

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING FEBRUARY 5, 2026**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Hearing Packet**

**Case No. 25897**

**STEEL GUITAR 35-26 FED COM 322H WELL  
STEEL GUITAR 35-26 FED COM 331H WELL**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

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## TAB 1

### **WPX Reference for Case No. 25897**

- **Application Case No. 25897:**  
STEEL GUITAR 35-26 FED COM 322H WELL  
STEEL GUITAR 35-26 FED COM 331H WELL

**WPX NMOCD Checklist Case No. 25897**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF WPX ENERGY PERMIAN, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25897**

**APPLICATION**

WPX Energy Permian, LLC (“WPX”), OGRID No. 246289, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

In support of its Application, WPX states the following:

1. WPX is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill a well thereon.
2. WPX has previously pooled this HSU in Case No. 25612, Order No. R-24069, and is submitting this new application because WPX has changed its development plan in order to include certain U-turn wells in the HSU. Therefore, WPX requests the Division to vacate Order No. R-24069 upon issuance of the new pooling order pursuant to this application such that the new pooling order will supplant and replace Order No. R-24069.
3. WPX proposes and dedicates to the HSU the **Steel Guitar 35-26 Fed Com 322H Well** and the **Steel Guitar 35-26 Fed Com 331H Well**, as initial wells, to be drilled as U-lateral wells, to a sufficient depth to test the Bone Spring formation.

4. WPX proposes the **Steel Guitar 35-26 Fed Com 322H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 26.

5. WPX proposes the **Steel Guitar 35-26 Fed Com 331H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 26. The 331H Well qualifies as the proximity well utilizing proximity tracts to create the larger standard unit covering the W/2 of Section 26 and Lots 7-10 of Section 35.

6. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

7. WPX has sought in good faith but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

8. The pooling of all interests in the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, WPX requests that all uncommitted interests in this HSU be pooled and that WPX be designated the operator of the proposed horizontal wells and HSU.

**WHEREFORE**, WPX requests that this Application be set for hearing on February 5, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

B. Approving the **Steel Guitar 35-26 Fed Com 322H Well** and the **Steel Guitar 35-26 Fed Com 331H Well**, as the wells for the HSU.

C. Vacating previous Order No. R-24069 and supplanting the previous order with the order issued pursuant to this application.

D. Designating WPX as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing WPX to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by WPX in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

*/s/ William E. Zimsky*

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William E. Zimsky

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Darin C. Savage  
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Santa Fe, New Mexico 87501  
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andrew@abadieschill.com

*Attorneys for WPX Energy Permian, LLC*

***Application of WPX Energy Permian, LLC, for Compulsory Pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the; **Steel Guitar 35-26 Fed Com 322H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the **Steel Guitar 35-26 Fed Com 331H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. This application will supplant and replace the application in Case No. 25612 for the unit, and Order No. R-24069 will be vacated upon issuance of the new order for said unit. The 331H Well is the proximity well, and proximity tracts will be utilized to create the standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico.

## WPX COMPULSORY POOLING APPLICATION CHECKLIST

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 25897	APPLICANT'S RESPONSE
Date: February 5, 2026 (Scheduled hearing)	
Applicant	WPX Energy Permian, LLC
Designated Operator & OGRID (affiliation if applicable)	246289
Applicant's Counsel:	William E. Zimsky, Abadie & Schill, P.C.
Case Title:	APPLICATION OF WPX ENERGY PERMIAN, LLC FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Steel Guitar 35-26 Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	WC 015 G-03 S262925D; BONE SPRING: Pool Code [98211]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	431.99-acre, more or less
Building Blocks:	Quarter-Quarter Sections (40 Acre Blocks)
Orientation:	U-Turn
Description: TRS/County	W/2 of Section 26 and Lots 7-10 of Section 25, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N). If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes, 331H Well qualifies as the proximity well utilizing proximity tracts to create the larger standard unit covering the W/2 of Section 26 and Lots 7-10 of Section 35.
Proximity Defining Well: if yes, description	Yes, Steel Guitar Fed Com 331H Well
Applicant's Ownership in Each Tract	See Exhibit A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Steel Guitar 35-26 Fed Com 322H Well</b> SHL: Unit A, 655' FNL, 1,090' FEL, Section 26, T26S-R29E; BHL: Lot 11, 50' FSL, 1,960' FEL, Section 35, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: U-Turn Completion Location: Standard
Horizontal Well First and Last Take Points	<b>Steel Guitar 35-26 Fed Com 322H Well</b> FTP: Unit C, 100' FNL, 2,160' FWL, Section 26, T26S-R29E LTP: Unit D, 100' FNL, 1,000' FWL, Section 26, T26S-R29E
Completion Target (Formation, TVD and MD)	<b>Steel Guitar 35-26 Fed Com 322H Well</b> TVD approx. 8,670', TMD approx. 22,720'; Bone Spring formation, See Exhibit A, A-1 & B-2
Well #2	<b>Steel Guitar 35-26 Fed Com 331H Well</b> SHL: Unit C, 457' FNL, 2,116' FWL, Section 26, T26S-R29E; BHL: Unit D, 50' FNL, 500' FWL, Section 26, T26S-R29E, NMPM; Eddy County, New Mexico Completion Target: Bone Spring formation Well Orientation: U-Turn Completion Location: Standard
Horizontal Well First and Last Take Points	<b>Steel Guitar 35-26 Fed Com 331H Well</b> FTP: Unit C, 100' FNL, 1,613' FWL, Section 26, T26S-R29E LTP: Unit D, 100' FNL, 500' FWL, Section 26, T26S-R29E
Completion Target (Formation, TVD and MD)	<b>Steel Guitar 35-26 Fed Com 331H Well</b> TVD approx. 9,245', TMD approx. 23,245'; Bone Spring formation, See Exhibit A, A-1 & B-2
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A, A-3
Requested Risk Charge	200%, Exhibit A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3

<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4, B-5
Well Orientation (with rationale)	Exhibit B, B-1, B-3
Target Formation	Exhibit B-2, B-4, B-5
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1, A-2, B-1, B-2, B-3, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-4, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	William E. Zimsky
Signed Name (Attorney or Party Representative):	/s/ William E. Zimsky
Date:	29-Jan-26

## TAB 2

**WPX Exhibit A: Self-Affirmed Statement of Tim Prout, Landman**

- WPX Exhibit A-1: C-102 Forms
- WPX Exhibit A-2: Ownership and Sectional Map
- WPX Exhibit A-3: Well Proposal Letters and AFEs
- WPX Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- WPX Exhibit A-5: Notice Provided to Uncommitted Owners



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**Case No. 25897**

**SELF-AFFIRMED STATEMENT OF TIM PROUT**

I, Tim Prout, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as a Senior Staff Landman with WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This affidavit is submitted in connection with the filing by WPX of the above-referenced application pursuant to 19.15.4.12.A(1).
5. WPX has previously pooled this HSU in Case No. 25612, Order No. R-24069, and is submitting this new application because WPX has changed its development plan to include certain U-turn wells in the HSU.
6. Under Case No. 25897, WPX seeks an order pooling all uncommitted mineral interests in the Bone Spring formation (WC 015 G-03 S262925D; Bone Spring: Pool Code [98211]) underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. WPX dedicates to the HSU the **Steel Guitar 35-26 Fed Com 322H Well** and the

**DEVON  
EXHIBIT  
A**

**Steel Guitar 35-26 Fed Com 331H Well**, as initial wells, to be drilled as U-lateral wells, to a sufficient depth to test the Bone Spring formation.

- **Under Case No. 25897**, WPX proposes the **Steel Guitar 35-26 Fed Com 322H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 26.
- **Under Case No. 25897**, WPX proposes the **Steel Guitar 35-26 Fed Com 331H Well**, an oil well, to be drilled as a U-Turn well, with the surface location in or near the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 26.

7. The wells proposed herein are orthodox in their location; the take points and completed intervals will comply with setback requirements under statewide rules.

8. The **Steel Guitar 35-26 Fed Com 331H Well** qualifies as the proximity well utilizing proximity tracts to create the larger standard unit covering the W/2 of Section 26 and Lots 7-10 of Section 35.

9. **WPX Exhibit A-1** contains the C-102 forms for each of the two (2) wells.

10. **WPX Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed wells within the unit. The well locations are orthodox, and they meet the Division's offset requirements. **WPX Exhibit A-2** includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

11. **WPX Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners that I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, as well as phone directories and computer searches to locate the contact information for parties entitled to notification. All the WI Owners were locatable and notice letters

were timely mailed. WPX published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and to address any contingencies regarding notice.

12. **WPX Exhibit A-3** is a sample proposal letter and the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests. However, WPX has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between WPX and another interest owner or owners, WPX requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

14. **WPX Exhibit A-4** provides a chronology and history of contacts with the owners. WPX has made a good faith effort to negotiate with the interest owners, but has been unable to obtain a voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit.

15. **WPX Exhibit A-5** provides an evidentiary notice list identifying all interest owners within the proposed unit and the commitment status of their interests. **WPX Exhibit A-5** includes parties being pooled, the nature of their interests, and relevant information regarding the commitment status of working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

16. WPX requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. WPX requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

17. WPX requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

18. WPX requests that it be designated operator of the unit and the wells.

19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. The Exhibits to this Statement were prepared by me or compile from WPX's company business records under my direct supervision.

21. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

*Signature page of Self-Affirmed Statement of Tim Prout:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25897 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
Tim Prout  
  
\_\_\_\_\_  
Date Signed

STEEL GUITAR 35-26 FED COM #322H - 11/21/2025

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
	<input type="checkbox"/> Amended Report			
	<input type="checkbox"/> As Drilled			

## WELL LOCATION INFORMATION

API Number 30-015-55817	Pool Code 98211	Pool Name WC-015 G-03 S262925D;BONE SPRING		
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM			Well Number 322H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC			Ground Level Elevation 2889.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	26	26-S	29-E		460' FNL	2146' FWL	32.018547 32°01'06.77"	-103.956247 -103°57'22.49"	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	26	26-S	29-E		50' FNL	1000' FWL	32.019709 32°01'10.95"	-103.959882 -103°57'35.58"	EDDY

Dedicated Acres 431.99	Infill or Defining Well DEFINING	Defining Well API SUBJECT WELL	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A	Well setbacks are under Common Ownership:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	26	26-S	29-E		50' FNL	2160' FWL	32.019673 32°01'10.82"	-103.956137 -103°57'22.09"	EDDY

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	26	26-S	29-E		100' FNL	2160' FWL	32.019535 32°01'10.33"	-103.956145 -103°57'22.12"	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	26	26-S	29-E		100' FNL	1000' FWL	32.019572 32°01'10.46"	-103.959890 -103°57'35.60"	EDDY

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: N/A
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OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p>	
<p><u>Amy A. Brown</u> 12/10/2025</p> <p>Signature</p> <p>Amy A. Brown</p> <p>Printed Name</p> <p>amy.brown@dvn.com</p> <p>Email Address</p>		 <p>Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177</p> <p>Date 11/21/2025 Job. No.: WTC-56823 Draft: FH!</p> <p>Certificate Number Date of Survey</p> <p>27117 APRIL 28, 2025</p>	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

