

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 5, 2026**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Hearing Packet

Case No. 25897

**STEEL GUITAR 35-26 FED COM 322H WELL
STEEL GUITAR 35-26 FED COM 331H WELL**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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TAB 1

WPX Reference for Case No. 25897

- **Application Case No. 25897:**
STEEL GUITAR 35-26 FED COM 322H WELL
STEEL GUITAR 35-26 FED COM 331H WELL

WPX NMOCD Checklist Case No. 25897



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF WPX ENERGY PERMIAN, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25897

APPLICATION

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. WPX has previously pooled this HSU in Case No. 25612, Order No. R-24069, and is submitting this new application because WPX has changed its development plan in order to include certain U-turn wells in the HSU. Therefore, WPX requests the Division to vacate Order No. R-24069 upon issuance of the new pooling order pursuant to this application such that the new pooling order will supplant and replace Order No. R-24069.
3. WPX proposes and dedicates to the HSU the **Steel Guitar 35-26 Fed Com 322H Well** and the **Steel Guitar 35-26 Fed Com 331H Well**, as initial wells, to be drilled as U-lateral wells, to a sufficient depth to test the Bone Spring formation.

4. WPX proposes the **Steel Guitar 35-26 Fed Com 322H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 26.

5. WPX proposes the **Steel Guitar 35-26 Fed Com 331H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 26. The 331H Well qualifies as the proximity well utilizing proximity tracts to create the larger standard unit covering the W/2 of Section 26 and Lots 7-10 of Section 35.

6. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

7. WPX has sought in good faith but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, WPX requests that this Application be set for hearing on February 5, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

- B. Approving the **Steel Guitar 35-26 Fed Com 322H Well** and the **Steel Guitar 35-26 Fed Com 331H Well**, as the wells for the HSU.
- C. Vacating previous Order No. R-24069 and supplanting the previous order with the order issued pursuant to this application.
- D. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;
- E. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ William E. Zimsky

William E. Zimsky

Andrew D. Schill
Darin C. Savage
214 McKenzie Street
Santa Fe, New Mexico 87501
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bill@abadieschill.com
andrew@abadieschill.com

Attorneys for WPX Energy Permian, LLC

Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the; **Steel Guitar 35-26 Fed Com 322H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the **Steel Guitar 35-26 Fed Com 331H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. This application will supplant and replace the application in Case No. 25612 for the unit, and Order No. R-24069 will be vacated upon issuance of the new order for said unit. The 331H Well is the proximity well, and proximity tracts will be utilize to create the standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

| WPX COMPULSORY POOLING APPLICATION CHECKLIST | |
|--|--|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| Case: 25897 | APPLICANT'S RESPONSE |
| Date: February 5, 2026 (Scheduled hearing) | |
| Applicant | WPX Energy Permian, LLC |
| Designated Operator & OGRID (affiliation if applicable) | 246289 |
| Applicant's Counsel: | William E. Zimsky, Abadie & Schill, P.C. |
| Case Title: | APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO |
| Entries of Appearance/Intervenors: | N/A |
| Well Family | Steel Guitar 35-26 Fed Com |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring formation |
| Pool Name and Pool Code: | WC 015 G-03 S262925D; BONE SPRING: Pool Code [98211] |
| Well Location Setback Rules: | Statewide Rules |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 431.99-acre, more or less |
| Building Blocks: | Quarter-Quarter Sections (40 Acre Blocks) |
| Orientation: | U-Turn |
| Description: TRS/County | W/2 of Section 26 and Lots 7-10 of Section 25, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application? | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No, N/A |
| Proximity Tracts: If yes, description | Yes, 331H Well qualifies as the proximity well utilizing proximity tracts to create the larger standard unit covering the W/2 of Section 26 and Lots 7-10 of Section 35. |
| Proximity Defining Well: if yes, description | Yes, Steel Guitar Fed Com 331H Well |
| Applicant's Ownership in Each Tract | See Exhibit A-2 |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |

| | |
|---|---|
| Well #1 | Steel Guitar 35-26 Fed Com 322H Well SHL: Unit A, 655' FNL, 1,090' FEL, Section 26, T26S-R29E; BHL: Lot 11, 50' FSL, 1,960' FEL, Section 35, T26S-R29E, NMPPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: U-Turn Completion Location: Standard |
| Horizontal Well First and Last Take Points | Steel Guitar 35-26 Fed Com 322H Well FTP: Unit C, 100' FNL, 2,160' FWL, Section 26, T26S-R29E LTP: Unit D, 100' FNL, 1,000' FWL, Section 26, T26S-R29E |
| Completion Target (Formation, TVD and MD) | Steel Guitar 35-26 Fed Com 322H Well TVD approx. 8,670', TMD approx. 22,720'; Bone Spring formation, See Exhibit A, A-1 & B-2 |
| Well #2 | Steel Guitar 35-26 Fed Com 331H Well SHL: Unit C, 457' FNL, 2,116' FWL, Section 26, T26S-R29E; BHL: Unit D, 50' FNL, 500' FWL, Section 26, T26S-R29E, NMPPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: U-Turn Completion Location: Standard |
| Horizontal Well First and Last Take Points | Steel Guitar 35-26 Fed Com 331H Well FTP: Unit C, 100' FNL, 1,613' FWL, Section 26, T26S-R29E LTP: Unit D, 100' FNL, 500' FWL, Section 26, T26S-R29E |
| Completion Target (Formation, TVD and MD) | Steel Guitar 35-26 Fed Com 331H Well TVD approx. 9,245', TMD approx. 23,245'; Bone Spring formation, See Exhibit A, A-1 & B-2 |
| | |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000, Exhibit A |
| Production Supervision/Month \$ | \$800, Exhibit A |
| Justification for Supervision Costs | Exhibit A, A-3 |
| Requested Risk Charge | 200%, Exhibit A |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit C, C-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C-2 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-3 |

| | |
|--|--------------------------------------|
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-2 |
| Tract List (including lease numbers and owners) | Exhibit A-2 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-2 |
| Unlocatable Parties to be Pooled | Exhibit A, Para. 10 |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-3 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-2 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-4 |
| Overhead Rates In Proposal Letter | Exhibit A-3 |
| Cost Estimate to Drill and Complete | Exhibit A-3 |
| Cost Estimate to Equip Well | Exhibit A-3 |
| Cost Estimate for Production Facilities | Exhibit A-3 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1, B-3 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-4, B-5 |
| Well Orientation (with rationale) | Exhibit B, B-1, B-3 |
| Target Formation | Exhibit B-2, B-4, B-5 |
| HSU Cross Section | Exhibit B-2, B-4, B-5 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-1 |
| Tracts | Exhibit A-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-2 |
| General Location Map (including basin) | Exhibit A-2 |
| Well Bore Location Map | Exhibit A-1, A-2, B-1, B-2, B-3, B-4 |
| Structure Contour Map - Subsea Depth | Exhibit B-1 |
| Cross Section Location Map (including wells) | Exhibit B-2, B-4, B-5 |
| Cross Section (including Landing Zone) | Exhibit B-2, B-4, B-5 |
| Additional Information | |
| Special Provisions/Stipulations | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | William E. Zimsky |
| Signed Name (Attorney or Party Representative): | /s/ William E. Zimsky |
| Date: | 29-Jan-26 |

TAB 2

WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman

- WPX Exhibit A-1: C-102 Forms
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letters and AFEs
- WPX Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- WPX Exhibit A-5: Notice Provided to Uncommitted Owners



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
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EDDY COUNTY, NEW MEXICO**

Case No. 25897

SELF-AFFIRMED STATEMENT OF TIM PROUT

I, Tim Prout, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with the filing by WPX of the above-referenced application pursuant to 19.15.4.12.A(1).
5. WPX has previously pooled this HSU in Case No. 25612, Order No. R-24069, and is submitting this new application because WPX has changed its development plan to include certain U-turn wells in the HSU.
6. Under Case No. 25897, WPX seeks an order pooling all uncommitted mineral interests in the Bone Spring formation (WC 015 G-03 S262925D; Bone Spring: Pool Code [98211]) underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. WPX dedicates to the HSU the **Steel Guitar 35-26 Fed Com 322H Well** and the



Steel Guitar 35-26 Fed Com 331H Well, as initial wells, to be drilled as U-lateral wells, to a sufficient depth to test the Bone Spring formation.

- Under **Case No. 25897**, WPX proposes the **Steel Guitar 35-26 Fed Com 322H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 26.
- Under **Case No. 25897**, WPX proposes the **Steel Guitar 35-26 Fed Com 331H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 26.

7. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

8. The **Steel Guitar 35-26 Fed Com 331H Well** qualifies as the proximity well utilizing proximity tracts to create the larger standard unit covering the W/2 of Section 26 and Lots 7-10 of Section 35.

9. **WPX Exhibit A-1** contains the C-102 forms for each of the two (2) wells.

10. **WPX Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed wells within the unit. The well locations are orthodox, and they meet the Division's offset requirements. **WPX Exhibit A-2** includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

11. **WPX Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners that I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, as well as phone directories and computer searches to locate the contact information for parties entitled to notification. All the WI Owners were locatable and notice letters

were timely mailed. WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and to address any contingencies regarding notice.

12. **WPX Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

14. **WPX Exhibit A-4** provides a chronology and history of contacts with the owners. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, a voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

15. **WPX Exhibit A-5** provides an evidentiary notice list identifying all interest owners within the proposed unit and the commitment status of their interests. **WPX Exhibit A-5** includes parties being pooled, the nature of their interests, and relevant information regarding the commitment status of working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

16. WPX requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. WPX requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

17. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

18. WPX requests that it be designated operator of the unit and the wells.

19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

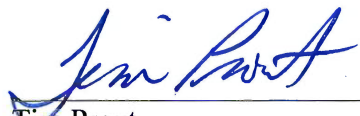
20. The Exhibits to this Statement were prepared by me or compile from WPX's company business records under my direct supervision.

