

Case Number
4564

Application

Transcripts

Small Exhibits

ETC.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

July 7, 1971

Mr. Jason Kellahin
Kellahin & Fox
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

Re: Case No. 4564

Order No. R-4166

Applicant:

Penroc Oil Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC X

Artesia OCC

Aztec OCC

Other

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4564
Order No. R-4166

APPLICATION OF PENROC OIL
CORPORATION FOR A NON-STANDARD
OIL PRORATION UNIT, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 30, 1971,
at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 7th day of July, 1971, the Commission, a
quorum being present, having considered the testimony, the
record, and the recommendations of the Examiner, and being
fully advised in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Commission has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, Penroc Oil Corporation, is the
owner and operator of the SW/4 NE/4 and NW/4 SE/4 of Section 33,
Township 18 South, Range 38 East, NMPM, Lea County, New Mexico.

(3) That the applicant seeks approval of an 80-acre non-
standard oil proration unit in the Hobbs-Drinkard Pool comprising
the SW/4 NE/4 and NW/4 SE/4 of said Section 33, to be dedicated
to its Conoco-State Well No. 1 located 1980 feet from the North
line and 2130 feet from the East line of said Section 33.

(4) That the proposed non-standard proration unit can be
efficiently and economically drained and developed by the sub-
ject well.

-2-

CASE NO. 4564
Order No. R-4166

(5) That approval of the subject application will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That an 80-acre non-standard oil proration unit in the Hobbs-Drinkard Pool comprising the SW/4 NE/4 and NW/4 SE/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to Penroc Oil Corporation's Conoco-State Well No. 1 located 1980 feet from the North line and 2130 feet from the East line of said Section 33.

(2) That this order shall become effective the date the Hobbs District Office of the Commission is notified that the above-described well has a casinghead gas connection.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


BRUCE KING, Chairman


ALEX J. ARMILJO, Member


A. L. PORTER, Jr., Member & Secretary


dr/

Case 4564

Lead 6-30-71

Rec. 7-1-71

Grant. Remora a NSP for
their Conoco Lt- #1, 1250 N,
2310/E of 33-18-38 consisting
of the SW NE + NWSE of 33.

[Signature]

90
1092.06
5
1097.06

20354

Hold until
I hear from
John that he
has a gov
connection

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

June 14, 1971

Re: Penroc Conoco-State #1
Unit G, Sec. 33-18S-38E
Lea County, New Mexico

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico 87501

Dear Mr. Porter:

Penroc Oil Corporation has drilled and completed their Conoco-State No. 1 well at a location 1980' FNL and 2130' FEL, Section 33-18S-38E Lea County, New Mexico, in the Hobbs Drinkard Pool.

It is requested that a 40 acre non-standard proration unit for Drinkard production with a 40 acre allowable be established. This is to be a temporary measure until a non-standard 80 acre proration unit for the above well is approved by hearing which is being requested at the earliest possible date. The 80 acre non-standard unit would consist of the SW/4 NE/4 and NW/4 SE/4, Section 33, T18S, R38E.

The offset operators to this proration unit have waived all objections to such a non-standard 80 acre unit. The waivers signed by Amoco Production Company, Gulf Oil Corporation, Shell Oil Company and Continental Oil Company are enclosed.

We respectfully request your early consideration of this request.

Very truly yours,

PENROC OIL CORPORATION

John B. Castle
John B. Castle

file in 4569
appl. can
be w/drawn
as section N91
has been approved
by Order No. R-
4/66



D. L. Ray
Division Engineer

Amoco Production Company

Oil and Gas Building
P.O. Box 1410
Fort Worth, Texas 76101

June 3, 1971

File: DRC-288-986.510.1

Subject: Non-Standard Proration Unit
Your Conoco-State No. 1
Hobbs-Drinkard Pool
Lea County, New Mexico

Penroc Oil Corporation
P. O. Drawer 831
Midland, Texas

Attention: Mr. H. Brace Wigzell

Gentlemen:

In reference to your letter of May 27, 1971, we are attaching herewith our waiver to your application for assignment of a non-standard proration unit for your Conoco-State Well No. 1, Hobbs-Drinkard Pool.

