

Case Number

4658

Application

Transcripts

Small Exhibits

ETC.

dearnley-meier reporting service, inc.

SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS
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BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
February 16, 1972

EXAMINER HEARING

IN THE MATTER OF:

Application of Green & Michaelson
Producing Company for compulsory
pooling, Lea County, New Mexico

CASE NO. 4658

BEFORE: Elvis Utz
Examiner

TRANSCRIPT OF HEARING

1 MR. UTZ: Case 4658.

2 MR. HATCH: Application of Green & Michaelson
3 Producing Company for compulsory pooling, Lea County, New
4 Mexico.

5 MR. UTZ: Appearances?

6 MR. KELLAHIN: Jason Kellahin, of Kellahin and
7 Fox, appearing on behalf of the applicant. We have one
8 witness we would like to have sworn.

9 CHARLES GREEN,
10 was called as a witness and, after being duly sworn, testified
11 as follows:

12 DIRECT EXAMINATION

13 BY MR. KELLAHIN:

14 Q Would you state your name, please?

15 A Charles C. Green, Jr.

16 Q Are you a representative of the applicant in this
17 Case?

18 A Yes, I am President.

19 Q Is Green and Michaelson Producing Company a corporation?

20 A A Texas corporation, yes,

21 Q Are you familiar with the application in Case 4658?

22 A Yes.

23 Q What is the applicant proposing in this Case?

24 A We are proposing to force pool very small mineral
25 interests which we have been unable to locate.

- 1 Q What is that mineral interest in?
- 2 A It is about .44 of an acre.
- 3 Q What is the name of the owner?
- 4 A It is a French name, Fernand Renoncourt.
- 5 Q What interest did he own?
- 6 A He owned 1/600ths.
- 7 Q That is under the entire northeast quarter --
- 8 actually under the east half of the Section.
- 9 A Actually, it is under the northeast quarter.
- 10 Q Of Section 28, Township 16, South, Range 38, East?
- 11 A Yes.
- 12 Q Was there another owner?
- 13 A The other man's name is Paul Balbaud and he owned
- 14 a 1/600ths interest.
- 15 Q Was an effort made to locate these people, Mr. Green?
- 16 A Personally, I have tried to put the area together
- 17 in the early 1960's and later Cities Service came along
- 18 and employed the services of Mr. Willard Kimball to
- 19 bring in a number of outstanding interests.
- 20 Under this particular tract, there are some
- 21 488 mineral owners. Mr. Kimball went back to the
- 22 original deed from a gentleman by the name of
- 23 Snow.
- 24 He traced them through the 1930's in Toronto,
- 25 and found there were four at that time. There were

1 four Frenchmen that had bought small interests and he
2 found two who gave him a further lead into the City
3 of Paris, France.

4 They told Mr. Kimball that Renoncourt was dead
5 and we have received the name of one of his relatives
6 and have written numerous letters and tried a number
7 of ways to contact any relatives, and we have never
8 been able to do so.

9 Q You never were able to get in touch with either
10 individual?

11 A Neither one of them. Green and Michaelson came into
12 it later and we went right through the same procedures
13 Mr. Kimball did, and have been unable to locate either
14 of the two gentlemen or any of their heirs.

15 Q Referring you to what has been marked Applicant's
16 Exhibit Number 1, would you state what that is?

17 A This is an Affidavit -- no, this is a plat of Section 28,
18 Township 16 South, Range 38 East, showing all of the
19 wells that have been drilled in the general area
20 including two producers and one dry hole which Green
21 and Michaelson had drilled.

22 Q Would you identify what has been marked as Exhibit
23 Number 2?

24 A This is an Affidavit prepared by Mr. Kimbell as to
25 his search for the two missing mineral owners.

1 MR. KELLAHIN: We have furnished the Commission
2 with copies of the Affidavit and the original is here for
3 examination, and if you need it, we can give it to you.

4 Q (By Mr. Kellahin) Now, going back to Exhibit 1, would
5 you discuss the dry hole and give some indication of
6 what risk will be involved in drilling the well you
7 propose to drill?

8 A The risk in the area is very high. We did get
9 production on the flank of the Oboe-Reese, and the
10 first well has proven to be quite a good well, the
11 second well was about half as good as the first.

12 And the third, in each one of these locations,
13 was a dry hole. We anticipate a very small reservoir
14 and I would guess that we have at least one chance in
15 three of getting a dry hole.

16 Q In the application filed here, there is a provision
17 for a risk factor, what risk factor would you say was
18 reasonable?

19 A On our Cities Service, we had a 100 percent risk factor,
20 however, I am aware of the Commission's policy in this
21 matter and I would request a minimum of 130 percent.

