CASE 4626:
SOUTHEASTERN NEW MEXICO

Case Number 24626

Application

Trascripts

Small Exhibits

ETC.

dearnley-meier reporting

金 行門

A ...

	I I		
2	<u> </u>	N D E X	
	WITNESS		· PAGE
3	James E. Kapteina		Communicações (seculos)
4	Direct Examination by Mr	e Watsh	
5	The state of the s	. natch	3
6			7
7	EXHIBITS		
	Exhibit A		3 A
8	Exhibit B		6
9			
10			
11			
12			
13			
14			
5			
16			
17			e en
3			
19			
20			
1			
2			
3			
4			

PAGE

2A

10

11

13

14

15

16

17

18

19

20

21

22

23

24

ZING IN: DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTINGAY, DALLY COPY, CONVENTIONS AS BLDG. P.O. BOX 1092 & PHONE 243-6691 * ALBUQUERQUE, NEW MEXICO 87103

CASE 4626

HEARING EXAMINER: The next case of the cases on the docket will be the oil allowable hearing and gas allowable hearing and nomenclature, so Mr. Kapteina can go back to work.

MR. KAPTEINA: That is just a gas allowance. We don't have an oil allowance.

(Whereupon a brief off the record discussion was held.)

MR. HATCH: There is no oil allowance.

HEARING EXAMINER: I'm sorry.

JAMES K. KAPTEINA

a Witness, having been first duly sworn according to law, upon his oath testified as follows:

DIRECT EXAMINATION

BY MR. HATCH

- Would you state your name and occupation for the record?
- A James K. Kapteina, petroleum engineer for the New Mexico
 Oil Conservation Commission.
- Q Have you received and tabulated purchaser's nominations from the prorated gas pools in the State of New Mexico for the month of December, 1971 in the State of New Mexico?
- A Yes.
- Q Is that represented in the form of an exhibit?
- A Yes, it is prepared in the form of an exhibit marked Exhibit.
- 25 Q Would you summarize for the Examiner the information

5

é

9

10

11

12

13

14

15

16

17

18

19

22

23

24

NEW MEXICO 87103 87108

contained on Exhibit A?

Total nominations for the fifteen prorated pools in Southeast New Mexico is 23, 063, 163 Mcf per day.

The total nominations for the nine prorated pools in Northwest New Mexico is 52, 252, 500 Mcf per day.

The total nominations for the twenty-four prorated gas pools in New Mexico is 75, 315, 673 Mcf per day.

- In your opinion, is the potential production of gas wells in excess of market demands?
- It is my opinion that the producing capacity of the gas wells in the twenty-four prorated gas pools in New Mexico is in excess of market demands, yes.
- Do you recommend proration be continued in each of the pools listed on Exhibit A during the months of Exhibit A?
- In order to prevent waste and protect Correlative Rights, I recommend that the twenty-four gas pools shown on Exhibit A be prorated in accordance with current Commission rules and order.
- Do you have anything further you would like to comment on concerning Exhibit A?
- No, sir, that is all.
- Have you also received and tabulated the purchaser nominations for the six month period beginning January the first, 1971 for the fifteen prorated gas pools in Southeast

25 New Mexico?

23

24

case?

Case 4626.

Yes, sir. Is that information prepared in the form of an exhibit? That is prepared and is on exhibit entitled Preliminary 3 Gas Nominations for proration. January 1 through June 30, 1972. 5 Would you summarize for the Examiner the information conб tained on that exhibit? 7 Would you like to give that exhibit number? 8 Exhibit B. À 9 Exhibit B. All right. Would you summarize for the 10 Examiner the information contained on that? 11 The total purchaser's nominations, preliminary gas 12 nominations for the period stated is 116, 766, 327 Mcf gas 13 per day. 14 All right. Were Exhibits A and B prepared by you or some 15 member of the Commission staff? 16 They were prepared by the Gas Department. MR. HATCH: I would like to move the introduction of 18 Exhibit A and B into evidence. 19 HEARING EXAMINER: Without objection, Exhibit A and 20 Exhibit B will be entered into the record of this case. 21

Any questions of the witness? Do we have statements in the

The case will be taken under advisement.

MR. HATCH: Case 4626: Southeastern New Mexico nomenclature case calling for an order for the creation and extension of certain pools in Lea and Roosevelt Counties, New Mexico.

I would like the record to show Mr. Kapteina has already been sworn.

