

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25903



Van Halen 33AB Fed Com Wells

EXHIBITS
for February 5, 2026 Hearing

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Tab 1

A	B
COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
1 Case: 25903	APPLICANT'S RESPONSE
4 Date	February 5, 2026
5 Applicant	Longfellow Energy, L.P.
6 Designated Operator & OGRID (affiliation if applicable)	Longfellow Energy, L.P., 372210
7 Applicant's Counsel:	Spencer Fane, LLP (Sharon T. Shaheen)
8 Case Title:	Application of Longfellow Energy, L.P. for Compulsory Pooling, Eddy County, New Mexico
9 Entries of Appearance/Intervenors:	Spur Energy Partners, LLC (Hardy McLean LLC)
10 Well Family	Van Halen 33AB
11 Formation/Pool	
12 Formation Name(s) or Vertical Extent:	Yeso Formation
13 Primary Product (Oil or Gas):	Oil
14 Pooling this vertical extent:	Yeso Formation
15 Pool Name and Pool Code (Only if NSP is requested):	NA
16 Well Location Setback Rules (Only if NSP is Requested):	NA
17 Spacing Unit	
18 Type (Horizontal/Vertical)	Horizontal
19 Size (Acres)	320 acres
20 Building Blocks:	Quarter-quarter section (40 ac)
21 Orientation:	West-East
22 Description: TRS/County	N/2 of Section 33-16S-31E in Eddy County, New Mexico
23 Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
24 Other Situations	
25 Depth Severance: Y/N. If yes, description	No
26 Proximity Tracts: If yes, description	Yes, N2 N2 of Section 33-16S-31E in Eddy County, New Mexico
27 Proximity Defining Well: if yes, description	Yes, Van Halen 33AB Fed Com 005H well
28 Applicant's Ownership in Each Tract	Tract 1: 100%; Tract 2: 0%; Tract 3: 0%
29 Well(s)	
30 Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

	A	B
31	Well #1	Van Halen 33AB Fed Com 001H, API No. 30-015-XXXXX SHL: 2,039' FEL & 1,097' FNL of Section 32-16S-31E BHL: 20' FEL & 341' FNL of Section 33-16S-31E Completion Target: Yeso at ~5,110' Well Orientation: West to East Completion location expected to be standard
32	Horizontal Well First and Last Take Points	FTP: ~100' FWL & 341' FNL of Section 33-16S-31E LTP: ~100' FEL & 341' FNL of Section 33-16S-31E
33	Completion Target (Formation, TVD and MD)	Yeso (TVD-5,110'; MD-12,110')
34	Well #2	Van Halen 33AB Fed Com 002H well, API No. 30-015-XXXXX SHL: 2,019' FEL & 1,098' FNL of Section 32-16S-31E BHL: 20' FEL & 481' FNL of Section 33-16S-31E Completion Target: Yeso at ~6,072' Well Orientation: West to East Completion location expected to be standard
35	Horizontal Well First and Last Take Points	FTP: ~100' FWL & 481' FNL of Section 33-16S-31E LTP: ~100' FEL & 481' FNL of Section 33-16S-31E
36	Completion Target (Formation, TVD and MD)	Yeso (TVD-6,072'; MD-13,072')
37	Well #3	Van Halen 33AB Fed Com 003H well, API No. 30-015-XXXXX SHL: 1,999' FEL & 1,099' FNL of Section 32-16S-31E BHL: 20' FEL & 856' FNL of Section 33-16S-31E Completion Target: Yeso at ~5,498' Well Orientation: West to East Completion location expected to be standard
38	Horizontal Well First and Last Take Points	FTP: ~100' FWL & 856' FNL of Section 33-16S-31E LTP: ~100' FEL & 856' FNL of Section 33-16S-31E
39	Completion Target (Formation, TVD and MD)	Yeso (TVD-5,498'; MD-12,498')
40	Well #4	Van Halen 33AB Fed Com 004H well, API No. 30-015-XXXXX SHL: 1,979' FEL & 1,100' FNL of Section 32-16S-31E BHL: 20' FEL & 1,230' FNL of Section 33-16S-31E Completion Target: Yeso at ~6,072' Well Orientation: West to East Completion location expected to be standard
41	Horizontal Well First and Last Take Points	FTP: ~100' FWL & 1,230' FNL of Section 33-16S-31E LTP: ~100' FEL & 1,230' FNL of Section 33-16S-31E
42	Completion Target (Formation, TVD and MD)	Yeso (TVD-6,072'; MD-13,072')
43	Well #5	Van Halen 33AB Fed Com 005H well, API No. 30-015-XXXXX SHL: 1,982' FEL & 1,356' FNL of Section 32-16S-31E BHL: 20' FEL & 1,390' FNL of Section 33-16S-31E Completion Target: Yeso at ~5,110' Well Orientation: West to East Completion location expected to be standard
44	Horizontal Well First and Last Take Points	FTP: ~100' FWL & 1,390' FNL of Section 33-16S-31E LTP: ~100' FEL & 1,390' FNL of Section 33-16S-31E

	A	B
45	Completion Target (Formation, TVD and MD)	Yeso (TVD-5,110'; MD-12,110')
46	Well #6	Van Halen 33AB Fed Com 006H well, API No. 30-015-XXXXX SHL: 2,002' FEL & 1,355' FNL of Section 32-16S-31E BHL: 20' FEL & 1,765' FNL of Section 33-16S-31E Completion Target: Yeso at ~5,498' Well Orientation: West to East Completion location expected to be standard
47	Horizontal Well First and Last Take Points	FTP: ~100' FWL & 1,765' FNL of Section 33-16S-31E LTP: ~100' FEL & 1,765' FNL of Section 33-16S-31E
48	Completion Target (Formation, TVD and MD)	Yeso (TVD-5,498'; MD-12,498')
49	Well #7	Van Halen 33AB Fed Com 007H well, API No. 30-015-XXXXX SHL: 2,022' FEL & 1,355' FNL of Section 32-16S-31E BHL: 20' FEL & 2,140' FNL of Section 33-16S-31E Completion Target: Yeso at ~5,110' Well Orientation: West to East Completion location expected to be standard
50	Horizontal Well First and Last Take Points	FTP: ~100' FWL & 2,140' FNL of Section 33-16S-31E LTP: ~100' FEL & 2,140' FNL of Section 33-16S-31E
51	Completion Target (Formation, TVD and MD)	Yeso (TVD-5,110'; MD-12,110')
52	Well #8	Van Halen 33AB Fed Com 008H well, API No. 30-015-XXXXX SHL: 2,042' FEL & 1,354' FNL of Section 32-16S-31E BHL: 20' FEL & 2,300' FNL of Section 33-16S-31E Completion Target: Yeso at ~6,072' Well Orientation: West to East Completion location expected to be standard
53	Horizontal Well First and Last Take Points	FTP: ~100' FWL & 2,300' FNL of Section 33-16S-31E LTP: ~100' FEL & 2,300' FNL of Section 33-16S-31E
54	Completion Target (Formation, TVD and MD)	Yeso (TVD-6,072'; MD-13,072')
55	AFE Capex and Operating Costs	
56	Drilling Supervision/Month \$	\$12,000; see Exhibit A, ¶ 19
57	Production Supervision/Month \$	\$1200; see Exhibit A, ¶ 19
58	Justification for Supervision Costs	See AFEs at Exhibit A-4
59	Requested Risk Charge	200%; see Exhibit A, ¶ 20
60	Notice of Hearing	
61	Proposed Notice of Hearing	Submitted with online filing of Application
62	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C, C-1, C-2, and C-3
63	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
64	Ownership Determination	
65	Land Ownership Schematic of the Spacing Unit	Exhibit A-2
66	Tract List (including lease numbers and owners)	Exhibit A-2

A	B
67 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject	n/a
68 Pooled Parties (including ownership type)	Exhibit A-3 and Exhibit A-6
69 Unlocatable Parties to be Pooled	See Exhibit C-2
70 Ownership Depth Severance (including percentage above & below)	n/a
71 Joiner	
72 Sample Copy of Proposal Letter	Exhibit A-4
73 List of Interest Owners (ie Exhibit A of JOA)	Exhibits A-2, A-3, and A-6
74 Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
75 Overhead Rates In Proposal Letter	Exhibit A-4 at 2
76 Cost Estimate to Drill and Complete	See AFEs at Exhibit A-4
77 Cost Estimate to Equip Well	See AFEs at Exhibit A-4
78 Cost Estimate for Production Facilities	n/a
79 Geology	
80 Summary (including special considerations)	See Exhibit B, ¶ 11
81 Spacing Unit Schematic	Exhibit A-2
82 Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
83 Well Orientation (with rationale)	Exhibit B, ¶ 11(d)
84 Target Formation	Exhibits B-3 & B-4
85 HSU Cross Section	Exhibit B-3
86 Depth Severance Discussion	n/a
87 Forms, Figures and Tables	
88 C-102	Exhibit A-1
89 Tracts	Exhibit A-2
90 Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
91 General Location Map (including basin)	Exhibit B-1
92 Well Bore Location Map	See Exhibit A-1, Exhibit B-5
93 Structure Contour Map - Subsea Depth	Exhibit B-2
94 Cross Section Location Map (including wells)	Exhibit B-2
95 Cross Section (including Landing Zone)	Exhibit B-3
96 Additional Information	
97 Special Provisions/Stipulations	n/a
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
98 Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
100 Signed Name (Attorney or Party Representative):	Sharon T. Shaheen
101 Date:	1/29/2026

Tab 2

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25903

APPLICATION

Longfellow Energy, LP, OGRID No. 372210 ("Longfellow" or "Applicant"), through its undersigned counsel Spencer Fane, LLP (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) in a standard ~320-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the North Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico. In support of its application, Longfellow states as follows:

1. Longfellow is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Longfellow seeks to dedicate the following eight ~1.0-mile wells to the proposed HSU:
 - Van Halen 33AB Fed Com 001H, well, to be horizontally drilled from a surface hole location ("SHL") approximately 2,028' FEL & 1,096' FNL of Section 32-16S-31E and a bottomhole location ("BHL") approximately 20' FEL & 342' FNL of Section 33-16S-31E;
 - Van Halen 33AB Fed Com 002H well, to be horizontally drilled from a SHL approximately 2,008' FEL & 1,097' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 482' FN of Section 33-16S-31E;
 - Van Halen 33AB Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,988' FEL & 1,098' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 857' FNL of Section 33-16S-31E;
 - Van Halen 33AB Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,968' FEL & 1,099' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,232' FNL of Section 33-16S-31E;

- Van Halen 33AB Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,971' FEL & 1,355' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,392' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,991' FEL & 1,354' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,767' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 007H well, to be horizontally drilled from a SHL approximately 2,011' FEL & 1,353' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,141' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 008H well, to be horizontally drilled from a SHL approximately 2,031' FEL & 1,352' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,301' FNL of Section 33-16S-31E.

3. The Van Halen 33AB Fed Com 005H well is a proximity well.

4. With the proximity tracts, the completed intervals will meet the standard setback

requirements. The first and last take points will meet the standard setback requirements.

5. Longfellow has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the proposed HSU and the pooling of all mineral interest owners in the Yeso formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Longfellow to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Longfellow should be designated the operator of the HSU.

WHEREFORE, Longfellow requests that this application be set for hearing before an examiner of the Oil Conservation Division on February 5, 2026, and that, after notice and hearing as required by law, the Division enter an order:

A. Approving a standard 320-acre, more or less, HSU, with proximity tracts, comprised of the North Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico;

- B. Pooling all mineral interests in the Yeso formation underlying the HSU;
- C. Allowing the drilling of the following eight ~1.0-mile wells in the proposed HSU: Van Halen 33AB Fed Com 001H, Van Halen 33AB Fed Com 002H, Van Halen 33AB Fed Com 003H, Van Halen 33AB Fed Com 004H, Van Halen 33AB Fed Com 005H, Van Halen 33AB Fed Com 006H, Van Halen 33AB Fed Com 007H, and Van Halen 33AB Fed Com 008H.
- D. Designating Longfellow as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Longfellow to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$12,000/month and, after completion, \$1,200/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Longfellow in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

SPENCER FANE, LLP

/s/ Sharon T. Shaheen

Sharon T. Shaheen
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@spencerfane.com
ec: dortiz@spencerfane.com

Attorneys for Longfellow Operating Partners, LLC

Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the North Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Van Halen 33AB Fed Com 001H, well, to be horizontally drilled from a surface hole location (“SHL”) approximately 2,028' FEL & 1,096' FNL of Section 32-16S-31E and a bottomhole location (“BHL”) approximately 20' FEL & 342' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 002H well, to be horizontally drilled from a SHL approximately 2,008' FEL & 1,097' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 482' FN of Section 33-16S-31E; Van Halen 33AB Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,988' FEL & 1,098' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 857' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,968' FEL & 1,099' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,232' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,971' FEL & 1,355' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,392' FNL of Section 33-16S-31E. Van Halen 33AB Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,991' FEL & 1,354' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,767' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 007H well, to be horizontally drilled from a SHL approximately 2,011' FEL & 1,353' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,141' FNL of Section 33-16S-31E; and Van Halen 33AB Fed Com 008H well, to be horizontally drilled from a SHL approximately 2,031' FEL & 1,352' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,301' FNL of Section 33-16S-31E. The Van Halen 33AB Fed Com 005H well is a proximity well. With proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles West of Maljamar, New Mexico.

Tab 3

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25903

SELF-AFFIRMED STATEMENT OF LANDMAN STUART GASTON

I, Stuart Gaston, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a landman employed as Senior Landman with Longfellow Energy, L.P. (“LFE” or “Applicant”), and I am familiar with the subject application and the lands involved.
3. This testimony is submitted in connection with the filing by LFE of the above-referenced compulsory pooling application (the “Application”) pursuant to 19.15.4.12(A)(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have previously been accepted by the Division and made a matter of record. A summary of my education and work experience is as follows: I graduated from Texas Tech University in 2012 with a Bachelor’s Degree in Business Management and Texas Tech University in 2017 with a Master’s Degree in Business Administration. I worked as a landman for various oil and gas companies since 2013 and have been employed with LFE as Senior Landman since 2022.

5. In this case, LFE seeks an order pooling all uncommitted mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) in a standard ~320-acre, more or

less, horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the North Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico.

6. LFE proposes to drill the following one-mile wells in the proposed HSU:

- Van Halen 33AB Fed Com 001H well, to be horizontally drilled from a surface hole location (“SHL”) approximately 2,039' FEL & 1,097' FNL of Section 32-16S-31E and a bottomhole location (“BHL”) approximately 20' FEL & 341' FNL of Section 33-16S-31E. The first take point (“FTP”) will be approximately 100' FWL & 341' FNL of Section 33-16S-31E and the last take point (“LTP”) will be approximately 100' FEL & 341' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 002H well, to be horizontally drilled from a SHL approximately 2,019' FEL & 1,098' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 481' FNL of Section 33-16S-31E. The FTP will be approximately 100' FWL & 481' FNL of Section 33-16S-31E and the LTP will be approximately 100' FEL & 481' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,999' FEL & 1,099' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 856' FNL of Section 33-16S-31E. The FTP will be approximately 100' FWL & 856' FNL of Section 33-16S-31E and the LTP will be approximately 100' FEL & 856' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,979' FEL & 1,100' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,230' FNL of Section 33-16S-31E. The FTP will be approximately 100' FWL & 1,230' FNL of Section 33-16S-31E and the LTP will be approximately 100' FEL & 1,230' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,982' FEL & 1,356' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,390' FNL of Section 33-16S-31E. The FTP will be approximately 100' FWL & 1,390' FNL of Section 33-16S-31E and the LTP will be approximately 100' FEL & 1,390' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 006H well, to be horizontally drilled from a SHL approximately 2,002' FEL & 1,355' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,765' FNL of Section 33-16S-31E. The FTP will be approximately 100' FWL & 1,765' FNL of Section 33-16S-31E and the LTP will be approximately 100' FEL & 1,765' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 007H well, to be horizontally drilled from a SHL approximately 2,022' FEL & 1,355' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,140' FNL of Section 33-16S-31E. The FTP will be

approximately 100' FWL & 2,140' FNL of Section 33-16S-31E and the LTP will be approximately 100' FEL & 2,140' FNL of Section 33-16S-31E.

- Van Halen 33AB Fed Com 008H well, to be horizontally drilled from a SHL approximately 2,042' FEL & 1,354' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,300' FNL of Section 33-16S-31E. The FTP will be approximately 100' FWL & 2,300' FNL of Section 33-16S-31E and the LTP will be approximately 100' FEL & 2,300' FNL of Section 33-16S-31E.

7. The Van Halen 33AB Fed Com 005H well is a proximity well. With the proximity tracts, the completed intervals will meet standard setback requirements.

8. The first and last take points of all wells will meet standard setback requirements.

9. Approval of the HSU and pooling of all mineral interest owners therein will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. A Form C-102 for each well is included as **Exhibit A-1**. The Form C-102 also indicates the locations of each surface hole, bottom hole, and first and last take points.

11. A plat of the proposed spacing unit showing tracts, lists of tract ownership, and applicable lease numbers are included in **Exhibit A-2**.

12. **Exhibit A-3** includes the unit recap, highlighting the pooled parties.

13. A sample of the well proposal letter and the authority for expenditure ("AFE") for each well is included in **Exhibit A-4**. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

14. A chronology of contacts with the non-joined working interest owners is attached as **Exhibit A-5**.

15. **Exhibit A-6** provides a list of owners, commitment status, and type of agreement with or notice provided to each.

16. There are no depth severances in the formations being pooled.

17. I have conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. I mailed all working interest owners a well proposal, including an Authorization for Expenditure (“AFE”), for each well.

18. LFE has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

19. LFE requests the Division to approve operating charges and costs of supervision while drilling of \$12,000/month and, after completion, \$1,200/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

20. LFE requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

21. LFE requests that it be designated operator of the wells.

22. The exhibits attached hereto were prepared by me or compiled from LFE's business records under my supervision.

23. The granting of the applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

24. The foregoing is correct and complete to the best of my knowledge and belief.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Stuart Gaston

1/28/2026

DATE

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:
 Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL B	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1097 NORTH	Ft. from E/W 2039 EAST	Latitude 32.8823135°N	Longitude 103.8899838°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

Bottom Hole Location

UL A	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 341 NORTH	Ft. from E/W 20 EAST	Latitude 32.8844353°N	Longitude 103.8662147°W	County EDDY
------	------------	---------------	------------	-----	------------------------	----------------------	-----------------------	-------------------------	-------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL B	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1097 NORTH	Ft. from E/W 2039 EAST	Latitude 32.8823135°N	Longitude 103.8899838°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

First Take Point (FTP)

UL D	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 341 NORTH	Ft. from E/W 100 WEST	Latitude 32.8843962°N	Longitude 103.8830189°W	County EDDY
------	------------	---------------	------------	-----	------------------------	-----------------------	-----------------------	-------------------------	-------------

Last Take Point (LTP)

UL A	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 341 NORTH	Ft. from E/W 100 EAST	Latitude 32.8844347°N	Longitude 103.8664752°W	County EDDY
------	------------	---------------	------------	-----	------------------------	-----------------------	-----------------------	-------------------------	-------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

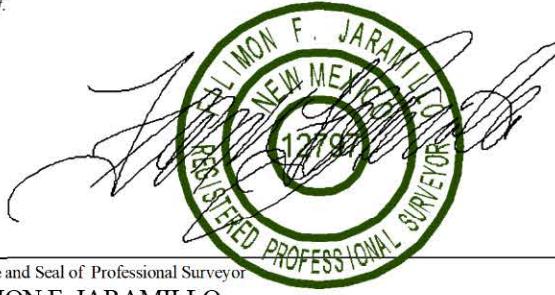
Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797Date of Survey
DECEMBER 11, 2025

SURVEY NO. 10492A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow/Van Halen 33AB Wells

Exhibit A-1

Page 1 of 16

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

VAN HALEN 33AB FED COM 001H
EL. = 3926.6

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1097' FNL, 2039' FEL
N.=685005.34
E.=677438.80
LAT.=32.8823135°N
LONG.=103.8899838°W

LAST TAKE POINT
341' FNL, 100' FEL
N.=685808.21
E.=684652.21
LAT.=32.8844347°N
LONG.=103.8664752°W

PPP3
341' FNL, 2640' FWL
N.=685790.17
E.=682112.94
LAT.=32.8844157°N
LONG.=103.8747471°W

KICK OFF POINT
1097' FNL, 2039' FEL
N.=685005.34
E.=677438.80
LAT.=32.8823135°N
LONG.=103.8899838°W

BOTTOM OF HOLE
341' FNL, 20' FEL
N.=685808.78
E.=684732.19
LAT.=32.8844353°N
LONG.=103.8662147°W

PPP4
341' FNL, 1320' FEL
N.=685799.55
E.=683432.54
LAT.=32.8844256°N
LONG.=103.8704484°W

FIRST TAKE POINT
341' FNL, 100' FWL
N.=685772.13
E.=679573.68
LAT.=32.8843962°N
LONG.=103.8830189°W

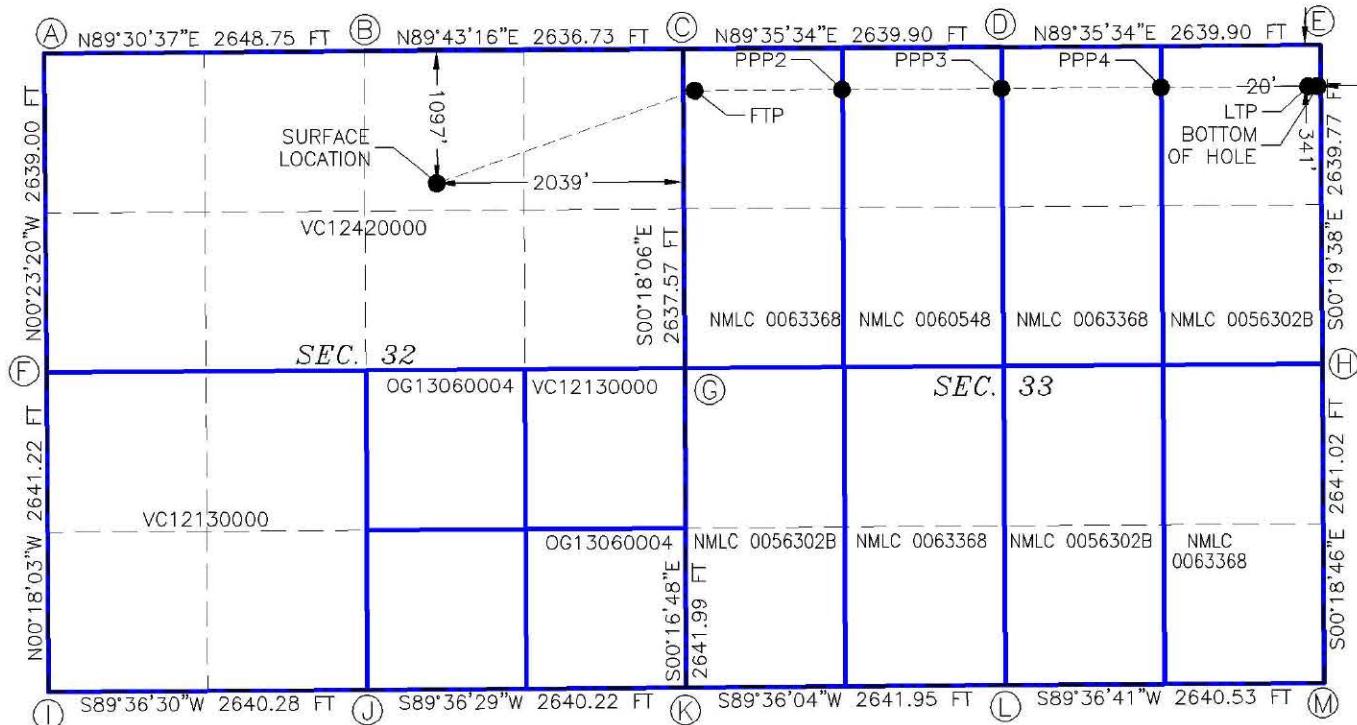
PPP2
341' FNL, 1320' FWL
N.=685780.79
E.=680793.29
LAT.=32.8844056°N
LONG.=103.8790460°W

