CASE 4245: Application of TEXAS PACIFIC OIL CO. FOR SEVERAL NON-STANDARD GAS PROPATION UNITS.

THE NOVEMBER 25TH EXAMINER HEARING

Conlinie & 11-25-69

## Case Number 45

Application
Trascripts
Small Exhibits

ETC.

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1120 SIAMS BLDG. • P. O. BOX 1092 • PHONE 243-6691 • AIBUQUERQUE, NEW MEXI

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
November 25, 1969

EXAMINER HEAPING

IN THE MATTER OF:

Application of Texas Pacific Oil ) Case No. 4245 Company, Inc., for several non- ) standard gas proration units, Lea ) County, New Mexico.

BEFORE: Elvis A. Utz, Examiner.

TRANSCRIPT OF HEARING



MR. UTZ: Case 4245.

MR. HATCH. Case 4245. Continued from the November 5, 1969, Examiner Hearing. Application of Texas Pacific Oil Company, Inc., for several non-standard gas proration units, Lea County, New Mexico.

MR. RUSSELL: John F. Russell, of Roswell, New Mexico, appearing on behalf of the Applicant, and I have one witness, Mr. Tom Aylesworth.

(Witness sworn).

(Whereupon, Applicant's Exhibits
 1 through 5 were marked for identification.)

MR. UTZ: Any other appearances? You may proceed.

#### TOM AYLESWORTH

called as a witness, having been first duly sworn, was examined and testified as follows:

#### DIRECT EXAMINATION

#### BY MR. RUSSELL:

- O State your name, please.
- A Tom Aylesworth.
- Q And what is your address, the name of your employer, and the capacity in which you are employed?
- A I reside in Midland, Texas, and I'm employed by Texas Pacific Oil Company, Incorporated, as a production

development engineer.

- Q Have you previously qualified to give testimony as a petroleum engineer before this Commission or its examiners?
  - A No, sir, I have not.
- Would you give a brief resume of your educational
   and professional background?
- A I graduated from Texas A & M University in 1961, with a Bachelor of Science Degree in petroleum engineering, and I am currently employed with Texas Pacific Oil Company, and I have been employed by Texas Pacific for the past five months.

Prior to that, I was employed by Cities Service
Oil Company, for a period of eight years, as a production
engineer.

- $\Omega$  And you are familiar with the Jalmat Gas Pool in Lea County, New Mexico?
  - A Yes, sir.

MR. RUSSELL: Are the witness' qualifications acceptable?

MR. UT7: Yes, sir, they are.

Q (By Mr. Russell) Are you familiar with the application of Texas Pacific Oil Company, Inc., in Case

4245?

- A Yes, sir.
- O What do you seek by this application?

A We seek rededication of Jalmat Gas acreage, on our State A account one, in two leases, in order to more nearly align the amount of acreage dedicated to a particular well, to that well's producing capacity.

This, in turn, we feel, will allow a more uniform future depletion of the gas reservoir, and protect our future correlative rights and prevent waste.

MR. RUSSELL: Mr. Examiner, at this time Applicant asks that the first unit be dismissed, which is the one hundred and sixty acre unit in the west half of the southeast quarter, and the east half of the southwest quarter of Section 8, Township 22 South, Range 36 East, which was to have been dedicated to the State "A", account number two well, number fifty-six, located in Unit "J" of the said Section 8.

MR. UTZ: Now, this was the first unit on your application --

MR. RUSSELL: Yes, sir.

MR. UTZ: -- of Case 4245?

MR. RUSSELL: Yes, sir.

- Q (By Mr. Russell) Now, for the purpose of this hearing, have you prepared some exhibits?
  - A Yes, sir, I have.
- Now, for orderly processing, we will break the exhibits down into the two State "A" account leases, and also -- first, let me ask you to identify Exhibit No. 1.
- A Exhibit No. 1 is a present lease ownership map with our various Jalmat Gas acreages, dedicated to each particular well, and these wells are circled with an arrow.
  - Q And what is Exhibit 2?
  - A Exhibit No. 2 is our proposed acreage realignment.
  - Q And which lease is this?
  - A This is a State "A" account two lease.
- Now, for orderly procedures, I think if you will start and follow the order of your application and identify the well and the acreage presently assigned to it on Exhibit 1, then, go to Exhibit 2, for that same numbered well and identify the acreage you propose to assign to it, and go down each one in that order.
  - A Yes, sir.

MR. UTZ: In other words, let me be sure --everything on Exhibit 1 is the present dedication of the account two?

THE WITNESS: Yes, sir. It is also a lease ownership map. We do have some undedicated acreage, but it is colored -- but it does not have a well circled in that particular tract.

MR. RUSSELL: All right. Go ahead.

THE WITNESS: Our State "A" account two, well number forty-two, located in Unit E of Section 11, is presently dedicated to the acreage of one hundred and sixty acres, comprising the northwest quarter of Section 11.

We proposed to dedicate the State "A" account two, number forty-two, the acreage being two hundred acres, comprising the northwest quarter and the northwest quarter of the southwest quarter of Section 11.

Again, on State "A" account two, our well number thirty-six --

MR. UTZ: Oh, you have lost me. You are referring to the number forty-two; what number is that on your application?

THE WITNESS: That is the second well on our application.

MR. HATCH: Excuse me -- I don't believe ours follows exactly.

MR. RUSSELL: We are following the docket rather

than the application.

THE WITNESS: Well, this did come off the docket.

MR. UTZ: Okay. The first one is gone, and the second one is number forty-two --

THE WITNESS: Yes, sir.

MR. UTZ: And the description you want is corrected on the docket?

THE WITNESS: Yes, sir.

MR. RUSSELL: All right. Go ahead.

THE WITNESS: All right, sir. Our State "A", account two, well number thirty-six, located in Unit "M", of Section 11, is presently dedicated to the acreage, being three hundred and twenty acres, comprising the south half of Section 11.

We propose to dedicate to the State "A" account two, number thirty-six, the acreage being two hundred eighty acres, comprising the southeast quarter, the south half of the southwest quarter, and the northeast quarter of the southwest quarter of Section 11. And that is all on our State "A" account two lease.

Now, our third exhibit, which is a lease ownership map, also shows our present acreage dedication.

Exhibit No. 4 is a similar map, with the areas

of interest shaded in red.

All right, sir. The first well on the docket, the State "A" account one, number thirty-one, located in Unit "H" of Section 15, is presently dedicated to the acreage, being a hundred and sixty acres, comprising the northeast guarter of Section 15.

We propose to dedicate the State "A" account one, number thirty-one, the acreage being two hundred acres, comprising the north half of the northeast quarter, the southeast quarter of the northeast quarter, and the northeast quarter of the northwest quarter of Section 15.

And also the southeast quarter of the southwest quarter of Section 10.

The second well, State "A" account one, number thirty-three, located in Unit "F", of Section 15, is presently dedicated to the acreage, being two hundred acres, comprising the northwest quarter of Section 15, in the southeast quarter of the southwest quarter of Section 10.

We propose to dedicate the State "A" account one, well number thirty-three, the acreage being one hundred and sixty acres, comprising the south half of the northwest quarter and the southwest quarter of the northwest quarter of the northwest quarter of Section

The third well, State "A" account one, number thirty-five, located in Unit "L" of Section 3. is presently dedicated to the acreage, being one hundred and sixty acres, comprising the southwest quarter of Section 3.

