

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS
LLC FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 26087

NOTICE OF AMENDED EXHIBIT PACKET

As requested by the Oil Conservation Division at the May 7, 2026 hearing, Spur Energy Partners LLC is submitting the attached amended exhibit packet. The amended exhibit packet includes an Amended Compulsory Pooling Checklist, revising the well family name.

Respectfully submitted,

HARDY McLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

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Counsel for Spur Energy Partners LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	Application & Proposed Notice of Hearing
A-3	C-102s
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal, AFEs, and Sample Dedication and Joinder of Pooling Agreement
A-6	Chronology of Contact
A-7	Ownership Commitment Exhibit
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map
B-2	Subsea Structure Map
B-3	Structural Cross-Section
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Jaclyn M. McLean
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 26087	APPLICANT'S RESPONSE
Date: May 7, 2026	
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID (affiliation if applicable)	Spur Energy Partners LLC (OGRID No. 328947)
Applicant's Counsel:	Hardy McLean LLC
Case Title:	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Kite 4 Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	Red Lake; Glorieta-Yeso Pool (Code 51120)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	306.59-acres
Building Blocks:	Quarter-quarter
Orientation:	East/West
Description: TRS/County	Lots 5 through 12 (N/2 equivalent) of Section 4, Township 18 South, Range 27 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes, the completed interval of the Kite 4 Federal Com 20H well will be located within 330' of the quarter-quarter section line separating Lots 5 through 8 (N/2 N/2 equivalent) and Lots 9 through 12 (S/2 N/2 equivalent) of Section 4 to allow for the creation of a standard 306.59-acre horizontal spacing unit
Proximity Defining Well: if yes, description	Kite 4 Federal Com 20H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Kite 4 Federal Com 10H (API No. Pending) SHL: 1,414' FNL & 790' FWL (Unit E), Section 3, T18S-R27E BHL: 430' FNL & 50' FWL (Lot 8), Section 4, T18S-R27E Completion Target: Yeso (Approx. 3,200' TVD)
Well #2	Kite 4 Federal Com 11H (API No. Pending) SHL: 1,494' FNL & 790' FWL (Unit E), Section 3, T18S-R27E BHL: 2,130' FNL & 50' FWL (Lot 9), Section 4, T18S-R27E Completion Target: Yeso (Approx. 3,225' TVD)
Well #3	Kite 4 Federal Com 20H (API No. Pending) SHL: 1,454' FNL & 790' FWL (Unit E), Section 3, T18S-R27E BHL: 1,280' FNL & 50' FWL (Lot 8), Section 4, T18S-R27E Completion Target: Yeso (Approx. 3,285' TVD)
Well #4	Kite 4 Federal Com 70H (API No. Pending) SHL: 1,434' FNL & 790' FWL (Unit E), Section 3, T18S-R27E BHL: 830' FNL & 50' FWL (Lot 8), Section 4, T18S-R27E Completion Target: Yeso (Approx. 3,735' TVD)
Well #5	Kite 4 Federal Com 90H (API No. Pending) SHL: 1,474' FNL & 790' FWL (Unit E), Section 3, T18S-R27E BHL: 1,800' FNL & 50' FWL (Lot 9), Section 4, T18S-R27E Completion Target: Yeso (Approx. 4,050' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	4/30/2026

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 26087

SELF-AFFIRMED STATEMENT
OF BRIAN SWANSON

1. I am a Senior Landman with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Bachelor of Business Administration degree in Energy Management from the University of Tulsa and 13 years of experience in petroleum land matters. A copy of my resume is attached as **Exhibit A-1**.

2. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-2**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Spur seeks to pool all uncommitted interests in the Yeso formation underlying a 306.59-acre, more or less, standard horizontal spacing unit comprised of Lots 5 through 12 (N/2 equivalent) of Section 4, Township 18 South, Range 27 East, Eddy County, New Mexico (“Unit”).

- 5. The Unit will be dedicated to the following wells (“Wells”):
 - a. **Kite 4 Federal Com 10H, Kite 4 Federal Com 20H, and Kite 4 Federal Com 70H** wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 8 (NW/4 NW/4

Spur Energy Partners LLC
Case No. 26087
Exhibit A

equivalent) of Section 4; and

- b. **Kite 4 Federal Com 11H** and **Kite 4 Federal Com 90H** wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 9 (SW/4 NW/4 equivalent) of Section 4.

6. The completed intervals of the Wells will be orthodox.

7. The completed interval of the **Kite 4 Federal Com 20H** well will be located within 330' of the quarter-quarter section line separating Lots 5 through 8 (N/2 N/2 equivalent) and Lots 9 through 12 (S/2 N/2 equivalent) of Section 4 to allow for the creation of a standard 306.59-acre horizontal spacing unit.

8. **Exhibit A-3** contains the C-102s for the Wells.

9. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

10. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area. Exhibit A-5 also includes a sample Dedication and Joinder of Pooling Agreement sent to the overriding royalty interests owners.

12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-6**.

13. Spur requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

14. The Ownership Commitment Exhibit is attached as **Exhibit A-7**. This exhibit includes a list of all owners in the Unit and identifies each owner's ownership status, whether the owner has committed to the proposed spacing unit, and the type of commitment, *i.e.*, whether a signed letter of commitment, joint operating agreement, or verbal agreement. Notice of this hearing was sent to by our outside counsel, Hardy McLean LLC, as set out in Exhibit C of the exhibit packet submitted for this hearing.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

16. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.


BRIAN SWANSON

4/28/26
DATE

Brian J. Swanson

CAREER OUTLOOK

Senior Land Professional with 13+ years' experience developing a comprehensive understanding of land, title, and surface operations. Committed to delivering high-quality work in a fast-paced work environment. Focused on career development through continued education, building relationships, and conducting business with unquestioned integrity.

EDUCATION

The University of Tulsa – Tulsa, Oklahoma

- Bachelor of Business Administration: Energy Management
- Graduated: May 2013

PROFESSIONAL EXPERIENCE

Spur Energy Partners – Houston, Texas

March 2026 – Present

Permian Northwest Shelf – Sr. Landman

Responsible for managing assets in Eddy & Lea County, New Mexico

- Work with development engineers, geologists, and asset teams to prioritize prospective drilling units, verify leasehold readiness, and advance acreage positions to drill-ready status.
- Coordinate with attorneys, operators, brokers, and mineral owners to resolve ownership inconsistencies and establish drillable and marketable title.
- Review title opinions and implement curative recommendations necessary to clear title for drilling, pooling, and production operations.
- Review unitization and communitization agreements to facilitate development across federal, state, and fee leasehold.

Riverbend Energy Group – Houston, Texas

July 2019 – March 2026

Permian Midland Basin – Landman

Responsible for managing 26,000 net acres in Reagan, Howard and Glasscock County, Texas

- Manage full-cycle land responsibilities for operated assets from acquisition through unit development within the Riverbend VII portfolio.
- Negotiate and draft a wide range of surface-related agreements, including surface use agreements, pipeline right-of-way easements, saltwater disposal agreements and water use agreements.
- Manage brokers, attorneys and outside consultants in preparation for drilling and completion operations.
- Collaborate with cross-functional disciplines within the asset team to align land activities with development timelines.
- Review title opinions and coordinate curative efforts to resolve title defects.
- Oversee regulatory matters to ensure compliance with the Railroad Commission of Texas (RRC).
- Draft, review and negotiate Joint Operating Agreement (JOA's), Term Assignments and other contractual agreements.
- Scout and survey future drill site and easement locations, coordinating with landowners and internal teams to support well and infrastructure planning.
- Manage 8,000-acre surface and mineral position under University Lands development block.

Holland Land Resources – Houston, Texas

March 2019 – July 2019

Permian & East Texas – Contract Landman

- Examined Unit Agreement, Joint Operating Agreements, leases, ratifications, amendments, joinders, surface easements for units prior to drilling.

Southwestern Energy – Houston, Texas

July 2013 – January 2019

Fayetteville Shale — Landman (2016 – 2019)

Responsible for managing ~500,000 net acres across multiple counties in Arkansas

- On divestiture team for company's \$1.85 billion sale of 900,000 net acres including 4,000+ producing wells.
- Assisted internal legal group with numerous litigation items targeted at business operating risk reduction.
- Researched suspended interest to clear JIB's resulting in direct value back to the company.
- Managed the obligations and future development of a ~200,000 net acre Federal Unit.
- Enhanced value during industry downturn and low drilling activity through reconciliation of land records, leading to reduced title defects during future asset sale.
- Reconcile interest discrepancies between working interest owners in drilling units.
- Maintain strong relationships communicating with partners, governmental bodies, mineral and surface owners.

Brown Dense — Landman (2017 – 2019)

Responsible for managing assets in Union & Claiborne Parish, Louisiana

- Oversee day-to-day land responsibilities – title disputes, lease maintenance and surface obligations.
- Assisted with divestiture of ~20,000 net acres with active production.
- Negotiated seismic license creating exceptional value for asset.

Northeast Appalachia — Landman (2013 – 2016)

Responsible for managing assets in Sullivan & Susquehanna County, Pennsylvania

- Supported active Marcellus Shale drilling program through negotiating lease terms and lease amendments.
- Supervised brokerage crew including leasing, abstracting and curative work.
- Review abstracts, title opinions and curative in preparation for a multi-rig drilling program.
- Worked effectively within a multidisciplinary group to achieve divisional drilling and production goals.
- Due diligence team member for two large acquisitions.
 - Chesapeake/Statoil - \$93MM (2013)
 - WPX - \$280MM (2014)

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**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO**

CASE NO. 26087

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 306.59-acre, more or less, standard horizontal spacing unit comprised of Lots 5 through 12 (N/2 equivalent) of Section 4, Township 18 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following wells (“Wells”):
 - a. **Kite 4 Fed Com 10H, Kite 4 Fed Com 20H, and Kite 4 Fed Com 70H** wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 8 (NW/4 NW/4 equivalent) of Section 4; and
 - b. **Kite 4 Fed Com 11H and Kite 4 Fed Com 90H** wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 9 (SW/4 NW/4 equivalent) of Section 4.
3. The completed intervals of the Wells will be orthodox.
4. The completed interval of the **Kite 4 Fed Com 20H** well will be located within 330’ of the quarter-quarter section line separating Lots 5 through 8 (N/2 N/2 equivalent) and Lots

**Spur Energy Partners LLC
Case No. 26087
Exhibit A-2**

9 through 12 (S/2 N/2 equivalent) of Section 4 to allow for the creation of a standard 306.59-acre horizontal spacing unit.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 7, 2026, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HARDY MCLEAN LLC

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Pena

125 Lincoln Ave, Ste. 223

Santa Fe, NM 87501

Phone: (505) 230-4410

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Counsel for Spur Energy Partners LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 306.59-acre, more or less, standard horizontal spacing unit comprised of Lots 5 through 12 (N/2 equivalent) of Section 4, Township 18 South, Range 27 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following wells (“Wells”): **Kite 4 Fed Com 10H, Kite 4 Fed Com 20H, and Kite 4 Fed Com 70H** wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 8 (NW/4 NW/4 equivalent) of Section 4; and **Kite 4 Fed Com 11H and Kite 4 Fed Com 90H** wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 9 (SW/4 NW/4 equivalent) of Section 4. The completed intervals of the Wells will be orthodox. The completed interval of the **Kite 4 Fed Com 20H** well will be located within 330’ of the quarter-quarter section line separating Lots 5 through 8 (N/2 N/2 equivalent) and Lots 9 through 12 (S/2 N/2 equivalent) of Section 4 to allow for the creation of a standard 306.59-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.27 miles south and 7.29 miles east of Artesia, New Mexico.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Exhibit A-3 Revised July 9, 2024 Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code	Property Name KITE 4 FEDERAL COM	Well Number 10H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3561'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	18S	27E		1414 FNL	790 FWL	32.7794998°N	104.2724116°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	18S	27E	8	430 FNL	50 FWL	32.7824835°N	104.2919843°W	EDDY

Dedicated Acres 306.59	Infill or Defining Well INIFLL	Defining Well API KITE 4 FEDERAL COM 20H	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA	

Lessee of Record under KOP (NMLC065478B) has been notified.

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	3	18S	27E	4	644 FNL	750 FWL	32.7816152°N	104.2725681°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	4	18S	27E	5	430 FNL	100 FEL	32.7822020°N	104.2753413°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	18S	27E	8	430 FNL	100 FWL	32.7824790°N	104.2918218°W	EDDY

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3561' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 03/19/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Printed Name SSAVINO@SPURENERGY.COM	Certificate Number 14400
Email Address	Date of Survey 02/10/2026

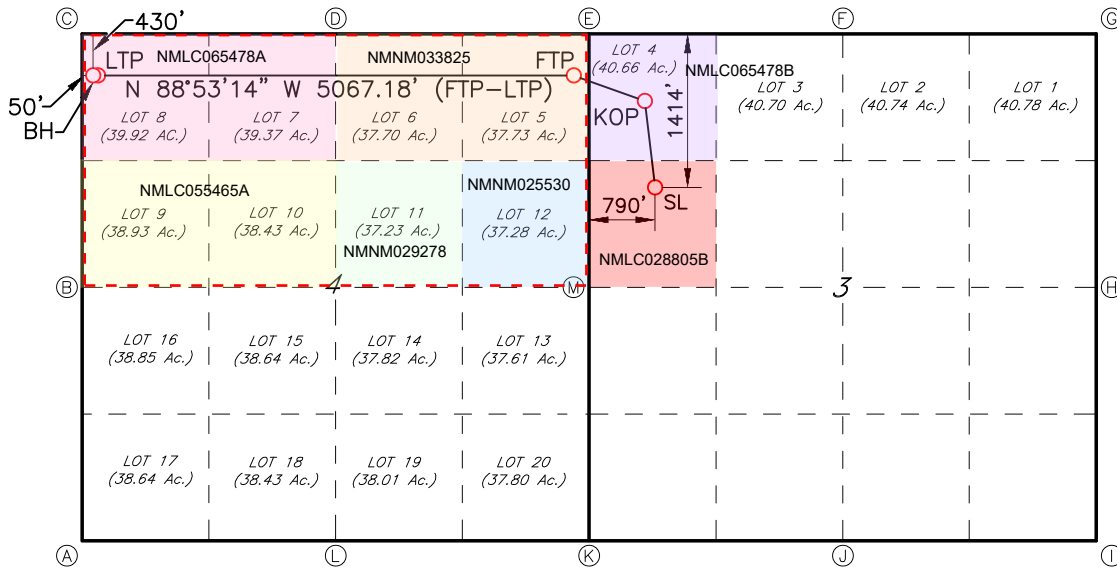
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

KITE 4 FEDERAL COM #10H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1414' FNL & 790' FWL SEC.3
N: 647319.6 - E: 560061.0

LAT: 32.7794998° N
LONG: 104.2724116° W

KICK OFF POINT (KOP)
644' FNL & 750' FWL SEC.3
N: 648089.2 - E: 560012.5

LAT: 32.7816152° N
LONG: 104.2725681° W

FIRST TAKE POINT (FTP)
430' FNL & 100' FWL SEC.4
N: 648302.2 - E: 559160.0

LAT: 32.7822020° N
LONG: 104.2753413° W

LAST TAKE POINT (LTP)
430' FNL & 100' FWL SEC.4
N: 648400.6 - E: 554095.1

LAT: 32.7824790° N
LONG: 104.2918218° W

BOTTOM HOLE (BH)
430' FNL & 50' FWL SEC.4
N: 648402.2 - E: 554045.1

LAT: 32.7824835° N
LONG: 104.2919843° W

CORNER DATA
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1941"
N: 643689.6 - E: 554051.6
- B: FOUND BRASS CAP "1941"
N: 646247.4 - E: 554020.5
- C: FOUND BRASS CAP "1941"
N: 648833.7 - E: 553990.1
- D: FOUND BRASS CAP "1941"
N: 648746.6 - E: 556678.3
- E: FOUND BRASS CAP "1941"
N: 648731.5 - E: 559255.2
- F: FOUND BRASS CAP "1941"
N: 648737.1 - E: 561885.9
- G: FOUND BRASS CAP "1941"
N: 648742.6 - E: 564515.4
- H: FOUND BRASS CAP "1941"
N: 646146.3 - E: 564555.8
- I: FOUND BRASS CAP "1941"
N: 643576.8 - E: 564594.9
- J: FOUND BRASS CAP "1941"
N: 643640.2 - E: 561953.9
- K: FOUND BRASS CAP "1941"
N: 643705.3 - E: 559311.4
- L: FOUND BRASS CAP "1941"
N: 643697.4 - E: 556680.4
- M: FOUND BRASS CAP "1941"
N: 646208.0 - E: 559283.7



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code	Property Name KITE 4 FEDERAL COM	Well Number 11H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3562'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	18S	27E		1494 FNL	790 FWL	32.7792799°N	104.2724089°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	4	18S	27E	9	2130 FNL	50 FWL	32.7778123°N	104.2919217°W	EDDY

Dedicated Acres 306.59	Infill or Defining Well INIFLL	Defining Well API KITE 4 FEDERAL COM 20H	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA	

Lessee of Record under KOP (NMLC0028805B) has been notified.

