Case Number.

Application Transcripts.

Small Exhibits

July 8, 1969

Mr. Booker Kelly		Case No. 4158	
White, Gilbert, Koch & Kelly		Order No. R-3786	
Attorneys at Law Post Office Box 787		Applicant:	
Santa Fe, New Mexico		Texaco Inc.	

Dear Sir:

Enclosed herewith is a copy of the above-referenced Commission order recently entered in the subject case. Letter pertaining to conditions of approval and maximum allowable to follow.

Very truly yours,

A. L. PORTER, Jr.

Secretary-Director

ALP/ir		
Copy of order also sent to:		*
Hobbs OCC X		
Aztec OCC	orthography (1994) The Company of the Company of th	· ·
State Engineer X		

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 4158 Order No. R-3786

APPLICATION OF TEXACO INC. FOR A WATERFLOOD PROJECT, LEA COUNTY. NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 25, 1969, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 7th day of July, 1969, the Commission, a quorum being present, having considered the testimony, the recordant the recommendations or the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texaco Inc., seeks permission to institute a waterflood project in the Bunice-Monument Unit Area, Eunice-Monument (Grayburg-San Andres) Pools, by the injection of water into the Grayburg and San Andres formations through 18 injection wells in Section 24, Township 20 South, Range 36 Bast, and in Sections 19, 20, 21, 29, and 30, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.
- (3) That the applicant further seeks an administrative procedure whereby said project could be expanded to include additional lands and injection wells in the area of the said project as may be necessary in order to complete an efficient injection pattern; that said administrative procedure should provide for administrative approval for conversion to water

-2-CASE No. 4158 Order No. R-3786

injection in exception to the well response requirements of Rule 701 E-5 of the Commission Rules and Regulations.

- (4) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (5) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (6) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations; provided, however, that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., is hereby authorized to institute a waterflood project in the Bunice-Monument Unit Area, Eunice-Monument (Grayburg-San Andres) Pools, by the injection of water into the Grayburg and San Andres formations through the following-described walls in Lea County, New Mexico:

TOWNSHIP 20 SOUTH, RANGE 36 EAST, NMPM

Atlantic Richfield W. W. White Well No. 2, Unit I, Section 24

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM

Texaco Inc. New Mexico "C" State (NCT-2) Well No. 5, Unit A, Section 19

Texaco Inc. New Mexico "C" State (NCT-2) Well No. 7, Unit G, Section 19

Texaco Inc. New Mexico "H" State (NCT 3) Well No. 18, Unit C. Section 19

Texaco Inc. New Mexico "H" State (NCT-3) Well No. 14, Unit E, Section 19

Texaco Inc. New Mexico "H" State (NCT-4) Well No. 21, Unit K, Section 19

Texaco Inc. New Mexico "H" State (NCT-4) Well No. 9, Unit M, Section 19

-3-CASE No. 4158 Order No. R-3786

TOWNSHIP 20 SOUTH. RANGE 37 EAST NMPM - CONTINUED

Gulf Oil Corporation R. A. Butler Well No. 1, Unit O, Section 19

Texaco Inc. New Mexico "H" State (NCT-2) Well No. 3, Unit A, Section 20

Texaco Inc. New Mexico "H" State (NCT-2) Well No. 15, Unit G, Section 20

Texaco Inc. New Mexico "H" State (NCT-2) Well No. 7, Unit C, Section 20

Texaco Inc. New Mexico "H" State (NCT-2) Well No. 22, Unit E,

Texaco Inc. New Mexico "H" State (NCT-2) Well No. 16, Unit K,

Texaco Inc. New Mexico "H" State (NCT-2) Well No. 13, Unit M, Section 20

Atlantic Richfield W. C. Roach Well No. 2, Unit C, Section 21
Atlantic Richfield W. C. Roach Well No. 3, Unit E, Section 21

Atlantic Richfield W. C. Roach Well No. 3, Unit E, Section 21 Sun Oil Co. DX Division A. B. Reeves Well No. 3, Unit C, Section 29

Phillips Patroleum Company Mexico State Well No. 1, Unit A, Section 30

(2) That the subject waterflood project is hereby designated the Texaco Eunice-Monument Unit Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations;

<u>PROVIDED HOWEVER</u>, that the Secretary-Director of the Commission may approve expansion of the Texaco Eunice-Monument Unit Waterflood Project to include such additional lands and injection wells in the area of said project as may be necessary to complete an efficient water injection pattern; that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (4) That Order No. R-3398 which previously authorized one water injection well in the subject area is hereby superseded.

CASE No. 4158 Order No. R-3786

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem neces-

DONE at Santa Pe, New Mexico, on the day and year hereinabove sary.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION designated.