JAMES E. KAPTEINA

DIRECT EXAMINATION

BY MR. HATCH

1

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

- Q Would you state your name and position again for the record, though, Mr. Kapteina?
- A James E. Kapteina, Petroleum Engineer for the New Mexico
 Oil Conservation Commission.
- Q Are you prepared to make recommendations to the Examiner concerning the creation and extension of certain pools in Lea and Roosevelt Counties, New Mexico?
- A Yes.
- Q Are your recommendations prepared in the form of an exhibit?
- A They are, they are marked Exhibit 1, paragraph a thru e.
- Q All right. Would you refer to Exhibit 1 and 2 paragraph a thru a and point out any differences between it and the docket that has been distributed?
 - The only difference is that in paragraph d there are additions, two additions to paragraph d.

The first addition, Township 17 South, Range 34 East,

24

25

10

Section 28, Southeast quarter, and that is the extension of the north Vacuum-Abo Pool.

Also, in addition to the North Vacuum, to the extension in the North Vacuum-Abo Pool in Township 17 South, Range 25 East-excuse me, 35 East, NMPM, Section 19, Southwest quarter.

- Q Do you recommend that the pools in paragraphs a thru e be extended as shown on the docket--as you recommend on this?
- A I recommend that the pools be created and extended as shown on the docket and as in the additions stated.
- Q Was Exhibit 1 prepared by some member of the Commission staff?
- A It was prepared by the Hobbs office of the Oil Conservation Commission.

HEARING EXAMINER: Any questions of the witness?

The witness may be excused. The case will be taken under advisement.

5

6

7

2

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

SPEC:ALIZING IN: DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTION: 209 FINMES BLDG.•P.O. BOX 1082•PHONE 243-6661•ALBUQUERQUE, NEW MEXICO 67103 F.Rst national bank bldg. East•Albuquerque. New Mexico 67108

STATE OF NEW MEXICO COUNTY OF BERNALILLO

I, RICHARD STURGES, Certified Shorthand Reporter, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings, to the best of my knowledge, skill and ability.

REPORTER

A do hereby cartify that the foregoing to a complete record of the presentings in

Now Nextoo 011 Connervation Com

24

25

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4626 Order No. R-4219

THE APPLICATION OF THE OIL CONSERVATION COMMISSION UPON ITS OWN MOTION FOR AN ORDER CREATING AND EXTENDING CERTAIN FOOLS IN LEA AND ROOSEVELT COUNTIES, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9:00 a.m. on November 17, 1971, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 19th day of November, 1971, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That there is need for the creation of a new oil pool in Lea County, New Mexico, for the production of oil from the Drinkard formation, said pool to bear the designation of Garrett-Drinkard Pool. Said Garrett-Drinkard Pool was discovered by the Green & Michaelson Producing Company Burson Well No. 1, located in Unit C of Section 28, Township 16 South, Range 38 East, NMPM. It was completed in the Drinkard formation on August 18, 1971. The top of the perforations is at 8,189 feet.
- (3) That there is need for certain extensions to the Justis Tubb-Drinkard Pool, the Vacuum-Abo Reef Pool, and the

-2-CASE NO. 4626 Order No. R-4219

North Vacuum-Abo Pool, all in Lea County, New Mexico, and the Vada-Pennsylvanian Pool in Roosevelt County, New Mexico.

IT IS THEREFORE ORDERED:

(a) That a new pool in Lea County, New Maxico, classified as an oil pool for Drinkard production, is hereby created and designated as the Garrett-Drinkard Pool, consisting of the following described area:

TOWNSHIP 16 SOUTH. RANGE 38 EAST, NMPM Section 28: NW/4

(b) That the Justis Tubb-Drinkard Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM Section 12: SE/4

(c) That the Vacuum-Abo Reef Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, EMPM Section 18: 8/2

(d) That the North Vacuum-Abo Pool in Lea County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 BAST, NMPM Section 15: NE/4 and N/2 SE/4

Section 27: NW/4 Section 28: E/2

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NAPM Section 19: 8W/4

(e) That the Vada-Pennsylvanian Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM Section 35: SW/4

-3-CASE NO. 4626 Order No. R-4219

IT IS FURTHER ORDERED:

