

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26004

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A Self-Affirmed Statement of Ariana Rodrigues

- | | |
|-----|--|
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Exhibit B Self-Affirmed Statement of Charles Crosby

- | | |
|-----|-----------------------------|
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Exhibit C Self-Affirmed Statement of Jaclyn M. McLean

- | | |
|-----|---|
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26004	APPLICANT'S RESPONSE
Date: March 26, 2026	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Mewbourne Oil Company, for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Cripple Creek 35/34 Fed
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring Pool (Code 96381)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks:	quarter-quarter
Orientation:	East/West
Description: TRS/County	N/2 S/2 of Sections 34 and 35, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Cripple Creek 35/34 Fed Com #525H (API # pending) SHL: 2,000' FSL & 730' FEL (Unit I), Section 35, T20S, R27E BHL: 1,980' FSL & 100' FWL (Unit L), Section 34, T20S, R27E Completion Target: Bone Spring (Approx. 7,101' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9,000
Production Supervision/Month \$	\$900
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	3/17/2026

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 26004

SELF-AFFIRMED STATEMENT
OF ARIANA RODRIGUES

1. I am a Landman with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 34 and 35, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Cripple Creek 35/34 Fed #525H** well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 35 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34.

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

Mewbourne Oil Company
Case No. 26004
Exhibit A

8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.

9. **Exhibit A-4** contains a sample well proposal letter and AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Mewbourne has conducted a diligent search of all county public records, including phone directories, internet searches, and computer databases, to identify all potential addresses and contact information for each interest owner it seeks to pool. Mewbourne believes it located valid addresses for the parties it seeks to pool.

11. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

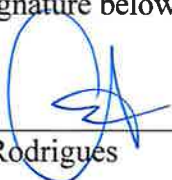
12. Mewbourne requests overhead and administrative rates of \$9,000.00 per month while the Well is being drilled and \$900.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

13. The Ownership Commitment Exhibit is attached as **Exhibit A-6**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Exhibit C of Mewbourne's hearing exhibits also identifies when notice of this hearing was sent to each interest owner by our outside counsel, Hardy McLean LLC.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Ariana Rodriguez

3/18/2026
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

CASE NO. 26004

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company, (OGRID No. 14744) (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 34 and 35, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of its application, Mewbourne states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Cripple Creek 35/34 Fed #525H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 35 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Mewbourne Oil Company
Case No. 26004
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 26, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Yarithza Peña
125 Lincoln Ave, Ste. 223
Santa Fe, NM 87501

Phone: (505) 230-4410
dhardy@hardymclean.com
jmclean@hardymclean.com
ypena@hardymclean.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 34 and 35, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Cripple Creek 35/34 Fed #525H** well (“Well”), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 35 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles north-northwest of La Huerta, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION			
API Number	Pool Code 96381	Pool Name AVALON; BONE SPRING	
Property Code	Property Name CRIPPLE CREEK 35/34 FED	Well Number 525H	
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3219'	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location									
UL I	Section 35	Township 20S	Range 27E	Lot	Ft. from N/S 2000 FSL	Ft. from E/W 730 FEL	Latitude 32.5280712°N	Longitude 104.2457498°W	County EDDY

Bottom Hole Location									
UL L	Section 34	Township 20S	Range 27E	Lot	Ft. from N/S 1980 FSL	Ft. from E/W 100 FWL	Latitude 32.5280354°N	Longitude 104.2773880°W	County EDDY

Dedicated Acres 320.00	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)									
UL L	Section 34	Township 20S	Range 27E	Lot	Ft. from N/S 1980 FSL	Ft. from E/W 100 FWL	Latitude 32.5280354°N	Longitude 104.2773880°W	County EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and , if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 11/05/2025
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JOB #: LS25110917R1

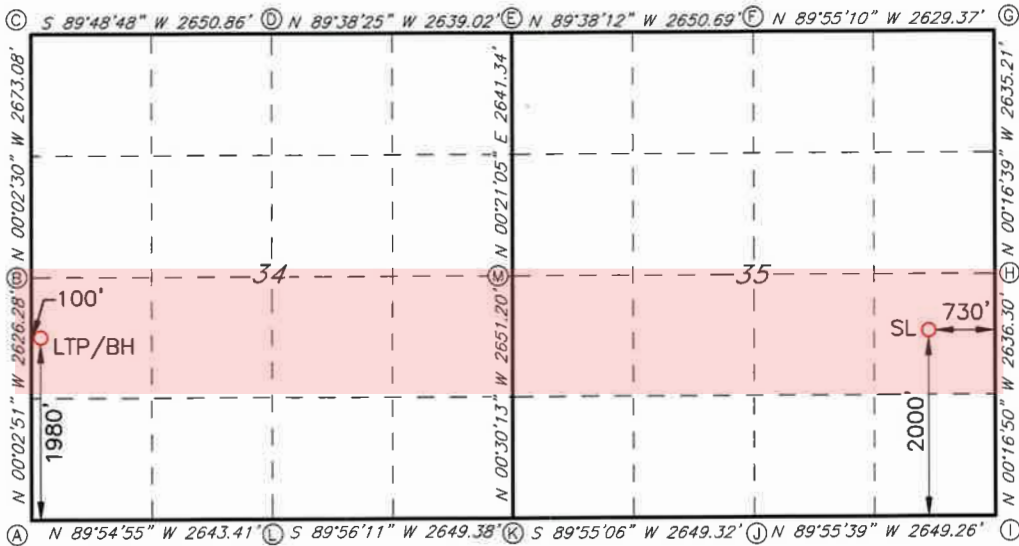
Mewbounne Oil Company
Case No. 26004
Exhibit A-2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