DAVID F. CARGO, Chairman

ALEX J. ARMIJO. Member

A. L. PORTER, Jr., Member & Secretary

esr/

are 4158 eurd 6-25-69 Mec. 6-25-89. Grant Zeroco for the Zimin Morrisment -Grayhund 5.4, cenist waterfly upper 100' 07 5. A. pokle as listed on the attacked Let. Order R- 3398 shouldke recinkelas of date new only is ellection all hella shall be tuly with int. coaled plaster tukin ul packer o lingeted avaltes deline of Imin toka annulus. Und admin

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 25, 1969

9 A. M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz. Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 4151:

Application of Northern Natural Gas Company for the suspension of certain provisions of Rules 14 (A) and 15 (A) of Order No. R-1670, as amended, of the General Rules and Regulations for the prorated gas pools of Southeastern New Mexico. Applicant, in the above-styled cause, seeks suspension, for a period of one year from July 1, 1969, of those provisions of Rules 14 (A) and 15 (A) of the General Rules and Regulations for the prorated gas pools of Southeastern New Mexico promulgated by Order No. R-1670, as amended, that provide, respectively, for the cancellation of unproduced allowable and the shutting-in of overproduced wells. Applicant seeks said suspension for the Blinebry, Eument, Jalmat, Monument-McKee, and Tubb Gas Pools.

Application of Anadarko Production Company for an amendment of Order No. R-3628, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-3628, which authorized the institution of a waterflood project in the Loco Hills SandUnit Area, Loco Hills Pool, by the injection of water through certain wells located in Township 18 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to delete 3 injection wells located or to be located in Section 4 of said Township and Range and to substitute in lieu thereof the following 3 wells in said Section 4;

A well to be drilled 2460 feet from the North line and 180 feet from the East line;

A well to be drilled 1980 feet from the South and West lines;

A well to be drilled 10 feet from the South line and 1650 feet from the West line.

Applicant further seeks a procedure whereby other injection wells may be substituted administratively for those previously authorized in order to have an efficient injection pattern.

CASE 4141: (Readvertised)

Application of McCasland Disposal System for salt water disposal, Lea County, New Mexico. Applicant, in the above-welled cause, seeks authority to dispose of produced salt water is to the Examiner Hearing - June 25, 1969
-2- (Case 4141 continued)

4,

Seven Rivers formation in the intervals from approximately 3756 feet to 3851 feet and from approximately 3918 feet to 3939 feet, respectively, in the Getty Oil Company J. H. Day Wells Nos. 1 and 2, both located in the NW/4 of Section 6, Township 22 South, Range 36 East, Jalmat Field, Lea County, New Mexico.

- CASE 4153: Application of Amerada Petroleum Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt sty
- CASE 4107:

 (Continued from the April 23, 1969 Examiner Hearing)

 Application of Coastal States Gas Producing Company for special Application of Coastal States Gas Producing Company for special Application of Coastal States Gas Producing Company for special Application of Lea County, New Mexico, instyled cause, seeks the promulgation of special pool rules for styled cause, seeks the promulgation of special pool rules for the West Sawyer-San Andres Pool, Lea County, New Mexico, interest the West Sawyer-San Andres Pool, Lea County, New Mexico, including a provision for 80-acre spacing and provation units.
- CASE 4144: (Continued from the June 4, 1969, Examiner Hearing)

 Application of Sam G. Dunn Oil Operations for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from approximately 1910 feet to 1950 feet in its E. Faircloth "C" approximately 1910 feet to 1950 feet in its E. Faircloth "C" well No. 1 located in Unit N of Section 32, Township 7 South, Well No. 1 located in Unit N of Section 32, New Mexico.
 - CASE 4154: Application of Pan American Petroleum Corporation for a pool creation and discovery allowable, Lez County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Blinebry oil pool for its State "C" Tract 11 Well No. 3 a new Blinebry oil pool for its State "C" Tract 11 Well No. 3 located in the NW/4 SE/4 of Section 2, Township 21 South, Range located in the NW/4 SE/4 of Section 2, Township 21 South, Range located in the County, New Mexico, and for the assignment of an 36 East, Lea County, New Mexico, and for the assignment of all discovery allowable in the amount of approximately 28,510 barrels to said well.
 - CASE 4155: Application of Pan American Petroleum Corporation for an exception to Order No. R-3221, as amended, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221, as amended, which order prohibits the discorder No. R-3221, as amended, which order prohibits the discorder No. R-3221, as amended, which order prohibits the discorder No. R-3221, as amended, which order prohibits the discorder No. R-3221, as amended, which order prohibits the discorder No. R-3221, as amended, Lea County, New Mexico, after January 1, 1969. Said Roosevelt Counties, New Mexico, after January 1, 1969. Said

(Case 4155 continued)
exception would be for the applicant's wells located in
exception would be for the applicant's wells located in
Sections 28 and 33, Township 19 South, Range 32 East, Lusk
Field, Lea County, New Mexico. Applicant seeks authority
to dispose of salt water produced by said wells in unlined
surface pits in said sections.

