Case Number

Application
Transcripts.

Small Exhibits

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Edwin L. Demagan
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Memo

From

JAMES M. DURRETT JR.

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BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico September 16, 1970

EXAMINER HEARING

IN THE MATTER OF:

The Hearing called by the Oil Conservation)
Commission upon its own motion to permit)
Stanley Leonard Jones dba Francisca Corporation and all other interested parties to)
appear and show cause why the Francisca)
Corporation Beeman Well No. 1 located 1980)
feet from the South and West lines of)
Section 2, Township 24 South, Range 28
East, Eddy County, New Mexico, should not)
be plugged and abandoned in accordance with)
a Commission approved plugging program.

CASE 4413

BEFORE: Daniel S. Nutter, Examiner.

TRANSCH_PT OF HEARING



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MS BLDG. • P.O. BOX 1092 • PHONE 243-6691 • ALBUQUEROUE, NEW MEXICO ST NATIONAL BANK EAST • PHONE 256-1294 • ALBUQUERQUE, NEW MEXICO MR. NUTTER: The first case will be 4413 which is in the matter of the Hearing celled by the Oil Conservation Commission upon it's own motion to permit Stanley Leonard Jones dba Francisca Corporation and all other interested parties to appear and show cause why a certain well should not be plugged and abandoned.

MR. HATCH: George Hatch appearing for the OCC.

MR. BUELL: Mr. Buell from Montgomery, Federici, Andrews, Hannahs and Morris.

W. A. GRESSETT

called as a witness, having been first duly sworn, was examined and testified as follows:

DIRECT EXAMINATION

BY MR. HATCH:

- Q Would you state your name and position for the record?
- A W. A. Gressett, supervisor of District One for the New Mexico Oil Conservation Commission.
 - Q And where do you reside?
 - A Artesia, New Mexico.
- Q And as supervisor of District Two of the Commission do you have duties concerning approval or disapproval of drilling programs in District Two?
 - A Yes, I do.



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Q And do you have duties concerning the plugging of certain wells in the District?

A Yes, sir.

Q Are you familiar with the purpose of Case 4413?

A Yes, I am.

Q Would you explain to the Commission the circumstances as this being called for several weeks ago and being heard again?

A Case 4413 was first called for Hearing on August 19, 1970 and at the request of the operator and upon being assured that remedial work would be performed, this case was continued to today and my testimony will show that satisfactory remedial work has not been performed.

Q Are you also familiar with the well that is the subject of Case 4413?

A Yes, sir. It is the Francisca Corporation No. 1 Beeman and it is located 1980 feet from the south line and 1980 feet from the west line of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico. I have studied the well file and have visited the well sight a number of times and the latest visit was Monday, September 14, 1970.

Q And Francisca Corporation is the operator of the well?

A Yes, sir, they are.

Q All right, do you have with you those official records



of the Commission concerning the Beeman Well?

A Yes, sir, I have the well file and it contains all the reports that have been filed on this well. Also I have some notes taken on inspection trips to the well.

Q Would you refer to your official records and give the Examiner a brief history of the well?

A This well was originally drilled by Richardson and Bass to a total depth of 8151. It was spudded on October 16, 1953 and casing was set as follows: 20 inch to 299 feet of cement circulated to surface; 13 and 3/8 casing at 2509 and cement was circulated to surface; 9 and 5/8 was set to 6253 with 1972 sacks of cement. Then they set a seven inch liner from 6105 to 8146 and that was also circulated and then they later set a seven-inch strainer casing from surface to 4658 with 500 sacks of cement and after considerable perforating and testing of several zones they completed it as a producing well, oil well, in the Delaware Sand on August 19, 1954 and then ownership was changed to Perry R. Bass on 11-1-1960 and it was subsequently plugged and abandoned in March of 1963.

Then the Francisca Corporation filed the necessary forms to reenter the well and drill it deeper to a depth of approximately 9150 feet. These reports were approved on September 6, 1968. He started working immediately thereafter and drilled out



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the plugs to six thousand and five feet with cable tools and shut down sometime in November of '68 to wait on a rotary rig. Then in May of '69 he started drilling out with a reverse circulating unit, cleaned out all the plugs and drilled to a total depth of 9277. He did some testing of the open-hole interval from 8151 to 9277, perforated and treated and tested interval at 7870 to 7990 and 3464 to 72 and the last work reported was during September of '69 and at the present time the well is, it's not equipped in such a manner it can close in and it is presently leaking salt water on the surface of the ground.

- Q If the Beeman is left in it's present condition, is there any danger that crude oil, natural gas and salt water will escape from the strata where it is found to another strata?
- A In there present condition, water from those perforations, 3464 to 72, will escape, is escaping at the present time.
 - Q What formation would that be?
 - A Delaware Sand.
 - Q In your opinion should the well be plugged?
 - A Yes, sir.

If drilling operations are not resumed within a reasonable time the well should be plugged and abandoned to prevent this water from flowing out at the surface and if drilling



operations are to be resumed as has been indicated by the operator, it would be satisfactory to just get the well closed in at the surface to shut this water off and this should be accomplished no later than October 1st, 1970.

- Q In case drilling operations are not resumed you have recommended that the well be plugged and abandoned?
 - Yes, sir.
- Q Do you have a plugging program to recommend to the Examiner?

A Yes, sir. If we can verify that the bridge plugs are in the well, as has been reported to us, I'd recommend that the hole be filled with mud and a 25-sack-cement plug be placed at 3520 feet and 10-sack plug at the surface with a marker and if these bridge plugs are not in as reported then plugging program would have to be determined on the basis of what we find in the well.

- Q Was Exhibit 1 prepared by you?
- A Yes, it was.

MR. HATCH: I'd like to move for the introduction of Exhibit 1.

MR. NUTTER: OCC Exhibit 1 will be admitted in evidence.