CRIPPLE CREEK 35/34 FED #525H



GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION (SL)
2000' FSL & 730' FSL SEC.35
N: 555854.1 - E: 568330.6

LAT: 32.5280712° N
LONG: 104.2457498° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
1980' FSL & 100' FSL SEC.34
N: 555834.5 - E: 558579.8

LAT: 32.5280354° N
LONG: 104.2773880° W

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1942"
N: 553855.1 - E: 558481.4
B: FOUND BRASS CAP "1942"
N: 556480.8 - E: 558479.3
C: FOUND BRASS CAP "1942"
N: 559153.2 - E: 558477.3
D: FOUND BRASS CAP "1942"
N: 559161.8 - E: 561127.5
E: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8
F: FOUND BRASS CAP "1942"
N: 559128.5 - E: 566415.8
G: FOUND BRASS CAP "1942"
N: 559124.8 - E: 569044.6
H: FOUND BRASS CAP "1942"
N: 556490.2 - E: 569057.3
I: FOUND BRASS CAP "1942"
N: 553854.6 - E: 569070.2
J: FOUND BRASS CAP "1942"
N: 553858.0 - E: 566421.6
K: FOUND BRASS CAP "1942"
N: 553854.2 - E: 563772.9
L: FOUND BRASS CAP "1942"
N: 553851.2 - E: 561124.2
M: FOUND BRASS CAP "1942"
N: 556504.6 - E: 563749.7

JOB #: LS25110917R1

Section Plat
Cripple Creek 35/34 Fed #525H
N2S2 of Section 35 & N2S2 of Section 34

T20S, R27E, Eddy County, New Mexico

T20S, R27E, Eddy County, New Mexico

Section 34		Section 35
Tract 3	Tract 2	Tract 1

RECAPITULATION

Tract Number	Number of Acres Committeed	Percentage of Interest in Communitized Area
1	160.00	50.000000%
2	80.00	25.000000%
3	80.00	25.000000%
TOTAL	320.00	100.000000%

Mewboune Oil Company
Case No. 26004
Exhibit A-3

TRACT OWNERSHIP
Cripple Creek Fed #525H
N2S2 of Section 35 & N2S2 of Section 34
T20S, R27E, Eddy County, New Mexico

Ownership by Tract

Tract 1: N2S2 of Section 35 - Federal Lease LC 0072015 C

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	61.757427%	160.00	98.811883
COG Operating LLC	11.118600%	160.00	17.789760
Marathon Oil Permian LLC	22.554950%	160.00	36.087920
Trabajo Del Spear, LP	0.354423%	160.00	0.567077
Sabinal Energy Operating, LLC	0.776844%	160.00	1.242950
Premier Oil and Gas, Inc.	3.437756%	160.00	5.500410
Total	100.000000%		160.000000

Tract 2: N2SE4 of Section 34 - Federal Lease LC 0072015 C

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	50.577527%	80.00	40.462021600
Burnett Oil Company	3.713081%	80.00	2.970464800
COG Operating LLC	26.883845%	80.00	21.507076000
Concho Oil & Gas LLC	1.414939%	80.00	1.131951200
Powderhorn Assets, LLC	5.803536%	80.00	4.642828800
EOG Resources, Inc.	11.607072%	80.00	9.285657600
Total	100.000000%		80.000000

Tract 3: N2SW4 of Section 34 - Federal Lease LC 0072015 C

Entity/Individual	Interest	Gross Acres	Net Acres
Mewbourne Oil Company	16.591734%	80.00	13.273387200
COG Operating LLC	46.973556%	80.00	37.578844800
Concho Oil & Gas LLC	0.298887%	80.00	0.239109600
Pacer Energy, Ltd.	17.908822%	80.00	14.327057600
Burnett Oil Company	0.784340%	80.00	0.627472000
Landover Corporation	6.882449%	80.00	5.505959200
PDIII Exploration, Ltd.	6.882449%	80.00	5.505959200
Powderhorn Assets, LLC	1.225921%	80.00	0.980736800
EOG Resources, Inc.	2.451842%	80.00	1.961473600
Total	100.000000%		80.000000

