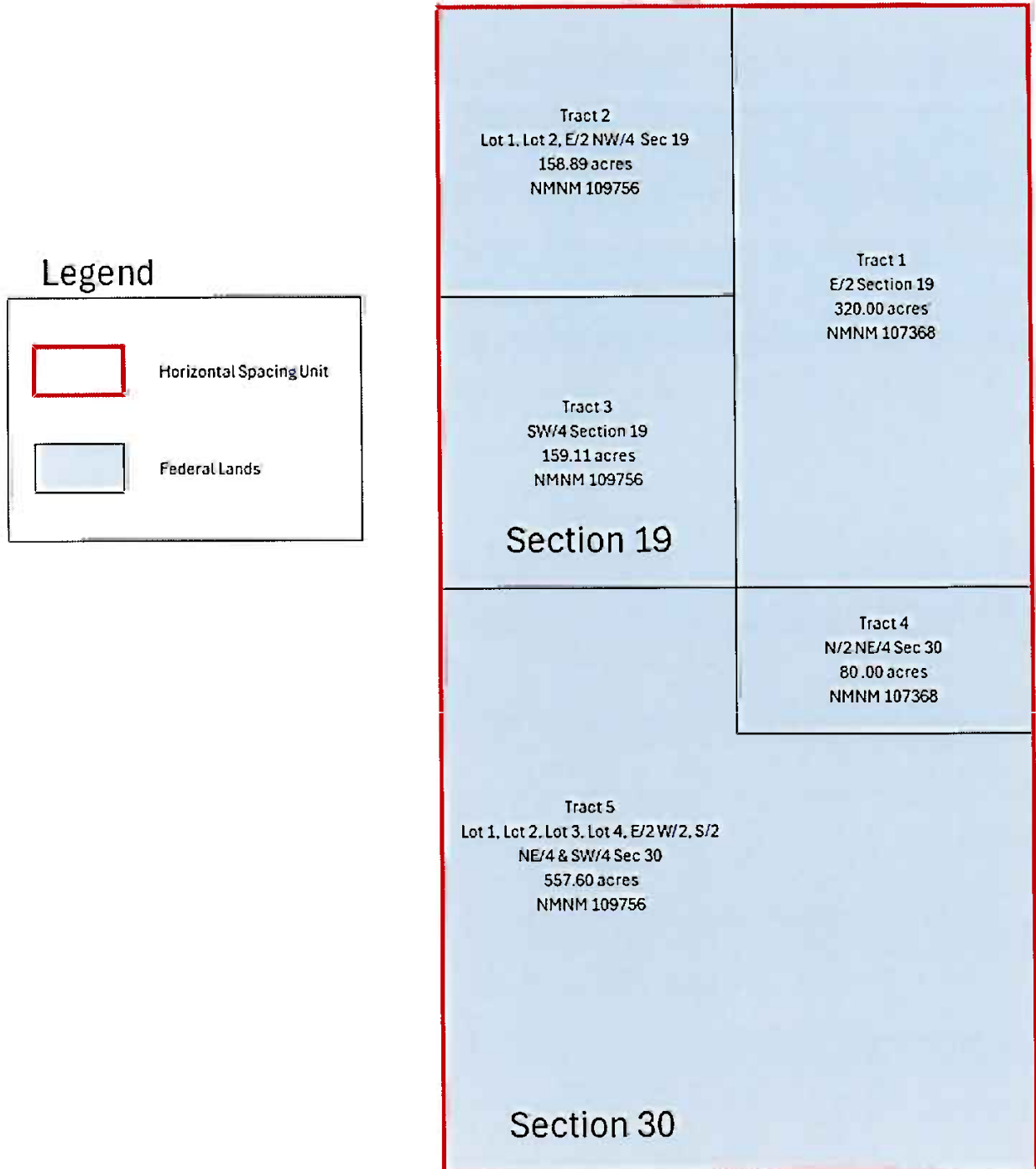
A- Y= 408299.69, X= 529675.17
B- Y= 408312.86, X= 530996.28
C- Y= 408326.03, X= 532317.39
D- Y= 408339.19, X= 533638.50
E- Y= 408352.36, X= 534959.61
F- Y= 403026.09, X= 529800.20
G- Y= 403031.99, X= 531113.76
H- Y= 403037.88, X= 532427.33
I- Y= 403043.60, X= 533748.67
J- Y= 403049.32, X= 535070.02
K- Y= 397715.64, X= 529886.10
L- Y= 397726.43, X= 531024.38
M- Y= 397737.22, X= 532362.65
N- Y= 397743.71, X= 533695.71
O- Y= 397750.20, X= 535028.77
P- Y= 396416.15, X= 533682.36
Q- Y= 396422.81, X= 535013.79



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CHEVRON CASE NO. 25892
Screwball 30 19 Federal Com 454H, 455H, 456H, 457H, 458H, 459H, 460H & 461H
T25S-R27E – All of Sections 19 & 30
Eddy County, New Mexico

WORKING INTEREST OWNERSHIP – TRACT MAP



WORKING INTEREST OWNERSHIP

Tract 1: E/2 of Section 19, T-25-S, R-27-E, Eddy County, NM, being 320.00 acres, from the base of the Bone Spring to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 107368		WI
Chevron U.S.A. Inc.		40.000000%
Chevron Midcontinent, LP		40.000000%
The Allar Company		20.000000%
Total		100.000000%

Tract 2: Lot 1, Lot 2, and E/2 NW/4 of Section 19, T-25-S, R-27-E, Eddy County, NM, being 158.89 acres, from the base of the Bone Spring to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 109756		WI
Chevron U.S.A. Inc.		97.500000%
Stryker Energy, LLC		2.500000%
Total		100.000000%

Tract 3: SW/4 of Section 19, T-25-S, R-27-E, Eddy County, NM, being 159.11 acres, from the base of the Bone Spring to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 109756		WI
Chevron U.S.A. Inc.		100.000000%
Total		100.000000%

Tract 4: N/2 NE/4 of Section 30, T-25-S, R-27-E, Eddy County, NM, being 80.00 acres, from the base of the Bone Spring to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 107368		WI
Chevron U.S.A. Inc.		40.000000%
Chevron Midcontinent, LP		40.000000%
The Allar Company		20.000000%
Total		100.000000%

Tract 5: Lot 1, Lot 2, Lot 3, Lot 4, E/2 W/2, S/2 NE/4 and SW/4 of Section 30, T-25-S, R-27-E, Eddy County, NM, being 557.60 acres, from the base of the Bone Spring to the base of the Wolfcamp formation

Lease: Federal Oil and Gas Lease NMNM 109756		WI
Chevron U.S.A. Inc.		100.000000%
Total		100.000000%

UNIT RECAPITULATION

Unit Description: All of Section 19 & 30, T-25-S, R-27-E, Eddy County, NM, being 1275.60 acres, from the base of the Bone Spring to the base of the Wolfcamp formation

Interest Owners:

WI	Chevron U.S.A. Inc. (committed)	80.873922%
WI	Chevron Midcontinent, LP (committed)	12.543117%
WI	The Allar Company (committed)	6.271559%
WI	Stryker Energy, LP (uncommitted)	0.311402%
Total		100.000000%

OVERRIDING ROYALTY INTEREST OWNER

Pico Canyon Properties, LLC
Hunter Energy Corporation
Cornerstone Family Trust dated June 9, 2016
CrownRock Minerals, LP
HH&P Energy, LLC





Quintin Little

Land Representative, Shale & Tight Business Land Department

September 30, 2025

Via Certified Mail – Return Receipt Requested

Stryker Energy, LLC
P.O. Box 2240,
Spring, Texas 77383

RE: Well Proposals
Screwball 30 19 Federal Com 454H, 455H, 456H, 457H, 458H, 459H, 460H, and 461H

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the following horizontal wells located within Section 19 & 30, T25S-R27E, Eddy County, New Mexico. Chevron proposes to drill wells from two pads located in Unit A of Section 31, and Lot 4 and Unit N of Section 30, T25S-R27E.