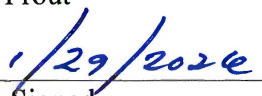
21. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Tim Prout:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25897 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Tim Prout


Date Signed

STEEL GUITAR 35-26 FED COM #322H - 11/21/2025

| | | | | |
|--|---|-------------------------------------|----------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | Revised July 9, 2024 | |
| | | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | | |

WELL LOCATION INFORMATION

| | | |
|--|---|--|
| API Number 30-015-55817 | Pool Code 98211 | Pool Name WC-015 G-03 S262925D;BONE SPRING |
| Property Code 332695 | Property Name STEEL GUITAR 35-26 FED COM | Well Number 322H |
| OGRID No. 246289 | Operator Name WPX ENERGY PERMIAN, LLC | Ground Level Elevation 2889.3' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| C | 26 | 26-S | 29-E | | 460' FNL | 2146' FWL | 32.018547 32°01'06.77" | -103.956247 -103°57'22.49" | EDDY |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| D | 26 | 26-S | 29-E | | 50' FNL | 1000' FWL | 32.019709 32°01'10.95" | -103.959882 -103°57'35.58" | EDDY |

| | | | | |
|---------------------------|-------------------------------------|-----------------------------------|---|-------------------------|
| Dedicated Acres 431.99 | Infill or Defining Well DEFINING | Defining Well API SUBJECT WELL | Overlapping Spacing Unit (Y/N) N | Consolidation Code C |
| Order Numbers. N/A | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| C | 26 | 26-S | 29-E | | 50' FNL | 2160' FWL | 32.019673 32°01'10.82" | -103.956137 -103°57'22.09" | EDDY |


First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| C | 26 | 26-S | 29-E | | 100' FNL | 2160' FWL | 32.019535 32°01'10.33" | -103.956145 -103°57'22.12" | EDDY |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| D | 26 | 26-S | 29-E | | 100' FNL | 1000' FWL | 32.019572 32°01'10.46" | -103.959890 -103°57'35.60" | EDDY |

| | | |
|--|--|--------------------------------|
| Unitized Area or Area of Uniform Interest N | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: N/A |
|--|--|--------------------------------|

| | |
|---|---|
| OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <u>Amy A. Brown</u> 12/10/2025 Signature Date <u>Amy A. Brown</u> Printed Name <u>amy.brown@dvn.com</u> Email Address | SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>  <u>[Signature]</u> Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177 Date 11/21/2025 Job. No.: WTC-56823 Draft: FH! Certificate Number Date of Survey 27117 APRIL 28, 2025 |
|---|---|

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

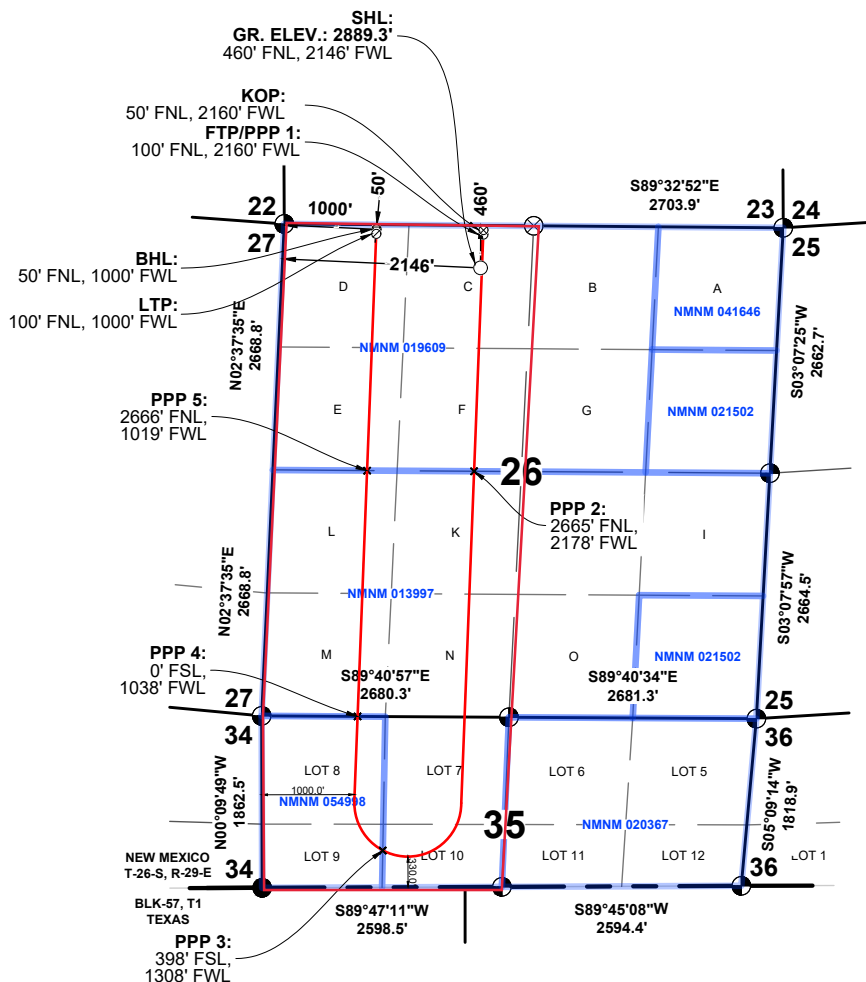
DEVON
EXHIBIT
A-1

STEEL GUITAR 35-26 FED COM #322H - 11/21/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL STEEL GUITAR 35-26 FED COM #322H

GR. ELEV. 2889.3'

NMSP-E (NAD 83)

N.(Y): = 370690.1'

E.(X): = 658206.5'

LAT.: = 32.0185467° N

LON.: = 103.9562472° W

KOP STEEL GUITAR 35-26 FED COM #322H

NMSP-E (NAD 83)

N.(Y): = 371099.8'

E.(X): = 658239.4'

LAT.: = 32.0196725° N

LON.: = 103.9561367° W

FTP PPP 1 GUITAR 35-26 FED COM #322H

NMSP-E (NAD 83)

N.(Y): = 371049.8'

E.(X): = 658237.1'

LAT.: = 32.0195352° N

LON.: = 103.9561447° W

PPP 2 STEEL GUITAR 35-26 FED COM #322H

NMSP-E (NAD 83)

N.(Y): = 368486.0'

E.(X): = 658137.7'

LAT.: = 32.0124883° N

LON.: = 103.9564942° W

PPP 3 STEEL GUITAR 35-26 FED COM #322H

NMSP-E (NAD 83)

N.(Y): = 364375.3'

E.(X): = 657147.8'

LAT.: = 32.0011978° N

LON.: = 103.9597337° W

PPP 4 STEEL GUITAR 35-26 FED COM #322H

NMSP-E (NAD 83)

N.(Y): = 365829.3'

E.(X): = 656874.6'

LAT.: = 32.0051972° N

LON.: = 103.9605987° W

PPP 5 STEEL GUITAR 35-26 FED COM #322H

NMSP-E (NAD 83)

N.(Y): = 368493.4'

E.(X): = 656977.3'

LAT.: = 32.0125197° N

LON.: = 103.9602377° W

LTP STEEL GUITAR 35-26 FED COM #322H

NMSP-E (NAD 83)

N.(Y): = 371059.0'

E.(X): = 657076.3'

LAT.: = 32.0195715° N

LON.: = 103.9598899° W

BHL STEEL GUITAR 35-26 FED COM #322H

NMSP-E (NAD 83)

N.(Y): = 371109.0'

E.(X): = 657078.6'

LAT.: = 32.0197089° N

LON.: = 103.9598820° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 460' FNL & 2146' FWL

OPERATOR: WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #322H

DUWI: WA018425580 UFID: AA000470848

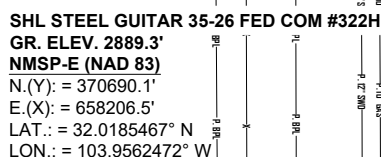
WELL PAD: STEEL GUITAR 35-26 FED WEST PAD

ENGINEERS & SURVEYORS
Page 18 of 62W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

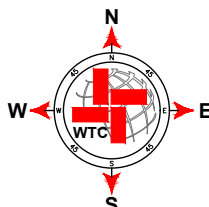
SITE LOCATION



200 0 200 400 FEET

SCALE: 1" = 200'

BEGINNING AT THE INTERSECTION OF US HIGHWAY 285 AND BLACK RIVER ROAD IN MALAGA, NEW MEXICO. HEAD SOUTH ON US HWY. 285 FOR ±12.6 MILES TO WHITEHORN/LONGHORN ROAD ON THE LEFT. TURN LEFT AND HEAD EASTERLY FOR ±2.5 MILES TO A "Y." SLIGHT LEFT ONTO LONGHORN ROAD AND HEAD EASTERLY FOR ±5.1 MILES TO WHITEHORN/LONGHORN ROAD. TURN LEFT AND HEAD EASTERLY FOR ±1.5 MILES TO WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD EASTERLY FOR ±1.1 MILES TO A WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR ±0.2 MILES TO A WHITEHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR ±1.5 MILES TO A LEASE ROAD. TURN RIGHT AND HEAD NORTHERLY FOR ±0.07 MILES TO A LEASE ROAD. TURN RIGHT AND HEAD NORTHERLY FOR ±0.3 MILES TO SOUTH SIDE OF AN EXISTING PAD SITE. THE STAKED LOCATION FLAGGED IS ±221 FEET TO THE NORTHEAST.



W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

STEEL GUITAR 35-26 FED COM #331H - 11/21/2025

| | | | | |
|--|---|-------------------------------------|----------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | Revised July 9, 2024 | |
| | | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | | |

WELL LOCATION INFORMATION

| | | |
|--|---|--|
| API Number 30-015-55818 | Pool Code 98211 | Pool Name WC-015 G-03 S262925D;BONE SPRING |
| Property Code 332695 | Property Name STEEL GUITAR 35-26 FED COM | Well Number 331H |
| OGRID No. 246289 | Operator Name WPX ENERGY PERMIAN, LLC | Ground Level Elevation 2889.3' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| C | 26 | 26-S | 29-E | | 457' FNL | 2116' FWL | 32.018556 32°01'06.80" | -103.956344 -103°57'22.84" | EDDY |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| D | 26 | 26-S | 29-E | | 50' FNL | 500' FWL | 32.019725 32°01'11.01" | -103.961496 -103°57'41.39" | EDDY |

| | | | | |
|---------------------------|-----------------------------------|-----------------------------------|---|-------------------------|
| Dedicated Acres 431.99 | Infill or Defining Well INFILL | Defining Well API 30-015-55817 | Overlapping Spacing Unit (Y/N) N | Consolidation Code C |
| Order Numbers. N/A | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| C | 26 | 26-S | 29-E | | 50' FNL | 1613' FWL | 32.019690 32°01'10.88" | -103.957903 -103°57'28.45" | EDDY |


First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| C | 26 | 26-S | 29-E | | 100' FNL | 1613' FWL | 32.019552 32°01'10.39" | -103.957911 -103°57'28.48" | EDDY |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|--------|
| D | 26 | 26-S | 29-E | | 100' FNL | 500' FWL | 32.019587 32°01'10.51" | -103.961504 -103°57'41.42" | EDDY |

| | | |
|--|--|--------------------------------|
| Unitized Area or Area of Uniform Interest N | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: N/A |
|--|--|--------------------------------|

| | |
|---|--|
| OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <u>Amy A. Brown</u> 12/10/2025 Signature Date Amy A. Brown Printed Name amy.brown@dvn.com Email Address | SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>  <u>[Signature]</u> Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177 Date 11/21/2025 Job. No.: WTC-56823 Draft: FH! Certificate Number 27117 Date of Survey APRIL 28, 2025 |
|---|--|

