

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

EOG Resources, Inc. (“EOG”), OGRID Number 7377, through its undersigned attorneys, hereby submits this application to the Oil Conservation Division pursuant to the provisions of NMSA (1978), Section 70-2-17, for an order pooling all uncommitted mineral interests within a 1108.48-acre, more or less, Bone Spring spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. In support of this application, EOG states as follows:

1. EOG has an interest in the subject lands and has a right to drill and operate a well thereon.
2. EOG seeks to dedicate the Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico to form a 1108.48-acre, more or less, Bone Spring horizontal spacing unit.
3. EOG seeks to dedicate the unit to the following wells:

- a. **Verminator 6 Fed Com #581H** well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and
- b. **Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H** wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19.

4. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

5. The completed interval for the **Verminator 6 Fed Com #612H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

6. EOG sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

7. The pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, EOG requests that this case be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2026, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of

irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico;

- B. Designating EOG as operator of this unit and the wells to be drilled thereon;
- C. Authorizing EOG to recover its costs of drilling, equipping and completing the wells;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

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CASE NO. ____: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1108.48-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 6 and 7, and the E/2 SW/4 (SW/4 equivalent) of irregular Section 6, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 7, Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 18, and Lots 1 to 4 and the E/2 W/2 (W/2 equivalent) of irregular Section 19, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: **Verminator 6 Fed Com #581H** well with a proposed surface hole location in the NE/4 SE/4 (Unit K) of Section 6 and a proposed bottom hole location in the SE/4 SE/4 (Unit N) of Section 19; and **Verminator 6 Fed Com #612H and Verminator 6 Fed Com #611H** wells with proposed surface hole locations in the NE/4 SE/4 (Unit K) of Section 6 and proposed bottom hole locations in the Lot 4 (SW/4 SE/4 equivalent) of Section 19. The wells will be drilled at orthodox locations. The completed interval for the **Verminator 6 Fed Com #612H** well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of EOG Resources, Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Eunice, New Mexico.