

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 5, 2026**

CASE No. 25701

MICHAEL K 123H WELL - ORDER R-22557

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER R-22557 TO
ADD ADDITIONAL POOLED PARTIES,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25701
ORDER R-22557**

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER R-22557 TO
ADD ADDITIONAL POOLED PARTIES,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25701
ORDER R-22557**

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) to amend pooling Order R-22557 to add an additional record title owner to the pooling order. In support of its application, Matador states:

1. On March 30, 2023 the Division issued Order R-22557 (the “Order”) in Case No. 23063 pooling uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 21, and the N/2 SW/4 and NW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing **Michael K 21 22 Federal Com 123H** well (API No. 30-015-53593).

2. Applicant has sought and been unable to obtain signature on the federal communitization agreement from a record title owner.

3. Pooling this additional record title owner in the spacing unit is necessary to obtain approval of the communitization agreement from the Bureau of Land Management, and to prevent waste and protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Matador Production Company
Hearing Date: March 5, 2026
Case No. 25701**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 13, 2025, and, after notice and hearing as required by law, the Division enter an order pooling this additional record title owner under the terms of Order R-22557.

Respectfully submitted,

HOLLAND & HART LLP

By:  _____

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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

CASE _____ : Application of Matador Production Company to Amend Order R-22557 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-22557 to add an additional record title owner to the pooling order. Order R-22557 was issued in Case No. 23063 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 21, and the N/2 SW/4 and NW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing **Michael K 21 22 Federal Com 123H** well (API No. 30-015-53593). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MATADOR PRODUCTION COMPANY

CASE NO. 23063
ORDER NO. R-22557

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 17, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**


DYLAN M EDGE
DIRECTOR (ACTING)
DMF/jrh

Date: 3/30/23

CASE NO. 23063
ORDER NO. R-22557

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23063	APPLICANT'S RESPONSE
Date	November 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	Michael K 2122 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Getty; Bone Spring (Pool Code 27470)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	280 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N2S2 of Section 21 and the N2SW4 and NW4SE4 of Section 22, T20S, R29E, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A
 Submitted by: Matador Production Company
 Hearing Date: November 17, 2022
 Case Nos. 23063-23066

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Well #1	Michael K 2122 Fed Com 123H SHL: 1104' FSL and 934' FEL (Unit P) of Section 20 BHL: 1980' FSL and 1432' FEL (Unit J) of Section 22 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibits C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	Exhibits C-5, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
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C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-2; C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	15-Nov-22

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER R-22557
TO ADD AN ADDITIONAL POOLED PARTY,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 25701

SELF-AFFIRMED STATEMENT OF VERONICA WARE

1. My name is Veronica Ware and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by Matador in this case and the status of the lands in the subject area.

4. In this case, Matador seeks to add one additional record title owner to be pooled under NMOCD Order No. 22557, which pooled the uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 21, and the N/2 SW/4 and NW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280- acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing **Michael K 21 22 Federal Com 123H** well (API No. 30-015-53593).

5. Since the original pooling case, Matador has been unable to receive the signature of one record title owner (McMillan Production Inc., record title owner of federal lease NMNM81929) on the federal communitization agreement for this unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: March 5, 2026
Case No. 25701

6. **Matador Exhibit C-1** contains a tract map for this spacing unit identifying the different leases include in the spacing unit, which is comprised of entirely federal leased minerals.

7. **Matador Exhibit C-2** contains an updated summary of interests reflecting the parties in this existing spacing unit. The first page shows the summary of interests on a unit basis. The second page shows the summary of interests on a tract-by-tract basis. The party that Matador seeks to add to the pooling order under this application is highlight yellow.

8. **Matador Exhibit C-3** contains a general summary of the contacts with the record title owner that Matador seeks to pool in this case.

9. **Matador Exhibit C-4** contains a chart showing the owners in the spacing unit and whether those owners are already committed to the unit or not and, if so, the type of commitment.

10. Matador has conducted a diligent search of the public records in the county where the property is located and conducted computer searches in an attempt to locate contact information for this record title owner. In my opinion, Matador has undertaken good faith efforts to locate and reach an agreement with this record title owner that Matador is seeking to pool in this case.

11. Matador has provided its outside counsel, Holland and Hart, with the name and address of the record title owner that Matador seeks to pool and instructed that it be notified of this hearing.

12. **Matador Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be submitted as written testimony in this matter. This statement is made on the date next to my signature below.

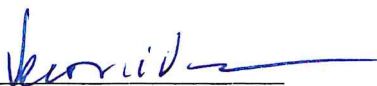

Veronica Ware
Date: 2/19/2026

Exhibit C-1

Michael K 21 22 Federal Com #123H



N2S2 of Sections 21,
& N2SW, NWSE of 22,
T20S-R29E

Lease No.