Well Name	API	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
Screwball 30 19 Federal Com 454H	30-015-56066	389' FSL & 1330' FWL Section 30 T25S-R27E	25' FNL & 380' FWL Section 19 T25S-R27E	330' FSL & 380' FWL Section 30 T25S-R27E	330' FNL & 380' FWL Section 19 T25S-R27E	MD: 19,685.70' TVD: 8,955.20'	Wolfcamp A
Screwball 30 19 Federal Com 455H	30-015-56067	389' FSL & 1350' FWL Section 30 T25S-R27E	25' FNL & 1025' FWL Section 19 T25S-R27E	330' FSL & 1025' FWL Section 30 T25S-R27E	330' FNL & 1025' FWL Section 19 T25S-R27E	MD: 19,494.40' TVD: 8,765.50'	Wolfcamp A
Screwball 30 19 Federal Com 456H	30-015-56068	389' FSL & 1370' FWL Section 30 T25S-R27E	25' FNL & 1670' FWL Section 19 T25S-R27E	330' FSL & 1670' FWL Section 30 T25S-R27E	330' FNL & 1670' FWL Section 19 T25S-R27E	MD: 19,650.70' TVD: 8,974.20'	Wolfcamp A
Screwball 30 19 Federal Com 457H	30-015-56069	389' FSL & 1390' FWL Section 30 T25S-R27E	25' FNL & 2315' FWL Section 19 T25S-R27E	330' FSL & 2315' FWL Section 30 T25S-R27E	330' FNL & 2315' FWL Section 19 T25S-R27E	MD: 19,562.20' TVD: 8,789.60'	Wolfcamp A
Screwball 30 19 Federal Com 458H	30-015-56130	747' FNL & 989' FEL Section 31 T25S-R27E	25' FNL & 2320' FEL Section 19 T25S-R27E	330' FSL & 2320' FEL Section 30 T25S-R27E	330' FNL & 2320' FEL Section 19 T25S-R27E	MD: 19,828.90' TVD: 9,001.40'	Wolfcamp A

Shale & Tight Business

Chevron U.S.A. Inc.

1099 18th Street, Suite 1500, Denver, Colorado 80202

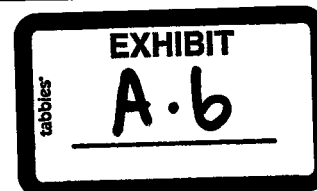
Mobile 303.981.8716

quintinlittle@chevron.com

OCD Examiner Hearing 2-5-26

No. 25892

Released to Imaging: 1/29/2026 9:48:55 AM



Chevron Screwball 30 19 Federal Com 454H, 455H, 456H, 457H, 458H, 459H, 460H, and 461H Wells
Well Proposals
Eddy County, New Mexico

Screwball 30 19 Federal Com 459H	30-015- 56131	747' FNL & 1675' FEL Section 31 T25S-R27E	25' FNL & 1675' FEL Section 19 T25S- R27E	330' FSL & 1675' FEL Section 30 T25S- R27E	330' FNL & 1675' FEL Section 19 T25S- R27E	MD: 19,597' TVD: 8,823'	Wolfcamp A
Screwball 30 19 Federal Com 460H	30-015- 56132	747' FNL & 949' FEL Section 31 T25S-R27E	25' FNL & 1030' FEL Section 19 T25S- R27E	330' FSL & 1030' FEL Section 30 T25S- R27E	330' FNL & 1030' FEL Section 19 T25S- R27E	MD: 19,720.10' TVD: 9,026.30'	Wolfcamp A
Screwball 30 19 Federal Com 461H	30-015- 56133	747' FNL & 929' FEL Section 31 T25S-R27E	25' FNL & 385' FEL Section 19 T25S- R27E	330' FSL & 385' FEL Section 30 T25S- R27E	330' FNL & 385' FEL Section 19 T25S- R27E	MD: 19,614.50' TVD: 8,853.10	Wolfcamp A

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. **If you intend to participate, please execute, and indicate participation in the appropriate box on this letter and return to the undersigned within 30 days of receipt of this proposal.** The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Chevron is proposing to drill these well(s) under the terms of a new 1989 Model Form Operating Agreement which will be sent upon request. The basic terms of this agreement are as follows:

- Overhead Rates: \$15,150 Drilling / 1,700 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$125,000

If any Working Interest Parties elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below. Please reach me at the contact information below for a copy of the JOA.

Sincerely,

Quintin Little
Land Representative

Enclosures

Shale & Tight Business
Chevron U.S.A. Inc.
1099 18th Street, Suite 1500, Denver, Colorado 80202
Mobile 303.981.8716
quintinlittle@chevron.com

Chevron Screwball 30 19 Federal Com 454H, 455H, 456H, 457H, 458H, 459H, 460H, and 461H Wells
Well Proposals
Eddy County, New Mexico

PLEASE RETURN TO:

Attn: Quintin Little – Chevron Land Department
1099 18th Street, Suite 1500
Denver, Colorado 80202

Your interest under the proposed contract area is as follows (Subject to change pending further title verification):

WORKING INTEREST OWNER: 0.31140248%

Please elect one of the following:

_____ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

_____ Elects NOT to participate in the above-captioned wells.

Company / Individual: _____

Shale & Tight Business
Chevron U.S.A. Inc.
1099 18th Street, Suite 1500, Denver, Colorado 80202
Mobile 303.981.8716
quintinlittle@chevron.com

OCD Examiner Hearing 2-5-26

Chevron Screwball 30 19 Federal Com 454H, 455H, 456H, 457H, 458H, 459H, 460H, and 461H Wells
Well Proposals
Eddy County, New Mexico

By: _____

Name: _____

Title: _____

Date: _____

Shale & Tight Business

Chevron U.S.A. Inc.

1099 18th Street, Suite 1500, Denver, Colorado 80202

Mobile 303.981.8716

quintinlittle@chevron.com

OCD Examiner Hearing 2-5-26

No. 25892

Released to Imaging: 1/29/2026 9:48:55 AM

Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy, New Mexico		SCREWBALL 30 19 FEDERAL COM 454H			
API:		Formation/Bench:		Duration (days):	
30-015-56066		Wolfcamp A		13.5 (DRL) / XX.X (COM)	
				Depth (MD, TVD):	
				19,685.70' MD / 8,955.20' TVD	
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 491,081.61
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 683,149.89
Company Labor	Company Labor	6601	0100	Int	\$ 93,504.97
Contract Labor	Contract Labor	7000	0200	Int	\$ 19,936.63
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 87,781.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 6,823.18
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 179,347.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 25,341.00
Transportation	Transportation	7340	0300	Int	\$ 125,265.17
Directional Survey	Directional Survey	7440	0006	Int	\$ 289,832.06
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 161,151.29
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 169,425.49
Well Services	Well Services	7230	0200	Int	\$ 133,762.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 64,969.45
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 11,744.34
Casing	Casing	7190	0022	Tan	\$ 761,982.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 28,090.49
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 153,875.51
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 11,670.33
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 148,500.00
100	Company Labor			Int	\$ 63,250.08
Industrial Services	Safety Services			Int	\$ 53,790.77
Fuel	Fuel			Int	\$ 280,788.26
Water	Frac Water			Tan	\$ 632,777.50
Well Construction Services	Pressure Control Equipment			Int	\$ 280,788.26
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 233,028.55
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 673,931.09
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 879,060.48
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 207,675.97
Well Construction Services	Coiled Tubing			Int	\$ 247,860.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 345,141.44
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 48,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 717,519.00
				Int	\$ 307,508.00
Total				\$	9,288,695

Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy, New Mexico		SCREWBALL 30 19 FEDERAL COM 455H			
API:		Formation/Bench:		Duration (days):	
30-015-56067		Wolfcamp A		13.5 (DRL) / XX.X (COM)	
				Depth (MD, TVD):	
				19,494.40' MD / 8,765.50' TVD	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 491,081.61
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 13,149.89
Company Labor	Company Labor	6601	0100	Int	\$ 93,504.97
Contract Labor	Contract Labor	7000	0200	Int	\$ 19,936.63
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 87,781.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 6,823.18
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 179,347.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 25,341.00
Transportation	Transportation	7340	0300	Int	\$ 125,265.17
Directional Survey	Directional Survey	7440	0006	Int	\$ 289,832.06
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 161,151.29
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 169,425.49
Well Services	Well Services	7230	0200	Int	\$ 133,762.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 64,969.45
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 11,744.34
Casing	Casing	7190	0022	Tan	\$ 761,982.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 28,090.49
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 153,875.51
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 11,670.33
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 148,500.00
100	Company Labor			Int	\$ 63,250.08
Industrial Services	Safety Services			Int	\$ 53,790.77
Fuel	Fuel			Int	\$ 280,788.26
Water	Frac Water			Tan	\$ 632,777.50
Well Construction Services	Pressure Control Equipment			Int	\$ 280,788.26
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 233,028.55
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 673,931.09
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 879,060.48
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 207,675.97
Well Construction Services	Coiled Tubing			Int	\$ 247,860.00
Well Construction Services	D and C Waste Management			Int	\$
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 345,141.44
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 48,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 717,519.00
				Int	\$ 307,508.00
Total					\$ 8,618,695

Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy, New Mexico		SCREWBALL 30 19 FEDERAL COM 456H			
API:		Formation/Bench:		Depth (MD, TVD):	
30-015-56068		Wolfcamp A		13.5 (DRL) / XX.X (COM)	
				19,650.70' MD / 8,974.20' TVD	
		Drilling			
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 491,081.61
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 13,149.89
Company Labor	Company Labor	6601	0100	Int	\$ 93,504.97
Contract Labor	Contract Labor	7000	0200	Int	\$ 19,936.63
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 87,781.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 6,823.18
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 179,347.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 25,341.00
Transportation	Transportation	7340	0300	Int	\$ 125,265.17
Directional Survey	Directional Survey	7440	0006	Int	\$ 289,832.06
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 161,151.29
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 169,425.49
Well Services	Well Services	7230	0200	Int	\$ 133,762.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 64,969.45
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 11,744.34
Casing	Casing	7190	0022	Tan	\$ 761,982.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 28,090.49
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 153,875.51
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 11,670.33
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 148,500.00
100	Company Labor			Int	\$ 63,250.08
Industrial Services	Safety Services			Int	\$ 53,790.77
Fuel	Fuel			Int	\$ 280,788.26
Water	Frac Water			Tan	\$ 632,777.50
Well Construction Services	Pressure Control Equipment			Int	\$ 280,788.26
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 233,028.55
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 673,931.09
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 879,060.48
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 207,675.97
Well Construction Services	Coiled Tubing			Int	\$ 247,860.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 345,141.44
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 48,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 717,519.00
				Int	\$ 307,508.00
				Total	\$ 8,618,695

Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy, New Mexico		SCREWBALL 30 19 FEDERAL COM 457H			
API:		Formation/Bench:		Duration (days):	
30-015-56069		Wolfcamp A		13.5 (DRL) / XX.X (COM)	
				Depth (MD, TVD):	
				19,562.20' MD / 8,789.60' TVD	
Cost Category		Drilling		Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 491,081.61
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 13,149.89
Company Labor	Company Labor	6601	0100	Int	\$ 93,504.97
Contract Labor	Contract Labor	7000	0200	Int	\$ 19,936.63
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 87,781.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 6,823.18
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 179,347.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 25,341.00
Transportation	Transportation	7340	0300	Int	\$ 125,265.17
Directional Survey	Directional Survey	7440	0006	Int	\$ 289,832.06
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 161,151.29
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 169,425.49
Well Services	Well Services	7230	0200	Int	\$ 133,762.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 64,969.45
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 11,744.34
Casing	Casing	7190	0022	Tan	\$ 761,982.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 28,090.49
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 153,875.51
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 11,670.33
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 148,500.00
100	Company Labor			Int	\$ 63,250.08
Industrial Services	Safety Services			Int	\$ 53,790.77
Fuel	Fuel			Int	\$ 280,788.26
Water	Frac Water			Tan	\$ 632,777.50
Well Construction Services	Pressure Control Equipment			Int	\$ 280,788.26
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 233,028.55
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 673,931.09
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 879,060.48
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 207,675.97
Well Construction Services	Coiled Tubing			Int	\$ 247,860.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 345,141.44
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 48,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 717,519.00
				Int	\$ 307,508.00
Total				\$	8,618,695

Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy, New Mexico		SCREWBALL 30 19 FEDERAL COM 458H			
API:		Formation/Bench:		Duration (days):	
30-015-56130		Wolfcamp A		13.5 (DRL) / XX.X (COM)	
				Depth (MD, TVD):	
				19,828 90' MD / 9,001.40' TVD	
		Drilling			
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 491,081.61
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 683,149.89
Company Labor	Company Labor	6601	0100	Int	\$ 93,504.97
Contract Labor	Contract Labor	7000	0200	Int	\$ 19,936.63
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 87,781.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 6,823.18
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 179,347.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 25,341.00
Transportation	Transportation	7340	0300	Int	\$ 125,265.17
Directional Survey	Directional Survey	7440	0006	Int	\$ 289,832.06
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 161,151.29
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 169,425.49
Well Services	Well Services	7230	0200	Int	\$ 133,762.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 64,969.45
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 11,744.34
Casing	Casing	7190	0022	Tan	\$ 761,982.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 28,090.49
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 153,875.51
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 11,670.33
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 148,500.00
100	Company Labor			Int	\$ 63,250.08
Industrial Services	Safety Services			Int	\$ 53,790.77
Fuel	Fuel			Int	\$ 280,788.26
Water	Frac Water			Tan	\$ 632,777.50
Well Construction Services	Pressure Control Equipment			Int	\$ 280,788.26
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 233,028.55
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 673,931.09
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 879,060.48
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 207,675.97
Well Construction Services	Coiled Tubing			Int	\$ 247,860.00
Well Construction Services	D and C Waste Management			Int	\$
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 345,141.44
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 48,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$517,189
				Int	\$221,652
				Total	\$ 9,002,509

Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy, New Mexico		SCREWBALL 30 19 FEDERAL COM 459H			
API:		Formation/Bench:		Duration (days):	
30-015-56131		Wolfcamp A		13.5 (DRL) / XX.X (COM)	
				Depth (MD, TVD):	
				19,597' MD / 8,823' TVD	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 491,081.61
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 13,149.89
Company Labor	Company Labor	6601	0100	Int	\$ 93,504.97
Contract Labor	Contract Labor	7000	0200	Int	\$ 19,936.63
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 87,781.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 6,823.18
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 179,347.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 25,341.00
Transportation	Transportation	7340	0300	Int	\$ 125,265.17
Directional Survey	Directional Survey	7440	0006	Int	\$ 289,832.06
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 161,151.29
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 169,425.49
Well Services	Well Services	7230	0200	Int	\$ 133,762.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 64,969.45
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 11,744.34
Casing	Casing	7190	0022	Tan	\$ 761,982.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 28,090.49
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 153,875.51
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 11,670.33
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 148,500.00
100	Company Labor			Int	\$ 63,250.08
Industrial Services	Safety Services			Int	\$ 53,790.77
Fuel	Fuel			Int	\$ 280,788.26
Water	Frac Water			Tan	\$ 632,777.50
Well Construction Services	Pressure Control Equipment			Int	\$ 280,788.26
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 233,028.55
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 673,931.09
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 879,060.48
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 207,675.97
Well Construction Services	Coiled Tubing			Int	\$ 247,860.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 345,141.44
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 48,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 517,189
				Int	\$ 221,652
				Total	\$ 8,332,509