- (1) That, pursuant to Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, any well which, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one which is presently dedicated thereto, shall have 60 days from the effective date of this order in which to file new Forms C-102 dedicating a standard unit for the pool to said well, or to obtain a non-standard unit approved by the Commission. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file Forms C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Commission within said 60-day period shall subject the well to cancellation of allowable.
- (2) That the effective date of this order and all creations and extensions included herein shall be December 1, 1971.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO. Member

A. L. PORTER, Jr., Member & Secretary

SEAL

CASE 4613: Continued from the October 27, 1971, Examiner Hearing
Application of Scoggins Petroleum Corporation for creation
of a new gas pool and special rules, Eddy County, New
Mexico. Applicant, in the above-styled cause, seeks the
creation of a new Morrow gas pool for its State BI Well
No. 1 located in Unit F of Section 33, Township 18
South, Range 25 East, Eddy County, New Mexico, and the
promulgation of special rules therefor, including a
provision for 640-acre spacing units.

CASE 4626: Southeastern New Mexico nomenclature case calling for an order for the creation and extension of certain pools in Lea and Roosevelt Counties, New Mexico.

(a) Create a new pool in Lea County, New Mexico classified as an oil pool for Drinkard production and designated as the Garrett Drinkard Pool.

The discovery well is the Green & Michaelson Producing Company, Burson Well No. 1 located in Unit C of Section 28, Township 16 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 38 EAST, NMPM SECTION 28: NW/4

(b) Extend the Justis Tubb/Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM SECTION 12: SE/4

(c) Extend the Vacuum-Abo Reef Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 36 EAST, NMPM SECTION 18: S/2

(d) Extend the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM SECTION 15: NE/4 and N/2 SE/4 SECTION 27: NW/4 SECTION 28: NE/4

Examiner Hearing - November 17, 1971 (Case 4626 Continued)

(e) Extend the Vada-Pennsylvanian Pool in Roosevelt County, New Mexic, to include therein:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM SECTION 35: SW/4

DOCKET: EXAMINED HEADING - WEDNESDAY - NOVEMBER 17, 1971

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for December, 1971, from fifteen prorated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico, and also presentation of purchaser's nominations for said pools for the six-month period beginning January 1, 1972.
 - (2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for December, 1971.
- CASE 4624: Application of Gulf Oil Corporation for a non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the consolidation of two non-standard gas proration units into one 320-acre non-standard unit comprising the \$/2 N/2 and N/2 S/2 of Section 29, Township 20 South, Range 37 East, Eumont Gas Pool, Lea County, New Mexico, to be dedicated to its A. B. Reeves Wells No. 1 and 2 located, respectively, in Units 1 and E of said Section 29. Applicant further seeks authority to produce the allowable assigned to said unit from either of said wells in any proportion.
- CASE 4625: Application of Texaco Inc. for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle production from the Paduca-Morrow and Paduca-Wolfcamp Gas Pools in the well-bore of its Cotton Draw Unit Well No. 65 located in Unit G of Section 2, Township 25 South, Range 31 East, Eddy County, New Mexico.
- CASE 4627: Application of Anadarko Production Company for a water-flood expansion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to expand its Langlie-Mattix Penrose Sand Unit Waterflood Project by the addition of four injection wells at non-standard locations in Township 22 South, Range 37 East, Langlie-Mattix Pool, Lea County, New Mexico, as follows:

(Case 4627 continued)

Well No. 8-5	10 feet from the North line and 10 feet from the West line of Section 21;
Well No. 1-2	1310 feet from the South and West lines of Section 14;
Well No. 40-1	1650 feet from the South line and 1310 feet from the West line of Section 23;
Well No. 2-2	990 feet from the North line and 1310 feet from the West line of Section 23;

- CASE 4609: (Continued from the October 13, 1971 Examiner Hearing)

 Application of Jack L. McClellan for a unit agreement,
 Chaves County, New Mexico. Applicant, in the abovestyled cause, seeks approval of the Sulimar-Queen Unit
 Area comprising 1520 acres, more or less, of Federal
 lands in Sections 13,23,24,25, and 26 of Township 15
 South, Range 29 East, and Sections 18 and 19 of Township 15 South, Range 30 East, Chaves County, New Mexico.
- CASE 4539: (Continued from the October 13, 1971 Examiner Hearing)
 In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Doanbuy
 Lease & Company, Inc., and all other interested persons to appear and show cause why its following described wells in Section 27, Township 14 South, Range 33 East, Saunders Pool, Lea County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.
- CASE 4593: (Continued from the October 13, 1971, Examiner Hearing)
 Application of Continental Oil Company for an exception
 to Order No. R-3221, as amended, Chaves County, New
 Mexico. Applicant, in the above-styled cause, seeks
 an exception to Order No. R-3221, as amended, to dispose
 of water produced by wells located on its W. R. Means
 lease comprising the S/2 and NW/4 of Section 28, and
 E/2 and E/2 W/2 of Section 29, Township 14 South, Range
 30 East, Vest Ranch-Queen Pool, Chaves County, New
 Mexico, in unlined surface pits.