- NMNM 03677
- NMNM 081929
- NMNM 116571

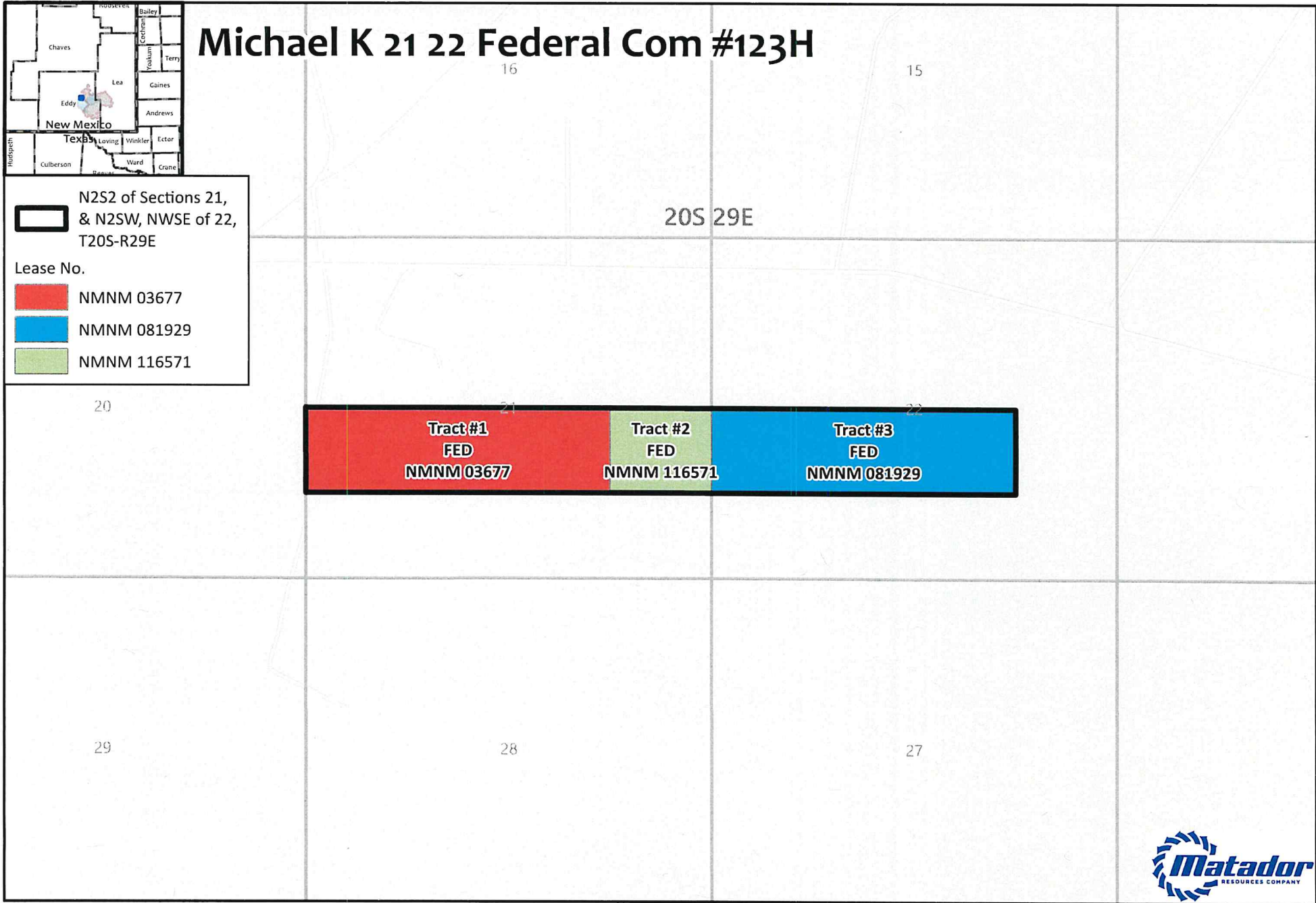


Exhibit C-2

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-2
Submitted by: Matador Production Company
Hearing Date: March 5, 2026
Case No. 25701