Spacing Unit Ownership

Parties	Percent Ownership in Well	
Mewbourne Oil Company	47.671029%	152.547292
COG Operating LLC	24.023650%	76.875681
Marathon Oil Permian LLC	11.277475%	36.087920
Trabajo Del Spear, LP	0.177212%	0.567077
Sabinal Energy Operating, LLC	0.388422%	1.242950
Premier Oil and Gas, Inc.	1.718878%	5.500410
Burnett Oil Company	1.124355%	3.597937
Concho Oil & Gas LLC	0.428457%	1.371061
Powderhorn Assets, LLC	1.757364%	5.623566
EOG Resources, Inc.	3.514729%	11.247131
Pacer Energy, Ltd.	4.477206%	14.327058
Landover Corporation	1.720612%	5.505959
PDIII Exploration, Ltd.	1.720612%	5.505959
Total	100.000000%	320.000000

*Parties highlighted in yellow are being pooled

MEWBOURNE OIL COMPANY

414 West Texas Ave.
Midland, Texas 79701
Phone (432) 682-3715

February 13, 2026

Overnight Mail & Email

Owners

Re: Well Proposals
Cripple Creek 35/34 Fed #521H
Cripple Creek 35/34 Fed #523H
Cripple Creek 35/34 Fed #525H
Cripple Creek 35/34 Fed #527H
Sections 35 & 34, T20S, R27E
Eddy County, New Mexico

Ladies and Gentlemen:

Pursuant to those certain Pooling Orders Order No. R-23148 and Order No. R-23149 dated April 12, 2024, Mewbourne Oil Company, as Operator, hereby proposes drilling the following horizontal wells:

- 1) **CRIPPLE CREEK 35/34 FED #523H – API #30-015-pending**
Surface Location: 2040 FSL & 730 FEL, Section 35, T20S, R27E
Bottom Hole Location: 1980 FNL & 100 FWL, Section 34, T20S, R27E
Proposed Total Vertical Depth: 7098'
Proposed Total Measured Depth: 18100'
- 2) **CRIPPLE CREEK 35/34 FED #527H – API #30-015-pending**
Surface Location: 1960 FSL & 730 FEL, Section 35, T20S, R27E
Bottom Hole Location: 660 FSL & 100 FWL, Section 34, T20S, R27E
Proposed Total Vertical Depth: 7110'
Proposed Total Measured Depth: 18120'

Pursuant to ordering paragraph number 23 on page 2 of the orders, enclosed are copies of the AFEs dated December 19, 2025 regarding your working interest in the referenced proposed wells. The enclosed AFE is estimated well costs for the proposed wells.

Pursuant to ordering paragraph number 24 on page 2 of the order, **please sign and return the AFEs within 30 days of your receipt of the same in the event you elect to participate in the proposed well.**

Should you elect to participate in the well, please send a check in the amount shown on the AFE made payable to Mewbourne Oil Company within 60 days from receipt of this letter to the address on the letterhead.

On the same pad, Mewbourne Oil Company hereby proposes the following wells targeting the Bone Spring formation:

- 1) **CRIPPLE CREEK 35/34 FED #521H – API #30-015-pending**
Surface Location: 2060 FSL & 730 FEL, Section 35, T20S, R27E
Bottom Hole Location: 660 FNL & 100 FWL, Section 34, T20S, R27E
Proposed Total Vertical Depth: 7093'
Proposed Total Measured Depth: 18500'
- 1) **CRIPPLE CREEK 35/34 FED #525H – API #30-015-pending**
Surface Location: 2000 FNL & 730 FEL, Section 35, T20S, R27E
Bottom Hole Location: 1980 FSL & 100 FWL, Section 34, T20S, R27E
Proposed Total Vertical Depth: 7101'
Proposed Total Measured Depth: 18000'

Regarding the above wells, enclosed for your further handling is a Ratification and Joinder of Operating Agreement and our AFEs dated December 19, 2025 for the captioned proposed wells.

Mewbourne Oil Company
Case No. 26004
Exhibit A-4

In the event your firm elects to participate in the proposed wells, please execute the Ratification and Joinder of Operating Agreement and the AFEs before mailing them back to my attention to the address on the letterhead above within thirty (30) days.

If you have any questions regarding the above, please email me at arodrigues@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Ariana Rodrigues
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: CRIPPLE CREEK 35/34 FED #525H (B2IL)

Prospect: **PENLON**

Location: SL: 2000 FSL & 730 FEL (35); BHL: 1980 FSL & 100 FWL (34)

County: Eddy

ST: NM

Sec. 35

Bik:

Survey:

TWP:

RNG:

RNG: 27

Prop. TVD:

7101 TMD: 18000

INTANGIBLE DRILLING COSTS (0180)		
100	Regulatory Permits & Surveys	\$20,000
105	Location / Road / Site Preparation	\$180,000
106	Waste Disposal	\$150,000
110	Daywork (13 days drlg @ \$26000/d)	\$361,000
114	Fuel (1700 gal/day @ \$2.85/gal)	\$67,300
115	Alternate Fuels	
120	Mud - Water Based System	\$50,000
121	Mud - Oil Based System	\$100,000
122	Mud - Diesel	\$50,000
125	Cementing	\$170,000
130	Logging, Wireline & Digital Services	\$25,000
134	Casing Services	\$50,000
137	Mud Logging	\$15,000
145	Water & Other	\$60,000
148	Bits	\$64,100
150	Tubular Rental, Inspection & Repair Services	\$55,000
154	Misc. Air & Pumping Services	
158	Testing Services	\$12,000
164	Rig Mobilization / Demobilization	\$75,000
165	Transportation	\$40,000
168	Welding & Maintenance Services	\$5,000
175	Directional Services	\$390,000
180	Equipment Rental	\$176,000
184	Well / Lease Legal	\$5,000
185	Well / Lease Insurance	\$4,700
188	Intangible Supplies	\$35,000
190	Damages / ROW & Easements	\$7,500
195	Supervision	\$149,000
196	Overhead Fixed Rate	\$10,000
199	Contingencies (5% (TCP))	\$116,300
	Total	\$2,442,900

TANGIBLE DRILLING COSTS (0181)		
793	Casing (18.1"-30") (200' - 20" 94# J-55 BTC @ \$10	\$22,700
794	Casing (10.1"-18.0") (1085' - 13 3/8" 54.5# J-55 ST	\$49,700
795	Casing (8.1"-10.0") (2400' - 9 5/8" 36# J-55 LT&C @	\$73,500
796	Casing (6.1"-8.0") (6700' - 7" 29# HCP-110 LT&C @	\$215,900
797	Casing (4.1"-6.0") (11500' - 4 1/2" 13.5# P-110 CD	\$221,000
860	Drilling Head	\$50,000
871	Horizontal Tools/Hanger	\$75,000
	Total	\$707,800

INTANGIBLE COMPLETION COSTS (0180)		
200	Regulatory Permits & Surveys	\$5,000
205	Location / Road / Site Preparation	\$35,000
206	Location Restoration / Waste Disposal	\$25,000
213	Drillout Fuel	\$9,800
214	Fuel	\$55,000
215	Alternate Fuels	\$122,000
222	Horizontal Drillout & Flowback Services	\$467,000
223	Stimulation Toe Preparation	\$60,000
230	Logging, Wireline Digital Services	\$306,000
234	Casing / Tubing / Snubbing Services	
241	Stimulation (51 Stq 20.2 MM gal / 20.2 MM lb)	\$1,352,000
242	Stimulation Rentals & Other	\$352,000
245	Water & Other (100% PW @ \$0.72 f/ Seven Rivers)	\$370,000
260	Artificial Lift Install	\$35,000
267	Welding, Construction & Maintenance Services	
290	Damages / ROW / Easements	\$10,000
295	Supervision	\$35,000
296	Overhead Fixed Rate	\$20,000
299	Contingencies (5% (CC))	\$162,900
	Total	\$3,421,700

TANGIBLE COMPLETION COSTS (0181)		
798	Tubing (6400' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft)	\$105,900
799	Casing (Tieback / Velocity Strings)	\$124,000
870	Tubing Head & Upper Section	\$30,000
	Total	\$259,900

INTANGIBLE FACILITY COSTS (0180)		
201	Environmental & Construction Surveys	\$9,000
207	Facility Preparation	\$14,000
265	Facility Transportation	\$23,000
268	Facility Welding, Construction & Maintenance	\$13,000
271	Supervision	\$15,000
280	Construction Equipment Rental	\$5,000
292	Facility ROW / Easements / Pipeline Interconnect	\$8,000
	Total	\$87,000

TANGIBLE FACILITY COSTS (0181)		
886	Surface Pumps ((1/16) (2)TP/(2)CP/(2)CIRC PUMPS)	\$5,000
890	Storage Tanks ((1/16) (10)OT/(6)WT/(2)GB)	\$38,000
892	Emissions Control Equipment ((1/16) (7)VRT/(2)VRU/(1)C)	\$48,000
895	Separation / Treating Equipment ((1/16) (2)BULK H SE	\$43,000
898	Automation Metering Equipment	\$61,000
900	Oil/Gas Pipeline-Pipe / Valves & Accessories	\$38,000
901	Water Pipeline-Pipe / Valves & Accessories	
906	On-site Valves / Fittings / Lines & Accessories	\$94,000
907	Wellhead Flowlines - Construction	\$115,000
908	Cathodic and Lightning Protection	
909	Secondary Electrical Installation	\$82,000
910	Equipment Installation	\$47,000
911	Primary Electrical Installation	\$12,000
920	Oil/Gas Pipeline - Construction	\$84,000
921	Water Pipeline - Construction	
	Total	\$667,000

Drilling Cost	\$3,150,700
Completion Cost	\$3,681,600
Facility Cost	\$754,000
TOTAL WELL COST	\$7,586,300

INSURANCE PROCURED FOR THE JOINT ACCOUNT BY OPERATOR



Opt-in. I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

Opt-out. I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

IF NEITHER BOX IS CHECKED ABOVE, NON-OPERATING WORKING INTEREST OWNER ELECTS TO BE COVERED BY OPERATOR'S INSURANCE

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 12/17/2025

Company Approval: Justin Thompson Date: 12/18/2025

Joint Owner Interest: Amount:

Joint Owner Name: _____

Signature:

Communication Log
Cripple Creek Fed #525H
N2S2 of Section 35 & N2S2 of Section 34
T20S, R27E, Eddy County, New Mexico

Marathon Oil Permian LLC

2/13/2026: Mailed and Emailed Working Interest Unit and Well Proposal to the above listed party.
2/16/2026: Emailed Working Interest Unit and Well Proposal to the above listed party.
2/23/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

Pacer Energy, Ltd.