Yours very truly,

D. L. Ray

CDB:jn



D. L. Ray
Division Engineer

Amoco Production Company

Oil and Gas Building
P.O. Box 1410
Fort Worth, Texas 76101

June 3, 1971

File: DRC-287-986.510.1

Subject: Non-Standard Proration Unit
Penroc Oil Corporation's
Conoco-State No. 1
Hobbs-Drinkard Pool
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Amoco Production Company, as an offset operator, has been advised by Penroc Oil Corporation of their application for a non-standard proration unit by completing their Conoco-State No. 1 drilled at a location 1980' FNL and 2130' FEL Section 33, T18S, R38E, Lea County, New Mexico in the Hobbs-Drinkard Pool. We understand Penroc is requesting that the Oil Conservation Commission approve an 80-acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 Section 33-18S-38E.

Amoco Production Company hereby waives notice of hearing to this application.

Yours very truly,

D.L. Ray

CDB:jn

cc: Penroc Oil Corporation
P. O. Drawer 831
Midland, Texas 79701

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

May 27, 1971

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

Attention Mr. C. D. Borland
Area Production Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard Pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Gulf Oil Corporation consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes ☒, No ☐.

GULF OIL CORPORATION

By *C. D. Borland*

Date 6-1-71

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

June 1, 1971

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Continental Oil Company
P. O. Box 431
Midland, Texas 79701

Attention Mr. Robert F. Mathews
Exploration Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Continental Oil Company consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes X, No .

CONTINENTAL OIL CORPORATION

By *L. M. Newton* *BAM*

Date *June 2, 1971*

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

May 27, 1971

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Shell Oil Company
P. O. Box 1509
Midland, Texas 79701

Attention Division Production Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard Pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Shell Oil Company consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes ☒, No ☐.

SHELL OIL COMPANY

By *H. J. Conrad*

Date *6/2/71*

Docket No. 13-71

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 30, 1971

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 4352: (Reopened) (Continued from April 14, April 28, and May 19, 1971, Examiner Hearings)

In the matter of Case 4352 being reopened by the Oil Conservation Commission upon its own motion to give all interested persons an opportunity to appear and present evidence to whether the Double L-Queen and Suble-Queen Pools, Chaves County, New Mexico, are in fact separate reservoirs or one common reservoir. Further, in the event it is found that the two pools comprise one common reservoir, the Commission will consider the adoption of special rules and regulations to provide for the classification of oil and gas wells, spacing and well location requirements for oil and gas wells, and an allocation formula for withdrawals from the gas wells and oil wells.

CASE 4539: (Continued from the May 19, 1971, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Doanbuy Lease & Company, Inc., and all other interested persons to appear and show cause why its following described wells in Section 27, Township 14 South, Range 33 East, Saunders Pool, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program:

Atlantic State AC - 1	Well No. 1	Unit N
Atlantic State AC - 2	Well No. 2	Unit M
Atlantic State AC - 2	Well No. 3	Unit O
Atlantic State AC - 3	Well No. 4	Unit L
Atlantic State AC - 3	Well No. 5	Unit J
Atlantic State AC - 4	Well No. 6	Unit P
Atlantic State AC - 4	Well No. 7	Unit I

CASE 4556: Application of Tenneco Oil Company for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Queen formation in the perforated interval from 3154 feet to 3159 feet in its USA-Reno Well No. 1 located in Unit L of Section 3, Township 15 South, Range 31 East, Caprock-Queen Pool, Chaves County, New Mexico.

- CASE 4557: Application of Continental Oil Company for transfer of allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to transfer allowable across the boundaries of the participating area and the leases outside said area but within the Maljamar Cooperative Area, MCA Unit Area, Maljamar Grayburg-San Andres Pool, Lea County, New Mexico.
- CASE 4535: (Continued from the April 28, and the May 19, 1971, Examiner Hearings)
- Application of Continental Oil Company for down-hole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle Monument-Tubb and Weir Drinkard oil production in the well-bore of its SEMU Well No. 70, located in Unit I of Section 15, Township 20 South, Range 37 East, Lea County, New Mexico.
- CASE 4558: Application of Midwest Oil Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Little Inbe (Bough "C") Unit Area comprising 2,240 acres, more or less, of state lands in Sections 10, 11, 14 and 15 of Township 10 South, Range 33 East, Inbe Permo-Pennsylvanian Pool, Lea County, New Mexico.
- CASE 4559: Application of Midwest Oil Corporation for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in its Little Inbe (Bough "C") Unit Area, Inbe Permo-Pennsylvanian Pool, Lea County, New Mexico, by the injection of water through three wells located in Sections 11 and 14 of Township 10 South, Range 33 East, Lea County, New Mexico.
- CASE 4560: Application of Rijan Oil Company, Inc. for a pressure maintenance project, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pilot pressure maintenance project in the Slick Rock-Dakota Pool by the injection of water into the Dakota formation through its Rijan Wells Nos. 10, 12, and 14 located, respectively, in Units F, L and K of Section 31, Township 30 North, Range 16 West, San Juan County, New Mexico.
- CASE 4561: Application of Great Plains Land Company for an exception to Order No. R-3221, as amended, Eddy County, New Mexico. Applicant, in the above-styled cause, seek an exception to