- CASE 4626: Southeastern New Mexico nomenclature case calling for an order for the creation and extension of certain pools in Lea and Roosevelt Counties, New Mexico.
 - (a) Create a new pool in Lea County, New Mexico classified as an oil pool for Drinkard production and designated as the Garrett Drinkard Pool.

The discovery well is the Green & Michaelson Producing Company, Burson Well No. 1 located in Unit C of Section 28, Township 16 South, Range 38 East, NMPM. Said pool would comprise:

> TOWNSHIP 16 SOUTH, RANGE 38 EAST, NMPM SECTION 28: NW/4

(b) Extend the Justis Tubb/Drinkard Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM SECTION 12: SE/4

(c) Extend the Vacuum-Abo Reef Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 15 SOUTH, RANGE 36 EAST, NMPM SECTION 18: S/2

(d) Extend the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM

SECTION 15: NE/4 and N/2 SE/4

SECTION 27: NW/4 SECTION 28: NE/4

--SECTION 28: SE/4

ADDITION-----TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM SECTION 19: SW/4

> (e) Extend the Vada-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

> > TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM SECTION 35: SW/4

promulgation of special rules therefor, including a provision for 640-acre spacing units.

CASE 4626: Southeastern New Mexico nomenclature case calling for an order for the creation and extension of certain pools in Lea and Roosevelt Counties, New Mexico.

NEW POOLS

It is recommended that a new oil pool be created and designated
as the GARRETT-DRINKARD Pool.
Vertical limits to be the <u>Drinkard</u> formation and the
horizontal limits should be as follows: As shown in Paragraph (a), Exhibit
Discovery well was Green & Michaelson Producing Company - Burson #1
located in Unit C Section 28 Township 16 Range 38 and was completed on
August 18, 1971 . Top of perforations is at 8189 feet.
It is recommended that a new pool be created and designated
as thePool.
Vertical limits to be the formation and the
horizontal limits should be as follows:
Discovery well was
located in Unit Section Township Range and was completed on
. Top of perforations is at feet.
It is recommended that a new pool be created and designated
as thePool.
Vertical limits to be the formation and the
horizontal limits should be as follows:
Discovery well was
located in Unit Section Township Range and was completed on
. Top of perforations is at feet.

CASE 4626: (a) CREATION OF A NEW OIL POOL

COUNTY LEA	POOL GA	RRETT-D	RINKAR	D			
TOWNSHIP 16 South	RANGE	38 Eas	t	NMPM			
6 5	4		3-		2-	1 1	
7 8	9				11		
			10 -			12	
18 17	16		- 15 -		14	13-	
19 - 20 -	21-		22-		23-	24	
30 29	28		27-		26	25	
31 32	33-		- 34		35	36	
PURPOSE: One completed GREEN & MICHAELSON PROD 16-38. Completed in Dr 8189'.	UCING COMP inkard on	ANY - B	urson 18, 19	\$1 in Ur 71. Tor	oit C o	rforations	
Proposed pool boundary	colored in	red.	SECTIO	N 28: N	IW/4		
					a tau		

COUNTY LEA	POOL	JUSTIS 7	UBB/DR	INKARD			
TOWNSHIP 25 South	RANGE	37 East		NMPM			
6 5		1			- 2		-
				+			7
7 - 8 -	9		10		11	12	
			10	_ _		1	_
			+				_
				++	+ -		\dashv
18 17	16	5	- 15 -		14-	19	7
					<u> </u>		_
19 20	2	L 	- 22		2 3	24	-
							┪
			11	1	<u> </u>	7 77	1
30 29	28		- 27-		26	25	
	- -				<u> </u>	$+\overline{+}+$	4
					+		4
	++	- - -		++	++++	+++	1
31 + 32 + 32	33	'	- 34		35	36 -	1
PURPOSE: One completed of	A			oducing	<u> </u>		
TEXAS PACIFIC OIL COMPANY	•						
25-37. Completed in Tubb							
5827¹. Pool boundary colored in							
Proposed pool extension c							
		·	· · · · · · · · · · · · · · · · · · ·	·	-		 •·
							_
P-24/2							

