

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 5, 2026**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Hearing Packet

Case No. 25896

**STEEL GUITAR 35-26 FED COM 460H WELL
STEEL GUITAR 35-26 FED COM 470H WELL**



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

TABLE OF CONTENTS

TAB 1 WPX Reference for Case No. 25896

- **Application Case No. 25896:**
STEEL GUITAR 35-26 FED COM 460H WELL
STEEL GUITAR 35-26 FED COM 470H WELL
- **WPX NMOCOD Checklist Case No. 25896**

TAB 2 WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- WPX Exhibit A-1: C-102 Forms
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letters and AFEs
- WPX Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- WPX Exhibit A-5: Notice Provided to Uncommitted Owners

TAB 3 WPX Exhibit B: Self-Affirmed Statement of Russell Goodin, Geologist

- WPX Exhibit B-1: Structure Map
- WPX Exhibit B-2: Stratigraphic Cross Section
- WPX Exhibit B-3: Gross Isochore
- WPX Exhibit B-4: Gun Barrel View
- WPX Exhibit B-5: Cross-Section with Well Trajectory

TAB 4 WPX Exhibit B: Self-Affirmed Statement of Notice, William E. Zimsky

- WPX Exhibit C-1: Notice Letters
- WPX Exhibit C-2: Mailing List
- WPX Exhibit C-3: Affidavits of Publication



TAB 1

WPX Reference for Case No. 25896

- **Application Case No. 25896:**
STEEL GUITAR 35-26 FED COM 460H WELL
STEEL GUITAR 35-26 FED COM 470H WELL
- **WPX NMOCN Checklist Case No. 25896**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25896

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11 and 12 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. WPX has previously pooled this HSU in Case No. 25058, Order No. R-23662, and is submitting this new application because WPX has changed its development plan in order to include two initial wells. Therefore, WPX requests the Division to vacate Order No. R-23662 upon issuance of the new pooling order pursuant to this application such that the new pooling order will supplant and replace Order No. R-23662.
3. WPX proposes and dedicates to the HSU the **Steel Guitar 35-26 Fed Com 460H Well** and the **Steel Guitar 35-26 Fed Com 470H Well**, as initial wells, to be drilled to a sufficient depth to test the Wolfcamp formation.

4. WPX proposes the **Steel Guitar 35-26 Fed Com 460H Well**, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 11 of Section 35.

5. WPX proposes the **Steel Guitar 35-26 Fed Com 470H Well**, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 Section 35.

6. All the wells proposed herein are unorthodox in their locations, as take points and certain intervals do not comply with setback requirements under the statewide rules and Order No. R-14262; therefore, WPX will be applying administratively to the Division for approval of the non-standard locations.

7. WPX has sought in good faith but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on February 5, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Sections 26 and Lots 5, 6, 11, and 12 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

B. Approving the **Steel Guitar 35-26 Fed Com 460H Well** and the **Steel Guitar 35-26 Fed Com 470H Well**, as the wells for the HSU.

C. Vacating previous Order No. R-23662 and supplanting the previous order with the order issued pursuant to this application.

D. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ William E. Zimsky

William E. Zimsky

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Attorneys for WPX Energy Permian, LLC

Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed horizontal wells to be dedicated to the horizontal spacing unit are the **Steel Guitar 35-26 Fed Com 460H Well**, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the **Steel Guitar 35-26 Fed Com 470H Well**, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 Section 35. All the proposed wells have unorthodox locations pursuant to Order No. R-14262; Applicant will be applying administratively for approval of the non-standard locations. This application will supplant and replace the application in Case No. 25058 for the unit, and Order No. R-23662 will be vacated upon issuance of the new order for said unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

WPX COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25896	APPLICANT'S RESPONSE
Date: February 5, 2026 (Scheduled hearing)	
Applicant	WPX Energy Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	246289
Applicant's Counsel:	William Z. Zimsky, Abadie & Schill, P.C.
Case Title:	APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Steel Guitar 35-26 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; WOLFCAMP: Pool Code [98220]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	430.41-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	North to South
Description: TRS/County	E/2 of Section 26, and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N). If No, describe <u>and</u> is approval of non-standard unit requested in this application?	No, WPX will be applying administratively to the Division for approval of the non-standard locations.
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	Steel Guitar 35-26 Fed Com 460H Well SHL: Unit C, 463' FNL, 2,176' FWL, Section 26, T26S-R29E; BHL: Lot 11, 1,782' FNL, 2,000' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: North-South / Standup Completion Location: Nonstandard
Horizontal Well First and Last Take Points	Steel Guitar 35-26 Fed Com 460H Well FTP: Unit B, 100' FNL, 2,000 FEL, Section 26, T26S-R29E LTP: Lot 11, 100' FSL, 2,000' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 35-26 Fed Com 460H Well TVD approx. 11,545', TMD approx. 19,045'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	Steel Guitar 35-26 Fed Com 470H Well SHL: Unit A, 655' FNL, 1,030' FEL, Section 26, T26S-R29E; BHL: Lot 12, 1,768 FNL, 600' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: North-South / Standup Completion Location: Nonstandard
Horizontal Well First and Last Take Points	Steel Guitar 35-26 Fed Com 470H Well FTP: Unit A, 100' FNL, 600' FEL, Section 26, T26S-R29E LTP: Lot 12, 100' FSL, 600' FEL, Section 35, T26S-R29E
Completion Target (Formation, TVD and MD)	Steel Guitar 35-26 Fed Com 470H Well TVD approx. 11,385, TMD approx. 18,855'; Wolfcamp formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A, A-3
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-2, B-3, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	William E. Zimsky
Signed Name (Attorney or Party Representative):	/s/ William E. Zimsky
Date:	29-Jan-26

TAB 2

WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- WPX Exhibit A-1: C-102 Forms
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letters and AFEs
- WPX Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- WPX Exhibit A-5: Notice Provided to Uncommitted Owners



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25896

SELF-AFFIRMED STATEMENT OF TIM PROUT

I, Tim Prout, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with the filing by WPX of the above-referenced application pursuant to 19.15.4.12.A(1).
5. WPX has previously pooled this HSU in Case No. 25058, Order No. R-23662, and is submitting this new application because WPX has changed its development plan in order to include two initial wells.
6. Under Case No. 25896, WPX seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation (Purple Sage; Wolfcamp: Pool Code [98220]) underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. WPX dedicates the Unit to the **Steel Guitar 35-26 Fed Com 460H Well** and **Steel Guitar 35-26**

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EXHIBIT
A

Fed Com 470H Well, as initial wells, to be drilled to a sufficient depth to test the Bone Springs formation.

- **Under Case No. 25896**, WPX proposes the **Steel Guitar 35-26 Fed Com 460H Well**, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 11 of Section 35.
- **Under Case No. 25896**, WPX proposes the **Steel Guitar 35-26 Fed Com 470H Well**, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 Section 35.

7. The wells proposed herein are unorthodox in their locations, as take points and certain intervals do not comply with setback requirements under the statewide rules and Order No. R-14262; therefore, WPX will be applying administratively to the Division for approval of the non-standard locations.

8. **WPX Exhibit A-1** contains the C-102 for each of the two (2) wells.

9. **WPX Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which shows the locations of the proposed well within the unit. The well locations are orthodox, and they meet the Division's offset requirements. **WPX Exhibit A-2** includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

10. **WPX Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners that I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, as well as phone directories and computer searches to locate the contact information for parties entitled to notification. Notice letters were timely mailed and WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice. All Working Interest Owners where locatable and received the Notice Letters,

except for XTO Holdings, LLC, whose letter was returned, I have emailed a copy of the Notice Letter and received verification that XTO did not protest. See Exhibits A-4, A-5 and A-2. Pioneer Natural Resources USA, Inc.'s letter is in transit as of January 28, 2026. (It was timely mailed.)

11. **WPX Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

13. **WPX Exhibit A-4** provides a chronology and history of contacts with the owners. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed horizontal spacing unit.

14. **WPX Exhibit A-5** provides an evidentiary notice list with all interest owners within the proposed unit and the commitment status of their interests. **WPX Exhibit A-5** includes parties being pooled, the nature of their interests, and relevant information regarding the commitment status of working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

15. WPX requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. WPX requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent permitted by law.

17. WPX requests that it be designated operator of the unit and the wells.

18. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

19. The Exhibits to this Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Tim Prout:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25896 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Tim Prout



1/27/2026

Date Signed

STEEL GUITAR 35-26 FED COM #460H - 12/09/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
	<input type="checkbox"/> Amended Report			
	<input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION

API Number 30-015-55819	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP		
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM			Well Number 460H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC			Ground Level Elevation 2889.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	26	26-S	29-E		463' FNL	2176' FWL	32.018537 32°01'06.73"	-103.956151 -103°57'22.14"	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		1782' FNL	2000' FEL	32.000244 32°00'00.88"	-103.953668 -103°57'13.20"	EDDY

Dedicated Acres 430.41	Infill or Defining Well INFILL	Defining Well API 30-015-55926	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A	Well setbacks are under Common Ownership:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	26-S	29-E		50' FNL	2000' FEL	32.019634 32°01'10.68"	-103.952124 -103°57'07.65"	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	26	26-S	29-E		100' FNL	2000' FEL	32.019496 32°01'10.19"	-103.952134 -103°57'07.68"	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 11	35	26-S	29-E		100' FSL	2000' FEL	32.000381 32°00'01.37"	-103.953653 -103°57'13.15"	EDDY

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p>	
<p><u>Amy A. Brown</u> 12/10/2025</p> <p>Signature _____ Date _____</p> <p>Amy A. Brown</p> <p>Printed Name</p> <p>amy.brown@dvn.com</p> <p>Email Address</p>		 <p>Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177</p> <p>Date 12/09/2025 Job. No.: WTC-56823 Draft: FH!</p> <p>Certificate Number Date of Survey</p> <p>27117 APRIL 28, 2025</p>	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

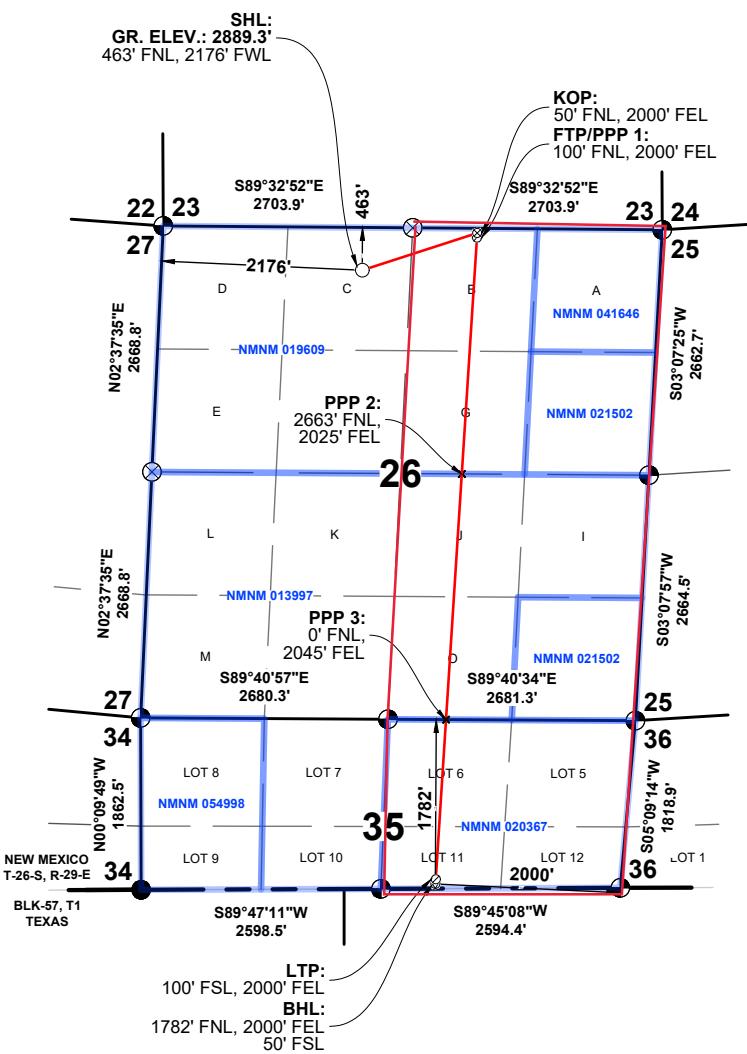
DEVON
EXHIBIT
A-1

STEEL GUITAR 35-26 FED COM #460H - 12/09/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL STEEL GUITAR 35-26 FED COM #460H

GR. ELEV. 2889.3'

NMSP-E (NAD 83)

N.(Y): = 370686.9'

E.(X): = 658236.4'

LAT.: = 32.0185375° N

LON.: = 103.9561508° W

KOP STEEL GUITAR 35-26 FED COM #460H

NMSP-E (NAD 83)

N.(Y): = 371090.1'

E.(X): = 659483.0'

LAT.: = 32.0196338° N

LON.: = 103.9521243° W

FTP PPP 1 GUITAR 35-26 FED COM #460H

NMSP-E (NAD 83)

N.(Y): = 371040.1'

E.(X): = 659480.2'