22 Q Now, do you ask that you be permitted to recover out
23 of production, a proportionate share of the cost of
24 drilling the well?

25 A Yes, I do, and I would think it should be the same as

1 under the operating agreement which has been executed
2 with Cities Service who will be a half interest owner
3 in the tract.

4 Q What is the operating agreement?

5 A If I recall correctly, \$650 a month for supervision
6 during drilling of the well and that is somewhat higher
7 than what it normally is. I think \$110 a month for
8 each and every well over administrative overhead.

9 Q What well costs do you anticipate?

10 A Around \$125,000 dry hole costs, \$147,000 to \$150,000
11 for a completed well.

12 Q Is that based on your experience in the business?

13 A Yes.

14 Q You are asking then for the cost of supervision --
15 would you repeat that, please?

16 A We are asking for operating costs both administrative
17 overhead and actual costs for operating in addition
18 to the 130 percent of the actual well cost.

19 Q What administrative overhead figure would you use?

20 A One hundred ten was in the operating agreement with
21 Cities Service. I know our attorney has asked that
22 we operate under the same economic conditions with each
23 and every interest.

24 Q Mr. Green, you do propose to drill a well on the
25 northeast quarter; do you not?

- 1 A That is correct. As a matter of fact, we are drilling
2 now, I think.
- 3 Q Where is that located?
- 4 A It is located 467 feet from the north and 467 feet
5 from the west line of the northeast quarter of Section
6 28.
- 7 Q You are aware that the standard operating unit is
8 forty acres for oil production?
- 9 A Yes.
- 10 Q And you are asking that the entire northeast quarter
11 be pooled for production from that zone?
- 12 A Yes. We do not know, at this time, if it is a
13 completely developed tract.
- 14 Q Would you want the entire tract pooled under the
15 same terms and conditions of the tract for which you
16 are presently drilling?
- 17 A That is correct.
- 18 Q And you request to recover the cost of your production
19 and the cost of your supervision and operating?
- 20 A And administrative overhead.
- 21 Q And the risk factor is 130 percent?
- 22 A Correct.
- 23 Q And Exhibit Number 1 is a plat showing the area where
24 the well will be located; is it not?
- 25 A Yes.

1 Q And Exhibit 2 is a copy of the Affidavit of
2 Mr. Kimball?

3 A Yes.

4 MR. KELLAHIN: I would like to offer Exhibits
5 1 and 2.

6 MR. UTZ: Without objection, Exhibits 1 and 2
7 will be entered into the record of this case.

8 (Whereupon, Applicant's Exhibits 1 and 2 were
9 entered into the record.)

10 CROSS-EXAMINATION

11 BY MR. UTZ:

12 Q I think I have the right figures, but let's go over
13 them again.

14 You are asking for a 130 percent risk factor?

15 A Not less than 130 percent.

16 Q I gather you would like to have 200 percent.

17 A Well, the operating agreement is 150 percent.

18 Q Are you saying the cost is \$650 a month for supervision
19 of the drilling operations?

20 A Yes.

21 Q And \$100 a month for supervision?

22 A Administrative overhead per well.

23 Q And the well cost is \$130,000 complete?

24 A No, \$147,000 to \$150,000 for a complete producing well.

25 \$120,000 to \$125,000 for a dry hole.

dearnley-meier reporting service, inc.

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1 MR. UTZ: Any other questions?
2 (No response.)
3 MR. UTZ: The witness may be excused.
4 (Witness excused.)
5 MR. UTZ: Any statements in this case?
6 (No response.)
7 MR. UTZ: The case will be taken under advisement.
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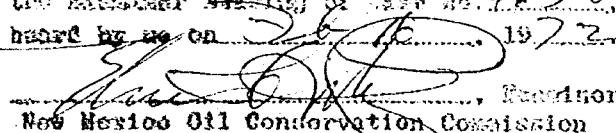
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1 STATE OF NEW MEXICO)
2) ss
3 COUNTY OF BERNALILLO)

4 I, RICHARD E. McCORMICK, a Certified Shorthand Reporter,
5 in and for the County of Bernalillo, State of New Mexico,
6 do hereby certify that the foregoing and attached Transcript
7 of Hearing before the New Mexico Oil Conservation Commission
8 was reported by me; and that the same is a true and correct
9 record of the said proceedings to the best of my knowledge,
10 skill and ability.