Michael K 21 22 Fed Com 123H

Summary of Interests

Matador's Working Interest:			78.677967%
Interest Owners:	Description:	Tract:	Interest:
Blue Star Oil and Gas LLC	JOA Party	1	0.141862%
COG Operating LLC	JOA Party	1	3.166667%
Concho Oil & Gas LLC	JOA Party	1	0.166667%
D'Arcy Petroleum LLC	JOA Party	1	0.337925%
Highland (Texas) Energy Co	JOA Party	1	0.788492%
Lida Rose, LLC	JOA Party	1	0.007371%
Michael Irwin Welch	JOA Party	1	0.003685%
Robert A Welch	JOA Party	1	0.007370%
RW & KD Gillespie Rev Trust	JOA Party	1	0.007370%
Show Goat Capital LP	JOA Party	1	0.001474%
Tinian Oil & Gas LLC	JOA Party	1	0.315250%
Vladin, LLC	JOA Party	1	0.173388%
Yates Energy Corporations	JOA Party	1	6.641033%
EOG Resources, Inc.	Previously Force Pooled	1,3	8.932943%
Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust	Previously Force Pooled	1	0.035535%
Pamela J. Burke, trustee of the KIP Revocable Living Trust	Previously Force Pooled	1	0.035535%
Pamela J. Burke, trustee of the EGP Revocable Living Trust	Previously Force Pooled	1	0.035535%
Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust	Previously Force Pooled	1	0.035535%
Becky Welch Kitto Cooper	Previously Force Pooled	1	0.002632%
Stacy Welch Green	Previously Force Pooled	1	0.002632%
Vance Malcolm Haldeman	Previously Force Pooled	1	0.001579%
Julia Terri Welch	Previously Force Pooled	1	0.003948%
Cynthia Phillips	Previously Force Pooled	1	0.001579%
Bryan W. Welch	Previously Force Pooled	1	0.002632%
T.I.G. Properties	Previously Force Pooled	1	0.071070%
James Gary Welch	Previously Force Pooled	1	0.007897%
Erin L. Cofrin Revocable Trust	Previously Force Pooled	1	0.007897%
Ellen Marion Skylark	Previously Force Pooled	1	0.003159%
Blaise Campanella	Successor to Previously Pooled Party	1	0.002632%
Mike Campanella	Successor to Previously Pooled Party	1	0.002632%
Wendell Campanella	Successor to Previously Pooled Party	1	0.002633%
Krypton Energy LLC	Successor to Previously Pooled Party	1	0.375473%
Paul E. Siegel, Successor Fiduciary	Overriding Royalty Previously Force Pooled	1	
PetroYates, Inc.	Overriding Royalty Previously Force Pooled	1	
Michael S. Richardson	Overriding Royalty Previously Force Pooled	1	
COG Operating LLC	Overriding Royalty Previously Force Pooled	1	

Highland (Texas) Energy Company	Overriding Royalty Previously Force Pooled	1	
D'Arcy Petroleum, LLC	Overriding Royalty Previously Force Pooled	1	
Locke Funds II, LP	Overriding Royalty Previously Force Pooled	1	
Locke, LLC	Overriding Royalty Previously Force Pooled	1	
Santo Royalty Company LLC	Overriding Royalty Previously Force Pooled	1	
Rita Lea Bonifield Spencer	Overriding Royalty Previously Force Pooled	1	
Estate of Morna Ruth Bonifield Canon, deceased	Overriding Royalty Previously Force Pooled	1	
Carolyn Sue Bonifield Sandner	Overriding Royalty Previously Force Pooled	1	
Hunt Oil Company	Overriding Royalty Previously Force Pooled	1	
EOG Resources, Inc.	Overriding Royalty Previously Force Pooled	1	
Braille Institute of America, Inc.	Overriding Royalty Previously Force Pooled	1	
McQuiddy Communications & Energy, Inc.	Overriding Royalty Previously Force Pooled	1	
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	Overriding Royalty Previously Force Pooled	1	
Marshall & Wintson, Inc.	Overriding Royalty Previously Force Pooled	1	
Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased	Overriding Royalty Previously Force Pooled	1	
Mary Lynn Forehand	Overriding Royalty Previously Force Pooled	1	
Charlotte Forehand Albright	Overriding Royalty Previously Force Pooled	1	
Mark Pate and Elizabeth A. Pate, as joint tenants	Overriding Royalty Previously Force Pooled	1	
Paul Pate	Overriding Royalty Previously Force Pooled	1	
Monty D. McLane and wife, Karen R. McLane	Overriding Royalty Previously Force Pooled	1	
Alan Jochimsen	Overriding Royalty Previously Force Pooled	1	
States Royalty Limited Partnership	Overriding Royalty Previously Force Pooled	1	
Rolla R. Hinkle, III	Overriding Royalty Previously Force Pooled	1	
Penasco Petroleum LLC	Overriding Royalty Previously Force Pooled	1	
Randy Mike Whelan	Overriding Royalty Previously Force Pooled	1	
Paula Su Whelan	Overriding Royalty Previously Force Pooled	1	