We propose to dedicate the State "A" account one, number thirty-five, the acreage being two hundred and forty acres, comprising the southwest quarter of Section 3 in the north half of the northwest quarter of Section 10.

The fourth well, State "A" account one, number thirty-seven, located in Unit "F" of Section 10, is presently dedicated to the acreage, being two hundred and forty acres, comprising the northwest quarter of the north half of the southwest quarter of Section 10.

We propose to dedicate the State "A" account one, number thirty-seven, the acreage as being one hundred and sixty acres, comprising the south half of the northwest quarter, and the north half of the southwest quarter of Section 10.

Q (By Mr. Russell) All right. I refer you to what has been marked as Applicant's Exhibit No. 5, and ask you to identify that exhibit.

- A Exhibit 5 is a pertinent data sheet, listing each well, its completion date, the order number under which the current dedication has been, our completion interval, our accumulative production as of the first of 1969, our anticipated monthly allowable and our anticipated monthly capacity of the well.
- Q Were Exhibits 1 through 5 prepared by you or under your supervision and direction?
  - A Yes, sir.
- MR. RUSSELL: At this time, I introduce into evidence Applicant's Exhibits 1 through 5.
- MR. UTZ: Without objection, Applicant's Exhibits 1 through 5 will be entered in the record of this case.
- MR. RUSSELL: I have no further questions of this witness on direct examination.

#### CROSS EXAMINATION

#### BY MR. UTZ:

- Mr. Parker, with reference to Exhibit 5, in the last two columns, the anticipated monthly allowable; what did you base that on?
  - A On the previous four-year average.
- Q And the anticipated monthly capacity; what did you base that on?

- A This is the deliverability of the well.
- O As against --
- A A hundred pounds line pressure.
- Q The well is connected to a hundred pound line pressure?
  - A Yes, sir.
- Q And this exhibit shows that based on these estimates that these wells are capable of producing the allowable for the units?
  - A Yes, sir.

MR. UTZ: Any other questions of the witness?

- Q (By Mr. Utz) And you have determined that all of the descriptions, and so forth, on the docket are correct?
  - A Yes, sir.
  - Q And are the same as your exhibits in this case?
  - A Yes, sir.

MR. UTZ: Any other questions? The witness may be excused.

(Witness excused).

MR. UTZ. The case will be taken under advisement.

Are there any statements?

The case will be taken under advisement.

#### $\overline{\mathbf{I}}$ $\overline{\mathbf{M}}$ $\overline{\mathbf{D}}$ $\overline{\mathbf{E}}$ $\overline{\mathbf{X}}$

	WITNESS	PAGE			
rom	M AYLESWORTH				
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#### EXHIBITS

Applicant's Exhibits 1 through 5

STATE OF NEW MEXICO )
) ss
COUNTY OF BERNALILLO )

I, CA FENLEY, Court Reporter in and for the County
of Bernalillo, State of New Mexico, do hereby certify
that the foregoing and attached Transcript of Hearing
before the New Mexico Oil Conservation Commission was
reported by me; and that the same is a true and correct
record of the said proceedings to the pest of my knowledge,
skill and ability.

Court Reporter

the Brandmar bouring of Case Described by the Mexico Oil Conservation Conservation

SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATEMENTS. EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

. ALBUQUERQUE, NEW MEXICO

1120 SIMMS BLDG. • P. O. BOX 1092 • PHONE 243-669"

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

November 5, 1969

EXAMINER HEARING

IN THE MATTER OF:

Application of Texas Pacific Oil Company, Incorporated for several non-standard gas proration units, Lea County, New Mexico.

Case No. 4245

BEFORE: Elvis A. Utz, Examiner

TRANSCRIPT OF HEARING

MR. UTZ: Case 4245.

MR. HATCH: Case 4245. Application of Texas

Pacific Oil Company, Incorporated for several non-standard

gas proration units, Lea County, New Mexico. The applicant

in the case has requested that it be continued to the

Hearing, November the 25th, 1969.

MR. UTZ: Case 4245 will be continued to 11-25 Examiner Hearing, requested by the applicant.

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1120 SIMMS BLDG. • P.O. BOX 1392 • PHONE 243-6691 • ALBUQUERQUE, NEW MEXICO 87101 1400 FIRST NATIONAL BANK EAST • PHONE 256-1294 • ALBUQUERQUE, NEW MEXICO 87108

SPECIALIZING IN. DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

STATE OF NEW FUNICO )
) ss
COUNTY OF BERNALILLO )

I, WAYNE FLORES, Court Reporter in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me, and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

Wayne Jole COURT REPORTER

I do hereby cortify that the recogning is a complete record of the source of the source of the breaken hearing of the source of the breaken hearing of the source of the breaken by see on the source of the source

Ben Mexico Oil Conservation Comission



Mr. Jack Russell

#### OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2366 - SANTA FE

GOVERNOR DAVID F. CARGO CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE CEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

4245

Order No. R-3892

December 5, 1969

Re: Case No.\_

Attorney at Law Post Office Drawer 640 Roswell, New Mexico 88201	Order No. R-3892  Applicant:  Texas Pacific
Dear Sir:	
Enclosed herewith are two copision order recently entered in	ies of the above-referenced Commis- n the subject case.
	Very truly yours,  A. L. PORTER, Jr.  Secretary-Director
ALP/ir	
Copy of order also sent to:	
Hobbs OCC X	
Artesia OCC	·
Aztec OCC	
**************************************	

#### BEFORE THE OIL COMBERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 4245 Order No. R-3892

APPLICATION OF TEXAS PACIFIC OIL COMPANY, INC., FOR SEVERAL NON-STANDARD GAS PRORATION UNITS, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 25, 1969, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 5th day of December, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texas Pacific Oil Company, Inc., seeks the dedication and rededication of certain acreage and the establishment of the following non-standard gas proration units in the Jalmat Gas Pool, Lea County, New Mexico:

#### TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

- (a) A 200-acre unit comprising the NW/4 and the NW/4 SW/4 of Section 11, to be dedicated to the State "A" a/c-2 Well No. 42 located in Unit E of said Section 11;
- (b) A 280-acre unit comprising the SE/4, S/2 SW/4, and the NE/4 SW/4 of Section 11, to be dedicated to the State "A" a/c-2 Well No. 36 located in Unit I' of said Section 11;

-2-CASE No. 4245 Order No. R-3892

#### TOWESHIP 23 SOUTH, RANGE 36 EAST, NAPM

- (c) A 200-acre unit comprising the N/2 ME/4, the SE/4 ME/4, and the ME/4 MW/4 of Section 15 and the SE/4 SW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 31 located in Unit H of said Section 15;
- (d) A 160-acre unit comprising the S/2 NN/4, SW/4 NE/4, and the NW/4 NW/4 of Section 15, to be dedicated to the State "A" a/c-1 Well No. 33 located in Unit F of said Section 15;
- (e) A 240-acre unit comprising the SW/4 of Section 3, and the M/2 MW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 35 located in Unit L of said Section 3;
- (f) A 160-acre unit comprising the S/2 NW/4 and N/2 SW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 37 located in Unit F of said Section 10.
- (3) That each of the proposed non-standard gas proration units is productive of gas.
- (4) That each of the proposed non-standard gas proration units can be efficiently and economically drained and developed by the well to which it is to be dedicated.
- (5) That approval of the proposed non-standard gas proration units will afford the applicant the opportunity to produce its just and equitable share of the gas in the pool, and will otherwise prevent waste and protect correlative rights.
- (6) That all provisions of prior orders issued by the Commission or Secretary-Director of the Commission that are inconsistent with the provisions of this order should be superseded.

#### IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Jalmat Gas Pool, Lea County, New Mexico, are hereby created:

-3-CASE No. 4245 Order No. R-3892

#### TOWNSHIP 22 SOUTH, RANGE 36 EAST, MMPM

- (a) A 200-acre unit comprising the HW/4 and the HW/4 SW/4 of Section 11, to be dedicated to the State "A" a/c-2 Well No. 42 located in Unit E of said Section 11;
- (b) A 280-acre unit comprising the SE/4, S/2 SW/4, and the NE/4 SW/4 of Section 11, to be dedicated to the State "A" a/c-2 Well Ho. 36 located in Unit M of said Section 11;

#### TOWNSHIP 23 SOUTH, RANGE 36 EAST, MMPM

- (c) A 200-acre unit comprising the M/2 ME/4, the SE/4 ME/4, and the NE/4 MW/4 of Section 15 and the SE/4 SW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 31 located in Unit H of said Section 15;
- (d) A 160-acre unit comprising the S/2 MW/4, SW/4 ME/4, and the MW/4 MW/4 of Section 15, to be dedicated to the State "A" a/c-1 Well No. 33 located in Unit F of said Section 15;
- (e) A 240-acre unit comprising the SW/4 of Section 3, and the W/2 NW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 35 located in Unit L of said Section 3;
- (f) A 160-acre unit comprising the S/2 MW/4 and M/2 SW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 37 located in Unit F of said Section 10.
- (2) That the acreage factor for allowable purposes assigned to each of the above-described non-standard gas proration units shall bear the same ratio to the acreage factor for a standard gas proration unit as the acreage in said unit bears to the acreage in a standard gas proration unit for the Jalmat Gas Pool.
- (3) That all provisions of prior orders issued by the Commission or Secretary-Director of the Commission that are inconsistent with the provisions of this order are hereby superseded.

-4-CASE No. 4245 Order No. R-3892

- (4) That the provisions of this order shall become effective January 1, 1970.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

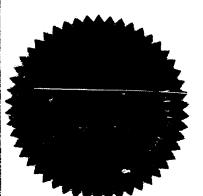
DOME at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF HEW MEXICO
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

ALEX J. ARMIDO, Member

A. L. PORTER, Jr., Member & Secretary



Case 4245
Heard 11-25-69
Fee. 12-2-69.
Shared D. + P. The following changes in arease dedication for Samuel in Jalman Face Pool.

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NOTE: DUE TO THE THANKSGIVING HOLIDAY, THIS HEARING IS SCHEDULED FOR TUESDAY RATHER THAN WEDNESDAY AS CUSTOMARY.

Docket No. 32-69

#### DOCKET: EXAMINER HEARING - TUESDAY - NOVEMBER 25, 1969

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

- CASE 4259: Application of Aztec Oil & Gas Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 5112 feet to 5138 feet in its State "SS" Well No. 1 located in Unit F of Section 24, Township 17 South, Range 36 East, Spencer-San Andres Pool, Lea County, New Mexico.
- CASE 4260: Application of Tamarack Petroleum Company, Inc. for a water-flood expansion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand its Northeast Pearl Queen Unit Waterflood Project, Pearl-Queen Poo', by the conversion to water injection one additional injection well, its Unit Well No. 18, located in Unit L of Section 23, Township 19 South, Range 35 East, Lea County, New Mexico.
- CASE 4261: Application of Pennzoil United, Inc., for special pool rules and unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Quail Ridge-Morrow Gas Pool, Lea County, New Mexico, including a provision for 320-acre spacing units. Applicant further seeks approval of the unorthodox location in said pool for its Mescalero Ridge Well No. 1 at a location 660 feet from the South line and 660 feet from the West line of Section 20, Township 19 South, Range 34 East.
- CASE 4262: Application of Plains Radio Broadcasting Company for an exception to Order No. R-3221, as amended, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221, as amended, which order prohibits the disposal of water produced in conjunction with the production of oil on the surface of the ground in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico. Said exception would be for the applicant's White Ranch Well No. 1 located in Unit E of Section 34, Township 11 South, Range 29 East, White Ranch Siluro-Devonian Pool, Chaves County, New Mexico. Applicant seeks authority to dispose of salt

water produced by said well in an unlined surface pit located in the vicinity of said well. In the alternative, applicant seeks authority to dispose of said produced water into the Siluro-Devonian formation in the perforated interval from 8743 feet to 8750 feet in its White Ranch Well No. 3 located in Unit M of said Section 34.

- CASE 4263: Application of Wynn & Brooks for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Federal "E" Well No. 3, to be located 590 feet from the South line and 1590 feet from the West line of Section 13, Township 27 North, Range 8 West, Blanco-Mesaverde and Basin-Dakota Pools, San Juan County, New Mexico.
- CASE 4264: Application of Wynn & Brooks for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Federal "J" Well No. 1, to be located 2390 feet from the South line and 2410 feet from the East line of Section 11, Township 27 North, Range 8 West, Blanco-Mesaverde and Basin-Dakota Pools, San Juan County, New Mexico.
- CASE 4265: Application of Union Oil Company of California for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates, San Andres and other formations in the openhole interval from approximately 4450 feet to 5890 feet in its Midway State Well No. 3 located in Unit J, Section 12, Township 17 South, Range 36 East, Lovington Field, Lea County, New Mexico.
- CASE 4245: (Continued from the November 5, 1969, Examiner Hearing)
  Application of Texas Pacific Oil Company, Inc., for several non-standard gas proration units, Lea County, New Mexico.
  Applicant, in the above-styled cause, seeks the dedication and rededication of certain acreage and the establishment of the following non-standard gas proration units in Townships 22 and 23 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexico:

(Case 4245 continued)

Car Milania

A 160-acre unit comprising the W/2 SE/4 and the E/2 SW/4 of Section 8, Township 22 South, Range 36 East, to be dedicated to the State "A" a/c-2 Well No. 56 located in Unit J of said Section 8;

A 200-acre unit comprising the NW/4 and the NW/4
SW/4 of Section 11, Township 22 South, Range 36 East,
to be dedicated to the State "A" a/c=2 Well No. 42
located in Unit E of said Section 11;

2 7

A 280-acre unit comprising the SE/4, S/2 SW/4, and the NE/4 SW/4 of Section 11, Township 22 South, Range 36 East, to be dedicated to the State "A" a/c-2 Well No. 36 located in Unit M of said Section 11;

3 %

A 200-acre unit comprising the N/2 NE/4, the SE/4 NE/4, and the NE/4 NW/4 of Section 15 and the SE/4 SW/4 of Section 10, Township 23 South, Range 36 East, to be dedicated to the State "A" a/c-1 Well No. 31 located in Unit H of said Section 15;

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A 160-acre unit comprising the S/2 NW/4, SW/4 NE/4 and the NW/4 NW/4 of Section 15, Township 23 South, Range 36 East, to be dedicated to the State "A" a/c-1 Well No. 33 located in Unit F of said Section 15;

5 4

A 240-acre unit comprising the SW/4 of Section 3, and the N/2 NW/4 of Section 10, Township 23 South, Range 36 East, to be dedicated to the State "A" a/c-1 Well No. 35 located in Unit L of said Section 3;

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A 160-acre unit comprising the S/2 NW/4 and N/2 SW/4 of Section 10, Township 23 South, Range 36 East, to be dedicated to the State "A" a/c-1 Well No. 37 located in Unit F of said Section 10.