11 
12 CERTIFIED SHORTHAND REPORTER

23 I do hereby certify that the foregoing is
24 a complete record of the proceedings in
25 the Executive Hearing of Case No. 4658
heard by me on 2-6-72 1972

New Mexico Oil Conservation Commission

I N D E XWITNESS:PAGECHARLES GREEN

Direct Examination by Mr. Kellahin

3

Cross-Examination by Mr. Utz

9

E X H I B I T SAPPLICANT'SOFFEREDADMITTED

Exhibit Number 1

Plat

5

9

Exhibit Number 2

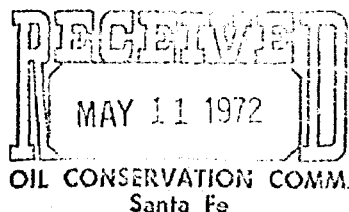
Affidavit

5

9

GREEN & MICHAELSON PRODUCING CO.

314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701



May 9, 1972

ms

Oil & Gas Conservation Commission
State of New Mexico
Box 2088
Santa Fe, New Mexico 87501

Re: Case No. 4658. Order R 4261-Forced Pooling

Gentlemen:

Attached is a copy of a letter addressed to the New Mexico Bank and Trust Company of Hobbs, the escrow agent for the above forced pool case. The letter to the bank should be self explanatory and we assume the proper procedures are being followed.

Yours truly,

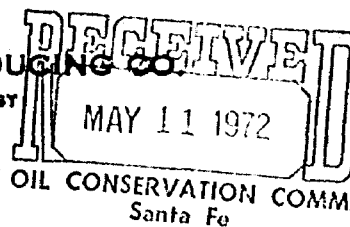
GREEN & MICHAELSON PRODUCING CO.

Chas. C. Green
Chas. C. Green

CCG/sp

GREEN & MICHAELSON PRODUCING CO.

314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701



May 9, 1972

New Mexico Bank & Trust Company
Hobbs, New Mexico

Attention: Mr Leon Harmon

Gentlemen:

By my letter April 14, your bank was appointed escrow agent for the New Mexico Oil & Gas Conservation Commission for the accounts of Fernand Renoncourt, and Paul Balbaud. The where abouts of the two owners of royalty under our Wood No. 1 is unknown.

It is my understanding that your bank should execute a division order for these two interest. We, therefore, would appreciate your executing copies of this division order for both individuals placing the banks address in the proper place and return one copy to the Permian Corporation, P. O. Box 1183, Houston, Texas 77001.

Yours truly,

GREEN & MICHAELSON PRODUCING CO.

[Handwritten signature of Chas C. Green]
Chas C. Green

CCG/sp



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

February 28, 1972

GOVERNOR
BRUCE KING
CHAIRMAN

**LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER**

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Mr. Jason Kellahin
Kellahin & Fox
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

Re: Case No. 4658
Order No. R-4261
Applicant:
Green & Michaelson

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs CCC X

Artesia OCC

Aztec OCC

Other _____

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4658
Order No. R-4261

APPLICATION OF GREEN & MICHAELSON
PRODUCING COMPANY FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 16, 1972,
at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 28th day of February, 1972, the Commission,
a quorum being present, having considered the testimony, the
record, and the recommendations of the Examiner, and being fully
advised in the premises,

FINDS:

(1) That due public notice having been given as required
by law, the Commission has jurisdiction of this cause and the
subject matter thereof.

(2) That the applicant, Green & Michaelson Producing Company,
seeks an order pooling all mineral interests from the surface of
the ground down to and including the Garrett-Drinkard Pool under-
lying the NE/4 of Section 28, Township 15 South, Range 38 East,
NMPM, Lea County, New Mexico, to form four standard 40-acre oil
proration units to be dedicated to four wells to be drilled at
standard locations.

(3) That the applicant has the right to drill and proposes
to drill a well in each of the quarter-quarter sections in the
NE/4 of said Section 28 to form four standard oil proration
units.

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CASE NO. 4658

Order No. R-4261

(4) That there are interest owners in the proposed spacing and proration units who have not agreed to pool their interests.

(5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said units the opportunity to recover or receive without unnecessary expense his just and fair share of the oil in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said units.

(6) That the applicant should be designated the operator of the subject wells and units.

(7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(8) That, as to each well, any non-consenting working interest owner that does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 30% thereof as a reasonable charge for the risk involved in the drilling of the well.

(9) That, as to each well, any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that said actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(11) That, as to each well, \$110.00 per month should be fixed as a reasonable charge for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold

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CASE NO. 4658
Order No. R-4261

from production the proportionate share of actual expenditures required for operating the subject wells, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That all proceeds from production from the subject wells which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

IT IS THEREFORE ORDERED:

(1) That all mineral interest, whatever they may be, from the surface of the ground down to and including the Garrett-Drinkard Pool underlying the NE/4 of Section 28, Township 16 South, Range 38 East, NMPM, Lea County, New Mexico, are hereby pooled to form four standard 40-acre oil spacing and proration units to be dedicated to four wells to be drilled at standard locations in the NE/4 of Section 28.