CORNER COORDINATES TABLE

	NAD 83 NMSP EAST
A	N.=686076.85 E.=674187.91
B	N.=686099.49 E.=676835.89
C	N.=686112.32 E.=679471.91
D	N.=686131.08 E.=682111.08
E	N.=686149.83 E.=684750.24
F	N.=683438.58 E.=674205.82
G	N.=683475.46 E.=679485.80
H	N.=683510.78 E.=684765.30
I	N.=680798.07 E.=674219.68
J	N.=680816.12 E.=676859.22
K	N.=680834.18 E.=679498.71
L	N.=680852.56 E.=682139.92
M	N.=680870.47 E.=684779.72

LEGEND

-----	SECTION LINE
-----	QUARTER LINE
—	LEASE LINE
- - -	WELL PATH



C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL B	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1098 NORTH	Ft. from E/W 2019 EAST	Latitude 32.8823108°N	Longitude 103.8899187°W	County EDDY
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Bottom Hole Location

UL A	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 481 NORTH	Ft. from E/W 20 EAST	Latitude 32.8840506°N	Longitude 103.8662141°W	County EDDY
------	------------	---------------	------------	-----	------------------------	----------------------	-----------------------	-------------------------	-------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL B	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1098 NORTH	Ft. from E/W 2019 EAST	Latitude 32.8823108°N	Longitude 103.8899187°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

First Take Point (FTP)

UL D	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 481 NORTH	Ft. from E/W 100 WEST	Latitude 32.8840115°N	Longitude 103.8830185°W	County EDDY
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Last Take Point (LTP)

UL A	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 481 NORTH	Ft. from E/W 100 EAST	Latitude 32.8840500°N	Longitude 103.8664746°W	County EDDY
------	------------	---------------	------------	-----	------------------------	-----------------------	-----------------------	-------------------------	-------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797Date of Survey
DECEMBER 11, 2025

SURVEY NO. 10493A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow/Van Halen 33AB Wells

Exhibit A-1

Page 3 of 16

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

VAN HALEN 33AB FED COM 002H
EL. = 3927.8

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1098' FNL, 2019' FEL
N.=685004.44
E.=677458.79
LAT.=32.8823108°N
LONG.=103.8899187°W

LAST TAKE POINT
481' FNL, 100' FEL
N.=685668.25
E.=684653.01
LAT.=32.8840500°N
LONG.=103.8664746°W

PPP3
481' FNL, 2640' FEL
N.=685650.21
E.=682113.70
LAT.=32.8840310°N
LONG.=103.8747466°W

KICK OFF POINT
1098' FNL, 2019' FEL
N.=685004.44
E.=677458.79
LAT.=32.8823108°N
LONG.=103.8899187°W

BOTTOM OF HOLE
481' FNL, 20' FEL
N.=685668.81
E.=684732.99
LAT.=32.8840506°N
LONG.=103.8662141°W

PPP4
481' FNL, 1320' FEL
N.=685659.58
E.=683433.32
LAT.=32.8840409°N
LONG.=103.8704478°W

FIRST TAKE POINT
481' FNL, 100' FWL
N.=685632.16
E.=679574.42
LAT.=32.8840115°N
LONG.=103.8830185°W

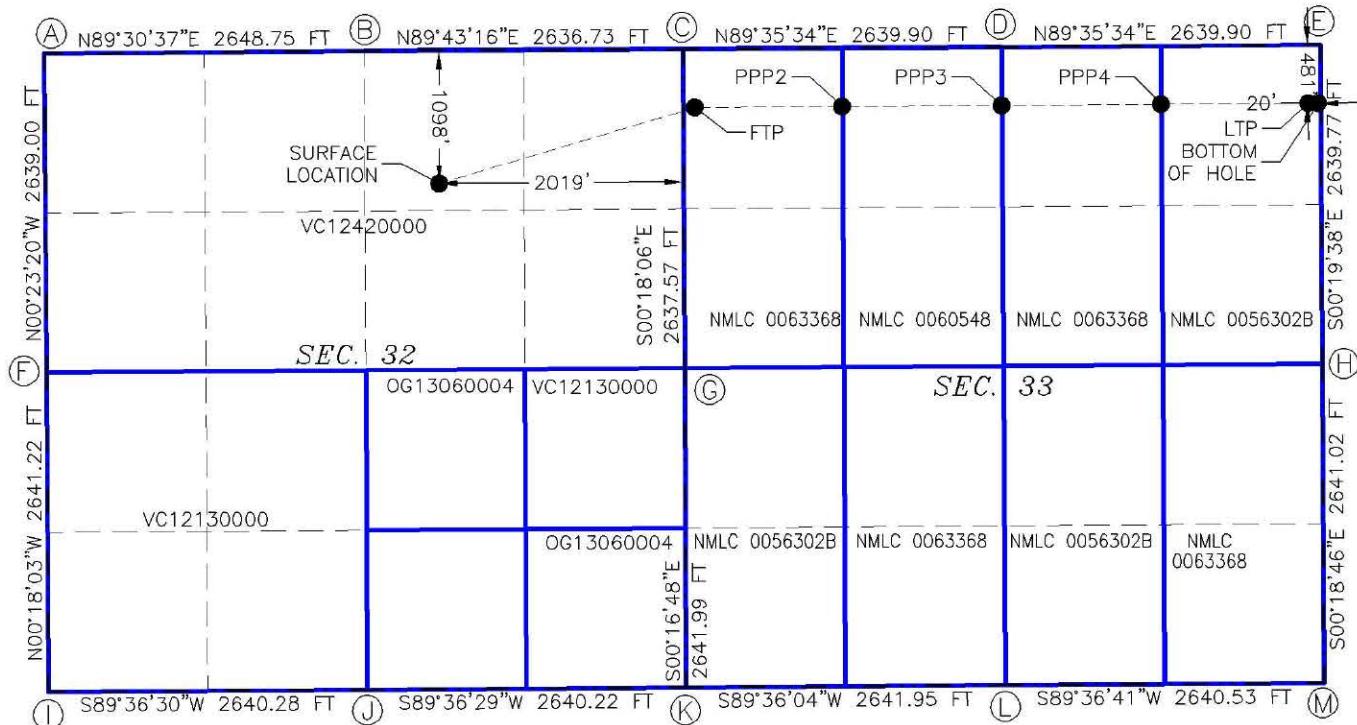
PPP2
481' FNL, 1320' FEL
N.=685640.83
E.=680794.03
LAT.=32.8840209°N
LONG.=103.8790455°W

CORNER COORDINATES TABLE

	NAD 83 NMSP EAST
A	N.=686076.85 E.=674187.91
B	N.=686099.49 E.=676835.89
C	N.=686112.32 E.=679471.91
D	N.=686131.08 E.=682111.08
E	N.=686149.83 E.=684750.24
F	N.=683438.58 E.=674205.82
G	N.=683475.46 E.=679485.80
H	N.=683510.78 E.=684765.30
I	N.=680798.07 E.=674219.68
J	N.=680816.12 E.=676859.22
K	N.=680834.18 E.=679498.71
L	N.=680852.56 E.=682139.92
M	N.=680870.47 E.=684779.72

LEGEND

- · · · · · SECTION LINE
- · · · · QUARTER LINE
- · · · · LEASE LINE
- · · · · WELL PATH



C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:
 Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL B	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1099 NORTH	Ft. from E/W 1999 EAST	Latitude 32.8823081°N	Longitude 103.8898536°W	County EDDY
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Bottom Hole Location

UL A	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 856 NORTH	Ft. from E/W 20 EAST	Latitude 32.8830201°N	Longitude 103.8662125°W	County EDDY
------	------------	---------------	------------	-----	------------------------	----------------------	-----------------------	-------------------------	-------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL B	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1099 NORTH	Ft. from E/W 1999 EAST	Latitude 32.8823081°N	Longitude 103.8898536°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

First Take Point (FTP)

UL D	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 856 NORTH	Ft. from E/W 100 WEST	Latitude 32.8829810°N	Longitude 103.8830173°W	County EDDY
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Last Take Point (LTP)

UL A	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 856 NORTH	Ft. from E/W 100 EAST	Latitude 32.8830195°N	Longitude 103.8664730°W	County EDDY
------	------------	---------------	------------	-----	------------------------	-----------------------	-----------------------	-------------------------	-------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

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Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797

Date of Survey

DECEMBER 11, 2025

SURVEY NO. 10494A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow/Van Halen 33AB Wells

Exhibit A-1

Page 5 of 16

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VAN HALEN 33AB FED COM 003H
EL. = 3930.4

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1099' FNL, 1999' FEL
N.=685003.55
E.=677478.77
LAT.=32.8823081°N
LONG.=103.8898536°W

LAST TAKE POINT
856' FNL, 100' FEL
N.=685293.35
E.=684655.16
LAT.=32.8830195°N
LONG.=103.8664730°W

PPP3
856' FNL, 2640' FWL
N.=685275.30
E.=682115.75
LAT.=32.8830005°N
LONG.=103.8747452°W

KICK OFF POINT
1099' FNL, 1999' FEL
N.=685003.55
E.=677478.77
LAT.=32.8823081°N
LONG.=103.8898536°W

BOTTOM OF HOLE
856' FNL, 20' FEL
N.=685293.92
E.=684735.13
LAT.=32.8830201°N
LONG.=103.8662125°W

PPP4
856' FNL, 1320' FEL
N.=685284.68
E.=683435.39
LAT.=32.8830105°N
LONG.=103.8704465°W

FIRST TAKE POINT
856' FNL, 100' FEL
N.=685257.26
E.=679576.39
LAT.=32.8829810°N
LONG.=103.8830173°W

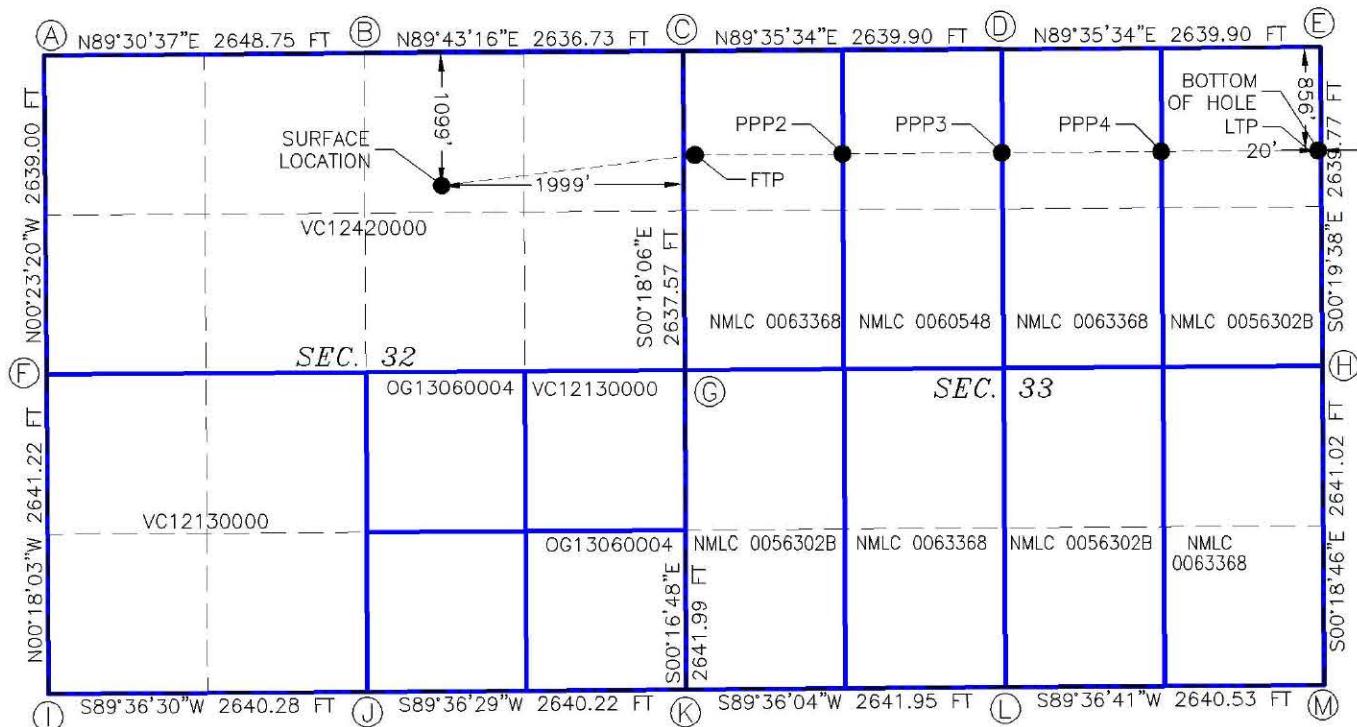
PPP2
856' FNL, 1320' FWL
N.=685265.93
E.=680796.01
LAT.=32.8829904°N
LONG.=103.8790443°W

CORNER COORDINATES TABLE

	NAD 83 NMSP EAST	
A	N.=686076.85	E.=674187.91
B	N.=686099.49	E.=676835.89
C	N.=686112.32	E.=679471.91
D	N.=686131.08	E.=682111.08
E	N.=686149.83	E.=684750.24
F	N.=683438.58	E.=674205.82
G	N.=683475.46	E.=679485.80
H	N.=683510.78	E.=684765.30
I	N.=680798.07	E.=674219.68
J	N.=680816.12	E.=676859.22
K	N.=680834.18	E.=679498.71
L	N.=680852.56	E.=682139.92
M	N.=680870.47	E.=684779.72

LEGEND

-----	SECTION LINE
-----	QUARTER LINE
—	LEASE LINE
- - -	WELL PATH



C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL B	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1100 NORTH	Ft. from E/W 1979 EAST	Latitude 32.8823055°N	Longitude 103.8897886°W	County EDDY
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Bottom Hole Location

UL A	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1230 NORTH	Ft. from E/W 20 EAST	Latitude 32.8819924°N	Longitude 103.8662109°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	----------------------	-----------------------	-------------------------	-------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL B	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1100 NORTH	Ft. from E/W 1979 EAST	Latitude 32.8823055°N	Longitude 103.8897886°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

First Take Point (FTP)

UL D	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1230 NORTH	Ft. from E/W 100 WEST	Latitude 32.8819533°N	Longitude 103.8830160°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	-----------------------	-----------------------	-------------------------	-------------

Last Take Point (LTP)

UL A	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1230 NORTH	Ft. from E/W 100 EAST	Latitude 32.8819918°N	Longitude 103.8664715°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	-----------------------	-----------------------	-------------------------	-------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

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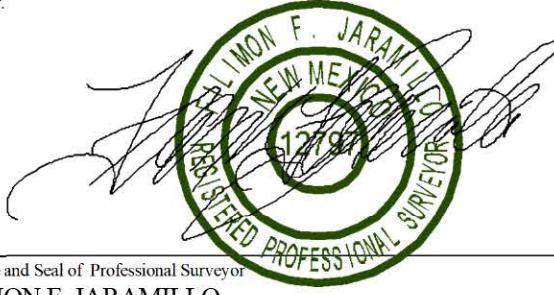
Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797Date of Survey
DECEMBER 11, 2025

SURVEY NO. 10495A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow/Van Halen 33AB Wells

Exhibit A-1

Page 7 of 16

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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VAN HALEN 33AB FED COM 004H
EL. = 3928.3

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1100' FNL, 1979' FEL
N.=685002.68
E.=677498.72
LAT.=32.8823055°N
LONG.=103.8897886°W

LAST TAKE POINT
1230' FNL, 100' FWL
N.=684919.45
E.=684657.28
LAT.=32.8819918°N
LONG.=103.8664715°W

PPP3
1230' FNL, 2640' FWL
N.=684901.41
E.=682117.80
LAT.=32.8819728°N
LONG.=103.8747438°W

KICK OFF POINT
1100' FNL, 1979' FEL
N.=685002.68
E.=677498.72
LAT.=32.8823055°N
LONG.=103.8897886°W

BOTTOM OF HOLE
1230' FNL, 20' FEL
N.=684920.02
E.=684737.26
LAT.=32.8819924°N
LONG.=103.8662109°W

PPP4
1230' FNL, 1320' FWL
N.=684910.79
E.=683437.46
LAT.=32.8819828°N
LONG.=103.8704451°W

FIRST TAKE POINT
1230' FNL, 100' FWL
N.=684883.36
E.=679578.36
LAT.=32.8819533°N
LONG.=103.8830160°W

PPP2
1230' FNL, 1320' FWL
N.=684892.03
E.=680797.98
LAT.=32.8819628°N
LONG.=103.8790431°W

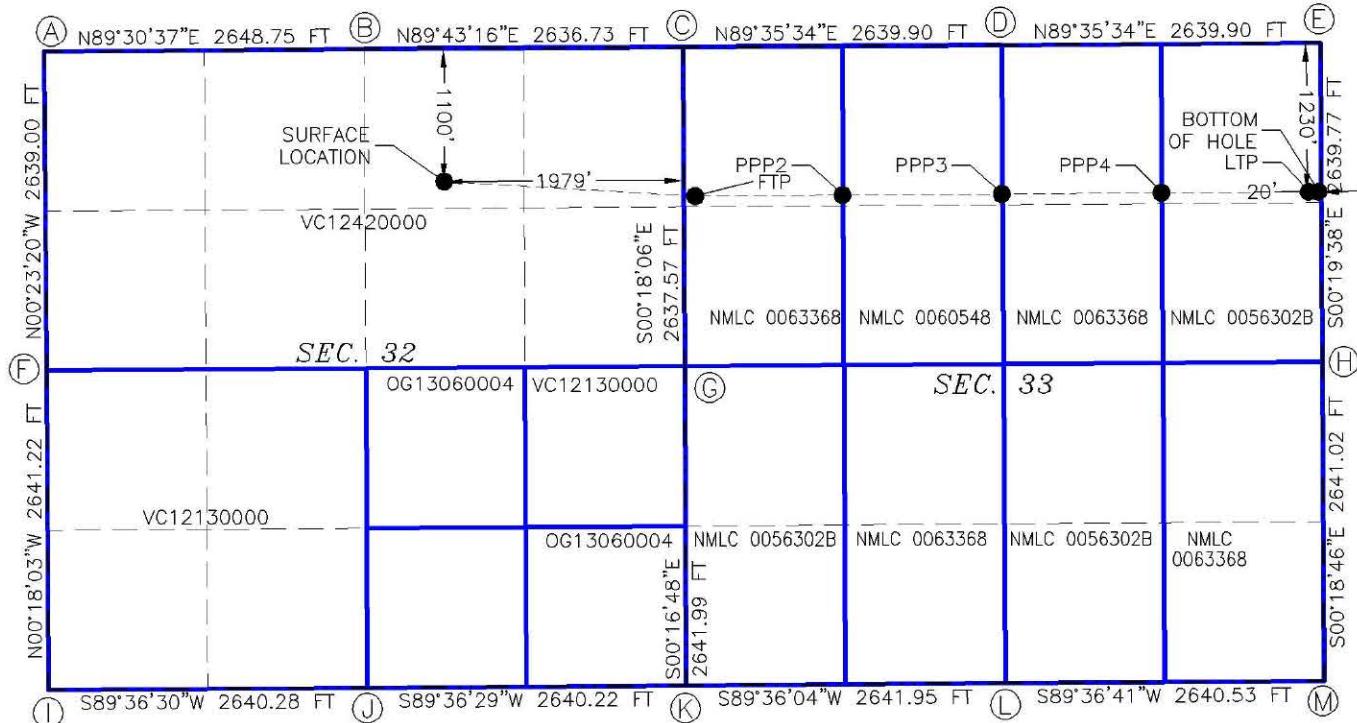
CORNER COORDINATES TABLE

NAD 83 NMSP EAST

A	-	N.=686076.85	E.=674187.91
B	-	N.=686099.49	E.=676835.89
C	-	N.=686112.32	E.=679471.91
D	-	N.=686131.08	E.=682111.08
E	-	N.=686149.83	E.=684750.24
F	-	N.=683438.58	E.=674205.82
G	-	N.=683475.46	E.=679485.80
H	-	N.=683510.78	E.=684765.30
I	-	N.=680798.07	E.=674219.68
J	-	N.=680816.12	E.=676859.22
K	-	N.=680834.18	E.=679498.71
L	-	N.=680852.56	E.=682139.92
M	-	N.=680870.47	E.=684779.72

LEGEND

- · · · · · SECTION LINE
- · · · · QUARTER LINE
- · · · · LEASE LINE
- · · · · WELL PATH



C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL G	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1356 NORTH	Ft. from E/W 1982 EAST	Latitude 32.8816015°N	Longitude 103.8897965°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

Bottom Hole Location

UL H	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1390 NORTH	Ft. from E/W 20 EAST	Latitude 32.8815528°N	Longitude 103.8662103°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	----------------------	-----------------------	-------------------------	-------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL G	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1356 NORTH	Ft. from E/W 1982 EAST	Latitude 32.8816015°N	Longitude 103.8897965°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

First Take Point (FTP)

UL E	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1390 NORTH	Ft. from E/W 100 WEST	Latitude 32.8815136°N	Longitude 103.8830155°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	-----------------------	-----------------------	-------------------------	-------------

Last Take Point (LTP)

UL H	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1390 NORTH	Ft. from E/W 100 EAST	Latitude 32.8815522°N	Longitude 103.8664708°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	-----------------------	-----------------------	-------------------------	-------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797Date of Survey
DECEMBER 11, 2025

SURVEY NO. 10496A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow/Van Halen 33AB Wells

Exhibit A-1

Page 9 of 16

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

VAN HALEN 33AB FED COM 005H
EL. = 3922.5

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1356' FNL, 1982' FEL
N.=684746.56
E.=677497.39
LAT.=32.8816015°N
LONG.=103.8897965°W