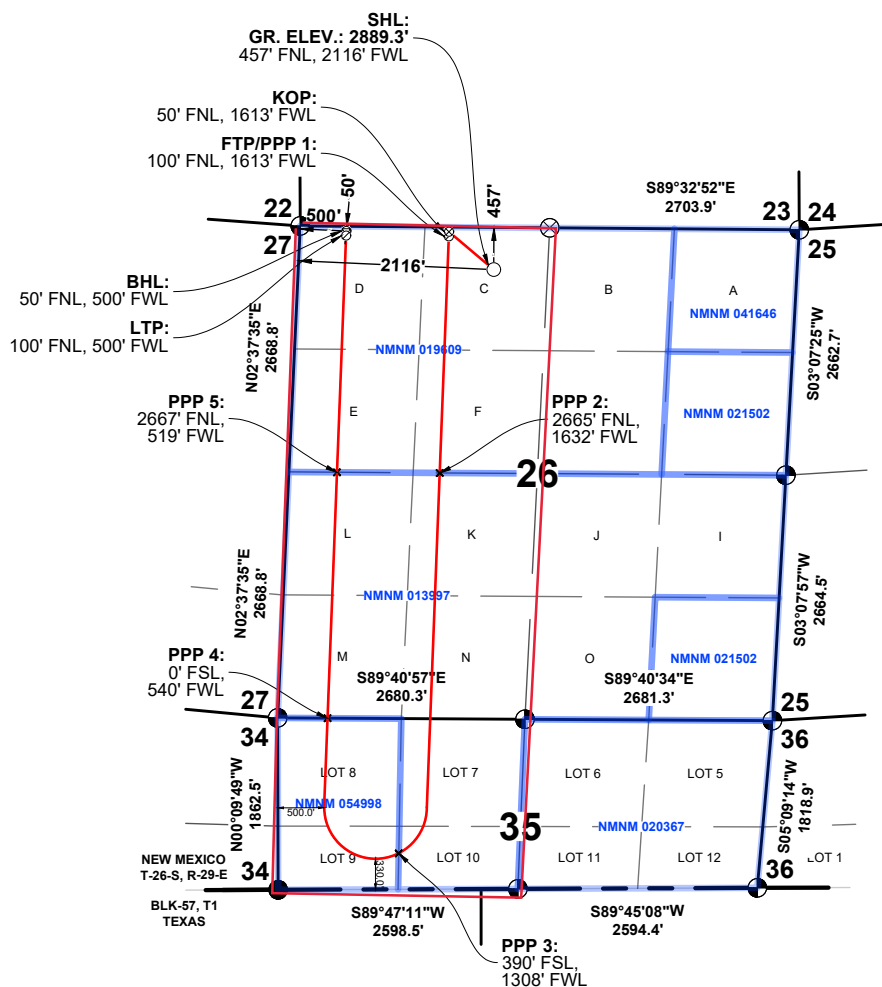
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

STEEL GUITAR 35-26 FED COM #331H - 11/21/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**SHL STEEL GUITAR 35-26 FED COM #331H****GR. ELEV. 2889.3'****NMSP-E (NAD 83)**

N.(Y): = 370693.4'

E.(X): = 658176.7'

LAT.: = 32.0185559° N

LON.: = 103.9563436° W

KOP STEEL GUITAR 35-26 FED COM #331H**NMSP-E (NAD 83)**

N.(Y): = 371104.1'

E.(X): = 657692.0'

LAT.: = 32.0196897° N

LON.: = 103.9579028° W

FTP PPP 1 GUITAR 35-26 FED COM #331H**NMSP-E (NAD 83)**

N.(Y): = 371054.2'

E.(X): = 657689.7'

LAT.: = 32.0195523° N

LON.: = 103.9579107° W

PPP 2 STEEL GUITAR 35-26 FED COM #331H**NMSP-E (NAD 83)**

N.(Y): = 368489.5'

E.(X): = 657590.9'

LAT.: = 32.0125031° N

LON.: = 103.9582581° W

PPP 3 STEEL GUITAR 35-26 FED COM #331H**NMSP-E (NAD 83)**

N.(Y): = 364367.2'

E.(X): = 657147.6'

LAT.: = 32.0011754° N

LON.: = 103.9597343° W

PPP 4 STEEL GUITAR 35-26 FED COM #331H**NMSP-E (NAD 83)**

N.(Y): = 365832.0'

E.(X): = 656375.5'

LAT.: = 32.0052095° N

LON.: = 103.9622087° W

PPP 5 STEEL GUITAR 35-26 FED COM #331H**NMSP-E (NAD 83)**

N.(Y): = 368496.6'

E.(X): = 656477.6'

LAT.: = 32.0125332° N

LON.: = 103.9618499° W

LTP STEEL GUITAR 35-26 FED COM #331H**NMSP-E (NAD 83)**

N.(Y): = 371063.0'

E.(X): = 656575.9'

LAT.: = 32.0195872° N

LON.: = 103.9615043° W

BHL STEEL GUITAR 35-26 FED COM #331H**NMSP-E (NAD 83)**

N.(Y): = 371113.0'

E.(X): = 656578.2'

LAT.: = 32.0197246° N

LON.: = 103.9614963° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.**COUNTY:** EDDY **STATE:** NEW MEXICO**DESCRIPTION:** 457' FNL & 2116' FWL**OPERATOR:** WPX ENERGY PERMIAN, LLC**WELL NAME:** STEEL GUITAR 35-26 FED COM #331H**DUWI:** WA018350984 **UFID:** AA000470848**WELL PAD:** STEEL GUITAR 35-26 FED WEST PAD

W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

SITE LOCATION



200 0 200 400 FEET

SCALE: 1" = 200'

JOB NO.: WTC56823



W T C, INC.
405 S.W. 1st Street
Andrews, TX 79714
(432) 523-2181

OWNERSHIP BREAKDOWN

**Steel Guitar 35-26 Fed Com 322H and 331H
W/2 of Sections 26 and Lots 7-10 of Section 35,
T-26-S, R-29-E, Eddy County, New Mexico,
Bone Spring Formation, Permian Basin**

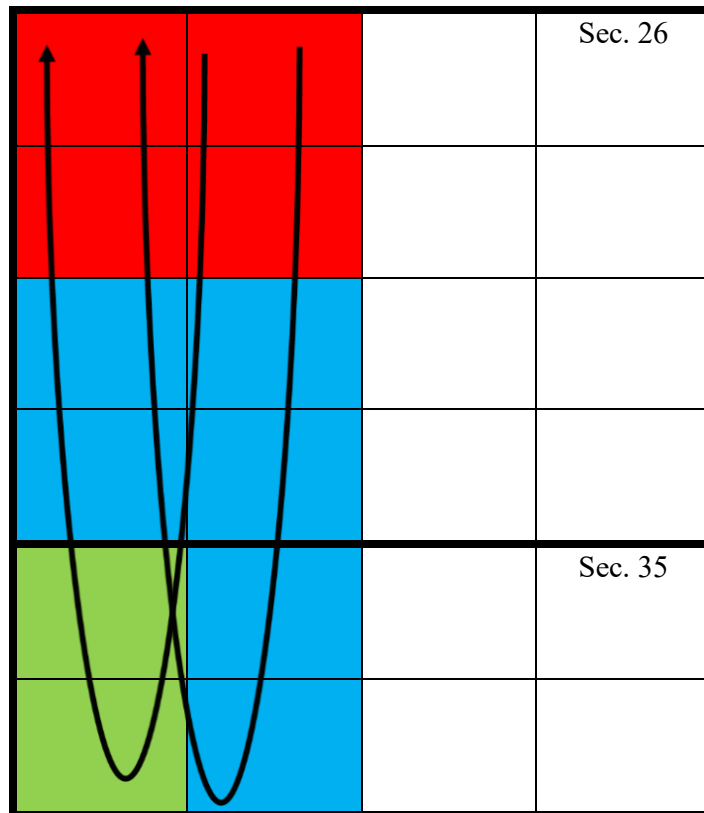
Tract 1:
NMNM 019609
(160 acres)



Tract 2:
NMNM 013997
(215.80 acres)



Tract 3:
NMNM 054998
(56.19 acres)



Tract 1 Ownership (NW/4 Section 26-T26S-R29E, being 160 acres):

| Owner | Net Acres | Tract WI | Status |
|-------------------------|------------------|-----------------|---------------|
| WPX Energy Permian, LLC | 160 | 100.00% | Committed |
| Total: | 160 | 100.00% | |

Tract 2 Ownership (SW/4 Section 26 and Lots 7 & 10 Section 35-T26S-R29E, being 215.80 acres):

| Owner | Net Acres | Tract WI | Status |
|-------------------------|------------------|-----------------|---------------|
| WPX Energy Permian, LLC | 215.80 | 100.00% | Committed |
| Total: | 215.80 | 100.00% | |

Tract 3 Ownership (Lots 8-9 Section 35-T26S-R29E, being 56.19 acres):

| Owner | Net Acres | Tract WI | Status |
|---------------------------|------------------|-----------------|---------------|
| WPX Energy Permian, LLC | 18.73 | 33.34% | Committed |
| Southwest Royalties, Inc. | 37.46 | 66.66% | Uncommitted |
| Total: | 56.19 | 100.00% | |

*Uncommitted Working Interest Owners Highlighted in Yellow

Unit Recapitulation – Bone Spring Formation – 431.99 acres**Steel Guitar 35-26 Fed Com 322H and 331H**

W/2 of Section 26 and Lots 7-10 of Section 35,
T-26-S, R-29-E, Eddy County, New Mexico,
Bone Spring Formation

| Owner | Interest |
|---------------------------|--------------------|
| WPX Energy Permian, LLC | 91.329370% |
| Southwest Royalties, Inc. | 8.670630% |
| Total | 100.000000% |

Full List of Uncommitted Parties/Persons to be Pooled

| | | | | | |
|------|--|-----------------------------------|----------------|----|-------|
| WI | Southwest Royalties, Inc. | PO Box 53570 | Midland | TX | 79710 |
| ORRI | El Paso Exploration Company | PO Box 4372 | Houston | TX | 77210 |
| ORRI | EOG Resources, Inc. | PO Box 4362 | Houston | TX | 77210 |
| ORRI | Gates Properties, Ltd. | PO Box 81119 | Midland | TX | 79708 |
| ORRI | John E. Norman, Trustee of the Patrick Michael Norman Trust | 911 Bentwater Parkway | Cedar Hill | TX | 75104 |
| ORRI | John E. Norman, Trustee of the Patrick Michael Norman Trust | 1107 Forrest Parkway | Greenwood | AZ | 72936 |
| ORRI | John O. Norman | PO Box 89 | Springdale | AR | 72764 |
| ORRI | Neil Christopher Norman | 911 Bentwater Parkway | Cedar Hill | TX | 75104 |
| ORRI | Permian Resources | 300 N. Marienfeld St., Suite 1000 | Midland | TX | 79701 |
| ORRI | Zachery L. Richmond, Trustee of the Colleen H. Richmond Family Trust | 3160 South 5000 West | Roosevelt | UT | 84066 |
| RT | Brian Ahern | 6221 SE 17th Ave. | Portland | OR | 97202 |
| RT | Claire Ahern Massimo | 185 Hersey Street | Hingham | MA | 2043 |
| RT | Rosemary Ahern | PO Box 15 | Copake Falls | NY | 97202 |
| | Southwest Royalties, Inc. | PO Box 53570 | Midland | TX | 79710 |
| RT | Stonestreet Family Trust (successor trustee) | 4930 Regency St. | Salt Lake City | UT | 84117 |



Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

December 8, 2025

Southwest Royalties, Inc.
Attn: Land Department
6 Desta Drive, Suite 1100
Midland, TX 79701

Re: Steel Guitar 35-26 Fed Com 322H, 331H
W/2 Section 26 and Lots 7-10 Section 35, Township 26 South, Range 29 East
Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells with a horizontal spacing unit consisting of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East being 431.99 acres, more or less.