(Case 4561 continued)

Order No. R-3221, as amended, to dispose of water produced by its well located in the NW/4 NW/4 of Section 31, Township 18 South, Range 30 East, Shugart Field, Eddy County, New Mexico.

CASE 4562: Application of Texas Oil and Gas Corporation, for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the special rules and regulations governing the Indian Basin-Upper Pennsylvanian Gas Pool to permit the drilling of a well at an unorthodox gas well location 990 feet from the North and West lines of Section 22, Township 22 South, Range 23 East, Eddy County, New Mexico.

CASE 4563: Application of Corinne Grace for special gas-oil ratio limitation and pressure maintenance project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to produce her State Well No. 1 located in Unit A of Section 1, Township 15 South, Range 29 East, Double L-Queen Pool, Chaves County, New Mexico, with no gas-oil ratio limitation, strip the liquids, and institute a pressure maintenance project by the injection of all said gas back into the producing formation through her State Well No. 2 located in Unit B of said Section 1. Applicant further seeks to transfer an oil allowable from said Well No. 2 to said Well No. 1.

CASE 4564: Application of Penroc Oil Corporation for a non-standard oil proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard oil proration unit comprising the SW/4 NE/4 and NW/4 SE/4 of Section 33, Township 18 South, Range 38 East, Hobbs-Drinkard Pool, Lea County, New Mexico, to be dedicated to its Conoco-State Well No. 1 located 1980 feet from the North line and 2130 feet from the East line of said Section 33.



D. L. Ray
Division Engineer

Amoco Production Company

Oil and Gas Building
P.O. Box 1410
Fort Worth, Texas 76101

June 3, 1971

File: DRC-288-986.510.1

Subject: Non-Standard Proration Unit
Your Conoco-State No. 1
Hobbs-Drinkard Pool
Lea County, New Mexico

Penroc Oil Corporation
P. O. Drawer 831
Midland, Texas

Attention: Mr. H. Brace Wigzell

Gentlemen:

In reference to your letter of May 27, 1971, we are attaching herewith our waiver to your application for assignment of a non-standard proration unit for your Conoco-State Well No. 1, Hobbs-Drinkard Pool.

Yours very truly,

D. L. Ray

CDB:jn

BEFORE EXAMINER UTZ	
OIL CONSERVATION COMMISSION	
<u>Penroc</u>	EXHIBIT NO. <u>2</u>
CASE NO.	<u>4564</u>

CASE 4549: (Continued from the June 16, 1971, Examiner Hearing)

Application of Tom L. Ingram for unorthodox gas well location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for his Light Well No. 1 located 1980 feet from the South line and 660 feet from the East line of Section 15, Township 8 South, Range 37 East, Bluit-San Andres Associated Pool, Roosevelt County, New Mexico, the S/2 of said Section 15 to be dedicated to the well.



D. L. Ray
Division Engineer

Amoco Production Company

Oil and Gas Building
P.O. Box 1410
Fort Worth, Texas 76101

June 3, 1971

File: DRC-287-986.510.1

Subject: Non-Standard Proration Unit
Penroc Oil Corporation's
Conoco-State No. 1
Hobbs-Drinkard Pool
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Amoco Production Company, as an offset operator, has been advised by Penroc Oil Corporation of their application for a non-standard proration unit by completing their Conoco-State No. 1 drilled at a location 1980' FNL and 2130' FEL Section 33, T18S, R38E, Lea County, New Mexico in the Hobbs-Drinkard Pool. We understand Penroc is requesting that the Oil Conservation Commission approve an 80-acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 Section 33-18S-38E.

Amoco Production Company hereby waives notice of hearing to this application.