LAT.: = 32.0194964° N

LON.: = 103.9521336° W

PPP 2 STEEL GUITAR 35-26 FED COM #460H

NMSP-E (NAD 83)

N.(Y): = 368478.5'

E.(X): = 659315.8'

LAT.: = 32.0124562° N

LON.: = 103.9526932° W

PPP 3 STEEL GUITAR 35-26 FED COM #460H

NMSP-E (NAD 83)

N.(Y): = 365816.6'

E.(X): = 659145.0'

LAT.: = 32.0051406° N

LON.: = 103.9532746° W

LTP STEEL GUITAR 35-26 FED COM #460H

NMSP-E (NAD 83)

N.(Y): = 364084.8'

E.(X): = 659033.8'

LAT.: = 32.0003810° N

LON.: = 103.9536528° W

BHL STEEL GUITAR 35-26 FED COM #460H

NMSP-E (NAD 83)

N.(Y): = 364034.8'

E.(X): = 659029.3'

LAT.: = 32.0002435° N

LON.: = 103.9536679° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 463' FNL & 2176' FWL

OPERATOR: WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #460H

DUWI: WA018350979 UFID: AA000470848

WELL PAD: STEEL GUITAR 35-26 FED WEST PAD



WTC, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

STEEL GUITAR 35-26 FED COM #470H - 12/09/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
	<input type="checkbox"/> Amended Report			
	<input type="checkbox"/> As Drilled			

WELL LOCATION INFORMATION

API Number 30-015-55936	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP	
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM		Well Number 470H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC		Ground Level Elevation 2936.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		655' FNL	1030' FEL	32.017941 32°01'04.59"	-103.949105 -103°56'56.78"	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 12	35	26-S	29-E		1768' FNL	600' FEL	32.000247 32°00'00.89"	-103.949132 -103°56'56.87"	EDDY

Dedicated Acres 430.41	Infill or Defining Well INFILL	Defining Well API 30-015-55926	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A	Well setbacks are under Common Ownership:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		50' FNL	600' FEL	32.019590 32°01'10.52"	-103.947602 -103°56'51.37"	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	26	26-S	29-E		100' FNL	600' FEL	32.019452 32°01'10.03"	-103.947612 -103°56'51.40"	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
LOT 12	35	26-S	29-E		100' FSL	600' FEL	32.000384 32°00'01.38"	-103.949116 -103°56'56.82"	EDDY

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: N/A
--	--	--------------------------------

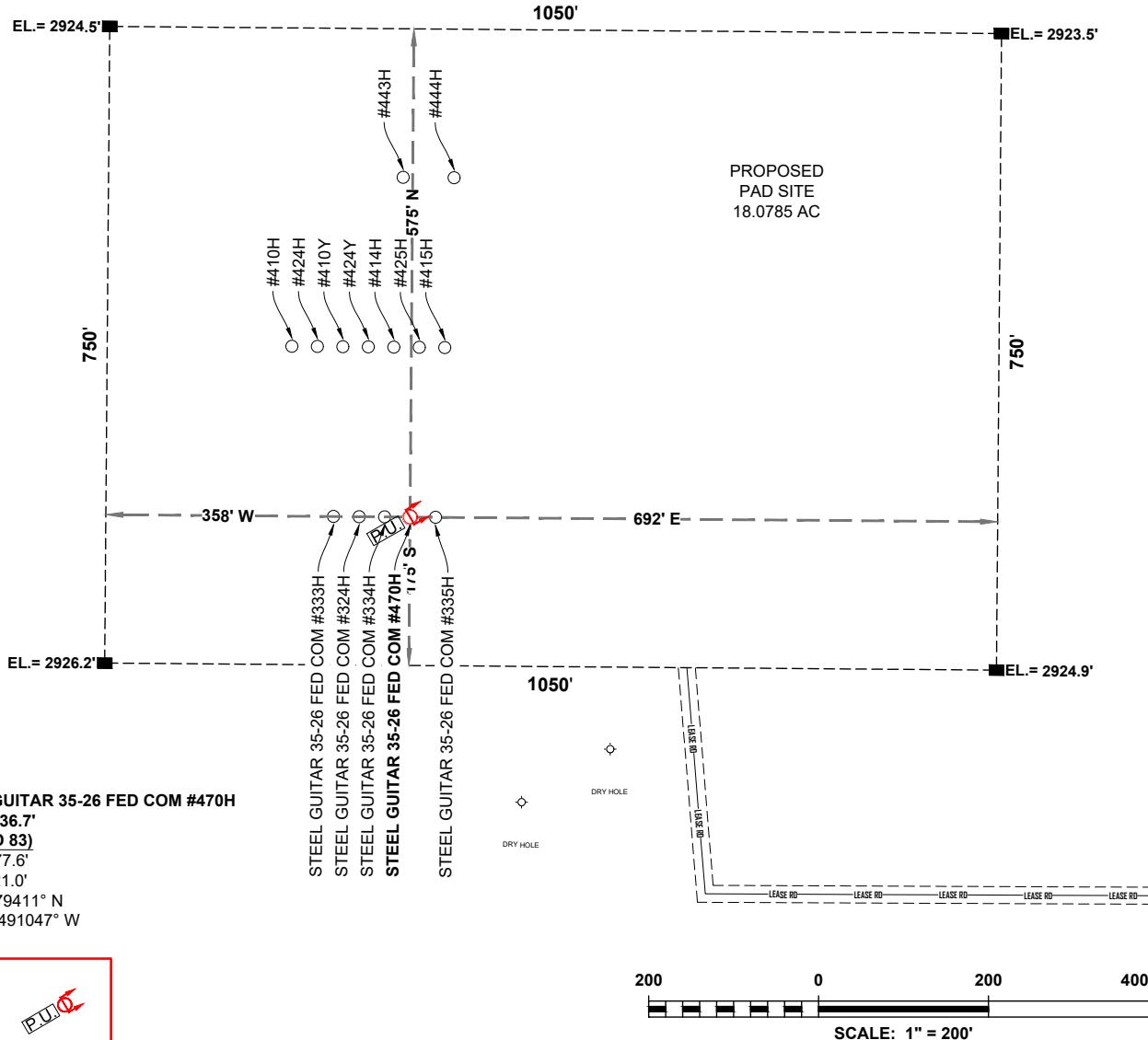
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><u>Amy A. Brown</u> 12/10/2025</p> <p>Signature <u>Amy A. Brown</u> Date 12/10/2025</p> <p>Amy A. Brown Printed Name amy.brown@dvn.com Email Address</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p></p> <p>Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177</p> <p>Date 12/09/2025 Job. No.: WTC-56823 Draft: FH!</p> <p>Certificate Number 27117 Date of Survey APRIL 28, 2025</p>	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SITE LOCATION

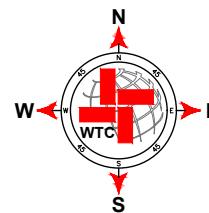
SECTION 23

SECTION 26



**SHL STEEL GUITAR 35-26 FED COM #470H
GR. ELEV. 2936.7'
NMSP-E (NAD 83)
N.(Y): = 370477.6'
E.(X): = 660421.0'
LAT.: = 32.0179411° N
LON.: = 103.9491047° W**

SECTION: 26, T-26-S, R-29-E, N.M.P.M.
COUNTY: EDDY **STATE:** NEW MEXICO
DESCRIPTION: 655' FNL & 1030' FEL
OPERATOR: WPX ENERGY PERMIAN, LLC
WELL NAME: STEEL GUITAR 35-26 FED COM #470H
DUWI: WA018437438 **UFID:** AA000497611
WELL PAD: STEEL GUITAR 35-26 FED EAST PAD



DRIVING DIRECTIONS

BEGINNING AT THE INTERSECTION OF US HIGHWAY 285 AND BLACK RIVER ROAD IN MALAGA, NEW MEXICO. HEAD SOUTH ON US HWY. 285 FOR ± 12.6 MILES TO WHITEHORN/LONGHORN ROAD ON THE LEFT. TURN LEFT AND HEAD EASTERLY FOR ± 2.5 MILES TO A "Y." SLIGHT LEFT ONTO LONGHORN ROAD AND HEAD EASTERLY FOR ± 1.1 MILES TO WHITEHORN/LONGHORN ROAD. TURN LEFT AND HEAD EASTERLY FOR ± 1.5 MILES TO WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD EASTERLY FOR ± 1.1 MILES TO A WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR ± 0.2 MILES TO A WHITEHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR ± 1.0 MILES TO A STAKED FLAG FOR A PROPOSED LEASE ROAD ON THE RIGHT. THE STAKED LOCATION FLAGGED IS ± 1839 FEET TO THE NORTHWEST.

WPX ENERGY PERMIAN, LLC

JOB NO : WTC56823



OWNERSHIP BREAKDOWN

Steel Guitar 35-26 Fed Com 460H and 470H
E/2 of Sections 26 and Lots 5, 6, 11, and 12 of Section 35,
T-26-S, R-29-E, Eddy County, New Mexico,
Wolfcamp Formation, Permian Basin

Tract 1:
NMNM 019609
(80 acres)



Tract 2:
NMNM 041646
(40 acres)



Tract 3:
NMNM 021502
(40 acres)



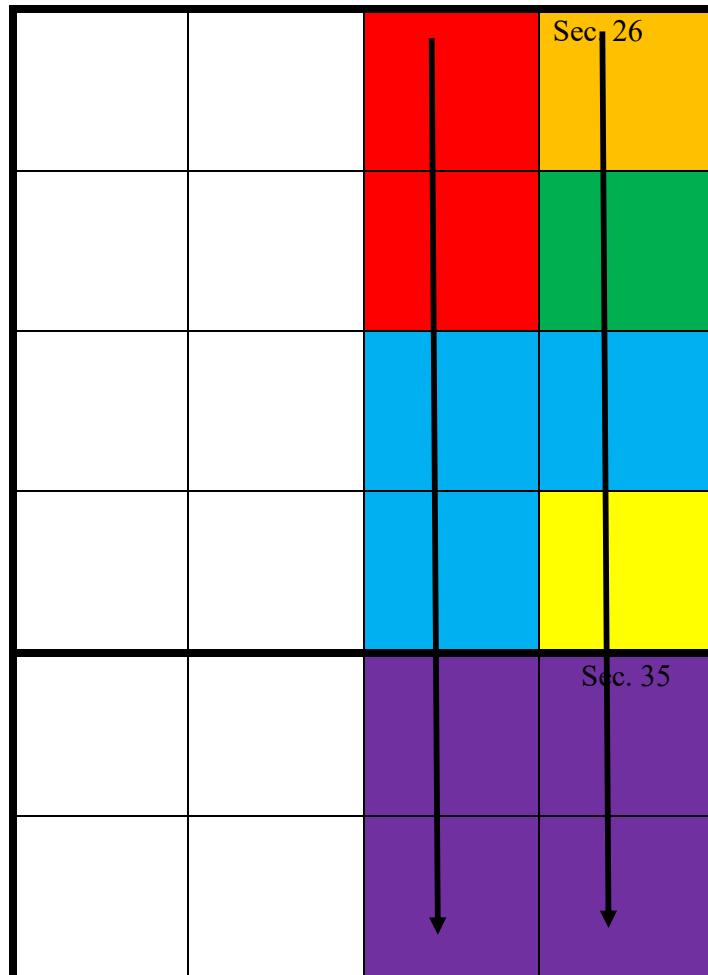
Tract 4:
NMNM 013997
(120 acres)



Tract 5:
NMNM 020367
(110.41 acres)



Tract 6:
NMNM 0021502
(40 acres)



Tract 1 Ownership (W/2 NE/4 Section 26-T26S-R29E, being 80 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	80	100.00%	Committed
Total:	80	100.00%	

Tract 2 Ownership (NE/4 NE/4 Section 26-T26S-R29E, being 40 acres):

Owner	Net Acres	Tract WI	Status
XTO Energy Holdings, LLC	40	100.00%	Uncommitted
Total:	40	100.00%	

Tract 3 Ownership (SE/4 NE/4 Section 26-T26S-R29E, being 40 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	35	87.50%	Committed
Pioneer Natural Resources USA, Inc.	5	12.50%	Uncommitted
Total:	160.00	100.00%	

Tract 4 Ownership (N/2 SE/4 and SW/4 SE/4 Section 26-T26S-R29E, being 120 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	120	100.00%	Committed
Total:	120.00	100.00%	

Tract 5 Ownership (Lots 5, 6, 11 & 12 Section 35-T26S-R29E, being 110.41 acres):

Owner	Net Acres	Tract WI	Status
Cibolo Resources, LLC	36.8033	33.3333%	Uncommitted
Northern Oil and Gas	36.8033	33.3333%	Uncommitted
Marjean Martin Murphy, as Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014	9.1855	8.319443%	Uncommitted
Sigrid Martin Coats, as Trustee of the Sigrid Martin Coats Heritage	9.1855	8.319443%	Uncommitted

Trust established under Trust
Agreement
dated August 22, 2014

Sigrid Martin Coats, as Trustee of
the Martin Family Oil and Gas Trust
For the Benefit of Sigrid Martin
Coats

Marjean Martin Murphy, as Trustee
of the Martin Family Oil and Gas
Trust For the Benefit of Marjean
Martin Murphy