CASE 4266: Application of Texas Pacific Oil Company, Inc., for several non-standard gas proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the dedication and rededication of certain agreage and the establishment of the following non-standard gas proration units in Township 22 South, Range 36 East, Jalmat Gas Pool, Lea County, New Mexicos

#### (Case 4266 continued)

A 280-acre unit comprising the SW/4 of Section 9 and the E/2 SE/4 and SW/4 SE/4 of Section 8 to be dedicated to the State "A" a/c-2 Well No. 38 located in Unit K of said Section 9:

A 160-acre unit comprising the E/2 SW/4, SW/4 SW/4 and NW/4 SE/4 of Section 8 to be dedicated to the State "A" a/c-2 Well No. 56 located in Unit J of said Section 8;

A 120-acre unit comprising the S/2 NW/4 and NW/4 SW/4 of Section 8 to be dedicated to the State "A" a/c-2 Well No. 51 located in Unit F of said Section 8;

A 160-acre unit comprising the SW/4 of Section 5 to be dedicated to the State "A" a/c-2 Well No. 41 located in Unit M of said Section 5;

A 160-acre unit comprising the NW/4 of Section 5 to b uedicated to the State "A" a/c-2 Well No. 44 located in Unit F of said Section 5;

A 160-acre unit comprising the SE/4 of Section 5 to be dedicated to the State "A" a/c-2 Well No. 27 located in Unit P of said Section 5.

CASE 4267: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Edward M. Kriss and all other interested parties to appear and show cause why the Edward M. Kriss Little Chama Valley Company Well No. 1, a wildcat well located 545 feet from the North line and 1530 feet from the West line of Section 2, Township 1 North, Range 2 East, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4268: Application of Texaco Inc., for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the State "JD" Unit Area comprising 160 acres, more or less, of State lands in the NW/4 of Section 27, Township 26 South, Range 37 East, Rhodes (Yates-Seven Rivers) Pool, Lea County, New Mexico.

- CASE 4269: Application of Texaco Inc. for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its State "JD" Unit Area by the injection of water into the Yates-Seven Rivers formations through two wells located in Unit D and Unit F of Section 27, Township 26 South, Range 37 East, Rhodes (Tates-Seven Rivers) Pool, Lea County, New Mexico.
- CASE 4270: Application of Byron McKnight for an exception to Order No. R-111-A, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the potash-oil area casing and cementing rules as set forth in Commission Order No. R-111-A. Applicant proposes to drill to a depth of approximately 3800 feet in the Yates formation two exploratory wells located in the SW/4 NE/4 and SE/4 NE/4 of Section 26, Township 19 South, Range 33 East, Lea County, New Mexico, in such a manner as to eliminate the necessity of running the salt protection string required by said Order No. R-111-A provided the production string would be cemented to the surface.
- CASE 4271: Application of Texaco Inc. for a waterflood expansion and amendment of Order No. R-2748, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand its waterflood project in the Rhodes (Yates-Seven Rivers) Pool, authorized by Order No. R-2748, by the injection of water through four additional wells in Sections 22 and 27 of Township 26 South, Range 37 East, Lea County, New Mexico. Applicant further seeks amendment of said order to establish a procedure whereby additional injection wells as may be necessary to complete an efficient injection pattern may be approved administratively.
- CASE 4272: Application of Shell Oil Company for an unorthodox oil well location and to directionally drill. Lea County, New Mexico. Applicant, in the above-styled cause, saeks authority to drill its Sanger Well No. 6 at an unorthodox surface location in Unit E 1490 feet from the North line and 330 feet from the West line of Section 27, Township 18 South, Range 38 East, Hobbs (Grayburg-San Andres) Pool, Lea County, New Mexico. Applicant further seeks authority to directionally drill said well in such a manner as to bottom the well in the subject pool at a point in Unit D or said Section 27 approximately 200 feet north of said surface location. Applicant proposes to dedicate said Unit D to the well.

- CASE 4273: Application of Tesoro Petroleum Corporation for an unorthodox oil well location and amendment of Order No. R-2807-A, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox oil well location of its Well No. 59, formerly classified as a water injection well, located 1430 feet from the South line and 2625 feet from the East line of Section 36, Township 18 North, Range 9 West, Hospah Upper Sand Oil Pool, McKinley County, New Mexico. Applicant further seeks the amendment of Order No. R-2807-A to permit a procedure whereby additional producing and injection wells in its Hospah Unit Area may be approved administratively.
- CASE 4274: Application of Pan American Petroleum Corporation for an unorthodox oil well location, San Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks authority to drill its Navajo Tribal "N" Well No. 11 at an unorthodox location 1150 feet from the West line and 560 feet from the North line of Section 17, Township 26 North, Range 18 West, Tocito Dome-Pennsylvanian "D" Oil Pool, San Juan County, New Mexico.

### OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

October 14, 1969

"ale 4245"

Texas Pacific Oil Company, Inc.
Post Office Box 1069 OCCKET MANUEL
Hobbs, New Mexico 88240

Attention: Mr. Sheldon Ward

Re: Application for rededication of acreage on State "A" a/c-1 and State "A" a/c-2 leases,
Jalmat Gas Pool, Lea County,
New Mexico

Date.

Gentlemen:

As it appears that some of the requested units are not eligible for administrative approval, the entire application is being set for hearing before an examiner on November 5, 1969.

Very truly yours,

GEORGE M. HATCH Attorney

GMH/esr

#### DOCKET: EXAMINER HEARING - WEDNESDAY - NOVEMBER 5, 1969

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 4243: Application of Mobil Oil Componition for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle production from the Vacuum-Upper Pennsylvanian Pool and the Vacuum-Middle Pennsylvanian Pool in the wellbore of its Bridges State Well No. 121 located in Unit L of Section 13, Township 17 South, Range 34 East, Lea County, New Mexico.
- CASE 4244: Application of Gulf Oil Corporation for an amendment to Order No. R-1084, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-1084 to permit the simultaneous dedication of the 480-acre non-standard gas proration unit established by said order to its H. T. Mattern (NCT-E) Wells No. 10 and 11 located, respectively, 660 feet from the South line and 1980 feet from the West line of Section 1 and 1980 feet from the East line and 660 feet from the North line of Section 12, both in Township 22 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico. Applicant further seeks authority to produce the allowable assigned to said unit from either of the aforesaid wells in any proportion.
- CASE 3889: In the matter of Case No. 3889 being reopened pursuent to the provisions of Order No. R-3585, which order established 160-acre spacing units and 160-acre proportional feators of 4.77 for the Middle Allison-Pennsylvanian Pool, Lea and Roosevelt Counties, New Mexico, for a period of one year. All interested parties may appear and shew cause why caid pool should not be developed on less than 160-acre spacing and why the 160-acre proportional fractor of 4.77 should or should not be retained.
- CASE 4245: Application of Texas Padimic Gil Company, Inc., for several non-standard gas promitted units, lea County, New Mexico.