Yours very truly,

D. L. Ray

CDB:jn

cc: Penroc Oil Corporation
P. O. Drawer 831
Midland, Texas 79701

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

May 27, 1971

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

Attention Mr. C. D. Borland
Area Production Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard Pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Gulf Oil Corporation consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes ☒, No ☐.

GULF OIL CORPORATION

By *C. D. Borland*

Date 6-1-71

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
<i>Penroc</i> EXHIBIT NO. <u>3</u>
CASE NO. <u>4564</u>

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

May 27, 1971

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Shell Oil Company
P. O. Box 1509
Midland, Texas 79701

Attention Division Production Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard Pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Shell Oil Company consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes ☒, No ☐.

SHELL OIL COMPANY

By *H. J. Conrad*

Date *6/2/71*

BEFORE EXAMINER UTZ

OIL CONSERVATION COMMISSION

Penroc EXHIBIT NO. 4

CASE NO. 4564

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

June 1, 1971

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Continental Oil Company
P. O. Box 431
Midland, Texas 79701

Attention Mr. Robert F. Mathews
Exploration Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Continental Oil Company consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes X, No .

CONTINENTAL OIL CORPORATION

By *H. M. Newton* *BAM*

Date *June 2, 1971*

BEFORE EXAMINER UTC	
CONSERVATION COMMISSION	
Penroc	5
CASE NO.	4564

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

RECEIVED

JUN 11 1971

June 7, 1971

NEW MEXICO OIL CONSERVATION COMMISSION

Re: Penroc Conoco-State #1
Unit G, Sec. 33-18S-38E
Lea County, New Mexico

Case 4564

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico 87501

Dear Mr. Porter:

Penroc Oil Corporation has drilled and completed their Conoco-State No. 1 well at a location 1980 FNL and 2130 FEL, Section 33-18S-38E Lea County, New Mexico, in the Hobbs Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80-acre proration unit for a well completed in the Hobbs Drinkard Pool, be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80-acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Section 33-18S-38E.

The offset operators to this proration unit have been requested to waive their objections to such a non-standard unit and sign waivers from Amoco Production Company, Gulf Oil Corporation, Shell Oil Company, and Continental Oil Company are enclosed.

In addition we enclose a plat showing acreage ownership, wells in the field with producing horizons color-coded and Penroc's requested 80-acre proration unit outlined in yellow. Also enclosed are NMOCC forms C-104 and C-105.

We respectfully request your early consideration of this request.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

HBW:mlm
Enclosures

DOCKET MARKED

6-15-71
Date

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	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
JUN 1 1970
OIL CONSERVATION COM.

I. Operator **Penroc Oil Corporation** *Case 4564*
Address **P. O. Drawer 831, Midland, Texas 79701**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco-State	Well No. 1	Pool Name, including Formation Hobbs Drinkard	Kind of Lease State, Federal or Fee State	Lease No. B-2652
Location Unit Letter G ; 1980 Feet From The North Line and 2130 Feet From The East Line of Section 33 Township 18S Range 38E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1713, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 33 Twp. 18S Rge. 38E	Is gas actually connected? No When 7/15/71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/23/71	Date Compl. Ready to Prod. June 1, 1971		Total Depth 7075'		P.B.T.D. 7033'			
Elevations (DF, RKB, RT, GR, etc.) 3640 G. L.	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6609'		Tubing Depth 6850'			
Perforations 6611 - 6975					Depth Casing Shoe 7075			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE			CASING & TUBING SIZE					