Sigrid Martin Coats, as Trustee of
the Sigrid Martin Coats Trust,
established under Declaration dated
June 6, 1986, and as amended and
restated on December 28, 1999,
November 9, 2001, and July 5, 2012

Marjean Martin Murphy, as Trustee
of the Marjean Martin Murphy
Living Trust, established under Trust
Agreement dated June 6, 1986, and
as amended and restated on May 4,
1999, April 18, 2001, and
June 14, 2011

Total:	110.41	100.00%
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Tract 6 Ownership (SE/4 SE/4 Section 26-T26S-R29E, being 40 acres):

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	40	100.00%	Committed
Total:	40.00	100.00%	

*Uncommitted Working Interest Owners Highlighted in Yellow

Unit Recapitulation – Bone Spring Formation – 430.41 acres

Steel Guitar 35-26 Fed Com 460H and 470H
 E/2 of Sections 26 and Lots 5, 6, 11 and 12 of Section 35,
 T-26-S, R-29-E, Eddy County, New Mexico,
 Wolfcamp Formation, Permian Basin

Owner	Interest
WPX Energy Permian, LLC	63.892568%
XTO Holdings, LLC	9.293464%
Cibolo Resources, LLC	8.550762%
Northern Oil & Gas, Inc.	8.550762%
Marjean Martin Murphy, as Trustee of the Marjean Martin Murphy Heritage Trust established under Trust Agreement dated August 22, 2014	2.134127%
Sigrid Martin Coats, as Trustee of the Sigrid Martin Coats Heritage Trust established under Trust Agreement dated August 22, 2014	2.134127%
Sigrid Martin Coats, as Trustee of the Martin Family Oil and Gas Trust For the Benefit of Sigrid Martin Coats	2.127002%
Marjean Martin Murphy, as Trustee of the Martin Family Oil and Gas Trust For the Benefit of Marjean Martin Murphy	2.127002%
Pioneer Natural Resources USA, Inc.	1.161683%
Sigrid Martin Coats, as Trustee of the Sigrid Martin Coats Trust, established under Declaration dated June 6, 1986, and as amended and restated on December 28, 1999, November 9, 2001, and July 5, 2012	0.014252%
Marjean Martin Murphy, as Trustee of the Marjean Martin Murphy Living Trust, established under Trust Agreement dated June 6, 1986, and as amended and restated on May 4, 1999, April 18, 2001, and June 14, 2011	0.014252%
Total	100.000000%

Full List of Uncommitted Parties/Persons to be Pooled

WI	Cibolo Resources LLC	3600 Bee Cave Rd	Suite 216	West Lake Hills	TX	78746
WI	Northern Oil & Gas, Inc.	4350 Baker Road	Suite 400	Minnetonka	MN	55343
WI	Marjean Martin Murphy, Trustee of the following Trusts: Marjean Martin Murphy Heritage Trust dated 8/22/14 Marjean Martin Murphy Living Trust dtd 6/6/86 Martin Family Oil & Gas Trust for Marjean Martin Murphy	PO Box 2230		Midland	TX	79702
WI	Pioneer Natural Resources USA, Inc.	PO Box 3178		Midland	TX	79702
WI	Sigrid Martin Coats, Trustee of the following Trusts: Martin Family Oil & Gas Trust for Sigrid Martin Coats Sigrid Martin Coats Heritage Trust dated 8/22/14 Sigrid Martin Coats Trust dtd 6/6/86, amended	PO Box 2230		Midland	TX	79702
WI	XTO Holdings, LLC	2277 Springwood Village Pkwy		Spring	TX	77389
RT	Cibolo Resources LLC	3600 Bee Cave Rd	Suite 216	West Lake Hills	TX	78746
RT	Northern Oil & Gas, Inc.	4350 Baker Road	Suite 400	Minnetonka	MN	55343
RT	Bryan C. Wagner	500 Commerce	Suite 600	Fort Worth	TX	76102
RT	Campeche Petro, LP	500 Commerce	Suite 600	Fort Worth	TX	76102
RT	El Paso Exploration Company	PO Box 4372		Houston	TX	77210
RT	EOG Resources, Inc.	PO Box 4362		Houston	TX	77210
RT	Karen V. and William H. Martin Energy, Ltd.	400 W. Illinois	Suite 120	Midland	TX	79701
RT	Martin Living Trust	2425 Saddleback Drive		Edmond	OK	73034
RT	Permian Resources Corporation	300 N. Marienfeld St.,	Suite 10000	Midland	TX	79701
RT	Read & Stevens, Inc.	PO Box 1518		Roswell	NM	88202
ORRI	Brian Ahern	6221 SE 17th Ave.		Portland	OR	97202
ORRI	Charles R. Wiggins	PO Box 10862		Midland	TX	79702
ORRI	Claire Ahern Massimo	185 Hersey Street		Hingham	MA	02043
ORRI	Gates Properties, Ltd.	PO Box 81119		Midland	TX	79708
ORRI	Hatch Royalty, LLC	600 W. 5th St.	Suite 1250	Austin	TX	78701
ORRI	Jaco Production Company	PO Box 1807		Bakersfield	CA	93303
ORRI	John E. Norman, Trustee of the Patrick Michael Norman Trust	911 Bentwater Parkway 1107 Forrest Parkway		Cedar Hill Greenwood	TX AZ	75104 72936
ORRI	John O. Norman	PO Box 89		Springdale	AR	72764
ORRI	Magic Dog Oil & Gas, Ltd.	PO Box 10708		Midland	TX	79702
ORRI	Neil Christopher Norman	911 Bentwater Parkway		Cedar Hill	TX	75104
ORRI	TD Minerals LLC	8111 Westchester	Suite 900	Dallas	TX	75225
ORRI	Windom Royalties LLC,	15601 North Dallas Pkwy	Suite 900	Addison	TX	75001
ORRI	Wing Resources IV, LLC	2100 McKinney Ave.	Suite 1540	Dallas	TX	75201
ORRI	Wing Resources VII, LLC	2100 McKinney Ave.	Suite 1540	Dallas	TX	75201



Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

December 8, 2025

Working Interest Owners
Listed on Attached Exhibit "A"

Re: Steel Guitar 35-26 Fed Com 324H, 333H, 334H, 460H, 470H
E/2 Section 26 and Lots 5, 6, 11, & 12 Section 35, Township 26 South, Range 29 East
Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells with a horizontal spacing unit consisting of the E/2 of Section 26 and Lots 5, 6, 11 & 12 Section 35, Township 26 South, Range 29 East being 430.41 acres, more or less.

Steel Guitar 35-26 Fed Com 324H, to be drilled as a U-turn well to test the Bone Spring formation at a total vertical depth of 8,780' and total measured depth of 22,770'. The SHL will be located at 655' FNL and 1,090' FEL of Section 26, with a lateral extending in a southerly direction located approximated 1,960' FEL, then returning to the north line of Section 26 at an anticipated BHL of 50' FNL and 800' FEL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$11,027,224.84 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 333H, to be drilled to a depth to test the Bone Spring formation at a total vertical depth of 9,330' and total measured depth of 16,327'. The SHL will be located at 655' FNL and 1,120' FEL of Section 26, and a BHL at 50' FSL and 2,555' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$7,454,423.40 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 334H, to be drilled as a U-turn well to test the Bone Spring formation at a total vertical depth of 9,345' and total measured depth of 23,284'. The SHL will be located at 655' FNL and 1,060' FEL of Section 26, with a lateral extending in a southerly direction located approximated 1,485' FEL, then returning to the north line of Section 26 at an anticipated BHL of 50' FNL and 330' FEL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$11,486,896.05 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 470H, to be drilled to a depth to test the Wolfcamp formation at a total vertical depth of 11,385' and total measured depth of 18,855'. The SHL will be located at 655' FNL and 1,030' FEL of Section 26, and a BHL of 50' FSL and 600' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,627,837.74 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 460H, to be drilled to a depth to test the Wolfcamp formation at a total vertical depth of 11,545' and total measured depth of 19,045'. The SHL will be located at 463' FNL and

DEVON
EXHIBIT
A-3

Well Proposal
Steel Guitar 35-26 Fed Com 324H, 333H, 334H, 335H, 470H
December 8, 2025

2,176' FWL of Section 26, and a BHL of 50' FSL and 2,000' FEL of Section 35. Included is our Authority for Expenditure ("AFE") in the gross amount of \$8,709,030.95 being the total estimated cost to drill and complete said well.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering E/2 of Section 26 and Lots 5, 6, 11 & 12 Section 35, Township 26 South, Range 29 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty
\$8,000/\$800 Drilling and Producing Rate
WPX named as Operator

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@dvn.com, and WPX will provide the completed JOA for your review upon request.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@dvn.com.

Sincerely,

WPX Energy Permian, LLC

Tim Prout

Tim Prout
Sr. Staff Landman



Authorization for Expenditure

AFE # XX-152945.01

Well Name: STEEL GUITAR 26-35 FED COM 324H

AFE Date:

Cost Center Number: 1061568301

State:

Legal Description:

County/Parish:

Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,166.84	0.00	0.00	2,166.84
6040110	CHEMICALS - OTHER	0.00	265,220.29	0.00	265,220.29
6060100	DYED LIQUID FUELS	127,153.05	258,384.88	0.00	385,537.93
6060130	GASEOUS FUELS	0.00	198,653.73	0.00	198,653.73
6080100	DISPOSAL - SOLIDS	95,666.61	5,285.41	0.00	100,952.02
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	240,000.00	0.00	240,000.00
6090100	FLUIDS - WATER	31,627.51	1,165.00	0.00	32,792.51
6090120	RECYC TREAT&PROC-H2O	0.00	524,740.31	0.00	524,740.31
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	18,934.79	0.00	65,934.79
6120100	I & C SERVICES	0.00	59,973.75	0.00	59,973.75
6130170	COMM SVCS - WAN	1,087.47	9,727.19	0.00	10,814.66
6130360	RTOC - ENGINEERING	0.00	9,917.02	0.00	9,917.02
6130370	RTOC - GEOSTEERING	8,692.81	0.00	0.00	8,692.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	13,182.45	434,449.47	0.00	447,631.92
6160100	MATERIALS & SUPPLIES	18,280.05	0.00	0.00	18,280.05
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	300,000.00	0.00	300,000.00
6190100	TRCKG&HL-SOLID&FLUID	37,101.45	0.00	0.00	37,101.45
6190110	TRUCKING&HAUL OF EQP	46,547.89	31,962.50	0.00	78,510.39
6200130	CONSULT & PROJECT SVC	120,955.23	107,577.98	0.00	228,533.21
6230120	SAFETY SERVICES	35,698.82	4,117.27	0.00	39,816.09
6300270	SOLIDS CONTROL SRVCS	76,923.31	0.00	0.00	76,923.31
6310120	STIMULATION SERVICES	0.00	1,094,465.82	0.00	1,094,465.82
6310190	PROPPANT PURCHASE	0.00	877,779.29	0.00	877,779.29
6310200	CASING & TUBULAR SVC	114,867.10	0.00	0.00	114,867.10
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	267,018.40	0.00	0.00	267,018.40
6310310	DRILL BITS	87,196.74	0.00	0.00	87,196.74
6310330	DRILL&COMP FLUID&SVC	347,218.74	15,477.63	0.00	362,696.37
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,318.92	0.00	0.00	21,318.92
6310480	TSTNG-WELL, PL & OTH	0.00	210,929.19	0.00	210,929.19
6310600	MISC PUMPING SERVICE	0.00	52,307.32	0.00	52,307.32
6320100	EQPMNT SVC-SRF RNTL	152,467.50	227,298.03	0.00	379,765.53
6320110	EQUIP SVC - DOWNHOLE	92,125.88	46,811.51	0.00	138,937.39
6320160	WELDING SERVICES	3,834.37	0.00	0.00	3,834.37
6320190	WATER TRANSFER	0.00	152,428.92	0.00	152,428.92
6350100	CONSTRUCTION SVC	0.00	295,876.25	0.00	295,876.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 30 of 77



Authorization for Expenditure

AFE # XX-152945.01

Well Name: STEEL GUITAR 26-35 FED COM 324H

AFE Date:

Cost Center Number: 1061568301

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,749.85	0.00	8,749.85
6550110	MISCELLANEOUS SVC	46,472.24	0.00	0.00	46,472.24
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	9,548.35	68,004.79	0.00	77,553.14
6740340	TAXES OTHER	0.00	42,524.82	0.00	42,524.82
Total Intangibles		2,896,651.73	5,596,637.01	0.00	8,493,288.74

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	89,953.88	0.00	89,953.88
6120120	MEASUREMENT EQUIP	0.00	59,921.92	0.00	59,921.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	503,505.00	0.00	503,505.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,000.00	0.00	78,000.00
6310460	WELLHEAD EQUIPMENT	50,000.00	127,353.52	0.00	177,353.52
6310530	SURFACE CASING	33,682.50	0.00	0.00	33,682.50
6310540	INTERMEDIATE CASING	586,724.00	0.00	0.00	586,724.00
6310550	PRODUCTION CASING	617,500.00	0.00	0.00	617,500.00
6310580	CASING COMPONENTS	37,997.15	0.00	0.00	37,997.15
6330100	PIPE,FIT,FLANG,CPLNG	0.00	283,048.13	0.00	283,048.13
Total Tangibles		1,350,903.65	1,183,032.45	0.00	2,533,936.10