  Applicant, in the above-atypted cause, neeks the dedirection and rededication of centurin ascenge and the estublishment of the following non-standard gas promation units in Mownships 22 and 23 South, Range 36 Stan, Galmat Gas Fool, Texa County, New Mexico:

A 160-acre unit comprising the W/2 SE/4 and the E/2 SW/4 of Section 8, Township 22 South, Range 36 East, to be dedicated to the State "A" a/c-2 Well No. 56 located in Unit 3 of said Section 8;

A 200-acre unit comprising the NW/4 and the NW/4 SW/4 of Section 11, Township 22 South, Range 36 East, to be dedicated to the State "A" a/c-2 Well No. 42 located in Unit E of said Section 11;

A 280-acre unit comprising the SE/4, S/2 SW/4, and the NE/4 SW/4 of Section 11, Township 22 South, Runge 36 East, to be dedicated to the State"A" a/c-2 Well No. 36 located in Unit M of said Section 11;

A 200-acre unit comprising the N/2 NE/4, the SE/4 NE/4, and the NE/4 NW/4 of Section 15 and the SE/4 SW/4 of Section 10, Township 23 South, Range 36 East, to be dedicated to the State "A" a/c-1 Well No. 31 located in Unit H of said Section 15;

A 160-acre unit comprising the S/2 NW/4, SW/4 NE/4 and the NW/4 NW/4 of Section 15, Township 23 South, Range 36 East, to be dedicated to the State "A" a/c-1 Well No.33 located in Unit F of said Section 15;

A 240-acre unit comprising the SW/4 of Section 3 and the N/2 NW/4 of Section 10, Township 23 South, Range 36 East, to be dedicated to the State "A" a/c-1 Well No. 35 located in Unit L of said Section 3;

A 160-acre unit comprising the S/2 NW/4 and N/2 SW/4 of Section 10, Township 23 South, Range 36 East, to be dedicated to the State "A" a/a-1 Well No. 37 located in Unit F of said Section 10.

CASE 4246: Application of Humble Oil & Refining Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 3860 feet to 4020 feet in its New Mexico "S" State Well No. 26 located in Unit L of Section 2, Township 22 South, Range 37 East, South Eunice-San Andres Pool, Lea County, New Mexico.

#### CASE 3928: (Reopened)

In the matter of Case No. 3928 being reopened pursuant to the provisions of Order No. R-3586, which order established 80-acre spacing units for the East Shoe Bar-Devonian, Lea County, New Mexico, for a period of one year. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing units.

- CASE 4247: Application of J. J. Travis for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the North Shugart Queen Unit Area comprising 520 acres, more or less, of federal lands in Sections 20, 21, and 28, Township 18 South, Range 31 East, Shugart (Yates-Seven Rivers-Queen-Grayburg) Pool, Eddy County, New Mexico.
- CASE 4248: Application of J. J. Travis for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in his North Shugart Queen Unit Area by the injection of water into the Queen formation through nine wells at orthodox and unorthodox locations in Sections 20 and 21, Township 18 South, Range 31 East, Shugart (Yates-Seven Rivers-Queen-Grayburg) Pool, Eddy County, New Mexico. Applicant further seeks a procedure whereby additional injection wells at orthodox and unorthdox locations may be approved administratively.
- CASE 4249: Application of Tenneco Oil Company for amendment of Order No. R-3822 and off-lease storage, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks amendment of Order No. R-3822, which order pooled all mineral interests in the Basin-Dakota Gas Pool underlying the N/2 of Section 11, Township 29 North, Range 13 West, San Juan County, New Mexico. to form a 320-acre gas promation unit dedicated to a well to be drilled at an unorthodox location 2250 feet from the North line and 600 feet from the East line of said Section 11. Applicant now seeks amendment of said order to permit the drilling of said well at a point 2390 feet from the North line and 275 feet from the East line of said Section 11. Applicant further seeks authority to transport, prior to measurement, to another lease for storage the liquid hydrocarbons produced by the subject well.

#### CASE 3455: (Reopened):

In the matter of Case No. 3455 being respended pursuant to the provisions of Order No. R-7565-B, which order, among other things, established 320-acre spacing units for the West Puerto Chiquito-Mancos Oil Pool, Ric Arriba County, New Maxico, for a period of three years. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing units.

- CASE 4250: Application of McCrary & Franklin for waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Grayburg and Lovington sands through their Shipley Well No. 2 located in Unit K of Section 3, Township 17 South, Range 29 East, Square Lake Pool, Eddy County, New Mexico.
- CASE 4251: Application of Kersey & Company for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Queen formation through its Welch Well No. 2 located in Unit G of Section 4 and its Welch Well No. 4 located in Unit C of Section 4, both in Township 19 South, Rance 31 East, Shugart Pool, Eddy County, New Mexico.
- CASE 4220: (Continued from the October 8, 1969, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit E. P. Campbell, and all other interested parties to appear and show cause why the E. P. Campbell Christmas Well No. 1 located in Unit C of Section 6, Township 23 South, Range 36 East, Jalmat Pool, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

# JALMAT GAS POOL CASE 4245 - TEXAS PACIFIC OIL COMPANY PERTINENT DATA SHEET

	VII.	۸1.	<b>4</b> .	IV.	III.	II.	<b>.</b>	WELL NAME
Section 10-23-36 (160 acres)	State "A" A/c-1 #37 990' FS & WL	State "A" A/c-1 #35 1650' FSL & 990' FWL Section 10-23-36 (240 acres)	State "A" A/c-1 #33 1650' FNL & 1650' FWL Section 15-23-36 (160 acres)	State "A" A/c-1 #31 1650' FNL & 990' FEL Section 10-23-36 (200 acres)	State "A" A/c-2 #36 660' FS & WL Section 11-22-36 (280 acres)	State "A" A/c-2 #42 660' FS & WL Section 11-22-36 (200 acres)	State "A" A/c-2 #56 1980' FS & EL Section 8-22-36 (160 acres)	NAME & NUMBER
	3/16/53	11/5/52	2/28/52	11/14/51	11/10/46	12/11/53	9/8/61	GAS, COMPLETION DATE
<del>,</del>	R-3541	(Unknown)	R-3541	(Unknown)	(Unknown)	(Unl:nown)	R-3264	ORDER NO.
	3080-32901	3150-3625*	3023-3085'	2980-3575'	3210-3450'	3126-3300*	3182-3353'	COMPLETION INTERVAL
	2,931,651	3,269,990	3,293,514	3,702,696	7,721,080	2,304,329	2,015,049	CUMULATIVE PROD, 1-1-69 MCF
	1.2,000 MCF	18,000 MCF	12,000 MCF	15,000 MCF	21,000 MCF	15,000 MCF	32,000 MCF	(1) ANTICIPATED MONTHLY ALLOW.
	33,000 @ 100 psig	42,000 @ 100 psig	33,000 @ 100 psig	69,000 @ 100 psig	56,000 @ 100 psig	41,000 @ 100 psig	33,900 @ 100 psig	ANTICIPATED MONTHLY CAPACITY

BEFORE EXAMINED TO SERVE LA STATE OF SERVE LA ST

LAW OFFICES OF

JOHN F, RUSSELL
412 HINKLE BUILDING
P.O. DRAWER 640

November 5, 1969

NUV 6 RECT

TELEPHONE 622-4641 AREA CODE 505

Mr. A.L. Porter, Jr. Secretary Director New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Examiner hearing 4245

Dear Mr. Porter:

I transmit herewith in triplicate the Exhibits which will be presented in the above numbered case.