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 1 11 27 AM

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. B-2656	
2. Name of Operator Penroc Oil Corporation		7. Unit Agreement Name	
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		8. Farm or Lease Name Conoco-State	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE OF SEC. 33 TWP. 18S RGE. 38E NMPM		9. Well No. No. 1	
15. Date Spudded 4/23/71		10. Field and Pool, or Wildcat Hobbs - Drinkard	
16. Date T.D. Reached 5/14/71		12. County Lea	
17. Date Compl. (Ready to Prod.) 6/1/71		18. Elevations (DF, RKB, RT, GR, etc.) 3640.4 G.L.	
19. Elev. Casinghead 3639.4		19. Elev. Casinghead 3639.4	
20. Total Depth 7075'		21. Plug Back T.D. 7033'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Surface to T.D.	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6752 - 6975 Hobbs Drinkard		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex Gamma Acoustic Log		27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	418'	17"
9-5/8"	36#	3799'	12-1/4"
7	20#, 23#, 26#	7075'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
410 sacks circulated		None	
350 sacks, top @ 1089'		None	
900 sacks, top @ 3658'		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	6850'	
2-3/8	6850'		
31. Perforation Record (Interval, size and number)			
6611 - 6727, 1", 37 shots			
6752 - 6821, 1", 16 shots			
6876 - 6975, 1", 18 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6611 - 6727		5000 gal. MOD-202 acid	
6752 - 6821		3000 gal. MOD-202 acid	
6876 - 6975		4000 gal. MOD 202 acid	
33. PRODUCTION			
Date First Production 5/19/71	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 6/1/71	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period 308
Oil - Bbl. 308	Gas - MCF 554,400	Water - Bbl. Trace	Gas - Oil Ratio 1800
Flow Tubing Press. 720#	Casing Pressure Packer	Calculated 24-Hour Rate 308	Oil Gravity - API (Corr.) 39
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - connection to Phillips pending			Test Witnessed By Forest Blount, Agua, Inc.
35. List of Attachments Copy of log.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John B. Ladd		TITLE President	DATE 6/7/71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1585	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2647	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2847	T. Devonian	T. Menefee	T. Madison
T. Queen 3363	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3968	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5282	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 5737	T. Gr. Wash	T. Morrison	T.
T. Tubb 6406	T. Granite	T. Todilto	T.
T. Drinkard 6609	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1585	1585	Surface to top Rustler includes water sands & red beds.				
1585	2647	1062	Rustler anhy., Salado or salt section and Tansill anhydrite				
2647	2847	200	Yates section dominately dolomite w/fine sand stringers				
2847	3363	516	Seven rivers dolomite				
3363	3968	605	Primarily dolomite w/ Queen sand section				
3968	5282	1314	San Andres carbonate section of dolo., anhy., and ls.				
5282	5737	455	Glorieta ss interbedded w/dolomite.				
5737	6406	669	Blinbry dolomites w/ some ss. and ls.				
6406	6609	203	Tubb ss and dolo.				
6609	7075	466	Drinkard dolo. w/ls.				
T. D.	7075						

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	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
JUN 1 11 370
OIL CONSERVATION COM.

I. Operator
Penroc Oil Corporation
Address
P. O. Drawer 831, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Conoco-State	Well No. 1	Pool Name, including Formation Hobbs Drinkard	Kind of Lease State, Federal or Fee State	Lease No. B-2652
Location Unit Letter G, 1980 Feet From The North Line and 2130 Feet From The East Line of Section 33 Township 18S Range 38E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Admiral Crude Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1713, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 33	Twp. 18S	Rge. 38E
Is gas actually connected?		When		
No		7/15/71		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4/23/71	Date Compl. Ready to Prod. June 1, 1971		Total Depth 7075'		P.B.T.D. 7033'			
Elevations (DE, RKB, RT, GR, etc.) 3640 G. L.	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6609'		Tubing Depth 6850'			
Perforations 6611 - 6975					Depth Casing Shoe 7075			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17	13-3/8		418'		410 Circ.			
12-1/4	9-5/8		3799		350			
8-3/4	7		7075		900			
7	2-3/8 Tubing		6850					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/19/71	Date of Test 6/1/71	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure FTP 720#	Casing Pressure Packer	Choke Size 1/2"
Actual Prod. During Test 308 BO	Oil-Bbls. 308 BO	Water-Bbls. Trace	Gas-MCF 554,400

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John B. Castle
(Signature)

President

(Title)

6/7/71

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



D. L. Ray
Division Engineer

Case 4564

Amoco Production Company

Oil and Gas Building
P.O. Box 1410
Fort Worth, Texas 76101

June 3, 1971

File: DRC-288-986.510.1

Subject: Non-Standard Proration Unit
Your Conoco-State No. 1
Hobbs-Drinkard Pool
Lea County, New Mexico

Penroc Oil Corporation
P. O. Drawer 831
Midland, Texas

Attention: Mr. H. Brace Wigzell

Gentlemen:

In reference to your letter of May 27, 1971, we are attaching herewith our waiver to your application for assignment of a non-standard proration unit for your Conoco-State Well No. 1, Hobbs-Drinkard Pool.