Kelley Morand	Overriding Royalty Previously Force Pooled	1	
Mel Whelan	Overriding Royalty Previously Force Pooled	1	
Tracy Morand	Overriding Royalty Previously Force Pooled	1	
Robin Williams	Overriding Royalty Previously Force Pooled	1	
Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett	Overriding Royalty Previously Force Pooled	1	
Katherine Coe Fodell	Overriding Royalty Previously Force Pooled	1	
Concho Oil & Gas LLC	Overriding Royalty Previously Force Pooled	1	
Hatch Royalty LLC	Overriding Royalty Previously Force Pooled	1	
Anne Marie Burdick	Overriding Royalty Previously Force Pooled	1	
Lisa Diane Coe	Overriding Royalty Previously Force Pooled	1	
LML, LLC	Overriding Royalty Previously Force Pooled	1	
John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust	Overriding Royalty Previously Force Pooled	1	
Laura Crumbaugh and Cheryl Ann Harrison, Co-Trustees of the Bettianne H. Bowen Living Trust	Overriding Royalty Previously Force Pooled	1	
Diamond Lil Properties, LLC	Overriding Royalty Previously Force Pooled	1	
Spirit Trail, LLC	Overriding Royalty Previously Force Pooled	1	
Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, deceased	Overriding Royalty Previously Force Pooled	1	
Charles E. Hinkle	Overriding Royalty Previously Force Pooled	1	
Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased	Overriding Royalty Previously Force Pooled	1	
Eric J. Coll	Overriding Royalty Previously Force Pooled	1	
Clarke C. Coll	Overriding Royalty Previously Force Pooled	1	
Lynn S. Allensworth	Overriding Royalty Previously Force Pooled	1	
Marsha S. Melton	Overriding Royalty Previously Force Pooled	1	
William Joe Snipes	Overriding Royalty Previously Force Pooled	1	
Caleb Taylor	Overriding Royalty Previously Force Pooled	1	
Max W. Coll, III	Overriding Royalty Previously Force Pooled	1	
John F. Coll, II	Overriding Royalty Previously Force Pooled	1	

Melanie Coll DeTemple	Overriding Royalty Previously Force Pooled	1	
Carolyn Holmstrom, Trustee of the John A. Holmstrom 2004 Trust	Overriding Royalty Previously Force Pooled	1	
Chalcam Exploration, L.L.C.	Overriding Royalty Previously Force Pooled	1, 3	
Marathon Oil Permian, LLC	Overriding Royalty Previously Force Pooled	2	
Liberty Energy LLC	Overriding Royalty Previously Force Pooled	2	
Quientesa Royalty LP	Overriding Royalty Previously Force Pooled	2	
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust	Overriding Royalty Previously Force Pooled	2	
KMF Land, LLC	Overriding Royalty Previously Force Pooled	2	
Crown Oil Partners, LP	Overriding Royalty Previously Force Pooled	2	
Good News Minerals, LLC	Overriding Royalty Previously Force Pooled	2	
Post Oak Crown IV-B, LLC	Overriding Royalty Previously Force Pooled	2	
Post Oak Crown IV, LLC	Overriding Royalty Previously Force Pooled	2	
Collins & Jones Investments, LLC	Overriding Royalty Previously Force Pooled	2	
Post Oak Mavros II, LLC	Overriding Royalty Previously Force Pooled	2	
LMC Energy, LLC	Overriding Royalty Previously Force Pooled	2	
H. Jackson Wacker	Overriding Royalty Previously Force Pooled	2	
Oak Valley Mineral and Land, LP	Overriding Royalty Previously Force Pooled	2	
David W. Cromwell	Overriding Royalty Previously Force Pooled	2	
Sortida Resources, LLC	Overriding Royalty Previously Force Pooled	2	
Mike Moylett	Overriding Royalty Previously Force Pooled	2	
Kaleb Smith	Overriding Royalty Previously Force Pooled	2	
Deane Durham	Overriding Royalty Previously Force Pooled	2	
David Petroleum Corp.	Overriding Royalty Previously Force Pooled	3	
Thomas R. Nickoloff	Overriding Royalty Previously Force Pooled	3	
McMillan Production Company, Inc.	Record Title	NMNM-081929	