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	18S	27E		1970 FNL	874 FWL	32.7779731°N	104.2721198°W	EDDY


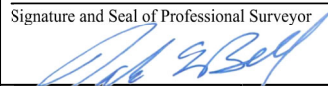
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	4	18S	27E	12	2130 FNL	100 FEL	32.7775308°N	104.2752818°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	4	18S	27E	9	2130 FNL	100 FWL	32.7778078°N	104.2917591°W	EDDY

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3562' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><i>Sarah Savino</i> 03/19/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor 
Date 03/19/2026	Date of Survey 02/10/2026
Printed Name SSAVINO@SPURENERGY.COM	Certificate Number 14400
Email Address	

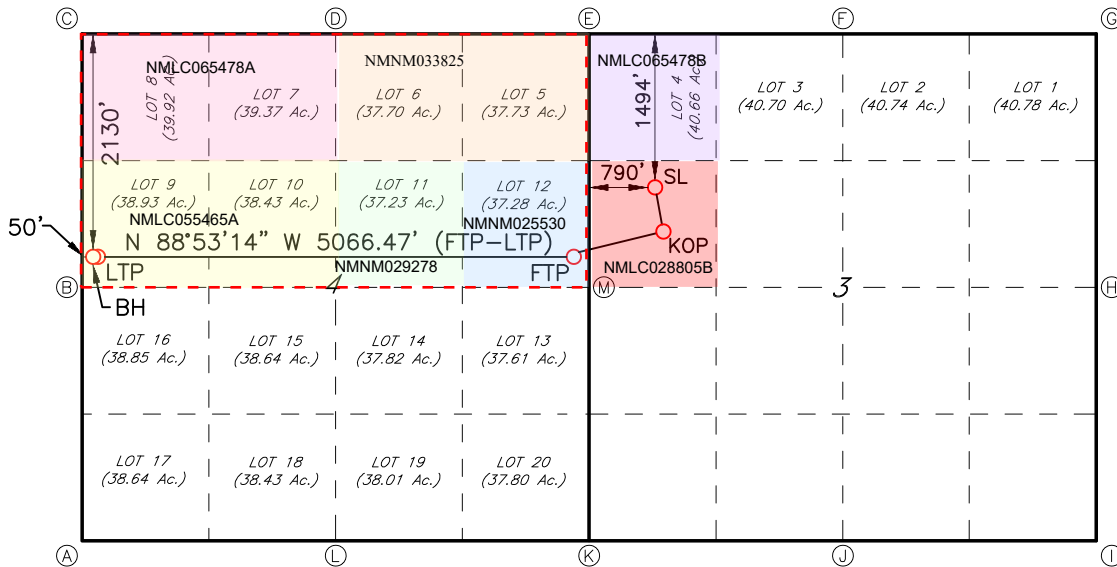
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

KITE 4 FEDERAL COM #11H



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
1494' FNL & 790' FWL SEC.3
N: 647239.6 – E: 560061.9

LAT: 32.7792799° N
LONG: 104.2724089° W

KICK OFF POINT (KOP)
1970' FNL & 874' FWL SEC.3
N: 646764.2 – E: 560151.0

LAT: 32.7779731° N
LONG: 104.2721198° W

FIRST TAKE POINT (FTP)
2130' FNL & 100' FWL SEC.4
N: 646602.7 – E: 559179.3

LAT: 32.7775308° N
LONG: 104.2752818° W

LAST TAKE POINT (LTP)
2130' FNL & 100' FWL SEC.4
N: 646701.1 – E: 554115.0

LAT: 32.7778078° N
LONG: 104.2917591° W

BOTTOM HOLE (BH)
2130' FNL & 50' FWL SEC.4
N: 646702.7 – E: 554065.1

LAT: 32.7778123° N
LONG: 104.2919217° W

CORNER DATA
NAD 83 GRID – NM EAST

- A: FOUND BRASS CAP "1941"
N: 643689.6 – E: 554051.6
- B: FOUND BRASS CAP "1941"
N: 646247.4 – E: 554020.5
- C: FOUND BRASS CAP "1941"
N: 648833.7 – E: 553990.1
- D: FOUND BRASS CAP "1941"
N: 648746.6 – E: 556678.3
- E: FOUND BRASS CAP "1941"
N: 648731.5 – E: 559255.2
- F: FOUND BRASS CAP "1941"
N: 648737.1 – E: 561885.9
- G: FOUND BRASS CAP "1941"
N: 648742.6 – E: 564515.4
- H: FOUND BRASS CAP "1941"
N: 646146.3 – E: 564555.8
- I: FOUND BRASS CAP "1941"
N: 643576.8 – E: 564594.9
- J: FOUND BRASS CAP "1941"
N: 643640.2 – E: 561953.9
- K: FOUND BRASS CAP "1941"
N: 643705.3 – E: 559311.4
- L: FOUND BRASS CAP "1941"
N: 643697.4 – E: 556680.4
- M: FOUND BRASS CAP "1941"
N: 646208.0 – E: 559283.7



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code	Property Name KITE 4 FEDERAL COM	Well Number 20H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3561'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	18S	27E		1454 FNL	790 FWL	32.7793900°N	104.2724102°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	18S	27E	8	1280 FNL	50 FWL	32.7801479°N	104.2919530°W	EDDY

Dedicated Acres 306.59	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA	

Lessee of Record under KOP (NMLC028805B has been notified.

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	18S	27E		1336 FNL	847 FWL	32.7797155°N	104.2722280°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	4	18S	27E	5	1260 FNL	100 FEL	32.7799214°N	104.2753122°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	18S	27E	8	1280 FNL	100 FWL	32.7801434°N	104.2917905°W	EDDY

Unitized Area or Area of Uniform Interest BLM Com: Pending	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3561' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 04/29/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Date 04/29/2026	Certificate Number 14400
Printed Name SSAVINO@SPURENERGY.COM	Date of Survey 02/10/2026
Email Address	

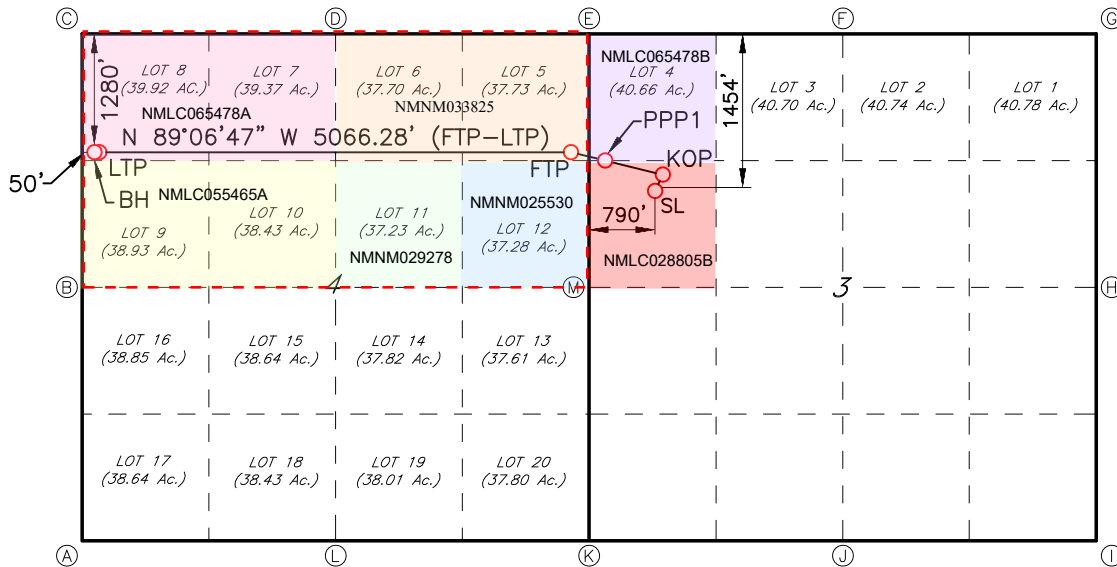
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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KITE 4 FEDERAL COM #20H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1454' FNL & 790' FWL SEC.3
N: 647279.6 - E: 560061.4

LAT: 32.7793900° N
LONG: 104.2724102° W

KICK OFF POINT (KOP)
1336' FNL & 847' FWL SEC.3
N: 647398.1 - E: 560117.4

LAT: 32.7797155° N
LONG: 104.2722280° W

PROPOSED PENETRATION POINT 1 (PPP1)
1273' FNL & 74' FWL SEC.3
N: 647458.8 - E: 559343.9

LAT: 32.7798835° N
LONG: 104.2747447° W

FIRST TAKE POINT (FTP)
1260' FNL & 100' FEL SEC.4
N: 647472.5 - E: 559169.5

LAT: 32.7799214° N
LONG: 104.2753122° W

LAST TAKE POINT (LTP)
1280' FNL & 100' FWL SEC.4
N: 647550.8 - E: 554105.1

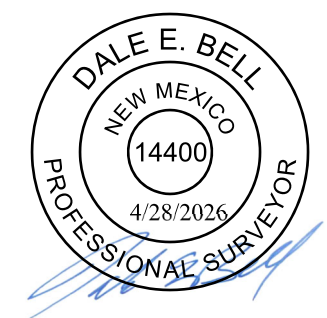
LAT: 32.7801434° N
LONG: 104.2917905° W

BOTTOM HOLE (BH)
1280' FNL & 50' FWL SEC.4
N: 647552.5 - E: 554055.1

LAT: 32.7801479° N
LONG: 104.2919530° W

CORNER DATA
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1941"
N: 643689.6 - E: 554051.6
- B: FOUND BRASS CAP "1941"
N: 646247.4 - E: 554020.5
- C: FOUND BRASS CAP "1941"
N: 648833.7 - E: 553990.1
- D: FOUND BRASS CAP "1941"
N: 648746.6 - E: 556678.3
- E: FOUND BRASS CAP "1941"
N: 648731.5 - E: 559255.2
- F: FOUND BRASS CAP "1941"
N: 648737.1 - E: 561885.9
- G: FOUND BRASS CAP "1941"
N: 648742.6 - E: 564515.4
- H: FOUND BRASS CAP "1941"
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- I: FOUND BRASS CAP "1941"
N: 643576.8 - E: 564594.9
- J: FOUND BRASS CAP "1941"
N: 643640.2 - E: 561953.9
- K: FOUND BRASS CAP "1941"
N: 643705.3 - E: 559311.4
- L: FOUND BRASS CAP "1941"
N: 643697.4 - E: 556680.4
- M: FOUND BRASS CAP "1941"
N: 646208.0 - E: 559283.7



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code	Property Name KITE 4 FEDERAL COM	Well Number 70H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3561'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	18S	27E		1434 FNL	790 FWL	32.7794447°N	104.2724111°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	18S	27E	8	830 FNL	50 FWL	32.7813844°N	104.2919696°W	EDDY

Dedicated Acres 306.59	Infill or Defining Well INFILL	Defining Well API KITE 4 FEDERAL COM 20H	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA			

Lessee of Record under KOP (NMLC065478B) has been notified.