MR. HATCH: Anything else you would like to say, Mr.



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Gressett?

MR. GRESSETT: No.

MR. HATCH: That's all I have.

CROSS EXAMINATION

BY MR. NUTTER:

- Q Mr. Gressett, this Exhibit 1 depicts three bridge plugs apparently in the well. The information that these bridge plugs are there, where did you get that information, please?
 - A From Form ClO3 filed by the operator June 12, 1970.
- Q I have the well file. I don't have that form in here.
 - A It was not approved due to the wording in the form.
- Q You haven't approved that and that is why the Santa Fe Well file doesn't have a copy of that form?
 - A That's correct.
 - Q How could you verify these plugs on there?
- A You could verify the existance of the top one by going in the well and plugging the bridge plug.
 - Q What about the two lower ones?
- A This could be verified by the people who performed the work.
 - Q You couldn't physically verify the existence of these



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E 243-6691 • AIBUQUERQUE, NEW MEXICO 6-1294 • AIBUQUERQUE, NEW MEXICO plugs?

A No.

Q And filling the hole with mud, filling from the top of the bridge plug at 4560?

A Yes, sir.

Q With a 25-cement sack at the surface?

A 25 sacks over those existing perforations and tensack plug at surface.

Q The perforations, 4464-to 72?

A Yes, sir.

Q Do you have any recommendations, you mentioned you felt this well should be closed in so that it won't leak salt water at the surface and this should be performed by October 1st and if operations on drilling the well haven't been commenced by some period of time when the well should be plugged, do you have a recommendation as to when this remedial work should be rather than plug the well?

MR. HATCH: I believe he testified that October 1st would be for the remedial work to shut off the water and I am not sure what question you are asking now. You mean plug and abandon if it is not to be --

Q He said that the well should be definitely shut-in so it won't leak salt water by October 1st and recommended



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remedial work to commence drilling the well and if an attempt to put the well back on production isn't undertaken then the well should be plugged and abandoned. I wondered when it should be ordered plugged and abandoned? In your discussions with Mr. Jones, has he indicated when he plans to get this work underway?

- A Once he said by July 15.
- Q Of 1970?
- A Yes, sir. Every time I talk to him or get correspondence from him he says very soon, he's going to be out there and start.
- Q In other words, this work ought to start very soon or the well should be plugged?
 - A That's what he says.
 - Q This would be in accordance with what he has stated?
 - A Yes, sir.
 - Q There is a rule that speaks for 60 days, isn't there?
 - A Yes, sir, Rule 202.
- Q If drilling operations are suspended for 60 days, do you think that would be a reasonable period of time?
 - A Yes, sir.
 - Q 60 days from this date?
 - A From the date of the Order.



Q The date of the Order. Very good.

MR. NUTTER: Mr. Buell?

MR. BUELL: I have no questions of the witness, just a short statement on behalf of Mr. Jones.

MR. NUTTER: Would you make that statement, please?

MR. BUELL: Mr. Jones has represented to us that it is his intention to commence drilling operations through this well to a lower zone and he intends to do it before the end of the year. This is the information we have. He would like to have us point out to the Commission that he has expended in excess of a \$100,000 in the leases and the well involved and with these considerations in mind he would like to have an opportunity to start again with a drilling program. He would also like to have us express his apologies for not being here today but apparently he is an engineer on another well that is having some problems at this time.

MR. NUTTER: Thank you. Does anyone have any questions of Mr. Gressett? You may be excused. Does anyone have anything they wish to offer in Case 4413? We will take the case under advisement.



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I N D E X WITNESS PAGE W. A. GRESSETT Direct Examination by Mr. Hatch 2 Cross Examination by Mr. Nutter EXHIBITS QCC Exhibit No. 1

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STATE OF NEW MEXICO)
COUNTY OF BERNALILLO)

I, SOVEIDA GONZALES, Court Reporter in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

COURT REPORTER



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BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
August 19, 1970

EXAMINER HEARING

IN THE MATTER OF:

The hearing called by the Oil Conservation Commission upon its own motion to permit Stanley Leonard Jones d/b/a Francisca Corporation and all other interested parties to appear and show cause why the Francisca Corporation Beeman Well No. 1 located 1980 from the South and West lines of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

Case No. 4413

BEFORE: DANIEL S. NUTTER, Examiner

TRANSCRIPT OF HEARING



MR. NUTTER: In the matter of the Hearing called by the Oil Conservation Commission upon its own motion to permit Stanley Leonard Jones, doing business as Francisca Corporation and all other interested parties to appear and show cause why the Francisca Corporation Beeman Well No. 1 located 1980 feet from the South and West lines of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

MR. HATCH: Mr. Lopez, representing the Francisca Corporation, has a request he would like to present.

MR. LOPEZ: Mr. Examiner, my name is Owen Lopez with Montgomery, Federici of Santa Fe. I am appearing on behalf of Mr. Jones doing business as Francisca Corporation and on his behalf I respectfully request the Commission for a continuance of this case.

I spoke with Mr. Jones last evening and he assures me that it is his intention to immediately comply with the Commission's request and that he will forthwith cap and valve the Beeman No. 1 Well. It is his intention to re-enter and drill to a greater depth.

MR. NUTTER: Mr. Hatch?

MR. HATCH: The Supervisor of the Artesia office has been advised of this and has agreed to a continuance to September the 16th.

MR. NUTTER: So that be your motion, Mr. Lopez -- continued to September the 16th?

MR. LOPEZ: Yes.

MR. NUTTER: Case 4413 will be continued to the Examiner Hearing scheduled for 9:30 A. M. on September 16th, 1970, at this same place.

STATE O	F NEW	MEXICO)	
)	SS.
COUNTY	OF BEI	RNALILLO	}	

I, Peter A. Lumia, Court Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

Peter A. Lumia, C.S.R.

