

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 26080

NOTICE OF FILING: DEVON'S AMENDED HEARING PACKET

Devon Energy Production Company, L.P. ("Devon"), through its undersigned attorneys, hereby submits for filing the following Amended Hearing Packet, attached hereto as Exhibit 1. Devon has amended the Hearing Packet for Case No. 26080 to include Devon's Amended Exhibit A-2, which has been updated to highlight the parties in the Unit Recapitulation list and the party in the Record Title Owner list that are pooled.

Respectfully submitted,
ABADIE & SCHILL, PC
/s/ Darin C. Savage
Darin C. Savage

Andrew D. Schill
William E. Zimsky
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Attorneys for Devon Energy Production Company, L.P.

**EXHIBIT
1**

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 7, 2026**

**APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Amended Hearing Packet

Case No. 26080

**ST. HELENS 19-21 FED COM 621H
ST. HELENS 19-21 FED COM 622H
ST. HELENS 21-19 FED COM 623H
ST. HELENS 21-19 FED COM 624H**



**EXHIBIT
1**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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 - ST. HELENS 19-21 FED COM 622H
 - ST. HELENS 21-19 FED COM 623H
 - ST. HELENS 21-19 FED COM 624H

- **Devon NMOCD Checklist Case No. 26080**

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TAB 1

Devon Reference for Case No. 26080

- **Application Case No. 26080:**
 - ST. HELENS 19-21 FED COM 621H
 - ST. HELENS 19-21 FED COM 622H
 - ST. HELENS 21-19 FED COM 623H
 - ST. HELENS 21-19 FED COM 624H
- **Devon NMOCD Checklist Case No. 26080**



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 26080

APPLICATION

Devon Energy Production Company, L.P., (“Devon”), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division” or “OCD”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 1,917.84-acre, more or less, spacing unit comprised of Sections 19, 20, and 21, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Section 19 is an irregular section with Lots 1-4 as the W/2 W/2 equivalent. In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing unit (“HSU”) and has a right to drill wells thereon.
2. Devon proposes and dedicates to the HSU the **St. Helens 19-21 Fed Com 621H Well, St. Helens 19-21 Fed Com 622H Well, St. Helens 21-19 Fed Com 623H Well, and St. Helens 21-19 Fed Com 624H Well**, as the initial wells, drilled to a sufficient depth to test the Wolfcamp formation.
3. Devon proposes the **St. Helens 19-21 Fed Com 621H Well** horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the NE/4 NE/4 (Unit A) of Section 21.

4. Devon proposes the **St. Helens 19-21 Fed Com 622H Well** horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the SE/4 NE/4 (Unit H) of Section 21.

5. Devon proposes the **St. Helens 21-19 Fed Com 623H Well** horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19.

6. Devon proposes the **St. Helens 21-19 Fed Com 624H Well** horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19.

7. The spacing unit is nonstandard, and Devon has applied to the Division for administrative approval of the nonstandard spacing unit (“NSP”) and received approval pursuant to Order No. NSP – 2353.

8. Devon has sought in good faith but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

9. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on May 7, 2026, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 1917.84-acre, more or less, spacing unit comprised of the Sections 19, 20, and 21, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

B. Approving **St. Helens 19-21 Fed Com 621H Well, St. Helens 19-21 Fed Com 622H Well, St. Helens 21-19 Fed Com 623H Well, and St. Helens 21-19 Fed Com 624H Well,** as the wells for the HSU;

C. Designating Devon as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Devon to recover its costs of drilling, equipping, and completing the wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Devon in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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***Attorneys for Devon Energy Production Company,
L.P.***

Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 1,917.84-acre, more or less, spacing unit comprised of the Sections 19, 20, and 21, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Section 19 is an irregular section with Lots 1-4 as the W/2 W/2 equivalent. The proposed wells dedicated to the horizontal spacing unit are the **St. Helens 19-21 Fed Com 621H Well** horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the NE/4 NE/4 (Unit A) of Section 21; **St. Helens 19-21 Fed Com 622H Well** horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the SE/4 NE/4 (Unit H) of Section 21; **St. Helens 21-19 Fed Com 623H Well** horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19; and the **St. Helens 21-19 Fed Com 624H Well** horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19. The wells are orthodox in their locations, as the take points and completed intervals comply with setback requirements under statewide rules. The spacing unit is nonstandard, and Applicant has applied for and received administrative approval of the nonstandard unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 16.5 miles northeast of Carlsbad, New Mexico.

DEVON COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26080	APPLICANT'S RESPONSE
Date: May 7, 2026 (Scheduled hearing)	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	St. Helens Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-015 G-07 S203032G; Wolfcamp; Pool Code: [97963]
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,917.84-acre, more or less
Building Blocks:	Quarter - Quarter Sections (40 Acre Blocks)
Orientation:	West to East for Wells 621H & 622H; East to West for Wells 623H & 624H
Description: TRS/County	Sections 19, 20, and 21, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico Section 19 is an irregular section with Lots 1-4 as the W/2 W/2 equivalent.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	No; Devon has applied to the Division for administrative approval of the nonstandard spacing unit ("NSP") and received approval pursuant to Order No. NSP – 2353
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	St. Helens 19-21 Fed Com 621H Well SHL: Unit A, 300' FNL, 223' FEL, Section 24, T20S-R29E; BHL: Unit A, 980' FNL, 20' FEL, Section 21, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: West-East / Laydown Completion Location: Standard
Horizontal Well First and Last Take Points	St. Helens 19-21 Fed Com 621H Well FTP: Unit D, 980' FNL, 100' FWL, Section 19, T20S-R30E LTP: Unit A, 980' FNL, 100' FEL, Section 21, T20S-R30E

Completion Target (Formation, TVD and MD)	St. Helens 19-21 Fed Com 621H Well TVD approx. 9,725', TMD 24,725'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #2	St. Helens 19-21 Fed Com 622H Well SHL: Unit A, 300' FNL, 193' FEL, Section 24, T20S-R29E; BHL: Unit H, 2,230' FNL, 20' FEL, Section 21, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: West-East / Laydown Completion Location: Standard
Horizontal Well First and Last Take Points	St. Helens 19-21 Fed Com 622H Well FTP: Unit E, 2,230' FNL, 100' FWL, Section 19, T20S-R30E LTP: Unit H, 2,230' FNL, 100' FEL, Section 21, T20S-R30E
Completion Target (Formation, TVD and MD)	St. Helens 19-21 Fed Com 622H Well TVD approx. 9,736', TMD 24,736'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #3	St. Helens 21-19 Fed Com 623H Well SHL: Unit P, 1,045' FSL, 84' FEL, Section 21, T20S-R30E; BHL: Lot 3, 1,800' FSL, 20' FWL, Section 19, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location: Standard
Horizontal Well First and Last Take Points	St. Helens 21-19 Fed Com 623H Well FTP: Unit I, 1,800' FSL, 100' FEL, Section 21, T20S-R30E LTP: Lot 3, 1,800' FSL, 100' FWL, Section 19, T20S-R30E
Completion Target (Formation, TVD and MD)	St. Helens 21-19 Fed Com 623H Well TVD approx. 9,918', TMD 24,918'; Wolfcamp formation, See Exhibit A, A-1 & B-3
Well #4	St. Helens 21-19 Fed Com 624H Well SHL: Unit P, 1,035' FSL, 112' FEL, Section 21, T20S-R30E; BHL: Lot 4, 550' FSL, 20' FWL, Section 19, T20S-R30E, NMPM; Eddy County, New Mexico Completion Target: Wolfcamp formation Well Orientation: East-West / Laydown Completion Location: Standard
Horizontal Well First and Last Take Points	St. Helens 21-19 Fed Com 624H Well FTP: Unit P, 550' FSL, 100' FEL, Section 21, T20S-R30E LTP: Lot 4, 550' FSL, 100' FWL, Section 19, T20S-R30E
Completion Target (Formation, TVD and MD)	St. Helens 21-19 Fed Com 624H Well TVD approx. 9,948', TMD 24,948'; Wolfcamp formation, See Exhibit A, A-1 & B-3

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000, Exhibit A
Production Supervision/Month \$	\$1,000, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	All uncommitted WI owners; ORRI owners; and Record Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 10
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-2, B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5, B-6
Well Orientation (with rationale)	Exhibit B, B-1, A-2
Target Formation	Exhibit B-3, B-5, B-6
HSU Cross Section	Exhibit B-3, B-5, B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2, B-1
Well Bore Location Map	Exhibit A-1, B-1, B-3, B-5, B-6
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-3, B-5, B-6
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	21-Apr-26

TAB 2

Devon Exhibit A: Self-Affirmed Statement of Daniel Brunsman, Landman

- Devon Exhibit A-1: C-102 Forms
- Devon Amended Exhibit A-2: Ownership and Sectional Map
- Devon Exhibit A-3: Well Proposal Letters and AFEs
- Devon Exhibit A-4: Chronology of Contacts with Uncommitted Owners
- Devon Exhibit A-5: Notice Provided



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 26080

SELF-AFFIRMED STATEMENT OF DANIEL BRUNSMAN

I, Daniel Brunzman, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.
2. I am employed as an Advising Landman with Devon Energy Production, L.P., (“Devon”), and I am familiar with the subject application and the lands involved.
3. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.
4. This statement is submitted in connection with the filing by Devon of the above-referenced applications pursuant to 19.15.4.12.A(1).
5. Under Case No. 26080, Devon seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation (WC 015 G-07 S203032G; Wolfcamp: Pool Code [97963]) underlying a nonstandard 1,917.84-acre, more or less, spacing unit comprised of Sections 19, 20, and 21, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Section 19 is an irregular section with Lots 1-4 as the W/2 W/2 equivalent. Devon dedicates to the HSU the **St. Helens 19-21 Fed Com 621H Well, St. Helens 19-21 Fed Com 622H Well, St. Helens 21-19 Fed Com 623H Well, and St. Helens 21-19 Fed Com 624H Well**, as the initial wells, drilled to a sufficient depth to test the Wolfcamp formation.



6. Under Case No. 26080, Devon proposes wells as follows:

- Devon proposes the **St. Helens 19-21 Fed Com 621H Well** horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. FTP is 980 FNL and 100 FWL; LTP is 980 FNL and 100 FEL. TVD is 9,891', and TMD is 24,725'.
- Devon proposes the **St. Helens 19-21 Fed Com 622H Well** horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the SE/4 NE/4 (Unit H) of Section 21. FTP is 2,230 FNL and 100 FWL; LTP is 2,230 FNL and 100 FEL. TVD is 9,900', and TMD is 24,736'.
- Devon proposes the **St. Helens 21-19 Fed Com 623H Well** horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19. FTP is 1,800 FSL and 100 FEL; LTP is 1,800 FSL and 100 FWL. TVD is 9,776', and TMD is 24,918'.
- Devon proposes the **St. Helens 21-19 Fed Com 624H Well** horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19. FTP is 550 FSL and 100 FEL; LTP is 550 FSL and 100 FWL. TVD is 9,798', and TMD is 24,948'.

7. The spacing unit is nonstandard, and Devon applied to the Division for administrative approval of the nonstandard spacing unit ("NSP") and received approval pursuant to Order No. NSP – 2353.

8. **Devon Exhibit A-1** contains the C-102 forms for each of the four (4) wells.

9. **Devon Exhibit A-2** contains a general location plat and a plat outlining the unit being pooled, which show the locations of the proposed wells within the unit. **Devon Exhibit A-2** includes parties being pooled, the nature of their interests, and information regarding the working interest owners, the overriding royalty interest owners, and the record title owners. In the Exhibit A-2, two parties are denoted by an asterisk as having potential claims to working interest purported to be owned by other parties. In particular, Trigg Oil & Gas LP and Marshall & Winston, Inc.,

may have claims to the interests credited to V-F Petroleum Inc., Gahr Energy Company, and/or Mark Nearburg. Devon has listed the parties to be pooled in Exhibit A-2, which includes Trigg Oil & Gas LP and Marshall & Winston, Inc.

10. **Devon Exhibit A-2** also contains a list of names and addresses for the uncommitted interest owners that I provided to the law firm of Abadie & Schill P.C. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, as well as phone directories and computer searches to locate the contact information for parties entitled to notification. All the WI Owners were locatable, and notice letters were timely mailed. There are three ORRI owners that were unlocatable for which the letter was returned, or the address of record was not deliverable; the three ORRI owners are Brent W. or Ruth A. McWhorter, Trustees of the McWhorter Living Trust, West Bend Energy Partners, LLC and Cathy D. Blotter. Devon published notice in the Carlsbad Current-Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

11. **Devon Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells. The estimated cost of the well set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

12. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement (“JOA”). If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division’s order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste,

and protection of correlative rights. Furthermore, if any of the pooled parties listed as potential owners (who are claiming interest against other parties) are determined to be the actual owners through a court judgment, then the claimants will remain pooled and the pooling order would not apply as a matter of law to the party determined not to have ownership.

13. **Devon Exhibit A-4** provides a chronology and history of contacts with the owners. Devon has made a good faith effort to negotiate with the interest owners but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed horizontal spacing unit.

14. **Devon Exhibit A-5** provides an evidentiary notice list identifying all interest owners within the proposed unit and the commitment status of their interests. **Devon Exhibit A-5** includes parties being pooled, the nature of their interests, and relevant information regarding the commitment status of working interest owners, the overriding royalty interest owners, and the record title owners to be pooled.

15. Devon requests overhead and administrative rates of \$10,000/month for drilling each well and \$1,000/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent permitted by law.

17. Devon requests that it be designated operator of the unit and the wells.

18. The Exhibits to this Statement were prepared by me or compiled from Devon's company business records under my direct supervision.