Steel Guitar 35-26 Fed Com 322H, to be drilled as a U-turn well to test the Bone Spring formation at a total vertical depth of 8,670' and total measured depth of 22,720'. The SHL will be located at 460' FNL and 2,146' FWL of Section 26, with a lateral extending in a southerly direction located approximated 2,160' FWL, then returning to the north line of Section 26 at an anticipated BHL of 50' FNL and 1,000' FWL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$11,108,418.05 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 331H, to be drilled as a U-turn well to test the Bone Spring formation at a total vertical depth of 9,245' and total measured depth of 23,245'. The SHL will be located at 457' FNL and 2,116' FWL of Section 26, with a lateral extending in a southerly direction located approximated 1,613' FWL, then returning to the north line of Section 26 at an anticipated BHL of 50' FNL and 500' FWL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$11,568,089.26 being the total estimated cost to drill and complete said well.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty
\$8,000/\$800 Drilling and Producing Rate
WPX named as Operator



If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@dvn.com, and WPX will provide the completed JOA for your review upon request.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@dvn.com.

Sincerely,

WPX Energy Permian, LLC



Tim Prout
Sr. Staff Landman



Authorization for Expenditure

AFE # XX-152941.01

Well Name: STEEL GUITAR 35-26 FED COM 322H

Cost Center Number: 1061567901

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6010130 | COMPANY LABOR-ADJ | 2,166.84 | 0.00 | 0.00 | 2,166.84 |
| 6040110 | CHEMICALS - OTHER | 0.00 | 265,220.29 | 0.00 | 265,220.29 |
| 6060100 | DYED LIQUID FUELS | 127,153.05 | 258,384.88 | 0.00 | 385,537.93 |
| 6060130 | GASEOUS FUELS | 0.00 | 198,653.73 | 0.00 | 198,653.73 |
| 6080100 | DISPOSAL - SOLIDS | 95,666.61 | 5,285.41 | 0.00 | 100,952.02 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 5,874.00 | 0.00 | 5,874.00 |
| 6080115 | DISP VIA PIPELINE SW | 0.00 | 240,000.00 | 0.00 | 240,000.00 |
| 6090100 | FLUIDS - WATER | 31,627.51 | 1,165.00 | 0.00 | 32,792.51 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 524,740.31 | 0.00 | 524,740.31 |
| 6100100 | PERMIT SURVEY&TITLE | 10,000.00 | 0.00 | 0.00 | 10,000.00 |
| 6100110 | RIGHT OF WAY | 4,500.00 | 0.00 | 0.00 | 4,500.00 |
| 6110120 | ROAD&SITE PREP M&S | 23,500.00 | 0.00 | 0.00 | 23,500.00 |
| 6110130 | ROAD&SITE PREP SVC | 47,000.00 | 19,884.79 | 0.00 | 66,884.79 |
| 6120100 | I & C SERVICES | 0.00 | 68,440.63 | 0.00 | 68,440.63 |
| 6130170 | COMM SVCS - WAN | 1,087.47 | 9,727.19 | 0.00 | 10,814.66 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 9,917.02 | 0.00 | 9,917.02 |
| 6130370 | RTOC - GEOSTEERING | 8,692.81 | 0.00 | 0.00 | 8,692.81 |
| 6140160 | ENV-SERVICES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6150100 | CH LOG PERFRTG&WL SV | 13,182.45 | 434,449.47 | 0.00 | 447,631.92 |
| 6160100 | MATERIALS & SUPPLIES | 18,280.05 | 0.00 | 0.00 | 18,280.05 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 18,000.00 | 0.00 | 18,000.00 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 300,000.00 | 0.00 | 300,000.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 37,101.45 | 0.00 | 0.00 | 37,101.45 |
| 6190110 | TRUCKING&HAUL OF EQP | 46,547.89 | 33,156.25 | 0.00 | 79,704.14 |
| 6200130 | CONSLT & PROJECT SVC | 120,955.23 | 107,577.98 | 0.00 | 228,533.21 |
| 6230120 | SAFETY SERVICES | 35,698.82 | 4,117.27 | 0.00 | 39,816.09 |
| 6300270 | SOLIDS CONTROL SRVCS | 76,923.31 | 0.00 | 0.00 | 76,923.31 |
| 6310120 | STIMULATION SERVICES | 0.00 | 1,094,465.82 | 0.00 | 1,094,465.82 |
| 6310190 | PROPPANT PURCHASE | 0.00 | 877,779.29 | 0.00 | 877,779.29 |
| 6310200 | CASING & TUBULAR SVC | 114,867.10 | 0.00 | 0.00 | 114,867.10 |
| 6310250 | CEMENTING SERVICES | 175,000.00 | 0.00 | 0.00 | 175,000.00 |
| 6310280 | DAYWORK COSTS | 832,500.00 | 0.00 | 0.00 | 832,500.00 |
| 6310300 | DIRECTIONAL SERVICES | 267,018.40 | 0.00 | 0.00 | 267,018.40 |
| 6310310 | DRILL BITS | 87,196.74 | 0.00 | 0.00 | 87,196.74 |
| 6310330 | DRILL&COMP FLUID&SVC | 347,218.74 | 15,477.63 | 0.00 | 362,696.37 |
| 6310370 | MOB & DEMOBILIZATION | 45,000.00 | 0.00 | 0.00 | 45,000.00 |
| 6310380 | OPEN HOLE EVALUATION | 21,318.92 | 0.00 | 0.00 | 21,318.92 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 210,929.19 | 0.00 | 210,929.19 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 52,307.32 | 0.00 | 52,307.32 |
| 6320100 | EQPMNT SVC-SRF RNTL | 152,467.50 | 227,298.03 | 0.00 | 379,765.53 |
| 6320110 | EQUIP SVC - DOWNHOLE | 92,125.88 | 46,811.51 | 0.00 | 138,937.39 |
| 6320160 | WELDING SERVICES | 3,834.37 | 0.00 | 0.00 | 3,834.37 |
| 6320190 | WATER TRANSFER | 0.00 | 152,428.92 | 0.00 | 152,428.92 |
| 6350100 | CONSTRUCTION SVC | 0.00 | 323,697.50 | 0.00 | 323,697.50 |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152941.01

Well Name: STEEL GUITAR 35-26 FED COM 322H

Cost Center Number: 1061567901

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|--------------------------|---------------------|---------------------|----------------|---------------------|
| 6520100 | LEGAL FEES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6550100 | MISCS COSTS & SERVS | 0.00 | 8,749.85 | 0.00 | 8,749.85 |
| 6550110 | MISCELLANEOUS SVC | 46,472.24 | 0.00 | 0.00 | 46,472.24 |
| 6550120 | OTHER ROUSTABOUT SER | 0.00 | 10,000.00 | 0.00 | 10,000.00 |
| 6630110 | CAPITAL OVERHEAD | 9,548.35 | 72,341.91 | 0.00 | 81,890.26 |
| 6740340 | TAXES OTHER | 0.00 | 42,524.82 | 0.00 | 42,524.82 |
| | Total Intangibles | 2,896,651.73 | 5,639,406.01 | 0.00 | 8,536,057.74 |

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|---------------------|---------------------|----------------|---------------------|
| 6120110 | I&C EQUIPMENT | 0.00 | 103,852.00 | 0.00 | 103,852.00 |
| 6120120 | MEASUREMENT EQUIP | 0.00 | 63,421.92 | 0.00 | 63,421.92 |
| 6150110 | LOG PERFORATG&WL EQP | 0.00 | 11,250.00 | 0.00 | 11,250.00 |
| 6300150 | SEPARATOR EQUIPMENT | 0.00 | 202,350.00 | 0.00 | 202,350.00 |
| 6300220 | STORAGE VESSEL&TANKS | 0.00 | 294,175.00 | 0.00 | 294,175.00 |
| 6310130 | ARTIFICIAL LIFT EQP | 0.00 | 30,000.00 | 0.00 | 30,000.00 |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00 | 0.00 | 0.00 | 25,000.00 |
| 6310420 | TUBING & COMPONENTS | 0.00 | 78,000.00 | 0.00 | 78,000.00 |
| 6310460 | WELLHEAD EQUIPMENT | 50,000.00 | 127,353.52 | 0.00 | 177,353.52 |
| 6310530 | SURFACE CASING | 33,682.50 | 0.00 | 0.00 | 33,682.50 |
| 6310540 | INTERMEDIATE CASING | 586,724.00 | 0.00 | 0.00 | 586,724.00 |
| 6310550 | PRODUCTION CASING | 617,500.00 | 0.00 | 0.00 | 617,500.00 |
| 6310580 | CASING COMPONENTS | 37,997.15 | 0.00 | 0.00 | 37,997.15 |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00 | 311,054.22 | 0.00 | 311,054.22 |
| | Total Tangibles | 1,350,903.65 | 1,221,456.66 | 0.00 | 2,572,360.31 |

| | | | | |
|-----------------------------|---------------------|---------------------|-------------|----------------------|
| TOTAL ESTIMATED COST | 4,247,555.38 | 6,860,862.67 | 0.00 | 11,108,418.05 |
|-----------------------------|---------------------|---------------------|-------------|----------------------|

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152943.01

Well Name: STEEL GUITAR 35-26 FED COM 331H

Cost Center Number: 1061568101

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

Explanation and Justification:

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|----------------|------------------|----------------|--------------|
| 6010130 | COMPANY LABOR-ADJ | 2,166.84 | 0.00 | 0.00 | 2,166.84 |
| 6040110 | CHEMICALS - OTHER | 0.00 | 264,671.61 | 0.00 | 264,671.61 |
| 6060100 | DYED LIQUID FUELS | 127,153.05 | 258,848.81 | 0.00 | 386,001.86 |
| 6060130 | GASEOUS FUELS | 0.00 | 199,029.40 | 0.00 | 199,029.40 |
| 6080100 | DISPOSAL - SOLIDS | 95,666.61 | 5,285.41 | 0.00 | 100,952.02 |
| 6080110 | DISP-SALTWATER & OTH | 0.00 | 5,874.00 | 0.00 | 5,874.00 |
| 6080115 | DISP VIA PIPELINE SW | 0.00 | 161,100.00 | 0.00 | 161,100.00 |
| 6090100 | FLUIDS - WATER | 31,627.51 | 1,165.00 | 0.00 | 32,792.51 |
| 6090120 | RECYC TREAT&PROC-H2O | 0.00 | 523,515.62 | 0.00 | 523,515.62 |
| 6100100 | PERMIT SURVEY&TITLE | 10,000.00 | 0.00 | 0.00 | 10,000.00 |
| 6100110 | RIGHT OF WAY | 4,500.00 | 0.00 | 0.00 | 4,500.00 |
| 6110120 | ROAD&SITE PREP M&S | 23,500.00 | 0.00 | 0.00 | 23,500.00 |
| 6110130 | ROAD&SITE PREP SVC | 47,000.00 | 19,884.79 | 0.00 | 66,884.79 |
| 6120100 | I & C SERVICES | 0.00 | 68,440.63 | 0.00 | 68,440.63 |
| 6130170 | COMM SVCS - WAN | 1,087.47 | 9,727.19 | 0.00 | 10,814.66 |
| 6130360 | RTOC - ENGINEERING | 0.00 | 9,917.02 | 0.00 | 9,917.02 |
| 6130370 | RTOC - GEOSTEERING | 8,692.81 | 0.00 | 0.00 | 8,692.81 |
| 6140160 | ENV-SERVICES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6150100 | CH LOG PERFRTG&WL SV | 13,182.45 | 477,353.29 | 0.00 | 490,535.74 |
| 6160100 | MATERIALS & SUPPLIES | 18,280.05 | 0.00 | 0.00 | 18,280.05 |
| 6170100 | PULLING&SWABBING SVC | 0.00 | 18,000.00 | 0.00 | 18,000.00 |
| 6170110 | SNUBBG&COIL TUBG SVC | 0.00 | 300,000.00 | 0.00 | 300,000.00 |
| 6190100 | TRCKG&HL-SOLID&FLUID | 37,101.45 | 0.00 | 0.00 | 37,101.45 |
| 6190110 | TRUCKING&HAUL OF EQP | 46,547.89 | 33,156.25 | 0.00 | 79,704.14 |
| 6200130 | CONSLT & PROJECT SVC | 120,955.23 | 107,577.98 | 0.00 | 228,533.21 |
| 6230120 | SAFETY SERVICES | 35,698.82 | 4,117.27 | 0.00 | 39,816.09 |
| 6300270 | SOLIDS CONTROL SRVCS | 76,923.31 | 0.00 | 0.00 | 76,923.31 |
| 6310120 | STIMULATION SERVICES | 0.00 | 1,093,928.98 | 0.00 | 1,093,928.98 |
| 6310190 | PROPPANT PURCHASE | 0.00 | 877,779.29 | 0.00 | 877,779.29 |
| 6310200 | CASING & TUBULAR SVC | 114,867.10 | 0.00 | 0.00 | 114,867.10 |
| 6310250 | CEMENTING SERVICES | 175,000.00 | 0.00 | 0.00 | 175,000.00 |
| 6310280 | DAYWORK COSTS | 832,500.00 | 0.00 | 0.00 | 832,500.00 |
| 6310300 | DIRECTIONAL SERVICES | 267,018.40 | 0.00 | 0.00 | 267,018.40 |
| 6310310 | DRILL BITS | 87,196.74 | 0.00 | 0.00 | 87,196.74 |
| 6310330 | DRILL&COMP FLUID&SVC | 347,218.74 | 15,477.63 | 0.00 | 362,696.37 |
| 6310370 | MOB & DEMOBILIZATION | 535,000.00 | 0.00 | 0.00 | 535,000.00 |
| 6310380 | OPEN HOLE EVALUATION | 21,318.92 | 0.00 | 0.00 | 21,318.92 |
| 6310480 | TSTNG-WELL, PL & OTH | 0.00 | 210,929.19 | 0.00 | 210,929.19 |
| 6310600 | MISC PUMPING SERVICE | 0.00 | 52,307.32 | 0.00 | 52,307.32 |
| 6320100 | EQPMNT SVC-SRF RNTL | 152,467.50 | 227,298.03 | 0.00 | 379,765.53 |
| 6320110 | EQUIP SVC - DOWNHOLE | 92,125.88 | 46,811.51 | 0.00 | 138,937.39 |
| 6320160 | WELDING SERVICES | 3,834.37 | 0.00 | 0.00 | 3,834.37 |
| 6320190 | WATER TRANSFER | 0.00 | 152,428.92 | 0.00 | 152,428.92 |
| 6350100 | CONSTRUCTION SVC | 0.00 | 323,697.50 | 0.00 | 323,697.50 |

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-152943.01

Well Name: STEEL GUITAR 35-26 FED COM 331H

Cost Center Number: 1061568101

Legal Description:

Revision: ☐

AFE Date:

State:

County/Parish:

| Code | Intangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|--------------------------|---------------------|---------------------|----------------|---------------------|
| 6520100 | LEGAL FEES | 1,000.00 | 0.00 | 0.00 | 1,000.00 |
| 6550100 | MISCS COSTS & SERVS | 0.00 | 8,749.85 | 0.00 | 8,749.85 |
| 6550110 | MISCELLANEOUS SVC | 46,472.24 | 0.00 | 0.00 | 46,472.24 |
| 6550120 | OTHER ROUSTABOUT SER | 0.00 | 10,000.00 | 0.00 | 10,000.00 |
| 6630110 | CAPITAL OVERHEAD | 9,548.35 | 72,341.91 | 0.00 | 81,890.26 |
| 6740340 | TAXES OTHER | 0.00 | 38,462.82 | 0.00 | 38,462.82 |
| | Total Intangibles | 3,386,651.73 | 5,597,877.22 | 0.00 | 8,984,528.95 |

| Code | Tangible Description | Drilling Costs | Completion Costs | Dry Hole Costs | Total Costs |
|---------|------------------------|---------------------|---------------------|----------------|---------------------|
| 6120110 | I&C EQUIPMENT | 0.00 | 103,852.00 | 0.00 | 103,852.00 |
| 6120120 | MEASUREMENT EQUIP | 0.00 | 63,421.92 | 0.00 | 63,421.92 |
| 6150110 | LOG PERFORATG&WL EQP | 0.00 | 11,250.00 | 0.00 | 11,250.00 |
| 6300150 | SEPARATOR EQUIPMENT | 0.00 | 202,350.00 | 0.00 | 202,350.00 |
| 6300220 | STORAGE VESSEL&TANKS | 0.00 | 294,175.00 | 0.00 | 294,175.00 |
| 6310130 | ARTIFICIAL LIFT EQP | 0.00 | 30,000.00 | 0.00 | 30,000.00 |
| 6310150 | CASG-COND&DRIVE PIPE | 25,000.00 | 0.00 | 0.00 | 25,000.00 |
| 6310420 | TUBING & COMPONENTS | 0.00 | 78,000.00 | 0.00 | 78,000.00 |
| 6310460 | WELLHEAD EQUIPMENT | 50,000.00 | 138,553.52 | 0.00 | 188,553.52 |
| 6310530 | SURFACE CASING | 33,682.50 | 0.00 | 0.00 | 33,682.50 |
| 6310540 | INTERMEDIATE CASING | 586,724.00 | 0.00 | 0.00 | 586,724.00 |
| 6310550 | PRODUCTION CASING | 617,500.00 | 0.00 | 0.00 | 617,500.00 |
| 6310580 | CASING COMPONENTS | 37,997.15 | 0.00 | 0.00 | 37,997.15 |
| 6330100 | PIPE,FIT,FLANG,CPLNG | 0.00 | 311,054.22 | 0.00 | 311,054.22 |
| | Total Tangibles | 1,350,903.65 | 1,232,656.66 | 0.00 | 2,583,560.31 |

| | | | | |
|-----------------------------|---------------------|---------------------|-------------|----------------------|
| TOTAL ESTIMATED COST | 4,737,555.38 | 6,830,533.88 | 0.00 | 11,568,089.26 |
|-----------------------------|---------------------|---------------------|-------------|----------------------|

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:


Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

| <div><div>Chronology of Contact</div><div>Case No. 25897</div></div> | | | |
|---|-------------|--------------------------|---|
| Owner | Status | Date: Well Proposal Sent | Correspondance/Offers |
| Southwest Royalties, Inc. | Uncommitted | 8-Dec-25 | 1/15/2026 Received Signed Elections 1/6/2026 Email from Karen Ivy confirming receipt of proposals and discussing development plans |

Steel Guitar 35-26 Fed Com 322H

☒ I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 322H

☐ I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 322H

Steel Guitar 35-26 Fed Com 331H

☒ I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 331H

☐ I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 331H


Southwest Royalties, Inc.

By: 

Name: Clay Arrington

Title: President / CEO

Date: 1/15/2026

| <div>  <div> <div>Notice Provided to Uncommitted Owners</div> <div>Case No. 25897</div> </div> </div> | | | | | | | | | | |
|---|----------------|---|-------------|--|-----------------------|-------------|---|-------------|---|-------------|
| Owner Company | Ownership Type | Ownership Status: Committed or Uncommitted | Reference | Type of Commitment: Verbal Agreement, Signed Letter of Commitment, Signed Joint Operating Agreement | Date of Commitment | Reference | Well Proposal Letters: Transaction Date - Sent by Certified Mail | Reference | Notice Letter: Transaction Date - Sent by Certified with Electronic Return Receipt | Reference |
| Working Interest Owners | | | | | | | | | | |
| Southwest Royalties, Inc. | WI | Uncommitted | Exhibit A-2 | 1/15/2026 - Signed Election | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Overriding Royalty Interest Owners | | | | | | | | | | |
| Brian Ahern | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Claire Ahern Massimo | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Gates Properties, Ltd. | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| John E. Norman, Trustee of the Patrick Michael Norman Trust | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| John E. Norman, Trustee of the Patrick Michael Norman Trust | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| John O. Norman | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Neil Christopher Norman | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Rosemary Ahern | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Stonestreet Family Trust (successor trustee) | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Zachery L. Richmond, Trustee of the Colleen H. Richmond Family Trust | ORRI | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Record Title and Royalty Interest Owners | | | | | | | | | | |
| El Paso Exploration Company | RT | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| EOG Resources, Inc. | RT | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Permian Resources | RT | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| SW Royalties 1987-1 | | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |
| Bureau of Land Management | Royalty | Uncommitted | Exhibit A-2 | N/A | N/A | Exhibit A-4 | 12/8/2025 | Exhibit A-3 | 1/13/2026 | Exhibit C-2 |

TAB 3

WPX Exhibit B: Self-Affirmed Statement of Russell Goodin, Geologist

- WPX Exhibit B-1: Structure Map
- WPX Exhibit B-2: Stratigraphic Cross Section
- WPX Exhibit B-3: Gross Isochore
- WPX Exhibit B-4: Gun Barrel View
- WPX Exhibit B-5: Cross-Section with Well Trajectory



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25897

SELF-AFFIRMED STATEMENT OF J. RUSSELL GOODIN

I, J. Russell Goodin, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Weber State University and a Master of Science Degree in Geology from Simon Fraser University.
 - b. I have worked on New Mexico Oil and Gas matters since 2015.
4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced compulsory pooling application pursuant to 19.15.4.12.(A)(1) NMAC.
5. **WPX Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells. The contour interval is 100’. The units being pooled are outlined by red

rectangles. The structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **WPX Exhibit B-2** is a stratigraphic cross-section flattened on the Bone Spring top. Each well in the cross-section contains at least a gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Bone Spring. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **WPX Exhibit B-3**, a gross isochore from the top of Bone Spring to the Wolfcamp, as well as **WPX Exhibits B-4 and B-5**. **WPX Exhibit B-4** is a gun barrel representation of the unit, and **WPX Exhibit B-5** is a three-dimensional structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:
- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is north-south so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

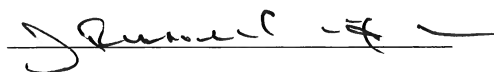
11. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled under my direct supervision.