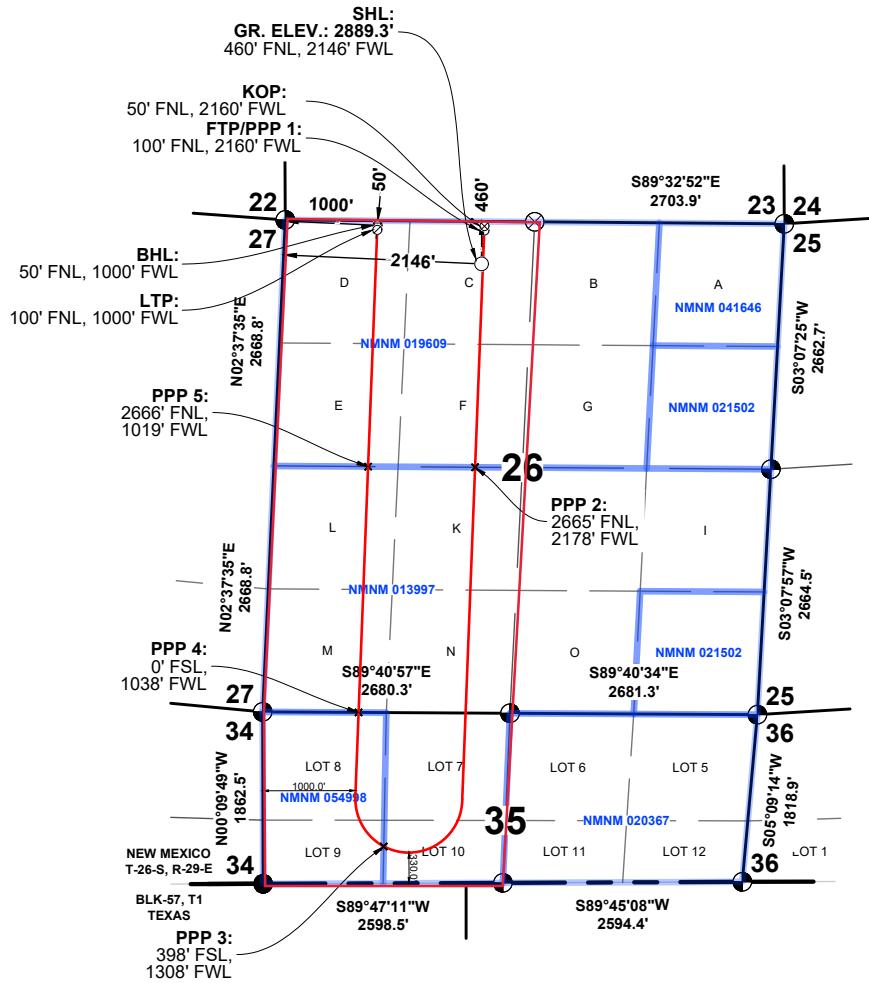
DEVON  
EXHIBIT  
A-1

## STEEL GUITAR 35-26 FED COM #322H - 11/21/2025

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## SHL STEEL GUITAR 35-26 FED COM #322H

## GR. ELEV. 2889.3'

## NMSP-E (NAD 83)

N.(Y): = 370690.1'  
E.(X): = 658206.5'  
LAT.: = 32.0185467° N  
LON.: = 103.9562472° W

## KOP STEEL GUITAR 35-26 FED COM #322H

## NMSP-E (NAD 83)

N.(Y): = 371099.8'  
E.(X): = 658239.4'  
LAT.: = 32.0196725° N  
LON.: = 103.9561367° W

## FTP PPP 1 GUITAR 35-26 FED COM #322H

## NMSP-E (NAD 83)

N.(Y): = 371049.8'  
E.(X): = 658237.1'  
LAT.: = 32.0195352° N  
LON.: = 103.9561447° W

## PPP 2 STEEL GUITAR 35-26 FED COM #322H

## NMSP-E (NAD 83)

N.(Y): = 368486.0'  
E.(X): = 658137.7'  
LAT.: = 32.0124883° N  
LON.: = 103.9564942° W

## PPP 3 STEEL GUITAR 35-26 FED COM #322H

## NMSP-E (NAD 83)

N.(Y): = 364375.3'  
E.(X): = 657147.8'  
LAT.: = 32.0011978° N  
LON.: = 103.9597337° W

## PPP 4 STEEL GUITAR 35-26 FED COM #322H

## NMSP-E (NAD 83)

N.(Y): = 365829.3'  
E.(X): = 656874.6'  
LAT.: = 32.0051972° N  
LON.: = 103.9605987° W

## PPP 5 STEEL GUITAR 35-26 FED COM #322H

## NMSP-E (NAD 83)

N.(Y): = 368493.4'  
E.(X): = 656977.3'  
LAT.: = 32.0125197° N  
LON.: = 103.9602377° W

## LTP STEEL GUITAR 35-26 FED COM #322H

## NMSP-E (NAD 83)

N.(Y): = 371059.0'  
E.(X): = 657076.3'  
LAT.: = 32.0195715° N  
LON.: = 103.9598899° W

## BHL STEEL GUITAR 35-26 FED COM #322H

## NMSP-E (NAD 83)

N.(Y): = 371109.0'  
E.(X): = 657078.6'  
LAT.: = 32.0197089° N  
LON.: = 103.9598820° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 460' FNL & 2146' FWL

OPERATOR: WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #322H

DUWI: WA018425580 UFID: AA000470848

WELL PAD: STEEL GUITAR 35-26 FED WEST PAD



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W T C, INC.  
405 S.W. 1st Street  
Andrews, TX 79714  
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823



STEEL GUITAR 35-26 FED COM #331H - 11/21/2025

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
	<input type="checkbox"/> Amended Report			
	<input type="checkbox"/> As Drilled			

## WELL LOCATION INFORMATION

API Number 30-015-55818	Pool Code 98211	Pool Name WC-015 G-03 S262925D;BONE SPRING		
Property Code 332695	Property Name STEEL GUITAR 35-26 FED COM			Well Number 331H
OGRID No. 246289	Operator Name WPX ENERGY PERMIAN, LLC			Ground Level Elevation 2889.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

## Surface Location

UL C	Section 26	Township 26-S	Range 29-E	Lot	Ft. from N/S 457' FNL	Ft. from E/W 2116' FWL	Latitude 32.018556 32°01'06.80"	Longitude -103.956344 -103°57'22.84"	County EDDY
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## Bottom Hole Location

UL D	Section 26	Township 26-S	Range 29-E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 500' FWL	Latitude 32.019725 32°01'11.01"	Longitude -103.961496 -103°57'41.39"	County EDDY
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Dedicated Acres 431.99	Infill or Defining Well INFILL	Defining Well API 30-015-55817	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A	Well setbacks are under Common Ownership:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

## Kick Off Point (KOP)

UL C	Section 26	Township 26-S	Range 29-E	Lot	Ft. from N/S 50' FNL	Ft. from E/W 1613' FWL	Latitude 32.019690 32°01'10.88"	Longitude -103.957903 -103°57'28.45"	County EDDY
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## First Take Point (FTP)

UL C	Section 26	Township 26-S	Range 29-E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 1613' FWL	Latitude 32.019552 32°01'10.39"	Longitude -103.957911 -103°57'28.48"	County EDDY
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## Last Take Point (LTP)

UL D	Section 26	Township 26-S	Range 29-E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 500' FWL	Latitude 32.019587 32°01'10.51"	Longitude -103.961504 -103°57'41.42"	County EDDY
---------	---------------	------------------	---------------	-----	--------------------------	--------------------------	---------------------------------------	--	----------------

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: N/A
--	--	--------------------------------

OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><u>Amy A. Brown</u> 12/10/2025</p> <p>Signature <u>Amy A. Brown</u> Date <u>12/10/2025</u></p> <p>Amy A. Brown Printed Name amy.brown@dvn.com Email Address</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</p> <p></p> <p>Signature and Seal of Professional Surveyor JAMES C. TOMPKINS 27177</p> <p>Date 11/21/2025 Job. No.: WTC-56823 Draft: FH!</p> <p>Certificate Number 27117 Date of Survey APRIL 28, 2025</p> 	

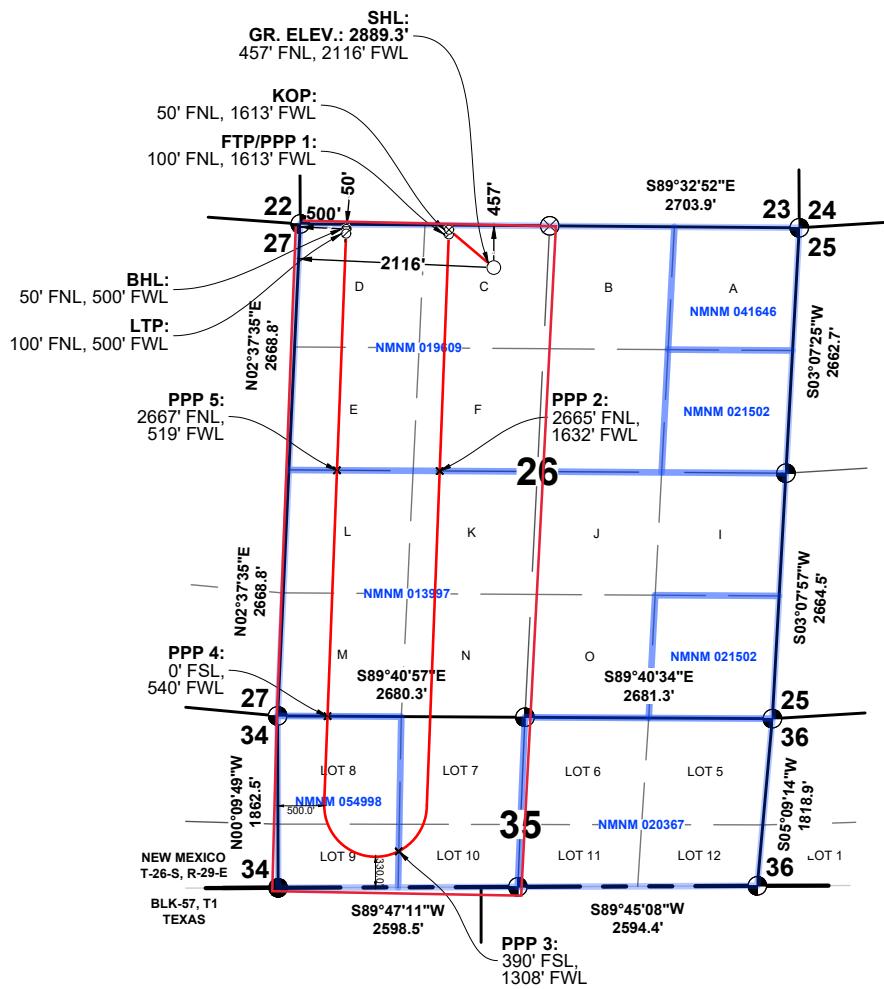
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## STEEL GUITAR 35-26 FED COM #331H - 11/21/2025