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	3	18S	27E	4	968 FNL	857 FWL	32.7807259°N	104.2722109°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	4	18S	27E	5	830 FNL	100 FEL	32.7811029°N	104.2753273°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	4	18S	27E	8	830 FNL	100 FWL	32.7813799°N	104.2918070°W	EDDY

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3561' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 03/23/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature SARAH SAVINO	Signature and Seal of Professional Surveyor <i>Dale E. Bell</i>
Printed Name SSAVINO@SPURENERGY.COM	Certificate Number 14400
Email Address	Date of Survey 02/10/2026

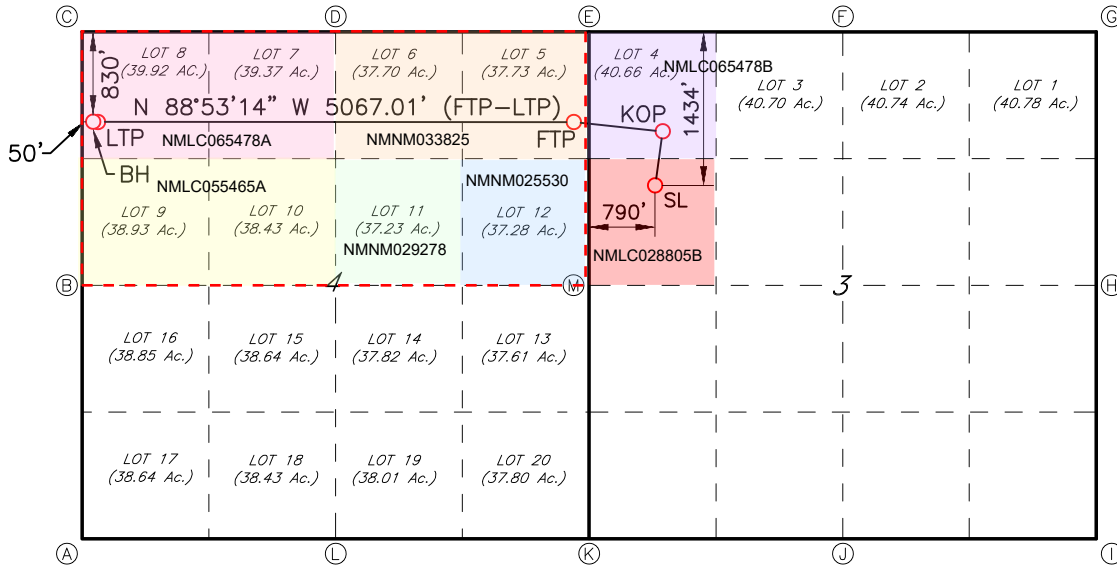
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KITE 4 FEDERAL COM #70H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
1434' FNL & 790' FWL SEC.3
N: 647299.5 - E: 560061.2

LAT: 32.7794447° N
LONG: 104.2724111° W

KICK OFF POINT (KOP)
968' FNL & 857' FWL SEC.3
N: 647765.7 - E: 560122.4

LAT: 32.7807259° N
LONG: 104.2722109° W

FIRST TAKE POINT (FTP)
830' FNL & 100' FEL SEC.4
N: 647902.3 - E: 559164.6

LAT: 32.7811029° N
LONG: 104.2753273° W

LAST TAKE POINT (LTP)
830' FNL & 100' FWL SEC.4
N: 648000.7 - E: 554099.8

LAT: 32.7813799° N
LONG: 104.2918070° W

BOTTOM HOLE (BH)
830' FNL & 50' FWL SEC.4
N: 648002.3 - E: 554049.8

LAT: 32.7813844° N
LONG: 104.2919696° W

CORNER DATA
NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1941"
N: 643689.6 - E: 554051.6
- B: FOUND BRASS CAP "1941"
N: 646247.4 - E: 554020.5
- C: FOUND BRASS CAP "1941"
N: 648833.7 - E: 553990.1
- D: FOUND BRASS CAP "1941"
N: 648746.6 - E: 556678.3
- E: FOUND BRASS CAP "1941"
N: 648731.5 - E: 559255.2
- F: FOUND BRASS CAP "1941"
N: 648737.1 - E: 561885.9
- G: FOUND BRASS CAP "1941"
N: 648742.6 - E: 564515.4
- H: FOUND BRASS CAP "1941"
N: 646146.3 - E: 564555.8
- I: FOUND BRASS CAP "1941"
N: 643576.8 - E: 564594.9
- J: FOUND BRASS CAP "1941"
N: 643640.2 - E: 561953.9
- K: FOUND BRASS CAP "1941"
N: 643705.3 - E: 559311.4
- L: FOUND BRASS CAP "1941"
N: 643697.4 - E: 556680.4
- M: FOUND BRASS CAP "1941"
N: 646208.0 - E: 559283.7



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 51120	Pool Name RED LAKE; GLORIETA-YESO
Property Code	Property Name KITE 4 FEDERAL COM	Well Number 90H
OGRID No. 328947	Operator Name SPUR ENERGY PARTNERS LLC.	Ground Level Elevation 3561'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	18S	27E		1474 FNL	790 FWL	32.7793350°N	104.2724098°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	4	18S	27E	9	1800 FNL	50 FWL	32.7787190°N	104.2919338°W	EDDY

Dedicated Acres 306.59	Infill or Defining Well INIFLL	Defining Well API KITE 4 FEDERAL COM 20H	Overlapping Spacing Unit (Y/N) N	Consolidation Code F & C
Order Numbers. PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No NA	

Lessee of Record under KOP (NMLC0028805B) has been notified.

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	3	18S	27E		1762 FNL	860 FWL	32.7785444°N	104.2721733°W	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	4	18S	27E	12	1800 FNL	100 FEL	32.7784376°N	104.2752934°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	4	18S	27E	9	1800 FNL	100 FWL	32.7787145°N	104.2917713°W	EDDY

Unitized Area or Area of Uniform Interest NA	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3561' GL
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Sarah Savino</i> 03/23/2026</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>	
Signature	Signature and Seal of Professional Surveyor	
SARAH SAVINO	<i>Dale E. Bell</i>	
Printed Name	Certificate Number	Date of Survey
SSAVINO@SPURENERGY.COM	14400	02/10/2026
Email Address		

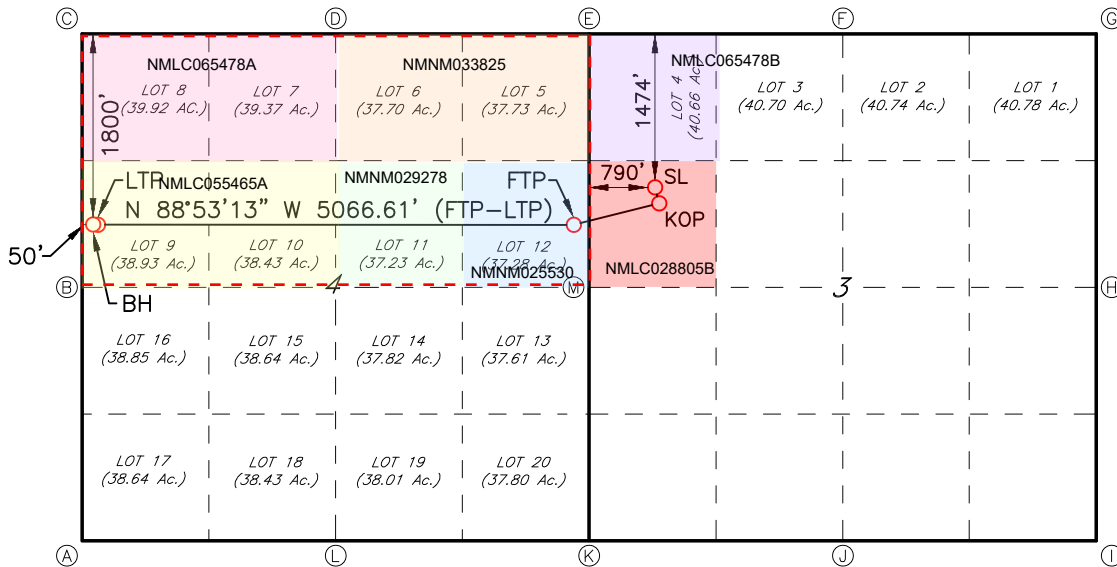
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

KITE 4 FEDERAL COM #90H



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
1474' FNL & 790' FWL SEC.3
N: 647259.6 – E: 560061.6

LAT: 32.7793350° N
LONG: 104.2724098° W

KICK OFF POINT (KOP)
1762' FNL & 860' FWL SEC.3
N: 646972.0 – E: 560134.4

LAT: 32.7785444° N
LONG: 104.2721733° W

FIRST TAKE POINT (FTP)
1800' FNL & 100' FWL SEC.4
N: 646932.6 – E: 559175.5

LAT: 32.7784376° N
LONG: 104.2752934° W

LAST TAKE POINT (LTP)
1800' FNL & 100' FWL SEC.4
N: 647031.0 – E: 554111.2

LAT: 32.7787145° N
LONG: 104.2917713° W

BOTTOM HOLE (BH)
1800' FNL & 50' FWL SEC.4
N: 647032.6 – E: 554061.2

LAT: 32.7787190° N
LONG: 104.2919338° W

CORNER DATA
NAD 83 GRID – NM EAST

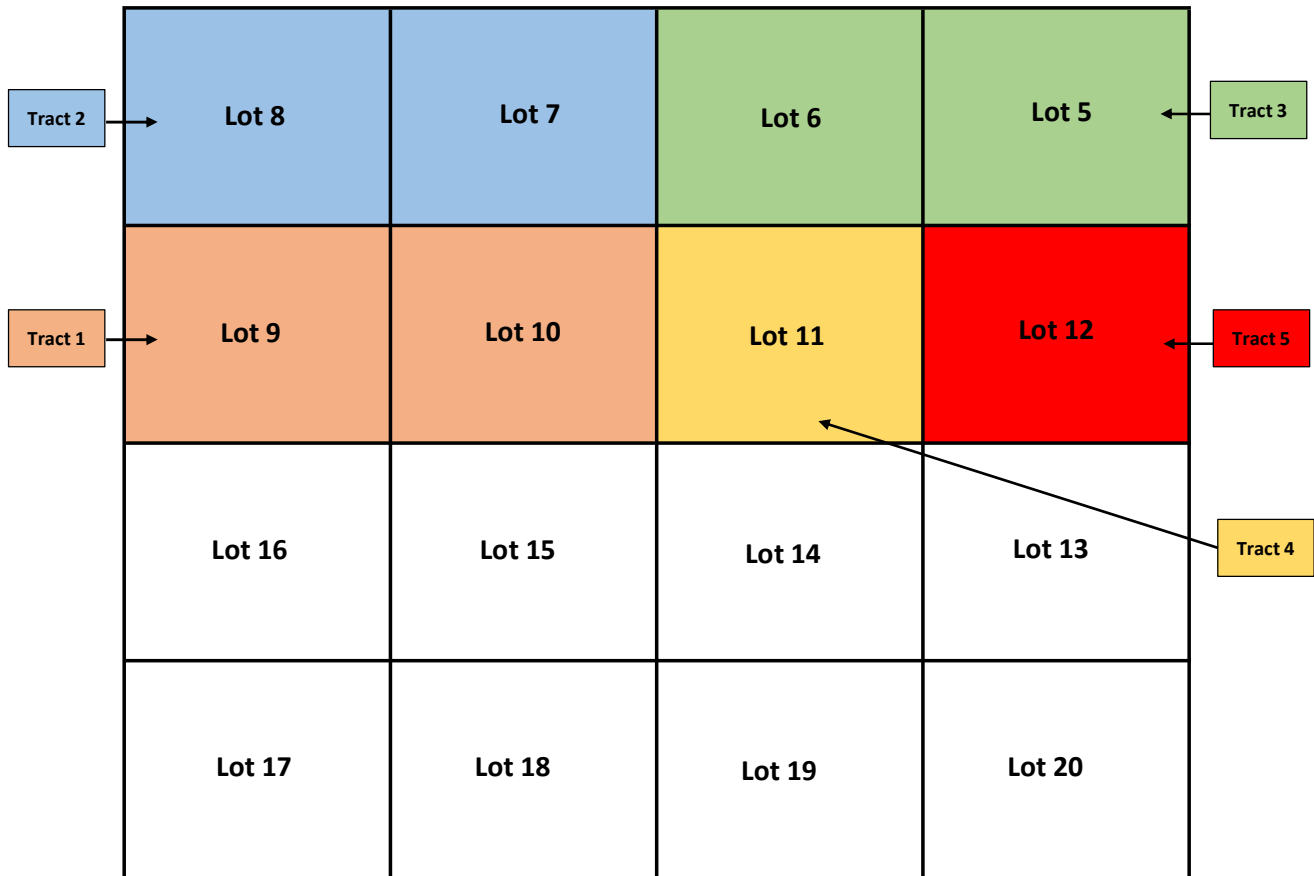
- A: FOUND BRASS CAP "1941"
N: 643689.6 – E: 554051.6
- B: FOUND BRASS CAP "1941"
N: 646247.4 – E: 554020.5
- C: FOUND BRASS CAP "1941"
N: 648833.7 – E: 553990.1
- D: FOUND BRASS CAP "1941"
N: 648746.6 – E: 556678.3
- E: FOUND BRASS CAP "1941"
N: 648731.5 – E: 559255.2
- F: FOUND BRASS CAP "1941"
N: 648737.1 – E: 561885.9
- G: FOUND BRASS CAP "1941"
N: 648742.6 – E: 564515.4
- H: FOUND BRASS CAP "1941"
N: 646146.3 – E: 564555.8
- I: FOUND BRASS CAP "1941"
N: 643576.8 – E: 564594.9
- J: FOUND BRASS CAP "1941"
N: 643640.2 – E: 561953.9
- K: FOUND BRASS CAP "1941"
N: 643705.3 – E: 559311.4
- L: FOUND BRASS CAP "1941"
N: 643697.4 – E: 556680.4
- M: FOUND BRASS CAP "1941"
N: 646208.0 – E: 559283.7



EXHIBIT A-4

KITE FEDERAL SPACING UNIT PLAT

**Lots 5 -12, being the N2 Section 4-18S-27E, 306.59 Acres
Eddy County, New Mexico**



NMLC 033825
NMLC 065478-A
NMLC 055465-A
NMLC 029278
NMLC 025530

**Spur Energy Partners LLC
Case No. 26087
Exhibit A-4**

KITE FEDERAL - TRACT/DSU WORKING INTEREST SUMMARY

Tract Number	Location	Section	Gross Acres	Tract Participation Factor
Tract 1	Lot 9 & 10	4	77.36	25.23%
Tract 2	Lot 7 & 8	4	79.29	25.86%
Tract 3	Lot 5 & 6	4	75.43	24.60%
Tract 4	Lot 11	4	37.23	12.14%
Tract 5	Lot 12	4	37.28	12.16%

Parties to be pooled are highlighted in YELLOW

Tract 1 - Lot 9 & 10	Interest Type	WI	Gross Acres	Net Acres
XTO Holdings, LLC	WI	1.000000	77.36	77.36
TOTAL		1.000000		77.36

Tract 2 - Lot 7 & 8	Interest Type	WI	Gross Acres	Net Acres
SEP Permian Holding Corp.	WI	1.000000	79.29	79.29
TOTAL		1.000000		79.29

Tract 3 - Lot 5 & 6	Interest Type	WI	Gross Acres	Net Acres
SEP Permian Holding Corp.	WI	0.500000	75.43	37.72
Hilcorp Permian, LLC	WI	0.500000	75.43	37.72
TOTAL		1.000000		75.43

Tract 4 - Lot 11	Interest Type	WI	Gross Acres	Net Acres
SEP Permian Holding Corp.	WI	0.500000	37.23	18.62
Hilcorp Permian, LLC	WI	0.500000	37.23	18.62
TOTAL		1.000000		37.23

Tract 5 - Lot 12	Interest Type	WI	Gross Acres	Net Acres
SEP Permian Holding Corp.	WI	0.500000	37.28	18.64
Hilcorp Permian, LLC	WI	0.500000	37.28	18.64
TOTAL		1.000000		37.28

KITE DSU RECAPITULATION			
Owner	DSU WI	DSU Gross Acres	DSU Net Acres
SEP Permian, LLC	0.50314752	306.59	154.26
XTO Holdings, LLC	0.25232395	306.59	77.36
Hilcorp Permian, LLC	0.24452853	306.59	74.97
TOTAL	1.000000		306.59