CASE 4156:

Application of Jack L. McClellan for an exception to Order No. R-3221, as amended, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. in the above-styled cause, seeks an exception to Order No. R-3221, as amended, which order prohibits the disposal of water produced in conjunction with the production of oil or gas water produced in conjunction with the production of oil or gas or both, on the surface of the ground in Lea, Eddy, Chaves, or both, on the surface of the ground in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, after January 1, 1969. Said exception would be for applicant's wells located in the SE/4 and NE/4, respectively, of Section 13 and 24, Township 15 South, Range 29 East, Sulimar-Queen Pool, Chaves County, New Mexico. Applicant, seeks authority to dispose of salt water produced by said wells in unlined surface pits located in said quarter sections.

CASE 4157:

Application of Texaco Inc. for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Eunice-Monument Unit Area comprising 1516 acres, more or less, of State and fee lands in Township 20 acres, Ranges 36 and 37 East, Lea County, New Mexico.

CASE 4158:

Application of Texaco Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Eunice-Monument Unit Area by the injection of water into the Grayburg and San Andres formations through 18 wells located Grayburg and San Andres formations through 18 wells located in Section 24, Township 20 South, Range 36 East, and in Sections 19, 20, 21, 29 and 30, Township 20 South, Range 37 Sections 19, 20, 21, 29 and 30, Township 20 South, Lea County, East, Eunice-Monument (Grayburg-San Andres) Pools, Lea County, New Mexico.

CASE 4159:

Application of Southwestern Natural Gas Company, Inc. for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill at an unorthodox oil well location 2310 feet from the North line and orthodox oil well location 2310 feet from the North line and 1980 feet from the West line of Section 27, Township 15 South, Range 32 East, North Anderson Ranch-Wolfcamp Pool, Lea County, New Mexico.

GMH/esr

BEFORE THE CIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

County, New Mexico.

Range 36 East, and in Sections 19, 20, 21, 29, and 30,

IN THE MATTER OF THE HEARING	
CALLED BY THE OIL CONSERVATION	
COMMISSION OF NEW MEXICO FOR	
COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:	Andrew Control
	Comment of the second of the s
	Order No. R-3786
APPLICATION OF TEXACO INC.	
FOR A WATERFLOOD PROJECT, LEA COUNTY	- 200 Mars
NEW MEXICO.	o de la Maria
ORDER OF THE COMMISSION	<u>N</u>
BY THE COMMISSION:	
This cause came on for hearing at 9 a.m at Santa Fe, New Mexico, before Examiner E	
NOW, on thisday of, quorum being present, having considered the and the recommendations of the Examiner, and in the premises,	testimony, the record,
FINDS:	
<u>FINDS</u> :	
(1) That due public notice having bee	n given as required by
law, the Commission has jurisdiction of thi	
matter thereof.	
(2) That the applicant,Texaco	Inc.
seeks permission to institute a waterflood Eunice-Mo	
	-San Andres) Pools, by
Onle intout	, 10012727
the injection of water into the Grayburg and	l San Andres formations

(3) That the applicant further seeks an administrative procedure whereby said project could be expanded to include additional lands and injection wells in the area of the said project as may be necessary in order to complete an efficient injection pattern; that said administrative procedure should provide for administrative approval for conversion to water injection in exception to the well response requirements of Rule 701 E-5 of the Commission Rules and Regulations.

Township 20 *** South, Range 37 Cheste, East, NMPM,

injection wells in Section 24, Township 20 South,

through

That the subject application should be approved and the project should be governed by the provisions of Rules 701,

702, and 703 of the Commission Rules and Regulations; fraudid losser.

That the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection.

(SEE UNDER)

is hereby authorized to institute a	waterflood project Eunice-Monu Area , (Grayburg-S	et in the ment an Andres) Pools,
by the injection of water into the	Grayburg and San Andres	formations
through the following-described wel	Lea County,	New Mexico:
**************************************	урекххэвч	.xxxxxxxxxxx
EDNAMENTAL MONATOR TOWNSHIP TO	face, prof.	J. No.
the first with the Roach will	G.	