19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Signature page of Self-Affirmed Statement of Daniel Brunsman:


I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26080 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Daniel Brunsman

April 22, 2026

Date Signed

C-102		State of New Mexico				Revised July 9, 2024			
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department				<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
		OIL CONSERVATION DIVISION				Submittal Type:			
WELL LOCATION INFORMATION									
API Number		Pool Code 97963		Pool Name WC-015 G-07 S203032G;WOLFCAMP					
Property Code		Property Name ST HELENS 19-21 FED COM				Well Number 621H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.				Ground Level Elevation 3320.1			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location									
UL A	Section 24	Township 20-S	Range 29-E	Lot	Ft. from N/S 300/N	Ft. from E/W 223/E	Latitude 32.5652973°	Longitude -104.0206470°	County EDDY
Bottom Hole Location									
UL A	Section 21	Township 20-S	Range 30-E	Lot	Ft. from N/S 980/N	Ft. from E/W 20/E	Latitude 32.5633558°	Longitude -103.9686317°	County EDDY
Dedicated Acres 1,917.84		Infill or Defining Well INFILL		Defining Well API ST HELENS 19-21 FED COM 622H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Kick Off Point (KOP)									
UL D	Section 19	Township 20-S	Range 30-E	Lot 1	Ft. from N/S 980/N	Ft. from E/W 50/W	Latitude 32.5634252°	Longitude -104.0197664	County EDDY
First Take Point (FTP)									
UL D	Section 19	Township 20-S	Range 30-E	Lot 1	Ft. from N/S 980/N	Ft. from E/W 100/W	Latitude 32.5634250°	Longitude -104.0196042°	County EDDY
Last Take Point (LTP)									
UL A	Section 21	Township 20-S	Range 30-E	Lot	Ft. from N/S 980/N	Ft. from E/W 100/E	Latitude 32.5633566°	Longitude -103.9688913°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:		
OPERATOR CERTIFICATIONS:				SURVEYOR CERTIFICATIONS:					
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>				<p>SURVEYOR NOTES:</p> <ol style="list-style-type: none"> BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, NAD 83 (2001), BASED FROM GPS OBSERVATIONS, OCCUPYING CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS UNLESS OTHERWISE NOTED. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE. 					
Signature: <i>Shandee Thomas</i> Date: 12/12/25 SHANDEE THOMAS Printed Name: SHANDEE.THOMAS@DVN.COM E-mail Address:				Signature and Seal of Professional Surveyor:  20250 John E. Allen 07/15/25 Certificate No. Name Date of Survey					
Page: 1 of 2		Drawn By: JMA		Checked By: JSP		Date Drawn: 12/03/2025		Rev	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



ST HELENS 19-21 FED COM 621H

300' FNL - 223' FEL
SEC. 24, T20S, R29E
ELEV:3320.1'
 N: 569527.31
 E: 637667.33
 LAT: 32.5652973°
 LON: -104.0206470°

KOP
980' FNL - 50' FWL
SEC. 19, T20S, R30E
 N: 568847.06
 E: 637940.62
 LAT: 32.5634252°
 LON: -104.0197664°

FIRST TAKE POINT
980' FNL - 100' FWL
SEC. 19, T20S, R30E
 N: 568847.14
 E: 637990.60
 LAT: 32.5634250°
 LON: -104.0196042°

PPP 2
999' FNL - 2631' FWL
SEC. 20, T20S, R30E
 N: 568859.46
 E: 645770.58
 LAT: 32.5633933°
 LON: -103.9943511°

PPP 3
1009' FNL - 0' FEL
SEC. 20, T20S, R30E
 N: 568863.64
 E: 648413.06
 LAT: 32.5633814°
 LON: -103.9857739°

PPP 4
1003' FNL - 2649' FEL
SEC. 21, T20S, R30E
 N: 568867.84
 E: 651065.94
 LAT: 32.5633689°
 LON: -103.9771630°

PPP 5
991' FNL - 1324' FEL
SEC. 21, T20S, R30E
 N: 568869.94
 E: 652390.10
 LAT: 32.5633624°
 LON: -103.9728649°

LAST TAKE POINT
980' FNL - 100' FEL
SEC. 21, T20S, R30E
 N: 568872.00
 E: 653614.28
 LAT: 32.5633566°
 LON: -103.9688913°

BOTTOM HOLE LOCATION
980' FNL - 20' FEL
SEC. 21, T20S, R30E
 N: 568872.00
 E: 653694.26
 LAT: 32.5633558°
 LON: -103.9686317°

LEGEND

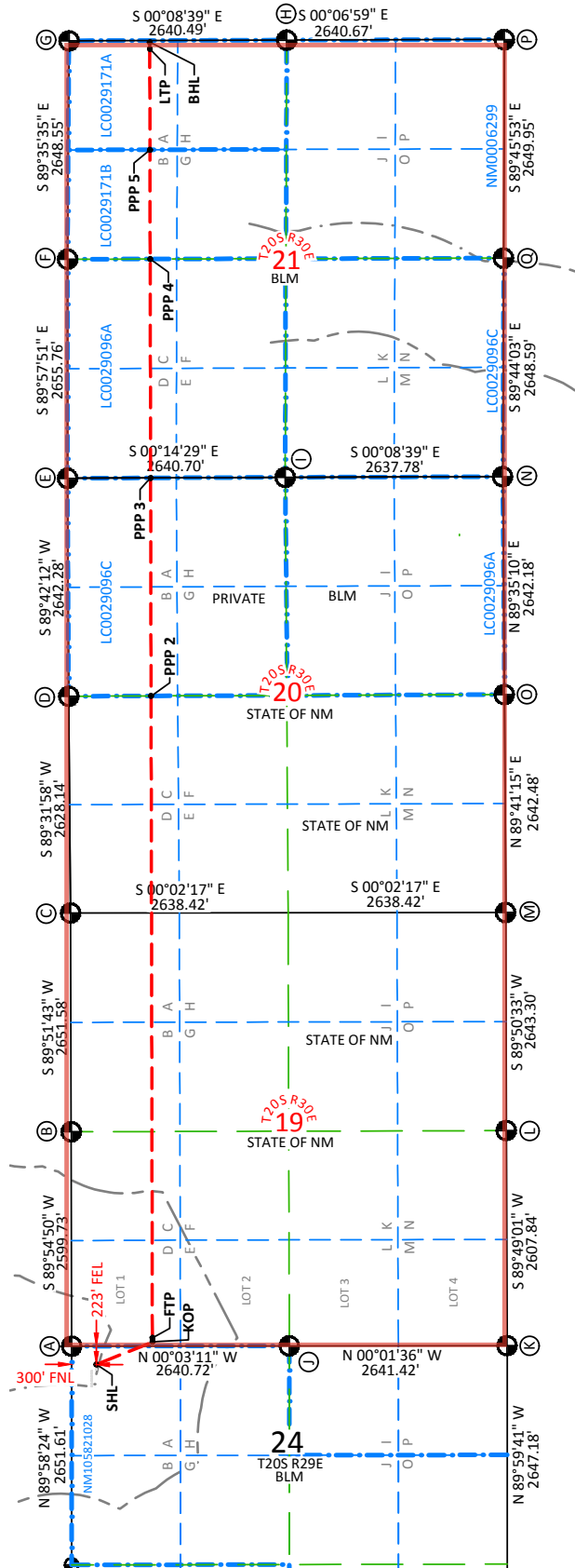
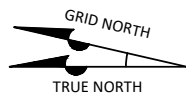
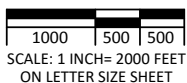
- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- 1/4 MILE BUFFER
- 1/2 MILE BUFFER
- LEASE LINE
- NM010101010** LEASE ID NUMBER
- FOUND USGLO
- BRASS CAP


SECTION CORNER CALLOUTS

A	N:569826.75	E:637889.72
B	N:569830.66	E:640488.83
C	N:569837.04	E:643139.77
D	N:569858.47	E:645767.20
E	N:569872.14	E:648408.82
F	N:569870.48	E:651063.94
G	N:569851.67	E:653711.79
H	N:567211.82	E:653718.43
I	N:567232.09	E:648419.93
J	N:567186.66	E:637892.17
K	N:564545.87	E:637893.40
L	N:564554.20	E:640500.60
M	N:564561.47	E:643143.26
N	N:564575.87	E:645785.08
O	N:564594.95	E:648426.56
P	N:564582.66	E:651074.50
Q	N:564571.78	E:653723.79

SURVEYOR NOTES:

- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, NAD 83 (2001), BASED FROM GPS OBSERVATIONS, OCCUPYING CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.
- DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768
- ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS UNLESS OTHERWISE NOTED.
- KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.



C-102		State of New Mexico					Revised July 9, 2024				
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department					Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled				
		OIL CONSERVATION DIVISION									
WELL LOCATION INFORMATION											
API Number		Pool Code 97963		Pool Name WC-015 G-07 S203032G; WOLFCAMP							
Property Code		Property Name ST HELENS 19-21 FED COM					Well Number 622H				
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.					Ground Level Elevation 3320.2				
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
A	24	20-S	29-E		300/N	193/E	32.5652970°	-104.0205496°	EDDY		
Bottom Hole Location											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
H	21	20-S	30-E		2230/N	20/E	32.5599206°	-103.9686354°	EDDY		
Dedicated Acres 1,917.84		Infill or Defining Well DEFINING		Defining Well API N/A		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C			
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Kick Off Point (KOP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
E	19	20-S	30-E	2	2230/N	50/W	32.5599901°	-104.0197746°	EDDY		
First Take Point (FTP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
E	19	20-S	30-E	2	2230/N	100/W	32.5599900°	-104.0196124°	EDDY		
Last Take Point (LTP)											
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County		
H	21	20-S	30-E		2230/N	100/E	32.5599214°	-103.9688950°	EDDY		
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>			Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:					
OPERATOR CERTIFICATIONS: I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature: <i>Shandee Thomas</i> Date: 12/12/25 SHANDEE THOMAS Printed Name: SHANDEE.THOMAS@DVN.COM E-mail Address:				SURVEYOR NOTES: 1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, NAD 83 (2001), BASED FROM GPS OBSERVATIONS, OCCUPYING CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS UNLESS OTHERWISE NOTED. 4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.				SURVEYOR CERTIFICATIONS: I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision.  Signature and Seal of Professional Surveyor: 20250 John E. Allen 07/15/25 Certificate No. Name Date of Survey			
Page: 1 of 2		Drawn By: JMA		Checked By: JSP		Date Drawn: 12/03/2025		Revision: R7			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ST HELENS 19-21 FED COM 622H

300' FNL - 193' FEL
SEC. 24, T20S, R29E
ELEV:3320.2'
 N: 569527.31
 E: 637697.33
 LAT: 32.5652970°
 LON: -104.0205496°

KOP
2230' FNL - 50' FWL
SEC. 19, T20S, R30E
 N: 567597.36
 E: 637941.77
 LAT: 32.5599901°
 LON: -104.0197746°

FIRST TAKE POINT
2230' FNL - 100' FWL
SEC. 19, T20S, R30E
 N: 567597.44
 E: 637991.76
 LAT: 32.5599900°
 LON: -104.0196124°

PPP 2
2249' FNL - 2634' FWL
SEC. 20, T20S, R30E
 N: 567609.73
 E: 645774.81
 LAT: 32.5599582°
 LON: -103.9943503°

PPP 3
2259' FNL - 0' FEL
SEC. 20, T20S, R30E
 N: 567613.91
 E: 648418.32
 LAT: 32.5599462°
 LON: -103.9857701°

PPP 4
2253' FNL - 2649' FEL
SEC. 21, T20S, R30E
 N: 567618.09
 E: 651068.44
 LAT: 32.5599336°
 LON: -103.9771684°

PPP 5
2241' FNL - 1325' FEL
SEC. 21, T20S, R30E
 N: 567620.19
 E: 652392.92
 LAT: 32.5599271°
 LON: -103.9728695°

LAST TAKE POINT
2230' FNL - 100' FEL
SEC. 21, T20S, R30E
 N: 567622.25
 E: 653617.43
 LAT: 32.5599214°
 LON: -103.9688950°

BOTTOM HOLE LOCATION
2230' FNL - 20' FEL
SEC. 21, T20S, R30E
 N: 567622.25
 E: 653697.41
 LAT: 32.5599206°
 LON: -103.9686354°

LEGEND

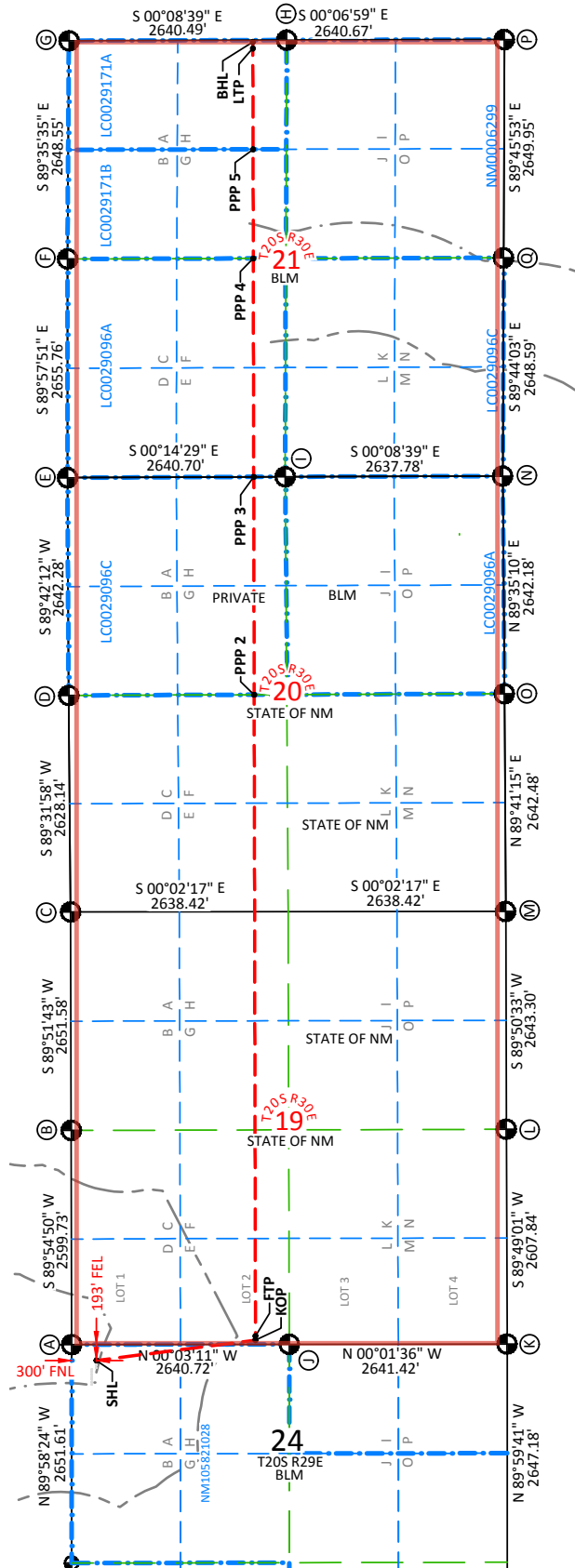
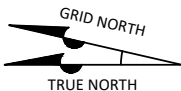
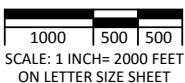
- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- 1/4 MILE BUFFER
- 1/2 MILE BUFFER
- LEASE LINE
- NM10101010** LEASE ID NUMBER
- FOUND USGLO
- BRASS CAP


SECTION CORNER CALLOUTS

A	N:569826.75	E:637889.72
B	N:569830.66	E:640488.83
C	N:569837.04	E:643139.77
D	N:569858.47	E:645767.20
E	N:569872.14	E:648408.82
F	N:569870.48	E:651063.94
G	N:569851.67	E:653711.79
H	N:567211.82	E:653718.43
I	N:567232.09	E:648419.93
J	N:567186.66	E:637892.17
K	N:564545.87	E:637893.40
L	N:564554.20	E:640500.60
M	N:564561.47	E:643143.26
N	N:564575.87	E:645785.08
O	N:564594.95	E:648426.56
P	N:564582.66	E:651074.50
Q	N:564571.78	E:653723.79

SURVEYOR NOTES:

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C-102		State of New Mexico					Revised July 9, 2024			
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department					<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled			
		OIL CONSERVATION DIVISION					Submittal Type:			
WELL LOCATION INFORMATION										
API Number		Pool Code 97963		Pool Name WC-015 G-07 S203032G;WOLFCAMP						
Property Code		Property Name ST HELENS 21-19 FED COM					Well Number 623H			
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.					Ground Level Elevation 3274.8			
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal						
Surface Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
P	21	20-S	30-E		1045/S	84/E	32.5544085°	-103.9688510°	EDDY	
Bottom Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
L	19	20-S	30-E	3	1800/S	20/W	32.5565494°	-104.0198814°	EDDY	
Dedicated Acres 1,917.84		Infill or Defining Well INFILL		Defining Well API ST HELENS 19-21 FED COM 622H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C		
Order Numbers. PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No								
Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
I	21	20-S	30-E		1800/S	50/E	32.5564832°	-103.9687378°	EDDY	
First Take Point (FTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
I	21	20-S	30-E		1800/S	100/E	32.5564834°	-103.9689000°	EDDY	
Last Take Point (LTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County	
L	19	20-S	30-E	3	1800/S	100/W	32.5565491°	-104.0196218°	EDDY	
Unitized Area: <input type="checkbox"/>		Area of Uniform Interest: <input checked="" type="checkbox"/>		Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:			
OPERATOR CERTIFICATIONS:				SURVEYOR NOTES:					SURVEYOR CERTIFICATIONS:	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, NAD 83 (2001), BASED FROM GPS OBSERVATIONS, OCCUPYING CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET. 2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768 3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS UNLESS OTHERWISE NOTED. 4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision.	
Signature <i>Shandee Thomas</i>		Date 12/10/25							Signature and Seal of Professional Surveyor:	
Printed Name SHANDEE THOMAS		E-mail Address SHANDEE.THOMAS@DVN.COM								20250 John E. Allen 07/15/25 Certificate No. Name Date of Survey
Page: 1 of 2		Drawn By: JMA	Checked By: JEB							Date Drawn: 07/11/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ST HELENS 21-19 FED COM 623H