Owner	Tract(s)	Interest Type
Alpine Royalties LLC	1, 2, 3, 4, 5	ORRI
Andrew L. Thorne, a single man	1, 2, 3, 4, 5	ORRI
Ann D. Allison	1, 2, 3, 4, 5	ORRI
Balwick Limited Partnership	1, 2	ORRI
Brent W. McWhorter or Ruth A. McWhorter, Trustees of the McWhorter Living Trust	1, 2, 3, 4, 5	ORRI
Charley's BZNS, LLC	1, 2, 3, 4, 5	ORRI
Conrad G. Keyes, Jr. and Tywilla Jo Keyes, Trustees of the First Fully Restated and Amended Keyes Family Trust dated November 16, 2000, as fully restated on February 28, 2024.	1, 2, 3, 4, 5	ORRI
Deborah T. Leary	1, 2, 3, 4, 5	ORRI
Elizabeth T. Greene, Guardian of the Estate of John E. Thorne	1, 2, 3, 4, 5	ORRI
Franklin Stuart Greene	1, 2, 3, 4, 5	ORRI
Hattie D. Mann	1, 2, 3, 4, 5	ORRI
Heirs or Devises of Bess Ballard, Deceased	1, 2, 3, 4, 5	ORRI
Heirs or Devises of J. Michael Davidson, deceased	1, 2, 3, 4, 5	ORRI
Henry F. Thorne	1, 2, 3, 4, 5	ORRI
HEYCO Energy Group, Inc.	1, 2, 3, 4, 5	ORRI
Innoventions, Inc.	1, 2, 3, 4, 5	ORRI
Jaffa Miller	1, 2, 3, 4, 5	ORRI
James G. Thorne	1, 2, 3, 4, 5	ORRI
James Robert McWhorter, Trustee of the Mary J. McWhorter Trust dated February 17, 1995	1, 2, 3, 4, 5	ORRI
Jane Ann Hudson Davis	1	ORRI
Jane Thorne Ronca	1, 2, 3, 4, 5	ORRI
Joan Hudson Moore	1	ORRI
John M. Thorne, a married man	1, 2, 3, 4, 5	ORRI
Jonel Susan Grasso	1	ORRI
Lodewick, LLC	1, 2, 3, 4, 5	ORRI
Margaret Slayton, no marital status	1, 2, 3, 4, 5	ORRI
Marjorie Meyer, for life, remainder to Robert K. Meyer	1, 2, 3, 4, 5	ORRI
Martha M. Byrd, as her separate property	1, 2, 3, 4, 5	ORRI
Michael H. Moore	1, 2, 3, 4, 5	ORRI
Michael Herd and Pamela Christine Moore, Co-Trustees of the Michael H. and Pamela Moore Revocable Trust	1, 2, 3, 4, 5	ORRI
Nakole L. Davidson	1, 2, 3, 4, 5	ORRI
Naney J. Brunden, Trustee of the Nancy J. Brunden Living Trust	1, 2, 3, 4, 5	ORRI
Occidental Permian Ltd.	3, 4, 5	ORRI
Patricia M. Marshall, as her separate property	1, 2, 3, 4, 5	ORRI
Richard B. Lodewick	3, 4, 5	ORRI
Richard Oscar Greene	1, 2, 3, 4, 5	ORRI
Robert Grant Keyes and Alerta N. Keyes, for life, remainder to Marsha A. Keyes and Giselle E. Keyes	1, 2, 3, 4, 5	ORRI
Susan Nugent	1, 2, 3, 4, 5	ORRI
Thunderbird Oil	1, 2, 3, 4, 5	ORRI
Yates Brothers, a partnership	1, 2, 3, 4, 5	ORRI



February 17, 2026

XTO Holdings, Inc.
22777 Springwoods Village Parkway
Spring, Texas 77389

RE: Well Proposal
Kite 4 Federal Com 10H, 11H, 20H, 70H, 90H
N2 Section 4, T18S-R27E
Eddy County, New Mexico

Dear Working Interest Owner:

Spur Energy Partners LLC (“SPUR”), an affiliate of SEP Permian LLC (“SEP”), hereby proposes to drill and complete the **Kite 4 Federal Com 10H, 11H, 20H, 70H, & 90H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

Kite 4 Fed Com 10H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,440’ FNL & 800’ FWL, Section 3, T18S-R27E
- Proposed Bottom Hole Location – 430’ FNL & 50’ FWL, Section 4, T18S-R27E
- TVD: 3,200’

Kite 4 Fed Com 11H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,440’ FNL & 800’ FWL, Section 3, T18S-R27E
- Proposed Bottom Hole Location – 2,130’ FNL & 50’ FWL, Section 4, T18S-R27E
- TVD: 3,225’

Kite 4 Fed Com 20H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,400’ FNL & 800’ FWL, Section 3, T18S-R27E
- Proposed Bottom Hole Location – 1,280’ FNL & 50’ FWL, Section 4, T18S-R27E
- TVD: 3,285’

Kite 4 Fed Com 70H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,380’ FNL & 800’ FWL, Section 3, T18S-R27E
- Proposed Bottom Hole Location – 830’ FNL & 50’ FWL, Section 4, T18S-R27E
- TVD: 3,735’

Kite 4 Fed Com 90H Well – Horizontal Yeso Well, Eddy County, NM

- Proposed Surface Hole Location – 1,420’ FNL & 800’ FWL, Section 3, T18S-R27E
- Proposed Bottom Hole Location – 1,800’ FNL & 50’ FWL, Section 4, T18S-R27E
- TVD: 4,050’

SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the N2 of Section 4, T18S-R27E, Eddy County, New Mexico, containing 306.59 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated April 1, 2026, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs,

expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of April 1, 2026
- Contract Area consisting of the N2 of Section 4, T18S-R27E, Eddy County, NM
- Limited in depth from top of Yeso formation to base of Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$10,000 / \$1,000 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

Option 1: Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2: Not participate in the proposed well (an election of “Non-Consent”).

Option 3 – Assignment Option: Assign your working interest in the N2 of Section 4, T18S-R27E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Please indicate your election as to one of the above three options for each well in the space provided below and execute and return a copy of this letter (together with a signed copy of each AFE) to Spur by U.S. mail to the letterhead address below within 30 days of receipt of this proposal. Should you elect Option 1, Spur will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and Spur will provide the NJOA. In the event you would like to assign your interest under the terms outlined above, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Should you have any questions regarding this proposal, please contact me at 832-982-1081 or via email at doldis@spurenergy.com. Thank you very much for your assistance and cooperation.

Sincerely,



Drew Oldis
Land Manager

Enclosures
AFEs



Kite 4 Fed Com 10H Well Election

Owner: XTO Holdings, Inc.

Working Interest: 25.232395%

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Kite 4 Fed Com 10H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Kite 4 Fed Com 10H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2026.

Company/Individual: XTO Holdings, Inc.

By: _____

Name: _____

Title: _____



Kite 4 Fed Com 11H Well Election

Owner: XTO Holdings, Inc.

Working Interest: 25.232395%

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Kite 4 Fed Com 11H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Kite 4 Fed Com 11H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2026.

Company/Individual: XTO Holdings, Inc.

By: _____

Name: _____

Title: _____



Kite 4 Fed Com 20H Well Election

Owner: XTO Holdings, Inc.

Working Interest: 25.232395%

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Kite 4 Fed Com 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Kite 4 Fed Com 20H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2026.

Company/Individual: XTO Holdings, Inc.

By: _____

Name: _____

Title: _____



Kite 4 Fed Com 70H Well Election

Owner: XTO Holdings, Inc.

Working Interest: 25.232395%

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Kite 4 Fed Com 70H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Kite 4 Fed Com 70H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2026.

Company/Individual: XTO Holdings, Inc.

By: _____

Name: _____

Title: _____



Kite 4 Fed Com 90H Well Election

Owner: XTO Holdings, Inc.

Working Interest: 25.232395%

_____ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Kite 4 Fed Com 90H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

_____ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Kite 4 Fed Com 90H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2026.

Company/Individual: XTO Holdings, Inc.

By: _____

Name: _____

Title: _____



Option 3 - Assignment Option

_____ The undersigned hereby elects to assign their working interest in the N2 of Section 4, T18S-R27E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this _____ day of _____, 2026.

Company/Individual: XTO Holdings, Inc.

By: _____

Name: _____

Title: _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : KITE 4 FEDERAL COM 10H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 76,800	\$ -	\$ -	\$ -	\$ 76,800	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,200	\$ -	\$ -	\$ -	\$ 27,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,600	\$ -	\$ -	\$ -	\$ 17,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 55,800	\$ -	\$ -	\$ -	\$ 55,800	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,276,700	\$ -	\$ -	\$ -	\$ 1,276,700	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,300	\$ -	\$ -	\$ -	\$ 20,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ 59,000	\$ -	\$ -	\$ -	\$ 59,000	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 251,000	\$ -	\$ -	\$ -	\$ 251,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 404,300	\$ -	\$ -	\$ -	\$ 404,300	\$ -
	DRILLING TOTAL	\$ 1,681,000	\$ -	\$ -	\$ -	\$ 1,681,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,425	\$ -	\$ -	\$ -	\$ 94,425	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,118,425	\$ -	\$ -	\$ -	\$ 2,118,425	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

KITE 4 FEDERAL COM 10H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,681,000	\$ -	\$ -	\$ -	\$ 1,681,000	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST		\$ 4,478,925	\$ -	\$ -	\$ -	\$ 4,478,925	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : KITE 4 FEDERAL COM 11H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 76,800	\$ -	\$ -	\$ -	\$ 76,800	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,200	\$ -	\$ -	\$ -	\$ 27,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,600	\$ -	\$ -	\$ -	\$ 17,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 55,800	\$ -	\$ -	\$ -	\$ 55,800	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,276,700	\$ -	\$ -	\$ -	\$ 1,276,700	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,300	\$ -	\$ -	\$ -	\$ 20,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ 59,000	\$ -	\$ -	\$ -	\$ 59,000	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 251,000	\$ -	\$ -	\$ -	\$ 251,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 404,300	\$ -	\$ -	\$ -	\$ 404,300	\$ -
	DRILLING TOTAL	\$ 1,681,000	\$ -	\$ -	\$ -	\$ 1,681,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,425	\$ -	\$ -	\$ -	\$ 94,425	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,118,425	\$ -	\$ -	\$ -	\$ 2,118,425	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

KITE 4 FEDERAL COM 11H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,681,000	\$ -	\$ -	\$ -	\$ 1,681,000	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST		\$ 4,478,925	\$ -	\$ -	\$ -	\$ 4,478,925	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : KITE 4 FEDERAL COM 20H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 76,800	\$ -	\$ -	\$ -	\$ 76,800	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,200	\$ -	\$ -	\$ -	\$ 27,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,600	\$ -	\$ -	\$ -	\$ 17,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 55,800	\$ -	\$ -	\$ -	\$ 55,800	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,276,700	\$ -	\$ -	\$ -	\$ 1,276,700	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,300	\$ -	\$ -	\$ -	\$ 20,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ 59,000	\$ -	\$ -	\$ -	\$ 59,000	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 251,000	\$ -	\$ -	\$ -	\$ 251,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 404,300	\$ -	\$ -	\$ -	\$ 404,300	\$ -
	DRILLING TOTAL	\$ 1,681,000	\$ -	\$ -	\$ -	\$ 1,681,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,425	\$ -	\$ -	\$ -	\$ 94,425	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,118,425	\$ -	\$ -	\$ -	\$ 2,118,425	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

KITE 4 FEDERAL COM 20H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,681,000	\$ -	\$ -	\$ -	\$ 1,681,000	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST		\$ 4,478,925	\$ -	\$ -	\$ -	\$ 4,478,925	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : KITE 4 FEDERAL COM 70H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 76,800	\$ -	\$ -	\$ -	\$ 76,800	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,200	\$ -	\$ -	\$ -	\$ 27,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,600	\$ -	\$ -	\$ -	\$ 17,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 55,800	\$ -	\$ -	\$ -	\$ 55,800	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,276,700	\$ -	\$ -	\$ -	\$ 1,276,700	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,300	\$ -	\$ -	\$ -	\$ 20,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ 59,000	\$ -	\$ -	\$ -	\$ 59,000	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 253,000	\$ -	\$ -	\$ -	\$ 253,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 406,300	\$ -	\$ -	\$ -	\$ 406,300	\$ -
	DRILLING TOTAL	\$ 1,683,000	\$ -	\$ -	\$ -	\$ 1,683,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,425	\$ -	\$ -	\$ -	\$ 94,425	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,118,425	\$ -	\$ -	\$ -	\$ 2,118,425	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

KITE 4 FEDERAL COM 70H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,683,000	\$ -	\$ -	\$ -	\$ 1,683,000	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST		\$ 4,480,925	\$ -	\$ -	\$ -	\$ 4,480,925	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #:
Well Name : KITE 4 FEDERAL COM 90H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 76,800	\$ -	\$ -	\$ -	\$ 76,800	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 27,200	\$ -	\$ -	\$ -	\$ 27,200	\$ -
2050-1900	GROUND TRANSPORT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 211,000	\$ -	\$ -	\$ -	\$ 211,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 143,000	\$ -	\$ -	\$ -	\$ 143,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 46,500	\$ -	\$ -	\$ -	\$ 46,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,600	\$ -	\$ -	\$ -	\$ 17,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 37,500	\$ -	\$ -	\$ -	\$ 37,500	\$ -
2050-8003	VACUUM TRUCKING	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 55,800	\$ -	\$ -	\$ -	\$ 55,800	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,276,700	\$ -	\$ -	\$ -	\$ 1,276,700	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 20,300	\$ -	\$ -	\$ -	\$ 20,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ 59,000	\$ -	\$ -	\$ -	\$ 59,000	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 253,000	\$ -	\$ -	\$ -	\$ 253,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2051-5500	WELLHEAD	\$ 22,000	\$ -	\$ -	\$ -	\$ 22,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 406,300	\$ -	\$ -	\$ -	\$ 406,300	\$ -
	DRILLING TOTAL	\$ 1,683,000	\$ -	\$ -	\$ -	\$ 1,683,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 395,000	\$ -	\$ -	\$ -	\$ 395,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 125,000	\$ -	\$ -	\$ -	\$ 125,000	\$ -
2055-2300	FRAC PLUGS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2400	WELL PREP	\$ 1,500	\$ -	\$ -	\$ -	\$ 1,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2403	FLOWBACK	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ 94,425	\$ -	\$ -	\$ -	\$ 94,425	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 600,000	\$ -	\$ -	\$ -	\$ 600,000	\$ -
2055-3400	PROPPANT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 185,000	\$ -	\$ -	\$ -	\$ 185,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 80,000	\$ -	\$ -	\$ -	\$ 80,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-1900	GROUND TRANSPORT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2054-5000	TUBING TESTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,118,425	\$ -	\$ -	\$ -	\$ 2,118,425	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-1300	SURFACE EQUIPMENT PURCHASED	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2064-4200	TUBING	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5002	TANGIBLE EQUIPMENT - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 179,500	\$ -	\$ -	\$ -	\$ 179,500	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 8,500	\$ -	\$ -	\$ -	\$ 8,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 131,500	\$ -	\$ -	\$ -	\$ 131,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 368,500	\$ -	\$ -	\$ -	\$ 368,500	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -

KITE 4 FEDERAL COM 90H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL		\$ 1,683,000	\$ -	\$ -	\$ -	\$ 1,683,000	\$ -
COMPLETION TOTAL		\$ 2,297,925	\$ -	\$ -	\$ -	\$ 2,297,925	\$ -
FACILITY TOTAL		\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ -
TOTAL WELL COST		\$ 4,480,925	\$ -	\$ -	\$ -	\$ 4,480,925	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	

EXHIBIT "A"

Attached to and made a part of that certain Dedication and Joinder of Pooling Agreement, by and between SEP PERMIAN HOLDING CORP., SEP PERMIAN LLC AND ITS OPERATING ENTITY, SPUR ENERGY PARTNERS LLC (together, "Operator"), and **Alpine Royalties LLC** ("Grantor").