TOTAL ESTIMATED COST	4,247,555.38	6,779,669.46	0.00	11,027,224.84
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 31 of 77



Authorization for Expenditure

AFE # XX-152947.01

Well Name: STEEL GUITAR 26-35 FED COM 333H

AFE Date:

Cost Center Number: 1061568501

State:

Legal Description:

County/Parish:

Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	894.17	0.00	0.00	894.17
6040110	CHEMICALS - OTHER	0.00	117,464.60	0.00	117,464.60
6060100	DYED LIQUID FUELS	52,471.24	114,476.76	0.00	166,948.00
6060130	GASEOUS FUELS	0.00	86,133.43	0.00	86,133.43
6080100	DISPOSAL - SOLIDS	39,477.98	5,285.42	0.00	44,763.40
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	90,750.00	0.00	90,750.00
6090100	FLUIDS - WATER	13,051.47	1,165.00	0.00	14,216.47
6090120	RECYC TREAT&PROC-H2O	0.00	230,203.46	0.00	230,203.46
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	18,934.79	0.00	65,934.79
6120100	I & C SERVICES	0.00	59,973.75	0.00	59,973.75
6130170	COMM SVCS - WAN	448.76	7,707.67	0.00	8,156.43
6130360	RTOC - ENGINEERING	0.00	6,679.95	0.00	6,679.95
6130370	RTOC - GEOSTEERING	3,587.19	0.00	0.00	3,587.19
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRG&WL SV	5,439.90	228,098.01	0.00	233,537.91
6160100	MATERIALS & SUPPLIES	7,543.48	0.00	0.00	7,543.48
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,522.23	0.00	54,522.23
6190100	TRCKG&HL-SOLID&FLUID	15,310.36	0.00	0.00	15,310.36
6190110	TRUCKING&HAUL OF EQP	19,208.55	31,962.50	0.00	51,171.05
6200130	CONSULT & PROJECT SVC	49,913.63	62,192.26	0.00	112,105.89
6230120	SAFETY SERVICES	14,731.55	1,774.39	0.00	16,505.94
6300270	SOLIDS CONTROL SRVCS	31,743.33	0.00	0.00	31,743.33
6310120	STIMULATION SERVICES	0.00	503,821.76	0.00	503,821.76
6310190	PROPPANT PURCHASE	0.00	406,045.19	0.00	406,045.19
6310200	CASING & TUBULAR SVC	47,401.29	0.00	0.00	47,401.29
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	444,000.00	0.00	0.00	444,000.00
6310300	DIRECTIONAL SERVICES	110,188.36	0.00	0.00	110,188.36
6310310	DRILL BITS	35,982.78	0.00	0.00	35,982.78
6310330	DRILL&COMP FLUID&SVC	143,283.99	9,828.93	0.00	153,112.92
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	8,797.51	0.00	0.00	8,797.51
6310480	TSTNG-WELL, PL & OTH	0.00	193,983.10	0.00	193,983.10
6310600	MISC PUMPING SERVICE	0.00	32,134.05	0.00	32,134.05
6320100	EQPMNT SVC-SRF RNTL	62,917.55	163,656.72	0.00	226,574.27
6320110	EQUIP SVC - DOWNHOLE	38,016.85	35,514.11	0.00	73,530.96
6320160	WELDING SERVICES	1,582.30	0.00	0.00	1,582.30
6320190	WATER TRANSFER	0.00	78,752.64	0.00	78,752.64
6350100	CONSTRUCTION SVC	0.00	295,876.25	0.00	295,876.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 32 of 77



Authorization for Expenditure

AFE # XX-152947.01

Well Name: STEEL GUITAR 26-35 FED COM 333H

AFE Date:

Cost Center Number: 1061568501

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,749.85	0.00	8,749.85
6550110	MISCELLANEOUS SVC	19,177.33	0.00	0.00	19,177.33
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	3,940.24	51,692.02	0.00	55,632.26
6740340	TAXES OTHER	0.00	34,241.82	0.00	34,241.82
Total Intangibles		1,966,109.81	2,965,494.66	0.00	4,931,604.47

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	89,953.88	0.00	89,953.88
6120120	MEASUREMENT EQUIP	0.00	59,921.92	0.00	59,921.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	503,505.00	0.00	503,505.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,000.00	0.00	78,000.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	33,682.50	0.00	0.00	33,682.50
6310540	INTERMEDIATE CASING	586,724.00	0.00	0.00	586,724.00
6310550	PRODUCTION CASING	617,500.00	0.00	0.00	617,500.00
6310580	CASING COMPONENTS	15,679.98	0.00	0.00	15,679.98
6330100	PIPE, FIT, FLANG, CPLNG	0.00	283,048.13	0.00	283,048.13
Total Tangibles		1,328,586.48	1,194,232.45	0.00	2,522,818.93

TOTAL ESTIMATED COST	3,294,696.29	4,159,727.11	0.00	7,454,423.40
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 33 of 77



Authorization for Expenditure

AFE # XX-152948.01

Well Name: STEEL GUITAR 35-26 FED COM 334H

AFE Date:

Cost Center Number: 1061568601

State:

Legal Description:

County/Parish:

Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,166.84	0.00	0.00	2,166.84
6040110	CHEMICALS - OTHER	0.00	264,671.61	0.00	264,671.61
6060100	DYED LIQUID FUELS	127,153.05	258,848.81	0.00	386,001.86
6060130	GASEOUS FUELS	0.00	199,029.40	0.00	199,029.40
6080100	DISPOSAL - SOLIDS	95,666.61	5,285.41	0.00	100,952.02
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	161,100.00	0.00	161,100.00
6090100	FLUIDS - WATER	31,627.51	1,165.00	0.00	32,792.51
6090120	RECYC TREAT&PROC-H2O	0.00	523,515.62	0.00	523,515.62
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	18,934.79	0.00	65,934.79
6120100	I & C SERVICES	0.00	59,973.75	0.00	59,973.75
6130170	COMM SVCS - WAN	1,087.47	9,727.19	0.00	10,814.66
6130360	RTOC - ENGINEERING	0.00	9,917.02	0.00	9,917.02
6130370	RTOC - GEOSTEERING	8,692.81	0.00	0.00	8,692.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	13,182.45	477,353.29	0.00	490,535.74
6160100	MATERIALS & SUPPLIES	18,280.05	0.00	0.00	18,280.05
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	300,000.00	0.00	300,000.00
6190100	TRCKG&HL-SOLID&FLUID	37,101.45	0.00	0.00	37,101.45
6190110	TRUCKING&HAUL OF EQP	46,547.89	31,962.50	0.00	78,510.39
6200130	CONSULT & PROJECT SVC	120,955.23	107,577.98	0.00	228,533.21
6230120	SAFETY SERVICES	35,698.82	4,117.27	0.00	39,816.09
6300270	SOLIDS CONTROL SRVCS	76,923.31	0.00	0.00	76,923.31
6310120	STIMULATION SERVICES	0.00	1,093,928.98	0.00	1,093,928.98
6310190	PROPPANT PURCHASE	0.00	877,779.29	0.00	877,779.29
6310200	CASING & TUBULAR SVC	114,867.10	0.00	0.00	114,867.10
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	267,018.40	0.00	0.00	267,018.40
6310310	DRILL BITS	87,196.74	0.00	0.00	87,196.74
6310330	DRILL&COMP FLUID&SVC	347,218.74	15,477.63	0.00	362,696.37
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	21,318.92	0.00	0.00	21,318.92
6310480	TSTNG-WELL, PL & OTH	0.00	210,929.19	0.00	210,929.19
6310600	MISC PUMPING SERVICE	0.00	52,307.32	0.00	52,307.32
6320100	EQPMNT SVC-SRF RNTL	152,467.50	227,298.03	0.00	379,765.53
6320110	EQUIP SVC - DOWNHOLE	92,125.88	46,811.51	0.00	138,937.39
6320160	WELDING SERVICES	3,834.37	0.00	0.00	3,834.37
6320190	WATER TRANSFER	0.00	152,428.92	0.00	152,428.92
6350100	CONSTRUCTION SVC	0.00	295,876.25	0.00	295,876.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 34 of 77



Authorization for Expenditure

AFE # XX-152948.01

Well Name: STEEL GUITAR 35-26 FED COM 334H

AFE Date:

Cost Center Number: 1061568601

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,749.85	0.00	8,749.85
6550110	MISCELLANEOUS SVC	46,472.24	0.00	0.00	46,472.24
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	9,548.35	68,004.79	0.00	77,553.14
6740340	TAXES OTHER	0.00	38,462.82	0.00	38,462.82
Total Intangibles		3,386,651.73	5,555,108.22	0.00	8,941,759.95

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	89,953.88	0.00	89,953.88
6120120	MEASUREMENT EQUIP	0.00	59,921.92	0.00	59,921.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	503,505.00	0.00	503,505.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,000.00	0.00	78,000.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	33,682.50	0.00	0.00	33,682.50
6310540	INTERMEDIATE CASING	586,724.00	0.00	0.00	586,724.00
6310550	PRODUCTION CASING	617,500.00	0.00	0.00	617,500.00
6310580	CASING COMPONENTS	37,997.15	0.00	0.00	37,997.15
6330100	PIPE,FIT,FLANG,CPLNG	0.00	283,048.13	0.00	283,048.13
Total Tangibles		1,350,903.65	1,194,232.45	0.00	2,545,136.10

TOTAL ESTIMATED COST	4,737,555.38	6,749,340.67	0.00	11,486,896.05
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 35 of 77



Authorization for Expenditure

AFE # XX-152944.01

Well Name: STEEL GUITAR 35-26 FED COM 460H

AFE Date:

Cost Center Number: 1061568201

State:

Legal Description:

County/Parish:

Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,313.58	0.00	0.00	2,313.58
6040110	CHEMICALS - OTHER	0.00	127,378.88	0.00	127,378.88
6060100	DYED LIQUID FUELS	135,764.02	101,292.84	0.00	237,056.86
6060130	GASEOUS FUELS	0.00	75,606.87	0.00	75,606.87
6080100	DISPOSAL - SOLIDS	102,145.27	5,285.42	0.00	107,430.69
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	157,500.00	0.00	157,500.00
6090100	FLUIDS - WATER	33,769.36	1,165.00	0.00	34,934.36
6090120	RECYC TREAT&PROC-H2O	0.00	256,375.38	0.00	256,375.38
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	22,527.50	0.00	69,527.50
6120100	I & C SERVICES	0.00	68,440.63	0.00	68,440.63
6130170	COMM SVCS - WAN	1,161.12	7,633.52	0.00	8,794.64
6130360	RTOC - ENGINEERING	0.00	6,387.73	0.00	6,387.73
6130370	RTOC - GEOSTEERING	9,281.49	0.00	0.00	9,281.49
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	14,075.18	255,821.59	0.00	269,896.77
6160100	MATERIALS & SUPPLIES	19,517.99	0.00	0.00	19,517.99
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,198.76	0.00	54,198.76
6190100	TRCKG&HL-SOLID&FLUID	39,614.01	0.00	0.00	39,614.01
6190110	TRUCKING&HAUL OF EQP	49,700.17	33,156.25	0.00	82,856.42
6200130	CONSULT & PROJECT SVC	129,146.47	66,526.41	0.00	195,672.88
6230120	SAFETY SERVICES	38,116.39	1,562.89	0.00	39,679.28
6300270	SOLIDS CONTROL SRVCS	82,132.66	0.00	0.00	82,132.66
6310120	STIMULATION SERVICES	0.00	461,446.20	0.00	461,446.20
6310190	PROPPANT PURCHASE	0.00	389,825.39	0.00	389,825.39
6310200	CASING & TUBULAR SVC	122,646.05	0.00	0.00	122,646.05
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	777,000.00	0.00	0.00	777,000.00
6310300	DIRECTIONAL SERVICES	285,101.23	0.00	0.00	285,101.23
6310310	DRILL BITS	93,101.81	0.00	0.00	93,101.81
6310330	DRILL&COMP FLUID&SVC	370,732.84	9,801.98	0.00	380,534.82
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	22,762.66	0.00	0.00	22,762.66
6310480	TSTNG-WELL, PL & OTH	0.00	193,902.23	0.00	193,902.23
6310600	MISC PUMPING SERVICE	0.00	45,084.90	0.00	45,084.90
6320100	EQPMNT SVC-SRF RNTL	162,792.79	236,776.67	0.00	399,569.46
6320110	EQUIP SVC - DOWNHOLE	98,364.76	35,460.20	0.00	133,824.96
6320160	WELDING SERVICES	4,094.04	0.00	0.00	4,094.04
6320190	WATER TRANSFER	0.00	84,034.26	0.00	84,034.26
6350100	CONSTRUCTION SVC	0.00	323,697.50	0.00	323,697.50

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 36 of 77



Authorization for Expenditure

AFE # XX-152944.01

Well Name: STEEL GUITAR 35-26 FED COM 460H

AFE Date:

Cost Center Number: 1061568201

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,749.85	0.00	8,749.85
6550110	MISCELLANEOUS SVC	49,619.40	0.00	0.00	49,619.40
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	10,194.98	60,989.49	0.00	71,184.47
6740340	TAXES OTHER	0.00	38,246.82	0.00	38,246.82
Total Intangibles		2,960,148.27	3,162,749.16	0.00	6,122,897.43

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	103,852.00	0.00	103,852.00
6120120	MEASUREMENT EQUIP	0.00	63,421.92	0.00	63,421.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300220	STORAGE VESSEL&TANKS	0.00	294,175.00	0.00	294,175.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,000.00	0.00	78,000.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	33,682.50	0.00	0.00	33,682.50
6310540	INTERMEDIATE CASING	586,724.00	0.00	0.00	586,724.00
6310550	PRODUCTION CASING	617,500.00	0.00	0.00	617,500.00
6310580	CASING COMPONENTS	40,570.36	0.00	0.00	40,570.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	311,054.22	0.00	311,054.22
Total Tangibles		1,353,476.86	1,232,656.66	0.00	2,586,133.52

TOTAL ESTIMATED COST	4,313,625.13	4,395,405.82	0.00	8,709,030.95
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 37 of 77



Authorization for Expenditure

AFE # XX-152946.01

Well Name: STEEL GUITAR 26-35 FED COM 470H

AFE Date:

Cost Center Number: 1061568401

State:

Legal Description:

County/Parish:

Revision:

Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,313.58	0.00	0.00	2,313.58
6040110	CHEMICALS - OTHER	0.00	127,378.88	0.00	127,378.88
6060100	DYED LIQUID FUELS	135,764.02	101,292.84	0.00	237,056.86
6060130	GASEOUS FUELS	0.00	75,606.87	0.00	75,606.87
6080100	DISPOSAL - SOLIDS	102,145.27	5,285.42	0.00	107,430.69
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	157,500.00	0.00	157,500.00
6090100	FLUIDS - WATER	33,769.36	1,165.00	0.00	34,934.36
6090120	RECYC TREAT&PROC-H2O	0.00	256,375.38	0.00	256,375.38
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	21,577.50	0.00	68,577.50
6120100	I & C SERVICES	0.00	59,973.75	0.00	59,973.75
6130170	COMM SVCS - WAN	1,161.12	7,633.52	0.00	8,794.64
6130360	RTOC - ENGINEERING	0.00	6,387.73	0.00	6,387.73
6130370	RTOC - GEOSTEERING	9,281.49	0.00	0.00	9,281.49
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	14,075.18	255,821.59	0.00	269,896.77
6160100	MATERIALS & SUPPLIES	19,517.99	0.00	0.00	19,517.99
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	54,198.76	0.00	54,198.76
6190100	TRCKG&HL-SOLID&FLUID	39,614.01	0.00	0.00	39,614.01
6190110	TRUCKING&HAUL OF EQP	49,700.17	31,962.50	0.00	81,662.67
6200130	CONSULT & PROJECT SVC	129,146.47	66,526.41	0.00	195,672.88
6230120	SAFETY SERVICES	38,116.39	1,562.89	0.00	39,679.28
6300270	SOLIDS CONTROL SRVCS	82,132.66	0.00	0.00	82,132.66
6310120	STIMULATION SERVICES	0.00	461,446.20	0.00	461,446.20
6310190	PROPPANT PURCHASE	0.00	389,825.39	0.00	389,825.39
6310200	CASING & TUBULAR SVC	122,646.05	0.00	0.00	122,646.05
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	777,000.00	0.00	0.00	777,000.00
6310300	DIRECTIONAL SERVICES	285,101.23	0.00	0.00	285,101.23
6310310	DRILL BITS	93,101.81	0.00	0.00	93,101.81
6310330	DRILL&COMP FLUID&SVC	370,732.84	9,801.98	0.00	380,534.82
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	22,762.66	0.00	0.00	22,762.66
6310480	TSTNG-WELL, PL & OTH	0.00	193,902.23	0.00	193,902.23
6310600	MISC PUMPING SERVICE	0.00	45,084.90	0.00	45,084.90
6320100	EQPMNT SVC-SRF RNTL	162,792.79	236,776.67	0.00	399,569.46
6320110	EQUIP SVC - DOWNHOLE	98,364.76	35,460.20	0.00	133,824.96
6320160	WELDING SERVICES	4,094.04	0.00	0.00	4,094.04
6320190	WATER TRANSFER	0.00	84,034.26	0.00	84,034.26
6350100	CONSTRUCTION SVC	0.00	295,876.25	0.00	295,876.25

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 38 of 77



Authorization for Expenditure

AFE # XX-152946.01

Well Name: STEEL GUITAR 26-35 FED COM 470H

AFE Date:

Cost Center Number: 1061568401

State:

Legal Description:

County/Parish:

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,749.85	0.00	8,749.85
6550110	MISCELLANEOUS SVC	49,619.40	0.00	0.00	49,619.40
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	10,194.98	56,652.37	0.00	66,847.35
6740340	TAXES OTHER	0.00	38,246.82	0.00	38,246.82
Total Intangibles		2,960,148.27	3,119,980.16	0.00	6,080,128.43

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	89,953.88	0.00	89,953.88
6120120	MEASUREMENT EQUIP	0.00	59,921.92	0.00	59,921.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	503,505.00	0.00	503,505.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,000.00	0.00	78,000.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	33,682.50	0.00	0.00	33,682.50
6310540	INTERMEDIATE CASING	586,724.00	0.00	0.00	586,724.00
6310550	PRODUCTION CASING	617,500.00	0.00	0.00	617,500.00
6310580	CASING COMPONENTS	40,570.36	0.00	0.00	40,570.36
6330100	PIPE,FIT,FLANG,CPLNG	0.00	283,048.13	0.00	283,048.13
Total Tangibles		1,353,476.86	1,194,232.45	0.00	2,547,709.31

TOTAL ESTIMATED COST	4,313,625.13	4,314,212.61	0.00	8,627,837.74
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Page 39 of 77



Chronology of Contact

Case No. 25896

Owner	Status	Date: Well Proposal Sent	Correspondance/Offers
Cibolo Resources, LLC	Uncommitted	8-Dec-25	12/15/25 Email from William Morris with signed AFEs and Election.
Marjean Martin Murphy, Trustee of the following Trusts: Marjean Martin Murphy Heritage Trust dated 8/22/14 Marjean Martin Murphy Living Trust dtd 6/6/86 Martin Family Oil & Gas Trust for Marjean Martin Murphy	Uncommitted	8-Dec-25	1/5/26 Email with Will Holstien to discuss development plans
Northern Oil & Gas	Uncommitted	8-Dec-25	12/16/25 Email with Ryan Gyllenband confirming receipt of proposals and answering questions around development timing
Pioneer Natural Resources USA, Inc.	Uncommitted	8-Dec-25	1/27/2026 Email from Suzanne confirming that XTO does not protest and that XTO did not need to send back elections 1/19/2026 Email from Suzanne requesting JOA form for review 12/18/25 Email from Chad Smith confirming receipt of well proposals and clarifying development plans (The Pioneer interest is still in Pioneer's name but Pioneer was acquire by Exxon)
Sigrid Martin Coats, Trustee of the following Trusts: Martin Family Oil & Gas Trust for Sigrid Martin Coats Sigrid Martin Coats Heritage Trust dated 8/22/14 Sigrid Martin Coats Trust dtd 6/6/86, amended	Uncommitted	8-Dec-25	1/9/2026 - Received Signed Elections
XTO Holdings, Inc.	Uncommitted	8-Dec-25	1/27/2026 Email from Suzanne confirming that XTO does not protest and that XTO did not need to send back elections 1/19/2026 Email from Suzanne requesting JOA form for review 12/18/25 Email from Chad Smith confirming receipt of well proposals and clarifying development plans

Well Proposal
Steel Guitar 35-26 Fed Com 324H, 333H, 334H, 335H, 470H
December 8, 2025

Steel Guitar 35-26 Fed Com 324H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 324H
 I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 324H

Steel Guitar 35-26 Fed Com 333H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 333H
 I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 333H

Steel Guitar 35-26 Fed Com 334H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 334H
 I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 334H

Steel Guitar 35-26 Fed Com 470H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 470H
 I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 470H

Steel Guitar 35-26 Fed Com 460H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 460H
 I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 460H

Company / Individual: Cibolo Resources, LLC

By: William Morris

Name: William Morris

Title: VP Engineering

Date: 12/15/2025

Well Proposal
Steel Guitar 35-26 Fed Com 324H, 333H, 334H, 335H, 470H
December 8, 2025

Steel Guitar 35-26 Fed Com 324H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 324H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 324H

Steel Guitar 35-26 Fed Com 333H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 333H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 333H

Steel Guitar 35-26 Fed Com 334H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 334H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 334H

Steel Guitar 35-26 Fed Com 470H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 470H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 470H

Steel Guitar 35-26 Fed Com 460H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 460H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 460H

Company / Individual: Martin Family O&G Trust FBO SMC

By: Sigrid M. Coats

Name: Sigrid M. Coats

Title: Trustee

Date: 1/09/26

Well Proposal
Steel Guitar 35-26 Fed Com 324H, 333H, 334H, 335H, 470H
December 8, 2025

Steel Guitar 35-26 Fed Com 324H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 324H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 324H

Steel Guitar 35-26 Fed Com 333H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 333H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 333H

Steel Guitar 35-26 Fed Com 334H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 334H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 334H

Steel Guitar 35-26 Fed Com 470H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 470H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 470H

Steel Guitar 35-26 Fed Com 460H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 460H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 460H

Company / Individual: SMC Heritage Trust

By: Sigrid M. Coats

Name: Sigrid M. Coats

Title: Trustee

Date: _____

Well Proposal
Steel Guitar 35-26 Fed Com 324H, 333H, 334H, 335H, 470H
December 8, 2025

Steel Guitar 35-26 Fed Com 324H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 324H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 324H

Steel Guitar 35-26 Fed Com 333H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 333H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 333H

Steel Guitar 35-26 Fed Com 334H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 334H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 334H

Steel Guitar 35-26 Fed Com 470H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 470H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 470H

Steel Guitar 35-26 Fed Com 460H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 460H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 460H

Company / Individual: Sigrid Martin Coats Trust

By: Sigrid Coats

Name: Sigrid M. Coats

Title: Trustee

Date: 1/09/26



Notice Provided to Uncommitted Owners

Case No. 25896

Owner Company	Ownership Type	Ownership Status: Committed or Uncommitted	Reference	Type of Commitment: Verbal Agreement, Signed Letter of Commitment, Signed Joint Operating Agreement	Date of Commitment	Reference	Well Proposal Letters: Transaction Date - Sent by Certified Mail	Reference	Notice Letter: Transaction Date - Sent by Certified with Electronic Return Receipt	Reference
Working Interest Owners										
Cibolo Resources, LLC	WI	Uncommitted	Exhibit A-2	12/15/2025 - Signed Election	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Marjean Martin Murphy, Trustee of the Following Trusts: Marjean Martin Murphy Heritage Trust dated 8/22/14 Marjean Martin Murphy Living Trust dtd 6/6/86 Martin Family Oil & Gas Trust for Marjean Martin Murphy	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Northern Oil & Gas, Inc.	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Pioneer Natural Resources USA, Inc.	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Sigrid Martin Coats, Trustee of the Following Trusts: Martin Family Oil & Gas Trust for Sigrid Martin Coats Sigrid Martin Coats Heritage Trust dated 8/22/14 Sigrid Martin Coats Trust dtd 6/6/86, amended	WI	Uncommitted	Exhibit A-2	1/9/2026 - Signed Election	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
XTO Holdings, LLC	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Overriding Royalty Interest Owners										
Brian Ahern	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Charles R. Wiggins	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Claire Ahern Massimo	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Gates Properties, Ltd.	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Hatch Royalty, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Jaco Production Company	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
John E. Norman, Trustee of the Patrick Michael Norman Trust	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
John O. Norman	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Magic Dog Oil & Gas, Ltd.	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025		1/13/2026	Exhibit C-2
Neil Christopher Norman	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
TD Minerals LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Windom Royalties LLC,	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Wing Resources IV, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Wing Resources VII, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Record Title and Royalty Interest Owners										
Bryan C. Wagner	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Campeche Petro, LP	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
El Paso Exploration Company	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
EOG Resources, Inc.	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Karen V. and William H. Martin Energy, Ltd.	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Martin Living Trust	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Permian Resources	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Read & Stevens, Inc.	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2
Bureau of Land Management	Royalty	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2

DEVON
EXHIBIT
A-5

TAB 3

WPX Exhibit B: Self-Affirmed Statement of Russell Goodin, Geologist

- WPX Exhibit B-1: Structure Map
- WPX Exhibit B-2: Stratigraphic Cross Section
- WPX Exhibit B-3: Gross Isochore
- WPX Exhibit B-4: Gun Barrel View
- WPX Exhibit B-5: Cross-Section with Well Trajectory



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 25896

SELF-AFFIRMED STATEMENT OF J. RUSSELL GOODIN

I, J. Russell Goodin, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Weber State University and a Master of Science Degree in Geology from Simon Fraser University.
 - b. I have worked on New Mexico Oil and Gas matters since 2015.
4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
5. **WPX Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells. The contour interval is 100'. The units being pooled are outlined by red

DEVON
EXHIBIT
B

rectangles. The structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **WPX Exhibit B-2** is a stratigraphic cross-section flattened on the Bone Spring top. Each well in the cross-section contains at least a gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Bone Spring. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **WPX Exhibit B-3**, a gross isochore from the top of Bone Spring to the Wolfcamp, as well as **WPX Exhibits B-4 and B-5**. **WPX Exhibit B-4** is a gun barrel representation of the unit, and **WPX Exhibit B-5** is a three-dimensional structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is north-south so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

11. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from WPX's company business records under my direct supervision.