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POSTMARK OF DELIVERING OFFICE

Print your name and address below. If you want to restrict delivery, or to have the address of delivery shown on this receipt, check block(s) on other side. Moisten gummed ends and attach this card to back of article.

RETURN

OIL CONSERVATION COMMISSION
P. O. Box 2088
Santa Fe, New Mexico 87501

GMH/Jones Plg-Francisca Corp

Show to where de	whom, date and address livered	Deliver ONLY to addressee
Receiv	RECEIPT ed the numbered article de	scribed below.
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	Carlsbad, New Mexico
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Paul Henes - Claims Rept. Firmans French albu guarque, - office -Coulfield is no longer with the フーフ・フィー Talked to Mr. Hines - He said papers had been sent to archive of that he was asking for their seturn and would by letter adnice me in a few days as to the status.



RECEIVED

APR 2 6 1971

C. C. C. ARTESIA, OFFICE

April 23, 1971

Jennings, Christy and Copple P. O. Box 1180 Roswell, New Mexico 88201

Attention Mr. Roger Copple

RE: CLAIM #: H130S 181,489
PRINCIPAL: S. D. JONES, DRA FRANCISCAN CORPORATION
YOUR CLIENT: DR. BLAUW

Hello Roger:

To answer your letter of March 24th, I have made arrangements for a copy of the executed bond to be forwarded to you.

As to other points raised by your letter.

- 1. Your notice of termination is acknowledged,
- 2. We have not been able to locate Mr. Jones, consequently no demand has been made.
- 3. No, not according to the specifications of the Oil Conservation Commission (O.C.C.).
- 4. The Company will meet the terms of its bond if necessary. Hobbs Pipe and Supply has estimated a cost of \$7,600. Copy attached.
- 5. The Company would be agreeable to the assumption of this obligation by Dr. & Mrs. Blauw.
- 6. Yes, where the obligee has been satisfied.

Hobbs Pipe & Supply's estimate purports to tell the requirements of the O.C.C. in this matter.

Please advise me as to whether Dr. Blauw wishes to make arrangements for the plugging or to indemnify us.

Regards,

Tom Meins, Claims Supervisor

TM; 1m

Att

cc: New Mexico Oil Conservation Commission, Artesia, New Mexico

LAW OFFICES OF

JENNINGS, CHRISTY & COPPLE
IOIZ SECURITY NATIONAL BANK BUILDING
P.O. BOX 1100

TELEPHONE 022-04-32
AREA CODE 505
TELEPHONE 022-04-32

ROSWELL, NEW MEXICO 00201

March 24, 1971

APR 2 6 1971

D. C. C.

Ronald L. Spears
Bond Department
Fireman's Fund American Insurance Companies
817 Seventeenth Street
Denver, Colorado 80202

RE: S. L. JONES, d/b/a FRANCISCA CORPORATION--BLANKET PLUGGING AND INDEMNITY BOND

Dear Mr. Spears:

JAMES T. JENNINGS SIM B. CHRISTY IX ROGER L. COPPLE BRIAN W. COPPLE

Thank you for furnishing us with a xerox copy of Bond No. SLR 6171437 dated August 14, 1968. The second page of the copy which you furnished us does not reflect that the Bond was actually executed by the principal, the surety, or approved by the New Mexico Oil Conservation Commission. If the Bond was actually fully executed, we would appreciate it if you would furnish us with a copy of the page which reflects the execution by the principal and surety.

In connection with the General Indemnity Agreement which Dr. and Mrs. Blauw executed and the NMOCC order requiring plugging of the Beeman #1 Well, there are several matters which need clarification or further action; and they are:

- 1. In accordance with the provisions of paragraph 19 of the General Indemnity Agreement, Dr. and Mrs. Blauw hereby give notice of termination of their agreement to indemnify the bonding company.
- 2. Has the bonding company located Mr. Jones and made demand upon him to plug the well?
 - 3. Has the well been plugged by Mr. Jones?
- 4. If the well has not been plugged by Mr. Jones, does the bonding company plan to have it plugged? If so, when, by whom, and at what cost?

JENNINGS, CHRISTY & COPPLE

Ronald Spears March 24, 1971 Page Two

- 5. Does the bonding company wish Dr. and Mrs. Blauw to try to make arrangements for the plugging? We might mention at this point that the Blauws are and never were partners of either Mr. Jones or Francisca Corporation.
- 6. If the Blauws arrange for the plugging or reimburse the bonding company for the cost of plugging, will the company assign its rights under the General Indemnity Agreement to the Blauws and give them the original copy of the Agreement in order that they may pursue their rights against Mr. Jones and Francisca Corporation?

It is our desire to have this matter resolved as soon as possible with the least expense to all parties concerned. Accordingly, we would appreciate your prompt attention and response in connection with the matters mentioned above.

Sincerely yours,

JENNINGS, CHRISTY & COPPLE

Roger L. Copple

RLC/le

cc: A. S. Blauw 809 West Alameda Roswell, New Mexico 88201

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

April 5, 1971

CERTIFIED - RETURN RECHIFT REQUESTED

Fireman's Fund Insurance Company Surety Claim Department c/o Carter Agency 212 W. Stevens Carlebad, New Mexico

Attention: Mr. Edwin L. Dunagan

Re: Francisca Corporation Beeman Well
No. 1, located 1980 feet from the
South line and 1980 feet from the
West line of Section 2, Township 24
South, Range 28 East, NAPH, Eddy
County, New Mexico -Fireman's Fund Insurance Co. \$10,000
Blanket Plugging Bond No. SLR 6171437

Gentlemen:

After notice and hearing, Stanley Leonard Jones was ordered, by Order Mo. R-4105, to plug the above-described well in accordance with a plugging program set forth in said order on or before April 1, 1971.