Kite

N/2 (Lots 5-12) of Section 4, T18S-R27E, Eddy County, New Mexico
Yeso Formation (2,885' - 4,950')

Tract 1

Serial Number: NMLC 055465-A.
Form: 3100-11 (October 1992).
Lessor: The United States of America.
Lessee: Dakota Resources, Inc.
Effective Date: Renewed on March 1, 1992; however, Subject Lease 1 was segregated from the Base Lease by Memorandum dated June 13, 1949.
Recorded: Recorded in the Office of the BLM, and a Recording Memorandum of Subject Lease 1 dated August 14, 2006, is recorded in Book 657, Page 302, Official Public Records.
Lands: 77.36 acres of land, more or less, being all of Lot 9 and Lot 10 of Section 4, Township 18 South, Range 27 East, New Mexico Principal Meridian, Eddy County, New Mexico.

Tract 2

Serial Number: NMLC 065478(A).
Form: Form 3100-11b (August 1988).
Lessor: The United States of America.
Lessee: Amoco Production Company.
Effective Date: Renewed on March 1, 1992; however, Subject Lease 2 was segregated from the Base Lease by Renewal Lease dated March 1, 1952.
Recorded: Recorded in the Office of the BLM, and a Recording Memorandum of Subject Lease 2 dated August 14, 2006, is recorded in Book 657, Page 302, Official Public Records.
Lands: 79.29 acres of land, more or less, being all of Lot 7 and Lot 8 of Section 4, Township 18 South, Range 27 East, New Mexico Principal Meridian, Eddy County, New Mexico.

Tract 3

Serial Number: NM 033825.
Lessor: The United States of America.
Lessee: Atlantic Richfield Company.
Effective Date: Renewed on November 1, 1973; however, Subject Lease 3 was segregated from Lease LC 070937 by Memorandum dated May 20, 1957, and LC 070937 was segregated from the Base Lease by Memorandum dated June 13, 1949.
Recorded: Unrecorded in the offices of the County Clerk of Eddy County, New Mexico, but recorded in the Office of the BLM.

Kite

Lands: 75.43 acres of land, more or less, being all of Lot 5 and Lot 6 of Section 4, Township 18 South, Range 27 East, New Mexico Principal Meridian, Eddy County, New Mexico.

Tract 4

Serial Number: NM 29278.

Form: 3120-7 (June 1970).

Lessor: The United States of America.

Lessee: Hondo Oil & Gas Company.

Effective Date: Renewed on March 1, 1972; however, Subject Lease 4 was segregated from Subject Lease 3 by Decision dated effective October 1, 1973.

Recorded: Unrecorded in the offices of the County Clerk of Eddy County, New Mexico, but recorded in the Office of the BLM.

Lands: 37.23 acres of land, more or less, being all of Lot 11 of Section 4, Township 18 South, Range 27 East, New Mexico Principal Meridian, Eddy County, New Mexico.

Tract 5

Serial Number: NM 025530.

Form: 4-213 (September 1961).

Lessor: The United States of America.

Lessee: Hondo Oil & Gas Company.

Effective Date: Renewed on March 1, 1962; however, Subject Lease 5 was segregated out of Subject Lease 2 by Decision dated August 16, 1956, and Subject Lease 2 was segregated out of the Base Lease by Renewal Lease dated March 1, 1952.

Recorded: Recorded in Book 125, Page 373, Oil and Gas Records, and recorded in the Office of the BLM.

Lands: 37.28 acres of land, more or less, being all of Lot 12 of Section 4, Township 18 South, Range 27 East, New Mexico Principal Meridian, Eddy County, New Mexico.

Kite

DSU	Owner	Interest Type	Initial Proposal Mailout Date	Initial Proposal Tracking Number	Initial Proposal Mailout Status	Correspondence
KITE	Hilcorp Permian, LLC 1111 Travis Street Houston, TX 77002	WI	2/17/2026	9407111898765430271193	DELIVERED	2/17/2026: Initial proposal mailed USPS certified 2/21/2026: Initial proposal received by party
KITE	XTO Holdings, Inc 22777 Springwoods Village Pkwy Spring, TX 77389	WI	2/17/2026	9407111898765430271742	DELIVERED	2/17/2026: Initial proposal mailed USPS certified 2/23/2026: Initial proposal received by party 4/17/2026: ELECTED TO PARTICIPATE UNDER JOA
KITE	Alpine Royalties LLC 15303 NORTH DALLAS PARKWAY, SUITE 1350 ADDISON, TX 75001	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Andrew L. Thorne 2603 BRENTWOOD RD COLUMBUS, OH 43209	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Ann D. Allison 5515 2ND ST #6 LUBBOCK, TX 79416	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Balwick Limited Partnership 3300 N. A STREET, BLDG 2-212 MIDLAND, TX 79705	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	MCWHORTER LIVING TRUST ATTN: BRENT W. MCWHORTER, TRUSTEE 6140 E VOLTAIRE AVE SCOTTSDALE, AZ 85254	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
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KITE	AMENDED KEYES FAMILY TRUST ATTN: CONRAD G KEYS, JR., TRUSTEE 801 RALEIGH ROAD LAS CRUCES, NM 88005	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Deborah T. Leary 443 WELLINGTON AVENUE ROCHESTER, NY 14619	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	ESTATE OF JOHN E. THORNE ATTN: ELIZABETH T. GREENE, GUARDIAN 2756 TAMARACK DR ARNOLD, MO 63010	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Franklin Stuart Greene 3115 ENCANTO DR ROSWELL, NM 88201	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	HEIR OF HATTIE D. MANN ATT: SHARON LARSGARRD TRUSTEE 7627 146th AVE E SUMNER 24 SUMNER, WA 98390	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	HEIR OF HATTIE D. MANN ATTN: HELEN MARIE WHITE 102 CROWS BLUFF RD SATSUMA, FL 32189	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	HEIR OF LARUE M. WHITE ATTN: ROMONA L. CLARK & MICHELLE RUTH WHITE 1701 LANFAIR #223 CINCINNATI, OH 45224	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement

Spur Energy Partners LLC
Case No. 26087
Exhibit A-6

KITE	HEIR OF HATTIE D. MANN ATTN: VICKIE OWENS 2424 N ROUNDUP DR HOBBS, NM 88240	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	HEIR OF HATTIE D. MANN ATTN: SCOTT CHARLES HENSON 9480 ROCK SPRINGS RD NEWCASTLE, CA 95658	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
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KITE	HEIR OF HATTIE D. MANN ATTN: ERYN LORAYN GETTYS 301 E SKYVIEW RD AUSTIN, TX 78752	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
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KITE	HEYCO Energy Group, Inc. 5310 HARVEST HILL RD, SUITE 164 DALLAS, TX 75220	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement

KITE	Innoventions, Inc. P. O. Box 40 Cedar Crest, NM 87008	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
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KITE	Jane Ann Hudson Davis 6770 WOLF CREEK COURT RIO RANCHO, NM 87124	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
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KITE	John M. Thorne 1725 OCEAN FRONT WALK #506 SANTA MONICA, CA 90401	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
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KITE	Lodewick, LLC 3305 WENTWOOD DALLAS, TX 75225	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
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KITE	ROBERT K. MEYER P. O. BOX 57 ELK MOUNTAIN, WY 82324	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Martha M. Byrd 9825 ADMIRAL NIMITZ ALBUQUERQUE, NM 87111	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Michael H. Moore P. O. BOX 2893 FRISCO, TX 75034	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Michael H. and Pamela Moore Revocable Trust P. O. BOX 2893 FRISCO, TX 75034	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Nakole L. Davidson 495 HANIVER ST ALAMOSA, CO 81101	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Nancy J. Brunden Living Trust P. O. BOX AA ARTESIA, NM 88211-7526	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Occidental Permian Ltd. PO BOX 841803 DALLAS, TX 75284	ORRI			4/21/2026: Mailed Dedication and Joinder of Pooling Agreement

KITE	Patricia M. Marshall 2305 WESTVIEW WAY SANTA ROSA, CA 95403	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
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KITE	Giselle E. Keyes 109 KEYES DR RUIDOSO, NM 88345	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	MARSHA A KEYES 19 SAGEBRUSH TRAIL ARTESA, NM 88210	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Susan Nugent 2373 WOODLAND TERRACE FORT MYERS, FL 3397-5818	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Thunderbird Oil 1228 PLUMERIA PLACE NOLENSVILLE, TN 37135	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement
KITE	Yates Brothers P.O. BOX 1394 ARTESIA, NM 88211	ORRI				4/21/2026: Mailed Dedication and Joinder of Pooling Agreement 4/23/2026: Spur resonded to email regarding ownership

Case No. 26087 - Spur Energy Partners, LLC - Kite 4 Federal Com 10H, 20H, 70H, 11H, and 90H Wells		
Owner Name	Ownership Status (Committed or Uncommitted)	Type of Commitment (JOA, Signed Letter of Commitment, or Verbal Agreement)
Hilcorp Permian, LLC 1111 Travis Street Houston, TX 77002	uncommitted - WI	N/A
XTO Holdings, Inc 22777 Springwoods Village Pkwy Spring, TX 77389	COMMITTED - WI	JOA
Alpine Royalties LLC 15303 NORTH DALLAS PARKWAY, SUITE 1350 ADDISON, TX 75001	uncommitted - ORRI	N/A
Andrew L. Thorne 2603 BRENTWOOD RD COLUMBUS, OH 43209	uncommitted - ORRI	N/A
Ann D. Allison 5515 2ND ST #6 LUBBOCK, TX 79416	uncommitted - ORRI	N/A
Balwick Limited Partnership 3300 N. A STREET, BLDG 2-212 MIDLAND, TX 79705	uncommitted - ORRI	N/A
MCWHORTER LIVING TRUST ATTN: BRENT W. MCWHORTER, TRUSTEE 6140 E VOLTAIRE AVE SCOTTSDALE, AZ 85254	uncommitted - ORRI	N/A
Charley's BZNS, LLC 2880 ROADRUNNER PARKWAY #208 LAS CRUCES, NM 88011	uncommitted - ORRI	N/A
AMENDED KEYES FAMILY TRUST ATTN: CONRAD G KEYS, JR., TRUSTEE 801 RALEIGH ROAD LAS CRUCES, NM 88005	uncommitted - ORRI	N/A
Deborah T. Leary 443 WELLINGTON AVENUE ROCHESTER, NY 14619	uncommitted - ORRI	N/A
ESTATE OF JOHN E. THORNE ATTN: ELIZABETH T. GREENE, GUARDIAN 2756 TAMARACK DR ARNOLD, MO 63010	uncommitted - ORRI	N/A
Franklin Stuart Greene 3115 ENCANTO DR ROSWELL, NM 88201	uncommitted - ORRI	N/A
HEIR OF HATTIE D. MANN ATT: SHARON LARSGARRD TRUSTEE 7627 146th AVE E SUMNER 24 SUMNER, WA 98390	uncommitted - ORRI	N/A
HEIR OF HATTIE D. MANN ATTN: HELEN MARIE WHITE 102 CROWS BLUFF RD SATSUMA, FL 32189	uncommitted - ORRI	N/A
HEIR OF LARUE M. WHITE ATTN: ROMONA L. CLARK & MICHELLE RUTH WHITE 1701 LANFAIR #223 CINCINNATI, OH 45224	uncommitted - ORRI	N/A
HEIR OF HATTIE D. MANN ATTN: VICKIE OWENS 2424 N ROUNDUP DR HOBBS, NM 88240	uncommitted - ORRI	N/A
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HEIR OF HATTIE D. MANN ATTN: ERYN LORAYN GETTYS 301 E SKYVIEW RD AUSTIN, TX 78752	uncommitted - ORRI	N/A
HEIRS OF BESS BALLARD ATTN: ALEXANDRA MICHELLE CHADWICK-BALLARD 2234 E. SILVER ST TUCSON, AZ 85719	uncommitted - ORRI	N/A

Spur Energy Partners LLC
Case No. 26087
Exhibit A-7

HEIRS OF BESS BALLARD ATTN: OLIVIA CARRIE BALLARD 512 S. PINON ROSWELL, NM 88203	uncommitted - ORRI	N/A
BETTY LOU PRICE HEIR ATTN: JOHN T. PRICE, III 11947 MARBON MEADOWS DR JACKSONVILLE, FL 32223	uncommitted - ORRI	N/A
BETTY LOU PRICE HEIR ATTN: SUSAN L. PRICE 5133 48th AVE NE SEATTLE, WA 98105	uncommitted - ORRI	N/A
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Martha M. Byrd 9825 ADMIRAL NIMITZ ALBUQUERQUE, NM 87111	uncommitted - ORRI	N/A
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MARSHA A KEYES 19 SAGEBRUSH TRAIL ARTESA, NM 88210	uncommitted - ORRI	N/A
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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 26087

SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Kite 4 Federal Com 10H, Kite 4 Federal Com 20H, and Kite 4 Federal Com 70H, Kite 4 Federal Com 11H, and Kite 4 Federal Com 90H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted intervals that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping

Spur Energy Partners LLC
Case No. 26087
Exhibit B

to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared, displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for the proposed Wells are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies the initial proposed wells (solid black lines) relative to the different intervals within the Yeso formation.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted intervals underlying the Unit are suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

4/27/26
Date

Exhibit B-1: Kite 4 Federal Com HSU Basemap

Case No. 26087

Exhibit B-1



- Wells with Yeso Perforation
- Proposed Surface Location
- Proposed Bottom Hole Locations
- Horizontal Spacing Unit
- Spur Acreage