(2) That Green & Michaelson Producing Company is hereby designated the operator of the subject wells and units.

(3) That the operator shall furnish the Commission and each known working interest owner in the subject unit an itemized schedule of estimated well costs at least 30 days prior to commencing each well;

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That, as to each well, the operator shall furnish the Commission and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Commission and the Commission has not objected within 135 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however,

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CASE NO. 4658
Order No. R-4261

that if there is an objection to actual well costs within said 135-day period, the Commission will determine reasonable well costs after public notice and hearing.

(6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That, as to each well, the operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 30% of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) That, as to each well, \$110.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating each well, not in excess of what are reasonable, attributable to each non-consenting working interest.

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CASE NO. 4658

Order No. R-4261

(10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

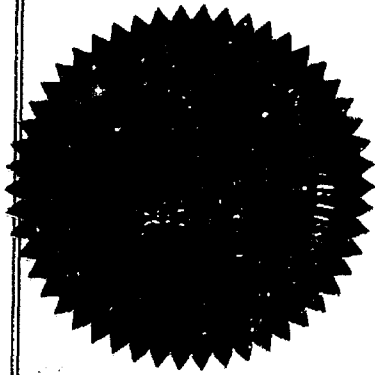
(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) That all proceeds from production from the subject wells which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

(13) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


Bruce King
BRUCE KING, Chairman

Alex J. Arrijo
ALEX J. ARRIJO, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

Case 4658

Rec'd 2-16-72

Rec. 2-17-72

Grant Green & Mickelson a
pooling order to pool the
1/4 Ac. Royally interest in the
NE/4 28-165-88E. Pooling should
be from surface thru the Dinkard
fm.

The Interest:

Dennard Renoucourt's heirs 1/600

Paul Babaud or his heirs 1/600

Allow. 130% for rent

\$110 mo for operating costs.

If possible allow 650 mo for
drilling super. cost.

There will be 4-40 Ac. similar
in the 160 ac pooled.

Thos. M. [Signature]

DOCKET: REGULAR HEARING - WEDNESDAY - FEBRUARY 16, 1972

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE
BUILDING, SANTA FE, NEW MEXICO

- ALLOWABLE: (1) Consideration of the oil allowable for March and April, 1972;
- (2) Consideration of the allowable production of gas for March, 1972, from fifteen prorated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico. Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba and Sandoval Counties, New Mexico, for March, 1972.

CASE 4557: (De Novo) (Continued from December 15, 1971; Will be continued to April 19, 1972.)
Application of Continental Oil Company for transfer of allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to transfer allowable across boundaries of the participating area and the leases outside said area, but within the Maljamar Co-operative Area, MCA Unit Area, Maljamar Grayburg-San Andres Pool, Lea County, New Mexico.

Upon application of Continental Oil Company, this case will be heard De Novo under the provisions of Rule 1220.

* * * * *

THE FOLLOWING CASES WILL BE HEARD BEFORE ELVIS A. UTZ, EXAMINER OR DANIEL S. NUTTER, ALTERNATE EXAMINER, IN THE OIL CONSERVATION COMMISSION CONFERENCE ROOM ON THE SECOND FLOOR OF THE LAND OFFICE BUILDING AT 10 O'CLOCK A.M.

CASE 4657: Application of Chaparral Service, Inc. for an oil treating plant, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to install and operate a heat-treatment type oil treating plant in the SE/4 of Section 34, Township 21 South, Range 37 East, Lea County, New Mexico, for the reclamation of sediment oil.

CASE 4658: Application of Green & Michaelson Producing Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface of the ground down to

(Case 4658 continued)

and including the Drinkard formation underlying the NE/4 of Section 28, Township 16 South, Range 38 East, Garrett-Drinkard Pool, Lea County, New Mexico, to form four standard oil proration units to be dedicated to four wells to be drilled at standard locations. Also to be considered will be the costs of drilling said wells. Charges for the risks involved, provisions for the allocation of actual operating costs, and the establishment of charges for supervision of said wells.

CASE 4659: (This case will be dismissed; application to be processed administratively)
Application of Continental Oil Company for dual completions, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of certain AXI Apache wells located as follows in Township 25 North, Range 5 West, Rio Arriba County, New Mexico, in such a manner as to produce gas from the Otero-Chacra Pool and oil from an undesignated Mesaverde oil pool through parallel strings of tubing:

No. 18 - Unit A - Section 8
No. 19 - Unit D - Section 6
No. 20 - Unit C - Section 5
No. 21 - Unit I - Section 5
No. 22 - Unit L - Section 6
No. 23 - Unit D - Section 8

CASE 4660: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Texaco Inc. to appear and show cause why it should not take immediate action to repair its Cotton Draw Unit Well No. 65, a dual completion, located in Unit G of Section 2, Township 25 South, Range 31 East, Eddy County, New Mexico, in such a manner as to prevent communication between the Paduca-Morrow and Paduca-Wolfcamp Gas Pools.