2/13/2026: Mailed and Emailed Working Interest Unit and Well Proposal to the above listed party.
2/16/2026: Emailed Working Interest Unit and Well Proposal to the above listed party and correspondence with above listed party.
2/20/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
2/23/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
3/17/2026: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Mewbourne Oil Company
Case No. 26004
Exhibit A-6**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26004

**SELF-AFFIRMED STATEMENT
OF CHARLES CROSBY**

1. I am a geologist with Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to this case.

3. **Exhibit B-1** is a general location map that depicts the Cripple Creek spacing unit.

4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted intervals. The contour intervals are 100 feet. The approximate wellbore path for the **Cripple Creek 35/34 Fed #525H** proposed well ("Well") is represented by a dashed green arrow. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

5. Exhibit B-2 also identifies four wells penetrating the targeted intervals that I used to prepare a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Mewbourne Oil Company
Case No. 26004
Exhibit B**

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zone for the proposed Well is labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Unit.

7. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

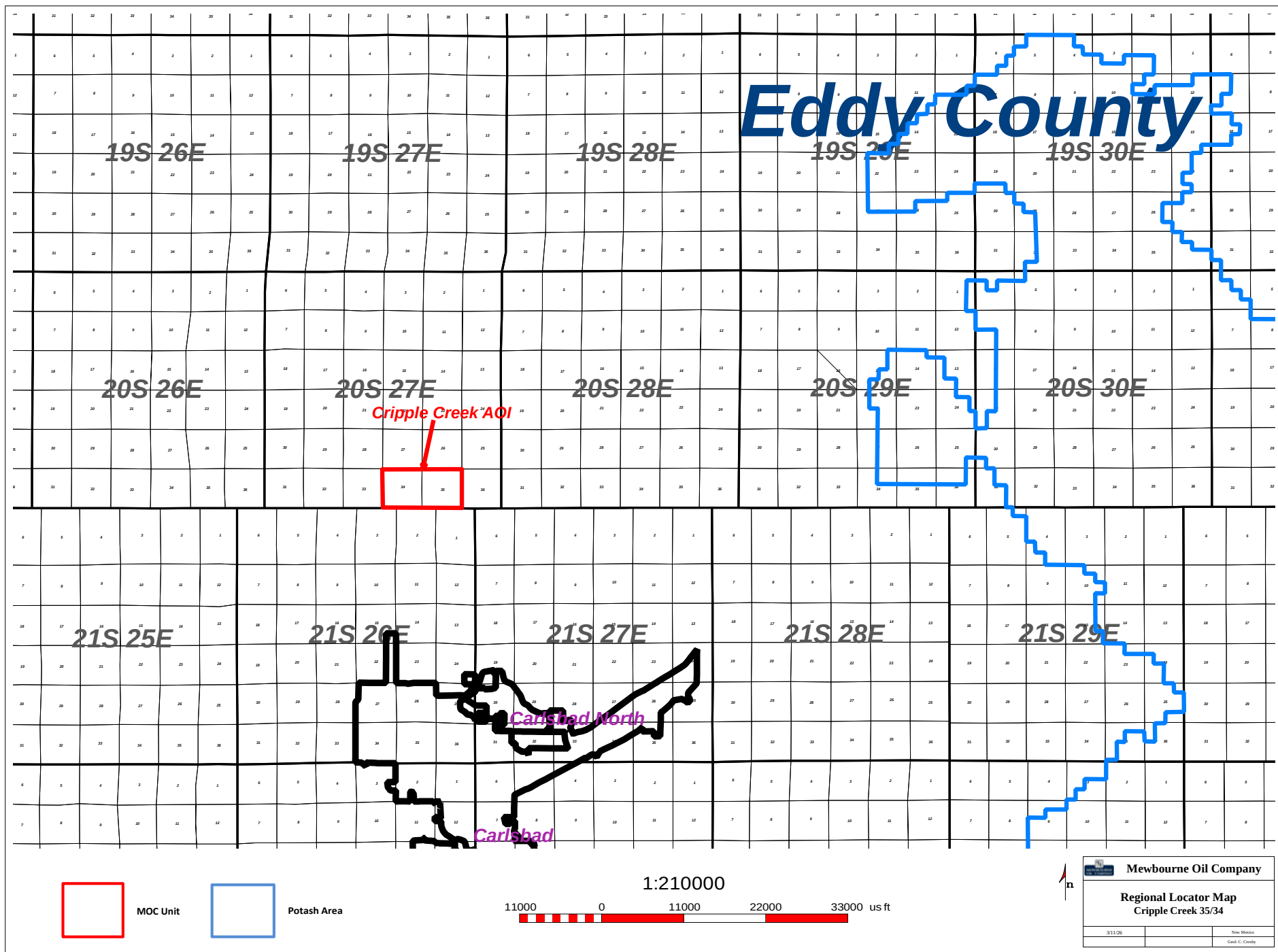
11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