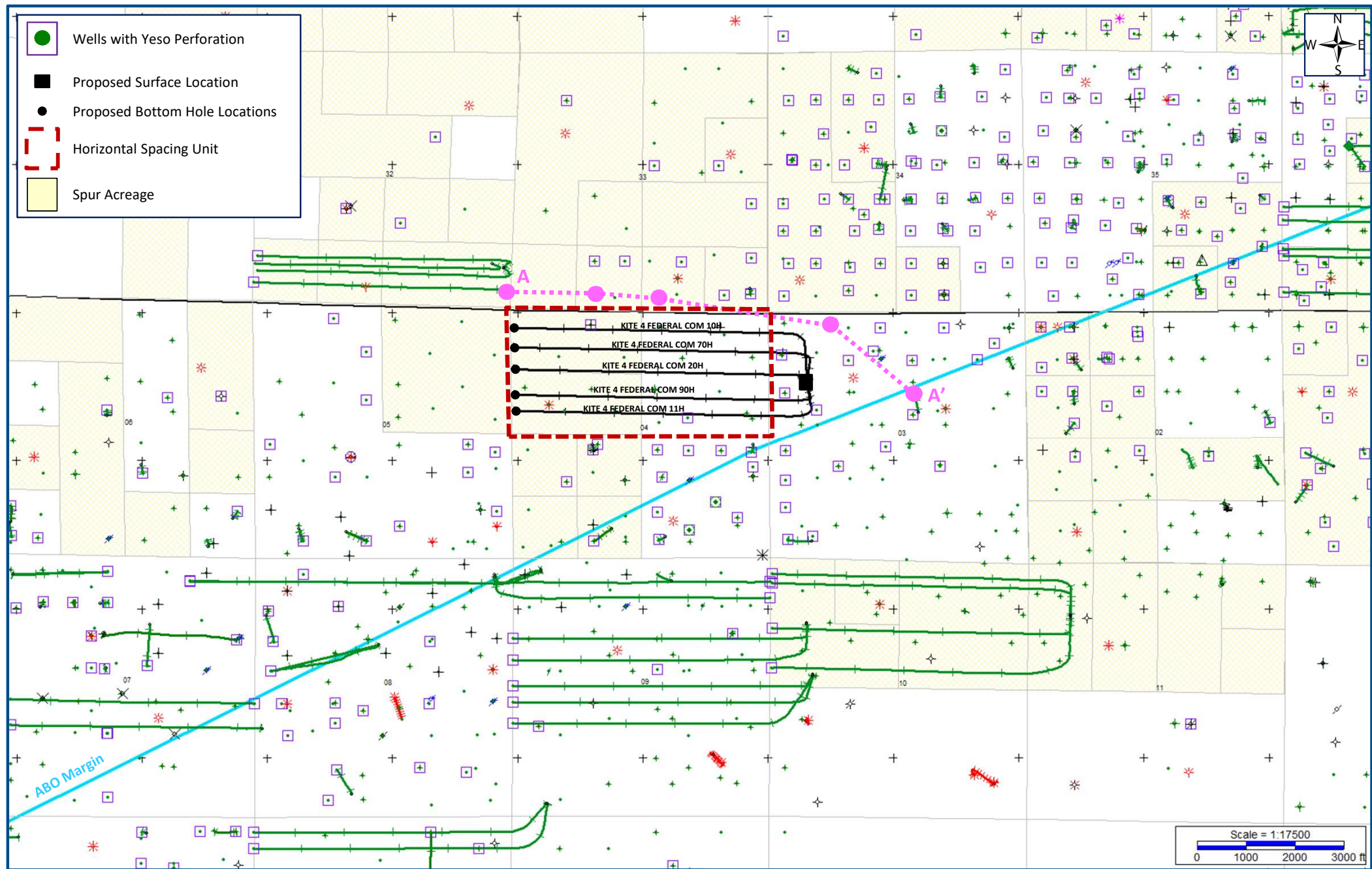


Exhibit B-3: Structural Cross Section A – A' (TVD)

(Case No. 26087)

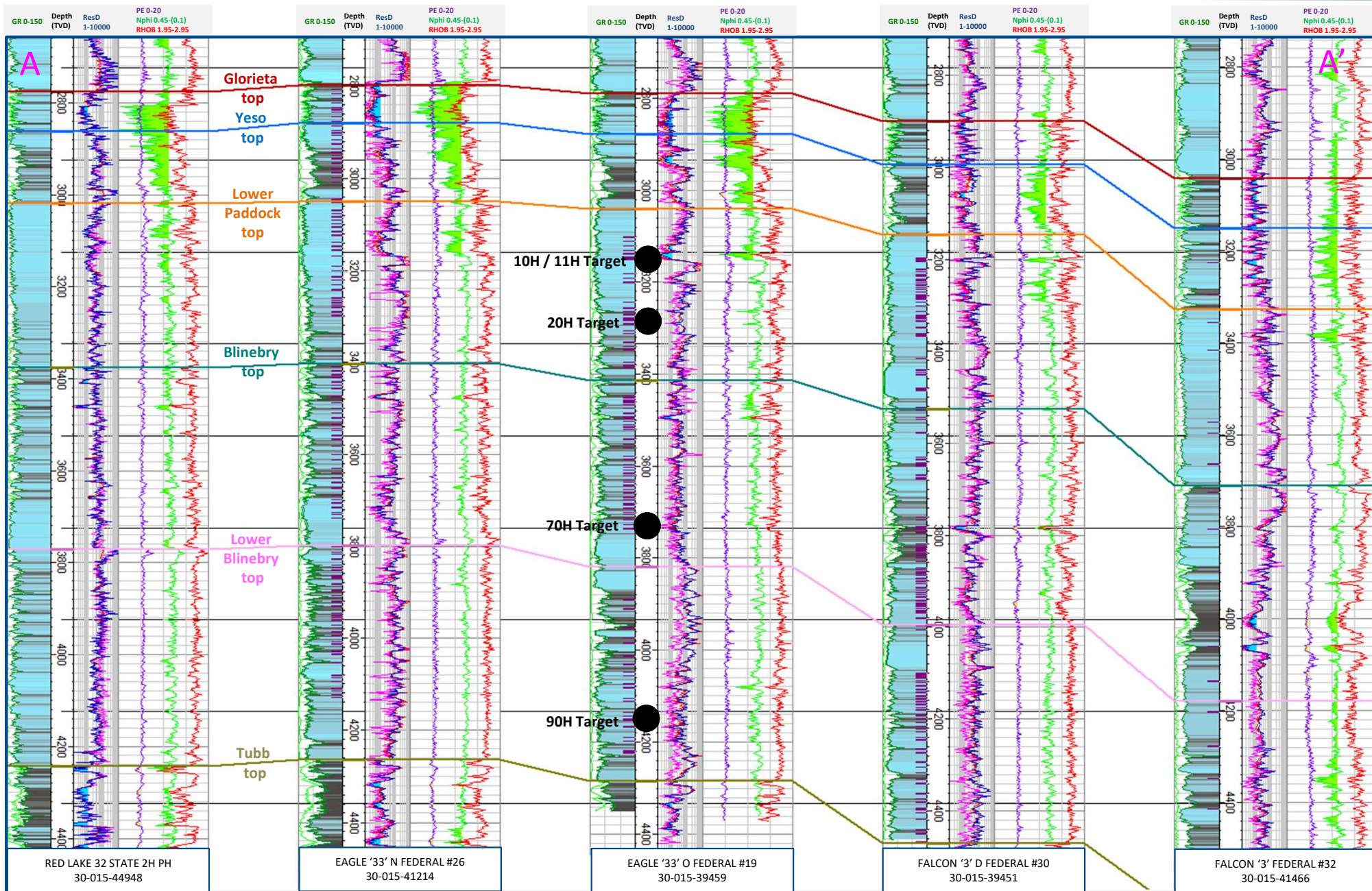
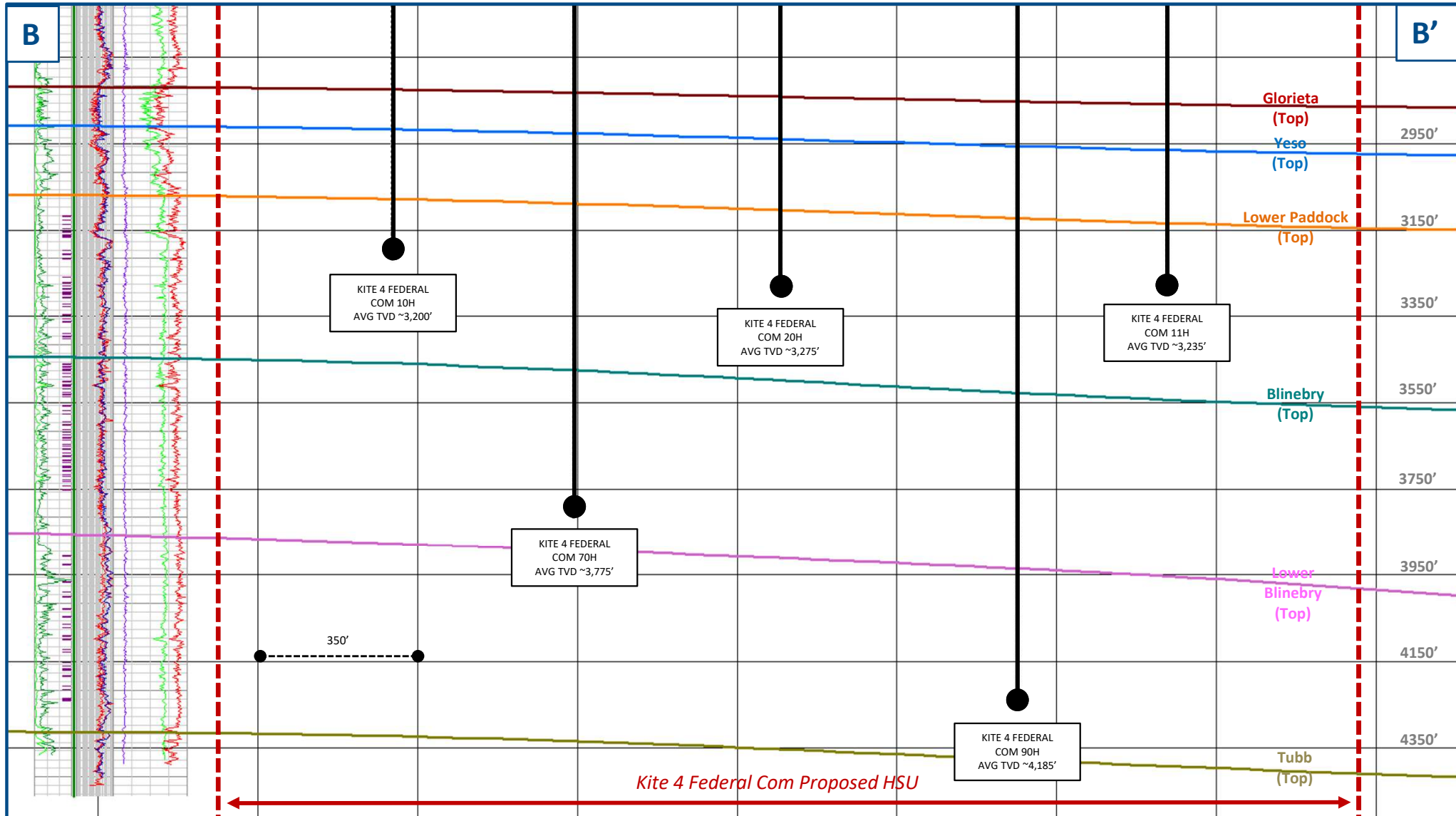


Exhibit B-4: Kite 4 Federal Com Gun Barrel B – B' (TVD)

(Case No. 26087)



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPUSOLRY POOLING,
EDDY COUNTY, NEW MEXICO

CASE NO. 26087

SELF-AFFIRMED STATEMENT
OF JACLYN M. MCLEAN

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC the Applicant herein.
2. I am familiar with the Notice Letter attached as **Exhibit C-1**, and caused the Notice Letter, along with the Application in this case, to be sent to the parties listed in the Postal Delivery Report attached as **Exhibit C-2**.
3. Exhibit C-2 also provides the date the Notice Letter was sent, along with the delivery status of each.
4. Electronic return receipts are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
5. On April 21, 2026, I caused a notice to be published in the Carlsbad Current-Argus. An Affidavit of Publication from the legal clerk of the Carlsbad Current-Argus along with a copy of the Notice Publication, is attached as **Exhibit C-4**.
6. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/Jaclyn M. McLean
Jaclyn M. McLean

April 28, 2026
Date

Spur Energy Partners, LLC
Case No. 26087
Exhibit C



April 17, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 26087 - Application of Spur Energy Partners LLC for Compulsory Pooling,
Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 07, 2026**, beginning at 9:00 a.m.

The hearing will be conducted in a hybrid fashion, both virtually and in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505. The hearing may be held only virtually at the discretion of the Division. To confirm the manner in which the hearing will be held, and to participate virtually, please visit the OCD Hearings website at the following link: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days prior to the scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. If you are not registered with the OCD's E-Permitting system, you must submit the statement via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties; whether or not the parties are represented by counsel; a concise statement of the case; the names of witnesses anticipated to be called to testify at the hearing; the approximate amount of time needed to present the case; and an identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this application, please contact Brian Swanson, Landman, at bswanson@spurenergy.com or 832-930-8624.

Sincerely,
/s/ Jaclyn M. McLean
Jaclyn M. McLean

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Spur Energy Partners, LLC
Case No. 26087
Exhibit C-1

Postal Delivery Report

Spur Kite - Case No. 26087

Recipient	Date Mailed	USPS Tracking Number	Date Received	Status
Hilcorp Permian, LLC	4/17/2026	9414836208551299167891	4/20/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
XTO Holdings, Inc	4/17/2026	9414836208551299167884	4/22/2026	DELIVERED LEFT WITH INDIVIDUAL
Alpine Royalties LLC	4/17/2026	9414836208551299167921	N/A	PROCESSED THROUGH USPS FACILITY
Andrew L. Thorne	4/17/2026	9414836208551299167945	N/A	ADDRESSEE UNKNOWN
Ann D. Allison	4/17/2026	9414836208551299167969	N/A	REMINDER TO SCHEDULE REDELIVERY
Balwick Limited Partnership	4/17/2026	9414836208551299167983	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL
MCWHORTER LIVING TRUST	4/17/2026	9414836208551299168010	N/A	PROCESSED THROUGH USPS FACILITY
AMENDED KEYES FAMILY TRUST	4/17/2026	9414836208551299168034	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL
Charley's BZNS, LLC	4/17/2026	9414836208551299168065	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL

Spur Energy Partners, LLC
Case No. 26087
Exhibit C-2

Deborah T. Leary	4/17/2026	9414836208551299168072	4/21/2026	DELIVERED LEFT WITH INDIVIDUAL
ESTATE OF JOHN E. THORNE	4/17/2026	9414836208551299168102	4/28/2026	DELIVERED LEFT WITH INDIVIDUAL
HEIR OF HATTIE D. MANN	4/17/2026	9414836208551299168119	4/23/2026	DELIVERED LEFT WITH INDIVIDUAL
Franklin Stuart Greene	4/17/2026	9414836208551299168140	4/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
HEIR OF HATTIE D. MANN	4/17/2026	9414836208551299168157	N/A	PROCESSED THROUGH USPS FACILITY
HEIR OF LARUE M. WHITE ATTN:	4/17/2026	9414836208551299168188	4/21/2026	DELIVERED
HEIR OF HATTIE D. MANN	4/17/2026	9414836208551299168201	4/24/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
HEIR OF HATTIE D. MANN	4/17/2026	9414836208551299168225	4/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
HEIR OF HATTIE D. MANN	4/17/2026	9414836208551299168249	N/A	REMINDER TO SCHEDULE REDELIVERY