(2) That the subject waterflood project is hereby designated the <u>lexago Eucice Manuary Unit</u> Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

sion may approve expansion of the lexand mainterflood Project to include such additional lands and injection wells in the area of said project as may be necessary to complete an efficient water injection pattern; that the showing of well response as required by Rule 701 E-5 shall not be necessary before obtaining administrative approval for the conversion of additional wells to water injection. (SEE UNDER)

entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

Ex Heavy - June 25, 1969 Newspaper agreement, Lea Camby, new mexico. Explicant in the alone. Typeel cause auch approval & the Euner Monume - acred more or her land, Township 20 Lauch, Baye 36 East, Nu PM atlanti Richfield w. w. white Well No. 2, Unit I, Lection 24 Township 20 South, Rays 37 East, NMPM Texaco, hu. Men mexico that "C" State (NCT-2) Wear x 5, Unit 1, Sali 19 Texace, hu. New Mexico "C" State (NCT-2) Well No. 7, Whit G, Latin 19 Texas, Aus meries "H" State (NCT-3) Well No. 18, Unit C, Lating Texas, Le. Men mucies "H" State (NCT-3) West 26. 14, Unix E, Latin'19 Texaso, Su. Men Musico "4" State (NCT-4) Well No. 21, Unit R, Materila Teres due me meric Halte (NCT-4) Wall no. 9, Unit M, declairs Gulf Cil Corporation R. A. Butler well 20. 1, renit O, Lestini 19 Texaso, Inc. Hen Marie "H" State (NCT=2) wear 20.3, Unit A, Lection 20 Teraco, Ina. new mercio "H" State (NCT-2) Well Seo. 15, Unid 6, Letin 20 Texas, Inc. Men bearies "Ho State (NCT-2) Well No. 7. Kniet C, Lection 20 Texaco, Low. new musicis of" blate (NCT-2) well no. 22, that E, Lection 20 Tryong hum Man Magrico Hunflate (North) west to the Ward Texaso, Luc. New Fraccio H" State (NCT-2) Well 76. 16, Veril K, Latingo Teraco, Inc. New marcis "4" flate (NCT-2) Well W. 13, Unit M. Latin 20 atlantic Richfield w.c. Roach wear No. 2, Unit c, Lation 2, Atlantic Richfield w. C. Cooch well no. 3, Writ E, Section 21 Sun Oil Co. D' Dévission A. B. Remen Reemen Waro no 2 4 40

Bill Henson - Hadar - Texaco Unit of Waluflood -- Eunie-Monnmant agree, fear six & Mon. Gray Law ander Eunie Holyburg Law andrew

Section 19, 20, 21, 30, 31, Sec. 24 7 205 R366

18 injer welle -

ROUGH DRAFT FOR WATERFLOOD LETTERS

Mr. Booker Kelly White, Gilbert, Koch & Kelly Attorneys at Law Post Office Box 787 Santa Fe, New Mexico Dear Sir:

Commission Order No. R-3786, entered in Case No. 4158, approving the Texasd Eunice-Monument Unit—Waterflood Project.

Injection is to be through the one proviously authorized water injection well and the 17 newly authorized injection wells.

Plastic-Coated tuling which bhall be set in a packer located within 100 feet of the appearant perforation, or in the case of an open-hale Completion, within 100 feet of the appearant perforation, or in the case of an open-hale Completion, within 100 feet of the Casing Shee. The casing-tubing annulus shall be loaded with an inert phil and equipped with a pressure gauge at the surface to facilitate detection of learance in the casing, taking, or poeken. As to allowable, our calculations indicate that when all of the authorized injection wells have been placed on active injection, the maximum allowable which this project will be eligible to receive under the provisions of Rule 701-E-3 is 1654 barrels per day when the Southeast New Mexico normal unit allowable is 42 barrels per day or less. Should a will be completed for production or injection in Unit 1 of Scctom 19. Please report any error in this calculated maximum allowable immediately, both to the Santa Fe office of the Commission and the appropriate district provation office.

In order that the allowable assigned to the project may be kept current, and in order that the operator may fully benefit from the allowable provisions of Rule 701, it behooves him to promptly notify both of the aforementioned Commission offices by letter of any change in the status of wells in the project area, i.e., when active injection commences, when additional injection or producing wells are drilled, when additional wells are acquired through purchase or unitization, when wells have received a response to water injection, etc.

Your cooperation in keeping the Commission so informed as to the status of the project and the wells therein will be appreciated.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

cc: OCC: Hobbs X
Artesia

Aztec____

usgs____

Mr_Frank_Irby, State Engineer Office, Santa Fe, New Mexico

Mr. D. E. Gray

this maximum would of course be trained to 1596 barrels.

CASE 4159: Application of SOUTH-WESTERN NATURAL GAS CO., INC. FOR AN UNORTHODOX OIL WELL LOCATION.