CASE 4661: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit Burwinkle & Scanlon or Burscan Oil Company to appear and show cause why pits located at its Santa Fe Railroad Wells Nos. 1, 2, and 3 in Unit N of Section 21, Township 20 North, Range 9 West, McKinley County, New Mexico, should not be filled and

(Case 4661 continued)

levelled in accordance with Commission Rules and Regulations.

- CASE 4662: Application of Amoco Production Company for an exception to Order No. R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the potash-oil area casing and cementing rules set forth in Order No. R-111-A to permit its Bate Federal Well No. 2 located in Unit L of Section 26, Township 19 South, Range 33 East, Lea County, New Mexico, to be drilled in such a manner as to eliminate running a salt protection string provided the production string is cemented to the surface.
- CASE 4663: Application of Amoco Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its Malco "A" Federal Well No. 3 located 1650 feet from the North line and 1653 feet from the West line of Section 11, Township 18 South, Range 27 East, undesignated Pennsylvanian-Morrow Pool, Eddy County, New Mexico, with the W/2 of said Section 11 to be dedicated to the well.
- CASE 4664: Application of Tenneco Oil Company for a unit agreement, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Lone Pine Dakota "D" Unit Area comprising 2598 acres, more or less, of federal, fee and Indian lands in Township 17 North, Ranges 8 and 9 West, Lone Pine Dakota "D" Pool, McKinley County, New Mexico.
- CASE 4665: Application of Tenneco Oil Company for a pressure maintenance project, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pilot pressure maintenance project in the Lone Pine Dakota "D" Pool by the injection of gas and water into the Dakota "D" zone through five wells located in Sections 12 and 13 of Township 17 North, Range 9 West and Sections 7 and 19 of Township 17 North, Range 8 West, McKinley County, New Mexico. Applicant further seeks the designation of a project area and promulgation of rules for the project including a procedure whereby additional injection wells may be approved administratively.

CASE 4666: Southeast nomenclature case calling for an order for the creation and extension of certain pools in Lea, Chaves and Eddy Counties, New Mexico.

(a) Create a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as La Rica-Wolfcamp Pool. The discovery well is the Union Oil Company of California Pipeline "A" Federal No. 1 located in Unit G of Section 8, Township 19 South, Range 34 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM
SECTION 8: NE/4

(b) Extend the Dollarhide-Fusselman Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 38 EAST, NMPM
SECTION 30: SE/4

(c) Extend the Double L-Queen Associated Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 29 EAST, NMPM
SECTION 24: NW/4 SW/4

(d) Extend the Flying "M"-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 33 EAST, NMPM
SECTION 31: E/2

(e) Extend the Haystack-Cisco Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 6 SOUTH, RANGE 27 EAST, NMPM
SECTION 16: S/2

(f) Extend the Indian Basin-Upper Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 23 EAST, NMPM
SECTION 22: All

(Case 4666 continued)

(g) Extend the Sawyer-San Andres Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM
SECTION 24: NE/4 NW/4

(h) Extend the Shugart Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM
SECTION 26: E/2

(i) Extend the Sulimar-Queen Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM
SECTION 26: NW/4 SE/4 and NE/4 SW/4

(j) Extend the Tres Papalotes-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM
SECTION 31: NE/4
SECTION 32: All

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM
SECTION 5: NE/4

(k) Extend the Wantz-Granite Wash Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
SECTION 11: E/2
SECTION 12: SW/4

CASE 4667: Northwest New Mexico nomenclature case calling for an order for the creation and extension of certain pools in San Juan, Rio Arriba, McKinley and Sandoval Counties, New Mexico,

(a) Create a new pool in San Juan County, New Mexico, classified as an oil pool for Pennsylvanian Buena production, be and the same is hereby created and designated as the Buena Suerte-Pennsylvanian Oil Pool. The discovery well

Case 4667 continued - (a)

is the Tenneco Oil Company Pah Well No. 1, located in Unit L of Section 3, Township 25 North, Range 11 West, NMPM. Said pool would comprise:

TOWNSHIP 25 NORTH, RANGE 11 WEST, NMPM
SECTION 3: SW/4

(b) Create a new pool in Sandoval County, New Mexico, classified as an oil pool for Dakota production, be and the same is hereby created and designated as the Five Lakes-Dakota Oil Pool. The discovery well is the Refiners Petroleum Corporation Cuba Union Well No. 1, located in Unit A of Section 25, Township 22 North, Range 3 West, NMPM. Said pool would comprise:

TOWNSHIP 22 NORTH, RANGE 3 WEST, NMPM
SECTION 24: SE/4 SW/4
SECTION 25: N/2
SECTION 26: NE/4 NE/4

(c) Create a new pool in San Juan County, New Mexico, classified as a gas pool for Fruitland production, be and the same is hereby created and designated as the South Gallegos-Fruitland Pool. The discovery well is the Skelly Oil Company Navajo G Well No. 1, located in Unit K of Section 12, Township 26 North, Range 12 West, NMPM. Said pool would comprise:

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM
SECTION 11: S/2 and NW/4
SECTION 12: All

(d) Create a new pool in Rio Arriba County, New Mexico, classified as an oil pool for Gallup-Dakota production, be and the same is hereby created and designated as the West Lindrith Gallup-Dakota Oil Pool. Said pool would comprise:

TOWNSHIP 25 NORTH, RANGE 4 WEST, NMPM
SECTION 15: SE/4
SECTION 21: SE/4
SECTION 22: All
SECTION 27: All
SECTION 28: All
SECTION 32: SE/4
SECTION 33: All
SECTION 34: All

(e) Create a new pool in Sandoval County, New Mexico, classified as an oil pool for Mesaverde production, be and the same is hereby created and designated as the Parlay-Mesaverde Oil Pool. The discovery well is the Tesoro Petroleum Corporation Parlay Well No. 1, located in Unit H of Section 29, Township 22 North, Range 3 West, NMPM. Said pool would comprise:

TOWNSHIP 22 NORTH, RANGE 3 WEST, NMPM
SECTION 29: N/2

(f) Create a new pool in San Juan County, New Mexico, classified as an oil pool for Gallup production, be and the same is hereby created and designated as the Rattlesnake-Gallup Oil Pool. The discovery well is the Navajo Well No. 23, located in Unit G of Section 2, Township 29 North, Range 19 West, NMPM. Said pool would comprise:

TOWNSHIP 29 NORTH, RANGE 19 WEST, NMPM
SECTION 2: NE/4

(g) Create a new pool in San Juan County, New Mexico, classified as an oil pool for Dakota production, be and the same is hereby created and designated as the Snake Eyes-Dakota Oil Pool. The discovery well is the Davis Oil Co., Snake Eyes Well No. 1, located in Unit C of Section 20, Township 21 North, Range 8 West, NMPM. Said pool would comprise:

TOWNSHIP 21 NORTH, RANGE 8 WEST, NMPM
SECTION 17: SW/4 SE/4
SECTION 20: N/2 and SW/4

(h) Create a new pool in San Juan County, New Mexico, classified as a gas pool for Pennsylvanian production, be and the same is hereby created and designated as the North Tocito Dome-Pennsylvanian Pool. The discovery well is the Campbell, Kiel & Rothwell Navajo Tocito Well No. 1, located in Unit G of Section 9, Township 26 North, Range 18 West, NMPM. Said pool would comprise:

TOWNSHIP 26 NORTH, RANGE 18 WEST, NMPM
SECTION 9: E/2
SECTION 10: SW/4

(i) Create a new pool in San Juan County, New Mexico, classified as a gas pool for Pictured Cliffs production, be and the same is hereby created and designated as the Waw-Pictured Cliffs Pool. The discovery well is the Dugan Production Corp., Waw Well No. 1, located in Unit L of Section 32, Township 27 North, Range 13 West, NMPM. Said pool would comprise:

TOWNSHIP 27 NORTH, RANGE 13 WEST, NMPM
SECTION 32: SW/4

(j) Extend the Angels Peak-Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 9 WEST, NMPM
SECTION 17: E/2

(k) Extend the Aztec-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 9 WEST, NMPM
SECTION 31: SW/4

(l) Extend the Ballard-Pictured Cliffs Pool in Rio Arriba, San Juan and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 22 NORTH, RANGE 2 WEST, NMPM
SECTION 6: SW/4

TOWNSHIP 22 NORTH, RANGE 3 WEST, NMPM
SECTION 2: NE/4

TOWNSHIP 23 NORTH, RANGE 4 WEST, NMPM
SECTION 24: SE/4

(m) Extend the Blanco-Mesaverde Pool in Rio Arriba and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM
SECTION 13: All
SECTION 24: W/2

TOWNSHIP 29 NORTH, RANGE 10 WEST, NMPM
SECTION 3: All
SECTION 10: All

(n) Extend the Blanco-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 30 NORTH, RANGE 10 WEST, NMPM
SECTION 1: W/2