HEIR OF HATTIE D. MANN	4/17/2026	9414836208551299168263	4/23/2026	DELIVERED LEFT WITH INDIVIDUAL
BETTY LOU PRICE HEIR	4/17/2026	9414836208551299168294	4/21/2026	DELIVERED LEFT WITH INDIVIDUAL
HEIR OF HATTIE D. MANN	4/17/2026	9414836208551299168300	4/23/2026	DELIVERED LEFT WITH INDIVIDUAL
BETTY LOU PRICE HEIR	4/17/2026	9414836208551299168324	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL
HEIRS OF BESS BALLARD	4/17/2026	9414836208551299168355	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL
HEIRS OF J. MICHAEL DAVIDSON	4/17/2026	9414836208551299168379	N/A	REMINDER TO SCHEDULE REDELIVERY
HEIRS OF BESS BALLARD	4/17/2026	9414836208551299168393	N/A	PROCESSED THROUGH USPS FACILITY
HEIRS OF J. MICHAEL DAVIDSON	4/17/2026	9414836208551299168416	N/A	REMINDER TO SCHEDULE REDELIVERY
HEIRS OF J. MICHAEL DAVIDSON	4/17/2026	9414836208551299168430	4/22/2026	DELIVERED LEFT WITH INDIVIDUAL
Jaffa Miller	4/17/2026	9414836208551299168478	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL

HENRY F. THORNE	4/17/2026	9414836208551299168492	N/A	ADDRESSEE UNKNOWN
James G. Thorne	4/17/2026	9414836208551299168515	N/A	PROCESSED THROUGH USPS FACILITY
HEYCO Energy Group, Inc.	4/17/2026	9414836208551299168539	N/A	PROCESSED THROUGH USPS FACILITY
Mary J. McWhorter Trust	4/17/2026	9414836208551299168553	4/21/2026	DELIVERED LEFT WITH INDIVIDUAL
Innoventions, Inc.	4/17/2026	9414836208551299168577	4/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Jane Ann Hudson Davis	4/17/2026	9414836208551299168607	4/20/2026	DELIVERED INDIVIDUAL PICKED UP AT USPS
Jane Thorne Ronca	4/17/2026	9414836208551299168614	N/A	ADDRESSEE UNKNOWN
Lodewick, LLC	4/17/2026	9414836208551299168645	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL
Joan Hudson Moore	4/17/2026	9414836208551299168652	4/23/2026	DELIVERED LEFT WITH INDIVIDUAL
Margaret Slayton	4/17/2026	9414836208551299168683	N/A	PICKUP REMINDER

John M. Thorne	4/17/2026	9414836208551299168690	4/24/2026	DELIVERED TO AGENT FRONT DESK/MAIL ROOM
ROBERT K. MEYER	4/17/2026	9414836208551299168720	4/22/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Jonel Susan Grasso Howard	4/17/2026	9414836208551299168744	4/23/2026	DELIVERED LEFT WITH INDIVIDUAL
Martha M. Byrd	4/17/2026	9414836208551299168775	4/18/2026	DELIVERED LEFT WITH INDIVIDUAL
Michael H. Moore	4/17/2026	9414836208551299168799	4/28/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
Giselle E. Keyes	4/17/2026	9414836208551299168812	4/21/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Michael H. and Pamela Moore Revocable Trust	4/17/2026	9414836208551299168836	4/28/2026	DELIVERED FRONT DESK/RECEPTION/MAIL ROOM
MARSHA A KEYES	4/17/2026	9414836208551299168850	N/A	MOVED LEFT NO ADDRESS

Nakole L. Davidson	4/17/2026	9414836208551299168874	4/22/2026	DELIVERED INDIVIDUAL PICKED UP AT PO
Susan Nugent	4/17/2026	9414836208551299168898	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL
Nancy J. Brunden Living Trust	4/17/2026	9414836208551299168928	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL ARTESIA, NM 88210
Thunderbird Oil	4/17/2026	9414836208551299168935	4/21/2026	DELIVERED LEFT WITH INDIVIDUAL
Occidental Permian Ltd.	4/17/2026	9414836208551299168966	N/A	PROCESSED THROUGH USPS FACILITY
Yates Brothers	4/17/2026	9414836208551299168973	4/20/2026	DELIVERED INDIVIDUAL PICKED UP AT PO ARTESIA, NM 88210
Patricia M. Marshall	4/17/2026	9414836208551299169000	4/20/2026	DELIVERED LEFT WITH INDIVIDUAL

Richard B. Lodewick	4/17/2026	9414836208551299169031	4/21/2026	DELIVERED LEFT WITH INDIVIDUAL
THOMAS L. GREEN	4/17/2026	9414836208551299169079	4/21/2026	DELIVERED LEFT WITH INDIVIDUAL



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1678 91**.

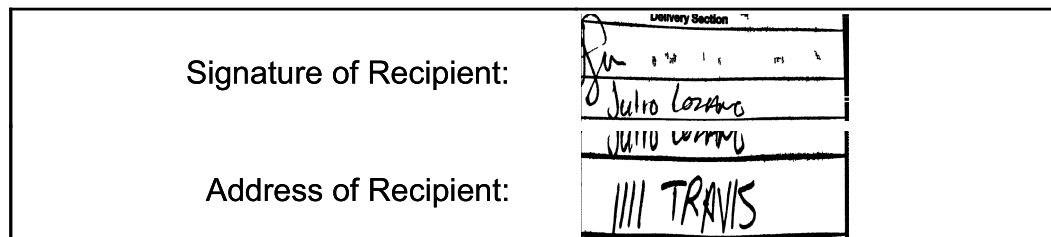
Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 20, 2026, 11:03 am
Location:	HOUSTON, TX 77002
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Hilcorp Permian LLC

Shipment Details

Weight:	2.0oz
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Recipient Signature



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Washington, D.C. 20260-0004

Hilcorp Permian, LLC 1111 Travis Street Houston, TX 77002 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087

Spur Energy Partners, LLC
Case No. 26087
Exhibit C-3



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1678 84.**


Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2026, 9:13 am
Location:	SPRING, TX 77389
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	XTO Holdings Inc

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	W. Holloman 22777 SPRINGWOODS VILLAGE PKWY, SPRING, TX 77389

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Washington, D.C. 20260-0004

XTO Holdings, Inc 22777 Springwoods Village Pkwy Spring, TX 77389 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1679 83.**

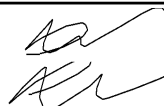

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 20, 2026, 11:03 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Balwick Limited Partnership

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Balwick Limited Partnership 3300 N. A STREET, BLDG 2-212 MIDLAND, TX 79705 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1680 34.**

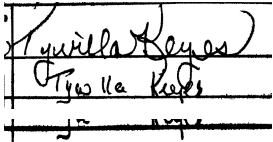
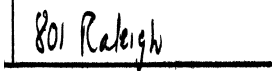
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 20, 2026, 4:52 pm
Location: LAS CRUCES, NM 88005
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: AMENDED KEYES FAMILY TRUST

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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AMENDED KEYES FAMILY TRUST
 ATTN: CONRAD G KEYS, JR., TRUSTEE
 801 RALEIGH ROAD
 LAS CRUCES, NM 88005
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1680 65.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 20, 2026, 4:45 pm
Location:	LAS CRUCES, NM 88011
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Charley s BZNS LLC

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	Green Green
Address of Recipient:	2880 R-208

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Charley's BZNS, LLC 2880 ROADRUNNER PARKWAY #208 Las Cruces, NM 88011 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1680 72.**

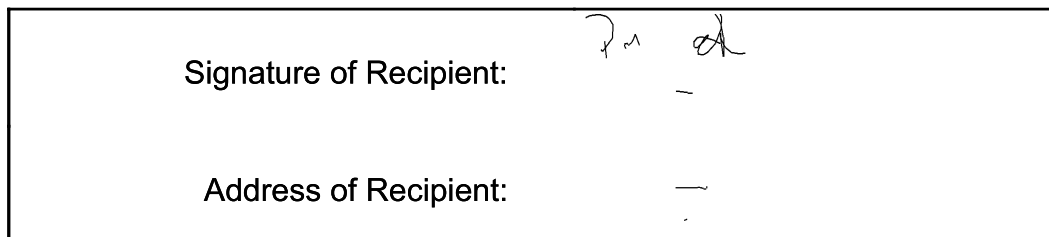
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2026, 11:49 am
Location:	ROCHESTER, NY 14619
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Deborah T Leary

Shipment Details

Weight: 2.0oz

Recipient Signature



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Washington, D.C. 20260-0004

Deborah T. Leary 443 WELLINGTON AVENUE ROCHESTER, NY 14619 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1681 02.**

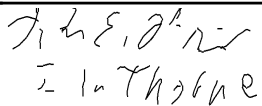
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 28, 2026, 10:10 am
Location: ARNOLD, MO 63010
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: ESTATE OF JOHN E THORNE

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	2756 Tamarack Dr

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Washington, D.C. 20260-0004

ESTATE OF JOHN E. THORNE ATTN: ELIZABETH T. GREENE, GUARDIAN 2756 TAMARACK DR ARNOLD, MO 63010 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1681 19.**

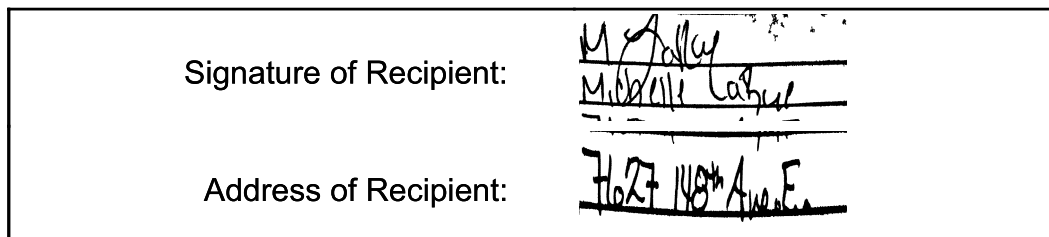
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 23, 2026, 2:18 pm
Location: SUMNER, WA 98390
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: HEIR OF HATTIE D MANN

Shipment Details

Weight: 2.0oz

Recipient Signature



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HEIR OF HATTIE D. MANN
 ATT: SHARON LARSGARRD TRUSTEE
 7627 146th AVE E SUMNER 24
 SUMNER, WA 98390
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1681 40.**


Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 21, 2026, 10:39 am
Location: ROSWELL, NM 88201
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Franklin Stuart Greene

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 3115 ENCANTO DR ROSWELL, NM 88201-6635
Address of Recipient:	

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Washington, D.C. 20260-0004

Franklin Stuart Greene 3115 ENCANTO DR ROSWELL, NM 88201 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1681 88.**


Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2026, 9:18 am
Location: CINCINNATI, OH 45224
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: HEIR OF LARUE M WHITE ATTN

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 1701 LLANFAIR AVE, CINCINNATI, OH 45224
Address of Recipient:	

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HEIR OF LARUE M. WHITE ATTN: ROMONA CLARK & MICHELLE R WHITE 1701 LANFAIR #223 CINCINNATI, OH 45224 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1682 01.**


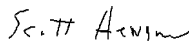
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 24, 2026, 9:07 am
Location: NEWCASTLE, CA 95658
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: HEIR OF HATTIE D MANN

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	  <small>9480 ROCK SPRINGS RD NEWCASTLE, CA 95658-9317</small>
Address of Recipient:	

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HEIR OF HATTIE D. MANN ATTN: SCOTT CHARLES HENSON 9480 ROCK SPRINGS RD NEWCASTLE, CA 95658 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1682 25.**

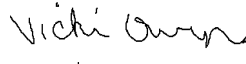
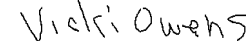
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 21, 2026, 10:32 am
Location: HOBBS, NM 88240
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: HEIR OF HATTIE D MANN

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	  <small>2424 N ROUNDUP DR HOBBS, NM 88240-2536</small>
Address of Recipient:	

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HEIR OF HATTIE D. MANN ATTN: VICKIE OWENS 2424 N ROUNDUP DR HOBBS, NM 88240 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1682 63.**

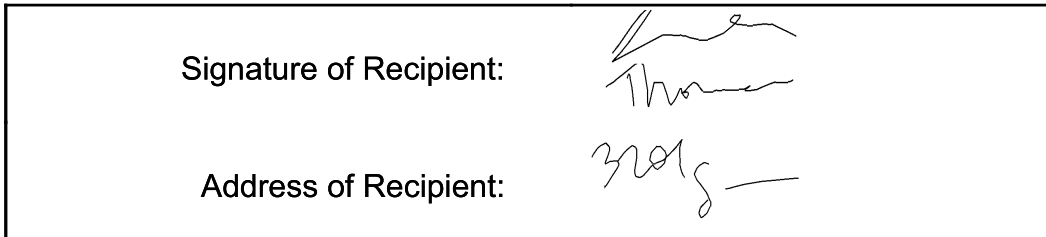
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 23, 2026, 11:19 am
Location: CORPUS CHRISTI, TX 78418
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: HEIR OF HATTIE D MANN

Shipment Details

Weight: 2.0oz

Recipient Signature



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HEIR OF HATTIE D. MANN
 ATTN: SHAUNA GETTYS TOMME
 3201 SEAFOAM DR
 CORPUS CHRISTI, TX 78418
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1682 94.**

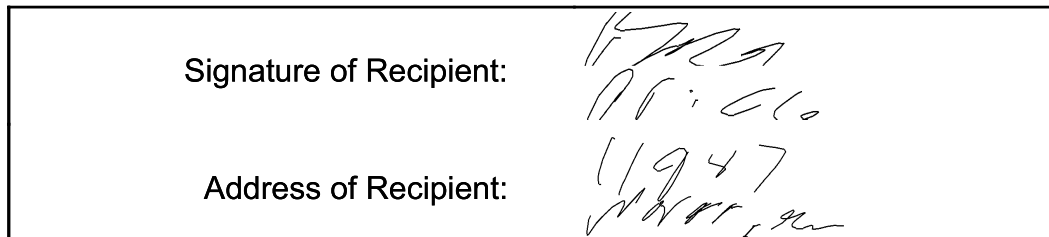
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2026, 12:59 pm
Location: JACKSONVILLE, FL 32223
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: BETTY LOU PRICE HEIR

Shipment Details

Weight: 2.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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BETTY LOU PRICE HEIR
 ATTN: JOHN T. PRICE, III
 11947 MARBON MEADOWS DR
 JACKSONVILLE, FL 32223
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1683 00.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 23, 2026, 10:46 am
Location: AUSTIN, TX 78752
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: HEIR OF HATTIE D MANN

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient: *H M + M*
Mann
 Address of Recipient: *301 F Skyview*
RA

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

HEIR OF HATTIE D. MANN
 ATTN: EYRYN LORAYN GETTYS
 301 E SKYVIEW RD
 AUSTIN, TX 78752
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1683 24.**

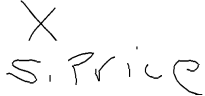
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 20, 2026, 2:56 pm
Location: SEATTLE, WA 98105
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: BETTY LOU PRICE HEIR

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 5133 48TH AVE NE, SEATTLE, WA 98105
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Washington, D.C. 20260-0004

BETTY LOU PRICE HEIR ATTN: SUSAN L. PRICE 5133 48th AVE NE SEATTLE, WA 98105 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1683 55.**