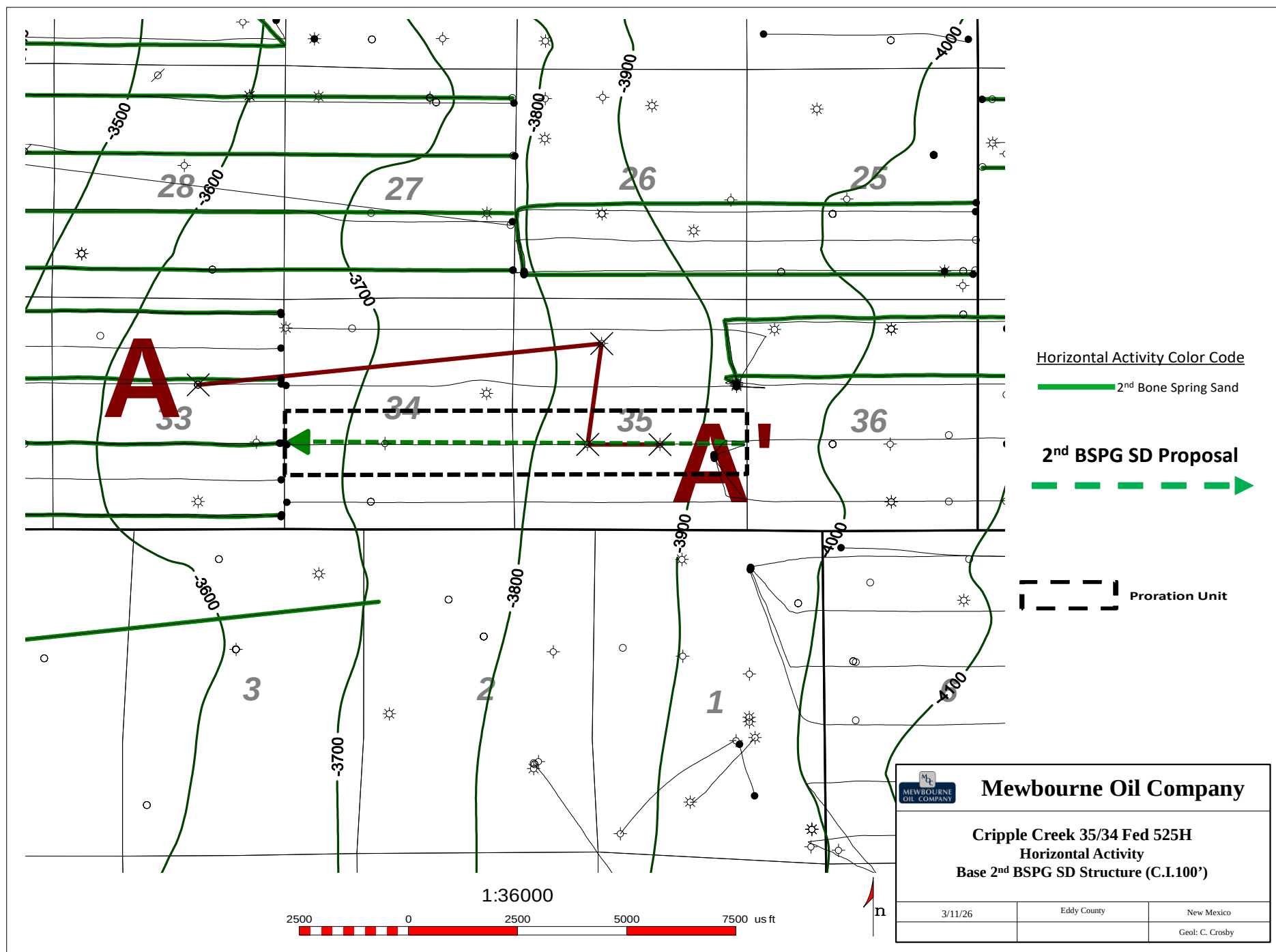


Charles Crosby



Date





A
W

A'
E

30015215860000
MARALO INC
HANSON FEDERAL 3
Datum=3207.00
1980 FNL 1980 FEL
TWP: 20 S - Range: 27 E - Sec. 33

9297 ft

30015356950000
FASKEN OIL & RANCH LTD
MARALO 35 FEDERAL 5
Datum=3299.00
990 FNL 1980 FWL
TWP: 20 S - Range: 27 E - Sec. 35