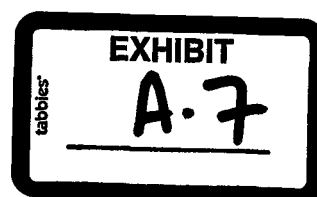
Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy, New Mexico		SCREWBALL 30 19 FEDERAL COM 460H			
API:		Formation/Bench:		Duration (days):	
30-015-56132		Wolfcamp A		13.5 (DRL) / XX.X (COM)	
				Depth (MD, TVD):	
				19,720.10' MD / 9,026.30' TVD	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 491,081.61
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 13,149.89
Company Labor	Company Labor	6601	0100	Int	\$ 93,504.97
Contract Labor	Contract Labor	7000	0200	Int	\$ 19,936.63
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 87,781.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 6,823.18
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 179,347.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 25,341.00
Transportation	Transportation	7340	0300	Int	\$ 125,265.17
Directional Survey	Directional Survey	7440	0006	Int	\$ 289,832.06
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 161,151.29
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 169,425.49
Well Services	Well Services	7230	0200	Int	\$ 133,762.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 64,969.45
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 11,744.34
Casing	Casing	7190	0022	Tan	\$ 761,982.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 28,090.49
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 153,875.51
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 11,670.33
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 148,500.00
100	Company Labor			Int	\$ 63,250.08
Industrial Services	Safety Services			Int	\$ 53,790.77
Fuel	Fuel			Int	\$ 280,788.26
Water	Frac Water			Tan	\$ 632,777.50
Well Construction Services	Pressure Control Equipment			Int	\$ 280,788.26
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 233,028.55
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 673,931.09
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 879,060.48
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 207,675.97
Well Construction Services	Coiled Tubing			Int	\$ 247,860.00
Well Construction Services	D and C Waste Management			Int	\$ -
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 345,141.44
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 48,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$ 517,189
				Int	\$ 221,652
				Total	\$ 8,332,509

Chevron U.S.A. Inc. - Operator					
County, State:		Well Name:			
Eddy, New Mexico		SCREWBALL 30 19 FEDERAL COM 461H			
API:		Formation/Bench:		Duration (days):	
30-015-56133		Wolfcamp A		13.5 (DRL) / 10.5 (COM)	
				Depth (MD, TVD):	
				19,614.50' MD / 8,853.10' TVD	
Drilling					
Cost Category		Code	Sub-code	Int/Tan	Amount (\$)
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 491,081.61
Rig Daywork	Rig Daywork	7440	0001	Int	\$ 13,149.89
Company Labor	Company Labor	6601	0100	Int	\$ 93,504.97
Contract Labor	Contract Labor	7000	0200	Int	\$ 19,936.63
Fuel & Utilities	Fuel & Utilities	7129	0100	Int	\$ 87,781.73
Fuel & Utilities	Fuel & Utilities	7129	0300	Int	\$ 6,823.18
Drilling & Completion Fluids	Drilling & Completion Fluids	7190	1900	Int	\$ 179,347.41
Materials, Supplies, & Parts	Materials, Supplies, & Parts	7190	0500	Int	\$ 25,341.00
Transportation	Transportation	7340	0300	Int	\$ 125,265.17
Directional Survey	Directional Survey	7440	0006	Int	\$ 289,832.06
Drill String & Drill Bits	Drill String & Drill Bits	7440	0007	Int	\$ 161,151.29
Equipment Rentals	Equipment Rentals	7230	0100	Int	\$ 169,425.49
Well Services	Well Services	7230	0200	Int	\$ 133,762.85
Solid Waste Disposal	Solid Waste Disposal	7420	0300	Int	\$ 64,969.45
Logging - Mud	Logging - Mud	7440	0021	Int	\$ 11,744.34
Casing	Casing	7190	0022	Tan	\$ 761,982.60
Wellheads & Trees	Wellheads & Trees	7190	0110	Tan	\$ 28,090.49
Cement & Cementing	Cement & Cementing	7440	0024	Int	\$ 153,875.51
Sitework / Roads / Location	Sitework / Roads / Location	7450	0021	Int	\$ 11,670.33
Completions					
Rigs	Workover Rigs			Int	\$ 18,000.00
Rigs	Snubbing Rigs			Int	\$ 148,500.00
100	Company Labor			Int	\$ 63,250.08
Industrial Services	Safety Services			Int	\$ 53,790.77
Fuel	Fuel			Int	\$ 280,788.26
Water	Frac Water			Tan	\$ 632,777.50
Well Construction Services	Pressure Control Equipment			Int	\$ 280,788.26
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$ 233,028.55
Well Construction Commodities	Drill Bits and Reamers			Int	\$ 86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$ 673,931.09
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$ 879,060.48
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$ 207,675.97
Well Construction Services	Coiled Tubing			Int	\$ 247,860.00
Well Construction Services	D and C Waste Management			Int	\$
Well Construction Services	Wireline - Cased Hole			Int	\$ 64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$ 345,141.44
Well Construction Commodities	OCTG			Tan	\$ 459,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$ 48,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$ 41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$ 1,125.00
Facilities					
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$517,189
				Int	\$221,652
				Total	\$ 8,332,509

Summary of Contacts With Working Interest Owners

- Chevron retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Chevron searched public records, phone directory, and various different types of internet searches.
- Chevron sent proposal letters to the working interest owners as outlined below.
- Chevron had multiple communications with the uncommitted working interest owners, which I have outlined in the chart below.
- Chevron filed the application to force pool uncommitted working interest owners who had not entered into an agreement.
- Chevron's counsel sent notices of the force pooling applications to the addresses of record for the uncommitted working interest owners and also for overriding royalty interest owners.
- Chevron's counsel also published notice in a newspaper of general circulation in the county where the wells will be located.

Name	Ownership Type	Date Proposal Letter Sent	Proposal Letter Received	Follow Up
Chevron Midcontinent, LP	WI	N/A	N/A	Chevron Midcontinent is participating under the proposed Operating Agreement.
The Allar Company	WI	9/30/2025 and 10/22/2025	Returned to Sender	Chevron mailed and emailed well proposals to this party. Called Party to confirm contact information and discuss well proposals; Sent follow up email with copies of well proposals (11/12/25); Followed up on well proposals, sent a copy of proposed Operating Agreement along with additional information on development (11/21/25); Allar sent approved AFEs and signed Operating Agreement (12/15/25).
Stryker Energy, LLC	WI	9/30/2025 and 10/22/2025	11/5/2025	Chevron mailed well proposals to party. Multiple communications from 11/10/2025 to present, including regarding elections and proposed Operating Agreement. Discussing potential agreement.



Owner Name	Owner Type	Ownership Status (Committed/Uncommitted)	Commitment Type (JOA, Letter of Support, Etc.)	Date of Hearing Notice Letter	Date of Publication	Exhibit
Chevron Midcontinent, LP	WI	Committed	JOA	N/A	N/A	N/A
The Allar Company	WI	Committed	JOA	1/12/2026	1/15/2026	C, C-1 to C-4
Stryker Energy, LLC	WI	Uncommitted	N/A	1/12/2026	1/15/2026	C, C-1 to C-4
Pico Canyon Properties, LLC	ORRI	Uncommitted	N/A	1/12/2026	1/15/2026	C, C-1 to C-4
Hunter Energy Corporation	ORRI	Uncommitted	N/A	1/12/2026	1/15/2026	C, C-1 to C-4
John Kyle Thoma, as Trustee of the Cornerstone Family Trust dated June 9, 2016	ORRI	Uncommitted	N/A	1/12/2026	1/15/2026	C, C-1 to C-4
CrownRock Minerals, LP	ORRI	Uncommitted	N/A	1/12/2026	1/15/2026	C, C-1 to C-4
HH&P Energy, LLC	ORRI	Uncommitted	N/A	1/12/2026	1/15/2026	C, C-1 to C-4



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 25892

SELF-AFFIRMED DECLARATION OF HUNTER BERCH

Hunter Berch hereby states and declares as follows:

1. I am over the age of 18, I am a geologist for Chevron U.S.A. Inc. ("Chevron"), and have personal knowledge of the matters stated herein.
2. I have previously submitted written testimony before the Oil Conservation Division ("Division"), but I was not asked any questions pertaining to my qualifications. I have attached my resume as Exhibit B-6. I graduated from Millsaps College in 2011 with a Bachelor of Science in 2011 and from Louisiana State University with a Master of Science in 2013. I received a certificate of Data Science from the University of Texas at Austin in 2021. I have been a petroleum geologist for 12 years, during which time I have worked for Chevron.
3. My area of responsibility at Chevron includes the area of Eddy County in New Mexico.
4. I am familiar with the application Chevron filed in this case.
5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit.
6. **Exhibit B-2** is structure map of the Wolfcamp A formation. The proposed spacing unit is identified by a white box. The Screwball wells are identified by red dashed lines. The

contour interval used this exhibit is 50 feet. **Exhibit B-2** also identifies four wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

7. **Exhibit B-3** is a stratigraphic cross section hung on Mean Sea Level. The well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by the words "Target Interval" and the red lines.