LAST TAKE POINT
1390' FNL, 100' FEL
N.=684759.49
E.=684658.19
LAT.=32.8815522°N
LONG.=103.8664708°W

PPP3
1390' FNL, 2640' FWL
N.=684741.45
E.=682118.67
LAT.=32.8815332°N
LONG.=103.8747433°W

KICK OFF POINT
1356' FNL, 1982' FEL
N.=684746.56
E.=677497.39
LAT.=32.8816015°N
LONG.=103.8897965°W

BOTTOM OF HOLE
1390' FNL, 20' FEL
N.=684760.06
E.=684738.17
LAT.=32.8815528°N
LONG.=103.8662103°W

PPP4
1390' FNL, 1320' FEL
N.=684750.83
E.=683438.34
LAT.=32.8815431°N
LONG.=103.8704445°W

FIRST TAKE POINT
1390' FNL, 100' FWL
N.=684723.40
E.=679579.21
LAT.=32.8815136°N
LONG.=103.8830155°W

PPP2
1390' FNL, 1320' FWL
N.=684732.07
E.=680798.82
LAT.=32.8815231°N
LONG.=103.8790427°W

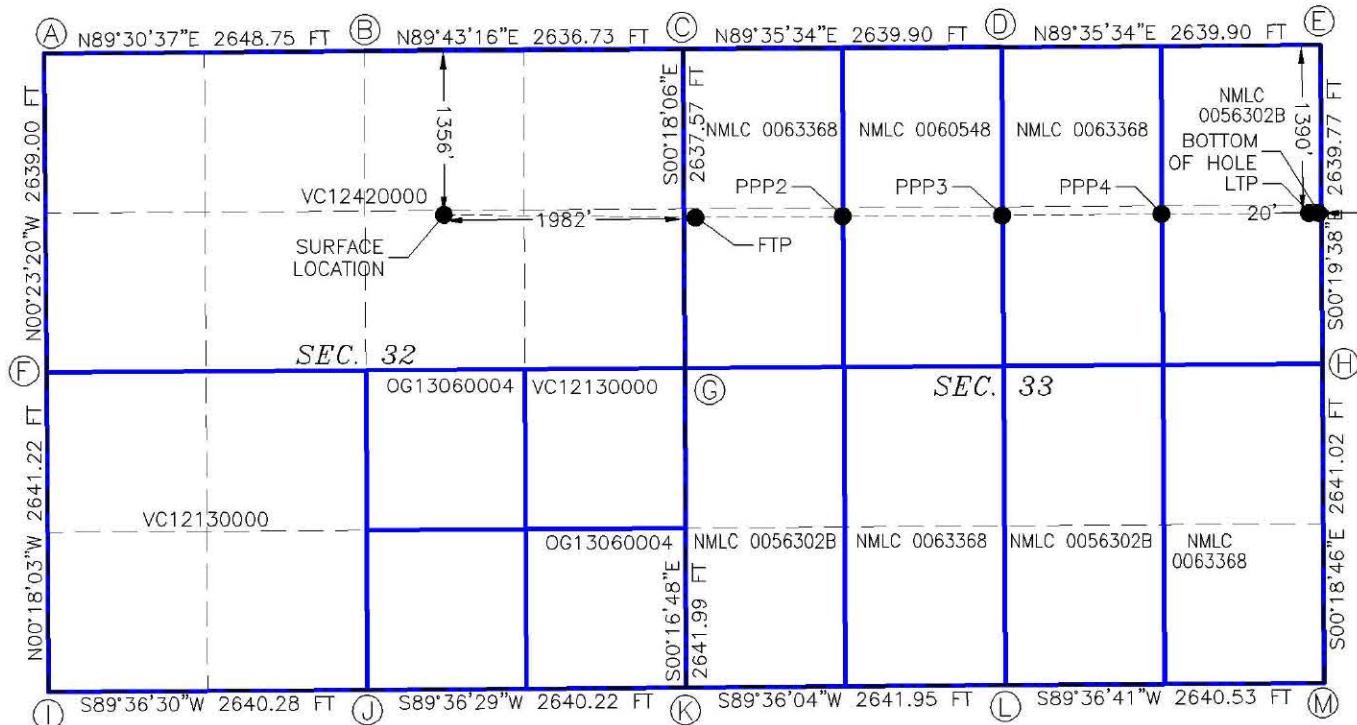
CORNER COORDINATES TABLE

NAD 83 NMSP EAST

A	-	N.=686076.85	E.=674187.91
B	-	N.=686099.49	E.=676835.89
C	-	N.=686112.32	E.=679471.91
D	-	N.=686131.08	E.=682111.08
E	-	N.=686149.83	E.=684750.24
F	-	N.=683438.58	E.=674205.82
G	-	N.=683475.46	E.=679485.80
H	-	N.=683510.78	E.=684765.30
I	-	N.=680798.07	E.=674219.68
J	-	N.=680816.12	E.=676859.22
K	-	N.=680834.18	E.=679498.71
L	-	N.=680852.56	E.=682139.92
M	-	N.=680870.47	E.=684779.72

LEGEND

— · · · · · SECTION LINE
— · · · · · QUARTER LINE
— · · · · · LEASE LINE
— · · · · · WELL PATH



C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL G	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1355 NORTH	Ft. from E/W 2002 EAST	Latitude 32.8816042°N	Longitude 103.8898615°W	County EDDY
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Bottom Hole Location

UL H	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1765 NORTH	Ft. from E/W 20 EAST	Latitude 32.8805223°N	Longitude 103.8662087°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL G	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1355 NORTH	Ft. from E/W 2002 EAST	Latitude 32.8816042°N	Longitude 103.8898615°W	County EDDY
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First Take Point (FTP)

UL E	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1765 NORTH	Ft. from E/W 100 WEST	Latitude 32.8804832°N	Longitude 103.8830143°W	County EDDY
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Last Take Point (LTP)

UL H	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 1765 NORTH	Ft. from E/W 100 EAST	Latitude 32.8805217°N	Longitude 103.8664692°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

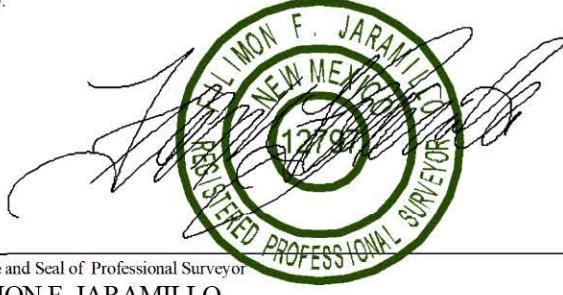
Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797

Date of Survey

DECEMBER 11, 2025

SURVEY NO. 10497A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow/Van Halen 33AB Wells

Exhibit A-1

Page 11 of 16

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

VAN HALEN 33AB FED COM 006H
EL. = 3921.6

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1355' FNL, 2002' FEL
N.=684747.44
E.=677477.42
LAT.=32.8816042°N
LONG.=103.8898615°W

KICK OFF POINT
1355' FNL, 2002' FEL
N.=684747.44
E.=677477.42
LAT.=32.8816042°N
LONG.=103.8898615°W

FIRST TAKE POINT
1765' FNL, 100' FWL
N.=684348.51
E.=679581.18
LAT.=32.8804832°N
LONG.=103.8830143°W

LAST TAKE POINT 1765' FNL, 100' FEL N.=684384.60 E.=684660.34 LAT.=32.8805217°N LONG.=103.8664692°W	PPP3 1765' FNL, 2640' FWL N.=684366.55 E.=682120.72 LAT.=32.8805028°N LONG.=103.8747419°W
BOTTOM OF HOLE 1765' FNL, 20' FEL N.=684385.16 E.=684740.31 LAT.=32.8805223°N LONG.=103.8662087°W	PPP4 1765' FNL, 1320' FEL N.=684375.93 E.=683440.41 LAT.=32.8805127°N LONG.=103.8704431°W

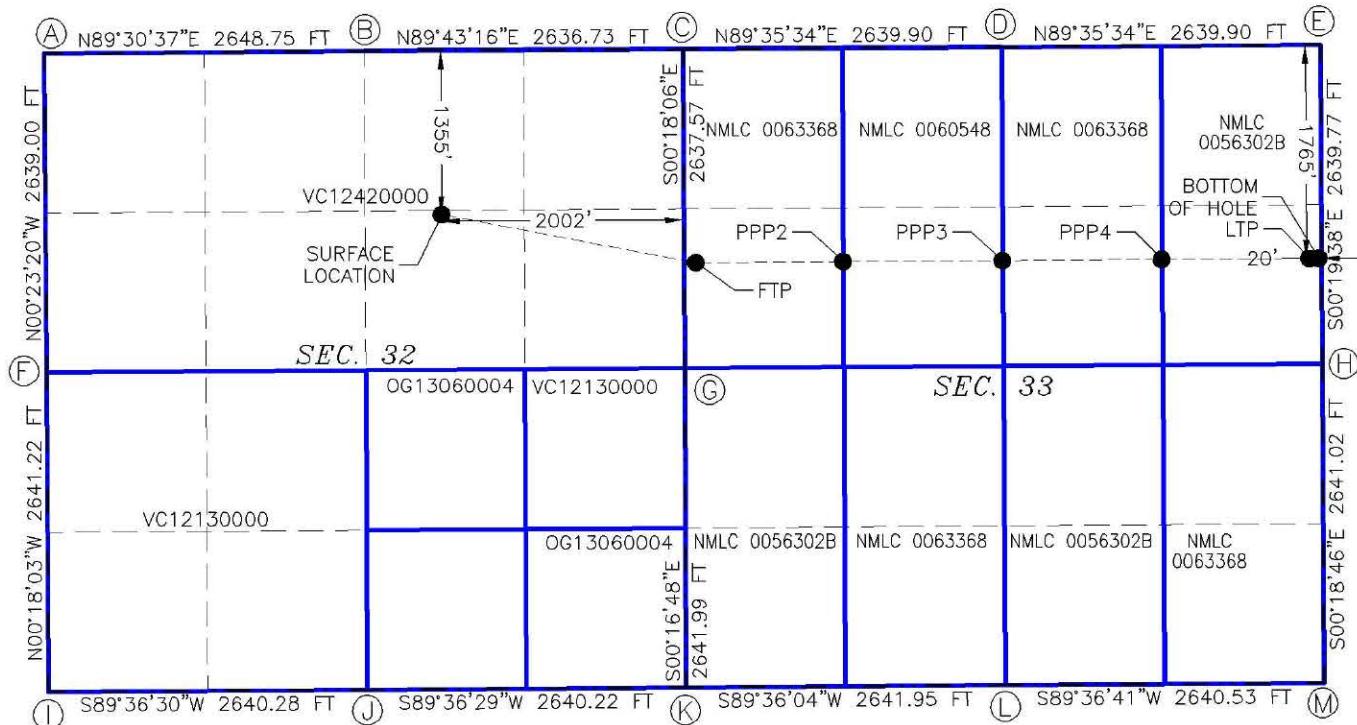
PPP2 1765' FNL, 1320' FWL N.=684357.17 E.=680800.80 LAT.=32.8804926°N LONG.=103.8790415°W
--

CORNER COORDINATES TABLE

NAD 83 NMSP EAST	
A	N.=686076.85 E.=674187.91
B	N.=686099.49 E.=676835.89
C	N.=686112.32 E.=679471.91
D	N.=686131.08 E.=682111.08
E	N.=686149.83 E.=684750.24
F	N.=683438.58 E.=674205.82
G	N.=683475.46 E.=679485.80
H	N.=683510.78 E.=684765.30
I	N.=680798.07 E.=674219.68
J	N.=680816.12 E.=676859.22
K	N.=680834.18 E.=679498.71
L	N.=680852.56 E.=682139.92
M	N.=680870.47 E.=684779.72

LEGEND

-----	SECTION LINE
-----	QUARTER LINE
—	LEASE LINE
- - -	WELL PATH



C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL G	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1355 NORTH	Ft. from E/W 2022 EAST	Latitude 32.8816068°N	Longitude 103.8899266°W	County EDDY
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Bottom Hole Location

UL H	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 2140 NORTH	Ft. from E/W 20 EAST	Latitude 32.8794919°N	Longitude 103.8662072°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL G	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1355 NORTH	Ft. from E/W 2022 EAST	Latitude 32.8816068°N	Longitude 103.8899266°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

First Take Point (FTP)

UL E	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 2140 NORTH	Ft. from E/W 100 WEST	Latitude 32.8794528°N	Longitude 103.8830131°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	-----------------------	-----------------------	-------------------------	-------------

Last Take Point (LTP)

UL H	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 2140 NORTH	Ft. from E/W 100 EAST	Latitude 32.8794913°N	Longitude 103.8664677°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	-----------------------	-----------------------	-------------------------	-------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797Date of Survey
DECEMBER 11, 2025

SURVEY NO. 10498A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow/Van Halen 33AB Wells

Exhibit A-1

Page 13 of 16

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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VAN HALEN 33AB FED COM 007H
EL. = 3921.2

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1355' FNL, 2022' FEL
N.=684748.31
E.=677457.43
LAT.=32.8816068°N
LONG.=103.8899266°W

LAST TAKE POINT
2140' FNL, 100' FWL
N.=684009.70
E.=684662.48
LAT.=32.8794913°N
LONG.=103.8664677°W

PPP3
2140' FNL, 2640' FWL
N.=683991.65
E.=682122.77
LAT.=32.8794723°N
LONG.=103.8747405°W

KICK OFF POINT
1355' FNL, 2022' FEL
N.=684748.31
E.=677457.43
LAT.=32.8816068°N
LONG.=103.8899266°W

BOTTOM OF HOLE
2140' FNL, 20' FEL
N.=684010.27
E.=684742.45
LAT.=32.8794919°N
LONG.=103.8662072°W

PPP4
2140' FNL, 1320' FEL
N.=684001.03
E.=683442.47
LAT.=32.8794822°N
LONG.=103.8704417°W

FIRST TAKE POINT
2140' FNL, 100' FWL
N.=683973.60
E.=679583.16
LAT.=32.8794528°N
LONG.=103.8830131°W

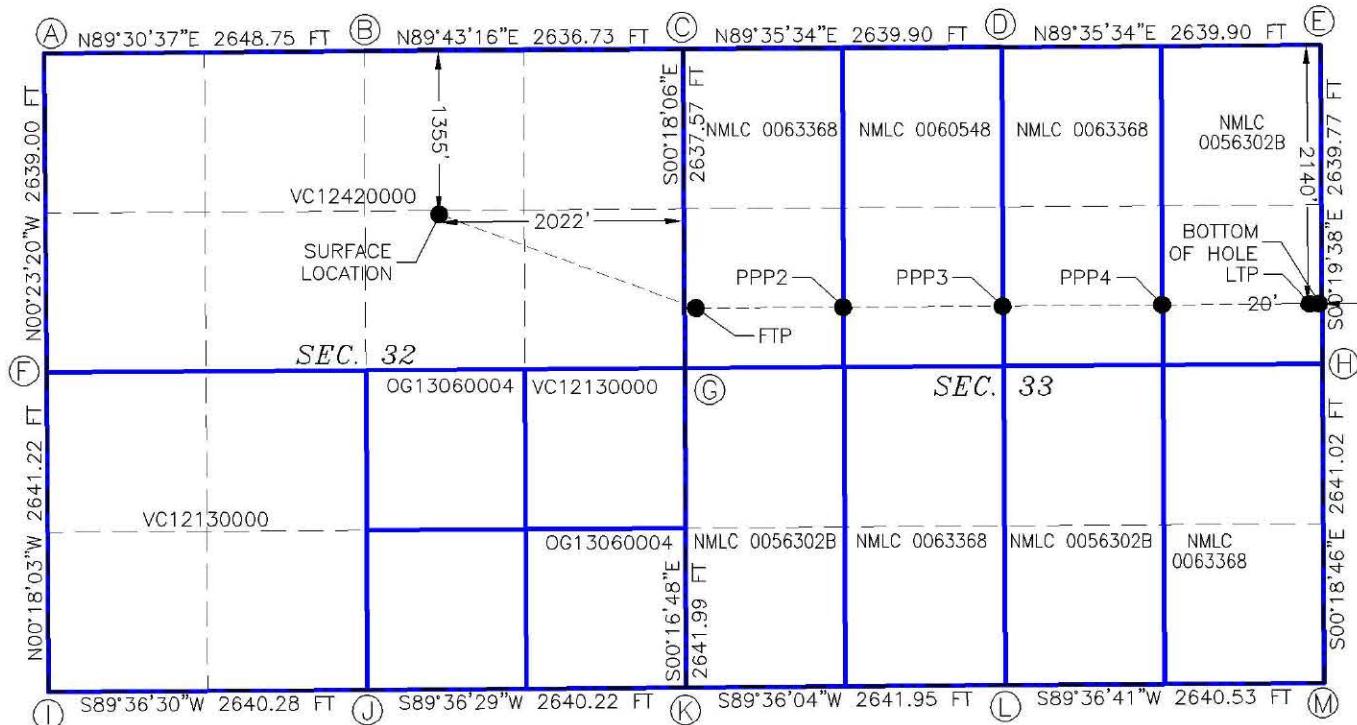
PPP2
2140' FNL, 1320' FWL
N.=683982.27
E.=680802.78
LAT.=32.8794622°N
LONG.=103.8790403°W

CORNER COORDINATES TABLE

	NAD 83 NMSP EAST
A	N.=686076.85 E.=674187.91
B	N.=686099.49 E.=676835.89
C	N.=686112.32 E.=679471.91
D	N.=686131.08 E.=682111.08
E	N.=686149.83 E.=684750.24
F	N.=683438.58 E.=674205.82
G	N.=683475.46 E.=679485.80
H	N.=683510.78 E.=684765.30
I	N.=680798.07 E.=674219.68
J	N.=680816.12 E.=676859.22
K	N.=680834.18 E.=679498.71
L	N.=680852.56 E.=682139.92
M	N.=680870.47 E.=684779.72

LEGEND

-----	SECTION LINE
-----	QUARTER LINE
—	LEASE LINE
- - -	WELL PATH



C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name	Well Number
OGRID No.	Operator Name	Ground Level Elevation
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL G	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1354 NORTH	Ft. from E/W 2042 EAST	Latitude 32.8816096°N	Longitude 103.8899916°W	County EDDY
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Bottom Hole Location

UL H	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 2300 NORTH	Ft. from E/W 20 EAST	Latitude 32.8790522°N	Longitude 103.8662065°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	----------------------	-----------------------	-------------------------	-------------

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL G	Section 32	Township 16 S	Range 31 E	Lot	Ft. from N/S 1354 NORTH	Ft. from E/W 2042 EAST	Latitude 32.8816096°N	Longitude 103.8899916°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	------------------------	-----------------------	-------------------------	-------------

First Take Point (FTP)

UL E	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 2300 NORTH	Ft. from E/W 100 WEST	Latitude 32.8790131°N	Longitude 103.8830125°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	-----------------------	-----------------------	-------------------------	-------------

Last Take Point (LTP)

UL H	Section 33	Township 16 S	Range 31 E	Lot	Ft. from N/S 2300 NORTH	Ft. from E/W 100 EAST	Latitude 32.8790516°N	Longitude 103.8664670°W	County EDDY
------	------------	---------------	------------	-----	-------------------------	-----------------------	-----------------------	-------------------------	-------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

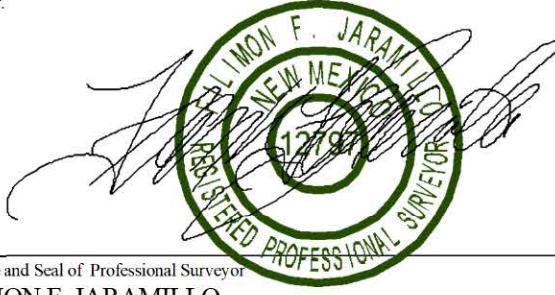
Signature _____ Date _____

Printed Name _____

Email Address _____

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLOCertificate Number
PLS 12797

Date of Survey

DECEMBER 11, 2025

SURVEY NO. 10499A

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Longfellow/Van Halen 33AB Wells

Exhibit A-1

Page 15 of 16

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

VAN HALEN 33AB FED COM 008H
EL. = 3920.8

GEODETIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
1354' FNL, 2042' FEL
N.=684749.23
E.=677437.47
LAT.=32.8816096°N
LONG.=103.8899916°W

KICK OFF POINT
1354' FNL, 2042' FEL
N.=684749.23
E.=677437.47
LAT.=32.8816096°N
LONG.=103.8899916°W

FIRST TAKE POINT
2300' FNL, 100' FWL
N.=683813.65
E.=679584.00
LAT.=32.8790131°N
LONG.=103.8830125°W

B6

PPP3
2300' FNL, 2640' FWL
N.=683831.69
E.=682123.64
LAT.=32.8790326°N
LONG.=103.8747400°W

PPP4
2300' FNL, 1320' FEL
N.=683841.07
E.=683443.36
LAT.=32.8790426°N
LONG.=103.8704411°W

PPP2

2300' FNL, 1320' FWL
N.=683822.31
E.=680803.62
LAT.=32.8790225°N
LONG.=103.8790398°W

CORNER COORDINATES TABLE

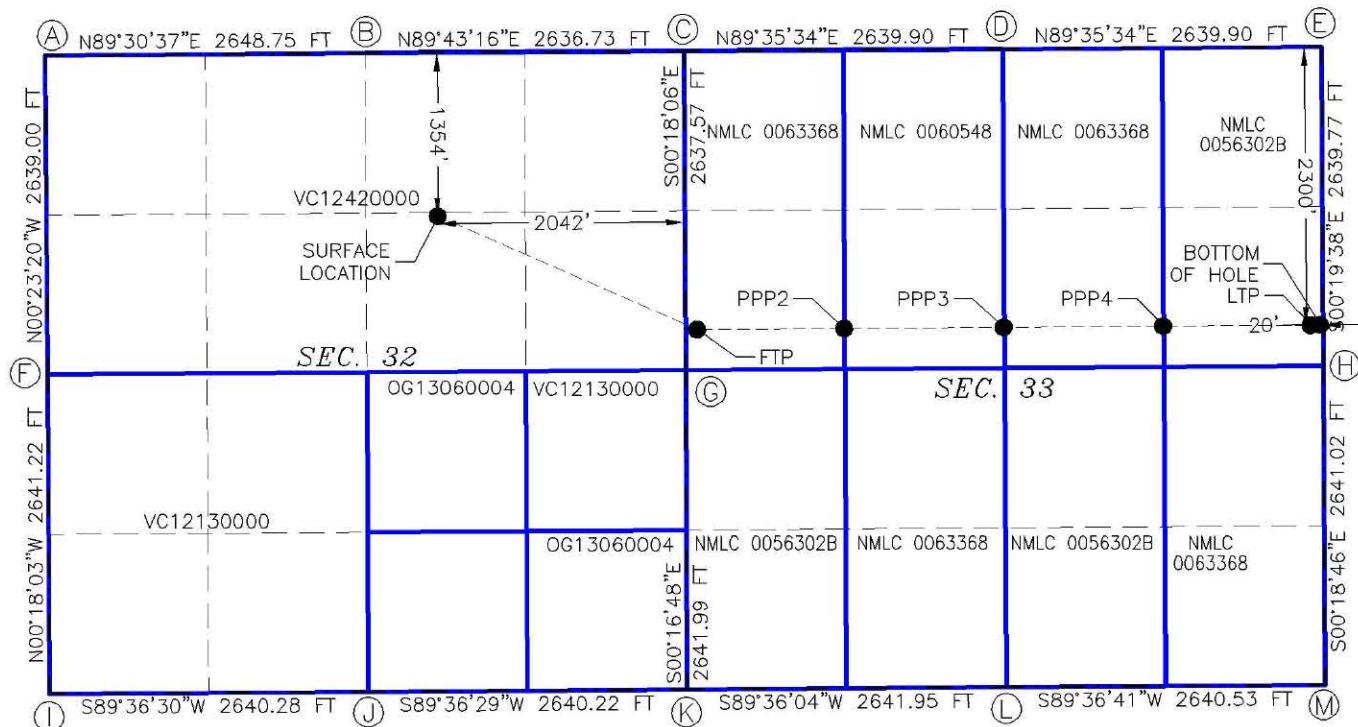
NAD 83 NMSP EAST

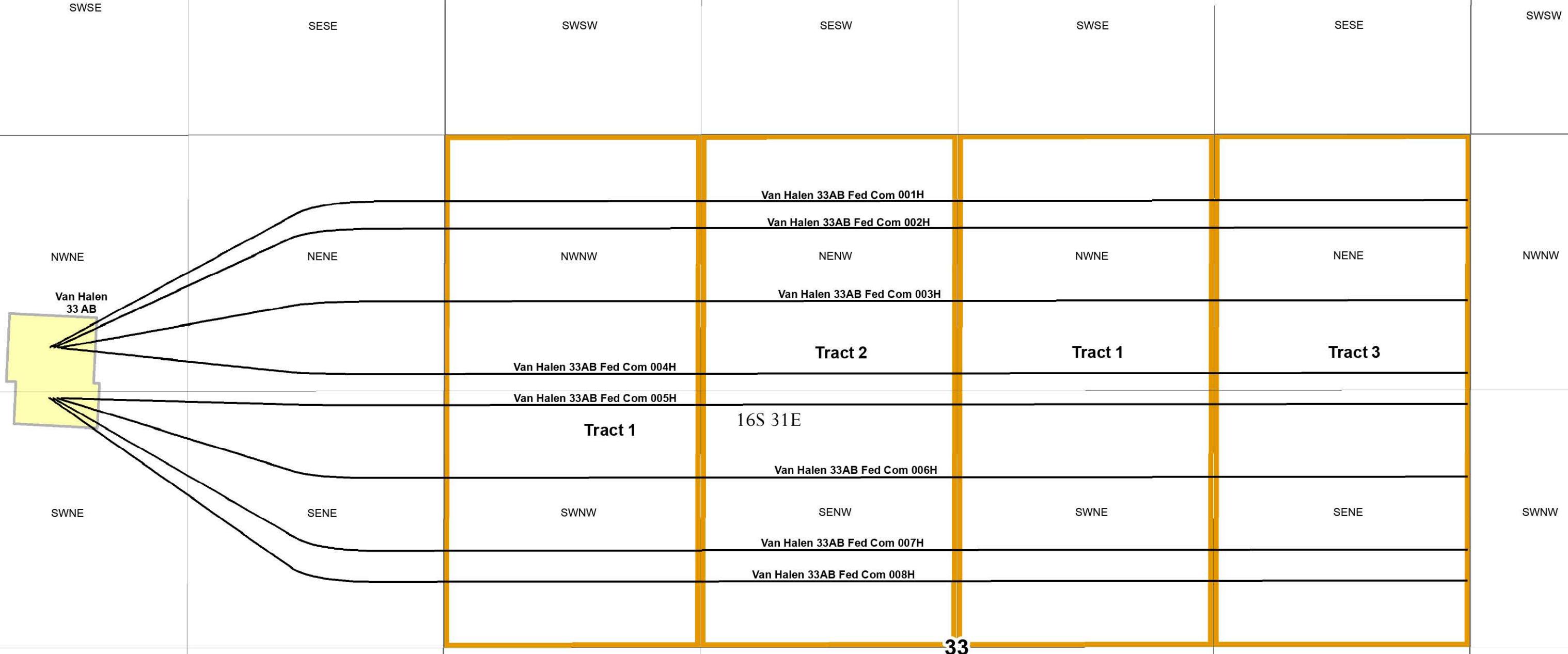
A	-	N. = 686076.85	E. = 674187.91
B	-	N. = 686099.49	E. = 676835.89
C	-	N. = 686112.32	E. = 679471.91
D	-	N. = 686131.08	E. = 682111.08
E	-	N. = 686149.83	E. = 684750.24
F	-	N. = 683438.58	E. = 674205.82
G	-	N. = 683475.46	E. = 679485.80
H	-	N. = 683510.78	E. = 684765.30
I	-	N. = 680798.07	E. = 674219.68
J	-	N. = 680816.12	E. = 676859.22
K	-	N. = 680834.18	E. = 679498.71
L	-	N. = 680852.56	E. = 682139.92
M	-	N. = 680870.47	E. = 684779.72