As Mr. Jones has not complied with said order, the New Mexico Oil Conservation Commission hereby makes demand upon the Fireman's Fund Insurance Company, as surety on the above-described plugging bond, to plug the subject well in accordance with said Order No. R-4105 within a reasonable period of time.

Please notify the District Supervisor, District 2, Oil Conservation Commission, Drawer DD, Artesia, New Mexico, of the

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

Fireman's Fund Insurance Company 212 W. Stevens Carlsbad, New Mexico -2-

April 5, 1971

date and time plugging operations are to commence so that he may witness same.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/GME/dr Enclosure (Copy of Order Mo. 4105)

cc: Mr. Stanley Leonard Jones
Francisca Corporation
2337 Houston Matural Gas Building
Houston, Texas 77001

Mr. Bill Gressett Supervisor, District 2 Oil Conservation Commission Drawer DD Artesia, New Mexico Fireman's Fund Ins. Company Attention: Mr. John Caulfield 611 San Mateo Blvd., S.E. Albuquerque, New Mexico

Mr. Summer Buell Montgomery, Pederici, Andrews, Hannahs & Morris Attorneys at Law P. O. Box 2307 Santa Pe, New Hexico

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

February 17, 1971

Mr. Stanley Leonard Jones Prancisca Corporation 2337 Houston Natural Gas Building Houston, Texas 77001

> Re: Case No. 4413 Order No. R-4105

Dear Mr. Jones:

I am enclosing herewith a certified copy of the above order which requires you to plug the Francisca Corporation Beeman Well No. 1, located 1980 feet from the South line and 1980 feet from the West line of Section 2, Township 24 South, Range 28 East, MMPM, Eddy County, New Mexico.

Please note that the plugging operations must be completed on or before April 1, 1971, and that you must notify the District Supervisor, District 2, Oil Conservation Commission, Artesia, New Mexico, of the exact date and time plugging operations are to commence.

Very truly yours,

GEORGE M. HATCH Special Assistant Attorney General

GMH/esr Enclosure

cc: Fireman's Fund Insurance Company Surety Claim Department c/o Carter Agency - 212 W Stevens Attention: Mr. Edwin L. Dunagan Carlsbad, New Mexico

> Fireman's Fund Insurance Company Attention: Mr. John Caulfield 611 San Mateo Boulevard, S.E. Albuquerque, New Mexico

Mr. Summer Buell Montgomery, Federici, Andrews, Hammahs & Morris Attorneys at Law P. O. Box 2307 Santa Fe, New Mexico

Mr. Bill Gressett
Supervisor, District 2
Oil Conservation Commission
Drawer DD
Artesia, New Mexico

Gordon Hurst: Resident Vice President

50



ALBUQUERQUE BRANCH OFFICE PHONE (505) 265-8331 611 SAN MATEO BOULEVARD, S.E. . ALBUQUERQUE, NEW MEXICO 87108

February 2, 1971

Mr. George M. Hatch Special Assistant Attorney General Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, New Mexico

FILE: H 130 S 181,489

BOND: SLR 6171437

PRINCIPLE: STANLEY JONES DBA FRANCISCA CORP.

Dear Mr. Hatch:

Reference is made to attached copy of your letter to Stanley Leonard Jones dated September 2, 1970.

Please let me know the results of the Examiner Hearing regarding case 4413.

Thanks for your help. I will look forward to an early reply.

Sincerely,

tohn Caulfield/ Claims Representative

JC:dc



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2068 - SANTA FE 87501

September 2, 1970

GOVERNOR

DAVID F. CARGO

CHAIRMAN

LAND COMMISSIONER

ALEX J. ARMIJO

MEMBER

STATE GEOLOGIST

A. L. PORTER, JR.

SECRETARY DIRECTOR

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. Stanley Leonard Jones dba Francisca Corporation 2337 Houston Natural Cas Building Houston, Texas 77001

Fireman's Fund Insurance Company Surety Claim Department c/o Carter Agency - 212 West Stevens Street Attention: Mr. Edwin L. Dunagan Carlsbad, New Mexico 88220 SEP G 1970

Re: Francisca Corporation Beeman Well No. 1, located 1980 feet from the South line and 1980 feet from the West line of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico -- Fireman's Fund Insurance Company \$10,000 Blanket Plugging Bond No. SLR 6171437

Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Wednesday, September 16, 1970, at 9:30 a.m. in the Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 4413, which was continued from the Santa Fe, 1970, Examiner Hearing, concerns the subject matter.

Very truly yours, Message M. Falsh

GEORGE M. HATCH

GEORGE M. HATCH Special Assistant Attorney General

GMH/esr Enclosure

cc: Oil Conservation Commission Drawer DD Artesia, New Mexico 87410

Fri, Beorge

Bice Decreets m: Mandeng Janes. He pays leanding from
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he here can jo back
so he can jo back
to work on his jurd. Jan

NEW MEXICO
OIL CONSERVATION COMMISSION

50 pm

FIELD TRIP REPORT

Date 9/28/70

Name of Employee W. A. Gressett

Time of Departure 1:00 p.m. Time of Return 4:30 p.m.

Miles Travelled 105

In the space below please indicate purpose of trip and duties performed, listing wells or leases visited.

Field inspection

Francisca Corp. #1 Beeman, NE SW, 2-24-28 to see if they had fixed well so that it could be closed in and stop the water flow. They have a plate welded on top of the head and the well is now closed in o.k.