Yours very truly,

D. L. Ray

CDB:jn



D. L. Ray
Division Engineer

Case 4564
Amoco Production Company

Oil and Gas Building
P.O. Box 1410
Fort Worth, Texas 76101

June 3, 1971

File: DRC-287-986.510.1

Subject: Non-Standard Proration Unit
Penroc Oil Corporation's
Conoco-State No. 1
Hobbs-Drinkard Pool
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Amoco Production Company, as an offset operator, has been advised by Penroc Oil Corporation of their application for a non-standard proration unit by completing their Conoco-State No. 1 drilled at a location 1980' FNL and 2130' FEL Section 33, T18S, R38E, Lea County, New Mexico in the Hobbs-Drinkard Pool. We understand Penroc is requesting that the Oil Conservation Commission approve an 80-acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 Section 33-18S-38E.

Amoco Production Company hereby waives notice of hearing to this application.

Yours very truly,

D. L. Ray

CDB:jn

cc: Penroc Oil Corporation
P. O. Drawer 831
Midland, Texas 79701

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

May 27, 1971

Case 4564

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico 88240

Attention Mr. C. D. Borland
Area Production Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard Pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Gulf Oil Corporation consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes 1, No .

GULF OIL CORPORATION

By *C. D. Borland*

Date 6-1-71

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

May 27, 1971

Case 4564

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Shell Oil Company
P. O. Box 1509
Midland, Texas 79701

Attention Division Production Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard Pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Shell Oil Company consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes ☒, No ☐.

SHELL OIL COMPANY

By *H. J. Conrad*

Date *6/2/71*

PENROC Oil Corporation

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701

Telephone (915) 683-1861

June 1, 1971

Case 4564

Re: Penroc Conoco-State No. 1
Unit No. G, Sec. 33-18S-38E
Lea County, New Mexico

Continental Oil Company
P. O. Box 431
Midland, Texas 79701

Attention Mr. Robert F. Mathews
Exploration Manager

Gentlemen:

Penroc Oil Corporation is presently completing their Conoco-State No. 1 well drilled at a location 1980' NL and 2130' EL of Section 33, T-18-S, R-38-E, Lea County, New Mexico, in the Hobbs-Drinkard Pool.

The New Mexico Oil Conservation Commission spacing rules require that the 80 acre proration unit for a well completed in the Hobbs-Drinkard pool be within the same quarter section. Penroc is requesting that the Oil Conservation Commission approve an 80 acre proration unit for the above well consisting of the SW/4 NE/4 and NW/4 SE/4 of Sec. 33-18S-38E.

This is to request that Continental Oil Company consent to the formation of the 80 acre production unit described above for the Conoco-State No. 1.

Please indicate your response on the copy of this letter and return to Penroc. Thank you.

Very truly yours,

PENROC OIL CORPORATION

H. Brace Wigzell
H. Brace Wigzell

APPROVED: Yes X, No .

CONTINENTAL OIL CORPORATION

By *L. M. Newton* *BMA*

Date *June 2, 1971*

DRAFT

GMH/dr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4564

Order No. R-4166

APPLICATION OF PENROC OIL
CORPORATION FOR A NON-STANDARD
OIL PRORATION UNIT, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on June 30, 1971,
at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this day of July, 1971, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Penroc Oil Corporation, is the owner
and operator of the SW/4 NE/4 and NW/4 SE/4 of Section 33, Township
18 South, Range 38 East, NMPM, Lea County, New Mexico.

(3) That the applicant seeks approval of an 80-acre non-
standard oil proration unit in the Hobbs-Drinkard Pool comprising
the SW/4 NE/4 and NW/4 SE/4 of said Section 33, to be dedicated
to its Conoco-State Well No. 1
~~to a well to be drilled xxxxxxxx~~ located 1980 feet from the
North line and 2130 feet from the East line of said Section 33.

-2-

CASE NO. 4564

Order No. R-

(4) That the proposed non-standard proration unit can be efficiently and economically drained and developed by the subject well.

(5) That approval of the subject application will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That ~~an~~ 80-acre non-standard oil proration unit in the Hobbs-Drinkard Pool comprising the SW/4 NE/4 and NW/4 SE/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to Penroc Oil Corporation's Conoco-State Well No. 1 located 1980 feet from the North line and 2130 feet from the East line of said Section 33.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(2) That this order shall become effective the date the Hobbs District Office of the Commission is notified that the above-described well has a casinghead gas connection.

2130

CASE 4565: Application of TOM L.
INGRAM TO DIRECTIONALLY DRILL,
LEA COUNTY, NEW MEXICO.