2333 ft

30015237480000
FASKEN DAVID
MARALO FEDERAL 2
Datum=3250.00
1980 FSL/1650 FWL
TWP: 20 S - Range: 27 E - Sec. 35

1658 ft

30015233020000
FASKEN DAVID
MARALO FED 1
Datum=3243.00
1980 FSL/1980 FEL
TWP: 20 S - Range: 27 E - Sec. 35

33G

35C

35K

35J

Top 2nd BSPG SD

Cripple Creek 35/34
2nd BSPG SD
Target

Base 2nd BSPG SD

Top 3rd BSPG
Carbonate

Cripple Creek 35-34 2nd BSPG SD Cross
Section Exhibit (A-A')

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 26003–26004

**SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.

4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On March 7, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

March 16, 2026
Date

**Mewbourne Oil Company
Case No. 26004
Exhibit C**



VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

February 27, 2026

TO: ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 26003 & 26004- Applications of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 26, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about these applications, please contact Ariana Rodriguez, Landman for Mewbourne Oil Company, at arodrigues@mewbourne.com or 432-682-3715.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmcclean@hardymcclean.com

Mewbourne Oil Company
Case No. 26004
Exhibit C-1

Postal Delivery Report

Mewbourne Cripple Creek - Case Nos. 26003 & 26004

Recipient	Date Mailed	USPS Tracking Number	Date Mailed	Status
PDIII Exploration, Ltd	2/27/2026	9414836208551295872089	3/5/2026	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
COG Operating LLC Concho Oil & Gas LLC	2/27/2026	9414836208551295872072	3/3/2026	Delivered, PO Box
Marathon Oil Permian LLC	2/27/2026	9414836208551295872096	3/3/2026	Delivered, PO Box
Pacer Energy, Ltd.	2/27/2026	9414836208551295872102	3/6/2026	Delivered, Front Desk/Reception/Mail Room
EOG Resources Inc.	2/27/2026	9414836208551295872126	3/2/2026	Delivered to Agent, Picked up at USPS

Landover Corporation	2/27/2026	9414836208551295872119	3/4/2026	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
Powderhorn Assets, LLC	2/27/2026	9414836208551295872133	N/A	In Transit to Next Facility, Arriving Late
CJM Resources, LP	2/27/2026	9414836208551295872140	3/2/2026	Delivered, Left with Individual
Premier Oil and Gas, Inc.	2/27/2026	9414836208551295872164	3/4/2026	Delivered, Front Desk/Reception/Mail Room
Robert Baxter or Burnett Oil Company	2/27/2026	9414836208551295872171	3/2/2026	Delivered, Left with Individual
Sabinal Energy Operating, LLC	2/27/2026	9414836208551295872188	3/2/2026	Delivered to Agent, Picked up at USPS SPRING, TX 77380

Trabajo Del Spear, LP	2/27/2026	9414836208551295872195	3/4/2026	Delivered, Individual Picked Up at Post Office MIDLAND, TX 79701
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March 5, 2026

Dear Simple Certified:

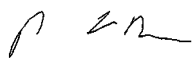
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8720 89.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 5, 2026, 12:53 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	PDIII Exploration Ltd

Recipient Signature

Signature of Recipient:


PAUL DAVIS

PO BOX 871

Address of Recipient:

MIDLAND, TX 79702-0871

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

PDIII Exploration, Ltd
Attn: Paul Davis III
P O Box 871
Midland, TX 79702
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004

Mewbourne Oil Company
Case No. 26004
Exhibit C-3



March 3, 2026

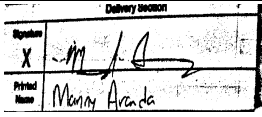
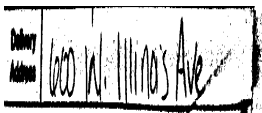
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8720 72.

Item Details

Status:	Delivered, PO Box
Status Date / Time:	March 3, 2026, 7:53 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	COG Operating LLCConcho Oil Gas LLC

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

COG Operating LLCConcho Oil & Gas LLC
Attn: Jeff Stout
600 W. Illinois Avenue
Midland, TX 79701
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 3, 2026

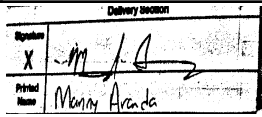
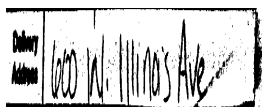
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8720 96.