LEGEND

LEGEND

— · · · · SECTION LINE
— · · · QUARTER LINE
— · · · LEASE LINE
— · · · WELL PATH





Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-2

Page 1 of 3

0 0.05 0.1 0.2 0.3 0.4 Miles

LFE - Cedar Lake Van Halen 33AB Fed Com Tract Map (Date: 1/28/2026)
Document Path: D:\Data\GIS\Projects\New Mexico\Cedar_Lake\Van_Halen_33AB\LFE-Van_Halen_33AB_tracts.mxd



Lease LC 0063368 - The West Half of the Northwest Quarter (W/2 NW/4) and the West Half of the Northeast Quarter (W/2 NE/4), containing 160.00 acres more or less.				
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest
1	Longfellow LH, LLC	160.00000	100.00%	50.00%
		160.00000	100.00%	50.00%

Lease LC 0060548 - The East Half of the Northwest Quarter (E/2 NW/4) containing 80.00 acres more or less				
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest
2	SEP Permian Holding Corp.	80.00000	100.00%	25.00%
		80.00000	100.00%	25.00%

Lease LC 0056302B - The East Half of the Northeast Quarter (E/2 NE/4), containing 80.00 acres more or less				
Unit Tract	Leasehold Owner	Tract Net Mineral Acres	Tract Working Interest	Unit Working Interest
3	JR Oil, Ltd. BP America Production Company **	26.66667	33.33%	8.33%
3	Apache Corporation ** Hilcorp Energy 1, L. P. **	26.66667	33.33%	8.33%
3	OXY USA WTP Limited Partnership	26.66667	33.33%	8.33%
		80.00000	100.00%	25.00%

** Longfellow's Division Order Title Opinion for the proposed spacing unit in this matter indicated that BP Production Company ("BP") has 8.33% Working Interest in the proposed unit ("BP Interest"). In communicating with BP about this interest, Longfellow was informed by BP that the BP Interest was sold to Apache Corporation. Upon information and belief, the BP Interest was subsequently sold by Apache to Hilcorp Energy 1, L.P. ("Hilcorp"). Neither sale is currently reflected in record chain of title. Longfellow is working with BP, Apache, and Hilcorp to clarify the current ownership of the BP Interest. Upon resolution, Longfellow will attribute the BP Interest to the current owner. All parties have been provided notice of this proceeding.

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-2

Page 2 of 3

#	Lessor	Lessee	Date	Book/Page	Unit Tract	NMA of Lease
1	United States of America	Estate of R.L. Tayloe	11/1/1991	LC 0063368	Tract 1	160.0000
2	United States of America	Kennedy Oil Company	11/1/1971	LC 0060548	Tract 2	80.0000
3	United States of America	Exxon Mobile	11/1/1991	LC 0056302B	Tract 3	80.0000
TOTAL						320.0000

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-2

Page 3 of 3

LEASEHOLD OWNERS	ADDRESS	Ownership Type	Tracts	NET ACRES	WORKING INTEREST	NET REVENUE INTEREST	STATUS & REMARKS
Longfellow LH, LLC	8115 Preston Road, Suite 800, Dallas, TX 75225	Working Interest	1	160.000000	0.500000000	0.385000000	Participating
SEP Permian Holding Corp.	9655 Katy Freeway, Suite 500 Houston, Texas 77024	Working Interest	2	80.000000	0.250000000	0.187500000	Force Pool
JR Oil, Ltd.	PO BOX 53657 Lubbock, TX 79453	Working Interest	3	26.666667	0.083333333	0.066666667	Force Pool
BP America Production Company**	501 Westlake Park Blvd. Houston, TX 77079						
Apache Corporation **	2000 W Sam Houston Pkwy S, Suite 200, Houston, Texas 77042	Working Interest	3	26.666667	0.083333333	0.066666667	Force Pool
Hilcorp Energy 1, L. P. **	1111 Travis St, Houston, TX 77002						
OXY USA WTP Limited Partnership	5 E Greenway Plaza Houston, TX 77046	Working Interest	3	26.666667	0.083333333	0.066666667	Force Pool
R.L. Tayloe-Richard Lee Tayloe, Jr. Trust Estate, Bank of America, NA, Trustee	P.O. Box 830308 Dallas, Texas 75283-0308	Overriding Royalty Interest	1			0.02625	Force Pool
John W.R. Boyle Trust, John W.R. Boyle and Bank of America, NA, Co-Trustees	P.O. Box 830308 Dallas, Texas 75283-0308	Overriding Royalty Interest	1			0.02625	Force Pool
Peggy Runyan	P. O. Box 895 Kingsland, Texas 78639	Overriding Royalty Interest	2			0.015625	Force Pool
Moser Revocable Trust, Charles E. Moser and Vicky J. Moser, and their successors, as Trustee, Under Trust Agreement dated December 21, 1989	17249 E. Fort Verde Rd. Rio Verde, Arizona 85263	Overriding Royalty Interest	2			0.015625	Force Pool
Fullerton Oil & Gas Corporation	380 E. Green St Pasadena, CA 91105	Overriding Royalty Interest	3			0.01875	Force Pool
United States of America	301 Dinosaur Trail Santa Fe, NM 87508	Royalty Interest	1, 2, & 3			0.125	
				320.000000	1.000000	1.000000000	

** Longfellow's Division Order Title Opinion for the proposed spacing unit in this matter indicated that BP Production Company ("BP") has 8.33% Working Interest in the proposed unit ("BP Interest"). In communicating with BP about this interest, Longfellow was informed by BP that the BP Interest was sold to Apache Corporation. Upon information and belief, the BP Interest was subsequently sold by Apache to Hilcorp Energy 1, L.P. ("Hilcorp"). Neither sale is currently reflected in record chain of title. Longfellow is working with BP, Apache, and Hilcorp to clarify the current ownership of the BP Interest. Upon resolution, Longfellow will attribute the BP Interest to the current owner. All parties have been provided notice of this proceeding.



December 3, 2025

Oxy USA WTP LP
5 Greenway Plaza, Suite 110
Houston, TX 77046

Re: Well Proposals – Van Halen 33AB Fed Com 001H, 002H, 003H, 004H, 005H, 006H, 007H, 008H
 North Half (N/2) of Section 33-16S-31E, Eddy County, New Mexico

To whom it may concern:

Longfellow Energy, LP ("Longfellow") hereby proposes to drill and complete the following wells "back to back":

- Van Halen 33AB Fed Com 001H, with an approximate true vertical depth of 5,110', as a horizontal well in the Yeso formation (with an approximate measured depth of 12,110') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 12/01/2025. Surface Hole Location is 2,028' FEL & 1,096' FNL of Section 32-16S-31E; with a Bottom Hole Location of 20' FEL & 342' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 002H, with an approximate true vertical depth of 6,072', as a horizontal well in the Yeso formation (with an approximate measured depth of 13,072') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 12/01/2025. Surface Hole Location is 2,008' FEL & 1,097' FNL of Section 32-16S-31E; with a Bottom Hole Location of 20' FEL & 482' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 003H, with an approximate true vertical depth of 5,498', as a horizontal well in the Yeso formation (with an approximate measured depth of 12,498') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 12/01/2025. Surface Hole Location is 1,988' FEL & 1,098' FNL of Section 32-16S-31E; with a Bottom Hole Location of 20' FEL & 857' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 004H, with an approximate true vertical depth of 6,072', as a horizontal well in the Yeso formation (with an approximate measured depth of 13,072') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 12/01/2025. Surface Hole Location is 1,968' FEL & 1,099' FNL of Section 32-16S-31E; with a Bottom Hole Location of 20' FEL & 1,232' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 005H, with an approximate true vertical depth of 5,110', as a horizontal well in the Yeso formation (with an approximate measured depth of 12,110') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 12/01/2025. Surface Hole Location is 1,971' FEL & 1,355' FNL of Section 32-16S-31E; with a Bottom Hole Location of 20' FEL & 1,392' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 006H, with an approximate true vertical depth of 5,498', as a horizontal well in the Yeso formation (with an approximate measured depth of 12,498') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 12/01/2025. Surface Hole Location is 1,991' FEL & 1,354' FNL of Section 32-16S-31E; with a Bottom Hole Location of 20' FEL & 1,767' FNL of Section 33-16S-31E.

December 3, 2025

Van Halen 33AB Fed Com 001H, 002H, 003H, 004H, 005H, 006H, 007H, 008H

Well Proposals

- Van Halen 33AB Fed Com 007H, with an approximate true vertical depth of 5,110', as a horizontal well in the Yeso formation (with an approximate measured depth of 12,110') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 12/01/2025. Surface Hole Location is 2,011' FEL & 1,353' FNL of Section 32-16S-31E; with a Bottom Hole Location of 20' FEL & 2,141' FNL of Section 33-16S-31E.
- Van Halen 33AB Fed Com 008H, with an approximate true vertical depth of 6,072', as a horizontal well in the Yeso formation (with an approximate measured depth of 13,072') and an estimated cost of \$6,096,876 for a completed producing well, as set forth in detail on the enclosed AFE Well Cost Estimate dated 12/01/2025. Surface Hole Location is 2,031' FEL & 1,352' FNL of Section 32-16S-31E; with a Bottom Hole Location of 20' FEL & 2,301' FNL of Section 33-16S-31E.

To facilitate these wells and for efficient development, Longfellow proposes to form a Drilling Spacing Unit (the "DSU") covering the North Half (N/2) of Section 33-16S-31E, containing approximately 320 acres. For development of horizontal Yeso wells within the DSU, Longfellow proposes a new horizontal joint operating agreement dated May 1, 2026, a modified 2015 Horizontal AAPL Form 610 Operating Agreement, (hereinafter referred to as the "HJOA") to govern horizontal Yeso development within the DSU, to supersede existing JOAs (if any), containing the following provisions:

- Contract Area being the N/2 of Section 33-16S-31E, limited to the Yeso formation
- Applies to horizontal well development only
- 100% / 300% / 300% non-consent penalties
- \$12,000 / \$1,200 drilling and producing monthly overhead rates

According to our title examination, **Oxy USA WTP LP** owns a working interest as to the proposed DSU. We respectfully request that you select one of the following three options with regard to your interest in the proposed wells:

Option 1 - Participate with your working interest in the proposed wells, pursuant to the terms of the HJOA

Option 2 – Elect to not participate in the proposed wells, pursuant to the terms of the HJOA (an election of "Non-Consent")

Option 3 - Assign all of your leasehold rights, and the existing wells (if any) associated with those rights, in the DSU area to Longfellow for \$2,000/net acre (delivering your existing Net Revenue Interest)

Please indicate your election as to the aforesaid three options in the space provided below, and execute and return a copy of this letter to the undersigned within 30 days of receipt of this proposal. Your election of Option 1 and 2, should be returned to Longfellow by U.S. mail to the letterhead address below or email to Stuart.Gaston@longfellowenergy.com. Upon receipt of your election, I will send the HJOA for your review and execution. Should you elect to assign your interest pursuant to Option 3, please return your election and I will send an Assignment for your review and execution. If you prefer to review the HJOA prior to making an election, please request a copy by email and I will furnish for your review.

December 3, 2025

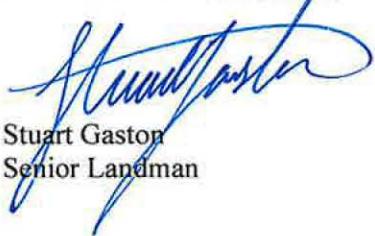
Van Halen 33AB Fed Com 001H, 002H, 003H, 004H, 005H, 006H, 007H, 008H

Well Proposals

Longfellow looks forward to working with you on this proposal and I encourage you to contact me with any questions pertaining to the proposed wells. Please be advised, to facilitate timely development, Longfellow may file with the New Mexico Oil Conservation Division for compulsory pooling of any uncommitted working interest owners. Should you have any questions concerning this matter, please contact the undersigned by phone at 972-532-8205 or by e-mail to Stuart.Gaston@longfellowenergy.com.

Sincerely,

LONGFELLOW ENERGY, LP



Stuart Gaston
Senior Landman

Option 1. The undersigned elects to participate in the drilling and completion of the proposed wells. Enclosed please find the executed AFEs please forward me the HJOA for my execution.

Option 2. The undersigned elects to not participate in the drilling and completion of the proposed wells, pursuant to the non-consent provisions of the HJOA. Please forward me the HJOA for my execution.

Option 3. The undersigned elects to assign all of its leasehold rights, and the wells associated with those rights (if any), in the North Half (N/2) of Section 33-16S-31E to Longfellow for \$2,000 per net acre, delivering our existing Net Revenue Interest.

AGREED to and ACCEPTED this _____ day of _____, 2025.

Oxy USA WTP LP

By: _____

Print Name: _____

Title: _____



OPERATOR: Longfellow Energy, LP	LEASE: Van Halen 33AB Fed Com	WELL NO. 001H	FIELD: Yeso	AFE #: 6 (MD)	DATE: 12/01/2025
LOCATION: Loco Hills, NM	PROPOSED TD: VERTICAL			RE-ENTRY	
OBJECTIVE: Drill and complete Yeso Hz	Estimated	@	ft TVD	X WORKOVER	
OBJECTIVE:					
OBJECTIVE:					
REMARKS:	REVIEWED BY:				

INTANGIBLE DRILLING COSTS			
1-00	** IDC - DRILLING **		
1-02	Rig Diesel		
1-03	Rig Rentals		
1-04	Location / Construction		
1-05	Drilling Insurance		
1-06	Permits		
1-07	Title Opinion / Regulatory Fees		
1-08	Survey		
1-10	Right-of-Way		
1-12	Pit Lining / Fences		
1-14	Trucking		
1-16	Air / Gas Services		
1-18	Supervision		
1-19	Drilling Overhead		
1-20	Rig Mobilization / Demobilization		
1-22	Bits / Underreamers, Etc.		
1-23	Directional Tools & Supervision		
1-24	Hammer Rental / Supervision		
1-25	Cement Plug / Squeeze		
1-26	Drilling Mud & Transportation		
1-27	Mud Diesel		
1-28	Mud Logging		
1-29	Mud Remediation		
1-30	Drill String & BHA Rental		
1-31	Coring		
1-32	Drill Stem Tests		
1-34	Contract Daywork Drilling		
	7.0 days @	\$21,850	/ day
1-36	Casing Crews, PU & LD		
1-38	Fishing Tool Rentals		
1-40	Rathole / Mousehole / Conductor		
1-42	Water - Fresh / Brine		
1-43	Waste Water / Mud Disposal		
1-44	Well Control Equipment		
1-46	Trash Trailer		
1-48	Surface Pipe Cementing		
1-50	Intermediate Pipe Cementing		
1-51	Contractor Ser. (Roustabout, Testor, etc.)		
1-52	Production Casing Cementing		
1-56	Open-Hole Logging	OH Logs + Geosteering	
1-58	Drilling Contingencies		5%
1-60	Surface Damages		
1-62	Rotating Head & Expendables		
1-64	Miscellaneous Drilling		
1-66	Welding During Drilling		
1-68	Miscellaneous Equipment Rentals		
1-70	Centralizers & Float Equipment		

TOTAL INTANGIBLE DRILLING COSTS:										
TANGIBLE DRILLING COSTS:										
2-00	** IDC - DRILLING **									
TUBULAR GOODS (Surf. Inter., Prod., Thg)										
	Size	Grade	Weight	Thread	Length					
2-02	13-3/8"	J-55	54.5	LT&C	400'					
2-02	9-5/8"	J-55	36.00	LT&C	1400					
2-04	7"	HCL-80	32.00	BK-HT	4,300'					
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500'					
DRILLING - SURFACE EQUIPMENT										
2-10	Casinghead(s)									
2-12	Liner Hanger & Packer									
2-14	Open Hole Packers and Sleeves									
2-16	Miscellaneous									
2-18	Flowline & Valves									
TOTAL TANGIBLE DRILLING COSTS:										
INTANGIBLE COMPLETION COSTS:										

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL

OPERATOR:	Longfellow Energy, LP	LEASE:	Van Halen 33AB Fed Com	WELL NO.	001H	FIELD:	Yeso	AFE #:		DATE:	12/01/2025
LOCATION:	Loco Hills, NM	OBJECTIVE:	Drill and complete Yeso Hz	Estimated	@	PROPOSED TD:		ft (MD)		RE-ENTRY	
OBJECTIVE:						ft TVD	VERTICAL				
OBJECTIVE:						ft	HORIZONTAL	X			
REMARKS:									REVIEWED BY:		
3-00	** IDC - COMPLETION **										
3-02	Acidizing										
3-04	Fracturing					\$1,450,000					
3-06	Perforating					\$150,000					
3-08	Cased Hole Logging										
3-10	CO2 / Boosters										
3-12	Electrician / Electrical Services						\$128,571				
3-14	Equipment Rentals						\$55,000	\$100,000			
3-15	Rentals- Potties, Lights, Trash Trailers						\$5,000				
3-16	Frac Tank Rentals						\$20,000				
3-18	Restore Location										
3-20	Right - Of - Way										
3-22	Roustabout Crews										
3-23	Cement Plugs/Bridge Plugs						\$127,000				
3-24	Supervision						\$28,000				
3-25	Completion Overhead						\$65,000				
3-26	Trucking						\$25,000				
3-58	Trucking- Kill Truck						\$35,000				
3-27	Water Transfer- 10", Poly, Fill Pit						\$40,000				
3-28	Water Hauling - Fresh						\$205,000				
3-29	SW Disposal- Hauling, Paid Disposal, Poly						\$535,000				
3-30	Slickline Work						\$10,000				
3-32	Reverse Unit / Power Swivel										
	Completion Rig / Daywork						\$55,000				
3-34	7 days @ \$3,200 / day						\$14,000				
3-36	Anchors						\$35,000				
3-38	Drill bits, Unde-reamers, Etc.						\$1,500				
3-40	Coiled Tubing Unit						\$3,500				
3-42	Completion Fluids - Mud, Etc.										
3-44	DH Tool Rental						\$185,000				
3-46	Fishing Tool Rental										
3-48	Tubing Testing, Rental & Inspection						\$18,000				
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator						\$120,000				
3-52	Well Testing Equipment & Labor						\$40,000				
3-57	Technical Labor						\$20,000				
3-54	Miscellaneous Completion										
3-56	Contingencies Completion	5%					\$155,750	\$17,779			
TOTAL INTANGIBLE COMPLETION COSTS:						\$0	\$3,270,750	\$373,350	\$0	\$0	
TANGIBLE COMPLETION COSTS:											
4-00	** IDC - COMPLETION **										
4-01	Tubing						\$26,000				
4-02	Packers										
4-04	Plugs										
4-06	Blast Joint										
4-08	Miscellaneous Completion Equipment						\$30,000				
4-09	Environmental Equipment										
4-10	Compression Equipment										
4-12	Dehydration Equipment										
4-14	Electrical Equipment - Motors, Etc.										
4-15	Automation Equipment										
4-16	Injection / Transfer Pump										
4-18	Meter & Meter Run										
4-20	Salt Water Tanks										
4-22	Production Tanks										
4-24	Separation Equipment										
4-26	Pump										
4-28	Pumping Unit										
4-30	Rod String										
	Size	Class	Length								
	"	"	"								
	"	"	"								
4-32	Tubing Head						\$5,000				
4-34	Valves, Gauges and Miscellaneous										
4-38	Artificial Lift and Accessories						\$42,857				
4-40	Flowline						\$35,000				
TOTAL TANGIBLE COMPLETION COSTS:						\$261,000	\$332,143	\$0	\$0		
TOTAL DRILLING COST						\$1,859,633					
TOTAL COMPLETION COST							\$3,531,750	\$705,493	\$0	\$0	
TOTAL COMPLETED WELL COST											\$6,096,876

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20 _____

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-4

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OPERATOR: Longfellow Energy, LP	LEASE: Van Halen 33AB Fed Com	WELL NO. 002H	FIELD: Yes	AFE #: _____	DATE: 12/01/2025
LOCATION: Loco Hills, NM	OBJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	PROPOSED TD: VERTICAL	RE-ENTRY
OBJECTIVE: _____	OBJECTIVE: _____	_____	ft	HORIZONTAL	X
REMARKS: _____	REVIEWED BY: _____				_____

INTANGIBLE DRILLING COSTS			
1-00	** IDC - DRILLING **		
1-02	Rig Diesel		
1-03	Rig Rentals		
1-04	Location / Construction		
1-05	Drilling Insurance		
1-06	Permits		
1-07	Title Opinion / Regulatory Fees		
1-08	Survey		
1-10	Right-of-Way		
1-12	Pit Lining / Fences		
1-14	Trucking		
1-16	Air / Gas Services		
1-18	Supervision		
1-19	Drilling Overhead		
1-20	Rig Mobilization / Demobilization		
1-22	Bits / Underreamers, Etc.		
1-23	Directional Tools & Supervision		
1-24	Hammer Rental / Supervision		
1-25	Cement Plug / Squeeze		
1-26	Drilling Mud & Transportation		
1-27	Mud Diesel		
1-28	Mud Logging		
1-29	Mud Remediation		
1-30	Drill String & BHA Rental		
1-31	Coring		
1-32	Drill Stem Tests		
1-34	Contract Daywork Drilling		
	7.0 days	@ \$21,850	/ day
1-36	Casing Crews, PU & LD		
1-38	Fishing Tool Rentals		
1-40	Rathole / Mousehole / Conductor		
1-42	Water - Fresh / Brine		
1-43	Waste Water / Mud Disposal		
1-44	Well Control Equipment		
1-46	Trash Trailer		
1-48	Surface Pipe Cementing		
1-50	Intermediate Pipe Cementing		
1-51	Contractor Ser. (Roustabout, Testor, etc.)		
1-52	Production Casing Cementing		
1-56	Open-Hole Logging	OH Logs + Geosteering	
1-58	Drilling Contingencies		5%
1-60	Surface Damages		
1-62	Rotating Head & Expendables		
1-64	Miscellaneous Drilling		
1-66	Welding During Drilling		
1-68	Miscellaneous Equipment Rentals		
1-70	Centralizers & Float Equipment		