1045' FSL - 84' FEL
SEC. 21, T20S, R30E
 EL: 3274.8
 N: 565616.70
 E: 653637.86
 LAT: 32.5544085°
 LON: -103.9688510°

KOP
1800' FSL - 50' FEL
SEC. 21, T20S, R30E
 N: 566371.59
 E: 653670.15
 LAT: 32.5564832°
 LON: -103.9687378°

FIRST TAKE POINT
1800' FSL - 100' FEL
SEC. 21, T20S, R30E
 N: 566371.51
 E: 653620.16
 LAT: 32.5564834°
 LON: -103.9689000°

PPP 2
1779' FSL - 2649' FWL
SEC. 21, T20S, R30E
 N: 566367.29
 E: 651070.93
 LAT: 32.5564955°
 LON: -103.9771739°

BOTTOM HOLE LOCATION
1800' FSL - 20' FWL
SEC. 19, T20S, R30E
 N: 566345.51
 E: 637912.55
 LAT: 32.5565494°
 LON: -104.0198814°

PPP 3
1768' FSL - 0' FEL
SEC. 20, T20S, R30E
 N: 566362.90
 E: 648422.12
 LAT: 32.5565075°
 LON: -103.9857710°

PPP 4
1783' FSL - 2638' FWL
SEC. 20, T20S, R30E
 N: 566358.53
 E: 645779.04
 LAT: 32.5565189°
 LON: -103.9943495°

LAST TAKE POINT
1800' FSL - 100' FWL
SEC. 19, T20S, R30E
 N: 566345.65
 E: 637992.53
 LAT: 32.5565491°
 LON: -104.0196218°

LEGEND

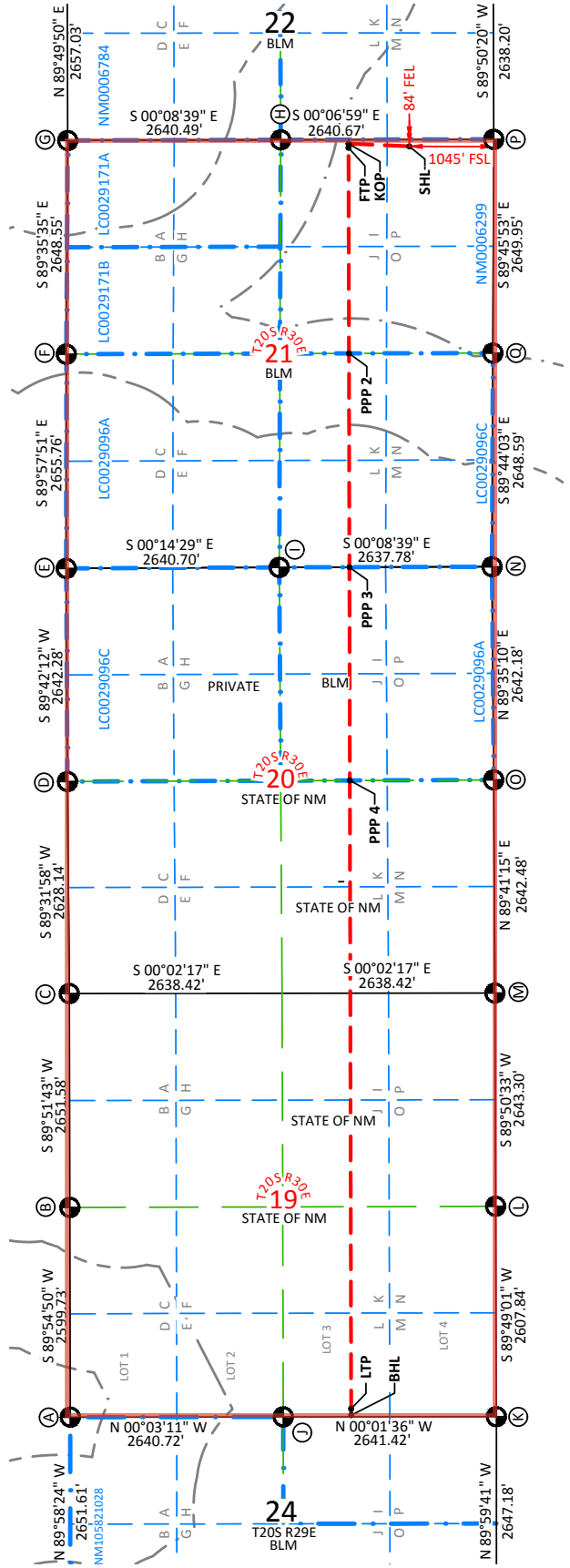
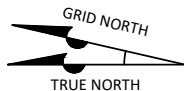
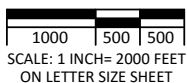
- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- 1/4 MILE BUFFER
- 1/2 MILE BUFFER
- LEASE LINE
- LEASE ID NUMBER
- FOUND USGLO
- BRASS CAP


SECTION CORNER CALLOUTS

A	N:569826.75	E:637889.72
B	N:569830.66	E:640488.83
C	N:569837.04	E:643139.77
D	N:569858.47	E:645767.20
E	N:569872.14	E:648408.82
F	N:569870.48	E:651063.94
G	N:569851.67	E:653711.79
H	N:567211.82	E:653718.43
I	N:567232.09	E:648419.93
J	N:567186.66	E:637892.17
K	N:564545.87	E:637893.40
L	N:564554.20	E:640500.60
M	N:564561.47	E:643143.26
N	N:564575.87	E:645785.08
O	N:564594.95	E:648426.56
P	N:564582.66	E:651074.50
Q	N:564571.78	E:653723.79

SURVEYOR NOTES:

- BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, NAD 83 (2001), BASED FROM GPS OBSERVATIONS, OCCUPYING CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.
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C-102		State of New Mexico					Revised July 9, 2024		
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department					<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		
		OIL CONSERVATION DIVISION					Submittal Type:		
WELL LOCATION INFORMATION									
API Number		Pool Code 97963		Pool Name WC-015 G-07 S203032G;WOLFCAMP					
Property Code		Property Name ST HELENS 21-19 FED COM					Well Number 624H		
OGRID No. 6137		Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.					Ground Level Elevation 3275.5		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal					
Surface Location									
UL P	Section 21	Township 20-S	Range 30-E	Lot	Ft. from N/S 1035/S	Ft. from E/W 112/E	Latitude 32.5543818°	Longitude -103.9689431°	County EDDY
Bottom Hole Location									
UL M	Section 19	Township 20-S	Range 30-E	Lot 4	Ft. from N/S 550/S	Ft. from E/W 20/W	Latitude 32.5531143°	Longitude -104.0198915°	County EDDY
Dedicated Acres 1,917.84		Infill or Defining Well INFILL		Defining Well API ST HELENS 19-21 FED COM 622H		Overlapping Spacing Unit (Y/N) NO		Consolidation Code C	
Order Numbers. PENDING				Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Kick Off Point (KOP)									
UL P	Section 21	Township 20-S	Range 30-E	Lot	Ft. from N/S 550/S	Ft. from E/W 50/E	Latitude 32.5530480°	Longitude -103.9687434°	County EDDY
First Take Point (FTP)									
UL P	Section 21	Township 20-S	Range 30-E	Lot	Ft. from N/S 550/S	Ft. from E/W 100/E	Latitude 32.5530483°	Longitude -103.9689057°	County EDDY
Last Take Point (LTP)									
UL M	Section 19	Township 20-S	Range 30-E	Lot 4	Ft. from N/S 550/S	Ft. from E/W 100/W	Latitude 32.5531140°	Longitude -104.0196319°	County EDDY
Unitized Area: <input type="checkbox"/> Area of Uniform Interest: <input checked="" type="checkbox"/>				Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical			Ground Floor Elevation:		
OPERATOR CERTIFICATIONS:				SURVEYOR NOTES:					
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>				<p>1. BEARINGS AND COORDINATES SHOWN ARE GRID BASED ON THE NEW MEXICO STATE PLANE EAST ZONE COORDINATE SYSTEM 3001, NAD 83 (2001), BASED FROM GPS OBSERVATIONS, OCCUPYING CONTROL POINT CP FITZ BOOSTER AT N:556917.441 E:633268.606. ORTHO:3349.52. DETERMINED BY AN OPUS SOLUTION ON JUNE 5TH, 2020. UNITS REPRESENTED ON THIS PLAT ARE IN US SURVEY FEET.</p> <p>2. DISTANCES DEPICTED HEREON ARE REPORTED AS GROUND DISTANCES IN US SURVEY FEET USING A COMBINED SCALE FACTOR OF 1.000237768</p> <p>3. ELEVATIONS SHOWN OR LISTED ARE EXISTING GROUND ELEVATIONS UNLESS OTHERWISE NOTED.</p> <p>4. KARST AREAS, 1/4 & 1/2 MILE POTASH BUFFERS, LEASE AREAS AND DRILL ISLANDS, IF SHOWN, WERE PROVIDED BY DEVON ENERGY AND NOT LOCATED ON THE GROUND AS A PART OF THIS SURVEY, LOCATIONS ARE APPROXIMATE.</p>					
Signature: <i>Shandee Thomas</i> Date: 12/10/25 SHANDEE THOMAS									
Printed Name: SHANDEE THOMAS SHANDEE.THOMAS@DVN.COM									
E-mail Address:				Signature and Seal of Professional Surveyor: 20250 John E. Allen 07/15/25 Certificate No. Name Date of Survey					
Page: 1 of 2				Drawn By: JMA Checked By: JEB Date Drawn: 07/11/2025 Revision: R4					

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ST HELENS 21-19 FED COM 624H

1035' FSL - 112' FEL
SEC. 21, T20S, R30E
 EL: 3275.5
 N: 565606.88
 E: 653609.51
 LAT: 32.5543818°
 LON: -103.9689431°

KOP
550' FSL - 50' FEL
SEC. 21, T20S, R30E
 N: 565121.86
 E: 653672.69
 LAT: 32.5530480°
 LON: -103.9687434°

FIRST TAKE POINT
550' FSL - 100' FEL
SEC. 21, T20S, R30E
 N: 565121.78
 E: 653622.70
 LAT: 32.5530483°
 LON: -103.9689057°

PPP 2
535' FSL - 2650' FEL
SEC. 21, T20S, R30E
 N: 565117.57
 E: 651073.43
 LAT: 32.5530604°
 LON: -103.9771794°

PPP 3
518' FSL - 0' FEL
SEC. 20, T20S, R30E
 N: 565113.19
 E: 648425.26
 LAT: 32.5530724°
 LON: -103.9857741°

PPP 4
533' FSL - 2641' FWL
SEC. 20, T20S, R30E
 N: 565108.82
 E: 645783.27
 LAT: 32.5530838°
 LON: -103.9943487°

LAST TAKE POINT
550' FSL - 100' FWL
SEC. 19, T20S, R30E
 N: 565095.94
 E: 637993.12
 LAT: 32.5531140°
 LON: -104.0196319°

BOTTOM HOLE LOCATION

550' FSL - 20' FWL
SEC. 19, T20S, R30E
 N: 565095.81
 E: 637913.13
 LAT: 32.5531143°
 LON: -104.0198915°

LEGEND

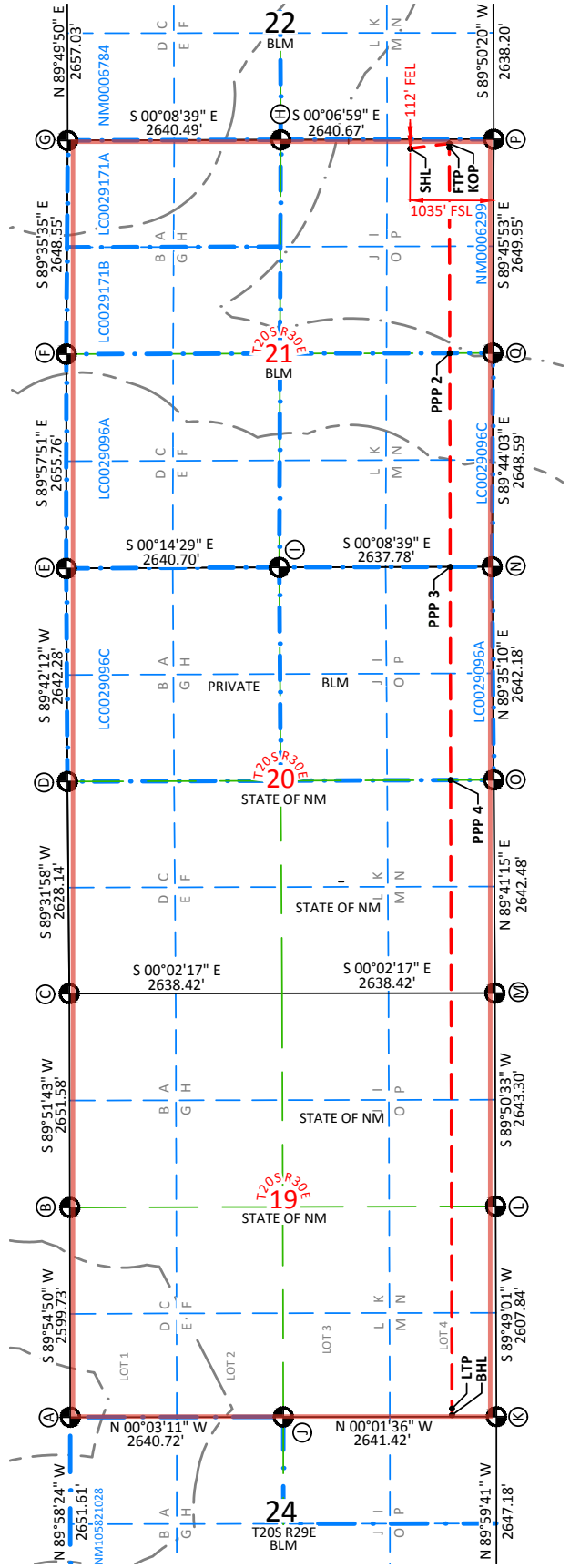
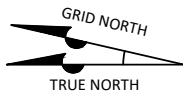
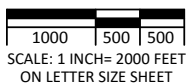
- SECTION LINE
- 1/4 SECTION LINE
- 1/16 SECTION LINE
- WELL PATH
- 1/4 MILE BUFFER
- 1/2 MILE BUFFER
- LEASE LINE
- NM010101010 LEASE ID NUMBER
- FOUND USGLO BRASS CAP

SECTION CORNER CALLOUTS

A	N:569826.75	E:637889.72
B	N:569830.66	E:640488.83
C	N:569837.04	E:643139.77
D	N:569858.47	E:645767.20
E	N:569872.14	E:648408.82
F	N:569870.48	E:651063.94
G	N:569851.67	E:653711.79
H	N:567211.82	E:653718.43
I	N:567232.09	E:648419.93
J	N:567186.66	E:637892.17
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P	N:564582.66	E:651074.50
Q	N:564571.78	E:653723.79