12. The foregoing is correct and complete to the best of my knowledge and belief.

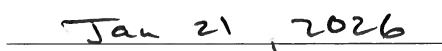
[Signature page follows]

Signature page of Self-Affirmed Statement of J. Russell Goodin:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25893 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

A handwritten signature in black ink, appearing to read "J. Russell Goodin", written over a horizontal line.

J. Russell Goodin

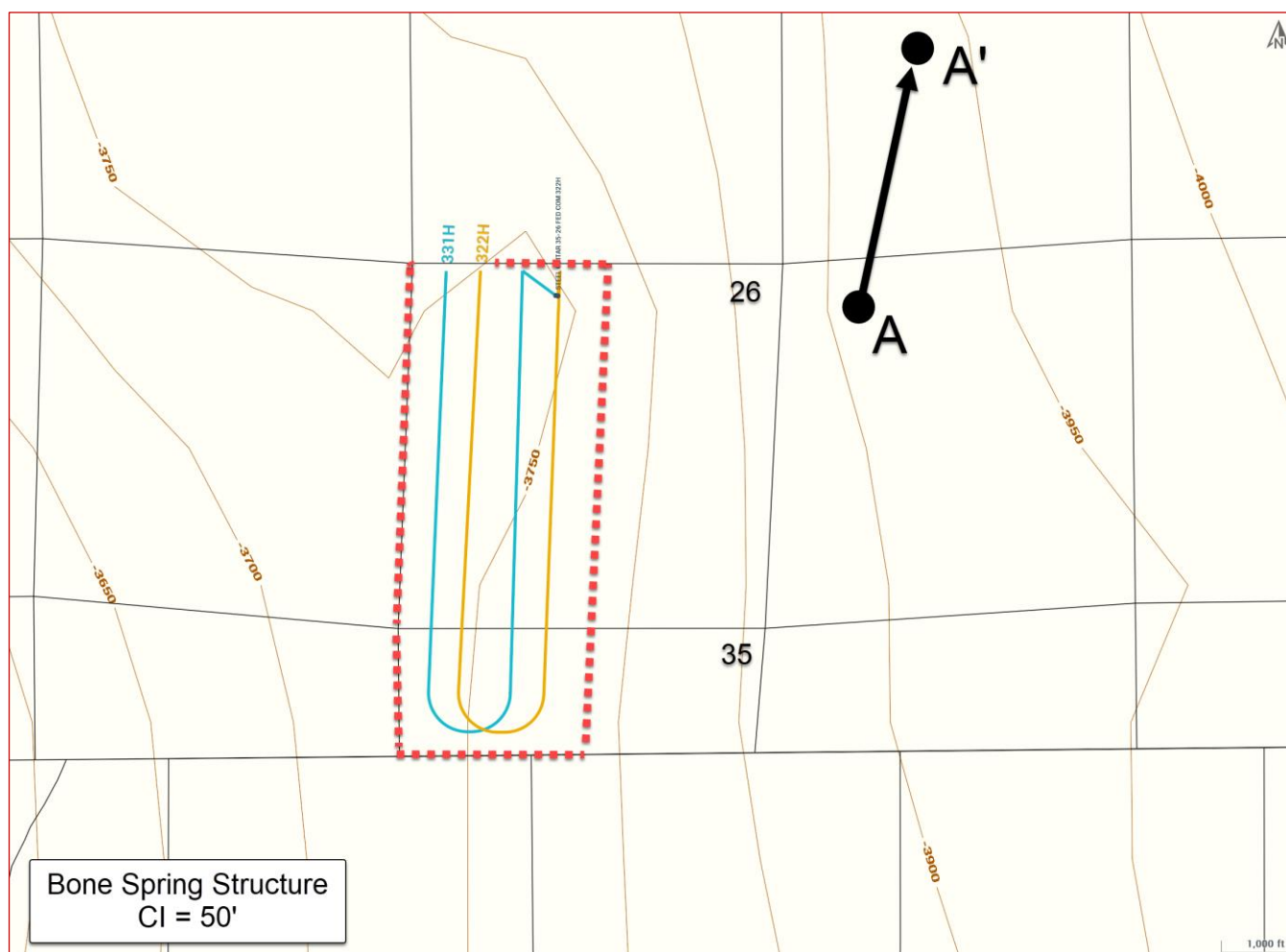
A handwritten date "Jan 21, 2026" written in black ink over a horizontal line.

Date Signed

WPX Exhibit B-1

A structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells.

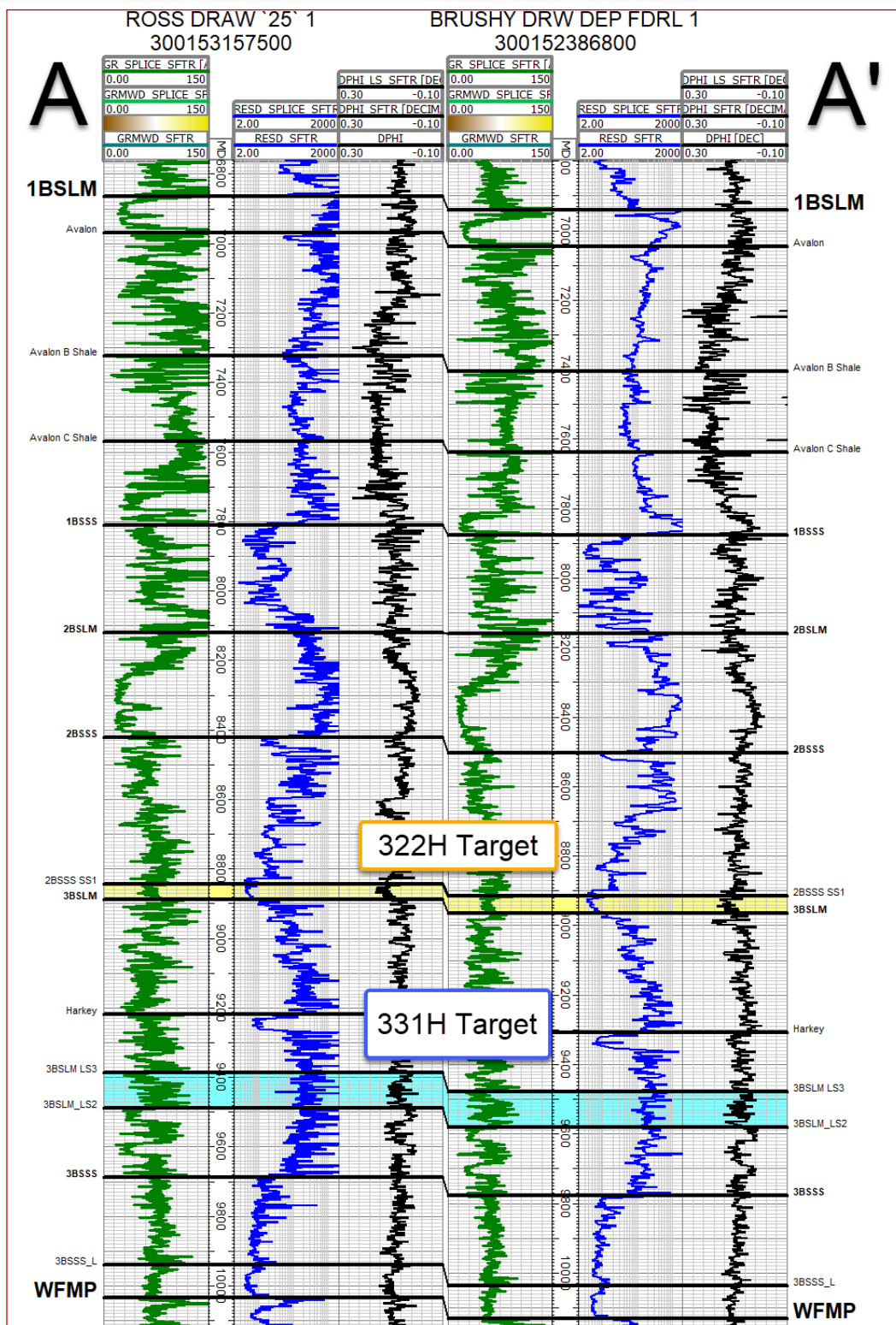
The arrow indicates well direction. Contour interval = 50'