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



## SHL STEEL GUITAR 35-26 FED COM #331H

GR. ELEV. 2889.3'

NMSP-E (NAD 83)

N.(Y): = 370693.4'

E.(X): = 658176.7'

LAT.: = 32.0185559° N

LON.: = 103.9563436° W

## KOP STEEL GUITAR 35-26 FED COM #331H

NMSP-E (NAD 83)

N.(Y): = 371104.1'

E.(X): = 657692.0'

LAT.: = 32.0196897° N

LON.: = 103.9579028° W

## FTP PPP 1 GUITAR 35-26 FED COM #331H

NMSP-E (NAD 83)

N.(Y): = 371054.2'

E.(X): = 657689.7'

LAT.: = 32.0195523° N

LON.: = 103.9579107° W

## PPP 2 STEEL GUITAR 35-26 FED COM #331H

NMSP-E (NAD 83)

N.(Y): = 368489.5'

E.(X): = 657590.9'

LAT.: = 32.0125031° N

LON.: = 103.9582581° W

## PPP 3 STEEL GUITAR 35-26 FED COM #331H

NMSP-E (NAD 83)

N.(Y): = 364367.2'

E.(X): = 657147.6'

LAT.: = 32.0011754° N

LON.: = 103.9597343° W

## PPP 4 STEEL GUITAR 35-26 FED COM #331H

NMSP-E (NAD 83)

N.(Y): = 365832.0'

E.(X): = 656375.5'

LAT.: = 32.0052095° N

LON.: = 103.9622087° W

## PPP 5 STEEL GUITAR 35-26 FED COM #331H

NMSP-E (NAD 83)

N.(Y): = 368496.6'

E.(X): = 656477.6'

LAT.: = 32.0125332° N

LON.: = 103.9618499° W

## LTP STEEL GUITAR 35-26 FED COM #331H

NMSP-E (NAD 83)

N.(Y): = 371063.0'

E.(X): = 656575.9'

LAT.: = 32.0195872° N

LON.: = 103.9615043° W

## BHL STEEL GUITAR 35-26 FED COM #331H

NMSP-E (NAD 83)

N.(Y): = 371113.0'

E.(X): = 656578.2'

LAT.: = 32.0197246° N

LON.: = 103.9614963° W

SECTION: 26, T-26-S, R-29-E, N.M.P.M.

COUNTY: EDDY STATE: NEW MEXICO

DESCRIPTION: 457' FNL &amp; 2116' FWL

OPERATOR: WPX ENERGY PERMIAN, LLC

WELL NAME: STEEL GUITAR 35-26 FED COM #331H

DUWI: WA018350984 UFID: AA000470848

WELL PAD: STEEL GUITAR 35-26 FED WEST PAD



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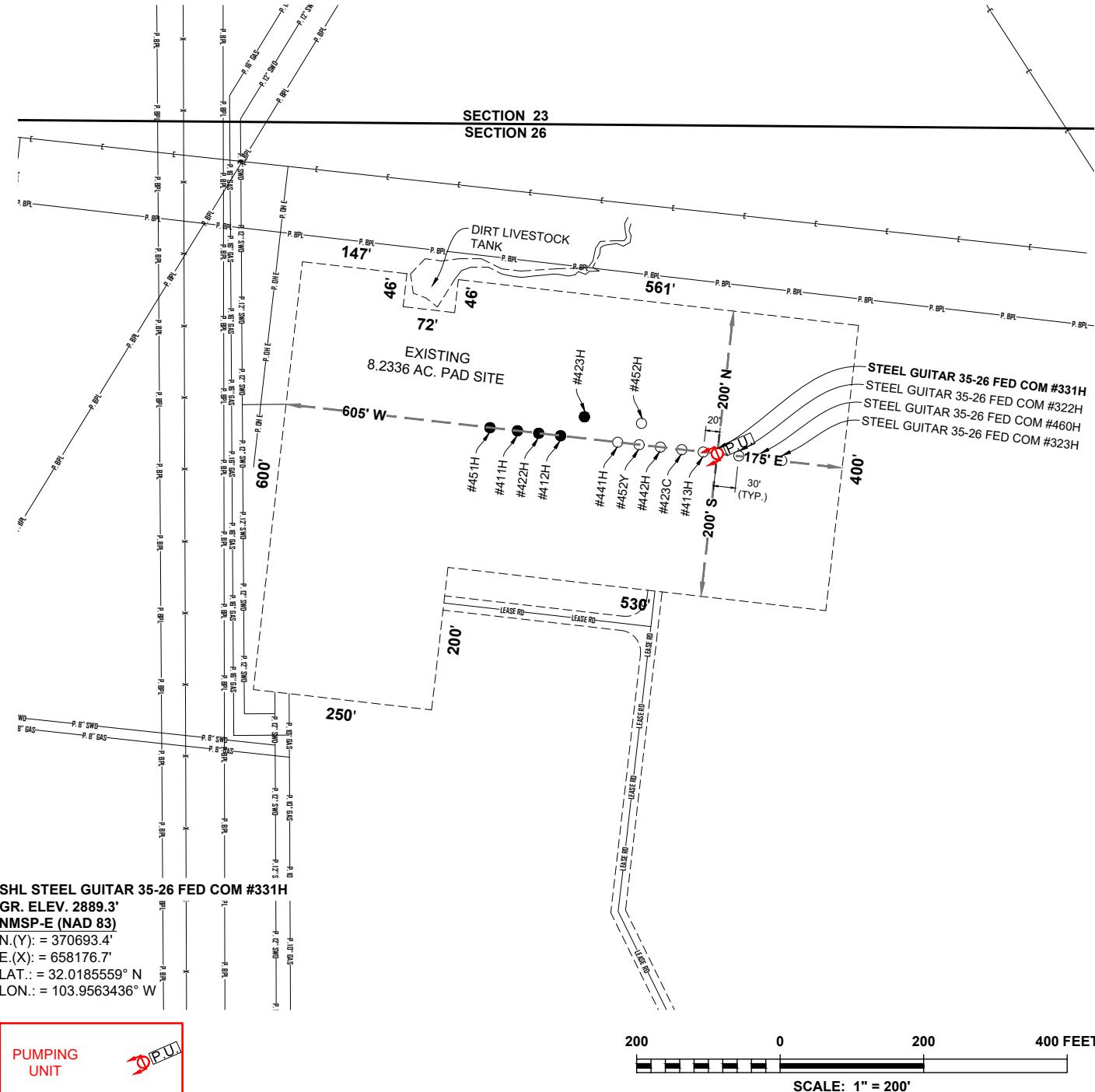
**W T C**, INC.  
405 S.W. 1st Street  
Andrews, TX 79714  
(432) 523-2181

WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

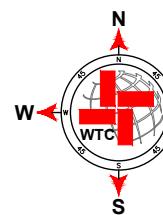
## STEEL GUITAR 35-26 FED COM #331H - 11/21/2025

## SITE LOCATION



## DRIVING DIRECTIONS:

BEGINNING AT THE INTERSECTION OF US HIGHWAY 285 AND BLACK RIVER ROAD IN MALAGA, NEW MEXICO. HEAD SOUTH ON US HWY. 285 FOR  $\pm 12.6$  MILES TO WHITEHORN/LONGHORN ROAD ON THE LEFT. TURN LEFT AND HEAD EASTERLY FOR  $\pm 2.5$  MILES TO A "Y." SLIGHT LEFT ONTO LONGHORN ROAD AND HEAD EASTERLY FOR  $\pm 5.1$  MILES TO WHITEHORN/LONGHORN ROAD. TURN LEFT AND HEAD EASTERLY FOR  $\pm 1.5$  MILES TO WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD EASTERLY FOR  $\pm 1.1$  MILES TO A WHITEHORN/LONGHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR  $\pm 0.2$  MILES TO A WHITEHORN ROAD. TURN RIGHT AND HEAD SOUTHERLY FOR  $\pm 1.5$  MILES TO A LEASE ROAD. TURN RIGHT AND HEAD NORtherly FOR  $\pm 0.07$  MILES TO A LEASE ROAD. TURN RIGHT AND HEAD NORtherly FOR  $\pm 0.3$  MILES TO SOUTH SIDE OF AN EXISTING PAD SITE. THE STAKED LOCATION FLAGGED IS  $\pm 210$  FEET TO THE NORTHEAST.



WPX ENERGY PERMIAN, LLC

JOB NO.: WTC56823

## OWNERSHIP BREAKDOWN

Steel Guitar 35-26 Fed Com 322H and 331H  
W/2 of Sections 26 and Lots 7-10 of Section 35,  
T-26-S, R-29-E, Eddy County, New Mexico,  
Bone Spring Formation, Permian Basin

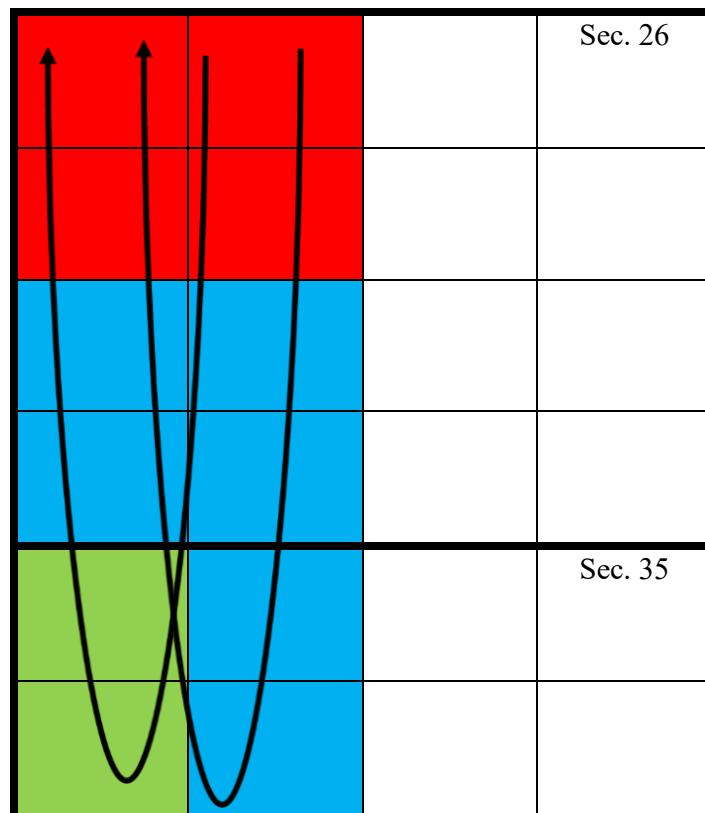
Tract 1:  
NMNM 019609  
(160 acres)



Tract 2:  
NMNM 013997  
(215.80 acres)



Tract 3:  
NMNM 054998  
(56.19 acres)



**Tract 1 Ownership (NW/4 Section 26-T26S-R29E, being 160 acres):**

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	160	100.00%	Committed
<b>Total:</b>	<b>160</b>	<b>100.00%</b>	