8. **Exhibit B-4** is a gun barrel diagram showing Chevron's development plan.

9. **Exhibit B-5** is a gross isopach map. The Screwball wells are identified by red dashed lines.

10. I conclude from the maps that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the proposed unit will contribute more or less equally to production.

11. The preferred well orientation in this area is North/South. This is because the S_{Hmax} is at approximately 45 degrees.

12. In my opinion, the granting of Chevron's application is in the interests of conservation and the prevention of waste.

13. The attachments to my declaration were prepared by me or compiled under my direction or supervision.

14. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

[Signature page follows]

Dated: January 27, 2026

A handwritten signature in black ink, appearing to read "Hunter Berch", is written over a horizontal line.

Hunter Berch

Exhibit B1: Location Map

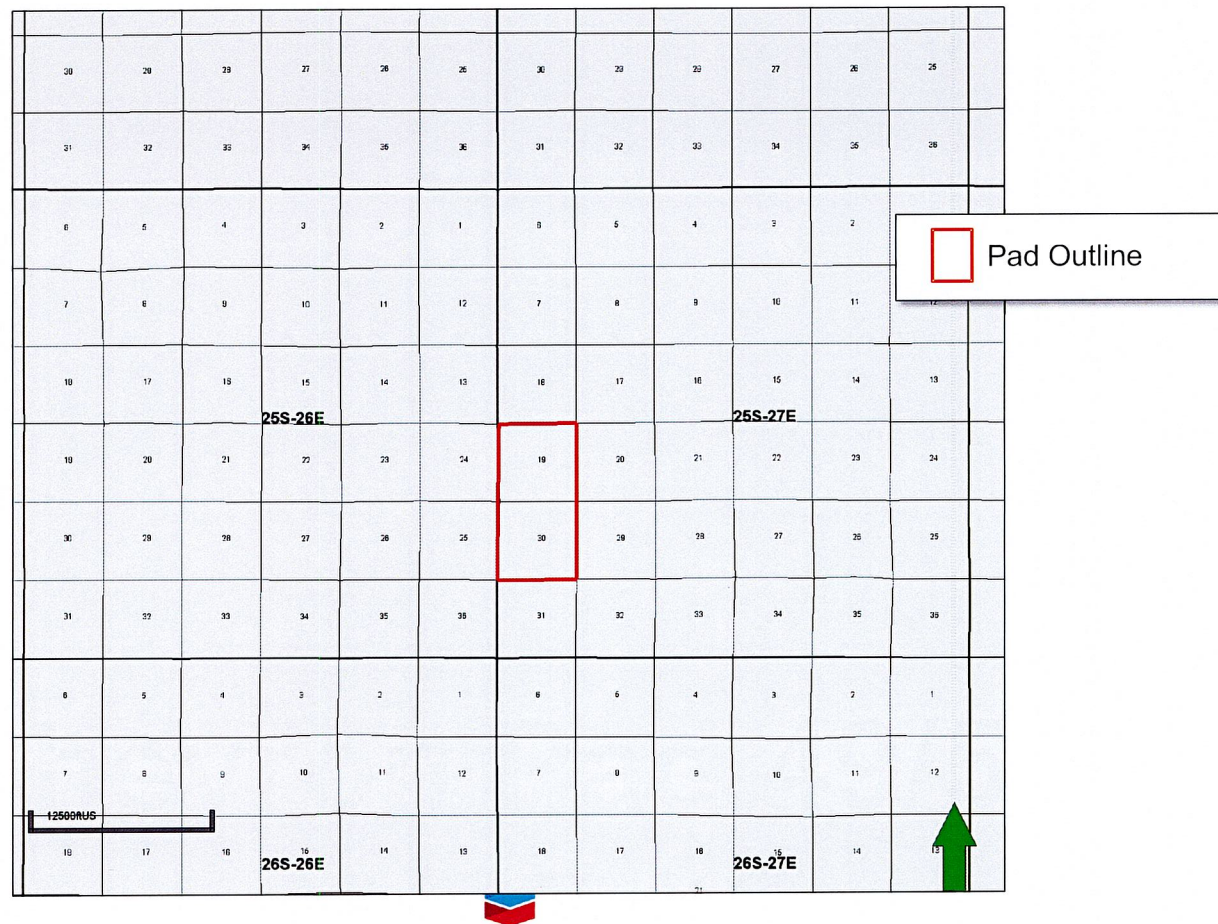
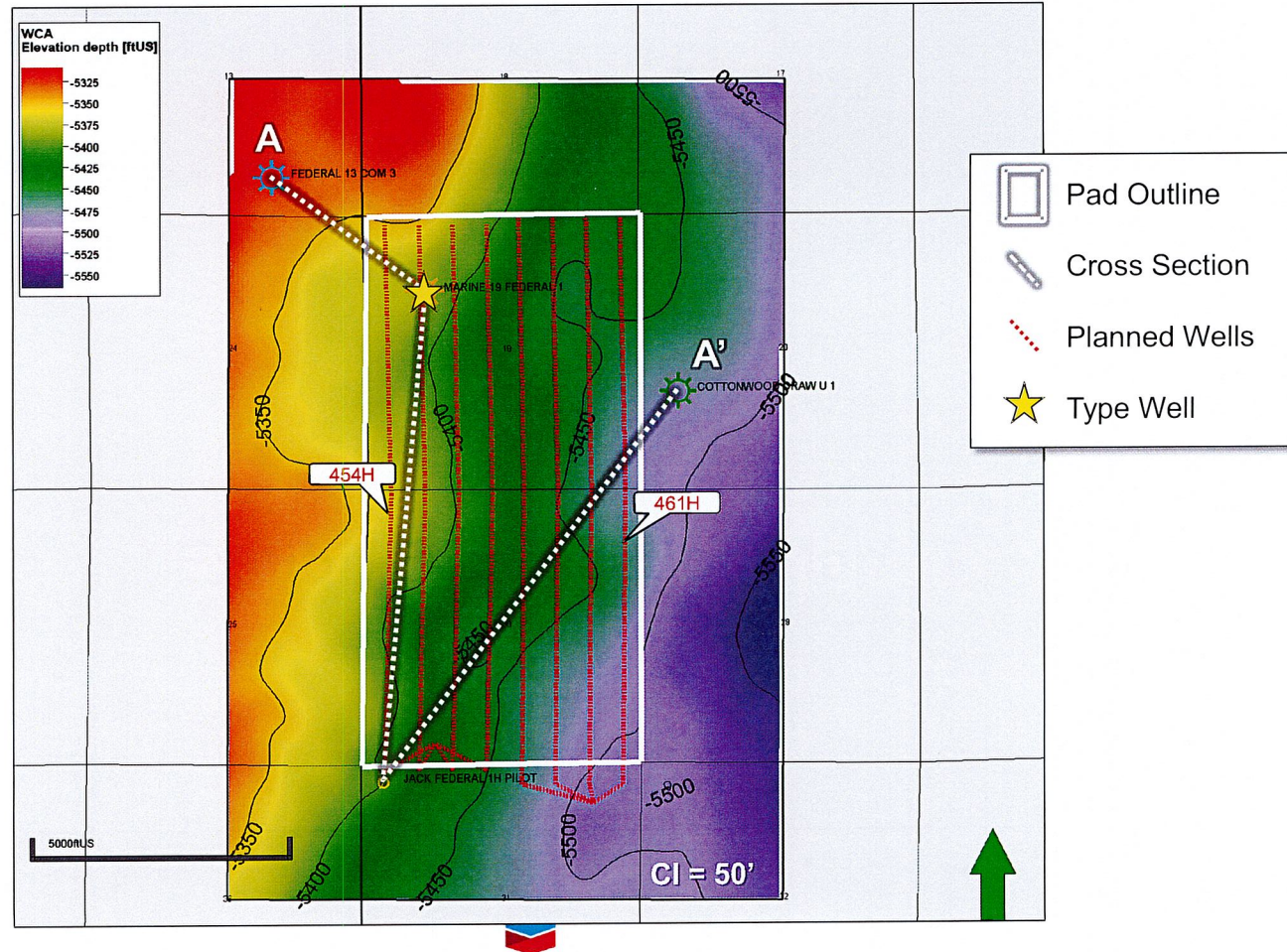
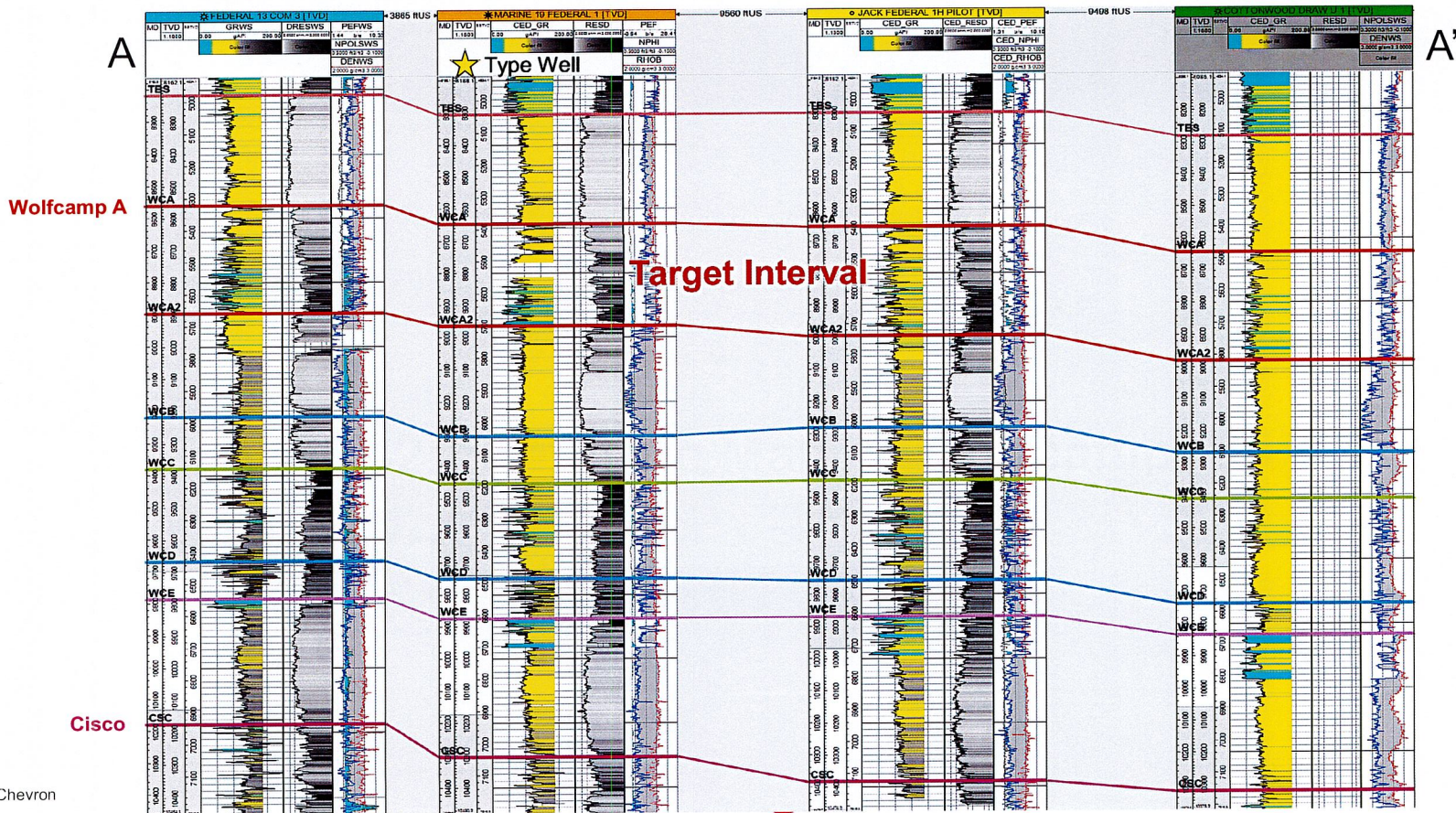