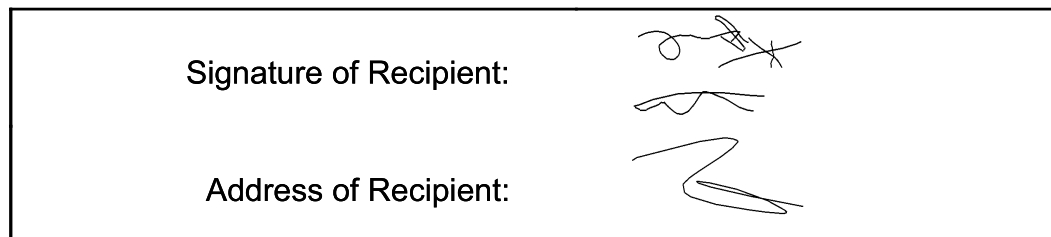
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 20, 2026, 2:03 pm
Location:	TUCSON, AZ 85719
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HEIRS OF BESS BALLARD

Shipment Details

Weight: 2.0oz

Recipient Signature



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Washington, D.C. 20260-0004

HEIRS OF BESS BALLARD ATTN: ALEXANDRA MICHELLE CHADWICK-BALLARD 2234 E. SILVER ST TUCSON, AZ 85719 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1684 30.**



Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 22, 2026, 11:03 am
Location:	HEMPHILL, TX 75948
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	HEIRS OF J MICHAEL DAVIDSON

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

HEIRS OF J. MICHAEL DAVIDSON ATTN: BARBARA ANN DAVIDSON 1043 SHAWNEE SHORES RD HEMPHILL, TX 75948 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1684 78.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 20, 2026, 10:18 am
Location:	TULSA, OK 74104
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Jaffa Miller

Shipment Details

Weight: 2.0oz

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>
--

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Washington, D.C. 20260-0004

<p>Jaffa Miller ATTN: Robert Wayne Delancy 1715 S GARY AVE TULSA, OK 74104 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087</p>



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1685 53.**


Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 21, 2026, 1:12 pm
Location: MEDFORD, OR 97504
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Mary J McWhorter Trust

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 2318 STONEBROOK DR, MEDFORD, OR 97504
Address of Recipient:	

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Washington, D.C. 20260-0004

Mary J. McWhorter Trust ATTN: James Robert McWhorter, Trustee 2318 STONEBROOK DRIVE MEDFORD, OR 97504 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1685 77.**

Item Details


Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 20, 2026, 8:07 am
Location: CEDAR CREST, NM 87008
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: Innoventions Inc

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 S Burdick PO BOX 40 <small>CEDAR CREST, NM 87008-0040</small>
Address of Recipient:	

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Washington, D.C. 20260-0004

Innoventions, Inc. P. O. Box 40 Cedar Crest, NM 87008 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1686 07**.

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: April 20, 2026, 1:19 pm
Location: RIO RANCHO, NM 87124
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: Jane Ann Hudson Davis

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Jane Ann Hudson Davis
 6770 WOLF CREEK COURT
 RIO RANCHO, NM 87124
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1686 45.**

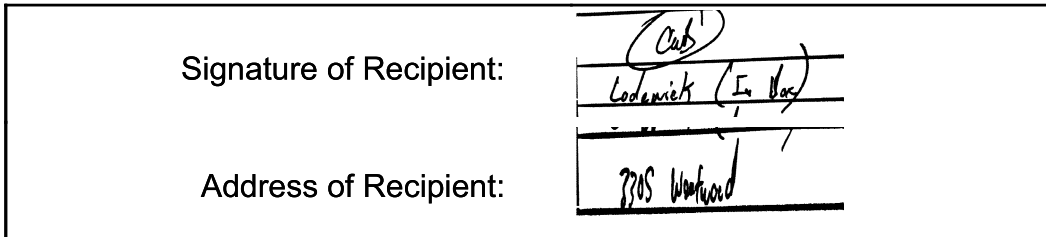
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 20, 2026, 2:59 pm
Location: DALLAS, TX 75225
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Lodewick LLC

Shipment Details

Weight: 2.0oz

Recipient Signature



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Washington, D.C. 20260-0004

Lodewick, LLC
 3305 WENTWOOD
 DALLAS, TX 75225
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1686 52.**

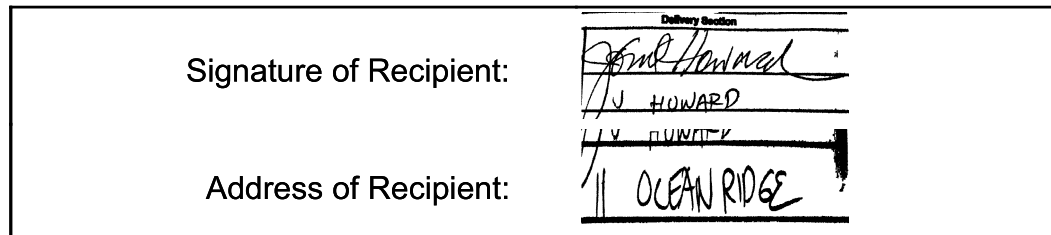
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 23, 2026, 4:13 pm
Location: LAGUNA NIGUEL, CA 92677
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Joan Hudson Moore

Shipment Details

Weight: 2.0oz

Recipient Signature



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Joan Hudson Moore
 11 OCEAN RIDGE
 LAGUNA NIGUEL, CA 92677
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1686 90.**

Item Details

Status:	Delivered to Agent, Front Desk/Reception/Mail Room
Status Date / Time:	April 24, 2026, 5:24 pm
Location:	SANTA MONICA, CA 90401
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	John M Thorne

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

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John M. Thorne 1725 OCEAN FRONT WALK #506 SANTA MONICA, CA 90401 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1687 20.**


Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 22, 2026, 10:52 am
Location: ELK MOUNTAIN, WY 82324
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: ROBERT K MEYER

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 Robert Meyer PO BOX 57 <small>ELK MOUNTAIN, WY 82324-0057</small>
Address of Recipient:	

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Washington, D.C. 20260-0004

ROBERT K. MEYER P. O. BOX 57 ELK MOUNTAIN, WY 82324 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1687 44.**

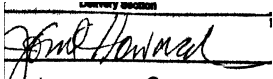
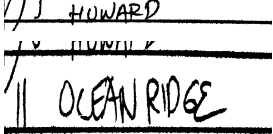
Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 23, 2026, 4:13 pm
Location: LAGUNA NIGUEL, CA 92677
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Jonel Susan Grasso Howard

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 J HOWARD J HOWARD
Address of Recipient:	

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Jonel Susan Grasso Howard
 11 OCEAN RIDGE
 LAGUNA NIGUEL, CA 92677
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 19, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1687 75.**

Item Details


Status: Delivered, Left with Individual
Status Date / Time: April 18, 2026, 12:40 pm
Location: ALBUQUERQUE, NM 87111
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: Martha M Byrd

Shipment Details

Weight: 2.0oz

Recipient Signature

<p>Signature of Recipient:</p> <p>Address of Recipient:</p>	 <p>9825 ADMIRAL NIMITZ AVE NE, ALBUQUERQUE, NM 87111</p>
--	--

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<p>Martha M. Byrd 9825 ADMIRAL NIMITZ ALBUQUERQUE, NM 87111 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087</p>



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1687 99.**

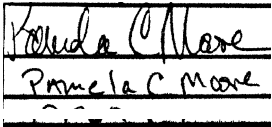

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	April 28, 2026, 12:16 pm
Location:	FRISCO, TX 75034
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Michael H Moore

Shipment Details

Weight:	2.0oz
----------------	-------

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Michael H. Moore P. O. BOX 2893 FRISCO, TX 75034 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1688 12.**

Item Details

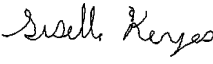
Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 21, 2026, 10:55 am
Location: RUIDOSO, NM 88345
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: Giselle E Keyes

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 Giselle Keyes 109 KEYES DR RUIDOSO, NM 88345-9456
Address of Recipient:	

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Giselle E. Keyes 109 KEYES DR RUIDOSO, NM 88345 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1688 36**.

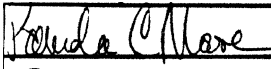
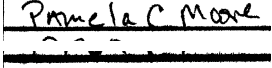


Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: April 28, 2026, 12:16 pm
Location: FRISCO, TX 75034
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Michael H and Pamela Moore Revocable Trust

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	  
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Michael H. and Pamela Moore Revocable Trust P. O. BOX 2893 FRISCO, TX 75034 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1688 74.**

Item Details

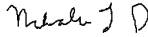
Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 22, 2026, 11:39 am
Location: ALAMOSA, CO 81101
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic

Recipient Name: Nakole L. Davidson

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 Nakole Davidson 495 HANIVER ST ALAMOSA, CO 81101-2745
Address of Recipient:	

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Washington, D.C. 20260-0004

Nakole L. Davidson 495 HANIVER ST ALAMOSA, CO 81101 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1688 98.**

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 20, 2026, 1:23 pm
Location: FORT MYERS, FL 33907
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Susan Nugent

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	<i>SN'</i> <i>Nugent</i>
Address of Recipient:	<i>2373</i>

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Washington, D.C. 20260-0004

Susan Nugent 2373 WOODLAND TERRACE FORT MYERS, FL 33907 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1689 28.**



Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 20, 2026, 7:36 am
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Nancy J Brunden Living Trust

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient: 
 Address of Recipient: 

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Nancy J. Brunden Living Trust
 P. O. BOX AA
 ARTESIA, NM 88211
 Reference #: Spur Kite 26087
 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1689 35.**

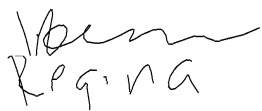
Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2026, 9:44 am
Location:	NOLENSVILLE, TN 37135
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Thunderbird Oil

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 REGINA 1228 PLUMERIA PL, NOLENSVILLE, TN 37135
Address of Recipient:	

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Washington, D.C. 20260-0004

Thunderbird Oil 1228 PLUMERIA PLACE NOLENSVILLE, TN 37135 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1689 73.**

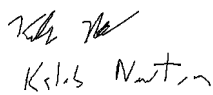
Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: April 20, 2026, 12:49 pm
Location: ARTESIA, NM 88210
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
 Return Receipt Electronic
Recipient Name: Yates Brothers

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	 Kaleb Newton PO BOX 1394 ARTESIA, NM 88211-1394
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Yates Brothers P.O. BOX 1394 ARTESIA, NM 88211 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1690 00.**



Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 20, 2026, 3:12 pm
Location:	SANTA ROSA, CA 95403
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Patricia M Marshall

Shipment Details

Weight: 2.0oz

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>
--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

<p>Patricia M. Marshall 2305 Westview Way Santa Rosa, CA 95403 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087</p>
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1690 31.**



Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2026, 11:03 am
Location:	MIDLAND, TX 79705
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Richard B Lodewick

Shipment Details

Weight: 2.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Richard B. Lodewick 3300 N. A STREET BLDG 2-212 Midland, TX 79705 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087
--



April 28, 2026

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8362 0855 1299 1690 79.**



Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	April 21, 2026, 1:12 pm
Location:	SURPRISE, AZ 85379
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	THOMAS L GREEN

Shipment Details

Weight: 2.0oz

Recipient Signature

<p>Signature of Recipient: </p> <p>Address of Recipient: </p>
--

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

<p>THOMAS L. GREEN HEIR OF RICHARD OSCAR GREEN 15258 W EVANS DR SURPRISE, AZ 85379 Reference #: Spur Kite 26087 Item ID: Spur Kite 26087</p>
--

Affidavit of Publication

Copy of Publication:

No. 98660

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the **Publisher**

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication April 21, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

21st day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

This is to notify all interested parties, including: Hilcorp Permian, LLC; XTO Holdings, Inc.; Alpine Royalties LLC; Andrew L. Thorne; Ann D. Allison; Balwick Limited Partnership; McWhorter Living Trust; Charleys BZNS, LLC; Amended Keyes Family Trust; Deborah T. Leary; Estate of John E. Thorne; Franklin Stuart Greene; Heir of Hattie D. Mann, Sharon Larsgard Trustee; Heir of Hattie D. Mann, Helen Marie White; Heir of Larue M. White, Ramona L. Clark and Michelle Ruth White; Heir of Hattie D. Mann, Vickie Owens; Heir of Hattie D. Mann, Scott Charles Henson; Heir of Hattie D. Mann, Steve Mark Henson; Heir of Hattie D. Mann, Shauna Gettys Tomme; Heir of Hattie D. Mann, Eyrn Lorayn Gettys; Heirs of Bess Ballard, Alexandra Michelle Chadwick-Ballard; Heirs of Bess Ballard, Olivia Carrie Ballard; Betty Lou Price Heir, John T. Price, III; Betty Lou Price Heir, Susan L. Price; Heirs of J. Michael Davidson, Kellie Davidson; Heirs of J. Michael Davidson, David Davidson; Heirs of J. Michael Davidson, Barbara Ann Davidson; Henry F. Thorne; HEYCO Energy Group, Inc.; Innoventions, Inc.; Jaffa Miller ATTN: Robert Wayne Delancy; James G. Thorne; Mary J. McWhorter Trust, James Robert McWhorter, Trustee; Jane Ann Hudson Davis; Jane Thorne Ronca; Joan Hudson Moore; John M. Thorne; Jonel Susan Grasso Howard; Lodewick, LLC; Margaret Slayton; Robert K. Meyer; Martha M. Byrd; Michael H. Moore; Michael H. and Pamela Moore Revocable Trust; Nakole L. Davidson; Nancy J. Brunden Living Trust; Occidental Permian Ltd.; Patricia M. Marshall; Rochard B. Lodewick; Thomas L. Green; Giselle E. Keyes; Marsha A. Keyes; Susan Nugent; Thunderbird Oil; Yates Brothers; and their successors and assigns; that the New Mexico Oil Conservation Division will conduct a hearing on the application submitted by Spur Energy Partners LLC, (Applicant) for Case No. 26019. The hearing will be conducted on May 07, 2026, in a hybrid fashion, both virtually and in person at the Energy, Minerals, and Natural Resources Department, 1st Floor, Santa Fe, NM 87505. To participate virtually, see the instructions posted on the OCD website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. In Case No. 26087, Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 306.59-acre, more or less, standard horizontal spacing unit comprised of Lots 5 through 12 (N/2 equivalent) of Section 4, Township 18 South, Range 27 East, Eddy County, New Mexico (Unit). Applicant seeks to dedicate the Unit to the following wells (Wells): Kite 4 Fed Com 10H, Kite 4 Fed Com 20H, and Kite 4 Fed Com 70H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 8 (NW/4 NW/4 equivalent) of Section 4; and Kite 4 Fed Com 11H and Kite 4 Fed Com 90H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 3 to bottom hole locations in Lot 9 (SW/4 NW/4 equivalent) of Section 4. The completed intervals of the Wells will be orthodox. The completed interval of the Kite 4 Fed Com 20H well will be located within 330 of the quarter-quarter section line separating Lots 5 through 8 (N/2 N/2 equivalent) and Lots 9 through 12 (S/2 N/2 equivalent) of Section 4 to allow for the creation of a standard 306.59-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.27 miles south and 7.29 miles east of Artesia, New Mexico.

98660-Published in Carlsbad Current Argus April 21, 2026.

Spur Energy Partners, LLC
Case No. 26087
Exhibit C-4