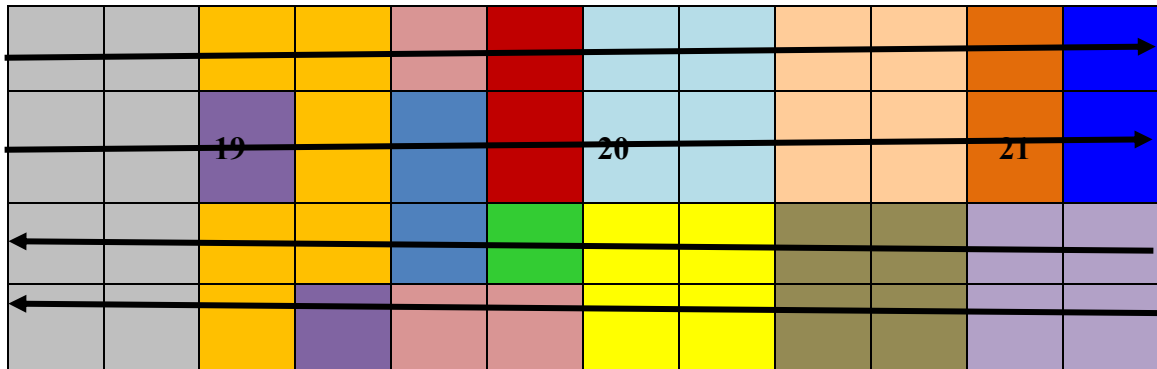
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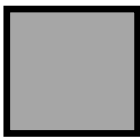
OWNERSHIP BREAKDOWN

St. Helens 19-21 Fed Com 621H & 622H
St. Helens 21-19 623H & 624H
 All of Sections 19, 20, and 21
 T-20-S, R-30-E, Eddy County, New Mexico,
 Wolfcamp Formation, Permian Basin



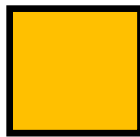
Tract 1:

SG-20-0
(317.84 acres)



Tract 2:

B0-2386-0009
(240 acres)



Tract 3:

K0-2647
(80.00 acres)



Tract 4:

B0-2386-0009
(120 acres)



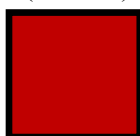
Tract 5:

Kimberly Ann Horowitz et al
(80 acres)



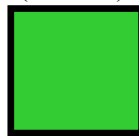
Tract 6:

Thomas Fenton Wood et al
(80 acres)



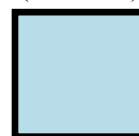
Tract 7:

K0-2647
(40 acres)



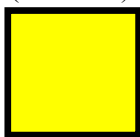
Tract 8:

NMNM105442830
(160 acres)



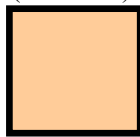
Tract 9:

NMNM105315214
(160 acres)



Tract 10:

NMNM105315214
(160 acres)



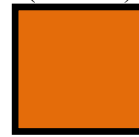
Tract 11:

NMNM105442830
(160 acres)



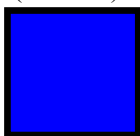
Tract 12:

NMNM105553490
(80 acres)



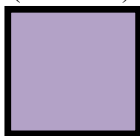
Tract 13:

NMNM105467483
(80 acres)



Tract 14:

NMNM105509066
(160 acres)



TRACT 1 OWNERSHIP (State Lease SG-20-0) 317.84 acres of land, more or less, being the Lots 1 (39.29), Lot 2 (39.41), Lot 3 (39.51), Lot 4(39.63) and the E/2W/2 of Section 19, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Paloma Permian Asset co LLC	317.84	1.00	Committed

TRACT 1 TOTAL 317.84 1.00

TRACT 2 OWNERSHIP (State Lease BO-2386-0009) 240 acres of land, more or less, being the N/2NE/4, SE/4NE/4, N/2SE/4, and SW/4SE/4 of Section 19, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	240	1.00	Committed

TRACT 2 TOTAL 240 1.00

TRACT 3 OWNERSHIP (State Lease K0-2647) 80 acres of land, more or less, being the SW/4NE/4, SE/4SE/4 of Section 19, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	80	1.00	Committed

TRACT 3 TOTAL 80 1.00

TRACT 4 OWNERSHIP (State Lease Bo-2386-0009) 120 acres of land, more or less, being the NW/4NW/4, S/2SW/4 of Section 20, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	120	1.00	Committed

TRACT 4 TOTAL 120 1.00



TRACT 5 OWNERSHIP, 80 acres of land, more or less, being the SW/4NW/4, NW/4SW/4 of Section 20, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Ellipsis Oil & Gas Inc.	75.14	0.93925	Committed
Paloma Permian Asset Co LLC	4.80	0.0600	Committed
Jerry Jae Lewis	0.06	0.00075	Uncommitted

TRACT 5 TOTAL **80** **1.00**

TRACT 6 OWNERSHIP, 80 acres of land, more or less, being the E/2NW/4 of Section 20, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	80	1.00	Committed

TRACT 6 TOTAL **80** **1.00**

TRACT 7 OWNERSHIP, (State Lease K0-2647-3) 40 acres of land, more or less, being the NE/4SW/4 of Section 20, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	40	1.00	Committed

TRACT 7 TOTAL **40** **1.00**

TRACT 8 OWNERSHIP, (Federal Lease NMNM105442830) 160 acres of land, more or less, being the NE/4 of Section 20, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	140	0.875	Committed
ConocoPhillips Company	20	0.125	Committed

TRACT 8 TOTAL **160** **1.00**



TRACT 9 OWNERSHIP, (Federal Lease NMNM105315214) 160 acres of land, more or less, being the SE/4 of Section 20, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	140	0.875	Committed
ConocoPhillips Company	20	0.125	Committed
TRACT 9 TOTAL	160	1.00	

TRACT 10 OWNERSHIP (Federal Lease NMNM105315214) 160 acres of land, more or less, being the NW/4 of Section 21, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Fuel Products, Inc.	58.0064	0.36254.	Committed
Mark Nearburg	3.2	0.020	Uncommitted
TRACT 10 TOTAL	160	1.00	

TRACT 11 OWNERSHIP, (Federal Lease NMNM105442830) 160 acres of land, more or less, being the SW/4 of Section 21, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	40	0.25	Committed
V-F Petroleum Inc.	0.7872	0.00492	Committed
Gahr Energy Company	58.0064	0.36254	Committed
Fuel Products, Inc.	58.0064	0.36254	Committed
Mark Nearburg	3.2	0.020	Uncommitted
TRACT 11 TOTAL	160	1.00	



TRACT 12 OWNERSHIP, (Federal Lease NMNM105553490) 80 acres of land, more or less, being the W/2NE/4 of Section 21, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	20	0.25	Committed
V-F Petroleum Inc.	0.3936	0.00492	Committed
Gahr Energy Company	29.0032	0.36254	Committed
Fuel Products, Inc.	39.0032	0.36254	Committed
Mark Nearburg	0.02	0.020	Uncommitted
TRACT 12 TOTAL	80	1.00	

TRACT 13 OWNERSHIP, (Federal Lease NMNM105467483) 80 acres of land, more or less, being the E/2NE/4 of Section 21, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	20	0.25	Committed
V-F Petroleum Inc.	0.3936	0.00492	Committed
Gahr Energy Company	29.0032	0.36254	Committed
Fuel Products, Inc.	39.0032	0.36254	Committed
Mark Nearburg	0.02	0.020	Uncommitted
TRACT 13 TOTAL	80	1.00	

TRACT 14 OWNERSHIP, (Federal Lease NMNM105509066) 160 acres of land, more or less, being the SE/4 of Section 21, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico:

Owner	Net Acres	Tract WI	Status
Devon Energy Production Company, L.P.	40	0.25	Committed



Unit Recapitulation – Wolfcamp Formation – 1,1917.84 acres

St. Helens 19-21 Fed Com 621H & 622H
 St. Helens 21-19 623H & 624H
 All of Sections 19, 20, and 21
 T-20-S, R-30-E, Eddy County, New Mexico,
 Wolfcamp Formation, Permian Basin

Owner	Interest
Devon Energy Production Company, L.P.	52.141993% - WI
Paloma Permian Asset Co., LLC	16.823093% - WI
Gahr Energy Company	12.098277% - WI
Fuel Products Inc.	12.098277% - WI
Ellipsis Oil & Gas Inc.	3.9179494% - WI
ConocoPhillips Company	2.0856800% - WI
Mark Nearburg	0.6674175% - WI
V-F Petroleum Inc.	0.1641847% - WI
Jerry Jae Lewis	0.0031285% - WI
*Trigg Oil & Gas LP	
*Marshall & Winston, Inc	
Total	100.000000%

**Potential legal claimant to acreage owned by V-F, Gahr, Fuel, and Mark Nearburg
 Parties highlighted in yellow in the above Unit Recapitulation list are parties to be pooled*

Record Title Owners

Owner
Paloma Permian Asset Co., LLC
Devon Energy Production Company, LP
V-F Petroleum, Inc.
ConocoPhillips Company
Chevron U.S.A. Inc.
ConocoPhillips Company
Occidental Permian LP
Colgate Production LLC
Trigg Oil & Gas LLC

*Party highlighted in yellow in the
 Record Title Owners List is a party to be pooled*

Mineral and/or Royalty Owners

Owner
Bureau of Land Management



Full List of Uncommitted Parties/Persons to be Pooled

WI	Mark Nearburg	710 Dragon		Lakeway	TX	78734
WI	Jerry Jae Lewis	510 N. Big Spring Street		Midland	TX	79701
WI*	Marshall & Winston, Inc. *Potential claim to WI	PO Box 50880		Midland	TX	79701
RT & WI*	Trigg Oil & Gas LLC *Potential claim to WI	18921 North Pima Road	Box 410	Scottsdale	AZ	85255
ORRI	Ann D. Allison, as separate property	6703 82nd Street	Apt. 632	Lubbock	TX	79424
ORRI	Brent W. or Ruth A. McWhorter, Trustees of the McWhorter Living Trust, dated October 30, 2000	6140 E Voltaire Ave		Scottsdale	AZ	85254
ORRI	Burlington Resources Oil & Gas Company LP	One Concho Center	600 W. Illinois Avenue	Midland	TX	79701
ORRI	Cathy D. Blotter	PO Box 9306		Santa Fe	NM	87504
ORRI	EH Minerals, L.P.	PO Box 10666		Midland	TX	79702
ORRI	Elyse Saunders Patterson Trust Investment LLC	c/o Commerce Bank, NA, Agent	PO Box 419248	Kansas City	MO	64141
ORRI	Frost Bank, Trustee for the Charles E. Hall Trust, dated November 13, 1980	ATTN; Mineral Asset Management T-5	PO Box 1600	San Antonio	TX	78296
ORRI	Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for Chaplin Ellis Hall, dated December 7, 2010	ATTN; Mineral Asset Management T-5	PO Box 1600	San Antonio	TX	78296
ORRI	Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for John Bennett Hall, dated December 7, 2010	ATTN; Mineral Asset Management T-5	PO Box 1600	San Antonio	TX	78296
ORRI	Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for Tate Seborn Hall, dated December 7, 2010	ATTN; Mineral Asset Management T-5	PO Box 1600	San Antonio	TX	78296
ORRI	Frost Bank, Trustee for the Katharine H. Chittenden Trust, dated November 13, 1980	ATTN; Mineral Asset Management T-5	PO Box 1600	San Antonio	TX	78296
ORRI	Frost Bank, Trustee for the Kristine N. Hall Trust, dated November 13, 1980	ATTN; Mineral Asset Management T-5	PO Box 1600	San Antonio	TX	78296



Full List of Uncommitted Parties/Persons to be Pooled

ORRI	Frost Bank, Trustee for the Richard A. Hall, Jr. Trust, dated November 13, 1980	ATTN; Mineral Asset Management T-5	PO Box 1600	San Antonio	TX	78296
ORRI	Gahr Ranch and Investments Partnership, Ltd.	PO Box 1889		Midland	TX	79702
ORRI	Giselle E. Keyes	1119 South Missouri		Roswell	NM	88203
ORRI	Graham Family Investments, LLC	PO Box 1835		Roswell	NM	88202
ORRI	Innoventions, Inc.	PO Box 40		Cedar Crest	NM	87008
ORRI	Kane Resources, LLC	PO Box 471096		Fort Worth	TX	76147
ORRI	Kansas University Endowment Association	PO Box 928		Lawrence	KS	66044
ORRI	Kathryn Rae Brandenburg, Trustee, or any successors in trust, under the Kathryn Rae Brandenburg Trust dated August 19, 2014	4243 Terrace Street		Oakland	CA	94611
ORRI	Kenneth R. Ferguson	PO Box 1181		Lemon Grove	CA	92045
ORRI	Kimberly A. Evans	2611 Vista Ridge Drive		Mansfield	TX	76063
ORRI	Margaret Slayton	264 Adobe Mesa		Roswell	NM	88201
ORRI	Marion Wier DeFord	c/o Lisa B. Hunter	383 Pine Valley Loop	Smithville	TX	78957
ORRI	Mary J. McWhorter	c/o James R. McWhorter	2318 Stonebrook Drive	Medford	OR	97504
ORRI	Mary Lee S. Reese, LLC	PO Box 338		Bozeman	MT	59771
ORRI	McMullen Minerals II, LP	PO Box 470857		Fort Worth	TX	76147
ORRI	Michael Herd Moore and Pamela Christine Moore, Co-Trustees of the Michael H. and Pamela Moore Revocable Trust	PO Box 91388		Albuquerque	NM	87199



Full List of Uncommitted Parties/Persons to be Pooled

ORRI	Mongoose Minerals LLC	OBO Land	600 W. Illinois Avenue	Midland	TX	79701
ORRI	MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue	Suite 500	Dallas	TX	75219
ORRI	Nakole L. Davidson	495 Haniver Street		Alamosa	CO	81101
ORRI	Nestegg Energy Corporation	2308 Sierra Vista Road		Artesia	NM	88210
ORRI	Noble Royalties, Inc.	PO Box 660082		Dallas	TX	75266
ORRI	Pegasus Resources III NM Corporation	PO Box 470857		Fort Worth	TX	76147
ORRI	Pegasus Resources III, LLC	PO Box 470857		Fort Worth	TX	76147
ORRI	Pegasus Resources, LLC	PO Box 470857		Fort Worth	TX	76147
ORRI	Penasco Petroleum LLC	PO Box 4168		Roswell	NM	88202
ORRI	RHR-711, LLC	316 Bailey Ave		Fort Worth	TX	76107
ORRI	Rolla R. Hinkle III, a single man	PO Box 2292		Roswell	NM	88202
ORRI	SMP Titan Flex, LP	4143 Maple Avenue	Suite 500	Dallas	TX	75219
ORRI	The Toles Company, a limited partnership whose general partners are J. Penrod Toles and Sally Saunders Toles	PO Box 1300		Roswell	NM	88202
ORRI	West Bend Energy Partners, LLC	1320 Agua Dulce Drive SE		Rio Rancho	NM	87124
ORRI	Wills Royalty Inc.	PO Box 1358		Carlsbad	NM	88220





Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

January 29, 2026

Trigg Oil & Gas LP
1404 N Kentucky Ave
Roswell, NM 88202

RE: Well Proposals- St. Helens 19-21 Fed Com 331H, 621H, 622H
St. Helens 21-19 Fed Com 332H, 333H, 623H, and 624H
Sections 19, 20, and 21; all in 20S-30E
Eddy County, New Mexico

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Devon Energy Production Company, L.P.



Daniel J. Brunzman
Advising Landman

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Trigg Oil & Gas LP

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Agreed to and Accepted this _____ day of _____, 2026.

Trigg Oil & Gas LP

Signature: _____

Name: _____

Title: _____



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

January 30, 2026

Mr. Jerry Jae Lewis
510 N. Big Spring St.
Midland, TX 79701

RE: Well Proposals- St. Helens 19-21 Fed Com 331H, 621H, 622H
St. Helens 21-19 Fed Com 332H, 333H, 623H, and 624H
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Devon Energy Production Company, L.P.



Daniel J. Brunzman
Advising Landman

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Jerry Jae Lewis

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Agreed to and Accepted this _____ day of _____, 2026.