Employee's Signature
District # 2

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

September 2, 1970

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. Stanley Leonard Jones dba Francisca Corporation 2337 Houston Natural Gas Building Houston, Texas 77001

Fireman's Fund Insurance Company Surety Claim Department c/o Carter Agency - 212 West Stevens Street Attention: Mr. Edwin L. Dunagan Carlsbad, New Mexico 88220

Re: Francisca Corporation Beeman Well No. 1, located 1980 feet from the South line and 1980 feet from the West line of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico -- Fireman's Fund Insurance Company \$10,000 Blanket Plugging Bond No. SLR 6171437

Gentlemen:

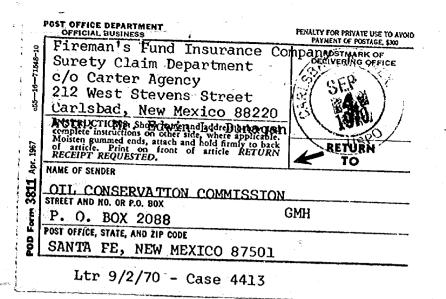
Enclosed is a copy of the docket of the Examiner Hearing to be held on Wednesday, September 15, 1970, at 9:30 a.m. in the Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 4413, which was continued from the August 19, 1970, Examiner Hearing, concerns the subject matter.

Very truly yours,

GEORGE M. HATCH Special Assistant Attorney General

GMH/esr Enclosure

cc: Oil Conservation Commission Drawer DD Artesia, New Mexico 87410



SENT TO Mr. Stanley Leonard Jones	POSTMARK OR DATE
dba Francisca Corporation	J. OK DATE
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2337 Houston Natural Gas	Bldg.
CITY, STATE, AND ZIP CODE	1
Houston, Texas 77001	9-3-70
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Carlsbad, New Mexico 88220 8-7-7
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SENT TO Mr. Stanley Leonard Jones dba Francisca Corporation

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OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

August 7, 1970

CERTIFIED - RETURN RECEIPT REQUESTED

Mr. Stanley Leonard Jones Francisca Corporation 2337 Houston Natural Gas Building Houston, Texas 77001

Fireman's Fund Insurance Company Surety Claim Department c/o Carter Agency - 212 West Stevens Street Attention: Mr. Edwin L. Dunagan Carlsbad, New Mexico 88220

Re: Francisca Corporation Beeman Well No. 1, located 1980 feet from the South line and 1980 feet from the West line of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico — Fireman's Fund Insurance Company \$10,000 Blanket Plugging Bond No. SLR 6171437

Gentlemen:

I am enclosing a copy of the docket of the Regular Hearing that will be held on Wednesday, August 19, 1970, at 9:30 a.m., in the Oil Conservation Commission Conference Room, State Land Office Building, Santa Fe, New Mexico. Case 4413 concerns the subject matter.

Very truly yours,

GBORGE M. HATCH Special Assistant Attorney General

GMH/esr Enclosure

cc: Oil Conservation Commission Drawer DD Artesia, New Mexico 87410 DOCKET: REGULAR HEARING - WEDNESDAY - SEPTEMBER 16, 1970

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

ALLOWABLE: Consideration of the allowable production of gas for October, 1970, from fifteen provated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico. Consideration of the allowable production of gas from nine provated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for October, 1970.

CASE 4367: (De Novo)

Application of Mobil Oil Corporation for a waterflood expansion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand its Bridges State Waterflood Project, Vacuum Grayburg-San Andres Pool, by the injection of water into the Grayburg San Andres formations through two additional injection wells to be drilled at locations in Township 17 South, Range 34 East, Lea County, New Mexico, as follows:

A well to be drilled at a standard location 2310 feet from the North line and 860 feet from the West line of Section 25; and

A well to be drilled at an unorthodox location 100 feet from the South line and 1980 feet from the West line of Section 26.

Upon application of Mobil Oil Corporation this case will be heard <u>De Novo</u> under the provisions of Rule 1220.

CASE 4368:

Application of Mobil Oil Corporation for a waterflood expansion and amendment of rules governing same, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand its Bridges. State Waterflood Project, Vacuum Grayburg-San Andres Pool, to the conversion of water injection of 13 additional wells at standard locations in Sections 25, 26, and 27, Township 17 South, Range 34 East, Lea County, New Mexico. Applicant further seeks the amendment of the rules governing said project to permit expansion of the project administratively without a showing of well response.

Upon application of Mobil Oil Corporation this case will be heard $\underline{\text{De}}$ Novo under the provisions of Rule 1220.

THE FOLLOWING CASES WILL BE HEARD BEFORE DANIEL S. NUTTER, EXAMINER, OR ELVIS A. UTZ, ALTERNATE EXAMINER, IN THE OIL CONSERVATION COMMISSION CONFERENCE ROOM ON THE SECOND FLOOR OF SAID BUILDING AT 9:30 A.M.

CASE 4413:

(Continued from the August 19, 1970, Examiner Hearing)
In the matter of the hearing called by the Oil Conservation Commission upon its own motion to permit Stanley Leonard Jones dba Francisca Corporation and all other interested parties to appear and show cause why the Francisca Corporation Beeman Well No. 1 located 1980 feet from the South and West lines of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4416: (Continued for the September 2, 1970, Examiner Hearing)
Application of Robert L. Parker Trust for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a cooperative waterflood project in the Langlie Mattix Pool on its George L. Erwin Lease by the injection of water through its Erwin Well No. 2 located in Unit L of Section 35, Township 24 South, Range 37 East, Lea County, New Mexico.