**Tract 2 Ownership (SW/4 Section 26 and Lots 7 & 10 Section 35-T26S-R29E, being 215.80 acres):**

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	215.80	100.00%	Committed
<b>Total:</b>	<b>215.80</b>	<b>100.00%</b>	

**Tract 3 Ownership (Lots 8-9 Section 35-T26S-R29E, being 56.19 acres):**

Owner	Net Acres	Tract WI	Status
WPX Energy Permian, LLC	18.73	33.34%	Committed
Southwest Royalties, Inc.	37.46	66.66%	Uncommitted
<b>Total:</b>	<b>56.19</b>	<b>100.00%</b>	

\*Uncommitted Working Interest Owners Highlighted in Yellow

## Unit Recapitulation – Bone Spring Formation – 431.99 acres

**Steel Guitar 35-26 Fed Com 322H and 331H**  
 W/2 of Section 26 and Lots 7-10 of Section 35,  
 T-26-S, R-29-E, Eddy County, New Mexico,  
 Bone Spring Formation

Owner	Interest
WPX Energy Permian, LLC	91.329370%
Southwest Royalties, Inc.	8.670630%
<b>Total</b>	<b>100.000000%</b>

### **Full List of Uncommitted Parties/Persons to be Pooled**

WI	Southwest Royalties, Inc.	PO Box 53570	Midland	TX	79710
ORRI	El Paso Exploration Company	PO Box 4372	Houston	TX	77210
ORRI	EOG Resources, Inc.	PO Box 4362	Houston	TX	77210
ORRI	Gates Properties, Ltd.	PO Box 81119	Midland	TX	79708
ORRI	John E. Norman, Trustee of the Patrick Michael Norman Trust	911 Bentwater Parkway	Cedar Hill	TX	75104
ORRI	John E. Norman, Trustee of the Patrick Michael Norman Trust	1107 Forrest Parkway	Greenwood	AZ	72936
ORRI	John O. Norman	PO Box 89	Springdale	AR	72764
ORRI	Neil Christopher Norman	911 Bentwater Parkway	Cedar Hill	TX	75104
ORRI	Permian Resources	300 N. Marienfeld St., Suite 1000	Midland	TX	79701
ORRI	Zachery L. Richmond, Trustee of the Colleen H. Richmond Family Trust	3160 South 5000 West	Roosevelt	UT	84066
RT	Brian Ahern	6221 SE 17th Ave.	Portland	OR	97202
RT	Claire Ahern Massimo	185 Hersey Street	Hingham	MA	2043
RT	Rosemary Ahern	PO Box 15	Copake Falls	NY	97202
	Southwest Royalties, Inc.	PO Box 53570	Midland	TX	79710
RT	Stonestreet Family Trust (successor trustee)	4930 Regency St.	Salt Lake City	UT	84117





Devon Energy Center  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

December 8, 2025

Southwest Royalties, Inc.  
Attn: Land Department  
6 Desta Drive, Suite 1100  
Midland, TX 79701

Re: Steel Guitar 35-26 Fed Com 322H, 331H  
W/2 Section 26 and Lots 7-10 Section 35, Township 26 South, Range 29 East  
Eddy County, New Mexico

Dear Sir or Madam,

WPX Energy Permian, LLC ("WPX"), a wholly owned subsidiary of Devon Energy Corporation, hereby proposes the drilling of the following horizontal wells with a horizontal spacing unit consisting of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East being 431.99 acres, more or less.

Steel Guitar 35-26 Fed Com 322H, to be drilled as a U-turn well to test the Bone Spring formation at a total vertical depth of 8,670' and total measured depth of 22,720'. The SHL will be located at 460' FNL and 2,146' FWL of Section 26, with a lateral extending in a southerly direction located approximated 2,160' FWL, then returning to the north line of Section 26 at an anticipated BHL of 50' FNL and 1,000' FWL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$11,108,418.05 being the total estimated cost to drill and complete said well.

Steel Guitar 35-26 Fed Com 331H, to be drilled as a U-turn well to test the Bone Spring formation at a total vertical depth of 9,245' and total measured depth of 23,245'. The SHL will be located at 457' FNL and 2,116' FWL of Section 26, with a lateral extending in a southerly direction located approximated 1,613' FWL, then returning to the north line of Section 26 at an anticipated BHL of 50' FNL and 500' FWL. Included is our Authority for Expenditure ("AFE") in the gross amount of \$11,568,089.26 being the total estimated cost to drill and complete said well.

These proposed locations and target depths are subject to change depending on any surface or subsurface concerns encountered.

WPX is proposing to drill this well under the terms of a Model Form Operating Agreement, covering W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, Eddy County, New Mexico (the "JOA"). It has the following general terms:

100%/300% Non-consenting penalty  
\$8,000/\$800 Drilling and Producing Rate  
WPX named as Operator

DEVON  
EXHIBIT  
A-3

If you wish to participate in the operation, please indicate in the space provided below, along with a signed AFE, and deliver to my attention at the letterhead address or by email at Tim.Prout@dvn.com, and WPX will provide the completed JOA for your review upon request.

If you do not wish to participate in the proposed operation, WPX would like to negotiate a voluntary agreement that includes your interest.

If an agreement is not reached within 30 days of the date of this letter, WPX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

Should you have any questions, please do not hesitate to contact me at 405-552-6113 or by email at Tim.Prout@dvn.com.

Sincerely,

WPX Energy Permian, LLC



Tim Prout  
Sr. Staff Landman



### Authorization for Expenditure

AFE # XX-152941.01

Well Name: STEEL GUITAR 35-26 FED COM 322H

AFE Date:

Cost Center Number: 1061567901

State:

Legal Description:

County/Parish:

Revision: 

#### Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,166.84	0.00	0.00	2,166.84
6040110	CHEMICALS - OTHER	0.00	265,220.29	0.00	265,220.29
6060100	DYED LIQUID FUELS	127,153.05	258,384.88	0.00	385,537.93
6060130	GASEOUS FUELS	0.00	198,653.73	0.00	198,653.73
6080100	DISPOSAL - SOLIDS	95,666.61	5,285.41	0.00	100,952.02
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	240,000.00	0.00	240,000.00
6090100	FLUIDS - WATER	31,627.51	1,165.00	0.00	32,792.51
6090120	RECYC TREAT&PROC-H2O	0.00	524,740.31	0.00	524,740.31
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	19,884.79	0.00	66,884.79
6120100	I & C SERVICES	0.00	68,440.63	0.00	68,440.63
6130170	COMM SVCS - WAN	1,087.47	9,727.19	0.00	10,814.66
6130360	RTOC - ENGINEERING	0.00	9,917.02	0.00	9,917.02
6130370	RTOC - GEOSTEERING	8,692.81	0.00	0.00	8,692.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	13,182.45	434,449.47	0.00	447,631.92
6160100	MATERIALS & SUPPLIES	18,280.05	0.00	0.00	18,280.05
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	300,000.00	0.00	300,000.00
6190100	TRCKG&HL-SOLID&FLUID	37,101.45	0.00	0.00	37,101.45
6190110	TRUCKING&HAUL OF EQP	46,547.89	33,156.25	0.00	79,704.14
6200130	CONSULT & PROJECT SVC	120,955.23	107,577.98	0.00	228,533.21
6230120	SAFETY SERVICES	35,698.82	4,117.27	0.00	39,816.09
6300270	SOLIDS CONTROL SRVCS	76,923.31	0.00	0.00	76,923.31
6310120	STIMULATION SERVICES	0.00	1,094,465.82	0.00	1,094,465.82
6310190	PROPPANT PURCHASE	0.00	877,779.29	0.00	877,779.29
6310200	CASING & TUBULAR SVC	114,867.10	0.00	0.00	114,867.10
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	267,018.40	0.00	0.00	267,018.40
6310310	DRILL BITS	87,196.74	0.00	0.00	87,196.74
6310330	DRILL&COMP FLUID&SVC	347,218.74	15,477.63	0.00	362,696.37
6310370	MOB & DEMOBILIZATION	45,000.00	0.00	0.00	45,000.00
6310380	OPEN HOLE EVALUATION	21,318.92	0.00	0.00	21,318.92
6310480	TSTNG-WELL, PL & OTH	0.00	210,929.19	0.00	210,929.19
6310600	MISC PUMPING SERVICE	0.00	52,307.32	0.00	52,307.32
6320100	EQPMNT SVC-SRF RNTL	152,467.50	227,298.03	0.00	379,765.53
6320110	EQUIP SVC - DOWNHOLE	92,125.88	46,811.51	0.00	138,937.39
6320160	WELDING SERVICES	3,834.37	0.00	0.00	3,834.37
6320190	WATER TRANSFER	0.00	152,428.92	0.00	152,428.92
6350100	CONSTRUCTION SVC	0.00	323,697.50	0.00	323,697.50

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-152941.01

Well Name: STEEL GUITAR 35-26 FED COM 322H

AFE Date:

Cost Center Number: 1061567901

State:

Legal Description:

County/Parish:

Revision: 

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,749.85	0.00	8,749.85
6550110	MISCELLANEOUS SVC	46,472.24	0.00	0.00	46,472.24
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	9,548.35	72,341.91	0.00	81,890.26
6740340	TAXES OTHER	0.00	42,524.82	0.00	42,524.82
Total Intangibles		2,896,651.73	5,639,406.01	0.00	8,536,057.74

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	103,852.00	0.00	103,852.00
6120120	MEASUREMENT EQUIP	0.00	63,421.92	0.00	63,421.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300220	STORAGE VESSEL&TANKS	0.00	294,175.00	0.00	294,175.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,000.00	0.00	78,000.00
6310460	WELLHEAD EQUIPMENT	50,000.00	127,353.52	0.00	177,353.52
6310530	SURFACE CASING	33,682.50	0.00	0.00	33,682.50
6310540	INTERMEDIATE CASING	586,724.00	0.00	0.00	586,724.00
6310550	PRODUCTION CASING	617,500.00	0.00	0.00	617,500.00
6310580	CASING COMPONENTS	37,997.15	0.00	0.00	37,997.15
6330100	PIPE,FIT,FLANG,CPLNG	0.00	311,054.22	0.00	311,054.22
Total Tangibles		1,350,903.65	1,221,456.66	0.00	2,572,360.31

TOTAL ESTIMATED COST	4,247,555.38	6,860,862.67	0.00	11,108,418.05
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-152943.01

Well Name: STEEL GUITAR 35-26 FED COM 331H

AFE Date:

Cost Center Number: 1061568101

State:

Legal Description:

County/Parish:

Revision: 