Michael K 21 22 Fed Com 123H

Summary of Interests

Tract 1

Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Delaware Resources, LLC	JOA Party	85.374294	71.145245%
Blue Star Oil and Gas LLC	JOA Party	0.4255884	0.354657%
COG Operating LLC	JOA Party	5.707182	4.755985%
Concho Oil & Gas LLC	JOA Party	0.300378	0.250315%
D'Arcy Petroleum LLC	JOA Party	1.0137756	0.844813%
Highland (Texas) Energy Co	JOA Party	2.3654772	1.971231%
Lida Rose, LLC	JOA Party	0.0221112	0.018426%
Michael Irwin Welch	JOA Party	0.0110544	0.009212%
Robert A Welch	JOA Party	0.02211	0.018425%
RW & KD Gillespie Rev Trust	JOA Party	0.0221112	0.018426%
Show Goat Capital LP	JOA Party	0.004422	0.003685%
Tinian Oil & Gas LLC	JOA Party	0.9457512	0.788126%
Vladin, LLC	JOA Party	0.5201628	0.433469%
Yates Energy Corporations	JOA Party	19.9230996	16.602583%
EOG Resources, Inc.	Previously Force Pooled	1.50189	1.251575%
Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust	Previously Force Pooled	0.099498	0.082915%
Pamela J. Burke, trustee of the KIP Revocable Living Trust	Previously Force Pooled	0.099498	0.082915%
Pamela J. Burke, trustee of the EGP Revocable Living Trust	Previously Force Pooled	0.099498	0.082915%
Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust	Previously Force Pooled	0.099498	0.082915%
Becky Welch Kitto Cooper	Previously Force Pooled	0.0073704	0.006142%
Stacy Welch Green	Previously Force Pooled	0.0073704	0.006142%
Vance Malcolm Haldeman	Previously Force Pooled	0.004422	0.003685%
Julia Terri Welch	Previously Force Pooled	0.0110544	0.009212%
Cynthia Phillips	Previously Force Pooled	0.004422	0.003685%
Bryan W. Welch	Previously Force Pooled	0.0073704	0.006142%
T.I.G. Properties	Previously Force Pooled	0.198996	0.165830%
James Gary Welch	Previously Force Pooled	0.0221112	0.018426%
Erin L. Cofrin Revocable Trust	Previously Force Pooled	0.0221112	0.018426%
Ellen Marion Skylark	Previously Force Pooled	0.008844	0.007370%
Blaise Campanella	Successor to Previously Pooled Party	0.0073704	0.006142%
Mike Campanella	Successor to Previously Pooled Party	0.0073704	0.006142%
Wendell Campanella	Successor to Previously Pooled Party	0.0073704	0.006142%
Krypton Energy LLC	Successor to Previously Pooled Party	1.1264172	0.938681%
Paul E. Siegel, Successor Fiduciary	Overriding Royalty Previously Force Pooled		
PetroYates, Inc.	Overriding Royalty Previously Force Pooled		
Michael S. Richardson	Overriding Royalty Previously Force Pooled		

COG Operating LLC	Overriding Royalty Previously Force Pooled		
Highland (Texas) Energy Company	Overriding Royalty Previously Force Pooled		
D'Arcy Petroleum, LLC	Overriding Royalty Previously Force Pooled		
Locke Funds II, LP	Overriding Royalty Previously Force Pooled		
Locke, LLC	Overriding Royalty Previously Force Pooled		
Santo Royalty Company LLC	Overriding Royalty Previously Force Pooled		
Rita Lea Bonifield Spencer	Overriding Royalty Previously Force Pooled		
Estate of Morna Ruth Bonifield Canon, deceased	Overriding Royalty Previously Force Pooled		
Carolyn Sue Bonifield Sandner	Overriding Royalty Previously Force Pooled		
Hunt Oil Company	Overriding Royalty Previously Force Pooled		
EOG Resources, Inc.	Overriding Royalty Previously Force Pooled		
Braille Institute of America, Inc.	Overriding Royalty Previously Force Pooled		
McQuiddy Communications & Energy, Inc.	Overriding Royalty Previously Force Pooled		
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	Overriding Royalty Previously Force Pooled		
Marshall & Wintson, Inc.	Overriding Royalty Previously Force Pooled		
Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased	Overriding Royalty Previously Force Pooled		
Mary Lynn Forehand	Overriding Royalty Previously Force Pooled		
Charlotte Forehand Albright	Overriding Royalty Previously Force Pooled		
Mark Pate and Elizabeth A. Pate, as joint tenants	Overriding Royalty Previously Force Pooled		
Paul Pate	Overriding Royalty Previously Force Pooled		
Monty D. McLane and wife, Karen R. McLane	Overriding Royalty Previously Force Pooled		
Alan Jochimsen	Overriding Royalty Previously Force Pooled		
States Royalty Limited Partnership	Overriding Royalty Previously Force Pooled		
Rolla R. Hinkle, III	Overriding Royalty Previously Force Pooled		
Penasco Petroleum LLC	Overriding Royalty Previously Force Pooled		
Randy Mike Whelan	Overriding Royalty Previously Force Pooled		