CASE 4424: Southeastern New Mexico nomenclature case calling for an order for the extensions of certain pools in Lea, Eddy, Chaves and Roosevelt Counties, New Mexico:

a) Extend the Blinebry Oil Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM SECTION 25: SE/4

b) Extend the Bluitt-San Andres Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 38 EAST, NMPM SECTION 17: SE/4

c) Extend the South-Carlsbad Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM SECTION 1: W/2

d) Extend the Double L-Queen Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 29 EAST, NMPM SECTION 25: SE/4 SW/4 SECTION 36: NE/4 NW/4

e) Extend the Eagle Creek-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 25 EAST, NMPM SECTION 22: E/2 NE/4

f) Extend the Lusk-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM SECTION 32: All

REGULAR HEARING - September 16, 1970

(Case 4424 continued)

g) Extend the Midway-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM SECTION 16: SW/4

h) Extend the West Sawyer-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM SECTION 34: S/2

i) Extend the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM SECTION 11: SW/4

j) Extend the North Vacuum-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM SECTION 14: N/2 SECTION 15: E/2

k) Extend the Vada-Pennsylvanian Pool in Lea and Roosevelt Counties, New Mexico to include therein:

TOWNSHIP 8 SOUTH, RANGE 35 EAST, NMPM SECTION 34: NW/4

TOWNSHIP 8 SOUTH, RANGE 36 EAST, NMPM SECTION 27: SE/4 SECTION 28: NE/4

TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM SECTION 24: All SECTION 25: NE/4

TOWNSHIP 9 SOUTH, RANGE 34 EAST, NMPM SECTION 19: N/2 and SW/4

TOWNSHIP 9 SOUTH, RANGE 35 EAST, NMPM SECTION 16: SE/4

CASE 4425: Application of Eastern Petroleum Company as agent for Southern Gulf Production Company for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks as an exception to the gas well location requirements of the Commission Rules and Regulations, approval for the Southern Gulf

(Case 4425 continued)

Production Company Navajo Tocito Well No. 4 at an unorthodox gas well location 2023 feet from the South line and 1157 feet from the West line of Section 10, Township 26 North, Range 18 West, undesignated Pennsylvanian gas pool, San Juan County, New Mexico.

- CASE 4426: Application of Texaco Inc. for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Devonian formation in the open-hole interval from 11,150 feet to 11,750 feet in its Peery Federal Well No. 4 located in Unit A of Section 29, Township 15 South, Range 30 East, Little Lucky Lake-Devonian Pool, Chaves County, New Mexico.
- Application of David F. Fasken for the creation of a new gas pool and special pool rules therefor, and a non-standard gas spacing unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Morrow gas pool for his well located 3630 feet from the South line and 660 feet from the East line of Section 1, Township 21 South, Range 25 East, Eddy County, New Mexico, and for the promulgation of special rules therefor, including a provision for 640-acre spacing units. Applicant further seeks approval of a 854.62-acre non-standard gas spacing unit comprising all of said Section 1 to be dedicated to the above-described well.
- CASE 4428: Application of Texas Oil and Gas Corporation for a non-standard gas spacing unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an approximately 240-acre non-standard gas provation unit comprising the E/2 NE/4, SW/4 NE/4, W/2 NW/4, and SE/4 NW/4 of Section 11, Township 23 South, Range 26 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location in the N/2 of said Section 11 to test any and all formations from the surface of the ground down to and including the Morrow formation.
- CASE 4354: (Continued from the July 1, 1970, Examiner Hearing) and the August 5, 1970, Examiner Hearing.

 Application of Michael P. Grace and Corinne Grace for compulsory pooling, Eddy County, New Mexico. Applicants, in the above-styled cause, seek an order pooling all mineral interests from the surface of the ground down to and including the Morrow formation underlying the N/2 of Section 11, Township 23 South, Range 26 East, South Carlsbad Field, Eddy County, New Mexico, said acreage to be dedicated to a well to be drilled in either the NE/4 NW/4 or the NW/4 NE/4 of said Section 11. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

DOCKET: REGULAR HEARING - WEDNESDAY - AUGUST 19, 1970

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

ALLOWABLE:

- (1) Consideration of the oil allowable for September and October, 1970;
- (2) Consideration of the allowable production of gas for September, 1970 from fifteen prorated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico. Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, September, 1970.

THE FOLLOWING CASES WILL BE HEARD BEFORE DANIEL S. NUTTER, EXAMINER, OR ELVIS A. UTZ, ALTERNATE EXAMINER, IN THE OIL CONSERVATION COMMISSION CONFERENCE ROOM ON THE SECOND FLOOR OF SAID BUILDING AT 9:30 a.m.

CASE 4414:

Southeastern New Mexico nomenclature case calling for an order for the creation and extension of certain pools in Lea, Chaves, and Eddy Counties, New Mexico:

(a) Create a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Townsend-Morrow Gas Pool. The discovery well is the Avance Oil & Gas Company State ETA No. 2 located in Unit I of Section 8, Township 16 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM SECTION 8: SE/4

(b) Extend the Allison-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 36 EAST, NMPM SECTION 12: S/2

(c) Extend the Baum-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 13 SOUTH, RANGE 32 EAST, NMPM SECTION 36: NW/4

(d) Extend the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM SECTION 24: E/2 NE/4

(e) Extend the EK Yates-Seven Rivers-Queen Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 34 EAST, NMPM SECTION 19: SE/4 SECTION 20: SW/4

(f) Extend the Hobbs-Blinebry Pool in Lea County, New Mexico; to include therein:

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM SECTION 19: S/2

(g) Extend the Indian Basin-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 23 EAST, NMPM SECTION 21: N/2 and N/2 N/2 N/2 S/2

(h) Extend the Paduca-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 31 EAST, NMPM SECTION 1: W/2 SECTION 12: W/2

(i) Extend the Springs-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 25 EAST, NMPM SECTION 3: Lots 1, 2, 7, 8, 9, 10, 15 and 16

(j) Extend the Sulimar-Queen Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM SECTION 26: SW/4 NE/4

(k) Extend the Tres Papalotes-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM SECTION 33: NW/4

(1) Extend the Northwest Vacuum-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM SECTION 5: SW/4

CASE 4413:

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In the matter of the hearing called by the Oil Conservation Commission upon its own motion to permit Stanley Leonard Jones dba Francisca Corporation and all other interested parties to appear and show cause why the Francisca Corporation Beeman Well No. 1 located 1980 feet from the South and West lines of Section 2, Township 24 South, Range 28 East, Eddy County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

CASE 4172: (Reopened)

In the matter of Case No. 4172 being reopened pursuant to the provisions of Order No. R-3816, which order established 80-acre spacing units for the Northeast Lovington-Pennsylvanian Pool, Lea County, New Mexico. All interested parties may appear and show cause why the said pool should not be developed on 40-acre spacing units.