#### Explanation and Justification:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	2,166.84	0.00	0.00	2,166.84
6040110	CHEMICALS - OTHER	0.00	264,671.61	0.00	264,671.61
6060100	DYED LIQUID FUELS	127,153.05	258,848.81	0.00	386,001.86
6060130	GASEOUS FUELS	0.00	199,029.40	0.00	199,029.40
6080100	DISPOSAL - SOLIDS	95,666.61	5,285.41	0.00	100,952.02
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	161,100.00	0.00	161,100.00
6090100	FLUIDS - WATER	31,627.51	1,165.00	0.00	32,792.51
6090120	RECYC TREAT&PROC-H2O	0.00	523,515.62	0.00	523,515.62
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	19,884.79	0.00	66,884.79
6120100	I & C SERVICES	0.00	68,440.63	0.00	68,440.63
6130170	COMM SVCS - WAN	1,087.47	9,727.19	0.00	10,814.66
6130360	RTOC - ENGINEERING	0.00	9,917.02	0.00	9,917.02
6130370	RTOC - GEOSTEERING	8,692.81	0.00	0.00	8,692.81
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRIG&WL SV	13,182.45	477,353.29	0.00	490,535.74
6160100	MATERIALS & SUPPLIES	18,280.05	0.00	0.00	18,280.05
6170100	PULLING&SWABBING SVC	0.00	18,000.00	0.00	18,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	300,000.00	0.00	300,000.00
6190100	TRCKG&HL-SOLID&FLUID	37,101.45	0.00	0.00	37,101.45
6190110	TRUCKING&HAUL OF EQP	46,547.89	33,156.25	0.00	79,704.14
6200130	CONSULT & PROJECT SVC	120,955.23	107,577.98	0.00	228,533.21
6230120	SAFETY SERVICES	35,698.82	4,117.27	0.00	39,816.09
6300270	SOLIDS CONTROL SRVCS	76,923.31	0.00	0.00	76,923.31
6310120	STIMULATION SERVICES	0.00	1,093,928.98	0.00	1,093,928.98
6310190	PROPPANT PURCHASE	0.00	877,779.29	0.00	877,779.29
6310200	CASING & TUBULAR SVC	114,867.10	0.00	0.00	114,867.10
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	832,500.00	0.00	0.00	832,500.00
6310300	DIRECTIONAL SERVICES	267,018.40	0.00	0.00	267,018.40
6310310	DRILL BITS	87,196.74	0.00	0.00	87,196.74
6310330	DRILL&COMP FLUID&SVC	347,218.74	15,477.63	0.00	362,696.37
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	21,318.92	0.00	0.00	21,318.92
6310480	TSTNG-WELL, PL & OTH	0.00	210,929.19	0.00	210,929.19
6310600	MISC PUMPING SERVICE	0.00	52,307.32	0.00	52,307.32
6320100	EQPMNT SVC-SRF RNTL	152,467.50	227,298.03	0.00	379,765.53
6320110	EQUIP SVC - DOWNHOLE	92,125.88	46,811.51	0.00	138,937.39
6320160	WELDING SERVICES	3,834.37	0.00	0.00	3,834.37
6320190	WATER TRANSFER	0.00	152,428.92	0.00	152,428.92
6350100	CONSTRUCTION SVC	0.00	323,697.50	0.00	323,697.50

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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### Authorization for Expenditure

AFE # XX-152943.01

Well Name: STEEL GUITAR 35-26 FED COM 331H

AFE Date:

Cost Center Number: 1061568101

State:

Legal Description:

County/Parish:

Revision: 

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00
6550100	MISCS COSTS & SERVS	0.00	8,749.85	0.00	8,749.85
6550110	MISCELLANEOUS SVC	46,472.24	0.00	0.00	46,472.24
6550120	OTHER ROUSTABOUT SER	0.00	10,000.00	0.00	10,000.00
6630110	CAPITAL OVERHEAD	9,548.35	72,341.91	0.00	81,890.26
6740340	TAXES OTHER	0.00	38,462.82	0.00	38,462.82
Total Intangibles		3,386,651.73	5,597,877.22	0.00	8,984,528.95

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	103,852.00	0.00	103,852.00
6120120	MEASUREMENT EQUIP	0.00	63,421.92	0.00	63,421.92
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	202,350.00	0.00	202,350.00
6300220	STORAGE VESSEL&TANKS	0.00	294,175.00	0.00	294,175.00
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	78,000.00	0.00	78,000.00
6310460	WELLHEAD EQUIPMENT	50,000.00	138,553.52	0.00	188,553.52
6310530	SURFACE CASING	33,682.50	0.00	0.00	33,682.50
6310540	INTERMEDIATE CASING	586,724.00	0.00	0.00	586,724.00
6310550	PRODUCTION CASING	617,500.00	0.00	0.00	617,500.00
6310580	CASING COMPONENTS	37,997.15	0.00	0.00	37,997.15
6330100	PIPE,FIT,FLANG,CPLNG	0.00	311,054.22	0.00	311,054.22
Total Tangibles		1,350,903.65	1,232,656.66	0.00	2,583,560.31

TOTAL ESTIMATED COST	4,737,555.38	6,830,533.88	0.00	11,568,089.26
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#### WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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## Chronology of Contact

**Case No. 25897**

Owner	Status	Date: Well Proposal Sent	Correspondance/Offers
Southwest Royalties, Inc.	Uncommitted	8-Dec-25	<p><b>1/15/2026</b> Received Signed Elections</p> <p><b>1/6/2026</b> Email from Karen Ivy confirming receipt of proposals and discussing development plans</p>

Steel Guitar 35-26 Fed Com 322H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 322H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 322H

Steel Guitar 35-26 Fed Com 331H

I/We hereby elect to participate in the Steel Guitar 35-26 Fed Com 331H

I/We hereby elect not to participate in the Steel Guitar 35-26 Fed Com 331H

Southwest Royalties, Inc.

By: 

Name: Clay Arrington

Title: President / CEO

Date: 1/15/2026

Notice Provided to Uncommitted Owners											
Case No. 25897											
Owner Company	Ownership Type	Ownership Status: Committed or Uncommitted	Reference	Type of Commitment: Verbal Agreement, Signed Letter of Commitment, Signed Joint Operating Agreement	Date of Commitment	Reference	Well Proposal Letters: Transaction Date - Sent by Certified Mail	Reference	Notice Letter: Transaction Date - Sent by Certified with Electronic Return Receipt	Reference	
<b>Working Interest Owners</b>											
Southwest Royalties, Inc.	WI	Uncommitted	Exhibit A-2	1/15/2026 - Signed Election	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
<b>Overriding Royalty Interest Owners</b>											
Brian Ahern	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
Claire Ahern Massimo	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
Gates Properties, Ltd.	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
John E. Norman, Trustee of the Patrick Michael Norman Trust	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
John E. Norman, Trustee of the Patrick Michael Norman Trust	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
John O. Norman	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
Neil Christopher Norman	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
Rosemary Ahern	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
Stonestreet Family Trust (successor trustee)	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
Zachery L. Richmond, Trustee of the Colleen H. Richmond Family Trust	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
<b>Record Title and Royalty Interest Owners</b>											
El Paso Exploration Company	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
EOG Resources, Inc.	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
Permian Resources	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
SW Royalties 1987-1		Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	
Bureau of Land Management	Royalty	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	12/8/2025	Exhibit A-3	1/13/2026	Exhibit C-2	

## TAB 3

**WPX Exhibit B:** Self-Affirmed Statement of Russell Goodin, Geologist

- WPX Exhibit B-1: Structure Map
- WPX Exhibit B-2: Stratigraphic Cross Section
- WPX Exhibit B-3: Gross Isochore
- WPX Exhibit B-4: Gun Barrel View
- WPX Exhibit B-5: Cross-Section with Well Trajectory



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25897

**SELF-AFFIRMED STATEMENT OF J. RUSSELL GOODIN**

I, J. Russell Goodin, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for WPX Energy Permian, LLC (“WPX”), and I am familiar with the subject application and the geology involved.
3. I have testified previously by affidavit before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
  - a. I have a Bachelor of Science Degree in Geology from Weber State University and a Master of Science Degree in Geology from Simon Fraser University.
  - b. I have worked on New Mexico Oil and Gas matters since 2015.
4. This Self-Affirmed Statement is submitted in connection with the filing by WPX of the above-referenced compulsory pooling application pursuant to 19.15.4.12.(A)(1) NMAC.
5. **WPX Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells. The contour interval is 100'. The units being pooled are outlined by red

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rectangles. The structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **WPX Exhibit B-2** is a stratigraphic cross-section flattened on the Bone Spring top. Each well in the cross-section contains at least a gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Bone Spring. The landing zones are highlighted by the well numbers.

7. Additional exhibits for the benefit of the Division's review include **WPX Exhibit B-3**, a gross isochore from the top of Bone Spring to the Wolfcamp, as well as **WPX Exhibits B-4 and B-5**. **WPX Exhibit B-4** is a gun barrel representation of the unit, and **WPX Exhibit B-5** is a three-dimensional structural cross section built along the wellbore trajectories.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is north-south so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

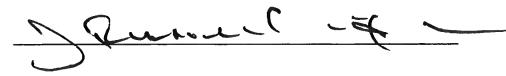
11. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled under my direct supervision.

12. The foregoing is correct and complete to the best of my knowledge and belief.

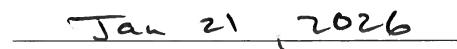
*[Signature page follows]*

*Signature page of Self-Affirmed Statement of J. Russell Goodin:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25893 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