TOTAL INTANGIBLE DRILLING COSTS:

TANGIBLE DRILLING COSTS:										
2-00	** IDC - DRILLING **									
TUBULAR GOODS (Surf., Inter., Prod., Tbg)										
	Size	Grade	Weight	Thread	Length					
2-02	13-3/8"	I-55	54.5	LT&C	400'					
2-02	9-5/8"	J-55	36.00	LT&C	1400					
2-04	7"	HCL-80	32.00	BK-HT	4,300'					
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500'					
DRILLING - SURFACE EQUIPMENT										
2-10	<u>Casinghead(s)</u>									
2-12	<u>Liner Hanger & Packer</u>									
2-14	<u>Open Hole Packers and Sleeves</u>									
2-16	<u>Miscellaneous</u>									
2-18	<u>Flowline & Valves</u>									
TOTAL TANGIBLE DRILLING COSTS:										
INTANGIBLE COMPLETION COSTS:										

DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-4

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OPERATOR:	Longfellow Energy, LP	LEASE:	Van Halen 33AB Fed Com	WELL NO.	002H	FIELD:	Yeso	AFE #:		DATE:	12/01/2025
LOCATION:	Loco Hills, NM	OBJECTIVE:	Drill and complete Yeso Hz	Estimated	@	ft TVD	VERTICAL	ft (MD)		RE-ENTRY	
OBJECTIVE:						ft	HORIZONTAL	X		WORKOVER	
OBJECTIVE:											
REMARKS:											
											REVIEWED BY:
3-00	** IDC - COMPLETION **										
3-02	Acidizing										
3-04	Fracturing					\$1,450,000					
3-06	Perforating					\$150,000					
3-08	Cased Hole Logging										
3-10	CO2 / Boosters										
3-12	Electrician / Electrical Services						\$128,571				
3-14	Equipment Rentals						\$55,000	\$100,000			
3-15	Rentals- Potties, Lights, Trash Trailers						\$5,000				
3-16	Frac Tank Rentals						\$20,000				
3-18	Restore Location										
3-20	Right - Of - Way										
3-22	Roustabout Crews							\$127,000			
3-23	Cement Plugs/Bridge Plugs										
3-24	Supervision						\$28,000				
3-25	Completion Overhead						\$65,000				
3-26	Trucking						\$25,000				
3-58	Trucking- Kill Truck						\$35,000				
3-27	Water Transfer- 10", Poly, Fill Pit						\$40,000				
3-28	Water Hauling - Fresh						\$205,000				
3-29	SW Disposal- Hauling, Paid Disposal, Poly						\$535,000				
3-30	Slickline Work						\$10,000				
3-32	Reverse Unit / Power Swivel										
	Completion Rig / Daywork										
3-34	7 days @ \$3,200 / day										
3-36	Anchors										
3-38	Drill bits, Unde-rearmers, Etc.										
3-40	Coiled Tubing Unit										
3-42	Completion Fluids - Mud, Etc.										
3-44	DH Tool Rental										
3-46	Fishing Tool Rental										
3-48	Tubing Testing, Rental & Inspection										
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator										
3-52	Well Testing Equipment & Labor										
3-57	Technical Labor										
3-54	Miscellaneous Completion										
3-56	Contingencies Completion	5%									
	TOTAL INTANGIBLE COMPLETION COSTS:										
4-00	TANGIBLE COMPLETION COSTS:										
	** IDC - COMPLETION **										
4-01	Tubing										
4-02	Packers										
4-04	Plugs										
4-06	Blast Joint										
4-08	Miscellaneous Completion Equipment										
4-09	Environmental Equipment										
4-10	Compression Equipment										
4-12	Dehydration Equipment										
4-14	Electrical Equipment - Motors, Etc.										
4-15	Automation Equipment										
4-16	Injection / Transfer Pump										
4-18	Meter & Meter Run										
4-20	Salt Water Tanks										
4-22	Production Tanks										
4-24	Separation Equipment										
4-26	Pump										
4-28	Pumping Unit										
4-30	Rod String										
	Size	Class	Length								
	*	*	*								
	*	*	*								
4-32	Tubing Head										
4-34	Valves, Gauges and Miscellaneous										
4-38	Artificial Lift and Accessories										
4-40	Flowline										
	TOTAL TANGIBLE COMPLETION COSTS:										
	TOTAL DRILLING COST										
	TOTAL COMPLETION COST										
	TOTAL COMPLETED WELL COST										

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20 _____

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-4

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OPERATOR: Longfellow Energy, LP	LEASE: Van Halen 33AB Fed Com	WELL NO. 003H	FIELD: Yes	AFE #:	DATE: 12/01/2025
LOCATION: Loco Hills, NM	PROPOSED TD: ft (MD)				
OBJECTIVE: Drill and complete Yeso Hz	Estimated	@	ft TVD	VERTICAL	RE-ENTRY
OBJECTIVE:			ft	HORIZONTAL	X
OBJECTIVE:					WORKOVER
REMARKS:	REVIEWED BY:				

INTANGIBLE DRILLING COSTS				
1-00	** IDC - DRILLING **			
1-02	Rig Diesel			
1-03	Rig Rentals			
1-04	Location / Construction			
1-05	Drilling Insurance			
1-06	Permits			
1-07	Title Opinion / Regulatory Fees			
1-08	Survey			
1-10	Right-of-Way			
1-12	Pit Lining / Fences			
1-14	Trucking			
1-16	Air / Gas Services			
1-18	Supervision			
1-19	Drilling Overhead			
1-20	Rig Mobilization / Demobilization			
1-22	Bits / Underreamers, Etc.			
1-23	Directional Tools & Supervision			
1-24	Hammer Rental / Supervision			
1-25	Cement Plug / Squeeze			
1-26	Drilling Mud & Transportation			
1-27	Mud Diesel			
1-28	Mud Logging			
1-29	Mud Remediation			
1-30	Drill String & BHA Rental			
1-31	Coring			
1-32	Drill Stem Tests			
1-34	Contract Daywork Drilling			
	7.0 days	@	\$21,850	/ day
1-36	Casing Crews, PU & LD			
1-38	Fishing Tool Rentals			
1-40	Rathole / Mousehole / Conductor			
1-42	Water - Fresh / Brine			
1-43	Waste Water / Mud Disposal			
1-44	Well Control Equipment			
1-46	Trash Trailer			
1-48	Surface Pipe Cementing			
1-50	Intermediate Pipe Cementing			
1-51	Contractor Ser. (Roustabout, Testor, etc.)			
1-52	Production Casing Cementing			
1-56	Open-Hole Logging	OH Logs + Geosteering		
1-58	Drilling Contingencies			5%
1-60	Surface Damages			
1-62	Rotating Head & Expendables			
1-64	Miscellaneous Drilling			
1-66	Welding During Drilling			
1-68	Miscellaneous Equipment Rentals			
1-70	Centralizers & Float Equipment			

TANGIBLE DRILLING COSTS:										
2-00	** IDC - DRILLING **									
TUBULAR GOODS (Surf., Inter., Prod., Tbg.)										
	Size	Grade	Weight	Thread	Length					
2-02	13-3/8"	J-55	54.5	LT&C	400'					
2-02	9-5/8"	J-55	36.00	LT&C	1400					
2-04	7"	HCL-80	32.00	BK-HT	4,300'					
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500'					
DRILLING - SURFACE EQUIPMENT										
2-10	Casinghead(s)									
2-12	Liner Hanger & Packer									
2-14	Open Hole Packers and Sleeves									
2-16	Miscellaneous									
2-18	Flowline & Valves									
TOTAL TANGIBLE DRILLING COSTS:										
INTANGIBLE COMPLETION COSTS:										

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL

OPERATOR:	Longfellow Energy, LP	LEASE:	Van Halen 33AB Fed Com	WELL NO.	003H	FIELD:	Yeso	AFE #:		DATE:	12/01/2025
LOCATION:	Loco Hills, NM	OBJECTIVE:	Drill and complete Yeso Hz	Estimated	@	ft TVD	PROPOSED TD:	ft (MD)		RE-ENTRY	
OBJECTIVE:						ft	VERTICAL				
OBJECTIVE:						ft	HORIZONTAL	X		WORKOVER	
REMARKS:									REVIEWED BY:		
3-00	** IDC - COMPLETION **										
3-02	Acidizing					\$1,450,000					
3-04	Fracturing					\$150,000					
3-06	Perforating										
3-08	Cased Hole Logging										
3-10	CO2 / Boosters										
3-12	Electrician / Electrical Services						\$128,571				
3-14	Equipment Rentals					\$55,000	\$100,000				
3-15	Rentals- Potties, Lights, Trash Trailers					\$5,000					
3-16	Frac Tank Rentals					\$20,000					
3-18	Restore Location										
3-20	Right - Of - Way										
3-22	Roustabout Crews						\$127,000				
3-23	Cement Plugs/Bridge Plugs					\$28,000					
3-24	Supervision					\$65,000					
3-25	Completion Overhead					\$25,000					
3-26	Trucking					\$35,000					
3-58	Trucking- Kill Truck					\$40,000					
3-27	Water Transfer- 10" Poly, Fill Pit					\$205,000					
3-28	Water Hauling - Fresh					\$535,000					
3-29	SW Disposal- Hauling, Paid Disposal, Poly					\$10,000					
3-30	Slickline Work										
3-32	Reverse Unit / Power Swivel						\$55,000				
	Completion Rig / Daywork						\$14,000				
3-34	7 days @ \$3,200 / day						\$35,000				
3-36	Anchors						\$1,500				
3-38	Drill bits, Unde-reamers, Etc.						\$3,500				
3-40	Coiled Tubing Unit										
3-42	Completion Fluids - Mud, Etc						\$185,000				
3-44	DH Tool Rental										
3-46	Fishing Tool Rental										
3-48	Tubing Testing, Rental & Inspection						\$18,000				
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator						\$120,000				
3-52	Well Testing Equipment & Labor						\$40,000				
3-57	Technical Labor						\$20,000				
3-54	Miscellaneous Completion										
3-56	Contingencies Completion	5%					\$155,750	\$17,779			
	TOTAL INTANGIBLE COMPLETION COSTS:						\$0	\$3,270,750	\$373,350	\$0	\$0
	TANGIBLE COMPLETION COSTS:										
4-00	** IDC - COMPLETION **										
4-01	Tubing						\$26,000				
4-02	Packers										
4-04	Plugs										
4-06	Blast Joint										
4-08	Miscellaneous Completion Equipment						\$30,000				
4-09	Environmental Equipment							\$21,429			
4-10	Compression Equipment							\$17,143			
4-12	Dehydration Equipment										
4-14	Electrical Equipment - Motors, Etc.							\$57,143			
4-15	Automation Equipment							\$28,571			
4-16	Injection / Transfer Pump							\$7,857			
4-18	Meter & Meter Run							\$12,857			
4-20	Salt Water Tanks							\$21,429			
4-22	Production Tanks							\$35,714			
4-24	Separation Equipment							\$57,143			
4-26	Pump							\$165,000			
4-28	Pumping Unit										
4-30	Rod String		Size	Class	Length						
			-	-	-						
			-	-	-						
4-32	Tubing Head							\$5,000			
4-34	Valves, Gauges and Miscellaneous							\$42,857			
4-38	Artificial Lift and Accessories							\$35,000			
4-40	Flowline							\$30,000			
	TOTAL TANGIBLE COMPLETION COSTS:							\$261,000	\$332,143	\$0	\$0
	TOTAL DRILLING COST							\$1,859,633			
	TOTAL COMPLETION COST							\$3,531,750	\$705,493	\$0	\$0
	TOTAL COMPLETED WELL COST										\$6,096,876

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20 _____

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-4

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Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-4

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OPERATOR:	Longfellow Energy, LP	LEASE: Van Halen 33AB Fed Com	WELL NO. 004H	FIELD: Yes	AFE #:	DATE: 12/01/2025
LOCATION:	Loco Hills, NM	Estimated	@	ft TVD	PROPOSED TD:	ft (MD)
OBJECTIVE:	Drill and complete Yesso Hz			ft	VERTICAL	RE-ENTRY
OBJECTIVE:				ft	HORIZONTAL	X WORKOVER
OBJECTIVE:						
REMARKS:					REVIEWED BY:	
3-00	** IDC - COMPLETION **					
3-02	Acidizing			\$1,450,000		
3-04	Fracturing			\$150,000		
3-06	Perforating					
3-08	Cased Hole Logging					
3-10	CO2 / Boosters					
3-12	Electrician / Electrical Services			\$128,571		
3-14	Equipment Rentals			\$55,000	\$100,000	
3-15	Rentals- Potties, Lights, Trash Trailers			\$5,000		
3-16	Frac Tank Rentals			\$20,000		
3-18	Restore Location					
3-20	Right - Of- Way					
3-22	Roustabout Crews					
3-23	Cement Plugs/Bridge Plugs			\$127,000		
3-24	Supervision			\$28,000		
3-25	Completion Overhead			\$65,000		
3-26	Trucking			\$25,000		
3-58	Trucking- Kill Truck			\$35,000		
3-27	Water Transfer- 10" Poly, Fill Pit			\$40,000		
3-28	Water Hauling - Fresh			\$205,000		
3-29	SW Disposal- Hauling, Paid Disposal, Poly			\$535,000		
3-30	Slickline Work			\$10,000		
3-32	Reverse Unit / Power Swivel					
	Completion Rig / Daywork			\$55,000		
3-34	7 days @ \$3,200 / day			\$14,000		
3-36	Anchors			\$35,000		
3-38	Drill bits, Unde-reamers, Etc.			\$1,500		
3-40	Coiled Tubing Unit			\$3,500		
3-42	Completion Fluids - Mud, Etc.			\$185,000		
3-44	DH Tool Rental					
3-46	Fishing Tool Rental					
3-48	Tubing Testing, Rental & Inspection			\$18,000		
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator			\$120,000		
3-52	Well Testing Equipment & Labor			\$40,000		
3-57	Technical Labor			\$20,000		
3-54	Miscellaneous Completion					
3-56	Contingencies Completion	5%		\$155,750	\$17,779	
TOTAL INTANGIBLE COMPLETION COSTS:				\$0	\$3,270,750	\$373,350
TANGIBLE COMPLETION COSTS:						
4-00	** IDC - COMPLETION **			DRILLING	COMPLETION	FAC-BAT
4-01	Tubing				\$26,000	
4-02	Packers					
4-04	Plugs					
4-06	Blast Joint					
4-08	Miscellaneous Completion Equipment				\$30,000	
4-09	Environmental Equipment					\$21,429
4-10	Compression Equipment					\$17,143
4-12	Dehydration Equipment					
4-14	Electrical Equipment - Motors, Etc.					\$57,143
4-15	Automation Equipment					\$28,571
4-16	Injection / Transfer Pump					\$7,857
4-18	Meter & Meter Run					\$12,857
4-20	Salt Water Tanks					\$21,429
4-22	Production Tanks					\$35,714
4-24	Separation Equipment					\$57,143
4-26	Pump				\$165,000	
4-28	Pumping Unit					
4-30	Rod String					
	Size	Class	Length			
	*	*	*			
	*		*			
4-32	Tubing Head				\$5,000	
4-34	Valves, Gauges and Miscellaneous					\$42,857
4-38	Artificial Lift and Accessories				\$35,000	
4-40	Flowline					\$30,000
TOTAL TANGIBLE COMPLETION COSTS:				\$261,000	\$332,143	\$0
TOTAL DRILLING COST				\$1,859,633		
TOTAL COMPLETION COST					\$3,531,750	\$705,493
TOTAL COMPLETED WELL COST						\$6,096,876

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20 _____

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-4

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OPERATOR: Longfellow Energy, LP	LEASE: Van Halen 33AB Fed Com	WELL NO. 005H	FIELD: Yes	AFF #: _____	DATE: 12/01/2025
LOCATION: Loco Hills, NM	OBJECTIVE: Drill and complete Yeso Hz	Estimated @	ft TVD	PROPOSED TD: VERTICAL	RE-ENTRY
OBJECTIVE: _____	OBJECTIVE: _____	ft	HORIZONTAL	X	WORKOVER
REMARKS: _____	REVIEWED BY: _____				_____

INTANGIBLE DRILLING COSTS				
1-00	** IDC - DRILLING **			
1-02	Rig Diesel			
1-03	Rig Rentals			
1-04	Location / Construction			
1-05	Drilling Insurance			
1-06	Permits			
1-07	Title Opinion / Regulatory Fees			
1-08	Survey			
1-10	Right-of-Way			
1-12	Pit Lining / Fences			
1-14	Trucking			
1-16	Air / Gas Services			
1-18	Supervision			
1-19	Drilling Overhead			
1-20	Rig Mobilization / Demobilization			
1-22	Bits / Underreamers, Etc.			
1-23	Directional Tools & Supervision			
1-24	Hammer Rental / Supervision			
1-25	Cement Plug / Squeeze			
1-26	Drilling Mud & Transportation			
1-27	Mud Diesel			
1-28	Mud Logging			
1-29	Mud Remediation			
1-30	Drill String & BHA Rental			
1-31	Coring			
1-32	Drill Stem Tests			
1-34	Contract Daywork Drilling 7.0 days @ \$21,850 / day			
1-36	Casing Crews, PU & LD			
1-38	Fishing Tool Rentals			
1-40	Rathole / Mousehole / Conductor			
1-42	Water - Fresh / Brine			
1-43	Waste Water / Mud Disposal			
1-44	Well Control Equipment			
1-46	Trash Trailer			
1-48	Surface Pipe Cementing			
1-50	Intermediate Pipe Cementing			
1-51	Contractor Ser. (Roustabout, Testor, etc.)			
1-52	Production Casing Cementing			
1-56	Open-Hole Logging OH Logs + Geosteering			
1-58	Drilling Contingencies			
1-60	Surface Damages			
1-62	Rotating Head & Expendables			
1-64	Miscellaneous Drilling			
1-66	Welding During Drilling			
1-68	Miscellaneous Equipment Rentals			
1-70	Centralizers & Float Equipment			

TOTAL INTANGIBLE DRILLING COSTS:										
TANGIBLE DRILLING COSTS:										
2-00	** IDC - DRILLING **									
TUBULAR GOODS (Surf., Inter., Prod., Tbg.)										
	Size	Grade	Weight	Thread	Length					
2-02	13-3/8"	J-55	54.5	LT&C	400'					
2-02	9-5/8"	J-55	36.00	LT&C	1400					
2-04	7"	HCL-80	32.00	BK-HT	4,300'					
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500'					
DRILLING - SURFACE EQUIPMENT										
2-10	Casinghead(s)									
2-12	Liner Hanger & Packer									
2-14	Open Hole Packers and Sleeves									
2-16	Miscellaneous									
2-18	Flowline & Valves									
TOTAL TANGIBLE DRILLING COSTS:										
INTANGIBLE COMPLETION COSTS:										

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-4

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OPERATOR:	Longfellow Energy, LP	LEASE: Van Halen 33AB Fed Com	WELL NO. 005H	FIELD: Yes	AFE #:	DATE: 12/01/2025
LOCATION:	Loco Hills, NM	Estimated	@	ft TVD	PROPOSED TD:	ft (MD)
OBJECTIVE:	Drill and complete Yesso Hz			VERTICAL	RE-ENTRY	
OBJECTIVE:				HORIZONTAL	X	WORKOVER
OBJECTIVE:						
REMARKS:					REVIEWED BY:	
3-00	** IDC - COMPLETION **					
3-02	Acidizing					
3-04	Fracturing					
3-06	Perforating					
3-08	Cased Hole Logging					
3-10	CO2 / Boosters					
3-12	Electrician / Electrical Services					
3-14	Equipment Rentals					
3-15	Rentals- Potties, Lights, Trash Trailers					
3-16	Frac Tank Rentals					
3-18	Restore Location					
3-20	Right - Of - Way					
3-22	Roustabout Crews					
3-23	Cement Plugs/Bridge Plugs					
3-24	Supervision					
3-25	Completion Overhead					
3-26	Trucking					
3-58	Trucking- Kill Truck					
3-27	Water Transfer- 10", Poly, Fill Pit					
3-28	Water Hauling - Fresh					
3-29	SW Disposal- Hauling, Paid Disposal, Poly					
3-30	Slickline Work					
3-32	Reverse Unit / Power Swivel					
	Completion Rig / Daywork					
3-34	7 days @ \$3,200 / day					
3-36	Anchors					
3-38	Drill bits, Unde-reamers, Etc.					
3-40	Coiled Tubing Unit					
3-42	Completion Fluids - Mud, Etc.					
3-44	DH Tool Rental					
3-46	Fishing Tool Rental					
3-48	Tubing Testing, Rental & Inspection					
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator					
3-52	Well Testing Equipment & Labor					
3-57	Technical Labor					
3-54	Miscellaneous Completion					
3-56	Contingencies Completion	5%				
TOTAL INTANGIBLE COMPLETION COSTS:						
TANGIBLE COMPLETION COSTS:						
4-00	** IDC - COMPLETION **					
4-01	Tubing					
4-02	Packers					
4-04	Plugs					
4-06	Blast Joint					
4-08	Miscellaneous Completion Equipment					
4-09	Environmental Equipment					
4-10	Compression Equipment					
4-12	Dehydration Equipment					
4-14	Electrical Equipment - Motors, Etc.					
4-15	Automation Equipment					
4-16	Injection / Transfer Pump					
4-18	Meter & Meter Run					
4-20	Salt Water Tanks					
4-22	Production Tanks					
4-24	Separation Equipment					
4-26	Pump					
4-28	Pumping Unit					
4-30	Rod String					
	Size	Class	Length			
	*	*	*			
	*	*	*			
4-32	Tubing Head					
4-34	Valves, Gauges and Miscellaneous					
4-38	Artificial Lift and Accessories					
4-40	Flowline					
TOTAL TANGIBLE COMPLETION COSTS:						
TOTAL DRILLING COST						
TOTAL COMPLETION COST						
TOTAL COMPLETED WELL COST						
Approved by: _____						
Company: _____						
Title: _____						
Signed this _____ Day of _____ 20 _____						

Longfellow/Van Halen 33AB Wells
No. 25903

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No. 25903

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Approved by:

Company:

Title:

Journal of Oral Rehabilitation 2003 30: 1023–1030

Signed this _____ Day of _____ 20 _____

Longfellow/Van Halen 33AB

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit A-4

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OPERATOR: Longfellow Energy, L.P	LEASE: Van Halen 33AB Fed Com	WELL NO. 007H	FIELD: Yes	AFE #:	DATE: 12/01/2025
LOCATION: Loco Hills, NM					ft (MD)
OBJECTIVE: Drill and complete Yeso Hz	Estimated	@	ft TVD	PROPOSED TD:	
OBJECTIVE:				VERTICAL	RE-ENTRY
OBJECTIVE:			ft	HORIZONTAL	X
REMARKS:				WORKOVER	
				REVIEWED BY:	

INTANGIBLE DRILLING COSTS			
1-00	** IDC - DRILLING **		
1-02	Rig Diesel		
1-03	Rig Rentals		
1-04	Location / Construction		
1-05	Drilling Insurance		
1-06	Permits		
1-07	Title Opinion / Regulatory Fees		
1-08	Survey		
1-10	Right-of-Way		
1-12	Pit Lining / Fences		
1-14	Trucking		
1-16	Air / Gas Services		
1-18	Supervision		
1-19	Drilling Overhead		
1-20	Rig Mobilization / Demobilization		
1-22	Bits / Underreamers, Etc		
1-23	Directional Tools & Supervision		
1-24	Hammer Rental / Supervision		
1-25	Cement Plug / Squeeze		
1-26	Drilling Mud & Transportation		
1-27	Mud Diesel		
1-28	Mud Logging		
1-29	Mud Remediation		
1-30	Drill String & BHA Rental		
1-31	Coring		
1-32	Drill Stem Tests		
1-34	Contract Daywork Drilling		
	7.0 days	@ \$21,850	/ day
1-36	Casing Crews, PU & LD		
1-38	Fishing Tool Rentals		
1-40	Rathole / Mousehole / Conductor		
1-42	Water - Fresh / Brine		
1-43	Waste Water / Mud Disposal		
1-44	Well Control Equipment		
1-46	Trash Trailer		
1-48	Surface Pipe Cementing		
1-50	Intermediate Pipe Cementing		
1-51	Contractor Ser. (Roustabout, Testor, etc.)		
1-52	Production Casing Cementing		
1-56	Open-Hole Logging	OH Logs + Geosteering	
1-58	Drilling Contingencies		5%
1-60	Surface Damages		
1-62	Rotating Head & Expendables		
1-64	Miscellaneous Drilling		
1-66	Welding During Drilling		
1-68	Miscellaneous Equipment Rentals		
1-70	Centralizers & Float Equipment		