- CASE 4399: Application of Pan American Petroleum Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle in the wellbore production from the Blinebry, Tubb, and Drinkard Cil Pools in its Southland Royalty "A" Well No. 8 located in Unit O of Section 4, Township 21 South, Range 37 East, Lea County, New Mexico.
- CASE 4400: Application of David C. Collier for an exception to Order No. R-3221, as amended, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221, as amended, which order prohibits the disposal of water produced in conjunction with the production of oil on the surface of the ground in Lea, Eddy, Chaves and Roosevelt Counties, New Mexico. Said exception would be for applicant's Southern Federal Lease in Units A, C, E, G, I, K, and M of Section 30, Township 19 South, Range 31 East, North Hackberry Yates-Seven Rivers Pool, Eddy County, New Mexico.

- CASE 4401: Application of Read and Stevens, Inc. for salt-water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Queen, San Andres, Glorieta, and Delaware formations in the open-hole interval between the 8 5/8 inch casing shoe at 3998 feet and the top of the cement at 6109 feet in its Getty State "B.G." Well No. 1 located in Unit K of Section 12, Township 19 South, Range 34 East, Quail-Queen Pool, Lea County, New Mexico.
- CASE 4402: Application of Reserve Oil and Gas Company for a unit agreement,
 Lea County, New Mexico. Applicant, in the above-styled cause,
 seeks approval for the Cooper-Jal Unit Area comprising 2581 acres,
 more or less, of Federal and fee lands in Township 24 South,
 Ranges 36 and 37 East, Lea County, New Mexico.
- CASE 4403: Application of Reserve Oil and Gas Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by water injection through 26 wells into the Lower Seven-Rivers and Queen formations underlying its Cooper-Jal Unit Area, Langlie-Mattix Pool, Lea County, New Mexico.
- CASE 4404: Application of Reserve Oil and Gas Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by water injection through 23 wells into the Tansill, Yates, and Upper and Middle Seven-Rivers formations underlying its Cooper-Jal Unit Area, Jalmat Pool, Lea County, New Mexico.
- CASE 4405: Application of Reserve Oil and Gas Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the South Langlie-Jal Unit Area comprising 1080 acres, more or less, of fee lands in Township 25 South, Range 37 East, Lea County, New Mexico.
- CASE 4406: Application of Reserve Oil and Gas Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by water injection through 13 wells into the Seven Rivers and Queen formations underlying its South Langlie-Jal Unit Area, Langlie-Mattix Oil Pool, Lea County, New Mexico.
- CASE 4407: Application of Tenneco Oil Company for an unorthodox oil well location, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox Dakota oil well location 1980 feet from the South and East lines of Section 13, Township 17 North, Range 9 West, Hospah Field, McKinley County, New Mexico, said location being closer than 330 feet to an inner boundary line.

- CASE 4408: Application of Keohane and Westall for an exception to Order No. R-3221, as amended, Eddy County, New Mexico. Applicants, in the above-styled cause, seek an exception to Order No. R-3221, as amended, which order prohibits the disposal of water produced in conjunction with the production of oil on the surface of the ground in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico. Said exception would be for applicants' State Well No. 1, located in Unit D of Section 2, Township 19 South, Range 31 East, Shugart Pool, Eddy County, New Mexico.
- CASE 4409: Application of Anadarko Production Company for two waterflood expansions, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the expansion of its Federal Q Waterflood Project by the conversion to water injection of three additional wells in Units J, L, and P of Section 3, Township 17 South, Range 30 East, Square Lake Pool, Eddy County, New Mexico. Applicant further seeks the expansion of the Stallworth Oil and Gas Company Parke Waterflood Project by the conversion to water injection of one additional well in Unit H of said Section 3.
- CASE 4410: Application of Major, Giebell& Forster for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests underlying the SE/4 of Section 28, Township 25 South, Range 37 East, Crosby-Devonian Pool, Lea County, New Mexico, said acreage to be dedicated to a well to be drilled in said quarter section. Also, to be considered will be the cost of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.
- CASE 4411: Application of Continental Oil Company for an exception to Rule 104 C I, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Rule 104 C I of the Commission Rules and Regulations to permit the completion within 660 feet of another producing well in the same formation of its State H-35 Well No. 10 located 2030 feet from the North line and 1780 feet from the East line of Section 35, Township 17 South, Range 34 East, Vacuum Pool, Lea County, New Mexico.
- CASE 4412: Application of Continental Oil Company for a pressure maintenance project, Lea County, New Mexico. Applicant, in the abovestyled cause, seeks authority to institute a pressure maintenance project by the injection of water into the Yates and Seven Rivers formations through two wells on its McCallister "A" lease in Section 24, Township 26 South, Range 36 East, Scarborough Yates-Seven Rivers Pool, Lea County, New Mexico.

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4. Location of Well			10. Field and Pool, or Wildcat
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17. Describe Proposed or Completed Opera	tions (Clearly state all pertinent deta	sils, and give pertinent dates, including	estimated date of starting any proposed
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CONDITIONS OF APPROVAL, IF ANYI			
			Case 4413
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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO DRAWER DD - ARTESIA 88210

July 1, 1970

GOVERNOR DAVID F. CARGO CHAIRMAN

LAND COMMISSIONER ALEX ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

Mr. George Hatch Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Case 44/3

Francisca Corporation Beeman #1, Unit-K Section 2-24S-28E, Eddy County, New Mexico

Dear Mr. Hatch:

As you will recall, we have been attempting to have the subject well properly closed in or plugged. According to our records, drilling and completion operations on the well have been suspended since September, 1969. On May 20, 1970, an inspection revealed casing standing open at the surface with a small amount of salt water flowing to the pit. The operator was written about this problem and he responded to our letter. In correspondence with and during a personal visit from Mr. Stanley L. Jones (President of Francisca Corporation) we were assured that this matter would be promptly corrected. However a field inspection on June 30,1970, reveals the situation at the well site to be unchanged.