Paula Su Whelan	Overriding Royalty Previously Force Pooled		
Kelley Morand	Overriding Royalty Previously Force Pooled		
Mel Whelan	Overriding Royalty Previously Force Pooled		
Tracy Morand	Overriding Royalty Previously Force Pooled		
Robin Williams	Overriding Royalty Previously Force Pooled		
Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett	Overriding Royalty Previously Force Pooled		
Katherine Coe Fodell	Overriding Royalty Previously Force Pooled		
Concho Oil & Gas LLC	Overriding Royalty Previously Force Pooled		
Hatch Royalty LLC	Overriding Royalty Previously Force Pooled		
Anne Marie Burdick	Overriding Royalty Previously Force Pooled		
Lisa Diane Coe	Overriding Royalty Previously Force Pooled		
LML, LLC	Overriding Royalty Previously Force Pooled		
John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust	Overriding Royalty Previously Force Pooled		
Laura Crumbaugh and Cheryl Ann Harrison, Co-Trustees of the Bettianne H. Bowen Living Trust	Overriding Royalty Previously Force Pooled		
Diamond Lil Properties, LLC	Overriding Royalty Previously Force Pooled		
Spirit Trail, LLC	Overriding Royalty Previously Force Pooled		
Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, deceased	Overriding Royalty Previously Force Pooled		
Charles E. Hinkle	Overriding Royalty Previously Force Pooled		
Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased	Overriding Royalty Previously Force Pooled		
Eric J. Coll	Overriding Royalty Previously Force Pooled		
Clarke C. Coll	Overriding Royalty Previously Force Pooled		
Lynn S. Allensworth	Overriding Royalty Previously Force Pooled		
Marsha S. Melton	Overriding Royalty Previously Force Pooled		
William Joe Snipes	Overriding Royalty Previously Force Pooled		
Caleb Taylor	Overriding Royalty Previously Force Pooled		
Max W. Coll, III	Overriding Royalty Previously Force Pooled		

John F. Coll, II	Overriding Royalty Previously Force Pooled		
Melanie Coll DeTemple	Overriding Royalty Previously Force Pooled		
Carolyn Holmstrom, Trustee of the John A. Holmstrom 2004 Trust	Overriding Royalty Previously Force Pooled		
Chalcam Exploration, L.L.C.	Overriding Royalty Previously Force Pooled		

Tract 2

Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Delaware Resources, LLC	JOA Party	36.6706516	91.676629%
MRC Spiral Resources, LLC	JOA Party	1.6646744	4.161686%
MRC Explorers Resources, LLC	JOA Party	1.664674	4.161685%
Marathon Oil Permian, LLC	Overriding Royalty Previously Force Pooled		
Liberty Energy LLC	Overriding Royalty Previously Force Pooled		
Quientesa Royalty LP	Overriding Royalty Previously Force Pooled		
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust	Overriding Royalty Previously Force Pooled		
KMF Land, LLC	Overriding Royalty Previously Force Pooled		
Crown Oil Partners, LP	Overriding Royalty Previously Force Pooled		
Good News Minerals, LLC	Overriding Royalty Previously Force Pooled		
Post Oak Crown IV-B, LLC	Overriding Royalty Previously Force Pooled		
Post Oak Crown IV, LLC	Overriding Royalty Previously Force Pooled		
Collins & Jones Investments, LLC	Overriding Royalty Previously Force Pooled		
Post Oak Mavros II, LLC	Overriding Royalty Previously Force Pooled		
LMC Energy, LLC	Overriding Royalty Previously Force Pooled		
H. Jackson Wacker	Overriding Royalty Previously Force Pooled		
Oak Valley Mineral and Land, LP	Overriding Royalty Previously Force Pooled		
David W. Cromwell	Overriding Royalty Previously Force Pooled		
Sortida Resources, LLC	Overriding Royalty Previously Force Pooled		
Mike Moylett	Overriding Royalty Previously Force Pooled		
Kaleb Smith	Overriding Royalty Previously Force Pooled		
Deane Durham	Overriding Royalty Previously Force Pooled		

Tract 3

Interest Owners:	Description:	Net Mineral Acres:	Working Interest in Tract:
MRC Permian Company	JOA Party	39.76254	33.135450%
EOG Resources, Inc	Previously Force Pooled	80.23746	66.864550%
Chalcam Exploration, L.L.C.	Overriding Royalty Previously Force Pooled		
David Petroleum Corp.	Overriding Royalty Previously Force Pooled		
Thomas R. Nickoloff	Overriding Royalty Previously Force Pooled		
McMillan Production Company, Inc.	Record Title	NMNM-081929	

Exhibit C-3

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: March 5, 2026
Case No. 25701

Summary of Communications:

McMillan Production Company, Inc.