POOL VACUUM-ABO REEF LEA TOWNSHIP 17 South RANGE NMPM 36 East 10 --11 12 -17 - 16 15 14 10 ٠13--19-- 20 - 21-22-23 24--30 29 28: 27 26 25 34-35 - 31-32 33. 36 PURPOSE: One completed oil well capable of producing. TOM L. INGRAM - State "M" #1 in Unit O of Section 18-17-36. Completed in Abo Reef on September 1, 1971. Top of Perforations 9006'. Pool boundary colored in red. Proposed pool extension colored in green. SECTION 18: S/2

CASE 4626: (d) EXTENSION OF AN EXISTING OIL POOL (Continued on next page)

TOWNSHIP	17	South	RAI	NGE	34	Eas	t		NM	PM	٠.						
	i I		ĺ		3.50cm 1.0		Ī	I. E. e.	Ì	- 27				i i		1	İ
	1						1	1				1		 			
	j	- 5		4			-		\vdash		-	7	 —	}		1	}
	}	 -		 		-	⊢	- i				 	-	 —	ļ	ļ	
							L							<u> </u>			
						L	<u> </u>	1_									
			1														
		- 8 -	-1-	9			† ?	1p			- 1	1-			1	2	
						+	-	1-				-	-		 		
						+-	┼	-					<u> </u>	-	-		┝
						↓_	ļ										
18		- 17 -		-16			L,	ј Ц5 —			- · 1	4			-1	ا آ	
		1			'		1	T_			-	- - -			-	,	
						T	Ī										
								1	-	\dashv							
	}					+-	 	1-	-	\dashv				\vdash			
19		- 20 -		- 21	.——		- 2	2 –			- 2	3-			- 2	4-	
						<u> </u>		 	_	_							
		-							- 1	- 1		Į				l	
30		- 29		- 28	+-		-2	7 –	7		- 2	6 –	1		- 2	5 –	
			-}	-+							-					\dashv	
_									-	}	_						-x.
										_	_		_4				
31		- 32 -		- 33			a	4			ا !3 –	5]			 -3	<u> </u>	
71		32		- 33 				-			- J.	']			_ J\		
										\neg			7		\neg		
			المسام														
JRPOSE: The DBIL OIL COmpleted in	RPOR	ATION	- Brio	lges	Stat	e #	163	_in	Uni	t J	_0.	: Se	eti	ion.	15	17-	34
BIL OIL CO	RPOR	ATION -	Bric	lges	Stat	e #	164	in	Uni	t B	Oj	÷ S€	ecti	ion	15-	-17-	·34
mpleted in	Abo	on Ser	tembe	er 2	1, 19	71.	T	op o	of P	er f	ora	tic	ns	867	771		
TEC OIL &													-				
ompleted_in								-									
DDITIONAZ																	
<u>17-</u>	-34.	Compl	eted_	in A	bo o	n 00	to	ber	18,	19	71.	<u> </u>	'op	of	Per	for	<u>'a-</u>
tic	ns	87361.								····							
ol boundary	<u>co</u>	lored i	n_red	L	\ <u></u>												
oposed pool												N	E/4	an	d N	/2	SE/
									CTIC								
																	•

CASE 4626: (d) EXTENSION OF AN EXISTING OIL POOL (Continued)