Exhibit B2: Structure Map of Wolfcamp A (WCA)



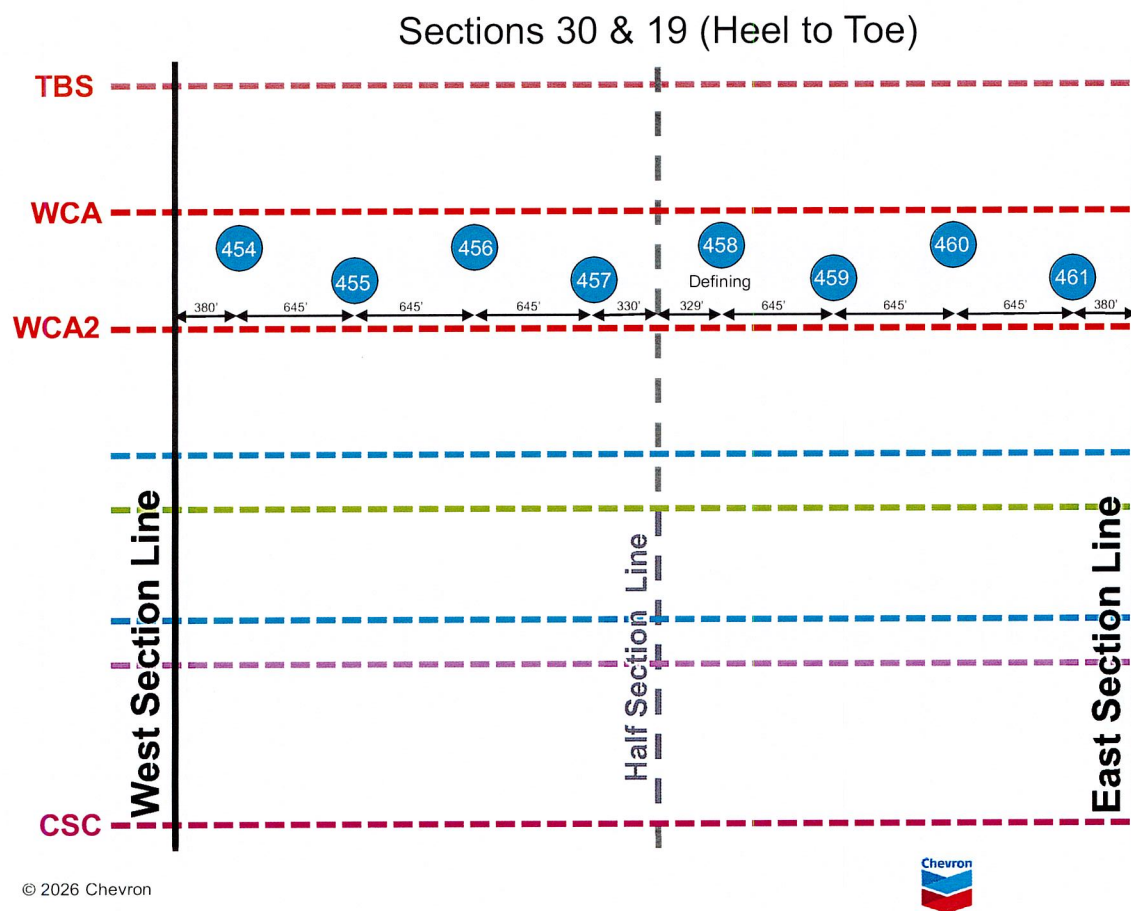
© 2026 Chevron

Exhibit B3: Stratigraphic Cross Section Hung on Mean Sea Level (0' TVDSS Elevation)