TOWNSHIP 31 NORTH, RANGE 11 WEST, NMPM
SECTION 25: NW/4

(o) Extend the South Blanco-Pictured Cliffs Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 2 WEST, NMPM
SECTION 16: SW/4
SECTION 17: SE/4
SECTION 20: N/2
SECTION 21: All
SECTION 28: NW/4

(p) Extend the BS Mesa-Gallup Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
SECTION 3: N/2
SECTION 9: NE/4
SECTION 10: NW/4

(q) Extend the Chozas Mesa-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 3 WEST, NMPM
SECTION 30: S/2

(r) Extend the Fulcher Kutz-Pictured Cliffs Pool in San Juan County, to include therein:

TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM
SECTION 6: NE/4

(s) Extend the Gallegos-Gallup Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 11 WEST, NMPM
SECTION 24: S/2

(t) Extend the Hogback-Dakota Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 29 NORTH, RANGE 16 WEST, NMPM
SECTION 7: SW/4 SW/4
SECTION 18: NW/4 NW/4

(u) Extend the Kutz-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM
SECTION 24: NW/4
SECTION 25: N/2

(v) Extend the Lone Pine-Dakota "D" Oil Pool in McKinley County, New Mexico, to include therein:

TOWNSHIP 17 NORTH, RANGE 8 WEST, NMPM
SECTION 7: S/2
SECTION 8: E/2 NW/4, N/2 SW/4 & SE/4 SW/4
SECTION 17: NE/4 NW/4
SECTION 18: E/2 SE/4

TOWNSHIP 17 NORTH, RANGE 9 WEST, NMPM
SECTION 12: E/2 SE/4
SECTION 13: NE/4 NW/4
SECTION 24: E/2 NW/4

(w) Extend the Lybrook-Gallup Oil Pool in Rio Arriba, San Juan and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 6 WEST, NMPM
SECTION 7: SW/4 & SE/4 NW/4
SECTION 18: W/2
SECTION 19: All
SECTION 20: SW/4
SECTION 30: W/2
SECTION 31: NW/4 NW/4

TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
SECTION 3: SW/4
SECTION 4: E/2 SE/4
SECTION 5: All
SECTION 13: All
SECTION 14: SE/4 & E/2 NE/4

(w) continued

TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM
SECTION 22: NE/4 & NE/4 SE/4
SECTION 23: N/2
SECTION 24: NW/4 & NW/4 SW/4

TOWNSHIP 24 NORTH, RANGE 7 WEST, NMPM
SECTION 29: SW/4
SECTION 32: W/2

(x) Extend the Otero-Chacra Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 25 NORTH, RANGE 4 WEST, NMPM
SECTION 31: NW/4

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM
SECTION 3: W/2
SECTION 10: N/2
SECTION 11: NW/4
SECTION 35: N/2
SECTION 36: N/2

TOWNSHIP 25 NORTH, RANGE 6 WEST, NMPM
SECTION 1: All
SECTION 3: N/2
SECTION 6: NE/4

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM
SECTION 34: W/2

TOWNSHIP 26 NORTH, RANGE 6 WEST, NMPM
SECTION 18: SW/4
SECTION 19: W/2 & SE/4
SECTION 20: SW/4
SECTION 26: SW/4
SECTION 28: All
SECTION 29: W/2
SECTION 30: All
SECTION 31: N/2

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM
SECTION 12: W/2
SECTION 13: N/2 & SE/4

(y) Extend the Otero-Gallup Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM
SECTION 3: W/2
SECTION 4: All
SECTION 5: SE/4, S/2 NE/4 & NE/4 NE/4
SECTION 9: N/2 & E/2 SW/4
SECTION 10: NW/4 & SW/4 NE/4

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM
SECTION 33: SE/4

(z) Extend the Pinon-Fruitland Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM
SECTION 13: SW/4
SECTION 14: SE/4

(aa) Extend the Slick Rock-Dakota Oil Pool in San Juan County, to include therein:

TOWNSHIP 30 NORTH, RANGE 16 WEST, NMPM
SECTION 31: W/2 SW/4 & SW/4 NW/4

TOWNSHIP 30 NORTH, RANGE 17 WEST, NMPM
SECTION 36: NE/4 NE/4

(bb) Extend the Wild Horse-Gallup Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 3 WEST, NMPM
SECTION 19: SW/4

TOWNSHIP 26 NORTH, RANGE 4 WEST, NMPM
SECTION 12: SW/4
SECTION 13: NW/4
SECTION 24: NW/4

Feb. 16, 1911

Newsp

Case

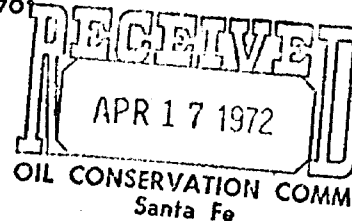
Application of Green & Michaelson
Producing Company for Compulsory
pooling, Lea County, New Mexico.
Applicant, in the above-styled
cause seeks an Order
pooling all mineral interests
from the surface of the ground
down to and including the
Drinkard formation underlying
the NE 1/4 of Section 28, Township
16 South, Range 38 East,
Harrett-Drinkard Pool, Lea
County, New Mexico, to form
four standard oil production
units to be dedicated to four
wells to be drilled at standard
locations. Also to be considered will
be the costs of drilling said wells,
charges for the risks involved,
provisions for the allocation of
actual operating costs, and the
establishment of charges for
supervision of said wells.