		OUN'	ry	L	EA_			PC	OL	NOR	TH	VAC	UUM-	ABO								
À	T	OWN:	SHI	p.	17	Sou	th	RA	NGE	35	Ea	et		ì	VMPM							
	~ ~~				1			Í	Ī								T					
į				.									1				1					
Ì		j '	ο I		j	5	İ	İ	j :	أأأ		Ì	3.		1	1	3+) I		
					1				1						1	1-						
	·		 		1			1					_	+	+	†	 	_				
, and a			-		<u> </u>		1	1						 	1	1	†					
Ì		Η.	7 – 1		ļ	- 8	1	+	+ 9	} -			- 10	+	1	- 1	1 -	ļ ₁		- 1	2 -	_
	•	<u> </u>			Ì			1						\top	†	T						一
			 		}	+		†	1	_			~	1	+		 					ᅥ
5								十	17		_			+	†	 	1		-			
Ì		- 1	8			17	'	1	1	6 +			- 15	+	 	1	4 -			-1;	3-	一
1								†	╂╌┤	~~					-	†			— <u>f</u>	\dashv		一
Í						-		+	+	_	-		_	+	+-	 						
1								+	+		一	•	_	+	十	 			$\neg \dagger$	-		\neg
ŀ	_		9 -			- 20		1	┼ 2 ;	1-			- 22		+	- 2	3-			- 24	i —	-1
ŀ			Na 40 1			-+	\dashv	+	1-1		-			_	+-				\dashv	-		\dashv
Î	-						+	╁╴	+ +		十			+	十					-+	\dashv	ᅱ
								╁─	 	-	+				╂					\dashv	-	\dashv
1		<u>_</u>	0 -			- 29	+-	-	- 28	3 +	\dashv		- 27	+	╁╌	- 2	6-		\dashv	- 25	;	\dashv
1						\dashv		 		\dashv	-		-		╁~				\dashv	-+	\dashv	
ŀ							-	╁╌			-		_	-	 			-		-	\dashv	\dashv
ŀ				\dashv		-			+		\dashv		+	+-	╂┈	-1			-	\dashv	\dashv	-
ŀ	-	او	1			- 32	-	 -	-3:	3 +	+	-	- 34-		 	– 3	5 🕂			- 36	+	\dashv
ŀ	-				-	-		╂	-		\dashv	\dashv		+-	-					\dashv	\dashv	
L				J.				<u>!</u>							نبا							
													arag									
													- Ne						• • • • • • • • • • • • • • • • • • • •			
~													ted									
													<u></u>									
				,																		
P	K9]	2086	<u>sd_l</u>	200]	L ex	tens	sion	col					<u>.</u> s									 -
	~	-																				**
																	·					 •
													·									
			· · · · ·																	******		
		 -			• • • • • • • • • • • • • • • • • • • •											r.						
	·			 .					<u> </u>				·									 .
							(^{No.})															•
																``	1					

CASE 4626: (e) EXTENSION OF AN EXISTING OIL POOL

COUNTY ROOSEVELT	POOL	VADA-PENN:	SYLVANIA	IN .	
TOWNSHII 8 South	RANGE	34 East	N	IMPM	
			11		
5			3	2	
7 - 8 -		++ +	10	- 11 -	12
	n s				
1817	10	6 + + +	15	14-	13
		-			
				ن الرا	
19 20	2	1	22	23-	24
				 	
					
30 - 29	28	3	27	26	25
			+		
			+		+++++
31 32	33	11.	34	35	36
			1		
DUDDOOD Out completed	43	1	-6		
PURPOSE: One completed of WESTERN STATES PRODUCING		. –	-		of Section 35-
8-34. Completed in Bough					
9615'.	: •		·		
Pool boundary colored in Proposed pool extension c			SECTIO	ON 35: SW	1/4
		·			-
· ·	·				• فوديد يوسيد مديور وويزي ويوارس المساق
					•

NOMENCLATURE ADVERTISEMENT FOR NOVEMBER, 1971 CASE // C. C.

In the matter of the application of the Oil Conservation Commission of New Mexico upon its own motion for an order for the creation of a new pool in Lea County. New Mexico. and the extension of certain existing pools in Lea and Roosevelt Counties, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to appear and show cause why such creations and extensions should not be made.

a) CREATE A new pool in Lea County, New Mexico, classified as an oil pool for Drinkard production and designated as the Garrett-Drinkard Pool. The discovery well is Green & Michaelson Producing Company, Burson No. 1 located in Unit C of Section 28, Township 16 South, Range 38 East, NMPM. Said pool described as:

TOWNSHIP 16 SOUTH, RANGE 38 EAST, NMPM SECTION 28: NW/4

b) EXTEND the Justis Tubb/Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM SECTION 12: SE/4

c) EXTEND the Vacuum-Abo Reef Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 36 EAST, NAPM SECTION 18: S/2

d) EXTEND the North Vacuum-Abo Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM SECTION 15: NE/4 and N/2 SE/4 SECTION 27: NW/4 SECTION 28: NE/4

e) EXTEND the Vada-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 34 EAST, NMPM SECTION 35: SW/4