Very truly yours,

John F. Russell

# JALMAT GAS POOL CASE 4245 - TEXAS PACIFIC OIL COMPANY PERTINENT DATA SHEET

VII. State "A" A/c-1 #37 990' FS & WL Section 10-23-36 (160 acres)	VI. State "A" A/c-1 #35 1650' FSL & 990' FWL Section 10-23-36 (240 acres)	V. State "A" A/c-1 #33 1650' FNL & 1650' FWL Section 15-23-36 (160 acres)	IV. State "A" A/c-1 #31 1650' FNL & 990' FEL Section 10-23-36 (200 acres)	III. State "A" A/c-2 #36 660' FS & WL Section 11-22-36 (280 acres)	II. State "A" A/c-2 #42 660' FS & WL Section 11-22-36 (200 acres)	I. State "A" A/c-2 #56 \ A(.\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(\)\(	WELL NAME & NUMBER
3/16/53	11/5/52	2/28/52	11/14/51	11/10/46	12/11/53	9/8/61	GAS, COMPLETION DATE
R-3541	(Unknown)	R-3541	(Unknc/n)	(Unknown)	(Unknown)	R-3254	ORDER NO.
3080 <b>-32</b> 90 •	3150-3625'	3023-3085*	2980-3575*	3210-3480*	3126-3300	3182-3353'	COMPLETION INTERVAL
2,931,651	3,269,990	3,293,514	3,702,696	7,721,080	2,304,329	2,015,049	CUMULATIVE PROD, 1-1-69 MCF
12,000 MCF	18,000 MCF	12,000 MCF	15,000 MCF	21,000 MCF	15,000 NCF	12,000 MCF	(1) ANTICIPATED MONTHLY ALLOW.
33,000 @ 100 psig	42,000 @ 100 psig	33,000 @ 100 psig	69,000 @ 100 psig	56,000 @ 100 psig	41,000 @ 100 psig	33,900 @ 100 psig	ANTICIPATED

#### TEXAS PACIFIC OIL COMPANY, INC. Post Office Box 1069 Hobbs, New Mexico

October 10, 1969

Set for lesse

State of New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Dear Sir:

Texas Pacific Oil Company, Inc. respectfully requests administrative approval to redistribute dedicated gas acreage on our State "A" a/c-1 and State "A" a/c-2 leases, Jalmat Gas Pool, Lea County, New Mexico, in the following described non-standard gas units. By so doing, this will afford the Texas Pacific Oil Company, Inc. opportunity to produce its just and equitable share of the gas in this pool, and will otherwise prevent waste and protect correlative rights.

State "A" a/c-1 Well No. 37 - Unit "F" - Section 10, T-23-S, R-36-E, Acreage now assigned is 240.

We request administrative approval to create one (1) 160 acre non-standard gas proration unit comprising of the S 1/2 of NW 1/4 and N 1/2 of SW 1/4 of Section 10. (See Attached Plat)

State "A" a/c-1 Well No. 35 - Unit "L" - Section 3, T-23-S, R 36 E, Acreage now assigned is 160.

We request administrative approval to create one (1) 240 acre non-standard gas proration unit comprising of the SW 1/4 of Section 3 and N 1/2 of the NW 1/4 of Section 10. (See Attached Plat)

(C) State "A" a/c-1 Well No. 33 - Unit "F" - Section 15, T-23-S, R-36-E. Acreage now assigned is 200.

We request administrative approval to create one (1) 160 acre non-standard gas proration unit comprising of the S 1/2 of NW 1/4 and SW 1/4 of the NE 1/4 and NW 1/4 of the NW 1/4 of Section 15. (See Attached Plat)

Texas Pacific Oil Company, Inc. Page 2 October 10, 1969

(D) State "A" a/c-1 Well No. 31 - Unit "H" - Section 15, T-23-S, R-36-E. Acreage now assigned is 160.

We request administrative approval to create one (1) 200 acre non-standard gas proration unit comprising of the N 1/2 of the NE 1/4 and SE 1/4 of the NE 1/4 and NE 1/4 of the NW 1/4 of Section 15 and SE 1/4 of the SW 1/4 of Section 10. (See Attached Plat)

(E) State "A" a/c-2 Well No. 36 - Unit "M" - Section 11, T-22-S, R-36-E. Acreage now assigned is 320.

We request administrative approval to create one (1) 280 acre non-standard gas proration unit comprising of the SE 1/4 and S 1/2 of the SW 1/4 and NE 1/4 of the SW 1/4, Section 11. (See Attached Plat)

(F) State "A" a/c-2 Well No. 42 - Unit "E" - Section 11, T-22-S, R-36-E. Acreage now assigned is 160.

We request administrative approval to create one (1) 200 acre non-standard gas proration unit comprising of NW 1/4 and NW 1/4 of SW 1/4 of Section 11. (See Attached Plat)

(G) State "A" a/c-2 Well No. 56 - Unit "J" - Section 8, T-22-S, R-36-E. Acreage now assigned is 160.

We request administrative approval to create one (1) 160 acre non-standard gas proration unit comprising of the W 1/2 of SE 1/4 and E 1/2 of SW 1/4 of Section 8. (See Attached Plat)

All offset operator's have been furnished a copy of this application.

TEXAS PACIFIC OIL COMPANY, INC.

Sheldon Ward

BG:nb

0.C.C. - Santa Fe (3)

0.C.C. - Hobbs (1)

Continental (1) Cities Service (1)

Sinclair (Atlantic Richfield (1)

(1)

Marathon

Gulf (

Pace 4248

#### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. TEXAS PACIFIC OIL COMPANY, INC. State "A" a/c-2 56 Unit Letter Section Township Romge County 22-S 8 36-E Lea Actual Footage Location of Well: 1980 feet from the SOUTH 1980 line and feet from the line Ground Level Elev. Producing Formation Dedicated Acresge: Pool 3588.3 G.L. YATES JALMAT 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Section 8 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Area Superintendent Texas Pacific Oil Company Inc. October 10, 1969 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310 2640 2000 1500

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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-1

All distances must be from the outer boundaries of the Section 'I erare Lease Well No. State "A" a/c-2 TEXAS PACIFIC OIL COMPANY, INC 42 init Lette: Section Township E. 22-S 11 36-E Lea Actual Footage Location of Well: NORTH 1980 660 feet from the WEST feet from the line and Producing Formation Ground Level Elev. Pool Dedicated Acreage; 3550 YATES JALMAT GAS 200 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "ves." type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Section 11 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Area Superintendent Texas Pacific Oil Co., Inc. October 10, 1969 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. ante Surveyed Pert - res Professional Engineer m tort, mi Durveyor