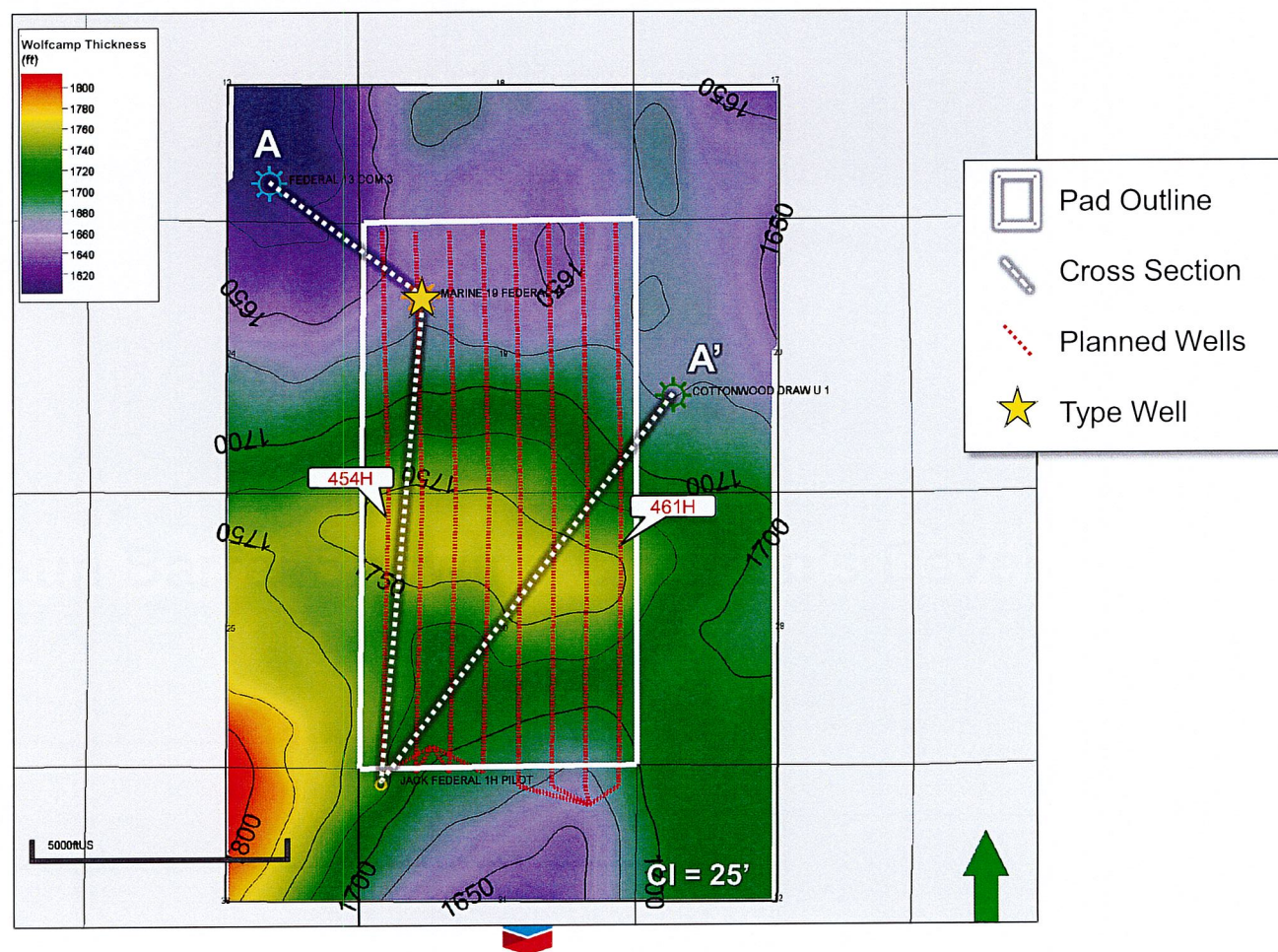
© 2026 Chevron

Exhibit B4: Gun Barrel Showing Chevron's Development Plan



	34	35	36	31	32	33	34
3	2	1	6	5	4	3	
10	11	12	7	8	9	10	
15	14	13	18	17	16	15	
25S-26E						25S-27E	
22	23	24	19	20	21	22	
27	26	25	30	28	28	27	
34	35	36	31	32	33	34	

Exhibit B5: Gross Isopach Map of WCA-CSC Interval



© 2026 Chevron

Hunter C. Berch

hunter.berch@chevron.com

Work Experience

Chevron Shale & Tight: Permian Basin Asset Development, January 2023 – Present

Senior Geologist, Eddy County New Mexico Asset Team – Houston, TX

- Interpreted complex structure & stratigraphy (from 3D seismic, specialty well logs, and core) and built interpretations into a regional faulted reservoir model (and associated maps) that was used to plan wells and simulate development strategies across multiple stacked benches. Built a prioritized opportunity portfolio aligned with business drivers & executability.
- Collaborated with land, facilities engineering, drilling, and completions to intelligently sequence and design drills, fracs and POPs in a cubed development strategy.
- Designed a comprehensive data collection program (wireline, fiber optic, geochem, DFIT) designed to derisk the program in phases. Leveraged drilling and production data from Enverus Prism to inform landing and production forecasting decisions.
- Coordinated geosteering and wireline data (quad-combo, spectroscopy, image, NMR, & RSWC) collection activities on 2 rigs.

Chevron Global Exploration & Appraisal: Frontier Exploration Unit, May 2019 – January 2023

Senior Exploration Geologist, Iraq Exploration Team – Houston, TX

- Leveraged regional mapping products to evaluate acreage offerings and farm-in packages in the structurally-complex Zagros Fold Belt portion of Northern Iraq to build a portfolio of new entry opportunities around our established exploration position.
- Led a 2-well drilling & data collection campaign (including wireline, core, fluid sampling, DSTs, VSPs) to test several benches in one of our exploration blocks. Integrated data into full-field reservoir model and volumetric calculations. Coordinated final investment decision activities.

Chevron North America E&P: Gulf of Mexico Business Unit, October 2016 – May 2019

Petrophysicist & Operations Geologist, Gulf of Mexico G&G Operations – Covington, LA

- Coordinated Chevron's GOM asset development formation evaluation activities for ~8 NOJV and Chevron-operated fields, including data acquisition planning, open hole formation evaluation, cased hole formation evaluation, image log analysis, multi-well formation evaluation projects supporting reservoir models, and operations petrophysics.

Chevron Energy Technology Company, March 2015 – October 2016

Petrophysicist, Corporate Petrophysical Services – Houston, TX

- Took part in a two-year petrophysical training assignment in Chevron's R&D organization. Completed petrophysical projects from around the world, with a primary focus on the Gulf of Mexico and the Permian Basin.

Chevron North America E&P: Gulf of Mexico Business Unit, April 2013 – February 2015

Deepwater Asset Development Geologist, GOM Asset Development – Covington, LA

- Used 4D seismic interpretation, production mapping, seismic stratigraphy, and reservoir modeling to identify and develop prospects. Worked closely with reservoir engineering and drilling to plan complex 3-mile step-out wells.
- Served as project manager of a multidisciplinary team to get two development wells through the Chevron well approval process.

Education

University of Texas at Austin
Certificate: Data Science, Jan. 2021

Louisiana State University
MSc: Geology, Aug. 2013

Millsaps College
BSc: Geology, May 2011

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

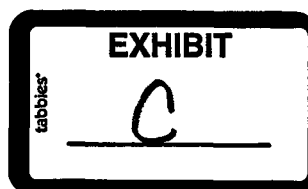
**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25892

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Chevron U.S.A. Inc., the Applicant herein, declares as follows:

- 1) The above-referenced Application was provided to affected parties under notice letter, dated January 12, 2026, attached hereto, and labeled Exhibit C.1.
- 2) Exhibit C.2 is the certified mailing list, which show the notice letters were delivered to the USPS for mailing January 12, 2026.
- 3) Exhibit C.3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This spreadsheet shows the names and addresses of the parties to whom notice was sent and the status of the mailing.
- 4) Exhibit C.4 is the Affidavit of Publication from the Carlsbad Current Argus, confirming that notice of the February 5, 2026 hearing was published on January 15, 2026.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



Dated: January 28, 2025

By: Deana M. Bennett
Deana M. Bennett



MODRALL SPERLING

L A W Y E R S

January 12, 2026

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**Re: APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25892

TO: AFFECTED PARTIES

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron") has filed the enclosed application.