Therefore, I am requesting that you Docket a Hearing to allow the operator to appear and show cause why the subject well should not be properly plugged and abandoned.

Very truly yours,

OIL CONSERVATION COMMISSION

W. a. Bressett W. A. Gressett Supervisor, District II

Francisca Corporation WAG: jw 2337 Houston Natural Gas Building Сору

Houston, Texas 77002

FRANCISCA CORP.
2337 Houston Natural Gas Bldg.
Houston, Texas 77002

(713) 224-5347

June 2, 1970

RECEIVED

JUN 4 1970

Mr. W. A. Gressett Oil Conservation Commission Drawer DD Artesia, New Mexico 88210 D. C. C. ARTEBIA, OFFICE

Case 4413

Re: Beeman #1

NE SW Section 2-24-28 Eddy County, New Mexico

Dear Bill:

I will be in Artesia and Carlsbad, New Mexico, next week at which time I will drop by and see you pertaining to the Beeman #1 well and will meet the requirements of your letter of May 22, 1970. I will fill out all necessary forms then according to your requirements and will meet all state requirements pertaining to the Beeman #1 well as we are planning to drill this well deeper; and, as you know, we have partners in it. Our plans are to drill to a depth of 13,500'. The present depth is 9300'.

I am compiling all of the work that was done from July 1 to the day the well was shut down and as I do not have all the information here in Houston, I cannot prepare this until I return to Carlsbad at which time I will furnish you with all logs and all pertinent data.

Yours truly,

FRANCISCA CORP

STANLEY

JONES, President

SLJ:cda

May 22, 1970

Case 4413

Francisca Corporation 2337 Houston Natural Gas Building Houston, Texas 770(1)

Attention: Mr. Stanley L. Jones

Re: Beeman #1, NE SW Section 2-24-28, Eddy County, New Mexico

Dear Mr. Jones:

On a recent inspection of the subject well we found the casing standing open and flowing salt water to the pit.

The equipment necessary to shut the well in and stop the water flow must be installed immediately and this office notified on completion of said work.

Further, if your plans concerning this well do not include additional drilling or completion attempts within the next thirty (30) days we are prepared to ask that it be plugged and abandoned.

Very truly yours,

OIL CONSERVATION COMMISSION

W.a. Gressett W. A. Gressett

WAG: JW

cc: Mr. George Hatch Oil Conservation Commission Santa Fe, New Mexico

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION TO PERMIT STANLEY LEONARD JONES DBA FRANCISCA CORPORATION AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE FRANCISCA CORPORATION BEEMAN WELL NO. 1 LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FRET FROM THE WEST LINE OF SECTION 2, TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM, EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

CASE No. 4413 Order No. R-4105

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 16, 1970, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 17th day of February, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Stanley Leonard Jones, dba Francisca Corporation, is the owner and operator of the Francisca Corporation Beeman Well No. 1, located 1980 feet from the South line and 1980 feet from the West line of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.
- (3) That the Francisca Corporation Beeman Well No. 1 has been abandoned and should be plugged in order to confine permanently all oil, gas, and/or water in the separate strata originally containing them in order to prevent waste and protect correlative rights.

CASE No. 4413 Order No. R-4105

IT IS THEREFORE ORDERED:

- (1) That Stanley Leonard Jones, dbs Francisca Corporation, is hereby ordered to plug the Francisca Corporation Beeman Well No. 1, located 1980 feet from the South line and 1980 feet from the West line of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, in accordance with a plugging program approved by the Artesia District Office of the New Mexico Oil Conservation Commission.
- (2) That Stanley Leonard Jones, dba Francisca Corporation shall complete plugging operations on the above-described well on or before April 1, 1971, and shall notify the District Supervisor, District 2, Oil Conservation Commission, Drawer DD, Artesia, New Mexico, of the exact date and time plugging operations are to commence.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMYTO, Member

A. L. PORTER, Jr., Member & Secretary

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GMH/esr

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING.

CASE No. 4413

Order No. R-4/05

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION TO PERMIT STANLEY LEONARD JONES DBA FRÂNCISCA CORPORATION AND ALL OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THE FRANCISCA CORPORATION BEEMAN WELL NO. 1 LOCATED 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE OF SECTION 2, TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM, EDDY COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A COMMISSION-APPROVED PLUGGING PROGRAM.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on <u>September 16</u>, 1970, at Santa Fe, New Mexico, before Examiner <u>Daniel S. Nutter</u>.

NOW, on this day of February, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That Stanley Leonard Jones, dba Francisca Corporation, is the owner and operator of the Francisca Corporation Beeman Well No. 1, located 1980 feet from the South line and 1980 feet from the West line of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.
- (3) That the Francisca Corporation Beeman Well No. 1 has been abandoned and should be plugged in order to confine permanently all oil, gas, and/or water in the separate strata originally containing them in order to prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That Stanley Leonard Jones, dba Francisca Corporation, is hereby ordered to plug the Francisca Corporation Beeman Well No. 1, located 1980 feet from the South line and 1980 feet from the West line of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, in accordance with a plugging program approved by the Artesia District Office of the New Mexico Oil Conservation Commission.
- (2) That Stanley Leonard Jones, dba Francisca Corporation shall complete plugging operations on the above-described well on or before April , 1971, and shall notify the District Supervisor, District 2, Oil Conservation Commission, Drawer DD, Artesia, New Mexico, of the exact date and time plugging operations are to commence.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

CASE 4414:

SOUTHEASTERN NEW MEXICO NOMENCLATURE

Marie Company