Item Details

Status: Delivered, PO Box
Status Date / Time: March 3, 2026, 7:53 am
Location: MIDLAND, TX 79701
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Recipient Name: Marathon Oil Permian LLC

Recipient Signature

Signature of Recipient:	
	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Marathon Oil Permian LLC
Attn: Jeff Stout
600 W. Illinois Avenue
Midland, TX 79701
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 6, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8721 02.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 6, 2026, 3:03 pm
Location:	AUSTIN, TX 78738
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Pacer Energy Ltd

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Pacer Energy, Ltd.
Attn: Dennis Ferstler
12600 Hill Country Blvd
Suite R-270
Austin, TX 78738
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 2, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8721 26.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	March 2, 2026, 8:18 am
Location:	MIDLAND, TX 79706
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	EOG Resources Inc

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EOG Resources Inc.
Attn: Ellarie Sutton
5509 Champions Drive
Midland, TX 79706
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 4, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8721 19.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 4, 2026, 11:22 am
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Landover Corporation

Recipient Signature

Signature of Recipient:

Address of Recipient:

PO BOX 3728

MIDLAND, TX 79702-3728

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Landover Corporation
Attn: Bill Holmes
P O Box 3728
Midland, TX 79702
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 2, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8721 40.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 2, 2026, 12:25 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	CJM Resources LP

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

CJM Resources, LP
508 W. Wall St, Suite 1250
Midland, TX 79701
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 4, 2026

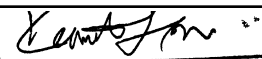
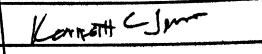
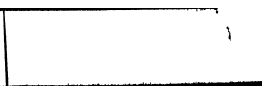
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8721 64.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	March 4, 2026, 10:43 am
Location:	RICHARDSON, TX 75080
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Premier Oil and Gas Inc

Recipient Signature

Signature of Recipient:	 
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Premier Oil and Gas, Inc.
Attn: Kenneth Jones
901 Waterfall Way
Suite 201
Richardson, TX 75080
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 2, 2026

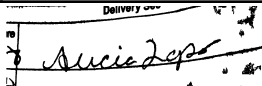
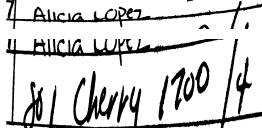
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8721 71.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	March 2, 2026, 1:42 pm
Location:	FORT WORTH, TX 76102
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Robert Baxter or Burnett Oil Company

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Robert Baxter or Burnett Oil Company
Burnett Oil Co., Inc. and Burk Burnett, Inc.
Burnett Plaza – Suite 1500
801 Cherry Street – Unit 9
Fort Worth, TX 76102
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 2, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8721 88.

Item Details

Status:	Delivered to Agent, Picked up at USPS
Status Date / Time:	March 2, 2026, 9:00 am
Location:	SPRING, TX 77380
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Sabinal Energy Operating LLC

Recipient Signature

Signature of Recipient:
(Authorized Agent)

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Sabinal Energy Operating, LLC
Attn: Nicole Reeves
1780 Hughes Landing Blvd.
The Woodlands, TX 77380
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004



March 4, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8362 0855 1295 8721 95.

Item Details

Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	March 4, 2026, 2:01 pm
Location:	MIDLAND, TX 79701
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Trabajo Del Spear LP

Recipient Signature

Signature of Recipient:

Trabajo Del Spear
N Spear

Address of Recipient:

PO BOX 1684
MIDLAND, TX 79702-1684

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Trabajo Del Spear, LP
P O Box 1684
Midland, TX 79702
Reference #: MOC Cripple Creek 26003 & 26004
Item ID: MOC Cripple Creek 26003 & 26004

Affidavit of PublicationNo. 87870

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of
 general circulation, published in English at Carlsbad,
 said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
 Carlsbad Current Argus, a weekly newspaper duly qualified
 for that purpose within the meaning of Chapter 167 of
 the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication March 7, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

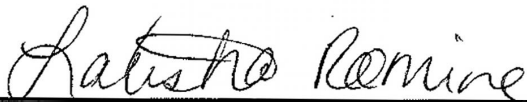
Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

10th day of March 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

This is to notify all interested parties, including; COG Operating LLC; Concho Oil & Gas LLC; Marathon Oil Permian LLC; Pacer Energy, Ltd.; PDIII Exploration, Ltd; Landover Corporation; EOG Resources Inc.; Powderhorn Assets, LLC; CJM Resources, LP; Premier Oil and Gas, Inc.; Robert Baxter or Burnett Oil Company, a joint venture composed of Burnett Oil Co., Inc. and Burk Burnett, Inc.; Sabinal Energy Operating, LLC; Trabajo Del Spear, LP; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on the applications submitted by Mewbourne Oil Company (Mewbourne or Applicant) for Case Nos. 26003 and 26004. The hearing will be conducted on March 26, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26003, Mewbourne seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 34 and 35, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the Cripple Creek 35/34 Fed #521H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34. In Case No. 26004, Mewbourne seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 34 and 35, Township 20 South, Range 27 East, Eddy County, New Mexico. The Unit will be dedicated to the Cripple Creek 35/34 Fed #525H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 35 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34. The completed interval of the Cripple Creek wells will be orthodox. Also to be considered will be the cost of drilling and completing the Cripple Creek wells and the allocation of the costs, the designation of Applicant as the operator of the Cripple Creek wells, and a 200% charge for the risk involved in drilling and completing the Cripple Creek wells. The Cripple Creek wells are located approximately 6 miles north-northwest of La Huerta, New Mexico.

87870-Published in Carlsbad Current Argus March 7, 2026.

Mewbourne Oil Company
Case No. 26004
Exhibit C-4