Jerry Jae Lewis

Signature: _____

Name: _____

Title: _____



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

February 16, 2026

Marshall & Winston, Inc.
Attn: Omar Sanchez
601 N. Marienfeld, Suite 100,
Midland, Texas 79701

RE: Well Proposals- St. Helens 19-21 Fed Com 331H, 621H, 622H
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Daniel J. Brunzman
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Signature: _____

Name: _____

Title: _____



Devon Energy Production Company LP 405 552 8002 Phone
333 West Sheridan Avenue www.devonenergy.com
Oklahoma City, OK 73102

February 25, 2026

Mark Nearburg
P.O. Box 1889
Midland, Texas 79702

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331H, 621H, 622H, 332H, 333H, 623H, and 624H
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_____ **Not To Participate** in the proposal of the St. Helens 21-19 Fed Com 333H

_____ **To Participate** in the proposal of the St. Helens 21-19 Fed Com 623H

_____ **Not To Participate** in the proposal of the St. Helens 21-19 Fed Com 623H

_____ **To Participate** in the proposal of the St. Helens 21-19 Fed Com 624H

_____ **Not To Participate** in the proposal of the St. Helens 21-19 Fed Com 624H

Page 4

Agreed to and Accepted this _____ day of _____, 2026.

Mark Nearburg

Signature: _____

Name: _____

Title: _____



Authorization for Expenditure

AFE # XX-159140.01
 Well Name: ST HELENS 19-21 FED COM 621H AFE Date: 2/3/2026
 Cost Center Number: 1094835301 State: NM
 Legal Description: Sections 19, 20 and 21-20S-30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE ST. HELENS 19-21 FED COM 621H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	121.35	0.00	0.00	121.35
6040110	CHEMICALS - OTHER	0.00	204,669.00	0.00	204,669.00
6060100	DYED LIQUID FUELS	63,587.40	200,579.00	0.00	264,166.40
6060130	GASEOUS FUELS	0.00	149,650.00	0.00	149,650.00
6080100	DISPOSAL - SOLIDS	80,697.75	5,285.00	0.00	85,982.75
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	150,000.00	0.00	150,000.00
6090100	FLUIDS - WATER	27,546.45	609,050.00	0.00	636,596.45
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	155,870.00	0.00	202,870.00
6120100	I & C SERVICES	0.00	136,935.00	0.00	136,935.00
6130170	COMM SVCS - WAN	4,004.55	5,422.00	0.00	9,426.55
6130360	ROTC - ENGINEERING	0.00	9,064.00	0.00	9,064.00
6130370	ROTC - GEOSTEERING	5,703.45	0.00	0.00	5,703.45
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGTG&WL SV	4,247.25	362,767.00	0.00	367,014.25
6160100	MATERIALS & SUPPLIES	11,528.25	0.00	0.00	11,528.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,001.00	0.00	109,001.00
6190100	TRCKG&HL-SOLID&FLUID	29,124.00	0.00	0.00	29,124.00
6190110	TRUCKING&HAUL OF EQP	29,124.00	63,901.00	0.00	93,025.00
6200130	CONSLT & PROJECT SVC	86,765.25	97,249.00	0.00	184,014.25
6230120	SAFETY SERVICES	26,211.60	4,715.00	0.00	30,926.60
6300270	SOLIDS CONTROL SRVCS	54,000.75	0.00	0.00	54,000.75
6310120	STIMULATION SERVICES	0.00	898,632.00	0.00	898,632.00
6310190	PROPPANT PURCHASE	0.00	713,774.00	0.00	713,774.00
6310200	CASING & TUBULAR SVC	90,527.10	0.00	0.00	90,527.10
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	638,250.00	0.00	0.00	638,250.00
6310300	DIRECTIONAL SERVICES	170,011.35	0.00	0.00	170,011.35
6310310	DRILL BITS	65,650.35	0.00	0.00	65,650.35
6310330	DRILL&COMP FLUID&SVC	223,284.00	14,369.00	0.00	237,653.00
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	17,959.80	0.00	0.00	17,959.80
6310480	TSTNG-WELL, PL & OTH	0.00	114,603.00	0.00	114,603.00
6310600	MISC PUMPING SERVICE	0.00	50,325.00	0.00	50,325.00
6320100	EQPMNT SVC-SRF RNTL	86,522.55	185,732.00	0.00	272,254.55
6320110	EQUIP SVC - DOWNHOLE	71,960.55	44,594.00	0.00	116,554.55
6320160	WELDING SERVICES	2,305.65	0.00	0.00	2,305.65
6320190	WATER TRANSFER	0.00	139,140.00	0.00	139,140.00
6350100	CONSTRUCTION SVC	0.00	415,777.50	0.00	415,777.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159140.01
 Well Name: ST HELENS 19-21 FED COM 621H AFE Date: 2/3/2026
 Cost Center Number: 1094835301 State: NM
 Legal Description: Sections 19, 20 and 21-20S-30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,320.15	0.00	7,320.15
6550110	MISCELLANEOUS SVC	30,458.85	0.00	0.00	30,458.85
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,494.50	71,178.75	0.00	79,673.25
6740340	TAXES OTHER	0.00	30,501.18	0.00	30,501.18
	Total Intangibles	2,625,086.75	4,972,977.58	0.00	7,598,064.33

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	310,456.77	0.00	310,456.77
6120120	MEASUREMENT EQUIP	0.00	68,110.50	0.00	68,110.50
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	448,035.00	0.00	448,035.00
6300220	STORAGE VESSEL&TANKS	0.00	104,040.00	0.00	104,040.00
6300230	PUMPS - SURFACE	0.00	40,310.40	0.00	40,310.40
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	66,500.00	0.00	66,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	148,554.00	0.00	198,554.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	611,000.00	0.00	0.00	611,000.00
6310580	CASING COMPONENTS	23,663.25	0.00	0.00	23,663.25
6330100	PIPE,FIT,FLANG,CPLNG	0.00	595,142.12	0.00	595,142.12
	Total Tangibles	1,071,913.25	1,822,398.79	0.00	2,894,312.04

TOTAL ESTIMATED COST	3,697,000.00	6,795,376.37	0.00	10,492,376.37
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159141.01
 Well Name: ST HELENS 19-21 FED COM 622H AFE Date: 2/3/2026
 Cost Center Number: 1094835401 State: NM
 Legal Description: Sections 19, 20 and 21-20S-30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE ST. HELENS 19-21 FED COM 622H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	121.35	0.00	0.00	121.35
6040110	CHEMICALS - OTHER	0.00	204,669.00	0.00	204,669.00
6060100	DYED LIQUID FUELS	63,587.40	200,579.00	0.00	264,166.40
6060130	GASEOUS FUELS	0.00	149,650.00	0.00	149,650.00
6080100	DISPOSAL - SOLIDS	80,697.75	5,285.00	0.00	85,982.75
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	112,500.00	0.00	112,500.00
6090100	FLUIDS - WATER	27,546.45	609,050.00	0.00	636,596.45
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	155,870.00	0.00	202,870.00
6120100	I & C SERVICES	0.00	136,935.00	0.00	136,935.00
6130170	COMM SVCS - WAN	4,004.55	5,422.00	0.00	9,426.55
6130360	ROTC - ENGINEERING	0.00	9,064.00	0.00	9,064.00
6130370	ROTC - GEOSTEERING	5,703.45	0.00	0.00	5,703.45
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGTG&WL SV	4,247.25	362,767.00	0.00	367,014.25
6160100	MATERIALS & SUPPLIES	11,528.25	0.00	0.00	11,528.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,001.00	0.00	109,001.00
6190100	TRCKG&HL-SOLID&FLUID	29,124.00	0.00	0.00	29,124.00
6190110	TRUCKING&HAUL OF EQP	29,124.00	63,901.00	0.00	93,025.00
6200130	CONSLT & PROJECT SVC	86,765.25	97,249.00	0.00	184,014.25
6230120	SAFETY SERVICES	26,211.60	4,715.00	0.00	30,926.60
6300270	SOLIDS CONTROL SRVCS	54,000.75	0.00	0.00	54,000.75
6310120	STIMULATION SERVICES	0.00	898,632.00	0.00	898,632.00
6310190	PROPPANT PURCHASE	0.00	713,774.00	0.00	713,774.00
6310200	CASING & TUBULAR SVC	90,527.10	0.00	0.00	90,527.10
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	638,250.00	0.00	0.00	638,250.00
6310300	DIRECTIONAL SERVICES	170,011.35	0.00	0.00	170,011.35
6310310	DRILL BITS	65,650.35	0.00	0.00	65,650.35
6310330	DRILL&COMP FLUID&SVC	223,284.00	14,369.00	0.00	237,653.00
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	17,959.80	0.00	0.00	17,959.80
6310480	TSTNG-WELL, PL & OTH	0.00	114,603.00	0.00	114,603.00
6310600	MISC PUMPING SERVICE	0.00	50,325.00	0.00	50,325.00
6320100	EQPMNT SVC-SRF RNTL	86,522.55	185,732.00	0.00	272,254.55
6320110	EQUIP SVC - DOWNHOLE	71,960.55	44,594.00	0.00	116,554.55
6320160	WELDING SERVICES	2,305.65	0.00	0.00	2,305.65
6320190	WATER TRANSFER	0.00	139,140.00	0.00	139,140.00
6350100	CONSTRUCTION SVC	0.00	415,777.50	0.00	415,777.50
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159141.01

Well Name: ST HELENS 19-21 FED COM 622H

AFE Date: 2/3/2026

Cost Center Number: 1094835401

State: NM

Legal Description: Sections 19, 20 and 21-20S-30E

County/Parish: EDDY

Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,320.15	0.00	7,320.15
6550110	MISCELLANEOUS SVC	30,458.85	0.00	0.00	30,458.85
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,494.50	71,178.75	0.00	79,673.25
6740340	TAXES OTHER	0.00	30,501.18	0.00	30,501.18
	Total Intangibles	2,120,086.75	4,935,477.58	0.00	7,055,564.33

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	310,456.77	0.00	310,456.77
6120120	MEASUREMENT EQUIP	0.00	68,110.50	0.00	68,110.50
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	448,035.00	0.00	448,035.00
6300220	STORAGE VESSEL&TANKS	0.00	104,040.00	0.00	104,040.00
6300230	PUMPS - SURFACE	0.00	40,310.40	0.00	40,310.40
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	66,500.00	0.00	66,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	148,554.00	0.00	198,554.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	611,000.00	0.00	0.00	611,000.00
6310580	CASING COMPONENTS	23,663.25	0.00	0.00	23,663.25
6330100	PIPE,FIT,FLANG,CPLNG	0.00	595,142.12	0.00	595,142.12
	Total Tangibles	1,071,913.25	1,822,398.79	0.00	2,894,312.04

TOTAL ESTIMATED COST	3,192,000.00	6,757,876.37	0.00	9,949,876.37
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159142.01
 Well Name: ST HELENS 21-19 FED COM 623H AFE Date: 2/3/2026
 Cost Center Number: 1094835501 State: NM
 Legal Description: Sections 19, 20 and 21-20S-30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE ST. HELENS 21-19 FED COM 623H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	121.35	0.00	0.00	121.35
6040110	CHEMICALS - OTHER	0.00	204,669.00	0.00	204,669.00
6060100	DYED LIQUID FUELS	63,587.40	200,579.00	0.00	264,166.40
6060130	GASEOUS FUELS	0.00	149,650.00	0.00	149,650.00
6080100	DISPOSAL - SOLIDS	80,697.75	5,285.00	0.00	85,982.75
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	150,000.00	0.00	150,000.00
6090100	FLUIDS - WATER	27,546.45	609,050.00	0.00	636,596.45
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	155,870.00	0.00	202,870.00
6120100	I & C SERVICES	0.00	136,935.00	0.00	136,935.00
6130170	COMM SVCS - WAN	4,004.55	5,422.00	0.00	9,426.55
6130360	ROTC - ENGINEERING	0.00	9,064.00	0.00	9,064.00
6130370	ROTC - GEOSTEERING	5,703.45	0.00	0.00	5,703.45
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGTG&WL SV	4,247.25	362,767.00	0.00	367,014.25
6160100	MATERIALS & SUPPLIES	11,528.25	0.00	0.00	11,528.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,001.00	0.00	109,001.00
6190100	TRCKG&HL-SOLID&FLUID	29,124.00	0.00	0.00	29,124.00
6190110	TRUCKING&HAUL OF EQP	29,124.00	63,901.00	0.00	93,025.00
6200130	CONSLT & PROJECT SVC	86,765.25	97,249.00	0.00	184,014.25
6230120	SAFETY SERVICES	26,211.60	4,715.00	0.00	30,926.60
6300270	SOLIDS CONTROL SRVCS	54,000.75	0.00	0.00	54,000.75
6310120	STIMULATION SERVICES	0.00	898,632.00	0.00	898,632.00
6310190	PROPPANT PURCHASE	0.00	713,774.00	0.00	713,774.00
6310200	CASING & TUBULAR SVC	90,527.10	0.00	0.00	90,527.10
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	638,250.00	0.00	0.00	638,250.00
6310300	DIRECTIONAL SERVICES	170,011.35	0.00	0.00	170,011.35
6310310	DRILL BITS	65,650.35	0.00	0.00	65,650.35
6310330	DRILL&COMP FLUID&SVC	223,284.00	14,369.00	0.00	237,653.00
6310370	MOB & DEMOBILIZATION	30,000.00	0.00	0.00	30,000.00
6310380	OPEN HOLE EVALUATION	17,959.80	0.00	0.00	17,959.80
6310480	TSTNG-WELL, PL & OTH	0.00	114,603.00	0.00	114,603.00
6310600	MISC PUMPING SERVICE	0.00	50,325.00	0.00	50,325.00
6320100	EQPMNT SVC-SRF RNTL	86,522.55	185,732.00	0.00	272,254.55
6320110	EQUIP SVC - DOWNHOLE	71,960.55	44,594.00	0.00	116,554.55
6320160	WELDING SERVICES	2,305.65	0.00	0.00	2,305.65
6320190	WATER TRANSFER	0.00	139,140.00	0.00	139,140.00
6350100	CONSTRUCTION SVC	0.00	441,443.25	0.00	441,443.25
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159142.01
 Well Name: ST HELENS 21-19 FED COM 623H AFE Date: 2/3/2026
 Cost Center Number: 1094835501 State: NM
 Legal Description: Sections 19, 20 and 21-20S-30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,320.15	0.00	7,320.15
6550110	MISCELLANEOUS SVC	30,458.85	0.00	0.00	30,458.85
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,494.50	73,055.72	0.00	81,550.22
6740340	TAXES OTHER	0.00	30,501.18	0.00	30,501.18
	Total Intangibles	2,120,086.75	5,000,520.30	0.00	7,120,607.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	310,456.77	0.00	310,456.77
6120120	MEASUREMENT EQUIP	0.00	68,110.50	0.00	68,110.50
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	448,035.00	0.00	448,035.00
6300220	STORAGE VESSEL&TANKS	0.00	145,860.00	0.00	145,860.00
6300230	PUMPS - SURFACE	0.00	40,310.40	0.00	40,310.40
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	66,500.00	0.00	66,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	148,554.00	0.00	198,554.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	611,000.00	0.00	0.00	611,000.00
6310580	CASING COMPONENTS	23,663.25	0.00	0.00	23,663.25
6330100	PIPE,FIT,FLANG,CPLNG	0.00	621,505.39	0.00	621,505.39
	Total Tangibles	1,071,913.25	1,890,582.06	0.00	2,962,495.31

TOTAL ESTIMATED COST	3,192,000.00	6,891,102.36	0.00	10,083,102.36
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159143.01
 Well Name: ST HELENS 21-19 FED COM 624H AFE Date: 2/3/2026
 Cost Center Number: 1094835601 State: NM
 Legal Description: Sections 19, 20 and 21-20S-30E County/Parish: EDDY
 Revision:

Explanation and Justification:

DRILL AND COMPLETE FOR THE ST. HELENS 21-19 FED COM 624H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6010130	COMPANY LABOR-ADJ	121.35	0.00	0.00	121.35
6040110	CHEMICALS - OTHER	0.00	204,669.00	0.00	204,669.00
6060100	DYED LIQUID FUELS	63,587.40	200,579.00	0.00	264,166.40
6060130	GASEOUS FUELS	0.00	149,650.00	0.00	149,650.00
6080100	DISPOSAL - SOLIDS	80,697.75	5,285.00	0.00	85,982.75
6080110	DISP-SALTWATER & OTH	0.00	5,874.00	0.00	5,874.00
6080115	DISP VIA PIPELINE SW	0.00	150,000.00	0.00	150,000.00
6090100	FLUIDS - WATER	27,546.45	609,050.00	0.00	636,596.45
6100100	PERMIT SURVEY&TITLE	10,000.00	0.00	0.00	10,000.00
6100110	RIGHT OF WAY	4,500.00	0.00	0.00	4,500.00
6110120	ROAD&SITE PREP M&S	23,500.00	0.00	0.00	23,500.00
6110130	ROAD&SITE PREP SVC	47,000.00	155,870.00	0.00	202,870.00
6120100	I & C SERVICES	0.00	136,935.00	0.00	136,935.00
6130170	COMM SVCS - WAN	4,004.55	5,422.00	0.00	9,426.55
6130360	ROTC - ENGINEERING	0.00	9,064.00	0.00	9,064.00
6130370	ROTC - GEOSTEERING	5,703.45	0.00	0.00	5,703.45
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGTG&WL SV	4,247.25	362,767.00	0.00	367,014.25
6160100	MATERIALS & SUPPLIES	11,528.25	0.00	0.00	11,528.25
6170100	PULLING&SWABBING SVC	0.00	12,000.00	0.00	12,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	109,001.00	0.00	109,001.00
6190100	TRCKG&HL-SOLID&FLUID	29,124.00	0.00	0.00	29,124.00
6190110	TRUCKING&HAUL OF EQP	29,124.00	63,901.00	0.00	93,025.00
6200130	CONSLT & PROJECT SVC	86,765.25	97,249.00	0.00	184,014.25
6230120	SAFETY SERVICES	26,211.60	4,715.00	0.00	30,926.60
6300270	SOLIDS CONTROL SRVCS	54,000.75	0.00	0.00	54,000.75
6310120	STIMULATION SERVICES	0.00	898,632.00	0.00	898,632.00
6310190	PROPPANT PURCHASE	0.00	713,774.00	0.00	713,774.00
6310200	CASING & TUBULAR SVC	90,527.10	0.00	0.00	90,527.10
6310250	CEMENTING SERVICES	175,000.00	0.00	0.00	175,000.00
6310280	DAYWORK COSTS	638,250.00	0.00	0.00	638,250.00
6310300	DIRECTIONAL SERVICES	170,011.35	0.00	0.00	170,011.35
6310310	DRILL BITS	65,650.35	0.00	0.00	65,650.35
6310330	DRILL&COMP FLUID&SVC	223,284.00	14,369.00	0.00	237,653.00
6310370	MOB & DEMOBILIZATION	535,000.00	0.00	0.00	535,000.00
6310380	OPEN HOLE EVALUATION	17,959.80	0.00	0.00	17,959.80
6310480	TSTNG-WELL, PL & OTH	0.00	114,603.00	0.00	114,603.00
6310600	MISC PUMPING SERVICE	0.00	50,325.00	0.00	50,325.00
6320100	EQPMNT SVC-SRF RNTL	86,522.55	185,732.00	0.00	272,254.55
6320110	EQUIP SVC - DOWNHOLE	71,960.55	44,594.00	0.00	116,554.55
6320160	WELDING SERVICES	2,305.65	0.00	0.00	2,305.65
6320190	WATER TRANSFER	0.00	139,140.00	0.00	139,140.00
6350100	CONSTRUCTION SVC	0.00	441,443.25	0.00	441,443.25
6520100	LEGAL FEES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-159143.01
 Well Name: ST HELENS 21-19 FED COM 624H AFE Date: 2/3/2026
 Cost Center Number: 1094835601 State: NM
 Legal Description: Sections 19, 20 and 21-20S-30E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550100	MISCS COSTS & SERVS	0.00	7,320.15	0.00	7,320.15
6550110	MISCELLANEOUS SVC	30,458.85	0.00	0.00	30,458.85
6550120	OTHER ROUSTABOUT SER	0.00	5,000.00	0.00	5,000.00
6630110	CAPITAL OVERHEAD	8,494.50	73,055.72	0.00	81,550.22
6740340	TAXES OTHER	0.00	30,501.18	0.00	30,501.18
	Total Intangibles	2,625,086.75	5,000,520.30	0.00	7,625,607.05

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	310,456.77	0.00	310,456.77
6120120	MEASUREMENT EQUIP	0.00	68,110.50	0.00	68,110.50
6150110	LOG PERFORATG&WL EQP	0.00	11,250.00	0.00	11,250.00
6300150	SEPARATOR EQUIPMENT	0.00	448,035.00	0.00	448,035.00
6300220	STORAGE VESSEL&TANKS	0.00	145,860.00	0.00	145,860.00
6300230	PUMPS - SURFACE	0.00	40,310.40	0.00	40,310.40
6310130	ARTIFICIAL LIFT EQP	0.00	30,000.00	0.00	30,000.00
6310150	CASG-COND&DRIVE PIPE	25,000.00	0.00	0.00	25,000.00
6310420	TUBING & COMPONENTS	0.00	66,500.00	0.00	66,500.00
6310460	WELLHEAD EQUIPMENT	50,000.00	148,554.00	0.00	198,554.00
6310540	INTERMEDIATE CASING	362,250.00	0.00	0.00	362,250.00
6310550	PRODUCTION CASING	611,000.00	0.00	0.00	611,000.00
6310580	CASING COMPONENTS	23,663.25	0.00	0.00	23,663.25
6330100	PIPE,FIT,FLANG,CPLNG	0.00	621,505.39	0.00	621,505.39
	Total Tangibles	1,071,913.25	1,890,582.06	0.00	2,962,495.31

TOTAL ESTIMATED COST	3,697,000.00	6,891,102.36	0.00	10,588,102.36
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WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____

Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.


Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact



Case No. 26080

Owner	Status	Date: Well Proposal Sent	Correspondance/Offers
Jerry Jae Lewis	Uncommitted	1/30/26	JOA provided upon request; Waiting on feedback to our JOA.
Mark Nearburg	Uncommitted	2/25/26	No request for JOA to date.
Marshall & Winston, Inc.	Uncommitted	2/16/26	No request for JOA to date.
Trigg Oil & Gas LP	Uncommitted	1/29/26	Discussing JOA and interest currently.

 Notice Provided to Uncommitted Owners Case No. 26080											
Owner Company	Ownership Type	Ownership Status: Committed or Uncommitted	Reference	Type of Commitment: Verbal Agreement, Signed Letter of Commitment, Signed Joint Operating Agreement	Date of Commitment	Reference	Well Proposal Letters: Transaction Date - Sent by Certified Mail	Reference	Notice Letter: Transaction Date - Sent by Certified with Electronic Return Receipt	Reference	
Working Interest Owners											
ConocoPhillips Company	WI	Committed	Exhibit A-2	Signed JOA Side Letter Agreement	9/5/2024 9/5/2024	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Fuel Products Inc.	WI	Committed	Exhibit A-2	Signed JOA Signed Initial Well Spud Date Extension- JOA	8/8/2024 3/13/2025	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Gahr Energy Company	WI	Committed	Exhibit A-2	Signed JOA Signed Initial Well Spud Date Extension- JOA	8/8/2024 3/13/2025	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Ellipsis Oil & Gas, Inc.	WI	Committed	Exhibit A-2	Signed JOA Side Letter Agreement	7/31/2024 9/5/2024	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Paloma Permian Asset Co., LLC	WI	Committed	Exhibit A-2	Signed JOA Side Letter Agreement	9/9/2025 9/9/2025	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
V-F Petroleum, Inc.	WI	Committed	Exhibit A-2	Signed JOA Signed Initial Well Spud Date Extension- JOA	8/8/2024 3/13/2025	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Jerry Jae Lewis	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	1/30/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Mark Nearburg	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/25/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
*Marshall & Winston, Inc.	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/16/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
*Trigg Oil & Gas LP	WI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
<small>*Potential legal claimant to acreage owned by V-F, Gahr, Fuel, and Mark Nearburg.</small>											
Overriding Royalty Interest Owners											
Ann D. Allison	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Brent W. or Ruth A. McWhorter, Trustees of the McWhorter Living Trust, dated October 30, 2000	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Burlington Resources Oil & Gas Company LP	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Cathy D. Blotter	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
EH Minerals, L.P.	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Elyse Saunders Patterson Trust Investment LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Frost Bank, Trustee for the Charles E. Hall Trust, dated November 13, 1980	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for Chaplin Ellis Hall, dated December 7, 2010	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for John Bennett Hall, dated December 7, 2010	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for Tate Seborn Hall, dated December 7, 2010	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Frost Bank, Trustee for the Katharine H. Chittenden Trust, dated November 13, 1980	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Frost Bank, Trustee for the Kristine N. Hall Trust, dated November 13, 1980	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Frost Bank, Trustee for the Richard A. Hall, Jr. Trust, dated November 13, 1980	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Gahr Ranch and Investments Partnership, Ltd.	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Giselle E. Keyes	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Graham Family Investments, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Innoventions, Inc.	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	
Kane Resources, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2	

Owner Company	Ownership Type	Ownership Status: Committed or Uncommitted	Reference	Type of Commitment: Verbal Agreement, Signed Letter of Commitment, Signed Joint Operating Agreement	Date of Commitment	Reference	Well Proposal Letters: Transaction Date - Sent by Certified Mail	Reference	Notice Letter: Transaction Date - Sent by Certified with Electronic Return Receipt	Reference
Kansas University Endowment Association	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Kathryn Rae Brandenburg, Trustee, or any successors in trust, under the Kathryn Rae Brandenburg Trust dated August 19, 2014	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Kenneth R. Ferguson	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Kimberly A. Evans	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Margaret Slayton	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Marion Wier DeFord	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Mary J. McWhorter	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Mary Lee S. Reese, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
McMullen Minerals II, LP	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Michael Herd Moore and Pamela Christine Moore, Co-Trustees of the Michael H. and Pamela Moore Revocable Trust	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Mongoose Minerals LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
MSH Family Real Estate Partnership II, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Nakole L. Davidson	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Nestegg Energy Corporation	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Noble Royalties, Inc.	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Pegasus Resources III NM Corporation	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Pegasus Resources III, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Pegasus Resources, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Penasco Petroleum LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
RHR-711, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Rolla R. Hinkle III, a single man	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
SMP Titan Flex, LP	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
The Toles Company, a limited partnership whose general partners are J. Penrod Toles and Sally Saunders Toles	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
West Bend Energy Partners, LLC	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Wills Royalty Inc.	ORRI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Record Title and Royalty Owners										
Chevron U.S.A. Inc.	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Colgate Production LLC	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
ConocoPhillips Company	RT	Committed	Exhibit A-2	See above	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Occidental Permian LP	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Paloma Permian Asset Co., LLC	RT	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Bureau of Land Management	RI	Uncommitted	Exhibit A-2	N/A	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
Trigg Oil & Gas LP	RT	Uncommitted	Exhibit A-2	See above	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2
V-F Petroleum, Inc.	RT	Committed	Exhibit A-2	See above	N/A	Exhibit A-4	2/4/2026	Exhibit A-3	4/8/2026	Exhibit C-2

TAB 3

Devon Exhibit B: Self-Affirmed Statement of Tom Peryam, Geologist

- Devon Exhibit B-1: Structure Map
- Devon Exhibit B-2: Subsea Structure Map
- Devon Exhibit B-3: Stratigraphic Cross Section
- Devon Exhibit B-4: Gross Isochore
- Devon Exhibit B-5: Gun Barrel View
- Devon Exhibit B-6: Structural Cross-Section



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 26080

SELF-AFFIRMED STATEMENT OF TOM PERYAM

I, Tom Peryam, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. (“Devon”), and I am familiar with the subject application and the geology involved.
3. I have testified previously before the Oil Conservation Division (“Division”) as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from the University of Oregon and a Master of Science Degree in Geology from New Mexico State University, and a PHD in Geological Sciences from the University of Oregon.
 - b. I have worked on New Mexico Oil and Gas matters since 2019.
4. This Self-Affirmed Statement is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.



5. **Devon Exhibit B-1** is an area map showing the location of Devon's proposed spacing unit outlined in red with arrows depicting the orientation and general location of the initial wells targeting the Wolfcamp formation. This map also shows the existing wells in the surrounding sections that are completed in the surrounding sections.

6. **Devon Exhibit B-2** is a subsea structure map showing the depth to the top of the Wolfcamp. Devon's proposed spacing unit is outlined in red. Contour Interval is 50'.

7. **Devon Exhibit B-3** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains at least a gamma ray log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp. The landing zones are highlighted by the well numbers. API numbers for the proposed wells are pending; API for the log wells are listed at the top of Exhibit B-3.

8. Additional exhibits for the benefit of the Division's review include **Devon Exhibit B-4**, a gross isochore from the top of Wolfcamp, as well as **Devon Exhibits B-5 and B-6**. **Devon Exhibit B-5** is a gun barrel representation of the unit, and **Devon Exhibit B-6** is a 3D structural cross section built along the wellbore trajectories.

9. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

10. The preferred well orientation in this area is West-East/East-West so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress. Wells 621H and 622H are West-East, and Wells 623H and 624H are East-West.

11. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Devon's company business records under my direct supervision.


12. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

13. The foregoing is correct and complete to the best of my knowledge and belief.

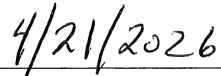
[Signature page follows]

Signature page of Self-Affirmed Statement of Tom Peryam:

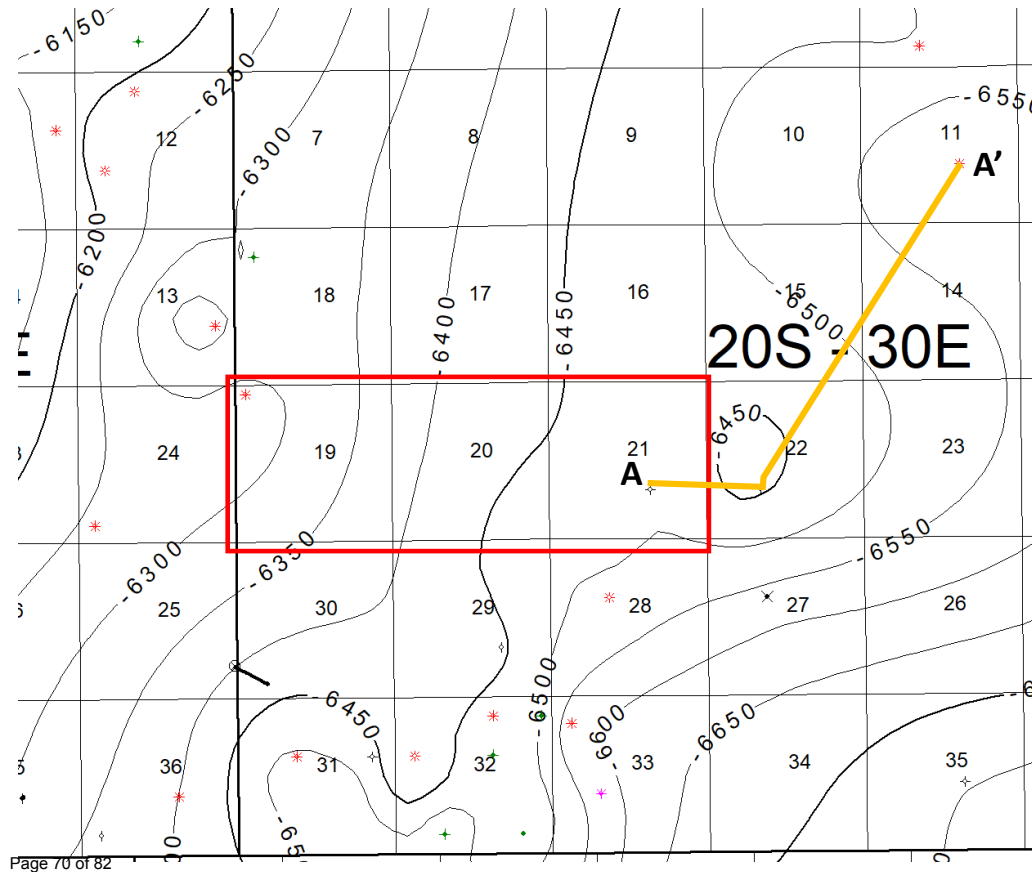
I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26080 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Tom Peryam



Date Signed

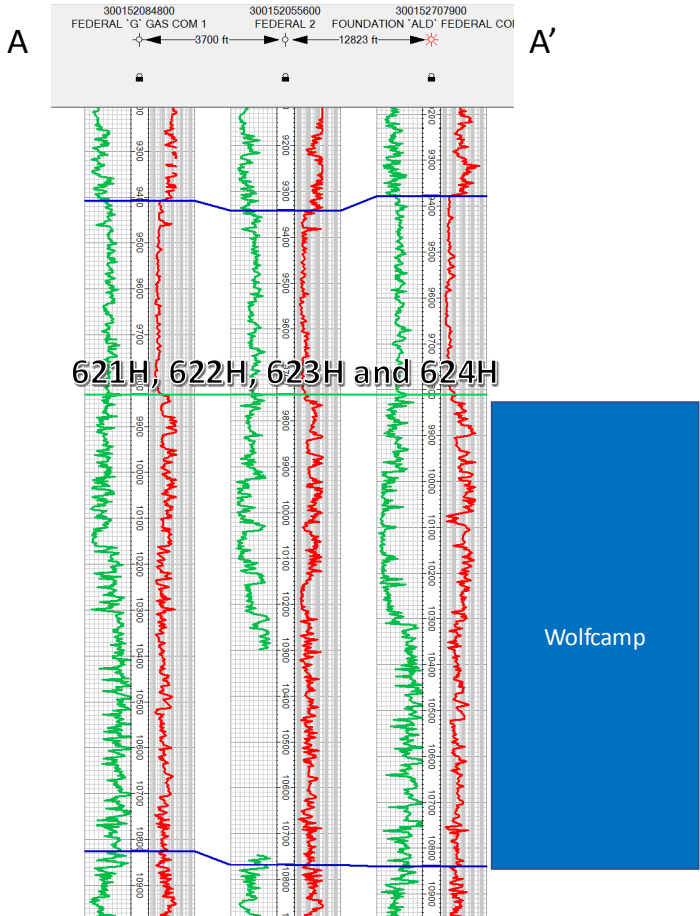


Top of Wolfcamp
 Contour Interval = 50'

Devon Exhibit B-2

is a subsea structure map showing the depth to the top of the Wolfcamp. Devon's proposed spacing unit is outlined in red.

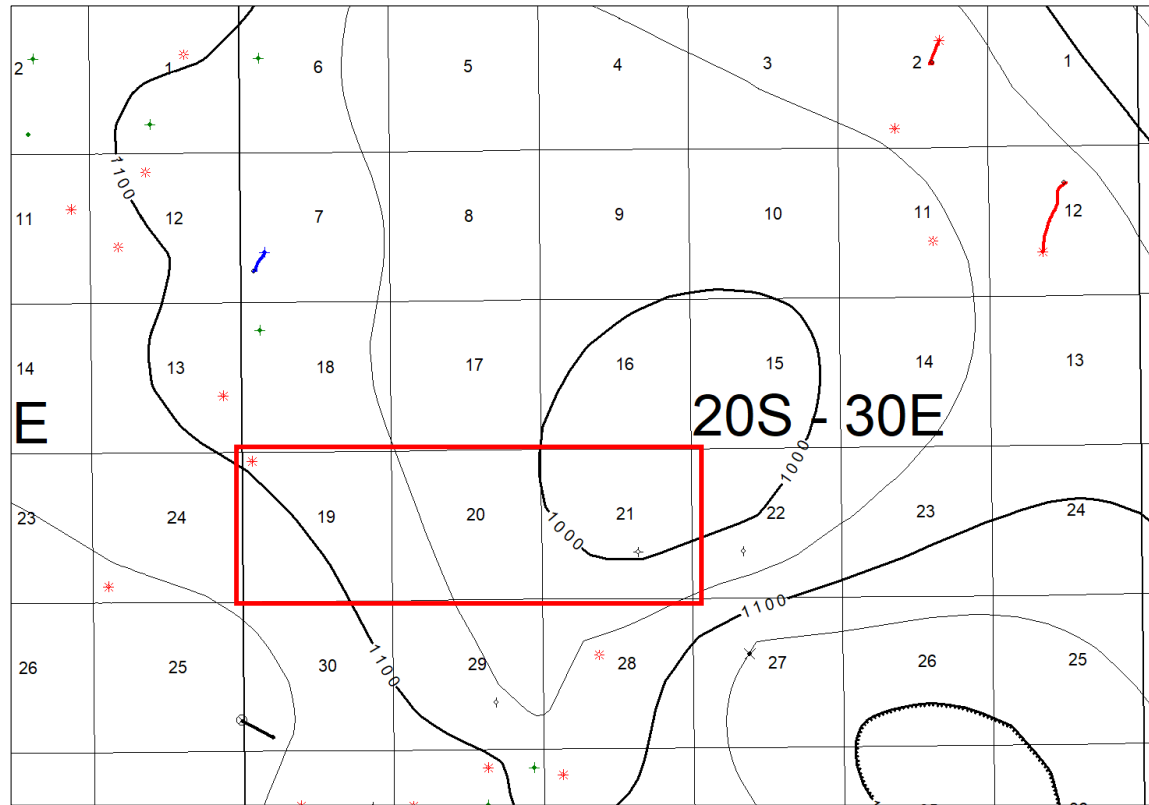
St. Helens 19-21 Fed Com 621H Well – API (PENDING)
 St. Helens 19-21 Fed Com 622H Well – API (PENDING)
 St. Helens 21-19 Fed Com 623H Well – API (PENDING)
 St. Helens 21-19 Fed Com 624H Well – API (PENDING)



Devon Exhibit B-3

Cross-section A to A'. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well numbers.

St. Helens 19-21 Fed Com 621H Well – API (PENDING)
 St. Helens 19-21 Fed Com 622H Well – API (PENDING)
 St. Helens 21-19 Fed Com 623H Well – API (PENDING)
 St. Helens 21-19 Fed Com 624H Well – API (PENDING)



Wolfcamp Formation
Isochore

Contour Interval = 50'

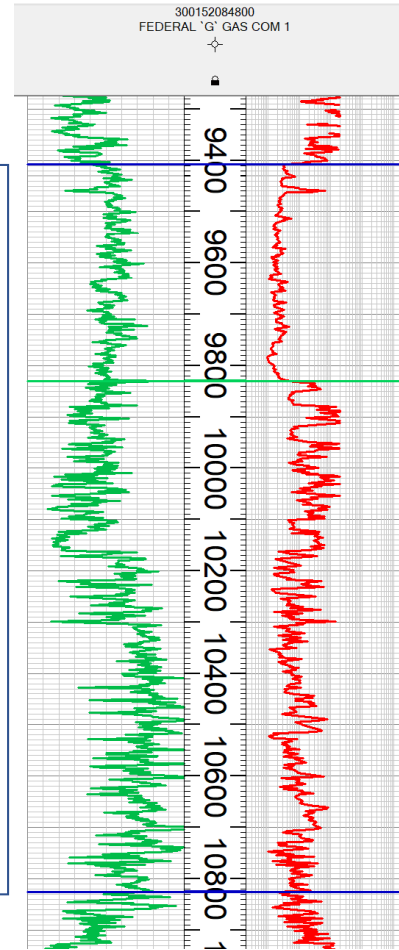
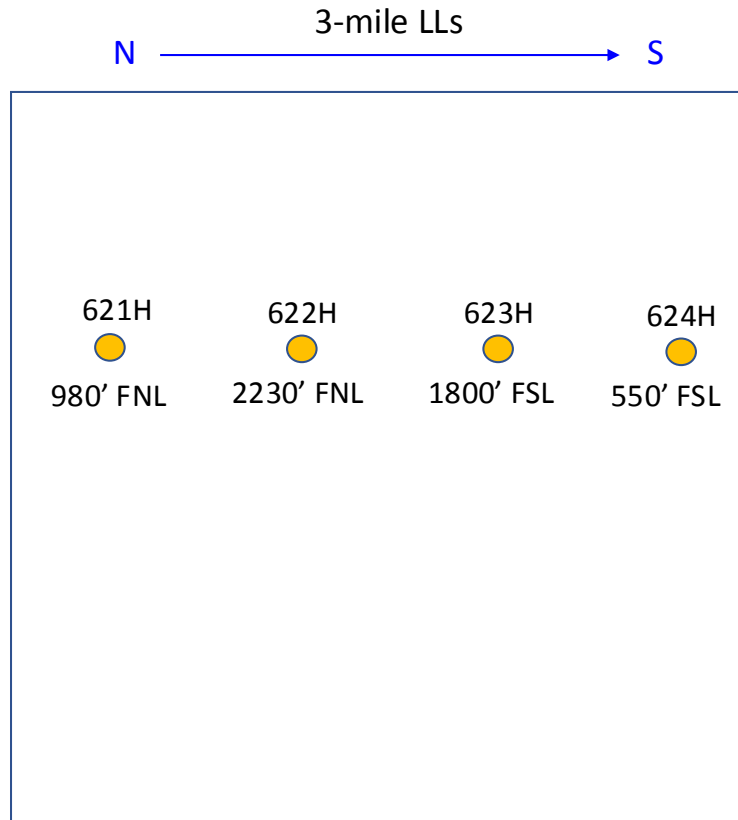
Devon Exhibit B-4

is a gross isochore of the Wolfcamp Formation. Map demonstrates continuity and relatively uniform thickness of the target zone. Thickness is comparable to targeted thicknesses in the area.

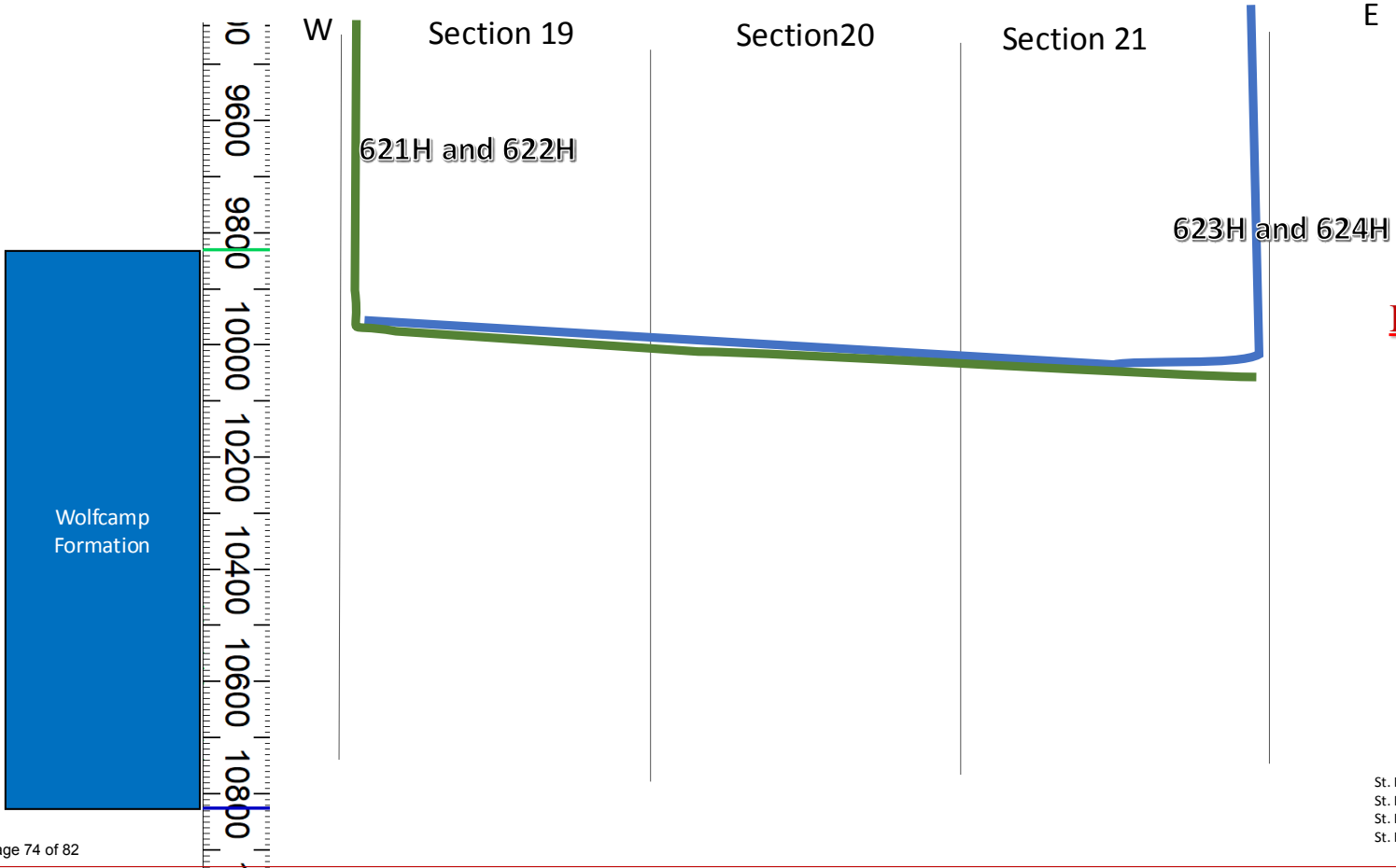
St. Helens 19-21 Fed Com 621H Well – API (PENDING)
St. Helens 19-21 Fed Com 622H Well – API (PENDING)
St. Helens 21-19 Fed Com 623H Well – API (PENDING)
St. Helens 21-19 Fed Com 624H Well – API (PENDING)

Devon Exhibit B-5

is a gun barrel
representation of the
wells. True Vertical
Depths shown



St. Helens 19-21 Fed Com 621H Well – API (PENDING)
 St. Helens 19-21 Fed Com 622H Well – API (PENDING)
 St. Helens 21-19 Fed Com 623H Well – API (PENDING)
 St. Helens 21-19 Fed Com 624H Well – API (PENDING)



Devon Exhibit B-6
 is a generalized cross
 section with
 approximate well
 trajectories.

St. Helens 19-21 Fed Com 621H Well – API (PENDING)
 St. Helens 19-21 Fed Com 622H Well – API (PENDING)
 St. Helens 21-19 Fed Com 623H Well – API (PENDING)
 St. Helens 21-19 Fed Com 624H Well – API (PENDING)

TAB 4

Devon Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage

- Devon Exhibit C-1: Notice Letters
- Devon Exhibit C-2: Mailing List
- Devon Exhibit C-3: Affidavits of Publication



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION
COMPANY, L.P. FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 26080

SELF-AFFIRMED STATEMENT OF NOTICE

I, Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P. (“Devon”), the Applicant herein, affirm and state the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 8, 2026, to all uncommitted interest owners sought to be pooled in this proceeding. *See Devon Exhibit C-2*, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as **Devon Exhibits C-1 and C-2**.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on April 11, 2026. *See Devon Exhibit C-3*.