1320 1650

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

		All distances mus	t be from the outer bo	underies of	the Section.		
Oreidter			Lease				Well No.
TEXAS PACIFIC	C OIL COMPAN	Y, INC.	State	"A" a/	c-2		36
Unit Letter	Section	Township	Hange		County		
M	11	22 - S	36	- E	Lea		
Actual Footage Loca	tion of Well:		-				
660	feet from the S	OUTH line	ond 660	fee	t from the	WEST	line
Ground Level Elev.	Producing Fo	rmation	Pool			0	edicated Acreage:
3539 G.L.	TAY	ES	JAIMAT				280 Acres
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# NEW MEXICO OIL CONSERVATION COMMISSION 4245 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-5:

TEXAS PACIFIC OIL COMPANY, INC. Unit Letter Section Township			1.ease	1			Well No.
				State "A" a/c-1			31
	Section	Township	Ran	-	County		
H ctual Footage Lo	cation of Well:	T-	23-S	R-36-E	Lea		-
1650	feet from the	NORTH	line and 990	0	feet from the	EAST	line
round Level Elev		g Fermation	Pool			D	edicated Acreage:
3385 G.L	•	YATES	JAL	MAT GAS			200 Acr
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C
Effective 1-1-

Pegts resi Professional Engineer

an for Land Euryeyer

All distances must be from the outer boundaries of the Section Well No. 33 Gretater State "A" a/c-1 TEXAS PACIFIC OIL COMPANY, INC. County Lea Township Hanae init Letter Section 36-E 23-S 15 F Actual Protage Location of Well: WEST 1650 NORTH 1650 line and Ground Level Elev. Producing Formation Dedicated Acreage: JALMAT 3463 G.L. YATES Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes." type of consolidation \_ If answer is "no?" list the owners and that descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION Section 15 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Area Superintendent Texas Pacific Oil Co., Inc. October 10, 1969 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed

1320 1650 1980 2310 2640

5000

1500

1000

- 300 4245

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-J28 Effective 1-1-5

All distances must be from the outer boundaries of the Section Trender Well No. Lease TEXAS PACIFIC OIL COMPANY INC. State "A" a/c-1 35 Township Init Letter Section County R-36-E T-23-S Lea ictual Footage Location of Well: WEST 990 1650 SOUTH feet from the line and line Dedicated Acreage: 240 Stound Level Elev. Producing Formation JALMAT YATES 3491 G.L. Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes!" type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION Section 3 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Area Superintendent Texas Pacific Oil Co., Inc. October 10, 1969 Section 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed First Const Professional Engineer on Post Cond Surveyor Certificate No.

1500

1320 1650

1980 2310 2649

Can 4245

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-3

TEXAS PACIFIC OIL COMPANY, INC.  State "A" a/c-1  Range  County  F 10 T-23-S R-36-E Lea  count Footage Location of Well:  1650 feet from the NORTH line and 1650 feet from the WEST line  cound Level Elev.  Producing Formation  Page 10  Dedicated Acreage:			All distances must be	from the outer box	anderies of the Sect	ion.		
In the control of Welt   Township   Page   County   Page   County   Page	Di erator						ı	
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Perform Formation   Property	,	-	Dent .	1650		treem		
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizat forced-pooling, or otherwise) or a "it a non-standard unit, climinating such interests, has been approved by the Comsion.  Section 10  CERTIFICATION  I hereby certify that the information to the delication of the well unit all interests have been approved by the Comsion.  Texas Pacific Oil Co.,  October 10, 1969  I hereby certify that the well lock shown on this play was platted from notes of actual surveys made by an under my supervision, and that the is true and correct to the best of knowledge and belief.  Cities Excepted  Cities								Acres
Italians herein is true and complete to best of my knowledge and belief.  Position Area Superintendent Congray Texas Pacific Oil Co., Date October 10, 1969  I hereby certify that the well lock shown on this plat was plotted from notes of actual surveys made by munder my supervision, and that the is true and correct to the best of knowledge and belief.  Date Surveyed  Date Surveyed  Date Surveyed	2. If more than of interest and roll and the standard by comm.  Yes  If answer is "this form if new No allowable we forced-pooling.	one lease is covalty).  ne lease of diffunitization, un  No If ans  no,' list the occessary.)	ferent ownership is itization, force-pooker is "yes!" type where and tract des	dedicated to the ing. etc? of consolidation criptions white the interests have defined unit, climing	h and identify the well, have the well, have the have actually see been consoli	been consolida	ereof (both as to all owners been ted. (Use revers nunitization, un approved by the	consoli-
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OCT 23 1969

LAW OFFICES OF

JOHN F. RUSSELL
412 HINKLE BUILDING
P. O. DRAWER 640
ROSWELL, NEW MEXICO 88201

22 October 1969

TELEPHONE 622-464I AREA CODE 505

Case 4245

Mr. A.L. Porter, Jr.
Secretary Director
New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico

Dear Mr. Porter:

I transmit herewith in triplicate an application of Texas Pacific Oil Company for rededication of certain acreage in the Jalmat Gas Pool. Texas Pacific Oil Company submitted a request for administrative approval of these rededications and was advised that they have been set for hearing on November 5, 1969.

I have been advised that they will not be prepared for a hearing at that date and hereby request that the case be continued until your hearing on June 19.

The exhibits for this application will be forwarded to you not later than November 1, 1969.

Very truly yours,

JFR/1m

John J. Russell John F. Russell

DOCKET MAILED DOCKET MAILED

Date 11-14-69 Date 19/24/69

Sparge - Carlest Mr. Purcell by and him what to meant by the second faragraph of his letter whent certaining this care to sum 19-, the adviced me that their till then, that the super expension Training board be how 19th I till the that would be one would through to Servery I would for you

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#### BEFORE THE OIL CONSERVATION COMMISSION

#### STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF TEXAS PACIFIC OIL COMPANY, INC. FOR SEVERAL NON-STANDARD GAS PRORATION UNITS, LEA COUNTY, NEW MEXICO, AND FOR THE REDEDICATION OF CERTAIN ACREAGE AND THE ESTABLISHMENT OF CERTAIN NON-STANDARD GAS PRO-RATION UNITS IN IT'S STATE "A" ACCOUNT NO. 1 LEASE IN SECTIONS 8 and 11, TOWNSHIP 22 SOUTH, RANGE 36 EAST, AND IN IT'S STATE "A" ACCOUNT NO. 2 LEASE IN SECTIONS 3, 10, and 15 IN TOWNSHIP 23 SOUTH, RANGE 36 EAST, JALMAT GAS POOL, LEA COUNTY, NEW MEXICO

Can 4245

#### APPLICATION

COMES NOW Applicant, Texas Pacific Oil Company, through its attorney, John F. Russell, and requests that the Commission enter an Order authorizing the rededication of acreage and the establishment of the following non-standard gas pro-ration units in Townships 22 South and 23 South, Range 36 East, N.M.P.M., Jalmat Gas Pool, Lea County, New Mexico:

1. A 160 acre non-standard gas pro-ration unit comprising the S½ of the NW¼ and the N½ of the SW¾ of Section 10 to be dedicated to it's State "A" a/1 Well No. 37 located in Unit "F" of said Section 10, Township 23 South, Range 36 East.

the SW<sup>1</sup>/<sub>4</sub> of Section 3 and the N<sup>1</sup>/<sub>2</sub> of the NW<sup>1</sup>/<sub>4</sub> of Section 10 to be dedicated to it's State "A" a/1 Well No. 35 located in Unit "L" of said Section 3, Township 23 South, Range 36 East.