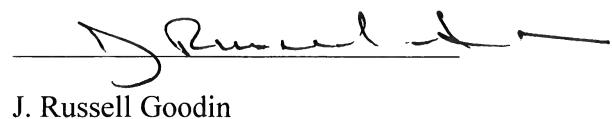
12. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from WPX's company records under my direct supervision.

13. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

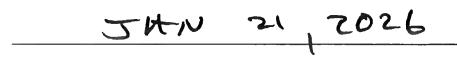
Signature page of Self-Affirmed Statement of J. Russell Goodin:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25896 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



A handwritten signature in black ink, appearing to read "J. Russell Goodin".

J. Russell Goodin



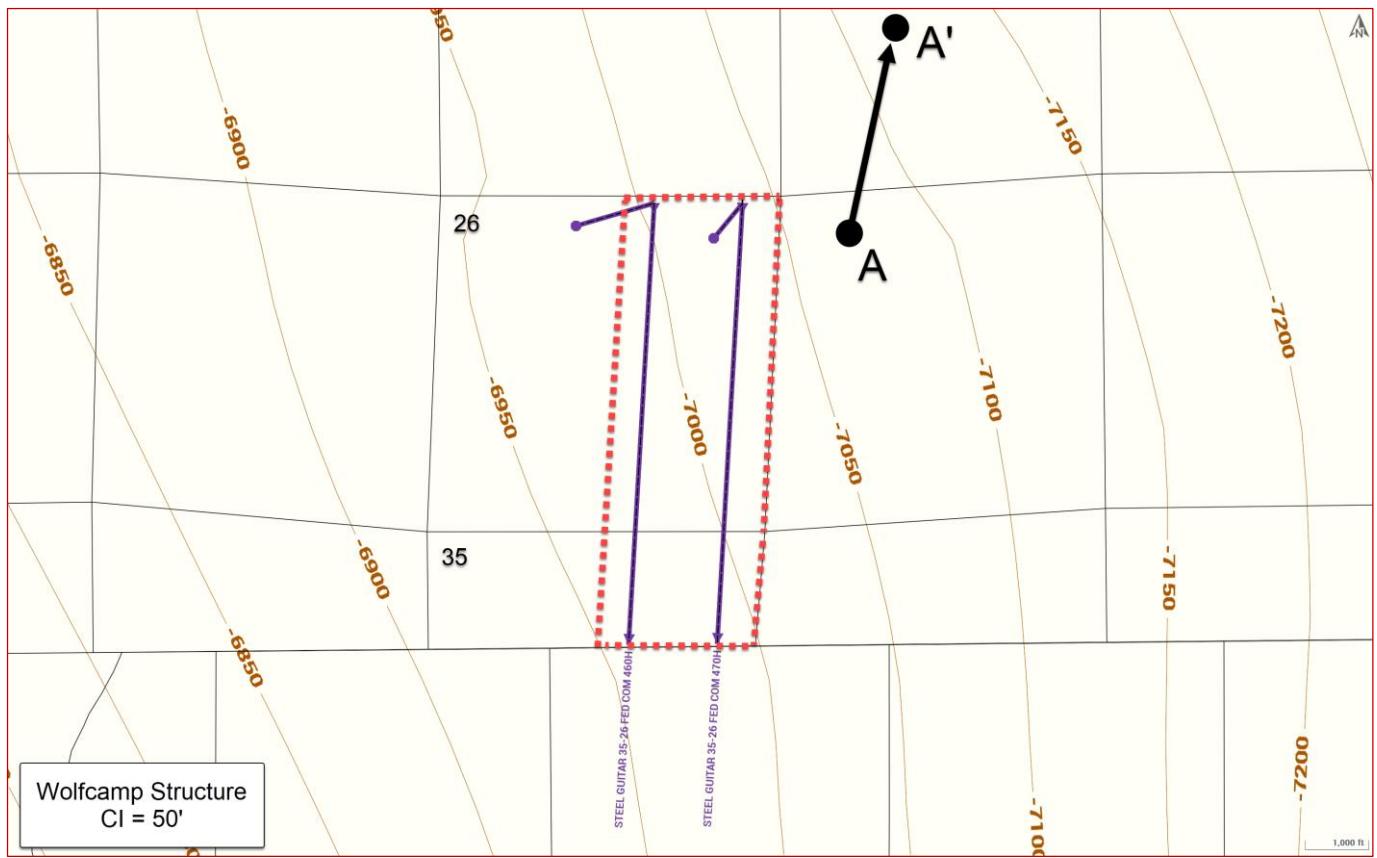
A handwritten date in black ink, appearing to read "JAN 21, 2026".

Date Signed

WPX Exhibit B-1

A structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells.

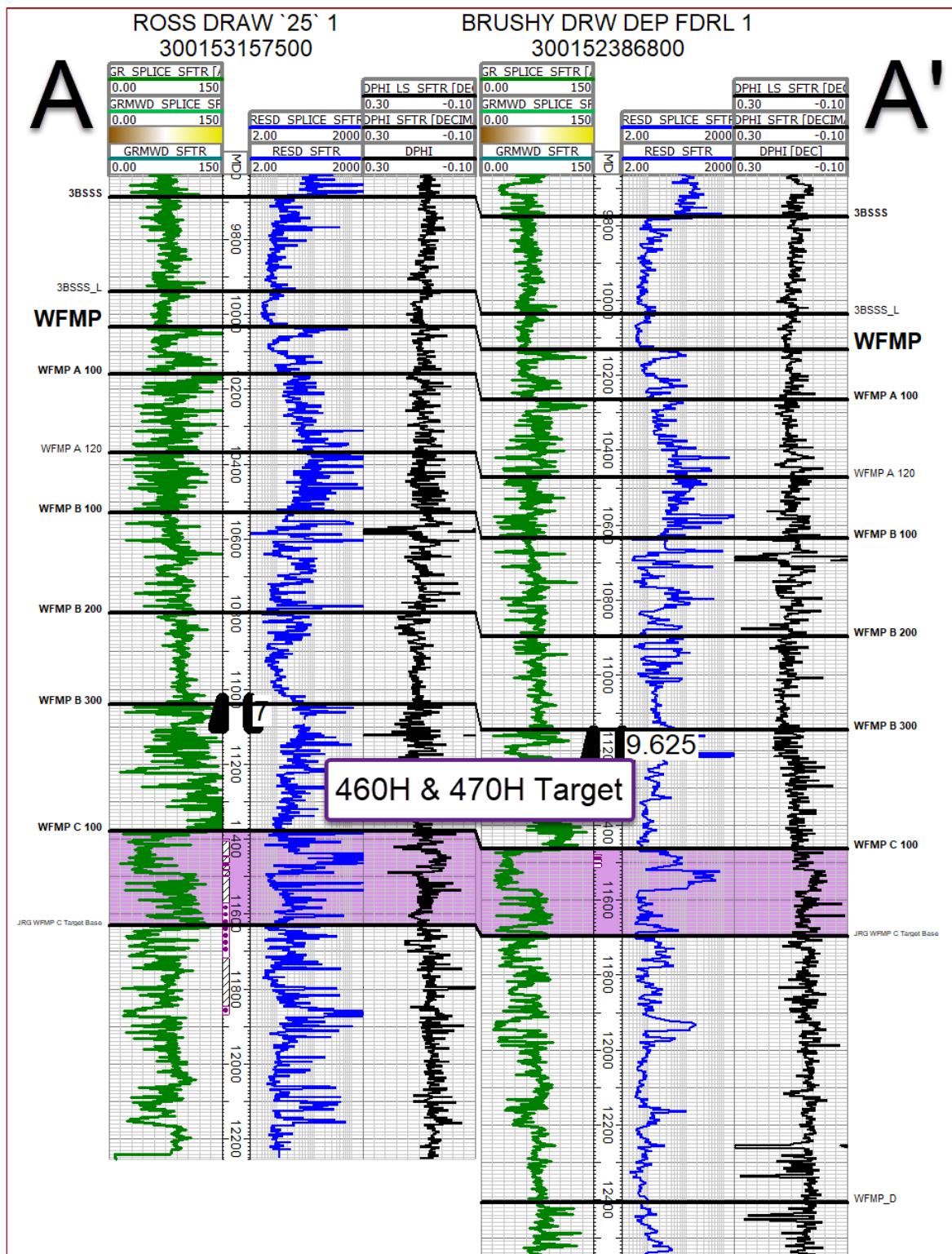
The arrow indicates well direction. Contour interval = 50'



WPX Exhibit B-2

Cross-section A to A'.

Stratigraphic cross-section hung on top of Bone Spring formation. Target interval indicated by well number.



WPX Exhibit B-3

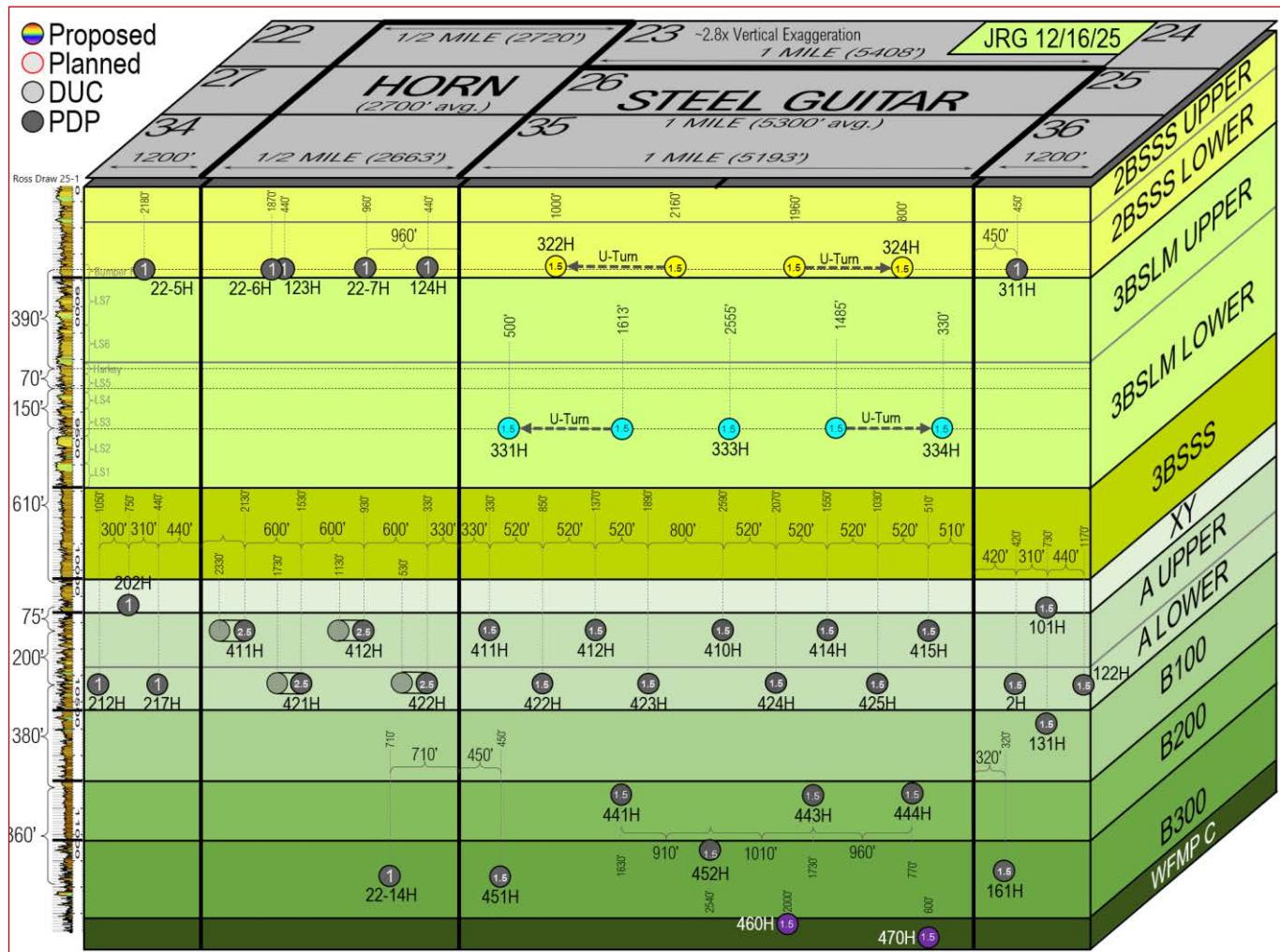
Gross isochore from the top of Bone Spring to top of Wolfcamp with a 20' contour interval. Map demonstrates continuity and consistent thickness of formation.