- 5/12/2025: Michael K Comm Agreements sent via Certified Mail
- 5/16/2025: Michael K Comm Agreements delivered (USPS tracking)
- 6/3/2025-present: Attempted to contact via phone multiple times without contact.

Exhibit C-4

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-4
Submitted by: Matador Production Company
Hearing Date: March 5, 2026
Case No. 25701

Michael K 21 22 Federal Com 123H - Case No. 25701		
Owner Name	Ownership Type	Commitment Type
Blue Star Oil and Gas LLC	WI	Committed - JOA
COG Operating LLC	WI	Committed - JOA
Concho Oil & Gas LLC	WI	Committed - JOA
D'Arcy Petroleum LLC	WI	Committed - JOA
Highland (Texas) Energy Co	WI	Committed - JOA
Lida Rose, LLC	WI	Committed - JOA
Michael Irwin Welch	WI	Committed - JOA
Robert A Welch	WI	Committed - JOA
RW & KD Gillespie Rev Trust	WI	Committed - JOA
Show Goat Capital LP	WI	Committed - JOA
Tinian Oil & Gas LLC	WI	Committed - JOA
Vladin, LLC	WI	Committed - JOA
Yates Energy Corporations	WI	Committed - JOA
EOG Resources, Inc.	WI	Committed - FP
Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust	WI	Committed - FP
Pamela J. Burke, trustee of the KIP Revocable Living Trust	WI	Committed - FP
Pamela J. Burke, trustee of the EGP Revocable Living Trust	WI	Committed - FP
Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust	WI	Committed - FP
Becky Welch Kitto Cooper	WI	Committed - FP
Stacy Welch Green	WI	Committed - FP
Vance Malcolm Haldeman	WI	Committed - FP
Julia Terri Welch	WI	Committed - FP
Cynthia Phillips	WI	Committed - FP
Bryan W. Welch	WI	Committed - FP
T.I.G. Properties	WI	Committed - FP
James Gary Welch	WI	Committed - FP
Erin L. Cofrin Revocable Trust	WI	Committed - FP
Ellen Marion Skylark	WI	Committed - FP
Blaise Campanella	WI	Committed - FP
Mike Campanella	WI	Committed - FP
Wendell Campanella	WI	Committed - FP
Krypton Energy LLC	WI	Committed - FP
Paul E. Siegel, Successor Fiduciary	ORRI	Committed
PetroYates, Inc.	ORRI	Committed
Michael S. Richardson	ORRI	Committed
COG Operating LLC	ORRI	Committed
Highland (Texas) Energy Company	ORRI	Committed
D'Arcy Petroleum, LLC	ORRI	Committed
Locke Funds II, LP	ORRI	Committed
Locke, LLC	ORRI	Committed
Santo Royalty Company LLC	ORRI	Committed

Rita Lea Bonifield Spencer	ORRI	Committed
Estate of Morna Ruth Bonifield Canon, deceased	ORRI	Committed
Carolyn Sue Bonifield Sandner	ORRI	Committed
Hunt Oil Company	ORRI	Committed
EOG Resources, Inc.	ORRI	Committed
Braille Institute of America, Inc.	ORRI	Committed
McQuiddy Communications & Energy, Inc.	ORRI	Committed
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	ORRI	Committed
Marshall & Wintson, Inc.	ORRI	Committed
Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased	ORRI	Committed
Mary Lynn Forehand	ORRI	Committed
Charlotte Forehand Albright	ORRI	Committed
Mark Pate and Elizabeth A. Pate, as joint tenants	ORRI	Committed
Paul Pate	ORRI	Committed
Monty D. McLane and wife, Karen R. McLane	ORRI	Committed
Alan Jochimsen	ORRI	Committed
States Royalty Limited Partnership	ORRI	Committed
Rolla R. Hinkle, III	ORRI	Committed
Penasco Petroleum LLC	ORRI	Committed
Randy Mike Whelan	ORRI	Committed
Paula Su Whelan	ORRI	Committed
Kelley Morand	ORRI	Committed
Mel Whelan	ORRI	Committed
Tracy Morand	ORRI	Committed
Robin Williams	ORRI	Committed
Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett	ORRI	Committed
Katherine Coe Fodell	ORRI	Committed
Concho Oil & Gas LLC	ORRI	Committed
Hatch Royalty LLC	ORRI	Committed
Anne Marie Burdick	ORRI	Committed
Lisa Diane Coe	ORRI	Committed
LML, LLC	ORRI	Committed
John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust	ORRI	Committed
Laura Crumbaugh and Cheryl Ann Harriossn, Co-Trustees of the Bettianne H. Bowen Living Trust	ORRI	Committed
Diamond Lil Properties, LLC	ORRI	Committed
Spirit Trail, LLC	ORRI	Committed
Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, deceased	ORRI	Committed
Charles E. Hinkle	ORRI	Committed
Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased	ORRI	Committed
Eric J. Coll	ORRI	Committed
Clarke C. Coll	ORRI	Committed