WPX Exhibit B-2

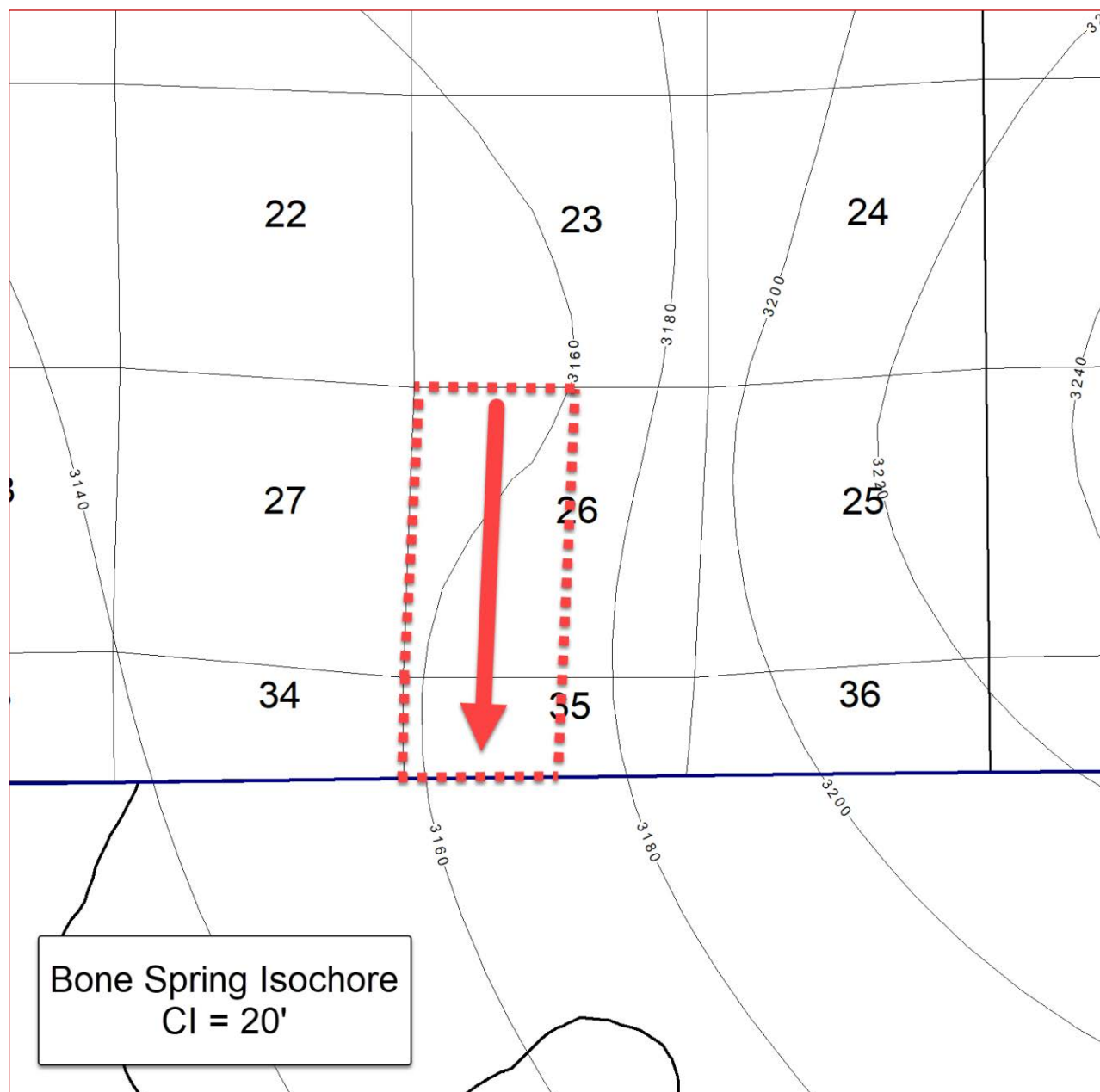
Cross-section A to A'.

Stratigraphic cross-section hung on top of Bone Spring formation. Target interval indicated by well number.



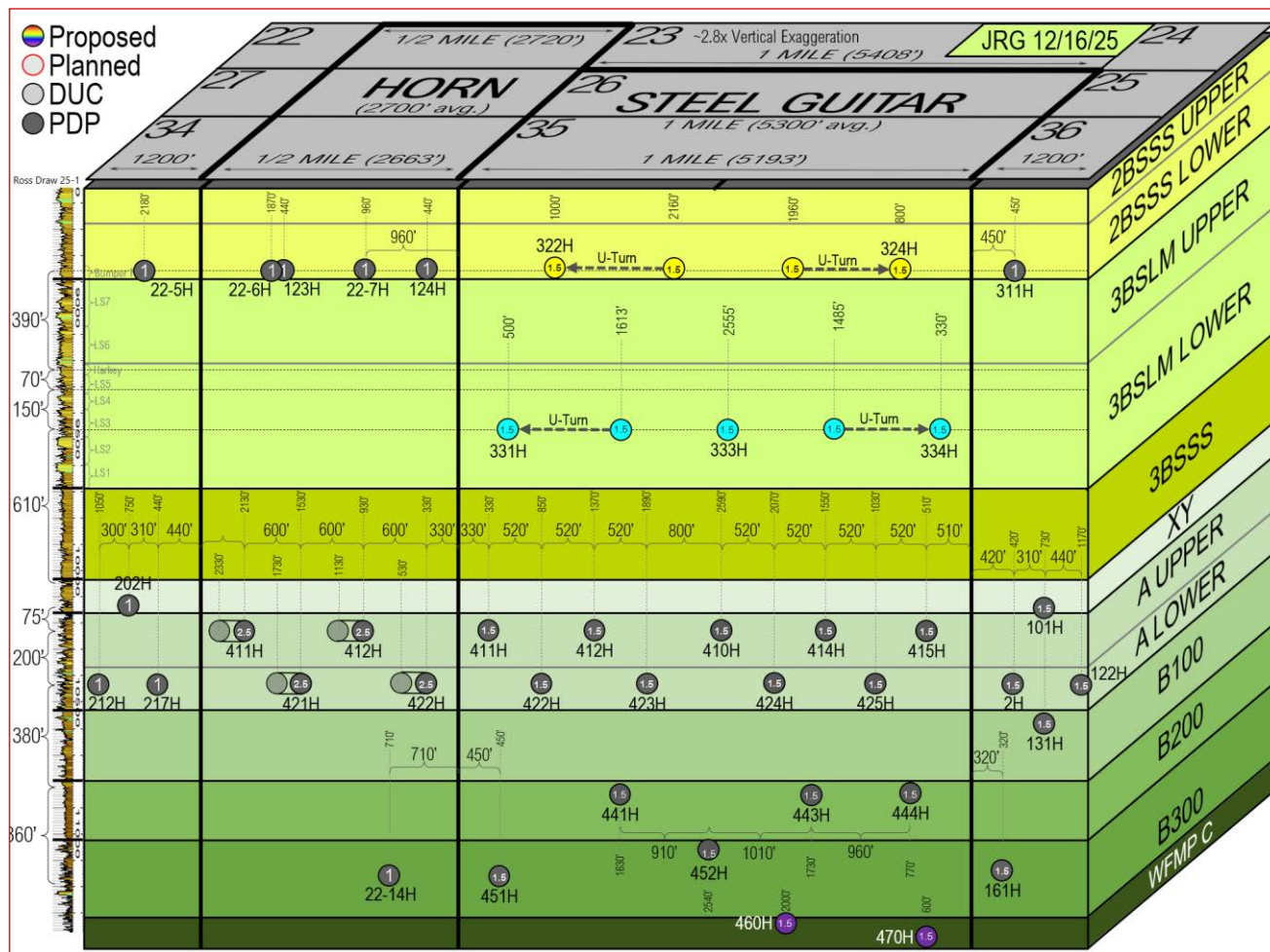
WPX Exhibit B-3

Gross isochore from the top of Bone Spring to top of Wolfcamp with a 20' contour interval. Map demonstrates continuity and consistent thickness of formation.



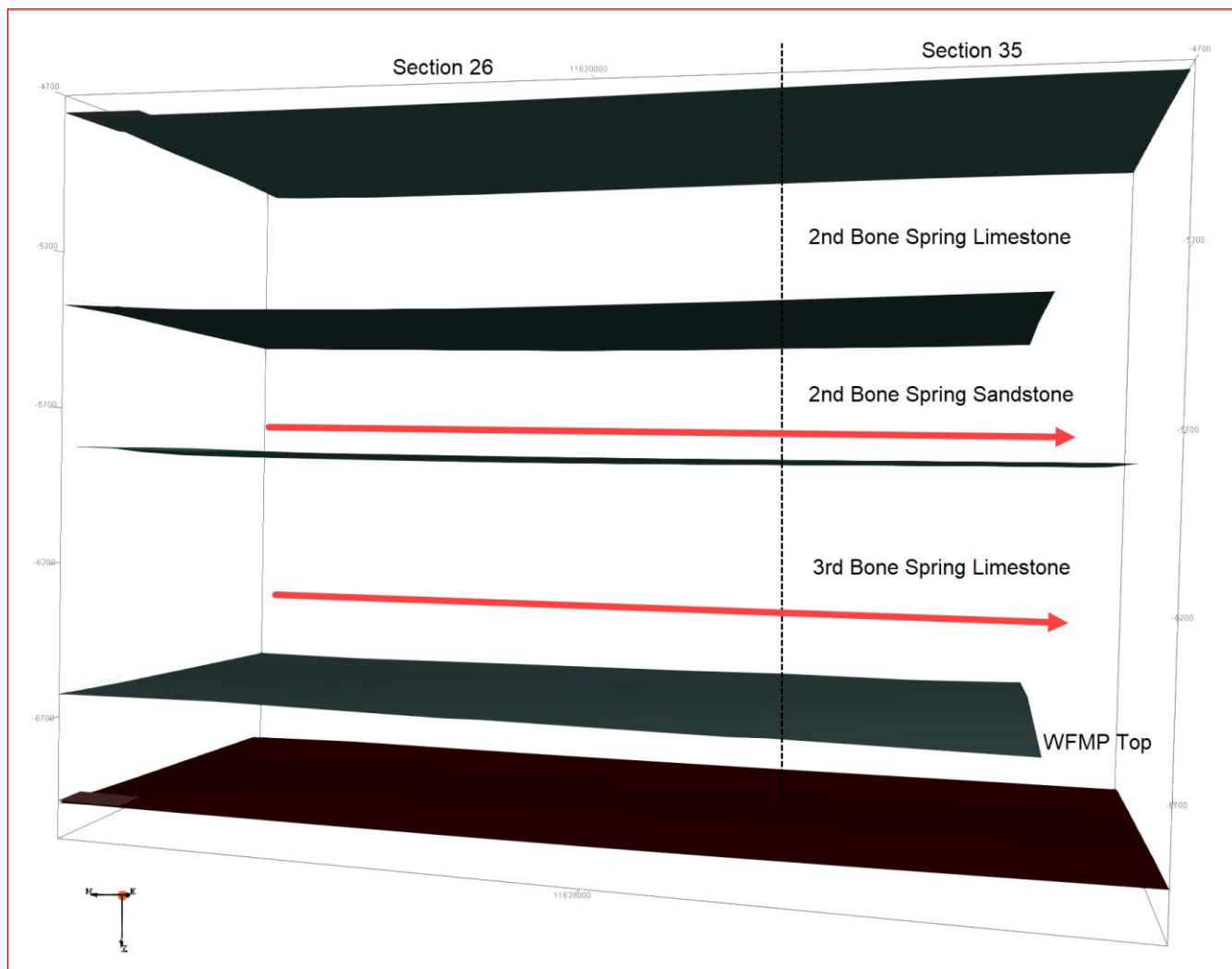
WPX Exhibit B-4

A gun barrel representation of the unit.
Wells colored in black have already been drilled.



WPX Exhibit B-5

Three-dimensional structural cross section with approximate well trajectory shown by red arrows.



TAB 4

WPX Exhibit B: Self-Affirmed Statement of Notice, William E. Zimsky

- WPX Exhibit C-1: Notice Letters
- WPX Exhibit C-2: Mailing List
- WPX Exhibit C-3: Affidavits of Publication



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 25897

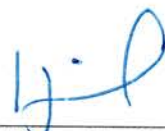
SELF-AFFIRMED STATEMENT OF NOTICE


I, William E. Zimsky, attorney and authorized representative of WPX Energy Permian, LLC ("WPX"), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on January 13, 2026, to each uncommitted interest owner that the Applicant proposes to pool in this proceeding. See **WPX Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **WPX Exhibits C-1 and C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on January 15, 2026. See **WPX Exhibit C-3**.