J. Russell Goodin

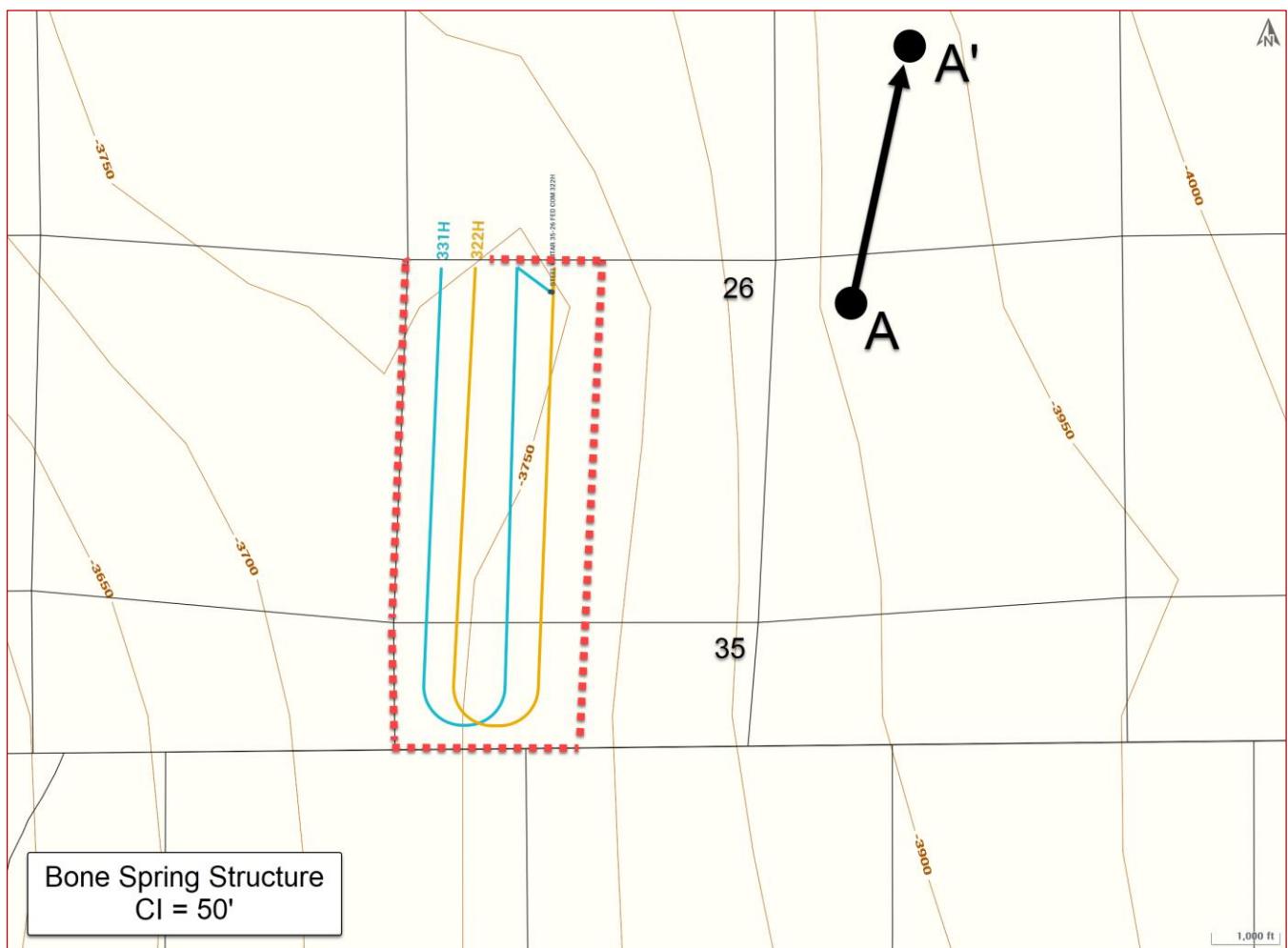


Date Signed

## WPX Exhibit B-1

A structure map showing the depth (subsea) to the top of the Bone Spring formation, a marker that defines the top of the target interval for the proposed wells.

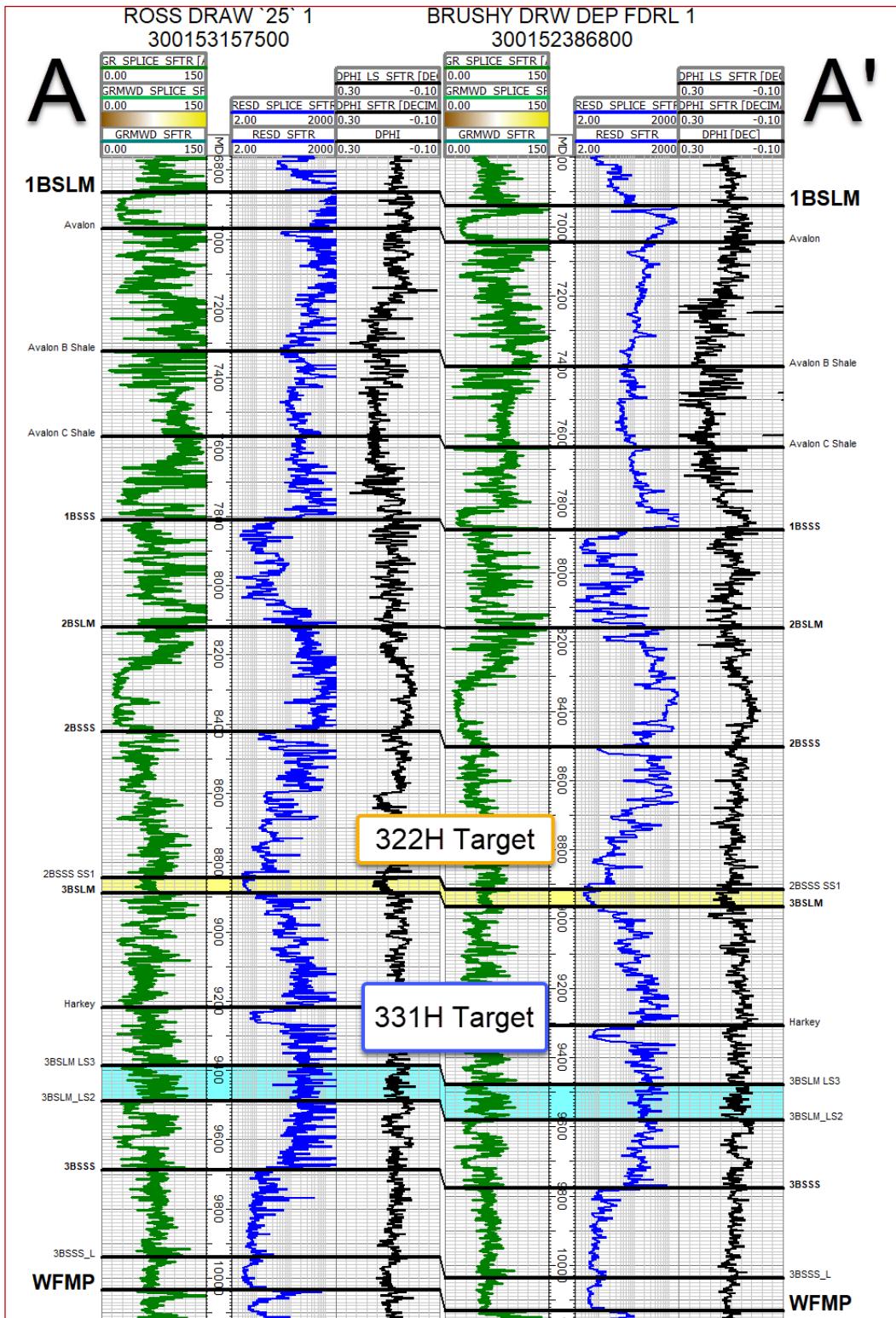
The arrow indicates well direction. Contour interval = 50'



## WPX Exhibit B-2

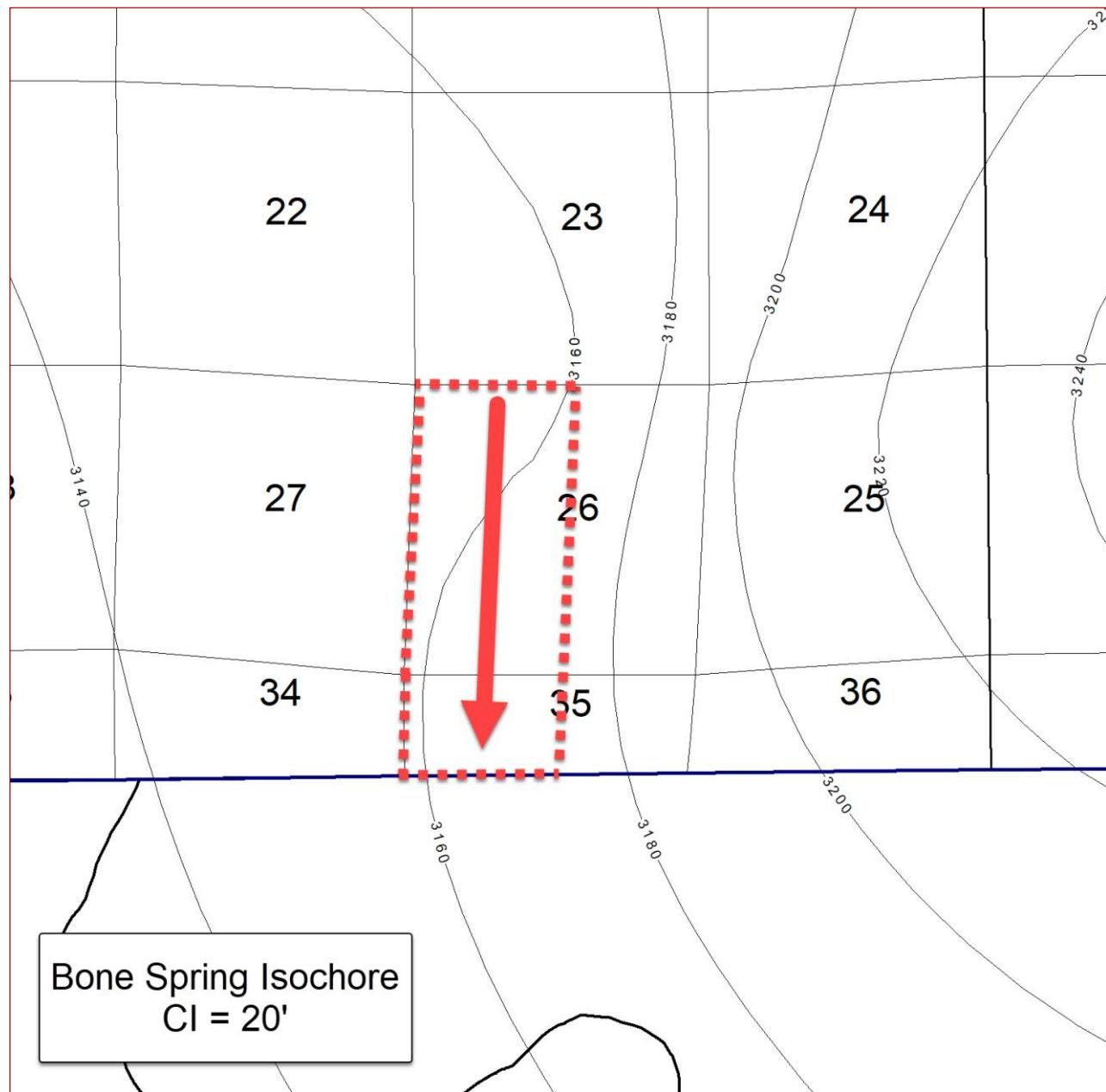
### Cross-section A to A'.

Stratigraphic cross-section hung on top of Bone Spring formation. Target interval indicated by well number.