Lynn S. Allensworth	ORRI	Committed
Marsha S. Melton	ORRI	Committed
William Joe Snipes	ORRI	Committed
Caleb Taylor	ORRI	Committed
Max W. Coll, III	ORRI	Committed
John F. Coll, II	ORRI	Committed
Melanie Coll DeTemple	ORRI	Committed
Carolyn Holmstrom, Trustee of the John A. Holmstrom 2004 Trust	ORRI	Committed
Chalcam Exploration, L.L.C.	ORRI	Committed
Marathon Oil Permian, LLC	ORRI	Committed
Liberty Energy LLC	ORRI	Committed
Quientesa Royalty LP	ORRI	Committed
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust	ORRI	Committed
KMF Land, LLC	ORRI	Committed
Crown Oil Partners, LP	ORRI	Committed
Good News Minerals, LLC	ORRI	Committed
Post Oak Crown IV-B, LLC	ORRI	Committed
Post Oak Crown IV, LLC	ORRI	Committed
Collins & Jones Investments, LLC	ORRI	Committed
Post Oak Mavros II, LLC	ORRI	Committed
LMC Energy, LLC	ORRI	Committed
H. Jackson Wacker	ORRI	Committed
Oak Valley Mineral and Land, LP	ORRI	Committed
David W. Cromwell	ORRI	Committed
Sortida Resources, LLC	ORRI	Committed
Mike Moylett	ORRI	Committed
Kaleb Smith	ORRI	Committed
Deane Durham	ORRI	Committed
David Petroleum Corp.	ORRI	Committed
Thomas R. Nickoloff	ORRI	Committed
McMillan Production Company, Inc.	RT	Uncommitted

KEY
WI: Working Interest
ORRI: Overriding Royalty Interest
RT: Record Title

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER R-22557 TO
ADD ADDITIONAL POOLED PARTIES,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 25701
ORDER NO. R-22557**

**SELF-AFFIRMED STATEMENT OF
A. RAYLEE STARNES**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 23, 2026.

5. I caused a notice to be published to all parties subject to these proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice of publication is attached herein.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: March 5, 2026
Case No. 25701**



A. Raylee Starnes

02/25/26

Date



Paula M. Vance
Associate
Phone (505) 988-4421
Email pmvance@hollandhart.com

October 24, 2025

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company to Amend Order R-22557 to Add Additional Pooled Parties, Eddy County, New Mexico: *Michael K 21 22 Federal Com 123H Well*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 13, 2025, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or hawks.holder@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Postal Delivery Report

9214 8901 9403 8339 1923 17	McMillan Production Co Inc 118 W 1st St Roswell NM 88203-4702	Return To Sender
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Affidavit of Publication

Copy of Publication:

No. 68920

State of New Mexico Publisher

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication October 28, 2025

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

28th day of October 2025

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Case No. 25701: Application of Matador Production Company to Amend Order R-22557 to Add Additional Pooled Parties, Eddy County, New Mexico. Notice to all affected interest owners, including all heirs, devisees and successors of: McMillan Production Co., Inc. The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (Division) hereby gives notice that the Division will hold public hearing 8:30 a.m. on November 13, 2025, to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the hearings electronically, see the instructions posted on the docket for the hearing date: <https://www.emnrd.nm.gov/ocd/hearing-info/> or contact Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov. Applicant in the above-styled cause seeks an order amending pooling Order R-22557 to add an additional record title owner to the pooling order. Order R-22557 was issued in Case No. 23063 and pooled uncommitted mineral interest owners in the Bone Spring formation (Getty; Bone Spring [27470]) underlying the N/2 S/2 of Section 21, and the N/2 SW/4 and NW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This standard 280-acre, more or less, horizontal well spacing unit is currently dedicated to the drilled and producing Michael K 21 22 Federal Com 123H well (API No. 30-015-53593). The subject area is located approximately 14 miles northeast of Carlsbad, New Mexico. 68920-Published in Carlsbad Current Argus Oct. 28, 2025.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. E

Submitted by: Matador Production Company

Hearing Date: March 5, 2026

Case No. 25701