TOTAL INTANGIBLE DRILLING COSTS:										
TANGIBLE DRILLING COSTS:										
2-00	** IDC - DRILLING **									
TUBULAR GOODS (Surf., Inter., Prod., Tbg)										
	Size	Grade	Weight	Thread	Length					
2-02	13-3/8"	J-55	54.5	LT&C	400'					
2-02	9-5/8"	J-55	36.00	LT&C	1400					
2-04	7"	HCL-80	32.00	BK-HT	4,300'					
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500'					
DRILLING - SURFACE EQUIPMENT										
2-10	Casinghead(s)									
2-12	Liner Hanger & Packer									
2-14	Open Hole Packers and Sleeves									
2-16	Miscellaneous									
2-18	Flowline & Valves									
TOTAL TANGIBLE DRILLING COSTS:										
INTANGIBLE COMPLETION COSTS:										

DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					
\$23,500					
\$83,500					
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	
DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL

Longfellow/Van Halen 33AB Wells
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OPERATOR:	Longfellow Energy, L.P.	LEASE: Van Halen 33AB Fed Com	WELL NO. 007H	FIELD: Yes	AFE #:	DATE: 12/01/2025
LOCATION:	Loco Hills, NM	OBJECTIVE: Drill and complete Yesso Hz	Estimated @	ft TVD	PROPOSED TD:	ft (MD)
OBJECTIVE:					VERTICAL	RE-ENTRY
OBJECTIVE:				ft	HORIZONTAL	X WORKOVER
REMARKS:					REVIEWED BY:	
3-00	** IDC - COMPLETION **					
3-02	Acidizing			\$1,450,000		
3-04	Fracturing			\$150,000		
3-06	Perforating					
3-08	Cased Hole Logging					
3-10	CO2 / Boosters					
3-12	Electrician / Electrical Services			\$128,571		
3-14	Equipment Rentals			\$55,000	\$100,000	
3-15	Rentals- Potties, Lights, Trash Trailers			\$5,000		
3-16	Frac Tank Rentals			\$20,000		
3-18	Restore Location					
3-20	Right - Of - Way					
3-22	Roustabout Crews				\$127,000	
3-23	Cement Plugs/Bridge Plugs			\$28,000		
3-24	Supervision			\$65,000		
3-25	Completion Overhead			\$25,000		
3-26	Trucking			\$35,000		
3-28	Trucking- Kill Truck			\$40,000		
3-27	Water Transfer- 10" Poly, Fill Pit			\$205,000		
3-28	Water Hauling - Fresh			\$535,000		
3-29	SW Disposal- Hauling, Paid Disposal, Poly			\$10,000		
3-30	Slickline Work					
3-32	Reverser Unit / Power Swivel			\$55,000		
	Completion Rig / Daywork			\$14,000		
3-34	7 days @ \$3,200 / day			\$35,000		
3-36	Anchors			\$1,500		
3-38	Drill bits, Unde-reamers, Etc.			\$3,500		
3-40	Coiled Tubing Unit					
3-42	Completion Fluids - Mud, Etc.			\$185,000		
3-44	DH Tool Rental					
3-46	Fishing Tool Rental					
3-48	Tubing Testing, Rental & Inspection			\$18,000		
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator			\$120,000		
3-52	Well Testing Equipment & Labor			\$40,000		
3-57	Technical Labor			\$20,000		
3-54	Miscellaneous Completion					
3-56	Contingencies Completion	5%		\$155,750	\$17,779	
	TOTAL INTANGIBLE COMPLETION COSTS:			\$0	\$3,270,750	\$373,350
	TANGIBLE COMPLETION COSTS:					
4-00	** IDC - COMPLETION **					
4-01	Tubing			\$26,000		
4-02	Packers					
4-04	Plugs					
4-06	Blast Joint					
4-08	Miscellaneous Completion Equipment			\$30,000		
4-09	Environmental Equipment				\$21,429	
4-10	Compression Equipment				\$17,143	
4-12	Dehydration Equipment					
4-14	Electrical Equipment - Motors, Etc.				\$57,143	
4-15	Automation Equipment				\$28,571	
4-16	Injection / Transfer Pump				\$7,857	
4-18	Meter & Meter Run				\$12,857	
4-20	Salt Water Tanks				\$21,429	
4-22	Production Tanks				\$35,714	
4-24	Separation Equipment				\$57,143	
4-26	Pump				\$165,000	
4-28	Pumping Unit					
4-30	Rod String					
	Size	Class	Length			
	*	*	*			
4-32	Tubing Head				\$5,000	
4-34	Valves, Gauges and Miscellaneous				\$42,857	
4-38	Artificial Lift and Accessories				\$35,000	
4-40	Flowline				\$30,000	
	TOTAL TANGIBLE COMPLETION COSTS:			\$261,000	\$332,143	\$0
	TOTAL DRILLING COST			\$1,859,633		
	TOTAL COMPLETION COST				\$3,531,750	\$705,493
	TOTAL COMPLETED WELL COST					\$0
						\$6,096,876

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20 _____

Longfellow/Van Halen 33AB Wells
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OPERATOR: Longfellow Energy, LP	LEASE: Van Halen 33AB Fed Com	WELL NO. 008H	FIELD: Yes	AFE #:	DATE: 12/01/2025
LOCATION: Loco Hills, NM	OBJECTIVE: Drill and complete Yesso Hz	Estimated @	ft TVD	PROPOSED TD: VERTICAL	ft (MD) RE-ENTRY
OBJECTIVE:			ft	HORIZONTAL	X WORKOVER
OBJECTIVE:					
REMARKS:				REVIEWED BY:	

INTANGIBLE DRILLING COSTS				
1-00	** IDC - DRILLING **			
1-02	Rig Diesel			
1-03	Rig Rentals			
1-04	Location / Construction			
1-05	Drilling Insurance			
1-06	Permits			
1-07	Title Opinion / Regulatory Fees			
1-08	Survey			
1-10	Right-of-Way			
1-12	Pit Lining / Fences			
1-14	Trucking			
1-16	Air / Gas Services			
1-18	Supervision			
1-19	Drilling Overhead			
1-20	Rig Mobilization / Demobilization			
1-22	Bits / Underreamers, Etc.			
1-23	Directional Tools & Supervision			
1-24	Hammer Rental / Supervision			
1-25	Cement Plug / Squeeze			
1-26	Drilling Mud & Transportation			
1-27	Mud Diesel			
1-28	Mud Logging			
1-29	Mud Remediation			
1-30	Drill String & BHA Rental			
1-31	Coring			
1-32	Drill Stem Tests			
1-34	Contract Daywork Drilling			
	7.0 days	@	\$21,850	/ day
1-36	Casing Crews, PU & LD			
1-38	Fishing Tool Rentals			
1-40	Rathole / Mousehole / Conductor			
1-42	Water - Fresh / Brine			
1-43	Waste Water / Mud Disposal			
1-44	Well Control Equipment			
1-46	Trash Trailer			
1-48	Surface Pipe Cementing			
1-50	Intermediate Pipe Cementing			
1-51	Contractor Set (Roustabout, Testor, etc.)			
1-52	Production Casing Cementing			
1-56	Open-Hole Logging	OH Logs + Geosteering		
1-58	Drilling Contingencies			5%
1-60	Surface Damages			
1-62	Rotating Head & Expendables			
1-64	Miscellaneous Drilling			
1-66	Welding During Drilling			
1-68	Miscellaneous Equipment Rentals			
1-70	Centralizers & Float Equipment			

TOTAL INTANGIBLE DRILLING COSTS:										
TANGIBLE DRILLING COSTS:										
2-00	** IDC - DRILLING **									
TUBULAR GOODS (Surf., Inter., Prod., Tbg)										
	Size	Grade	Weight	Thread	Length					
2-02	13-3/8"	J-55	54.5	LT&C	400'					
2-02	9-5/8"	J-55	36.00	LT&C	1400					
2-04	7"	HCL-80	32.00	BK-HT	4,300'					
2-06	5 1/2"	HCL-80	20.00	BK-HT	5,500'					
DRILLING - SURFACE EQUIPMENT										
2-10	<u>Casinghead(s)</u>									
2-12	<u>Liner Hanger & Packer</u>									
2-14	<u>Open Hole Packers and Sleeves</u>									
2-16	<u>Miscellaneous</u>									
2-18	<u>Flowline & Valves</u>									
TOTAL TANGIBLE DRILLING COSTS:										
INTANGIBLE COMPLETION COSTS:										

DRILLING	COMPLETION	FAC-BAT	FAC -OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$45,000					Three wells per pad
\$23,500					
\$83,500					
\$5,000					
\$3,500					
\$41,000					
\$15,000					
\$15,000					
\$0					
\$18,750					
\$0					
\$57,600					
\$25,000					
\$95,000					
\$60,600					
\$155,000					
\$0					
\$0					
\$40,000					
\$0					
\$9,400					
\$0					
\$35,000					
\$0					
\$0					
\$225,960					
\$20,000					
\$0					
\$28,100					
\$30,000					
\$20,000					
\$1,500					
\$1,500					
\$28,000					
\$37,500					
\$45,000					
\$48,000					
\$0					
\$68,673					
\$3,750					
\$4,800					
\$105,000					
\$4,500					
\$22,000					
\$20,000					
\$1,442,133	\$0	\$0	\$0	\$0	

DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	SUPPLEMENTAL
\$27,400					
\$56,000					
\$159,100					
\$137,500					
\$35,000					
\$2,500					
\$417,500	\$0	\$0	\$0	\$0	SUPPLEMENTAL
DRILLING	COMPLETION	FAC-BAT	FAC-OIL PIPE	FAC-POWER	

OPERATOR: Longfellow Energy, LP	LEASE: Van Halen 33AB Fed Com	WELL NO. 008H	FIELD: Yes	AFE #:	DATE: 12/01/2025
LOCATION: Loco Hills, NM			PROPOSED TD:		ft (MD)
OBJECTIVE: Drill and complete Yesso Hz	Estimated	@	ft TVD	VERTICAL	
OBJECTIVE:			ft	HORIZONTAL	X
OBJECTIVE:				RE-ENTRY	
REMARKS:				WORKOVER	
				REVIEWED BY:	
3-00	** IDC - COMPLETION **				
3-02	Acidizing				
3-04	Fracturing				
3-06	Perforating				
3-08	Cased Hole Logging				
3-10	CO2 / Boosters				
3-12	Electrician / Electrical Services				
3-14	Equipment Rentals				
3-15	Rentals- Potties, Lights, Trash Trailers				
3-16	Frac Tank Rentals				
3-18	Restore Location				
3-20	Right - Of - Way				
3-22	Roustabout Crews				
3-23	Cement Plugs/Bridge Plugs				
3-24	Supervision				
3-25	Completion Overhead				
3-26	Trucking				
3-58	Trucking- Kill Truck				
3-27	Water Transfer- 10", Poly, Fill Pit				
3-28	Water Hauling - Fresh				
3-29	SW Disposal- Hauling, Paid Disposal, Poly				
3-30	Slickline Work				
3-32	Reverse Unit / Power Swivel				
	Completion Rig / Daywork				
3-34	7 days @ \$3,200 / day				
3-36	Anchors				
3-38	Drill bits, Unde-reamers, Etc.				
3-40	Coiled Tubing Unit				
3-42	Completion Fluids - Mud, Etc				
3-44	DH Tool Rental				
3-46	Fishing Tool Rental				
3-48	Tubing Testing, Rental & Inspection				
3-50	Press Control Equip Rental- BOPE, Frac Stack, Lubricator				
3-52	Well Testing Equipment & Labor				
3-57	Technical Labor				
3-54	Miscellaneous Completion				
3-56	Contingencies Completion	5%			
	TOTAL INTANGIBLE COMPLETION COSTS:				
	TANGIBLE COMPLETION COSTS:				
4-00	** IDC - COMPLETION **				
4-01	Tubing				
4-02	Packers				
4-04	Plugs				
4-06	Blast Joint				
4-08	Miscellaneous Completion Equipment				
4-09	Environmental Equipment				
4-10	Compression Equipment				
4-12	Dehydration Equipment				
4-14	Electrical Equipment - Motors, Etc.				
4-15	Automation Equipment				
4-16	Injection / Transfer Pump				
4-18	Meter & Meter Run				
4-20	Salt Water Tanks				
4-22	Production Tanks				
4-24	Separation Equipment				
4-26	Pump				
4-28	Pumping Unit				
4-30	Rod String				
	Size	Class	Length		
	*	*	*		
	*		*		
4-32	Tubing Head				
4-34	Valves, Gauges and Miscellaneous				
4-38	Artificial Lift and Accessories				
4-40	Flowline				
	TOTAL TANGIBLE COMPLETION COSTS:				
	TOTAL DRILLING COST				
	TOTAL COMPLETION COST				
	TOTAL COMPLETED WELL COST				

Approved by: _____

Company: _____

Title: _____

Signed this _____ Day of _____ 20 _____

Longfellow/Van Halen 33AB Wells
No. 25903

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LEASEHOLD OWNERS	Royalty Owner	Overriding Royalty Owners	Comments
Longfellow LH, LLC JR Oil, Ltd. PO BOX 53657 Lubbock, TX 79453			Well Proposal sent by Certified Mail 12/04/2025 Certified Mail received receipt on 12/09/2025 Well Proposal Emailed 12/04/2025 Received email response from representative. Requested title excerpt and Interest breakdown. Responded same day with information. Followed up 12/22/2025, 1/27/2026
BP America Production Company ** 501 Westlake Park Blvd. Houston, TX 77079			Well Proposal sent by Certified Mail 12/04/2025 Certified Mail received receipt on 12/09/2025 Well Proposal Emailed 12/04/2025 On December 9th, 2025 sent a form of JOA for Land Representative to review. On December 17th, 2025 BP's landman reached out via email to inform Longfellow that through title review of Purchase and Sales Agreements between BP and Apache Corp. It was their belief that the Leasehold should have been conveyed to Apache, although this interest was not directly referenced in the Assignment.
Apache Corporation ** 2000 W Sam Houston Pkwy S, Suite 200, Houston, Texas 77042			Emailed Apache on December 17th, 2025 after being made aware of the possible ownership Notices of Application for Compulsory Pooling Order Sent out January 14, 2026
Hilcorp Energy 1, L.P. ** 1111 Travis St, Houston, TX 77002			On December 18th, 2025, called and discussed the well proposal with Hilcorp Energy1, L.P. as successor to Apache Corp. Sent Well Proposals via email to their Landman. Notices of Application for Compulsory Pooling Order Sent out January 14, 2026 Multiple phone calls to discuss and meeting in person on 1/29/2026
OXY USA WTP Limited Partnership 5 E Greenway Plaza Houston, TX 77046			Well Proposal sent by Certified Mail 12/04/2025 Certified Mail received receipt on 12/08/2025 Well Proposal Emailed 12/04/2025 Received email on 1/13/2026 requesting information, provided information and had phone conversation same day. Correspondence between the companies has continued subsequent to the proposals

SEP Permian Holding Corp. 9655 Katy Freeway, Suite 500 Houston, Texas 77024			Well Proposal sent by Certified Mail 12/04/2025 Certified Mail received receipt on 12/08/2025 Well Proposal Emailed 12/04/2025 Received email from Spur asking for WI / NRI and estimated spud on 12/08/2025. Responded same day with requested information
	United States of America 301 Dinosaur Trail Santa Fe, NM 87508		
		R.L. Tayloe-Richard Lee Tayloe, Jr. Trust Estate, Bank of America, NA, Trustee P.O. Box 830308 Dallas, Texas 75283-0308	Notices of Application for Compulsory Pooling Order Sent out January 14, 2026
		John W.R. Boyle Trust, John W.R. Boyle and Bank of America, NA, Co-Trustees P.O. Box 830308 Dallas, Texas 75283-0308	Notices of Application for Compulsory Pooling Order Sent out January 14, 2026
		Peggy Runyan P. O. Box 895 Kingsland, Texas 78639	Notices of Application for Compulsory Pooling Order Sent out January 14, 2026
		Moser Revocable Trust, Charles E. Moser and Vicky J. Moser, and their successors, as Trustee, Under Trust Agreement dated December 21, 1989 17249 E. Fort Verde Rd. Rio Verde, Arizona 85263	Notices of Application for Compulsory Pooling Order Sent out January 14, 2026
		Fullerton Oil & Gas Corporation 380 E. Green St. Pasadena, CA 91105	Notices of Application for Compulsory Pooling Order Sent out January 14, 2026

** Longfellow's Division Order Title Opinion for the proposed spacing unit in this matter indicated that BP Production Company ("BP") has 8.33% Working Interest in the proposed unit ("BP Interest"). In communicating with BP about this interest, Longfellow was informed by BP that the BP Interest was sold to Apache Corporation. Upon information and belief, the BP Interest was subsequently sold by Apache to Hilcorp Energy 1, L.P. ("Hilcorp"). Neither sale is currently reflected in record chain of title. Longfellow is working with BP, Apache, and Hilcorp to clarify the current ownership of the BP Interest. Upon resolution, Longfellow will attribute the BP Interest to the current owner. All parties have been provided notice of this proceeding.

COMMITMENT STATUS OF OWNERS

Owner Name	Ownership Status (Committed or Uncommitted)	Commitment Type (if applicable) (e.g., oral, signed letter, signed JOA)	Notice Provided (if uncommitted) (Type, Date, Exhibit #)
JR Oil, Ltd. (WIO)	Uncommitted	N/A	Mailed 01/14/2026, Delivered 01/26/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
BP America Production Company ** (WIO)	Uncommitted	N/A	Mailed 01/14/2026, Delivered 01/17/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
Apache Corporation ** (WIO)	Uncommitted	N/A	Mailed 01/14/2026, Delivered 01/20/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
Hilcorp Energy 1, L.P. ** (WIO)	Uncommitted	N/A	Mailed, 01/14/2026, Delivered 01/22/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
OXY USA WTP Limited Partnership (WIO)	Uncommitted	N/A	Mailed 01/14/2026, Delivered 01/20/26 Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
SEP Permian Holding Corp. (WIO)	Uncommitted	N/A	Mailed, 01/14/2026, Delivered 01/21/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
R.L. Tayloe-Richard Lee Tayloe, Jr. Trust Estate, Bank of America, NA, Trustee (ORRI)	Uncommitted	N/A	Mailed 01/14/2026, Delivered 01/27/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
John W.R. Boyle Trust, John W.R. Boyle and Bank of America, NA, Co-Trustees (ORRI)	Uncommitted	N/A	Mailed 01/14/2026, Delivered 01/27/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4

Peggy Runyan (ORRI)	Uncommitted	N/A	Mailed 01/14/2026, Returned 01/27/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
Moser Revocable Trust, Charles E. Moser and Vicky J. Moser, and their successors, as Trustee, Under Trust Agreement dated December 21, 1989 (ORRI)	Uncommitted	N/A	Mailed 01/14/2026, Returned 01/27/26, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4
Fullerton Oil & Gas Corporation (ORRI)	Uncommitted	N/A	Mailed 01/14/2026, Undelivered, Exhibits C-1, C-2, C-3 Published 01/17/26, Exhibit No. C-4

** Longfellow's Division Order Title Opinion for the proposed spacing unit in this matter indicated that BP Production Company ("BP") has 8.33% Working Interest in the proposed unit ("BP Interest"). In communicating with BP about this interest, Longfellow was informed by BP that the BP Interest was sold to Apache Corporation. Upon information and belief, the BP Interest was subsequently sold by Apache to Hilcorp Energy 1, L.P. ("Hilcorp"). Neither sale is currently reflected in record chain of title. Longfellow is working with BP, Apache, and Hilcorp to clarify the current ownership of the BP Interest. Upon resolution, Longfellow will attribute the BP Interest to the current owner. All parties have been provided notice of this proceeding.

Tab 4

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25903

SELF-AFFIRMED STATEMENT OF GEOLOGIST JACOB S. DEHAMER

I, Jacob S. DeHamer, do hereby state and affirm the following:

1. I am over the age of 18 and have the capacity to execute this statement, which is based on my personal knowledge.
2. I am a Geologist for Longfellow Energy, L.P. ("LFE") and am familiar with the subject applications and geology involved.
3. This testimony is submitted in connection with the filing by LFE of the above-referenced compulsory pooling application pursuant to 19.15.4.12(A)(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. A summary of my education and work experience is as follows: I graduated from Calvin College in 2006 with a Bachelor's of Science in Geology and from Louisiana State University in 2010 with a Master's Degree in Applied Geology. I have worked as a petroleum geologist in the oil and gas industry for 17 years. I have been employed with LFE in its geology department since 2022 and have worked on New Mexico oil and gas matters since that time.
5. **Exhibit B-1** is a general location map indicating the location of the proposed horizontal spacing units ("HSU").

6. **Exhibit B-2** is a subsea structure map and cross-section map showing the structure of the top of the Yeso formation. Contour interval is 50'. The Yeso structure dips W to E in the Van Halen 33AB unit. The cross section referenced in Exhibit B-3 is annotated.

7. **Exhibit B-3** is a stratigraphic cross section showing the gross stratigraphic section of the Paddock and Blinebry members of the Yeso formation. The total gross thickness of the Yeso section in the Van Halen 33AB unit is approximately 1400' thick.

8. **Exhibit B-4** is a gunbarrel diagram depicting each well. These diagrams show the approximate landing zones in reference to the type log for the area and the associated spacing of the wellbores within the half-section width HSU.

9. **Exhibit B-5** is a gross isopach map showing the gross Yeso thickness in the Van Halen 33AB unit project area. The Yeso thickness is between 1200' and 1400' thick in adjacent sections to the Van Halen 33AB unit.

10. The measured depths and true vertical depths for each well are approximately as follows:

WELL	MD	TVD
Van Halen 33AB Fed Com 001H	12,110'	5,110'
Van Halen 33AB Fed Com 002H	13,072'	6,072'
Van Halen 33AB Fed Com 003H	12,498'	5,498'
Van Halen 33AB Fed Com 004H	13,072'	6,072'
Van Halen 33AB Fed Com 005H	12,110'	5,110'
Van Halen 33AB Fed Com 006H	12,498'	5,498'
Van Halen 33AB Fed Com 007H	12,110'	5,110'
Van Halen 33AB Fed Com 008H	13,072'	6,072'

11. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the Yeso HSUs will contribute more or less equally to production.
- d. The planned W-E well orientation is consistent with horizontal development along the Yeso Trend.