## WPX Exhibit B-3

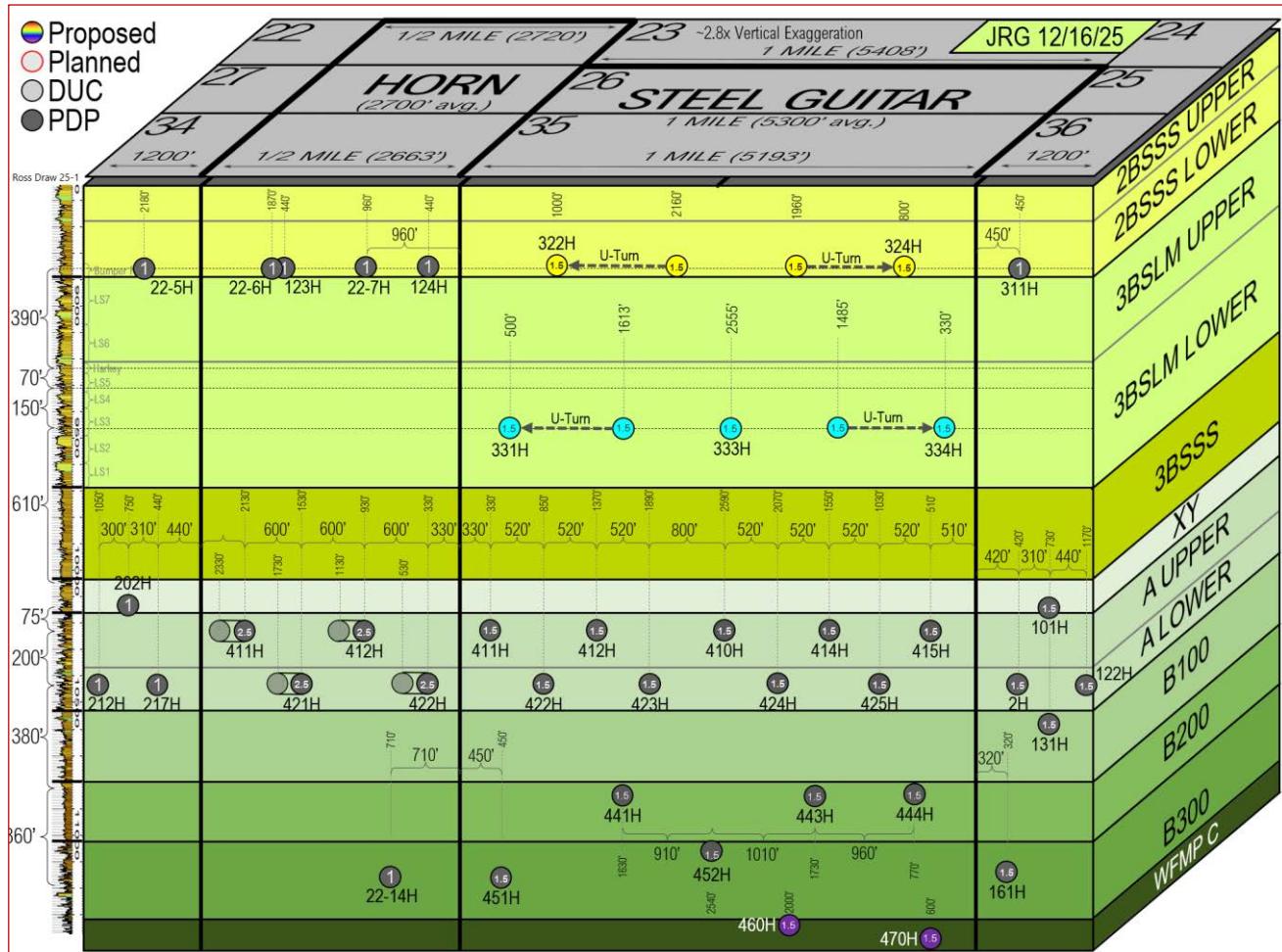
Gross isochore from the top of Bone Spring to top of Wolfcamp with a 20' contour interval. Map demonstrates continuity and consistent thickness of formation.



## WPX Exhibit B-4

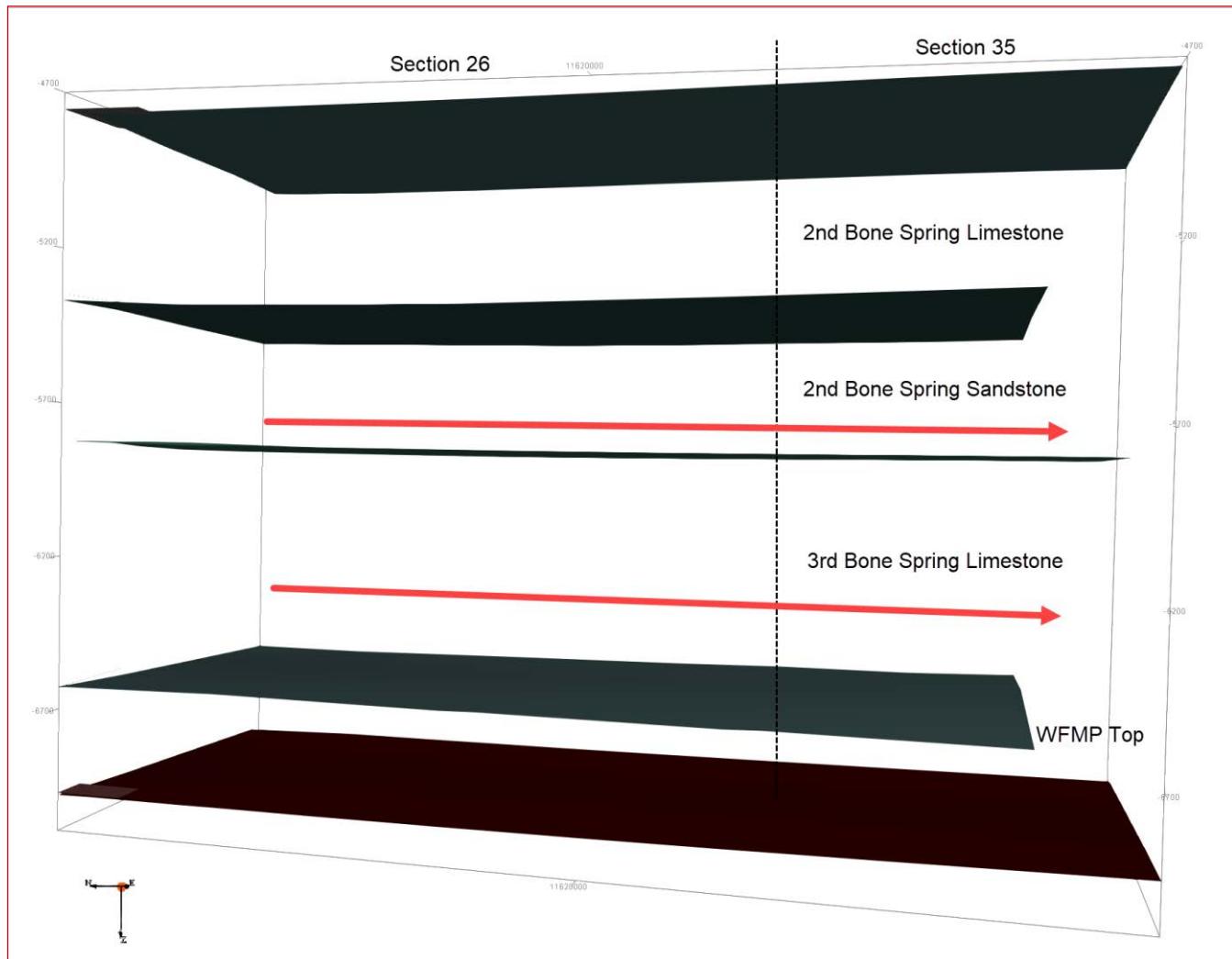
A gun barrel representation of the unit.

Wells colored in black have already been drilled.



## WPX Exhibit B-5

Three-dimensional structural cross section with approximate well trajectory shown by red arrows.



## TAB 4

**WPX Exhibit B: Self-Affirmed Statement of Notice, William E. Zimsky**

- WPX Exhibit C-1: Notice Letters
- WPX Exhibit C-2: Mailing List
- WPX Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF WPX ENERGY PERMIAN, LLC  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case No. 25897

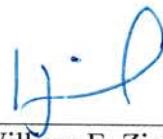
**SELF-AFFIRMED STATEMENT OF NOTICE**

I, William E. Zimsky, attorney and authorized representative of WPX Energy Permian, LLC ("WPX"), the Applicant herein, states and affirms the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on January 13, 2026, to each uncommitted interest owner that the Applicant proposes to pool in this proceeding. See **WPX Exhibit C-2**, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **WPX Exhibits C-1 and C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and timely published in said newspaper on January 15, 2026. See **WPX Exhibit C-3**.

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 25897 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

  
\_\_\_\_\_  
William E. Zimsky  
\_\_\_\_\_  
1-29-26  
\_\_\_\_\_  
Date Signed

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For the Pursuit of Energy

ABADIE I SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
North Dakota	

January 13, 2026

VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of WPX Energy Permian, LLC, for Compulsory Pooling,  
Eddy County, New Mexico  
Steel Guitar 35-26 Fed Com 322H Well  
Steel Guitar 35-26 Fed Com 331H Well

Case No. 25897:

Dear Interest Owners:

This letter is to advise you that WPX Energy Permian, LLC (“WPX” or “Applicant”), has filed the enclosed application, Case No. 25897, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, Township 26 South, Range 29 East, NMMPM, Eddy County, New Mexico.

WPX has previously pooled this HSU in Case No. 25612, Order No. R-24069, and is submitting this new application because WPX has changed its development plan in order to include certain U-turn wells in the HSU. Therefore, WPX is requesting the Division to vacate Order No. R-24069 upon issuance of the new pooling order pursuant to this application such that the new pooling order will supplant and replace Order No. R-24069

WPX requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on February 5, 2026, and February 5, 2026, will be the date for the

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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access and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

**If you have any questions about this matter, please contact Tim Prout at (405) 552-6113 or at [Tim.Prout@dvn.com](mailto:Tim.Prout@dvn.com).**

Sincerely,



\_\_\_\_\_  
William E. Zimsky

*Attorney for WPX Energy Permian,  
LLC*



## Mailing Report - ERR with Pitney Bowes

## Steel Guitar - W2 BS - 25897

USPS Article Number	Date Mailed	Reference Number	Name	Address	City	State Zip	Mailing Status
{9414809898643077523423}	01/13/2026	Steel Guitar - W2 - 25897 - WI	Southwest Royalties, Inc.	PO Box 53570	Midland	TX 79710	Delivered
{9414809898643077523638}	01/13/2026	Steel Guitar - W2 - 25897 - RT	Brian Ahern	6221 SE 17th Ave.	Portland	OR 97202	Lost
{9414809898643077523348}	01/13/2026	Steel Guitar - W2 - 25897 - RT	Claire Ahern Massimo	185 Hersey Street	Hingham	MA 02043	Delivered
{9414809898643077523539}	01/13/2026	Steel Guitar - W2 - 25897 - RT	Rosemary Ahern	PO Box 15	Copake Falls	NY 97202	Delivered
{9414809898643077523669}	01/13/2026	Steel Guitar - W2 - 25897 - RT	Stonestreet Family Trust	4930 Regency St.	Salt Lake City	UT 84117	Attempted to deliver your item at 11:14 am on January 22, 2026 in SALT LAKE CITY, UT 84124 and a notice was left because an authorized recipient was not available.
{9414809898643077523515}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	El Paso Exploration Company	PO Box 4372	Houston	TX 77210	Delivered
{9414809898643077523409}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	EOG Resources, Inc.	PO Box 4362	Houston	TX 77210-4362	Delivered
{9414809898643077523522}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	Gates Properties, Ltd.	PO Box 81119	Midland	TX 79708	Delivered
{9414809898643077523621}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	John E. Norman, Trustee of the Patrick Michael Norman Trust	911 Bentwater Parkway	Cedar Hill	TX 75104	Delivered
{9414809898643077523645}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	John E. Norman, Trustee of the Patrick Michael Norman Trust	1107 Forrest Parkway	Greenwood	AZ 72936	Delivered
{9414809898643077523416}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	John O. Norman	PO Box 89	Springdale	AR 72764	In-Transit - 1/29/2026
{9414809898643077523652}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	Neil Christopher Norman	911 Bentwater Parkway	Cedar Hill	TX 75104	In-Transit - 1/29/2026
{9414809898643077523355}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	Permian Resources	300 N. Marienfeld St., Suite 1000	Midland	TX 79701	Delivered
{9414809898643077523546}	01/13/2026	Steel Guitar - W2 - 25897 - ORR	Zachery L. Richmond, Trustee of the Colleen H. Richmond Family Trust	3160 South 5000 West	Roosevelt	UT 84066	Item was returned to the sender on January 21, 2026 at 7:39 am in ROOSEVELT, UT 84066 because the addressee was not known at the delivery address noted on the package.
{9414809898643077523362}	01/13/2026	Steel Guitar - W2 - 25897	SW Royalties 1987-1	PO Box 53570	Midland	TX 79710	Delivered
{9414809898643077523331}	01/13/2026	Steel Guitar - W2 - 25897	Bureau of Land Management	620 E. Greene Street	Carlsbad	NM 88220-6292	Delivered