- 3. A 160 acre non-standard gas pro-ration unit comprising the S½ of the NW½ and the SW½ of the NE½ and the NW½ of the NW½ of Section 15 to be dedicated to it's State "A" a/1, Well No. 33, located in Unit "F" of said Section 15, Township 23 South, Range 36 East.
- 4. A 200 acre non-standard gas pro-ration unit comprising the N½ of the NE¼ and the SE¼ of the NE¾ and the NE¾ of the NW¼ of Section 15 and the SE¾ of the SW¼ of Section 10 to be dedicated to it's State "A" a/1, Well No. 31, located in Unit "H" of said Section 15, Township 23 South, Range 36 East.
- 5. A 280 acre non-standard gas pro-ration unit comprising the SE and the S of the SW and the NE of the SW of Section 11 to be dedicated to it's State "A" a/2, Well No. 36, located in Unit "M" of said Section 11, Township 22 South, Range 36 East.
- 6. A 200 acre non-standard gas pro-ration unit comprising the NW½ and the NW½ of the SW½ of Section 11 to be dedicated to its State "A" a/2, Well No. 42, located in Unit "E" of said Section 11, Township 22 South, Range 36 East.
- $\sqrt{7}$ . A 160 acre non-standard gas pro-ration unit comprising the  $W_2^1$  of the SE $_4^1$  and the  $E_2^1$  of the SW $_4^1$  of Section 8 to be dedicated to it's State "A" a/2, Well No. 56, located in Unit "J" of Section 8, Township 22 South, Range 36 East.
- 8. That each of the proposed non-standard gas pro-ration units is productive of gas.
- 9. That each of the proposed non-standard gas pro-ration units can be efficiently and economically drained and developed by the well or wells to which it is to be dedicated

10. That approval of the proposed non-standard gas proration units will afford the Applicant the opportunity to produce its just and equitable share of the gas in the pool and will otherwise prevent waste and protect correlative rights.

WHEREFORE, Applicant requests the Commission to set this matter down for hearing before an Examiner, to publish its notice as provided by law, and after hearing, to issue its order authorizing the rededication of acreage and establishment of certain non-standard gas pro-ration units as prayed for herein.

Respectfully submitted,
TEXAS PACIFIC OIL COMPANY

Plo. Drawer 640

Attorney for Applicant

Roswell, New Mexico

DATED: October 22, 1969

15

GMH/esr Dec. 3, 1969

### BEF RE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

KAR

(A)/-/1

CASE No. 4245

Order No. R- 289

APPLICATION OF TEXAS PACIFIC OIL COMPANY, INC., FOR SEVERAL NON-STANDARD GAS PRORATION UNITS, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE COMMISSION

#### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 25, 1969, at Santa Fe, New Mexico, before Examiner Elvis A. Utz

NOW, on this <u>day of December</u>, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texas Pacific Oil Company, Inc., seeks the dedication and rededication of certain acreage and the establishment of the following non-standard gas proration units in the Jalmat Gas Pool, Lea County, New Mexico:

#### TCWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

- (a) A 200-acre unit comprising the NW/4 and the NW/4 SW/4 of Section 11, to be dedicated to the State // "A" a/c-2 Well No. 42 located in Unit E of said Section 11;
- (b) A 280-acre unit comprising the SE/4, S/2 SW/4, and the NE/4 SW/4 of Section 11, to be dedicated to the State "A" a/c-2 Well No. 36 located in Unit M of said Section 11;

#### TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

- (c) A 200-acre unit comprising the N/2 NE/4, the SE/4 NE/4, and the NE/4 NW/4 of Section 15 and the SE/4 SW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 31 located in Unit H of said Section 15;
- (d) A 160-acre unit comprising the S/2 NW/4, SW/4 NE/4, and the NW/4 NW/4 of Section 15, to be dedicated to the State "A" a/c-1 Well No. 33 located in Unit F of said Section 15;
- (e) A 240-acre unit comprising the SW/4 of Section 3, and the N/2 NW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 35 located in Unit L of said Section 3;
- (f) A 160-acre unit comprising the S/2 NW/4 and N/2 SW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 37 located in Unit F of said Section 10.
- (3) That each of the proposed non-standard gas proration units is productive of gas.
- (4) That each of the proposed non-standard gas proration units can be efficien ly and economically drained and developed by the well to which it is to be dedicated.
- (5) That approval of the proposed non-standard gas proration units will afford the applicant the opportunity to produce its just and equitable share of the gas in the pool, and will otherwise prevent waste and protect correlative rights.
- (6). That set from in g prior orderer issued by the Committee providing of the Committee that we immirately with should be superseded.

#### IT IS THEREFORE ORDERED:

(1) That the following-described non-standard gas proration units in the Jalmat Gas Pool, Lea County, New Mexico, are hereby created:

#### TOWNSHIP 22 SOUTH, RANGE 36 EAST, NMPM

(a) A 200-acre unit comprising the NW/4 and the NW/4 SW/4 of Section 11, to be dedicated to the State "A" a/c-2 Well No. 42 located in Unit E of said Section 11; (b) A 280-acre unit comprising the SE/4, S/2 SW/4, and the NE/4 SW/4 of Section 11, to be dedicated to the State "A" a/c-2 Well No. 36 located in Unit M of said Section 11:

#### TOWNSHIP 23 SOUTH, RANGE 36 EAST, NMPM

- (c) A 200-acre unit comprising the N/2 NE/4, the SE/4 NE/4, and the NE/4 NW/4 of Section 15 and the SE/4 SW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 31 located in Unit H of said Section 15;
- (d) A 160-acre unit comprising the S/2 NW/4, SW/4 NE/4, and the NW/4 NW/4 of Section 15, to be dedicated to the State "A" a/c-1 Well No. 33 located in Unit F of said Section 15;
- (e) A 240-acre unit comprising the SW/4 of Section 3, and the N/2 NW/4 of Section 10, to be dedicated to the State "A" a/c-l Well No. 35 located in Unit L of said Section 3;
- (f) A 160-acre unit comprising the S/2 NW/4 and N/2 SW/4 of Section 10, to be dedicated to the State "A" a/c-1 Well No. 37 located in Unit F of said Section 10.
- (2) That the acreage factor for allowable purposes assigned to each of the above-described non-standard gas proration units shall bear the same ratio to the acreage factor for a standard gas proration unit as the acreage in said unit bears to the acreage in a standard gas proration unit for the Jalmat Gas Pool.
- (3) That all provisions of prior orders issued by the Commission or Secretary-Director of the Commission that are inconsistent with the provisions of this order are hereby superseded.
- (4) That the provisions of this order shall become effective January 1, 1970.
- (5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.