[Signature page follows]

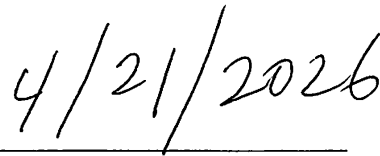


Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 26080 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.



Darin Savage



Date Signed



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

April 8, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico
St. Helens 19-21 Fed Com 621H
St. Helens 19-21 Fed Com 622H
St. Helens 19-21 Fed Com 623H
St. Helens 19-21 Fed Com 624H

Case No. 26080:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. (“Devon”), has filed the enclosed application, Case No. 26080, with the New Mexico Oil Conservation Division (“Division”) for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 1,917.84-acre, more or less, spacing unit comprised of Sections 19, 20, and 21, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Section 19 is an irregular section with Lots 1-4 as the W/2 W/2 equivalent.

Devon requested that this Application be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026; and May 7, 2026, will be the date for the hearing unless the Division moves the hearing to a later date. The status of the hearing, including any continuances, can be monitored through the Division’s website. Division hearings will commence at 9:00 a.m., in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



access. For information about attending the hearing by remote access, filing documents, and reviewing the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. Mountain Time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address or filed online through the Division's website and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Daniel J. Brunzman at 405-228-2896, Daniel.Brunzman@dvn.com.

Sincerely,



Darin C. Savage

Attorney for Devon Energy Production Company, L.P.



Mailing Report - ERR with Pitney Bowes

St. Helens - WC - 26080

USPS Article Number	Date Mailed	Ownership Type	Name	Address	Address	City	State	Zip	Mailing Status
9414809898643080265006	4/8/26	WI, RT	Paloma Permian Asset Co., LLC (Committed)	1100 Louisiana	Suite 5100	Houston	TX	77002	Delivered
9414809898643080265020	4/8/26	WI, RT	V-F Petroleum, Inc. (Committed)	PO Box 1889		Midland	TX	79702	In-Transit
9414809898643080264993	4/8/26	WI, ORRI, RT	ConocoPhillips Company (Committed)	One Concho Center	600 W. Illinois Avenue	Midland	TX	79701	Delivered
9414809898643579711144	4/8/26	WI	Jerry Jae Lewis	510 N. Big Spring Street		Midland	TX	79701	Delivered
9414809898643579711137	4/8/26	WI	Mark Nearburg	710 Dragon		Lakeway	TX	78734	Delivered
9414809898643579711151	4/8/26	WI	Marshall & Winston, Inc.	PO Box 50880		Midland	TX	79701	Delivered
9414809898643080264719	4/8/26	WI	Ellipsis Oil & Gas, Inc. (Committed)	3500 Maple Avenue	Suite 1080	Dallas	TX	75219	Delivered
9414809898643080264887	4/8/26	WI	Gahr Energy Company (Committed)	PO Box 1889		Midland	TX	79702	In-Transit
9414809898643080264726	4/8/26	WI	Fuel Products Inc. (Committed)	PO Box 1889		Midland	TX	79702	In-Transit
9414809898643080264825	4/8/26	RT	Chevron U.S.A. Inc.	1400 Smith Street		Houston	TX	77002	Delivered
9414809898643080264818	4/8/26	RT	Colgate Production LLC	300 N. Marienfeld Street,	Suite 1000	Midland	TX	79701	Delivered
9414809898643080265013	4/8/26	RT	Occidental Permian LP	5 Greenway Plaza	Suite 110	Houston	TX	77046	Delivered
9414809898643080264733	4/8/26	RT	Trigg Oil & Gas LP	18921 North Pima Road	Box 410	Scottsdale	AZ	85255	Delivered
9414809898643579710871	4/8/26	ORRI	Brent W. or Ruth A. McWhorter, Trustees of the McWhorter Living Trust	6140 E Voltaire Ave		Scottsdale	AZ	85254	Addressee Unknown
9414809898643579710734	4/8/26	ORRI	Ann D. Allison	6703 82nd Street	Apt. 632	Lubbock	TX	79424	Available for Pickup - 4/13/2026
9414809898643579710826	4/8/26	ORRI	Giselle E. Keyes	1119 South Missouri		Roswell	NM	88203	Available for Redelivery or Pickup -
9414809898643579711205	4/8/26	RI	Bureau of Land Management	620 E. Greene Street		Carlsbad	NM	88220	Delivered
9414809898643579710796	4/8/26	ORRI	Burlington Resources Oil & Gas Company LP	One Concho Center	600 W. Illinois Avenue	Midland	TX	79701	Delivered
9414809898643579710888	4/8/26	ORRI	EH Minerals, L.P.	PO Box 10666		Midland	TX	79702	Delivered
9414809898643579710543	4/8/26	ORRI	Elyse Saunders Patterson Trust Investment LLC	c/o Commerce Bank, NA, Agent	PO Box 419248	Kansas City	MO	64141	Delivered
9414809898643579710529	4/8/26	ORRI	Frost Bank, Trustee for the Charles E. Hall Trust	ATTN; Mineral Asset Manager T-5	PO Box 1600	San Antonio	TX	78296	Delivered
9414809898643579710536	4/8/26	ORRI	Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for Chaplin Ellis Hall	ATTN; Mineral Asset Manager T-5	PO Box 1600	San Antonio	TX	78296	Delivered
9414809898643579710802	4/8/26	ORRI	Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for John Bennett Hall	ATTN; Mineral Asset Manager T-5	PO Box 1600	San Antonio	TX	78296	Delivered
9414809898643579710895	4/8/26	ORRI	Frost Bank, Trustee for The Charles L. Hall Irrevocable Trust for Tate Seborn Hall	ATTN; Mineral Asset Manager T-5	PO Box 1600	San Antonio	TX	78296	Delivered
9414809898643579710901	4/8/26	ORRI	Frost Bank, Trustee for The Katharine H. Chittenden Trust	ATTN; Mineral Asset Manager T-5	PO Box 1600	San Antonio	TX	78296	Delivered
9414809898643579710758	4/8/26	ORRI	Frost Bank, Trustee for The Kristine N. Hall Trust	ATTN; Mineral Asset Manager T-5	PO Box 1600	San Antonio	TX	78296	Delivered
9414809898643579710550	4/8/26	ORRI	Frost Bank, Trustee for the Richard A. Hall, Jr. Trust	ATTN; Mineral Asset Manager T-5	PO Box 1600	San Antonio	TX	78296	Delivered
9414809898643579710819	4/8/26	ORRI	Graham Family Investments, LLC	PO Box 1835		Roswell	NM	88202	Delivered

USPS Article Number	Date Mailed	Ownership Type	Name	Address	Address	City	State	Zip	Mailing Status
9414809898643579710970	4/8/26	ORRI	Innoventions, Inc.	PO Box 40		Cedar Crest	NM	87008	Delivered
9414809898643579710987	4/8/26	ORRI	Kane Resources, LLC	PO Box 471096		Fort Worth	TX	76147	Delivered
9414809898643579710918	4/8/26	ORRI	Kansas University Endowment Association	PO Box 928		Lawrence	KS	66044	Delivered
9414809898643579710833	4/8/26	ORRI	Kathryn Rae Brandenburg, Trustee, Kathryn Rae Brandenburg Trust	4243 Terrace Street		Oakland	CA	94611	Delivered
9414809898643579710925	4/8/26	ORRI	Margaret Slayton	264 Adobe Mesa		Roswell	NM	88201	Delivered
9414809898643579711007	4/8/26	ORRI	Marion Wier DeFord, c/o Lisa B. Hunter	383 Pine Valley Loop		Smithville	TX	78957	Delivered
9414809898643579710932	4/8/26	ORRI	Mary J. McWhorter, c/o James R. McWhorter	2318 Stonebrook Drive		Medford	OR	97504	Delivered
9414809898643579711014	4/8/26	ORRI	Mary Lee S. Reese, LLC	PO Box 338		Bozeman	MT	59771	Delivered
9414809898643579710857	4/8/26	ORRI	McMullen Minerals II, LP	PO Box 470857		Fort Worth	TX	76147	Delivered
9414809898643579711076	4/8/26	ORRI	Mongoose Minerals LLC, OBO		600 W. Illinois Avenue	Midland	TX	79701	Delivered
9414809898643579710765	4/8/26	ORRI	MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue	Suite 500	Dallas	TX	75219	Delivered
9414809898643579711021	4/8/26	ORRI	Nakole L. Davidson	495 Haniver Street		Alamosa	CO	81101	Delivered
9414809898643579710949	4/8/26	ORRI	Nestegg Energy Corporation	2308 Sierra Vista Road		Artesia	NM	88210	Delivered
9414809898643579711281	4/8/26	N/A	New Mexico State Land Office	PO Box 1148		Santa Fe	NM	87504	Delivered
9414809898643579710956	4/8/26	ORRI	Pegasus Resources III NM Corporation	PO Box 470857		Fort Worth	TX	76147	Delivered
9414809898643579710963	4/8/26	ORRI	Pegasus Resources III, LLC	PO Box 470857		Fort Worth	TX	76147	Delivered
9414809898643579711083	4/8/26	ORRI	Pegasus Resources, LLC	PO Box 470857		Fort Worth	TX	76147	Delivered
9414809898643579711175	4/8/26	ORRI	Penasco Petroleum LLC	PO Box 4168		Roswell	NM	88202	Delivered
9414809898643579711045	4/8/26	ORRI	RHR-711, LLC	316 Bailey Ave		Fort Worth	TX	76107	Delivered
9414809898643579711090	4/8/26	ORRI	Rolla R. Hinkle III	PO Box 2292		Roswell	NM	88202	Delivered
9414809898643579711182	4/8/26	ORRI	SMP Titan Flex, LP	4143 Maple Avenue	Suite 500	Dallas	TX	75219	Delivered
9414809898643579711106	4/8/26	ORRI	The Toles Company, J. Penrod Toles and Sally Saunders Toles	PO Box 1300		Roswell	NM	88202	Delivered
9414809898643579711199	4/8/26	ORRI	Wills Royalty Inc.	PO Box 1358		Carlsbad	NM	88220	Delivered
9414809898643579710567	4/8/26	ORRI	Gahr Ranch and Investments Partnership, Ltd.	PO Box 1889		Midland	TX	79702	In-Transit
9414809898643579710994	4/8/26	ORRI	Kenneth R. Ferguson	PO Box 1181		Lemon Grove	CA	92045	In-Transit
9414809898643579710840	4/8/26	ORRI	Kimberly A. Evans	2611 Vista Ridge Drive		Mansfield	TX	76063	In-Transit
9414809898643579711038	4/8/26	ORRI	Noble Royalties, Inc.	PO Box 660082		Dallas	TX	75266	In-Transit
9414809898643579711120	4/8/26	ORRI	West Bend Energy Partners, LLC	1320 Agua Dulce Drive SE		Rio Rancho	NM	87124	No Such Number
9414809898643579710864	4/8/26	ORRI	Michael Herd Moore and Pamela Christine Moore, Co-Trustees of the Michael H. and	PO Box 91388		Albuquerque	NM	87199	Pickup Reminder - 4/16/2026
9414809898643579710741	4/8/26	ORRI	Cathy D. Blotter	PO Box 9306		Santa Fe	NM	87504	Vacant

Affidavit of Publication

No. 96780

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher** of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same day as follows:

First Publication April 11, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

11th day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

**DEVON
EXHIBIT
C-3**

Copy of Publication:

CASE No. 26080: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, ANN D. ALLISON; BRENT W. OR RUTH A. MCWHORTER, TRUSTEES OF THE MCWHORTER LIVING TRUST, DATED OCTOBER 30, 2000; BURLINGTON RESOURCES OIL & GAS COMPANY LP; CATHY D. BLOTTER; EH MINERALS, L.P.; ELYSE SAUNDERS PATTERSON TRUST INVESTMENT LLC; FROST BANK, TRUSTEE FOR THE CHARLES E. HALL TRUST, DATED NOVEMBER 13, 1980; FROST BANK, TRUSTEE FOR THE CHARLES L. HALL IRREVOCABLE TRUST FOR CHAPLIN ELLIS HALL, DATED DECEMBER 7, 2010; FROST BANK, TRUSTEE FOR THE CHARLES L. HALL IRREVOCABLE TRUST FOR JOHN BENNETT HALL, DATED DECEMBER 7, 2010; FROST BANK, TRUSTEE FOR THE CHARLES L. HALL IRREVOCABLE TRUST FOR TATE SEBORN HALL, DATED DECEMBER 7, 2010; FROST BANK, TRUSTEE FOR THE KATHARINE H. CHITTENDEN TRUST, DATED NOVEMBER 13, 1980; FROST BANK, TRUSTEE FOR THE KRISTINE N. HALL TRUST, DATED NOVEMBER 13, 1980; FROST BANK, TRUSTEE FOR THE RICHARD A. HALL, JR. TRUST, DATED NOVEMBER 13, 1980; GAHR RANCH AND INVESTMENTS PARTNERSHIP, LTD.; GISELLE E. KEYES; GRAHAM FAMILY INVESTMENTS, LLC; INNOVENTIONS, INC.; KANE RESOURCES, LLC; KANSAS UNIVERSITY ENDOWMENT ASSOCIATION; KATHRYN RAE BRANDENBURG, TRUSTEE, OR ANY SUCCESSORS IN TRUST, UNDER THE KATHRYN RAE BRANDENBURG TRUST DATED AUGUST 19, 2014; KENNETH R. FERGUSON; KIMBERLY A. EVANS; MARGARET SLAYTON; MARION WIER DEFORD; MARY J. MCWHORTER; MARY LEE S. REESE, LLC; MCMULLEN MINERALS II, LP; MICHAEL HERD MOORE AND PAMELA CHRISTINE MOORE, CO-TRUSTEES OF THE MICHAEL H. AND PAMELA MOORE REVOCABLE TRUST; MONGOOSE MINERALS LLC; MSH FAMILY REAL ESTATE PARTNERSHIP II, LLC; NAKOLE L. DAVIDSON; NESTEGG ENERGY CORPORATION; NOBLE ROYALTIES, INC.; PEGASUS RESOURCES III NM CORPORATION; PEGASUS RESOURCES III, LLC; PEGASUS RESOURCES, LLC; PENASCO PETROLEUM LLC; RHR-711, LLC; ROLLA R. HINKLE III; SMP TITAN FLEX, LP; THE TOLES COMPANY, AND PARTNERS J. PENROD TOLES AND SALLY SAUNDERS TOLES; WEST BEND ENERGY PARTNERS, LLC; WILLS ROYALTY INC.; MARK NEARBURG; JERRY JAE LEWIS; AND MARSHALL & WINSTON, INC. of Devon Energy Production Company, L.P.s application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 9:00 a.m. on May 7, 2026, in the Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending the hearing by remote access and reviewing the status of the case, you can visit the Divisions website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. It is recommended that you check with the Division to determine the best option for attendance. Devon Energy Production Company, L.P. at 333 W. Sheridan Ave., Oklahoma City, OK 73102, seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 1,917.84-acre, more or less, spacing unit comprised of Sections 19, 20, and 21, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Section 19 is an irregular section with Lots 1-4 as the W/2 W/2 equivalent. The proposed well to be dedicated to the horizontal spacing unit is the **St. Helens 19-21 Fed Com 621H** Well horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the NE/4 NE/4 (Unit A) of Section 21; **St. Helens 19-21 Fed Com 622H** Well horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 24, Township 20 South, Range 29 East, to an approximate bottom hole location in the SE/4 NE/4 (Unit H) of Section 21; **St. Helens 21-19 Fed Com 623H** Well horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 3 (NW/4 SW/4 equivalent) of Section 19; and **St. Helens 21-19 Fed Com 624H** Well horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to an approximate bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 19. The spacing unit is nonstandard, and Devon has applied to the Division for and received administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in