DEVON  
EXHIBIT  
C-2

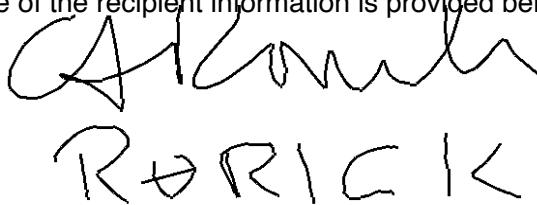


Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5233 31. Our records indicate that this item was delivered on 01/20/2026 at 03:37 p.m. in CARLSBAD, NM 88220. The scanned image of the recipient information is provided below.

Signature of Recipient :



A handwritten signature consisting of the letters "R" and "RICK" stacked vertically. The "R" is on top, and "RICK" is written below it in a cursive style.

Address of Recipient :



A handwritten address "520 E" in cursive script.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5233 48. Our records indicate that this item was delivered on 01/20/2026 at 11:06 a.m. in HINGHAM, MA 02043. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Chris H. H. H. 1/20/26".

Address of Recipient :

**185 HERSEY ST, HINGHAM, MA  
02043**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5233 55. Our records indicate that this item was delivered on 01/20/2026 at 01:44 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures of the name "T. G. Green" are shown, one above the other.

Address of Recipient :

A handwritten address "300 S. Main" is shown.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

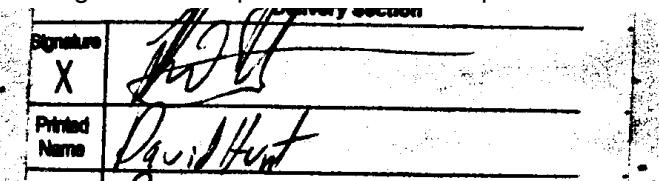


Date Produced: 01/21/2026

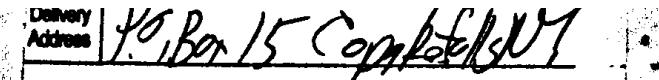
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5235 39. Our records indicate that this item was delivered on 01/20/2026 at 02:28 p.m. in COPAKE FALLS, NY 12517. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

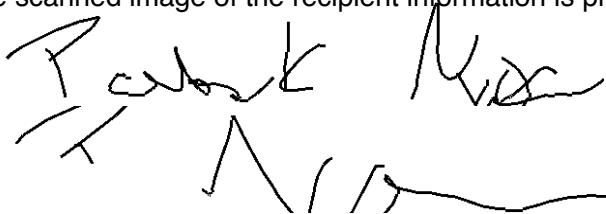


Date Produced: 01/21/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5236 45. Our records indicate that this item was delivered on 01/20/2026 at 12:20 p.m. in GREENWOOD, AR 72936. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Pitney Bowes" followed by a date or number.

Address of Recipient :

**1107 FORREST PARK WAY,  
GREENWOOD, AR 72936**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/22/2026

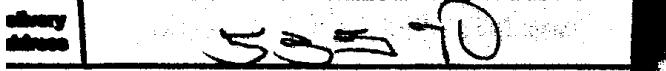
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5233 62. Our records indicate that this item was delivered on 01/21/2026 at 12:51 p.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

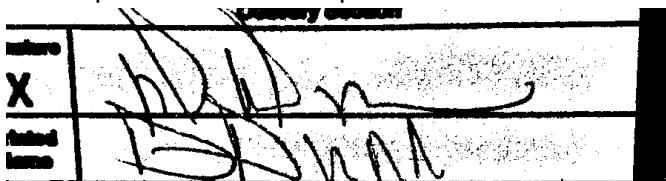


Date Produced: 01/22/2026

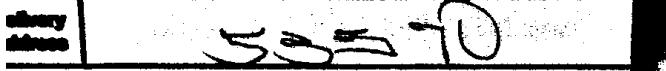
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5234 23. Our records indicate that this item was delivered on 01/21/2026 at 12:51 p.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

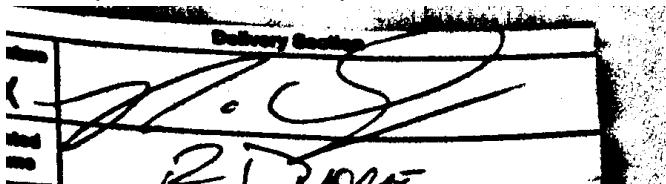


Date Produced: 01/23/2026

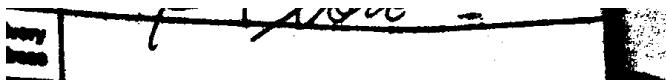
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5235 15. Our records indicate that this item was delivered on 01/22/2026 at 02:14 p.m. in HOUSTON, TX 77210. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

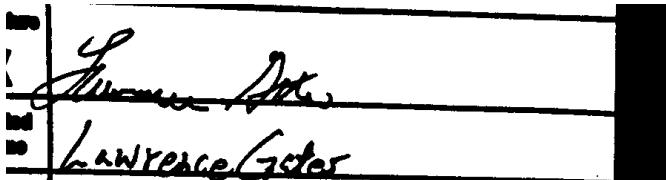


Date Produced: 01/23/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5235 22. Our records indicate that this item was delivered on 01/22/2026 at 03:58 p.m. in MIDLAND, TX 79708. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897



Date Produced: 01/23/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5236 21. Our records indicate that this item was delivered on 01/22/2026 at 06:59 a.m. in CEDAR HILL, TX 75104. The scanned image of the recipient information is provided below.

Signature of Recipient :

A scanned image of a handwritten signature. The top line shows the signature "Marilyn Norman" with a small "X" to the left. The bottom line shows the name "Marilyn Norman" again. The entire image is framed by a thick black border.

Address of Recipient :

A scanned image of a handwritten address. The address "911 Brantwater Parkway" is written in black ink on a white background. The entire image is framed by a thick black border.

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

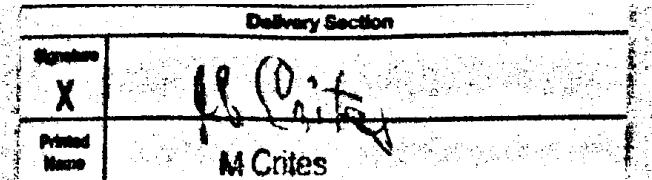


Date Produced: 01/26/2026

Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5234 09. Our records indicate that this item was delivered on 01/23/2026 at 04:47 a.m. in HOUSTON, TX 77210. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

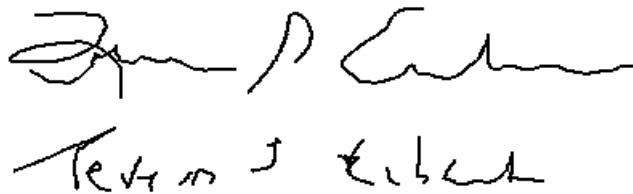


Date Produced: 01/26/2026

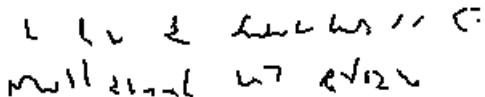
Pitney Bowes:

The following is the delivery information for Certified Mail™/RRE item number 9414 8098 9864 3077 5236 69. Our records indicate that this item was delivered on 01/24/2026 at 01:15 p.m. in SALT LAKE CITY, UT 84117. The scanned image of the recipient information is provided below.

Signature of Recipient :

A handwritten signature in black ink, appearing to read "Dawn P. Eberle".

Address of Recipient :

A handwritten address in black ink, appearing to read "1112 Lawler St" and "Salt Lake City".

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

Customer Reference Number: Steel Guitar - E2 - 25897

# Affidavit of Publication

No.

80070

State of New Mexico

County of Eddy:

**Adrian Hedden**being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

## Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication **January 15, 2026**Second Publication **\_\_\_\_\_**Third Publication **\_\_\_\_\_**Fourth Publication **\_\_\_\_\_**Fifth Publication **\_\_\_\_\_**Sixth Publication **\_\_\_\_\_**Seventh Publication **\_\_\_\_\_**Eighth Publication **\_\_\_\_\_**

Subscribed and sworn before me this

15th day of January 2026

LATISHA ROMINE  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

## Copy of Publication:

CASE No. 25897: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, BRIAN AHERN; CLAIRE AHERN MASSIMO; EL PASO EXPLORATION COMPANY; EOG RESOURCES, INC.; GATES PROPERTIES, LTD.; JOHN E. NORMAN, TRUSTEE OF THE PATRICK MICHAEL NORMAN TRUST; JOHN O. NORMAN; NEIL CHRISTOPHER NORMAN; PERMIAN RESOURCES; ROSEMARY AHERN; SOUTHWEST ROALTIES, INC.; STONESTREET FAMILY TRUST (SUCCESSOR TRUSTEE); SW ROALTIES 1987-1; AND ZACHERY L. RICHMOND, TRUSTEE OF THE COLLEEN H. RICHMOND FAMILY TRUST of WPX Energy Permian, LLCs application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on February 5, 2026, in the Wendell Chino Building, Pecos Hall, located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnr.state.nm.us/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. WPX Energy Permian, LLC at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 431.99-acre, more or less, spacing unit comprised of the W/2 of Section 26 and Lots 7-10 of Section 35, all in Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed U-lateral wells to be dedicated to the horizontal spacing unit are the Steel Guitar 35-26 Fed Com 322H Well, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26, and the Steel Guitar 35-26 Fed Com 331H Well, an oil well, to be drilled as a U-Turn well, with the surface location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. This application will supplant and replace the application in Case No. 25612 for the unit, and Order No. R-24069 will be vacated upon issuance of the new order for said unit. The 331H Well is the proximity well, and proximity tracts will be utilized to create the standard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located adjacent to the southern state line and approximately 31 miles southeast of Carlsbad, New Mexico. 80070-Published in Carlsbad Current Argus Jan. 15, 2026

DEVON  
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**C-3**