In Case No. 25892, Chevron seeks an order from the Division pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Screwball 30 19 Federal Com 454H** and **Screwball 30 19 Federal Com 455H** wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19; **Screwball 30 19 Federal Com 456H** and **Screwball 30 19 Federal Com 457H** wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit N) of Section 30, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19; **Screwball 30 19 Federal Com 458H** and **Screwball 30 19 Federal Com 459H** wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and **Screwball 30 19 Federal Com 460H** and **Screwball 30 19 Federal Com 461H** wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. The completed interval for the **Screwball 30 19 Federal Com #458H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the

Modrall Sperling
Roehl Harris & Sisk P.A.

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Page 2

proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 12.9 miles southwest of Malaga, New Mexico.

The hearing is set for February 5, 2026 beginning at 9:00 a.m. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Deana M. Bennett

Attorney for Applicant

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.
INC. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25892

APPLICATION

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of all of Sections 19 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of this application, Chevron states:

1. Chevron has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Chevron seeks to dedicate all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico to form a standard 1280-acre, more or less, Wolfcamp horizontal spacing unit in the Purple Sage Wolfcamp Gas Pool (Code 98220).
3. Chevron seeks to dedicate the spacing unit to the following wells:
 - a. **Screwball 30 19 Federal Com 454H and Screwball 30 19 Federal Com 455H** wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19;
 - b. **Screwball 30 19 Federal Com 456H and Screwball 30 19 Federal Com 457H** wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit

N) of Section 30, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19;

c. **Screwball 30 19 Federal Com 458H and Screwball 30 19 Federal Com 459H** wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and

d. **Screwball 30 19 Federal Com 460H and Screwball 30 19 Federal Com 461H** wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19.

4. These wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements.

5. The wells will comply with the Division's setback requirements for this pool.

6. The producing area for the wells is expected to be orthodox.

7. The completed interval for the **Screwball 30 19 Federal Com #458H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary.

8. Chevron sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

10. In order to permit Chevron to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Chevron should be designated operator of the proposed wells and spacing unit.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico;

B. Designating Chevron as operator of this unit and the wells to be drilled thereon;

C. Authorizing Chevron to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: /s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

edebrine@modrall.com

deana.bennett@modrall.com

Attorneys for Chevron U.S.A. Inc.

CASE NO. 25892 : Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: **Screwball 30 19 Federal Com 454H** and **Screwball 30 19 Federal Com 455H** wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19; **Screwball 30 19 Federal Com 456H** and **Screwball 30 19 Federal Com 457H** wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit N) of Section 30, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19; **Screwball 30 19 Federal Com 458H** and **Screwball 30 19 Federal Com 459H** wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and **Screwball 30 19 Federal Com 460H** and **Screwball 30 19 Federal Com 461H** wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. The completed interval for the **Screwball 30 19 Federal Com #458H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 12.9 miles southwest of Malaga, New Mexico.

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/12/2026

83420.0050

Firm Mailing Book ID: 302862

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0144 3494 03	The Allar Company Attn: Jack Graham PO Box 1567 Graham TX 76450	\$1.90	\$5.30	\$2.82	\$0.00	83420.50screwball Notice
2	9314 8699 0430 0144 3494 10	Stryker Energy, LLC PO Box 2240 Spring TX 77383	\$1.90	\$5.30	\$2.82	\$0.00	83420.50screwball Notice
3	9314 8699 0430 0144 3494 27	Pico Canyon Properties, LLC PO Box 132592 Spring TX 77393	\$1.90	\$5.30	\$2.82	\$0.00	83420.50screwball Notice
4	9314 8699 0430 0144 3494 34	Hunter Energy Corporation PO Box 1689 Ruston LA 71273	\$1.90	\$5.30	\$2.82	\$0.00	83420.50screwball Notice
5	9314 8699 0430 0144 3494 41	John Kyle Thoma, Tee of Cornerstone Family Trust PO Box 558 Peyton CO 80831	\$1.90	\$5.30	\$2.82	\$0.00	83420.50screwball Notice
6	9314 8699 0430 0144 3494 58	CrownRock Minerals, LP PO Box 51933 Midland TX 79710	\$1.90	\$5.30	\$2.82	\$0.00	83420.50screwball Notice
7	9314 8699 0430 0144 3494 65	HH&P Energy, LLC PO Box 687 Graham TX 76450	\$1.90	\$5.30	\$2.82	\$0.00	83420.50screwball Notice
8	9314 8699 0430 0144 3494 72	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.90	\$5.30	\$2.82	\$0.00	83420.50screwball Notice
Totals:			\$15.20	\$42.40	\$22.56	\$0.00	
			Grand Total:		\$80.16		

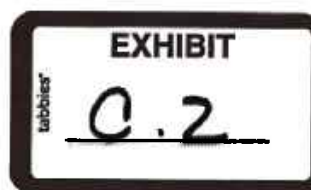
List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

8



Transaction Report Details - CertifiedPro.net												
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Generated: 1/27/2026 2:28:40 PM												
USPS Article Number	Date Created	Reference Number	Name 1	Name 2	City	State	Zip	Postage	Fees	Firm MailBook ID	Mailing Status	Service Options
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931486990430014349465	2026-01-12 2:03 PM	83420.50screwball	HH&P Energy, LLC		Graham	TX	76450	1.90	8.12	302862	Delivered	Return Receipt - Electronic, Certified Mail
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931486990430014349434	2026-01-12 2:03 PM	83420.50screwball	Hunter Energy Corporation		Ruston	LA	71273	1.90	8.12	302862	Delivered	Return Receipt - Electronic, Certified Mail
931486990430014349427	2026-01-12 2:03 PM	83420.50screwball	Pico Canyon Properties, LLC		Spring	TX	77393	1.90	8.12	302862	Undelivered To Be Returned	Return Receipt - Electronic, Certified Mail
931486990430014349410	2026-01-12 2:03 PM	83420.50screwball	Stryker Energy, LLC		Spring	TX	77383	1.90	8.12	302862	Undelivered	Return Receipt - Electronic, Certified Mail
931486990430014349403	2026-01-12 2:03 PM	83420.50screwball	The Altar Company	Attn: Jack C	Graham	TX	76450	1.90	8.12	302862	Delivered	Return Receipt - Electronic, Certified Mail



Affidavit of PublicationNo. 80040

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication January 15, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

15th day of January 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

CASE NO. 25892: Notice to all affected parties, as well as heirs and devisees of: The Allar Company; Stryker Energy, LLC; Pico Canyon Properties, LLC; Hunter Energy Corporation; John Kyle Thoma, as Trustee of the Cornerstone Family Trust dated June 9, 2016; CrownRock Minerals, L.P.; H&P Energy, LLC; Bureau of Land Management of the Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 9:00 a.m. on February 5, 2026 to consider this application. The conference will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive 1st Floor, Santa Fe, NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1280-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 19 and 30, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: Screwball 30 19 Federal Com 454H and Screwball 30 19 Federal Com 455H wells to be horizontally drilled at proposed first take points in the SW/4 SW/4 (Unit M) of Section 30, to proposed last take points in the NW/4 NW/4 (Unit D) of Section 19; Screwball 30 19 Federal Com 456H and Screwball 30 19 Federal Com 457H wells to be horizontally drilled at proposed first take points in the SE/4 SW/4 (Unit N) of Section 30; to proposed last take points in the NE/4 NW/4 (Unit C) of Section 19; Screwball 30 19 Federal Com 458H and Screwball 30 19 Federal Com 459H wells to be horizontally drilled at proposed first take points in the SW/4 SE/4 (Unit O) of Section 30, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 19; and Screwball 30 19 Federal Com 460H and Screwball 30 19 Federal Com 461H wells to be horizontally drilled at proposed first take points in the SE/4 SE/4 (Unit P) of Section 30, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 19. The wells will comply with the Divisions setback requirements for the Purple Sage Wolfcamp pool. The completed interval for the Screwball 30 19 Federal Com #458H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc., as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 12.9 miles southwest of Mataga, New Mexico.
80040-Published in Carlsbad Current Argus Jan. 15, 2026

EXHIBIT**C.4**

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