WPX Exhibit B-4

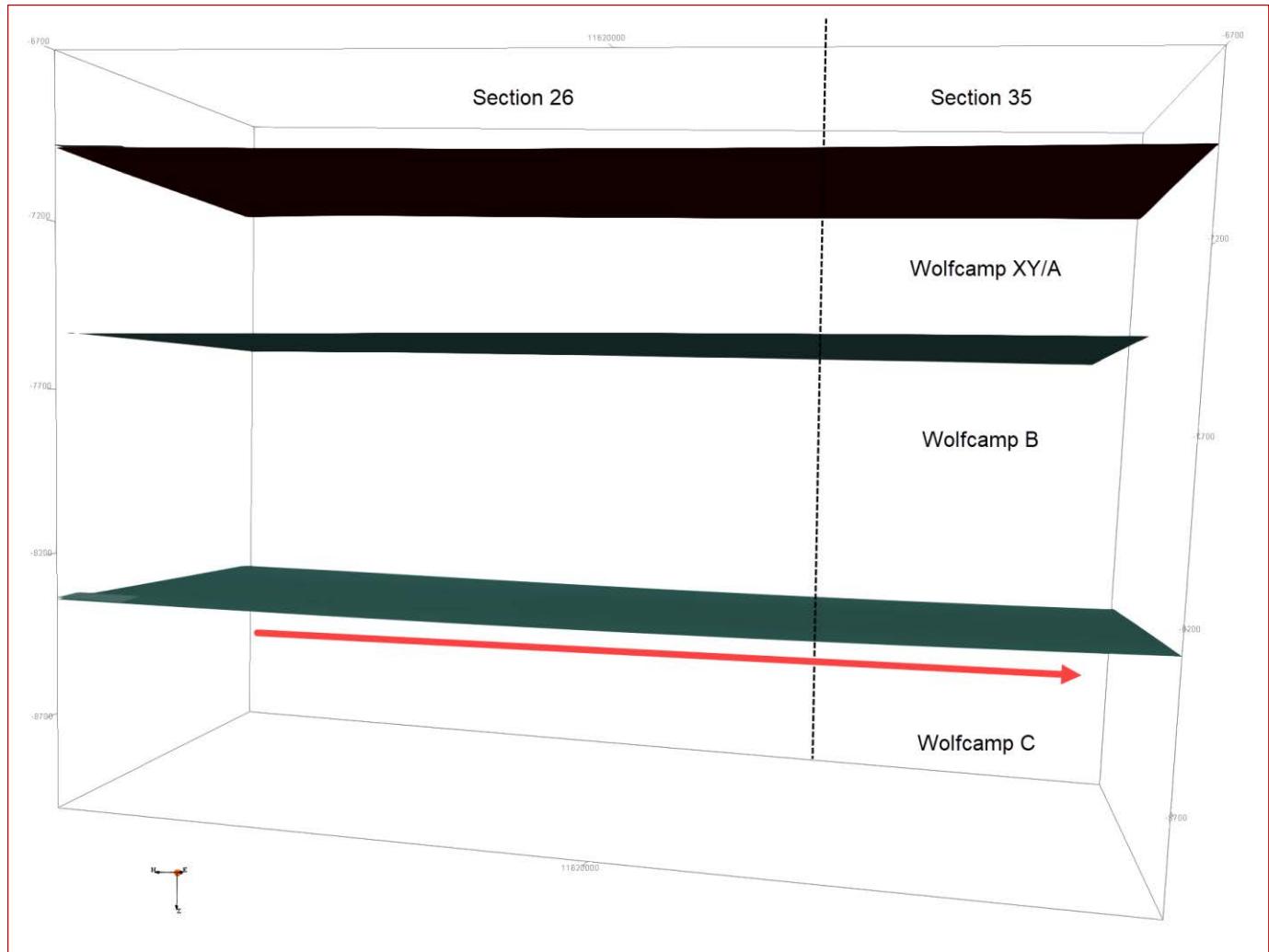
A gun barrel representation of the unit.

Wells colored in black have already been drilled.



WPX Exhibit B-5

Three-dimensional structural cross section with approximate well trajectory shown by red arrows.



TAB 4

WPX Exhibit B: Self-Affirmed Statement of Notice, William E. Zimsky

- WPX Exhibit C-1: Notice Letters
- WPX Exhibit C-2: Mailing List
- WPX Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25896

SELF-AFFIRMED STATEMENT OF NOTICE

I, William E. Zimsky, attorney and authorized representative of WPX Energy Permian, LLC ("WPX"), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on January 13, 2026, to each uncommitted interest owner that the Applicant proposes to pool in this proceeding. See **WPX Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **WPX Exhibits C-1 and C-2**.

2. It is noted that the Notice was sent to XTO Holdings, Inc. at its last known address of 810 Houston Street, Fort Worth, TX 76102. The mailing was returned to sender because the addressee was not known at the delivery address noted on the package. However, a representative of ExxonMobil, the parent company of XTO Holdings, LLC, contacted Applicant and indicated that XTO Holdings, Inc. does not plan to protest. Attached hereto is the email chain confirming this matter. Thus, XTO Holdings, Inc. has received notice of the application and hearing.

3. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on January 15, 2026. See **WPX Exhibit C-3**.

**DEVON
EXHIBIT
C**

Signature page of Self-Affirmed Statement of William E. Zimsky:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25896 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



William E. Zimsky

1-29-26

Date Signed

TP

From: Prout, Tim Tim.Prout@dvn.com 
Subject: FW: [EXTERNAL] Steel Guitar
Date: January 27, 2026 at 2:18PM
To: Kaiya Toop kaiya@abadieschill.com

Kaiya,

Here is the email from XTO confirming that they do not plan to protest.

Thanks,

Tim Prout
Land Advisor
Delaware Basin Business Unit

Devon Energy Production Company, L.P.
333 W. Sheridan Ave.
Oklahoma City, OK 73102
405 552 6113 Direct
405 234 2612 Fax



From: Spahr, Suzanne <suzanne.spahr@exxonmobil.com>
Sent: Tuesday, January 27, 2026 2:59 PM
To: Prout, Tim <Tim.Prout@dvn.com>
Subject: RE: [EXTERNAL] Steel Guitar

Tim,

XTO does not plan to protest. Can you please confirm that we do not need to send back elections as this is being evaluated in a trade?

Suzanne Spahr, CPL
Land Team Lead-Delaware Texas & New Mexico Outliers
ExxonMobil - Land Department Loc. 115
22777 Springwoods Village Pkwy
Spring, TX 77389-1425
Office: **346-566-9581**
Mobile: 817-291-3251

From: Prout, Tim <Tim.Prout@dvn.com>
Sent: Tuesday, January 27, 2026 2:55 PM
To: Spahr, Suzanne <suzanne.spahr@exxonmobil.com>
Subject: RE: [EXTERNAL] Steel Guitar

Suzanne,

Apparently these notices were sent to the wrong address. If XTO doesn't have an issue with it, would you please respond to this email confirming that XTO is not going

to protest these poolings?

Thanks,

Tim Prout
Land Advisor
Delaware Basin Business Unit

Devon Energy Production Company, L.P.

333 W. Sheridan Ave.
Oklahoma City, OK 73102
405 552 6113 Direct
405 234 2612 Fax



From: Spahr, Suzanne <suzanne.spahr@exxonmobil.com>
Sent: Monday, January 19, 2026 10:06 AM
To: Prout, Tim <Tim.Prout@dvn.com>
Subject: [EXTERNAL] Steel Guitar

Good morning, Tim,

I have taken over this area from Chad Smith. Our JI team has expressed interest in participating in the Steel Guitar wells.

Could you please send over your JOA form for review? Apologies if this has already been sent to Chad. This was a large AOR and I am still getting organized.

Thanks, and looking forward to working with you.

Suzanne Spahr, CPL
Land Team Lead-Delaware Texas & New Mexico Outliers
ExxonMobil - Land Department Loc. 115
22777 Springwoods Village Pkwy
Spring, TX 77389-1425
Office: **346-566-9581**
Mobile: 817-291-3251

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.



For the Pursuit *of* Energy

ABADIE I SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
North Dakota	

January 13, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC, for Compulsory Pooling,
Eddy County, New Mexico
Steel Guitar 35-26 Fed Com 460H Well
Steel Guitar 35-26 Fed Com 470H Well

Case No. 25896:

Dear Interest Owners:

This letter is to advise you that WPX Energy Permian, LLC (“WPX” or “Applicant”), has filed the enclosed application, Case No. 25896, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11 and 12 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026, and February 5, 2026, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division's website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at Tim.Prout@dvn.com.

Sincerely,



William E. Zimsky

*Attorney for WPX Energy Permian,
LLC*



Mailing Report - ERR with Pitney Bowes

Steel Guitar - E2 WC - 25896

USPS Article Number	Date Mailed	Reference Number	Name	Address	City	State	Zip	Mailing Status
{9414809898643077518627}	1/13/26	Steel Guitar - E2 - 25896 - WI + RT	Cibolo Resources LLC	3600 Bee Cave Rd Suite 216	West Lake Hills	TX	78746	Delivered
{9414809898643077518771}	1/13/26	Steel Guitar - E2 - 25896 - WI + RT	Northern Oil & Gas, Inc.	4350 Baker Road Suite 400	Minnetonka	MN	55343	Delivered
{9414809898643077518689}	1/13/26	Steel Guitar - E2 - 25896 - WI	Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Heritage Trust	PO Box 2230	Midland	TX	79702	Delivered
{9414809898643077518726}	1/13/26	Steel Guitar - E2 - 25896 - WI	Marjean Martin Murphy, Trustee of the Marjean Martin Murphy Living Trust	PO Box 2230	Midland	TX	79702	Delivered
{9414809898643077518528}	1/13/26	Steel Guitar - E2 - 25896 - WI	Marjean Martin Murphy, Trustee of the Martin Family Oil & Gas Trust	PO Box 2230	Midland	TX	79702	Delivered
{9414809898643077518610}	1/13/26	Steel Guitar - E2 - 25896 - WI	Pioneer Natural Resources USA, Inc.	PO Box 3178	Midland	TX	79702	In-Transit - 1/29/2026
{9414809898643077518719}	1/13/26	Steel Guitar - E2 - 25896 - WI	Sigrid Martin Coats, Trustee of the Martin Family Oil & Gas Trust	PO Box 2230	Midland	TX	79702	Delivered
{9414809898643077518702}	1/13/26	Steel Guitar - E2 - 25896 - WI	Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Heritage Trust	PO Box 2230	Midland	TX	79702	Delivered
{9414809898643077518368}	1/13/26	Steel Guitar - E2 - 25896 - WI	Sigrid Martin Coats, Trustee of the Sigrid Martin Coats Trust	PO Box 2230	Midland	TX	79702	Delivered
{9414809898643077518733}	1/13/26	Steel Guitar - E2 - 25896 - WI	XTO Holdings, LLC	810 Houston St.	Fort Worth	TX	76102	Item was returned to the sender on January 21, 2026 at 8:35 am in FORT WORTH, TX 76102 because the addressee was not known at the delivery address noted on the package.
{9414809898643077518351}	1/13/26	Steel Guitar - E2 - 25896 - RT	Bryan C. Wagner	500 Commerce Suite 600	Fort Worth	TX	76102	Delivered
{9414809898643077518603}	1/13/26	Steel Guitar - E2 - 25896 - RT	Campeche Petro, LP	500 Commerce Suite 600	Fort Worth	TX	76102	Delivered
{9414809898643077518566}	1/13/26	Steel Guitar - E2 - 25896 - RT	EI Paso Exploration Company	PO Box 4372	Houston	TX	77210	Delivered
{9414809898643077518801}	1/13/26	Steel Guitar - E2 - 25896 - RT	EOG Resources, Inc.	PO Box 4362	Houston	TX	77210-4362	Delivered
{9414809898643077518344}	1/13/26	Steel Guitar - E2 - 25896 - RT	Karen V. & William H. Martin Energy, Ltd	400 W. Illinois Suite 120	Midland	TX	79701	Item was returned to the sender at 2:11 pm on January 20, 2026 in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.
{9414809898643077518696}	1/13/26	Steel Guitar - E2 - 25896 - RT	Martin Living Trust	2425 Saddleback Drive	Edmond	OK	73034	Delivered
{9414809898643077518818}	1/13/26	Steel Guitar - E2 - 25896 - RT	Permian Resources	300 N. Marienfeld St., Suite 1000	Midland	TX	79701	Delivered
{9414809898643077518573}	1/13/26	Steel Guitar - E2 - 25896 - RT	Read & Stevens, Inc.	PO Box 1518	Roswell	NM	88202	Item arrived at the ROSWELL, NM 88201 post office at 9:41 am on January 20, 2026 and is ready for pickup.
{9414809898643077518795}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Brian Ahern	6221 SE 17th Ave.	Portland	OR	97202	Attempted to deliver your item at 3:49 pm on January 20, 2026 in PORTLAND, OR 97202 and a notice was left because an authorized recipient was not available.
{9414809898643077518504}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Charles R. Wiggins	PO Box 10862	Midland	TX	79702	Deliv