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25897 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



William E. Zimsky


Date Signed





For the Pursuit of Energy

ABADIE | SCHILL PC

| | |
|-----------|--------------|
| Colorado | New Mexico |
| Louisiana | Texas |
| Nebraska | Kansas |
| Montana | Wyoming |
| Oklahoma | California |
| | North Dakota |

January 13, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC, for Compulsory Pooling,
Eddy County, New Mexico
Steel Guitar 35-26 Fed Com 322H Well
Steel Guitar 35-26 Fed Com 331H Well

Case No. 25897:

Dear Interest Owners:

This letter is to advise you that WPX Energy Permian, LLC ("WPX" or "Applicant"), has filed the enclosed application, Case No. 25897, with the New Mexico Oil Conservation Division ("Division") for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

WPX has previously pooled this HSU in Case No. 25612, Order No. R-24069, and is submitting this new application because WPX has changed its development plan in order to include certain U-turn wells in the HSU. Therefore, WPX is requesting the Division to vacate Order No. R-24069 upon issuance of the new pooling order pursuant to this application such that the new pooling order will supplant and replace Order No. R-24069

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026, and February 5, 2026, will be the date for the

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at Tim.Prout@dmr.com.

Sincerely,



William E. Zimsky

***Attorney for WPX Energy Permian,
LLC***



Mailing Report - ERR with Pitney Bowes

Steel Guitar - W2 BS - 25897

| USPS Article Number | Date Mailed | Reference Number | Name | Address | City | State | Zip | Mailing Status |
|--------------------------|-------------|---------------------------------|--|-----------------------------------|----------------|-------|------------|---|
| {9414809898643077523423} | 01/13/2026 | Steel Guitar - W2 - 25897 - WI | Southwest Royalties, Inc. | PO Box 53570 | Midland | TX | 79710 | Delivered |
| {9414809898643077523638} | 01/13/2026 | Steel Guitar - W2 - 25897 - RT | Brian Ahern | 6221 SE 17th Ave. | Portland | OR | 97202 | Lost |
| {9414809898643077523348} | 01/13/2026 | Steel Guitar - W2 - 25897 - RT | Claire Ahern Massimo | 185 Hersey Street | Hingham | MA | 02043 | Delivered |
| {9414809898643077523539} | 01/13/2026 | Steel Guitar - W2 - 25897 - RT | Rosemary Ahern | PO Box 15 | Copake Falls | NY | 97202 | Delivered |
| {9414809898643077523669} | 01/13/2026 | Steel Guitar - W2 - 25897 - RT | Stonestreet Family Trust | 4930 Regency St. | Salt Lake City | UT | 84117 | Attempted to deliver your item at 11:14 am on January 22, 2026 in SALT LAKE CITY, UT 84124 and a notice was left because an authorized recipient was not available. |
| {9414809898643077523515} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | El Paso Exploration Company | PO Box 4372 | Houston | TX | 77210 | Delivered |
| {9414809898643077523409} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | EOG Resources, Inc. | PO Box 4362 | Houston | TX | 77210-4362 | Delivered |
| {9414809898643077523522} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | Gates Properties, Ltd. | PO Box 81119 | Midland | TX | 79708 | Delivered |
| {9414809898643077523621} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | John E. Norman, Trustee of the Patrick Michael Norman Trust | 911 Bentwater Parkway | Cedar Hill | TX | 75104 | Delivered |
| {9414809898643077523645} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | John E. Norman, Trustee of the Patrick Michael Norman Trust | 1107 Forrest Parkway | Greenwood | AZ | 72936 | Delivered |
| {9414809898643077523416} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | John O. Norman | PO Box 89 | Springdale | AR | 72764 | In-Transit - 1/29/2026 |
| {9414809898643077523652} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | Neil Christopher Norman | 911 Bentwater Parkway | Cedar Hill | TX | 75104 | In-Transit - 1/29/2026 |
| {9414809898643077523355} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | Permian Resources | 300 N. Marienfeld St., Suite 1000 | Midland | TX | 79701 | Delivered |
| {9414809898643077523546} | 01/13/2026 | Steel Guitar - W2 - 25897 - ORR | Zachery L. Richmond, Trustee of the Colleen H. Richmond Family Trust | 3160 South 5000 West | Roosevelt | UT | 84066 | Item was returned to the sender on January 21, 2026 at 7:39 am in ROOSEVELT, UT 84066 because the addressee was not known at the delivery address noted on the package. |
| {9414809898643077523362} | 01/13/2026 | Steel Guitar - W2 - 25897 | SW Royalties 1987-1 | PO Box 53570 | Midland | TX | 79710 | Delivered |
| {9414809898643077523331} | 01/13/2026 | Steel Guitar - W2 - 25897 | Bureau of Land Management | 620 E. Greene Street | Carlsbad | NM | 88220-6292 | Delivered |

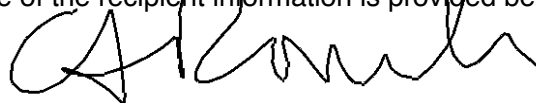


Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5233 31. Our records indicate that this item was delivered on 01/20/2026 at 03:37 p.m. in CARLSBAD, NM 88220. The scanned image of the recipient information is provided below.

Signature of Recipient :


RORICK

Address of Recipient :

5206E

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5233 48. Our records indicate that this item was delivered on 01/20/2026 at 11:06 a.m. in HINGHAM, MA 02043. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Carmel H. Hume", with a second line of handwriting below it that is less legible.

Address of Recipient :

**185 HERSEY ST, HINGHAM, MA
02043**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5233 55. Our records indicate that this item was delivered on 01/20/2026 at 01:44 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two identical handwritten signatures of "T. Green" are shown, one above the other.

Address of Recipient :

A handwritten address "300 S. Hall" is shown.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

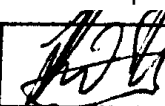


Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5235 39. Our records indicate that this item was delivered on 01/20/2026 at 02:28 p.m. in COPAKE FALLS, NY 12517. The scanned image of the recipient information is provided below.

Signature of Recipient :

| | |
|--------------|---|
| Signature |  |
| Printed Name | David Hunt |

Address of Recipient :

| | |
|------------------|---------------------------|
| Delivery Address | PO Box 15 Copake Falls NY |
|------------------|---------------------------|

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5236 45. Our records indicate that this item was delivered on 01/20/2026 at 12:20 p.m. in GREENWOOD, AR 72936. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Robert K. [unclear]", written over a horizontal line.

Address of Recipient :

**1107 FORREST PARK WAY,
GREENWOOD, AR 72936**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/22/2026

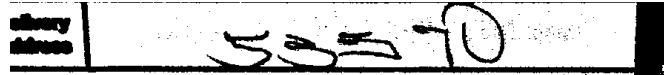
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5233 62. Our records indicate that this item was delivered on 01/21/2026 at 12:51 p.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



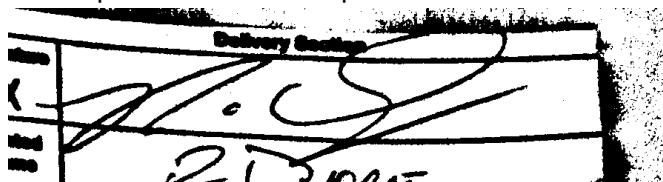


Date Produced: 01/23/2026

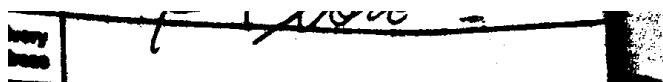
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5235 15. Our records indicate that this item was delivered on 01/22/2026 at 02:14 p.m. in HOUSTON, TX 77210. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/23/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5235 22. Our records indicate that this item was delivered on 01/22/2026 at 03:58 p.m. in MIDLAND, TX 79708. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a signature on a form. The signature is written in black ink and appears to read "Lawrence Gator". The form has horizontal lines and a vertical line on the left side.

Address of Recipient :

A scanned image of a handwritten address on a form. The address is "P.O. Box 81119, Midland, TX 79708". The form has horizontal lines and a vertical line on the left side.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

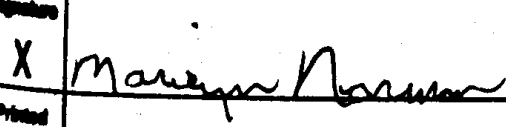



Date Produced: 01/23/2026


Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5236 21. Our records indicate that this item was delivered on 01/22/2026 at 06:59 a.m. in CEDAR HILL, TX 75104. The scanned image of the recipient information is provided below.

Signature of Recipient :

| | | |
|--------------|--|---|
| Signature |  |  |
| Printed Name | Marilyn Norman | |

Address of Recipient :

| | | |
|------------------|--------------------|---|
| Delivery Address | 911 Bentwater Pkwy |  |
|------------------|--------------------|---|

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

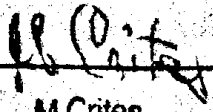


Date Produced: 01/26/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5234 09. Our records indicate that this item was delivered on 01/23/2026 at 04:47 a.m. in HOUSTON, TX 77210. The scanned image of the recipient information is provided below.

Signature of Recipient :

| Delivery Section | |
|------------------|---|
| Signature |  |
| Printed Name | M Crites |

Address of Recipient :

| Delivery Address |
|------------------|
| |

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/26/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5236 69. Our records indicate that this item was delivered on 01/24/2026 at 01:15 p.m. in SALT LAKE CITY, UT 84117. The scanned image of the recipient information is provided below.

Signature of Recipient :

Handwritten signature of Terrence J. Eubank in black ink.

Address of Recipient :

Handwritten address of the recipient in black ink: 110 E. 400 N., Salt Lake City, UT 84117.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

Affidavit of PublicationNo. 80070

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication January 15, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

15th day of January 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

CASE No. 25897: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, BRIAN AHERN; CLAIRE AHERN MASSIMO; EL PASO EXPLORATION COMPANY; EOG RESOURCES, INC.; GATES PROPERTIES, LTD.; JOHN E. NORMAN, TRUSTEE OF THE PATRICK MICHAEL NORMAN TRUST; JOHN O. NORMAN; NEIL CHRISTOPHER NORMAN; PERMIAN RESOURCES; ROSEMARY AHERN; SOUTHWEST ROYALTIES, INC.; STONESTREET FAMILY TRUST (SUCCESSOR TRUSTEE); SW ROYALTIES 1987-1; AND ZACHERY L. RICHMOND, TRUSTEE OF THE COLLEEN H. RICHMOND FAMILY TRUST of WPX Energy Permian, LLCs application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on February 5, 2026, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. WPX Energy Permian, LLC at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the: **Steel Guitar 35-26 Fed Com 322H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the **Steel Guitar 35-26 Fed Com 331H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. This application will supplant and replace the application in Case No. 25612 for the unit, and Order No. R-24069 will be vacated upon issuance of the new order for said unit. The 331H Well is the proximity well, and proximity tracts will be utilized to create the standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico. 80070-Published in Carlsbad Current Argus Jan. 15, 2026

DEVON
EXHIBIT
C-3