12. The exhibits to this testimony were prepared by me or compiled from LFE's business records.

13. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

14. The foregoing is correct and complete to the best of my knowledge and belief.

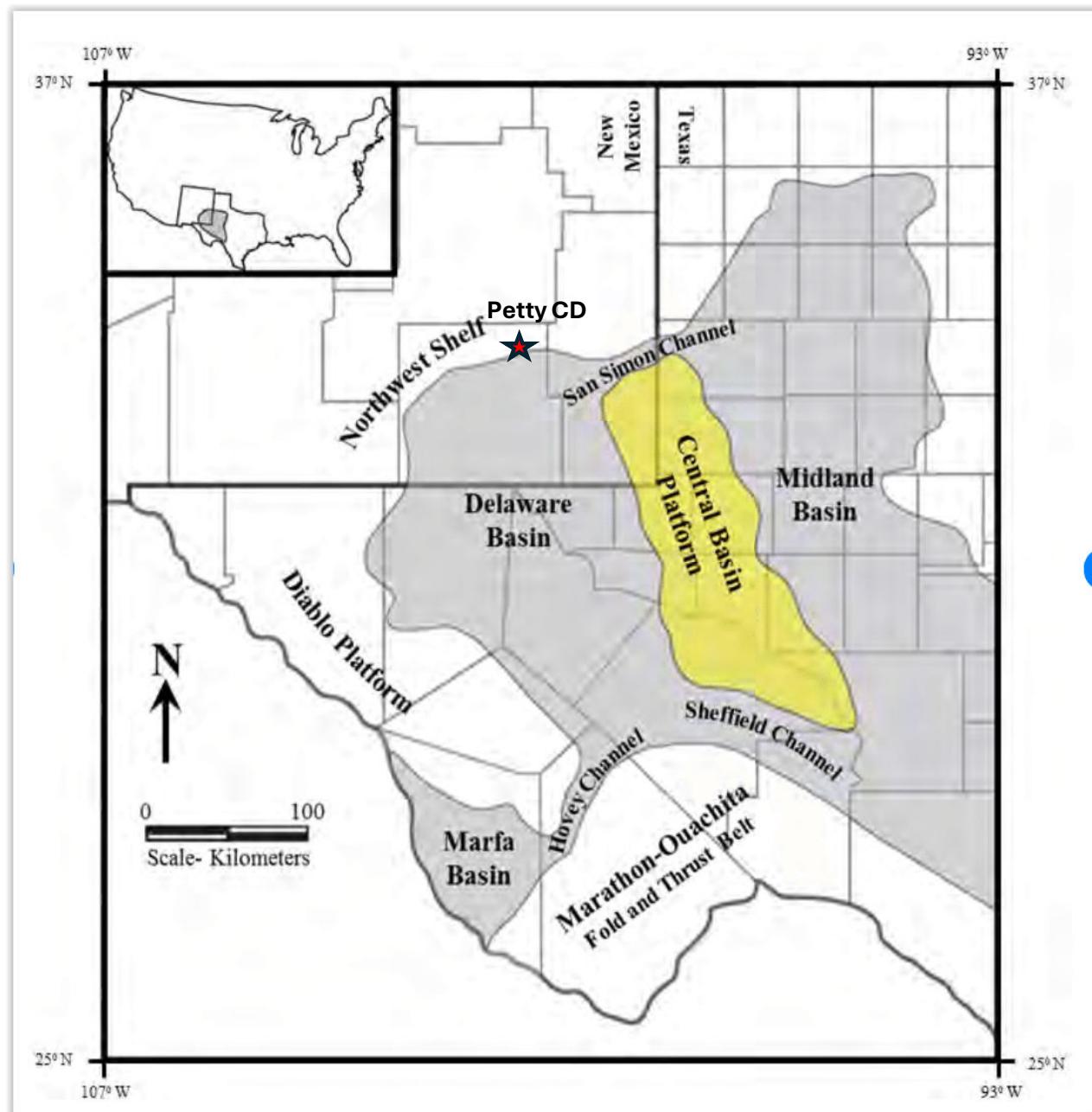
I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Jacob S. DeHamer

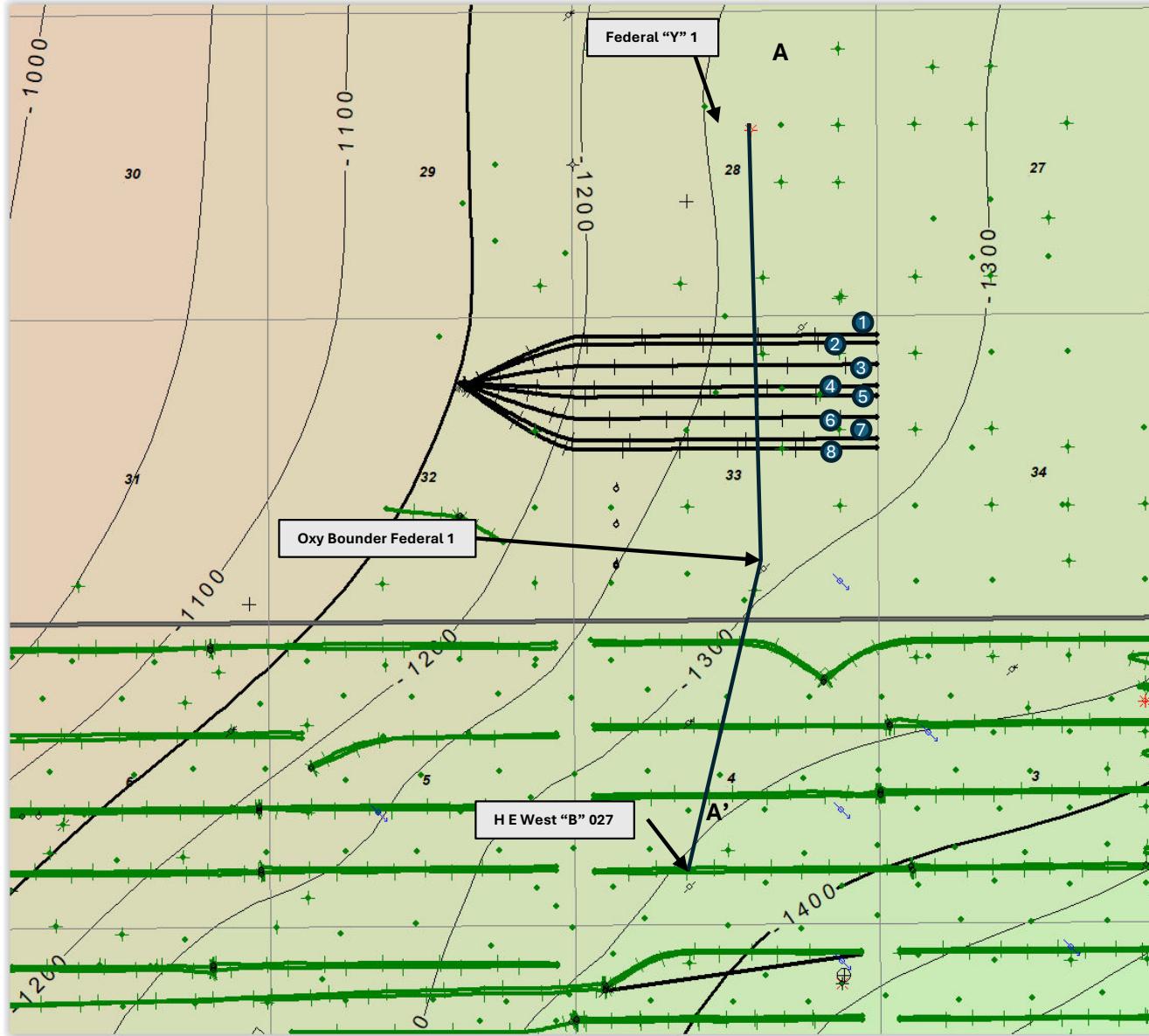
1.28.2026

Date

Van Halen 33AB Unit CPO
Exhibit B-1**Geologic Setting**

Top Yesso Structure Map TVDSS

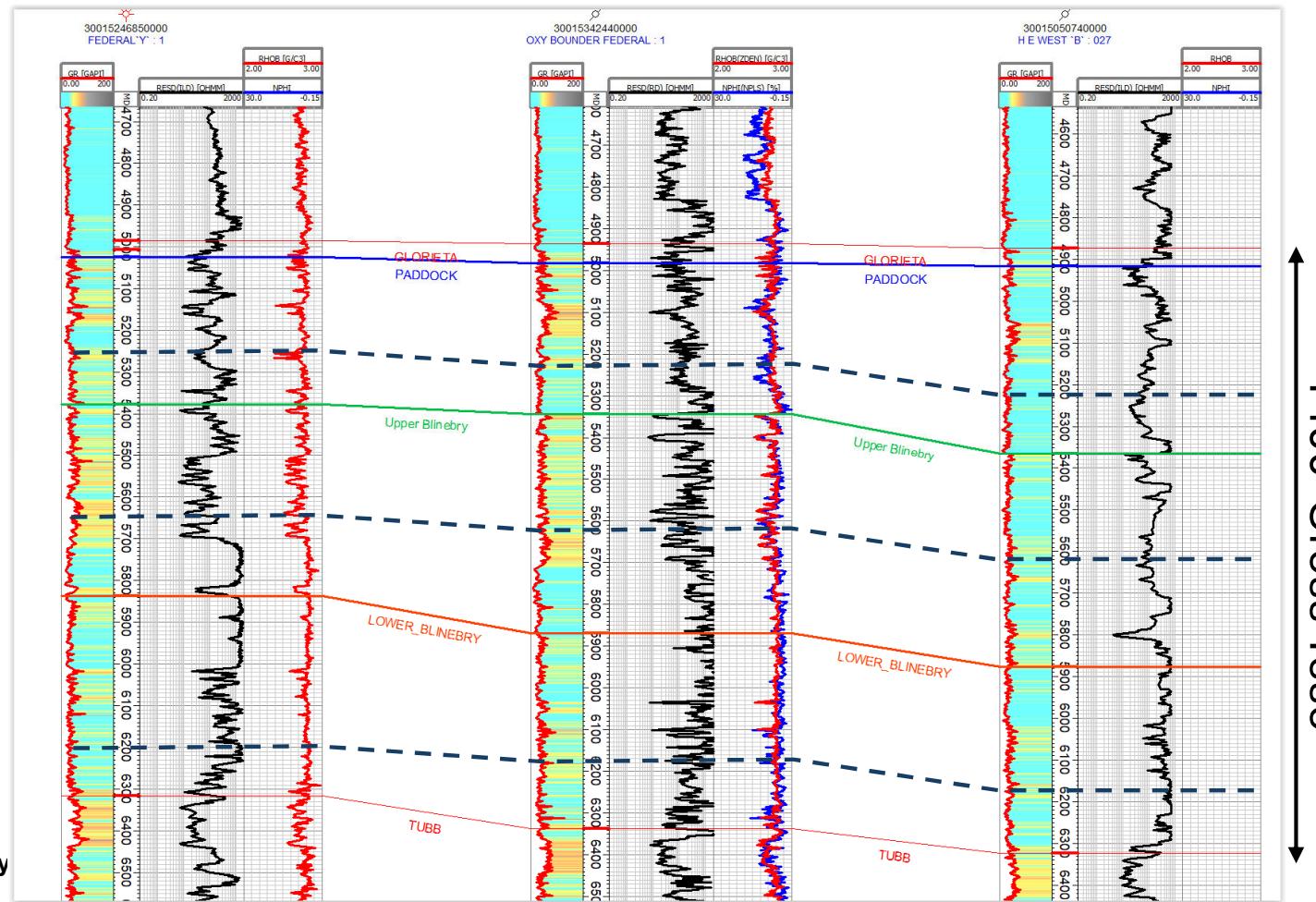
CI 50'

Van Halen 33AB Unit CPO
Exhibit B-2Only Wells >3000' TD Shown
Structural Dip 1.0 deg W to E

- ① Van Halen 33AB Fed Com 001H
- ② Van Halen 33AB Fed Com 002H
- ③ Van Halen 33AB Fed Com 003H
- ④ Van Halen 33AB Fed Com 004H
- ⑤ Van Halen 33AB Fed Com 005H
- ⑥ Van Halen 33AB Fed Com 006H
- ⑦ Van Halen 33AB Fed Com 007H
- ⑧ Van Halen 33AB Fed Com 008H

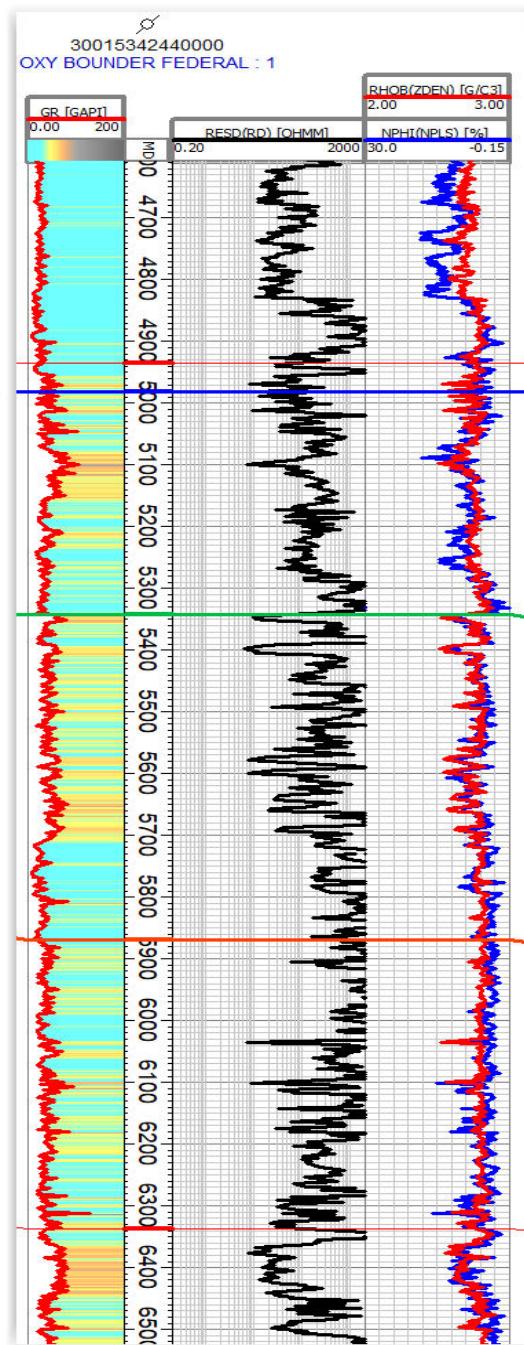
Van Halen 33AB Unit CPO
Exhibit B-3

Yeso Cross Section A-A'

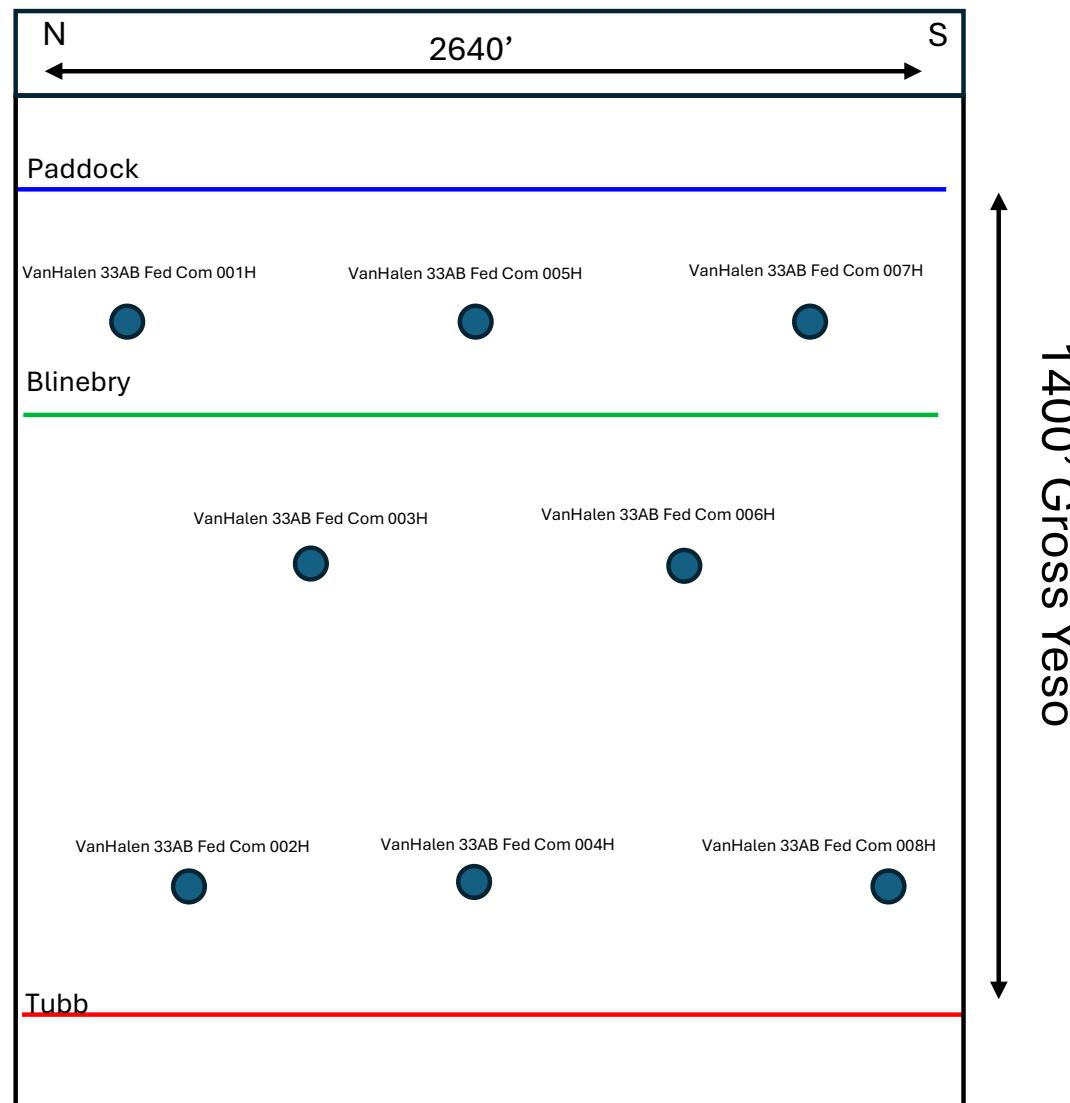


Van Halen 33AB Unit CPO
Exhibit B-4

Van Halen 33AB Fed Com Gun Barrell



Van Halen 33AB Fed Com. Wells will be drilled West to East.



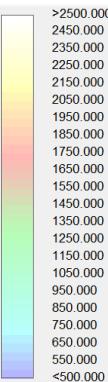
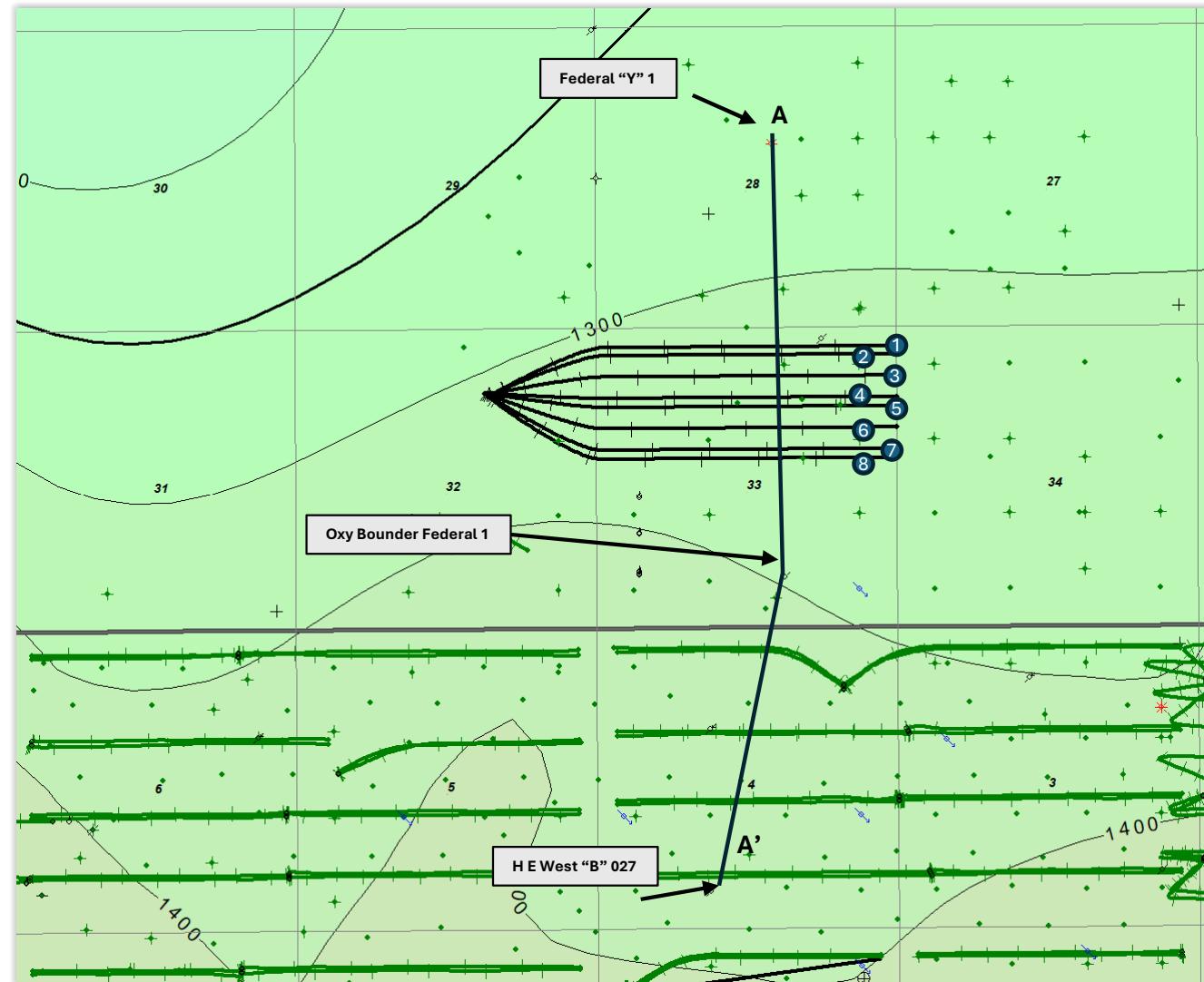
Van Halen 33AB Unit CPO

Exhibit B-5

Yeso Gross Isopach Map

CI 50'

Only Wells >3000' TD Shown



- ① Van Halen 33AB Fed Com 001H
- ② Van Halen 33AB Fed Com 002H
- ③ Van Halen 33AB Fed Com 003H
- ④ Van Halen 33AB Fed Com 004H
- ⑤ Van Halen 33AB Fed Com 005H
- ⑥ Van Halen 33AB Fed Com 006H
- ⑦ Van Halen 33AB Fed Com 007H
- ⑧ Van Halen 33AB Fed Com 008H

Tab 5

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF LONGFELLOW ENERGY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25903

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for LONGFELLOW ENERGY, L.P. ("Longfellow"), Applicant in the above-captioned matter, state and affirm the following:

I caused notice of the application to be sent by certified mail through the United States Postal Service on January 14, 2026, to all interest owners whose interest was evidenced by a written conveyance document either of record or known to the applicant at the time the applicant filed the application. A sample notice letter to all interested parties is attached hereto as Exhibit C-1. A chart showing the results of certified mailing is attached as Exhibit C-2, and the certified mailing receipts and returns are attached as Exhibit C-3. Notice was also directed by publication in the Carlsbad Current Argus on January 17, 2026, as shown in the Affidavit of Publication attached hereto as Exhibit C-4.

Longfellow has conducted a good faith, diligent effort to find the names and correct addresses for the interest-owners entitled to receive notice of the Application filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

/s/ Sharon T. Shaheen
SHARON T. SHAHEEN

January 29, 2026
Date



SpencerFane®

Sharon T. Shaheen
Direct Dial: 505-986-2678
sshaheen@spencerfane.com

January 14, 2026

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 25903 – Application of Longfellow Energy, L.P. for Compulsory Pooling, Eddy County, New Mexico – Van Halen 33AB Fed Com 001H through Van Halen 33AB Fed Com 008H Wells

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, LONGFELLOW ENERGY, L.P. has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all uncommitted interests in the proposed wells described below. You are receiving this notice because you may have an interest in these wells.