USPS Article Number	Date Mailed	Reference Number	Name	Address	City	State	Zip	Mailing Status
{9414809898643077518641}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Claire Ahern Massimo	185 Hersey Street	Hingham	MA	02043	Delivered
{9414809898643077518559}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Gates Properties, Ltd.	PO Box 81119	Midland	TX	79708	In-Transit - 1/29/2026
{9414809898643077518337}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Hatch Royalty, LLC	600 W. 5th St. Suite 1250	Austin	TX	78701	Delivered
{9414809898643077518511}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Jaco Production Company	PO Box 1807	Bakersfield	CA	93303	Preparing for Delivery- item arrived at the Post Office at 6:24 am on January 20, 2026 in BAKERSFIELD, CA 93301
{9414809898643077518740}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	John E. Norman, Trustee of the Patrick Michael Norman Trust	1107 Forrest Parkway	Greenwood	AZ	72936	Delivered
{9414809898643077518634}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	John E. Norman, Trustee of the Patrick Michael Norman Trust	911 Bentwater Parkway	Cedar Hill	TX	75104	In-Transit - 1/29/2026
{9414809898643077518535}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	John O. Norman	PO Box 89	Springdale	AR	72764	In-Transit - 1/29/2026
{9414809898643077518467}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Magic Dog Oil & Gas, Ltd.	PO Box 10708	Midland	TX	79702	Delivered
{9414809898643077518757}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Neil Christopher Norman	911 Bentwater Parkway	Cedar Hill	TX	75104	In-Transit - 1/29/2026
{9414809898643077518160}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	TD Minerals LLC	8111 Westchester Suite 900	Dallas	TX	75225	Delivered
{9414809898643077518498}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Windom Royalties LLC,	15601 North Dallas Pkwy Suite 900	Addison	TX	75001	Item was forwarded to a different address at 2:23 pm on January 20, 2026 in ADDISON, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
{9414809898643077518597}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Wing Resources IV, LLC	2100 McKinney Ave. Suite 1540	Dallas	TX	75201	Delivered
{9414809898643077518672}	1/13/26	Steel Guitar - E2 - 25896 - ORRI	Wing Resources VII, LLC	2100 McKinney Ave. Suite 1540	Dallas	TX	75201	Delivered
{9414809898643077518788}	1/13/26	Steel Guitar - E2 - 25896	Bureau of Land Management	620 E. Greene Street	Carlsbad	NM	88220-6292	Delivered

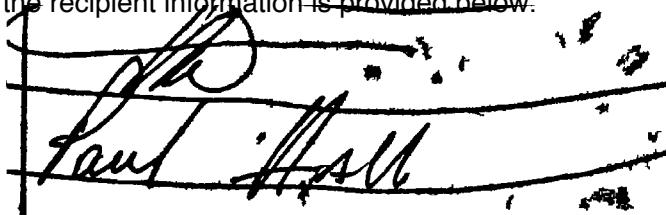


Date Produced: 01/21/2026

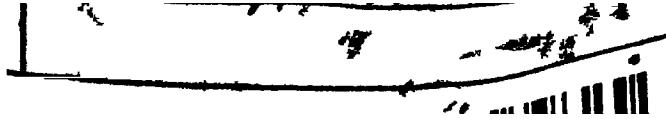
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5181 60. Our records indicate that this item was delivered on 01/20/2026 at 12:08 p.m. in DALLAS, TX 75225. The scanned image of the recipient information is provided below.

Signature of Recipient :

A high-contrast, black and white image of a handwritten signature. The signature appears to read "Paul" followed by "itself" and a surname starting with "Dallas". The signature is written in a cursive style and is positioned over a horizontal line.

Address of Recipient :

A high-contrast, black and white image of an address label. The address is printed in a standard font and is partially obscured by a large, dark, curved smudge or smudge mark.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896

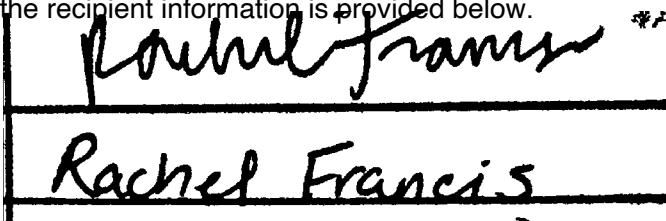


Date Produced: 01/21/2026

Pitney Bowes:

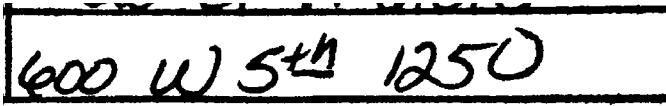
The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5183 37. Our records indicate that this item was delivered on 01/20/2026 at 03:02 p.m. in AUSTIN, TX 78701. The scanned image of the recipient information is provided below.

Signature of Recipient :



A scanned image of a handwritten signature in black ink. The signature reads "Rachel Francis" and is written in a cursive, flowing style. It is enclosed in a rectangular box with a horizontal line extending from the right side of the box.

Address of Recipient :



A scanned image of a handwritten address in black ink. The address reads "600 W 5th 1250" and is written in a cursive, flowing style. It is enclosed in a rectangular box with a horizontal line extending from the left side of the box.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896

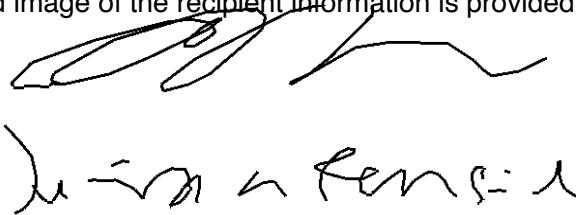


Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5183 51. Our records indicate that this item was delivered on 01/20/2026 at 04:32 p.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "John A. Fenzl".

Address of Recipient :

**500 COMMERCE ST STE 600,
FORT WORTH, TX 76102**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5185 97. Our records indicate that this item was delivered on 01/20/2026 at 11:33 a.m. in DALLAS, TX 75201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that reads "Mark".

Address of Recipient :

**2100 MCKINNEY AVE STE 1540,
DALLAS, TX 75201**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896

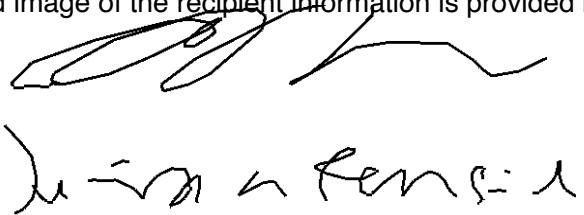


Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5186 03. Our records indicate that this item was delivered on 01/20/2026 at 04:32 p.m. in FORT WORTH, TX 76102. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "John A. Fenzl".

Address of Recipient :

**500 COMMERCE ST STE 600,
FORT WORTH, TX 76102**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5186 41. Our records indicate that this item was delivered on 01/20/2026 at 11:06 a.m. in HINGHAM, MA 02043. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Chris H. H. H. 1/20/26".

Address of Recipient :

**185 HERSEY ST, HINGHAM, MA
02043**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5186 72. Our records indicate that this item was delivered on 01/20/2026 at 11:33 a.m. in DALLAS, TX 75201. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink that appears to read "Mark".

Address of Recipient :

**2100 MCKINNEY AVE STE 1540,
DALLAS, TX 75201**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896

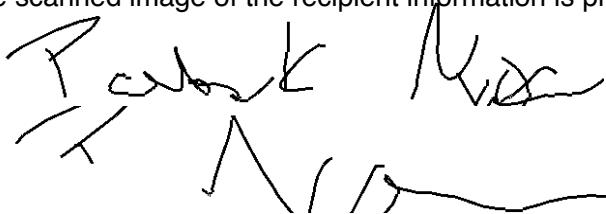


Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5187 40. Our records indicate that this item was delivered on 01/20/2026 at 12:20 p.m. in GREENWOOD, AR 72936. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Pitney Bowes" followed by a date or number.

Address of Recipient :

**1107 FORREST PARK WAY,
GREENWOOD, AR 72936**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5187 71. Our records indicate that this item was delivered on 01/20/2026 at 01:18 p.m. in HOPKINS, MN 55343. The scanned image of the recipient information is provided below.

Signature of Recipient :

Michelle Doolittle
4350 Baker Rd. Ste 400

Address of Recipient :

Minnetonka, MN 55343

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896

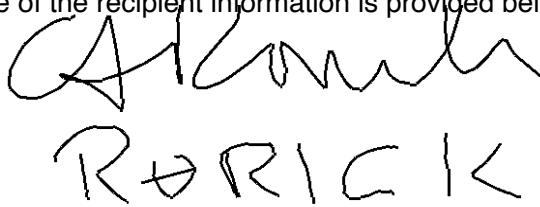


Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5187 88. Our records indicate that this item was delivered on 01/20/2026 at 03:37 p.m. in CARLSBAD, NM 88220. The scanned image of the recipient information is provided below.

Signature of Recipient :



A handwritten signature consisting of a stylized, cursive "R" followed by "RICK" in a blocky, printed font.

Address of Recipient :



A handwritten address consisting of "520" on one line and "E" on the line below it.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5188 18. Our records indicate that this item was delivered on 01/20/2026 at 01:44 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures of the name "T. G. Green" are shown, one above the other.

Address of Recipient :

A handwritten address "300 S. Main" is shown.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896

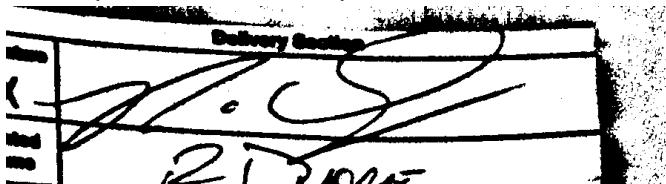


Date Produced: 01/23/2026

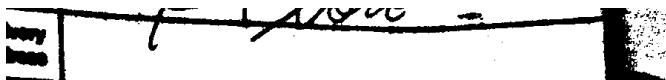
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5185 66. Our records indicate that this item was delivered on 01/22/2026 at 02:14 p.m. in HOUSTON, TX 77210. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25896

Affidavit of Publication

No.

80060

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, sayes that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication **January 15, 2026**

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

15th day of January 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

CASE No. 25896: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, KAREN V. AND WILLIAM H. MARTIN ENERGY, LTD.; READ & STEVENS, INC.; CHARLES R. WIGGINS, HATCH ROYALTY, LLC; JACO PRODUCTION COMPANY; MAGIC DOG OIL & GAS, LTD.; TD MINERALS LLC; WINDOM ROYALTIES LLC; WING RESOURCES IV, LLC; WING RESOURCES VII, LLC; BRYAN C. WAGNER; CAMPECHE PETRO, LP; MARTIN LIVING TRUST MARJEAN MARTIN MURPHY, TRUSTEE OF THE MARJEAN MARTIN MURPHY HERITAGE TRUST DATED 8/22/14; SIGRID MARTIN COATS, TRUSTEE OF THE SIGRID MARTIN COATS HERITAGE TRUST DATED 8/22/14; MARJEAN MARTIN MURPHY, TRUSTEE OF THE MARTIN FAMILY OIL & GAS TRUST FOR MARJEAN MARTIN MURPHY; SIGRID MARTIN COATS, TRUSTEE OF THE MARTIN FAMILY OIL & GAS TRUST FOR SIGRID MARTIN COATS; MARJEAN MARTIN MURPHY, TRUSTEE OF THE MARJEAN MARTIN MURPHY LIVING TRUST DTD 6/6/86; SIGRID MARTIN COATS, TRUSTEE OF THE SIGRID MARTIN COATS TRUST DTD 6/6/86; PIONEER NATURAL RESOURCES USA, INC.; XTO HOLDINGS, LLC; CIBOLO RESOURCES LLC; NORTHERN OIL & GAS, INC.; JOHN O. NORMAN, JOHN E. NORMAN, TRUSTEE OF THE PATRICK MICHAEL NORMAN TRUST; NEIL CHRISTOPHER NORMAN; BRIAN AHERN; CLAIRE AHERN MASSIMO; GATES PROPERTIES, LTD.; EL PASO EXPLORATION COMPANY; EOG RESOURCES, INC.; AND PERMIAN RESOURCES of WPX Energy Permian, LLCs application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on February 5, 2026, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. WPX Energy Permian, LLC at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 430.41-acre, more or less, spacing unit comprised of the E/2 of Section 26 and Lots 5, 6, 11, and 12 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed horizontal wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 460H Well, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in Lot 11 of Section 35; and the Steel Guitar 35-26 Fed Com 470H Well, a gas well, to be horizontally drilled from a surface location in or near the NE/4 NE/4 (Unit A) of Section 26 to a bottom hole location in Lot 12 Section 35. All the proposed wells have unorthodox locations pursuant to Order No. R-14262; Applicant will be applying administratively for approval of the non-standard locations. This application will supplant and replace the application in Case No. 25058 for the unit, and Order No. R-23662 will be vacated upon issuance of the new order for said unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

80060-Published in Carlsbad Current Argus Jan. 15, 2026.

DEVON
EXHIBIT
C-3