Case No. 25903. Application of Longfellow Operating Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division approving a standard ~320-acre horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the North Half of Section 33, Township 16 South, Range 31 East in Eddy County, New Mexico and pooling all mineral interests in the Yeso formation (CEDAR LAKE; GLORIETA-YESO [96831]) underlying the HSU. Applicant proposes to drill the following 1.0-mile wells in the HSU: Van Halen 33AB Fed Com 001H, well, to be horizontally drilled from a surface hole location (“SHL”) approximately 2,028' FEL & 1,096' FNL of Section 32-16S-31E and a bottomhole location (“BHL”) approximately 20' FEL & 342' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 002H well, to be horizontally drilled from a SHL approximately 2,008' FEL & 1,097' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 482' FN of Section 33-16S-31E; Van Halen 33AB Fed Com 003H well, to be horizontally drilled from a SHL approximately 1,988' FEL & 1,098' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 857' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 004H well, to be horizontally drilled from a SHL approximately 1,968' FEL & 1,099' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,232' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 005H well, to be horizontally drilled from a SHL approximately 1,971' FEL & 1,355' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,392' FNL of Section 33-16S-31E. Van Halen 33AB Fed Com 006H well, to be horizontally drilled from a SHL approximately 1,991' FEL & 1,354' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 1,767' FNL of Section 33-16S-31E; Van Halen 33AB Fed Com 007H well, to be horizontally drilled from a SHL approximately 2,011' FEL & 1,353' FNL of Section 32-16S-31E and a BHL approximately 20' FEL & 2,141' FNL of Section 33-16S-31E; and Van Halen 33AB Fed Com 008H well, to be horizontally drilled from a SHL approximately 2,031' FEL & 1,352' FNL of Section 32-16S-31E and

Longfellow/Van Halen 33AB Wells **Exhibit C-1**
Case No. 25903

Page 1 of 3

SPENCER FANE LLP | 325 PASEO DE PERALTA, SANTA FE, NM 87501 | 505.982.3873 | FAX 505.982.4289 | spencerfane.com

All Interest Owners
January 14, 2026
Page 2



a BHL approximately 20' FEL & 2,301' FNL of Section 33-16S-31E. The Van Halen 33AB Fed Com 005H well is a proximity well. With proximity tracts, the completed intervals will meet standard setback requirements. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles West of Maljamar, New Mexico.

The attached application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **February 5, 2026**, beginning at 9:00 a.m. Hearings are currently conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe NM 87505 and via a virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date at <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance **eight days prior to the hearing**, no later than **January 28, 2026**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement **seven days prior to the hearing**, no later than **January 29, 2026**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about this application.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Enclosure
cc: Longfellow Energy, L.P., *via email*

EXHIBIT A**INTEREST OWNERS****Working Interest Party(ies):**

JR Oil, Ltd.
P.O. Box 53657
Lubbock, TX 79453

Apache Corporation
2000 West Sam Houston Pkwy S, Suite 200
Houston, TX 77042

OXY USA WTP Limited Partnership
5 East Greenway Plaza
Houston, TX 77046

BP America Production Company
501 Westlake Park Boulevard
Houston, TX 77079

Hilcorp Energy 1, L.P.
1111 Travis Street
Houston, TX 77002

SEP Permian Holding Corp.
9655 Katy Freeway, Suite 500
Houston, TX 77024

Overriding Royalty Interest Party(ies):

R.L. Tayloe-Richard Lee Tayloe, Jr. Trust Estate,
Bank of America, NA, Trustee
P.O. Box 830308
Dallas, TX 75283-0308

Peggy Runyan
P. O. Box 895
Kingsland, TX 78639

John W.R. Boyle Trust, John W.R. Boyle and
Bank of America, NA, Co-Trustees
P.O. Box 830308
Dallas, TX 75283-0308

Moser Revocable Trust, Charles E. Moser and
Vicky J. Moser, and their successors, as
Trustee, Under Trust Agreement dated
December 21, 1989
17249 East Fort Verde Road
Rio Verde, AZ 85263

Fullerton Oil & Gas Corporation
380 East Green Street
Pasadena, CA 91105

Additional Interested Party(ies):

Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220

LONGFELLOW ENERGY, L.P.
Van Halen 33AB Fed Com Wells / NMOCD No. 25903
February 5, 2026 Hearing

Entity	Date Letter Mailed	Certified Mail Number ¹	Status of Delivery	Date Received
WORKING INTEREST PARTY(IES)				
JR Oil, Ltd. P.O. Box 53657 Lubbock, TX 79453	January 14, 2026	9314 7699 0430 0144 4690 74	Delivered	January 26, 2026
BP America Production Company 501 Westlake Park Boulevard Houston, TX 77079	January 14, 2026	9314 7699 0430 0144 4690 81	Delivered	January 17, 2026
Apache Corporation 2000 West Sam Houston Pkwy S Suite 200 Houston, TX 77042	January 14, 2026	9314 7699 0430 0144 4691 04	Delivered	January 20, 2026
Hilcorp Energy 1, L.P. 1111 Travis Street Houston, TX 77002	January 14, 2026	9314 7699 0430 0144 4691 11	Delivered	January 22, 2026
OXY USA WTP Limited Partnership 5 E. Greenway Plaza Houston, TX 77046	January 14, 2026	9314 7699 0430 0144 4691 28	Delivered	January 20, 2026
SEP Permian Holding Corp. 9655 Katy Freeway, Suite 500 Houston, TX 77024	January 14, 2026	9314 7699 0430 0144 4691 35	Delivered	January 21, 2026

LONGFELLOW ENERGY, L.P.
Van Halen 33AB Fed Com Wells / NMOCD No. 25903
February 5, 2026 Hearing

Entity	Date Letter Mailed	Certified Mail Number ¹	Status of Delivery	Date Received
OVERRIDING ROYALTY INTEREST PARTY(IES)				
R.L. Tayloe-Richard Lee Tayloe, Jr. Trust Estate, Bank of America, NA, Trustee P.O. Box 830308 Dallas, Texas 75283-0308	January 14, 2026	9314 7699 0430 0144 4691 42	Delivered	January 27, 2026
John W.R. Boyle Trust, John W.R. Boyle and Bank of America, NA, Co-Trustees P.O. Box 830308 Dallas, Texas 75283-0308	January 14, 2026	9314 7699 0430 0144 4691 59	Delivered	January 27, 2026
Peggy Runyan P. O. Box 895 Kingsland, TX 78639	January 14, 2026	9314 7699 0430 0144 4691 66	To Be Returned – Moved Left No Address	
Moser Revocable Trust, Charles E. Moser and Vicky J. Moser, and their successors, as Trustee, Under Trust Agreement dated December 21, 1989 17249 East Fort Verde Road Rio Verde, AZ 85263	January 14, 2026	9314 7699 0430 0144 4691 73	To Be Returned	
Fullerton Oil & Gas Corporation 380 E. Green Street Pasadena, CA 91105	January 14, 2026	9314 7699 0430 0144 4691 80	Undelivered	

LONGFELLOW ENERGY, L.P.
Van Halen 33AB Fed Com Wells / NMOCD No. 25903
February 5, 2026 Hearing

Entity	Date Letter Mailed	Certified Mail Number ¹	Status of Delivery	Date Received
ADDITIONAL PARTY(IES)				
Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220	January 14, 2026	9314 7699 0430 0144 4691 97	Delivered	January 20, 2026

¹ Spencer Fane uses Covius Print-Ready Services (powered by WALZ) for its certified mailing of the notice letters which provides status of mailings electronically.

Transaction Details

Recipient:
JR Oil, Ltd.
P.O. Box 53657
Lubbock, TX 79453

Sender:
Sharon T. Shaheen
Longfellow (9015392 2107) Van Halen AB Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Transaction created by: Ortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 327682

Date Created: 01/14/2026 10:56 AM
USPS Article Number: 9314769904300144469074
Return Receipt Article Number: 9590969904300144469076

Service Options: Return Receipt
Certified Mail
Certified
001
\$1.90
\$9.70
Mailed
S. Shaheen
Notice Letter
Van/Halen 33AB Wells

Mail Service:
Reference #:
Postage:
Certified Mail Fees:
Status:
Sender:
Contents:
Custom Field 2:

Transaction History

Event Description

USPS® Return Receipt
USPS® Certified Mail
Returned Green Card
USPS® Return Receipt

Event Date

01-14-2026 11:13 AM
01-14-2026 01:25 PM
01-14-2026 08:58 PM
01-14-2026 10:13 PM
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01-21-2026 06:35 PM
01-22-2026 04:05 AM
01-26-2026 03:13 PM
01-26-2026 03:13 PM

Details

[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
[USPS] - ARRIVAL AT UNIT at LUBBOCK,TX
[USPS] - AVAILABLE FOR PICKUP at LUBBOCK,TX
[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
[USPS] - PICKUP REMINDER at LUBBOCK,TX
Created from USPS event
[USPS] - RETURN RECEIPT DELIVERED FRONT DESKRECEPTIONMAIL ROOM at SANTA FE,NM 9590969904300144469076

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY													
 9590 9699 0430 0144 4690 76		<table border="1"> <tr> <td colspan="2">A. Signature</td> </tr> <tr> <td colspan="2">  <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee </td> </tr> <tr> <td>B. Received by (Printed Name)</td> <td>C. Date of Delivery</td> </tr> <tr> <td colspan="2">D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</td> </tr> <tr> <td colspan="2">3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery </td> </tr> <tr> <td colspan="2" style="text-align: center;">Reference Information</td> </tr> </table>		A. Signature		 <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee		B. Received by (Printed Name)	C. Date of Delivery	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery		Reference Information	
A. Signature															
 <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee															
B. Received by (Printed Name)	C. Date of Delivery														
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No															
3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery															
Reference Information															
1. Article Addressed to:															
JR Oil, Ltd. P.O. Box 53657 Lubbock, TX 79453															
2. Certified Mail (Form 3800) Article Number		 9314 7699 0430 0144 4690 74													
PS Form 3811, Facsimile, July 2015															
		Domestic Return Receipt													

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit C-3

Page 1 of 12

Transaction Details

Recipient:
BP America Production Company
501 Westlake Park Boulevard
Houston, TX 77079

Date Created: 01/14/2026 10:56 AM
Date Mail Delivered: 01/17/2026 11:02 AM
USPS Article Number: 9314769904300144469081
Return Receipt Article Number: 9590969904300144469083

Sender:
Sharon T. Shaheen
Longfellow (9015392,2107) Van Halen AB Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Certified
Mail Service: Certified
Reference #: 002
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Van/Halen 33AB Wells

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 327682

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-16-2026 02:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-16-2026 10:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-17-2026 11:02 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOUSTON,TX

<p>Return Receipt (Form 3811) Barcode</p>  <p>9590 9699 0430 0144 4690 83</p>		<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input checked="" type="checkbox"/> Mailroom <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input checked="" type="checkbox"/> Mailroom C. Date of Delivery <input checked="" type="checkbox"/> 11-20</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>1. Article Addressed to:</p> <p>BP America Production Company 501 Westlake Park Boulevard Houston, TX 77079</p> <p>3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery</p>			
<p>2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0144 4690 81</p>			
<p>PS Form 3811, Facsimile, July 2015</p>		<p>Domestic Return Receipt</p>	

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit C-3

Page 2 of 12

Transaction Details

Recipient:
 Apache Corporation
 2000 West Sam Houston Pkwy S
 Suite 200
 Houston, TX 77042

Date Created: 01/14/2026 10:56 AM
Date Mail Delivered: 01/20/2026 12:42 PM
USPS Article Number: 9314769904300144469104
Return Receipt Article Number: 9590969904300144469106

Sender:
 Sharon T. Shaheen
 Longfellow (9015392.2107) Van Halen AB Wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

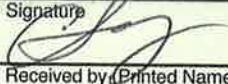
Service Options: Return Receipt
 Certified Mail
 Certified

Mail Service: Certified
Reference #: 003
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Van/Halen 33AB Wells

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 327682

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-16-2026 02:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-17-2026 01:41 AM	[USPS] - RPROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-17-2026 10:32 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at HOUSTON,TX
USPS® Certified Mail	01-20-2026 12:42 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at HOUSTON,TX

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0144 4691 06		A. Signature  <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name) C. Date of Delivery 1/20 D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
1. Article Addressed to: Apache Corporation 2000 West Sam Houston Pkwy S Suite 200 Houston, TX 77042		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0144 4691 04		Domestic Re	
<small>PS Form 3811, Facsimile, July 2015</small>			

Longfellow/Van Halen 33AB Wells
 No. 25903

Exhibit C-3

Page 3 of 12

Transaction Details

Recipient: Hilcorp Energy 1, L.P. 1111 Travis Street Houston, TX 77002	Date Created: 01/14/2026 10:56 AM Date Mail Delivered: 01/22/2026 11:50 AM USPS Article Number: 9314769904300144469111 Return Receipt Article Number: 9590969904300144469113
Sender: Sharon T. Shaheen Longfellow (9015392.2107) Van Halen AB Wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Service Options: Return Receipt Certified Mail Mail Service: Certified Reference #: 004 Postage: \$1.90 Certified Mail Fees: \$9.70 Status: Delivered
Transaction created by: Dortiz User ID: 32565 Firm Mailing Book ID: None Batch ID: 327682	Sender: S. Shaheen Contents: Notice Letter Custom Field 2: Van/Halen 33AB Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-21-2026 09:58 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-21-2026 10:16 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-22-2026 11:50 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOUSTON,TX

Transaction Details

Recipient:
OXY USA WTP Limited Partnership
5 East Greenway Plaza
Houston, TX 77046

Date Created: 01/14/2026 10:56 AM
USPS Article Number: 9314769904300144469128
Return Receipt Article Number: 9590969904300144469120

Sender:
Sharon T. Shaheen
Longfellow (9015392,2107) Van Halen AB Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Certified
005
\$1.90
\$9.70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Van/Halen 33AB Wells

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 327682

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-16-2026 02:35 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-16-2026 10:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-17-2026 11:25 AM	[USPS] - RDELIVERED TO AGENT FRONT DESKMAIL ROOM at HOUSTON,TX
Returned Green Card	01-20-2026 08:02 AM	Created from USPS event
USPS® Return Receipt	01-20-2026 08:02 AM	[USPS] - RETURN RECEIPT DELIVERED INDIVIDUAL PICKED UP AT USPS at HOUSTON,TX
USPS® Return Receipt	01-20-2026 11:58 PM	9314769904300144469128 THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
USPS® Return Receipt	01-20-2026 11:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at UNKNOWN

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0144 4691 20		<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	<input checked="" type="checkbox"/> Signature
1. Article Addressed to: OXY USA WTP Limited Partnership 5 East Greenway Plaza Houston, TX 77046		B. Received by (Printed Name) C. Date of Delivery 1/17/26	D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0144 4691 28		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
PS Form 3811, Facsimile, July 2015		Domestic Return Receipt	

Longfellow/Van Halen 33AB Wells
No. 25903

Exhibit C-3

Page 5 of 12

Transaction Details

Recipient:
 SEP Permian Holding Corp
 9655 Katy Freeway, Suite 500
 Houston, TX 77024

Date Created: 01/14/2026 10:56 AM
Date Mail Delivered: 01/21/2026 11:53 AM
USPS Article Number: 9314769904300144469135
Return Receipt Article Number: 9590969904300144469137

Sender:
 Sharon T. Shaheen
 Longfellow (9015392 2107) Van Halen AB Wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 006
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Van/Halen 33AB Wells

Transaction created by: Dortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 327682

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-16-2026 10:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-17-2026 06:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at SOUTH HOUSTON PROCESSING
USPS® Certified Mail	01-21-2026 11:53 AM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at HOUSTON,TX

Transaction Details

Recipient:	Date Created:	01/14/2026 10:56 AM
R.L. Tayloe-Richard Lee Tayloe, Jr. Trust Estate, Bank of America, NA, Trustee P.O. Box 830308 Dallas, TX 75283-0308	Date Mail Delivered:	01/27/2026 10:14 AM
	USPS Article Number:	9314769904300144469142
	Return Receipt Article Number:	9590969904300144469144
Service Options:	Return Receipt Certified Mail	
Sender:	Certified	
Sharon T. Shaheen Longfellow (9015392.2107) Van Halen AB Wells Spencer Fane, LLP 325 Paseo de Peralta Santa Fe, NM 87501-1860	Reference #:	007
	Postage:	\$1.90
	Certified Mail Fees:	\$9.70
	Status:	Delivered
	Sender:	S. Shaheen
	Contents:	Notice Letter
	Custom Field 2:	Van/Halen 33AB Wells
Transaction created by:	Dortiz	
User ID:	32565	
Firm Mailing Book ID:	None	
Batch ID:	327682	

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-22-2026 06:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	01-25-2026 05:44 PM	[USPS] - ARRIVAL AT UNIT at DALLAS,TX
USPS® Certified Mail	01-25-2026 07:52 PM	[USPS] - AVAILABLE FOR PICKUP at DALLAS,TX
USPS® Certified Mail	01-27-2026 10:14 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at DALLAS,TX

Transaction Details

Recipient:

John W.R. Boyle Trust, John W.R. Boyle
and Bank of America, NA, Co-Trustees
P.O. Box 830308
Dallas, TX 75283-0308

Date Created: 01/14/2026 10:56 AM
Date Mail Delivered: 01/27/2026 10:14 AM
USPS Article Number: 9314769904300144469159
Return Receipt Article Number: 9590969904300144469151

Sender:

Sharon T. Shaheen
Longfellow (9015392.2107) Van Halen AB Wells
Spencer Fane, LLP
325 Paseo de Peralta
Santa Fe, NM 87501-1860

Service Options: Return Receipt
Certified Mail
Mail Service: Certified
Reference #: 008
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Van/Halen 33AB Wells

Transaction created by: Dortiz

User ID: 32565

Firm Mailing Book ID: None

Batch ID: 327682

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-22-2026 06:01 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	01-25-2026 05:45 PM	[USPS] - ARRIVAL AT UNIT at DALLAS,TX
USPS® Certified Mail	01-25-2026 07:52 PM	[USPS] - AVAILABLE FOR PICKUP at DALLAS,TX
USPS® Certified Mail	01-27-2026 10:14 AM	[USPS] - CERTIFIED MAIL DELIVERED PO BOX at DALLAS,TX

Transaction Details

Recipient:	Date Created:	01/14/2026 10:56 AM
Peggy Runyan	USPS Article Number:	9314769904300144469166
P. O. Box 895	Return Receipt Article Number:	9590969904300144469168
Kingsland, TX 78639		
Sender:	Service Options:	
Sharon T. Shaheen	Return Receipt	Certified Mail
Longfellow (9015392,2107) Van Halen AB Wells	Certified	Certified
Spencer Fane, LLP	009	
325 Paseo de Peralta	\$1.90	
Santa Fe, NM 87501-1860	Certified Mail Fees:	\$9.70
	Status:	To be Returned
Transaction created by: Dortiz	Sender:	S. Shaheen
User ID: 32565	Contents:	Notice Letter
Firm Mailing Book ID: None	Custom Field 2:	Van/Halen 33AB Wells
Batch ID: 327682		

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-16-2026 12:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	01-16-2026 07:02 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	01-17-2026 10:08 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at AUSTIN TX DISTRIBUTION CENTER
USPS® Certified Mail	01-21-2026 09:28 AM	[USPS] - ARRIVAL AT UNIT at KINGSLAND,TX
USPS® Certified Mail	01-21-2026 02:31 PM	[USPS] - AVAILABLE FOR PICKUP at KINGSLAND,TX
USPS® Certified Mail	01-26-2026 04:17 AM	[USPS] - PICKUP REMINDER at KINGSLAND,TX
*USPS® Certified Mail	01-27-2026 01:18 PM	[USPS] - MOVED LEFT NO ADDRESS at KINGSLAND,TX

Transaction Details

Recipient:
 Moser Revocable Trust, Charles E. & Vicki J. Moser
 and their successors, as Trustee
 Under Trust Agreement dated December 21, 1989
 17249 East Fort Verde Road
 Rio Verde, AZ 85263

Sender:
 Sharon T. Shaheen
 Longfellow (9015392-2107) Van Halen AB Wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Ortiz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 327682

Date Created: 01/14/2026 10:56 AM
Date Mail Delivered: 01/26/2026 4:35 PM
USPS Article Number: 9314769904300144469173
Return Receipt Article Number: 9590969904300144469175

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 010
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Returned to Sender
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Van/Halen 33AB Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-16-2026 09:33 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	01-16-2026 08:55 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	01-17-2026 08:25 AM	[USPS] - FORWARDED at RIO VERDE,AZ
USPS® Certified Mail	01-22-2026 09:41 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PHOENIX AZ DISTRIBUTION CENTER
USPS® Certified Mail	01-26-2026 08:13 AM	[USPS] - NO ACCESS TO DLVRY LOCATION at BIGFORK,MT
USPS® Certified Mail	01-26-2026 04:35 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at BIGFORK,MT
USPS® Return Receipt	01-27-2026 11:26 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MISSOULA MT DISTRIBUTION CENTER

Recipient:
 Fullerton Oil & Gas Corporation
 380 East Green Street
 Pasadena, CA 91105

Sender:
 Sharon T. Shaheen
 Longfellow (9015392.2107) Van Halen AB Wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Transaction created by: Doritz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 327682

Date Created: 01/14/2026 10:56 AM
USPS Article Number: 9314769904300144469180
Return Receipt Article Number: 9590969904300144469182

Service Options: Return Receipt
Mail Service: Certified Mail
Reference #: Certified
Postage: 011
Certified Mail Fees: \$1.90
Status: Undelivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Van/Halen 33AB Wells

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-17-2026 05:47 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at BAKERSFIELD CA DISTRIBUTION CEN
USPS® Certified Mail	01-18-2026 10:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	01-19-2026 05:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	01-23-2026 09:59 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at PASADENA,CA
USPS® Certified Mail	01-24-2026 08:15 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at SANTA CLARITA CA DISTRIBUTION C
USPS® Certified Mail	01-28-2026 12:49 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-28-2026 04:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM

Transaction Details

Recipient:
 Bureau of Land Management
 620 East Greene Street
 Carlsbad, NM 88220

Date Created: 01/14/2026 10:56 AM
Date Mail Delivered: 01/20/2026 4:37 PM
USPS Article Number: 9314769904300144469197
Return Receipt Article Number: 9590969904300144469199

Sender:
 Sharon T. Shaheen
 Longfellow (9015392 2107) Van Halen AB Wells
 Spencer Fane, LLP
 325 Paseo de Peralta
 Santa Fe, NM 87501-1860

Service Options: Return Receipt
 Certified Mail
Mail Service: Certified
Reference #: 012
Postage: \$1.90
Certified Mail Fees: \$9.70
Status: Delivered
Sender: S. Shaheen
Contents: Notice Letter
Custom Field 2: Van/Halen 33AB Wells

Transaction created by: Doritz
User ID: 32565
Firm Mailing Book ID: None
Batch ID: 327682

Transaction History

Event Description	Event Date	Details
USPS® Return Receipt	01-14-2026 11:13 AM	[USPS] - RETURN RECEIPT ASSOCIATED at SANTA FE,NM
USPS® Certified Mail	01-14-2026 01:25 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at SANTA FE,NM
USPS® Certified Mail	01-14-2026 08:58 PM	[USPS] - ORIGIN ACCEPTANCE at SANTA FE,NM
USPS® Certified Mail	01-14-2026 10:13 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-14-2026 10:43 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	01-16-2026 11:16 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	01-16-2026 03:40 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	01-17-2026 06:38 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS® Certified Mail	01-17-2026 09:21 AM	[USPS] - RESCHEDULED TO NEXT DELIVERY DAY at CARLSBAD,NM
USPS® Certified Mail	01-20-2026 04:37 PM	[USPS] - CERTIFIED MAIL DELIVERED LEFT WITH INDIVIDUAL at CARLSBAD,NM

Return Receipt (Form 3811) Barcode		COMPLETE THIS SECTION ON DELIVERY	
 9590 9699 0430 0144 4691 99		A. Signature: <i>AKmille</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee B. Received by (Printed Name): <i>CRORICK</i> C. Date of Delivery: <i>1/20/2026</i> D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
1. Article Addressed to: Bureau of Land Management 620 East Greene Street Carlsbad, NM 88220		3. Service Type: <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery Reference Information	
2. Certified Mail (Form 3800) Article Number 9314 7699 0430 0144 4691 97		Domestic Return Receipt	
PS Form 3811, Facsimile, July 2015			

Longfellow/Van Halen 33AB Wells
 No. 25903

Exhibit C-3

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