GREEN & MICHAELSON PRODUCING CO.

314 BUILDING OF THE SOUTHWEST

MIDLAND, TEXAS 79701

April 14, 1972



Oil and Gas Conservation Commission
State of New Mexico
Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

On February 16, 1972, Green & Michaelson Producing Co. were heard before Examiner Elvis A. Utz in regards to force pooling of interests under the NE/4 of Section 28, T-16-S, R-38-E, Lea County, New Mexico. On February 28, 1972, under Case No. 4658, Order No. R-4261 the Commission ruled that the interests involved should be force pooled. To fulfill the requirements of this order, we are enclosing the following:

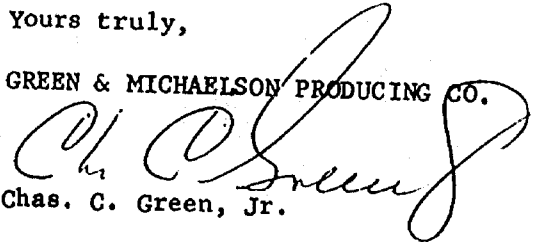
1. Itemized statement of costs with supporting invoices for the drilling of our Wood #1.
2. We feel that prior to the hearing a sufficient endeavor was made to locate the owners of the interests involved; all of which failed.
3. The attached copy of our letter to New Mexico Bank & Trust at Hobbs indicates our appointment of an escrow agent in Lea County. Permian Corporation will be instructed to send 1/8th of gross sales due these interests to the barkas payment of royalty.

The remaining 7/8th of the interest involved will be applied as per your order to the cost of drilling, producing and operating the wells until we have received 130% of these costs. Producing and operating costs will be actual third party costs plus \$110.00 per month per well representing combined fixed rate administrative overhead.

If additional information is needed, please contact the writer at the above address.

Yours truly,

GREEN & MICHAELSON PRODUCING CO.


Chas. C. Green, Jr.

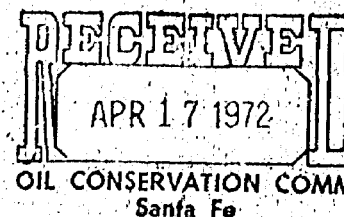
CCGJr/bu

Attachment

GREEN & MICHAELSON PRODUCING CO.

314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

April 14, 1972

New Mexico Bank & Trust Company
Hobbs, New Mexico

Attention: Mr. Leon Harmon

Gentlemen:

Green & Michaelson Producing Co. are the operators of Wood #1, located in the NE/4 of Section 28, T-26-S, R-38-E, Lea County, New Mexico. Under the New Mexico Oil and Gas Conservation Commission Case No. 4658 and Order No. R-4261, the following two interests were force pooled:

1. A 1/600th mineral interest owned by Ferdinand Renorcourt.
2. A 1/800th interest owned by Paul Balbaud.

Renorcourt is known to be dead, but no relatives or heirs can be located. The whereabouts of Balbaud is unknown.

In our Division Order, the Permian Corporation will be instructed to forward 1/8th of each of these interest's income to your bank to be held in escrow for the New Mexico Oil and Gas Conservation Commission.

We are also enclosing a copy of the Commissions order for your files with regards to this matter.

Yours truly,

GREEN & MICHAELSON PRODUCING CO.


Chas. C. Green, Jr.CCGJr/bu
Attachments



TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

RECEIVED FEB 18 1972

R DATE

2-14-72

INV. NO 5265 16

ODESSA D.S.

ORDERED OR RECEIVED BY D/S

ORDER C/C

CHARGE

WOODS

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

NEW MEXICO

9 JTS

11 3/4" OD, 42# H-40 API SMLS
CASING, ST&C, 8RT RANGE 3
350.15'

585.23C' 2049.18

F.O.B. ODESSA

4% NEW MEXICO SALES TAX ON 2049.18

81.97

\$2,131.15

TERMS NET 30 DAYS

TALLIES ATT:

LEASE & WELL NO. Woods

LEASE OPERATIONS Am

L & W EQUIPMENT Am

INTANGIBLE DIV.

G & A EXPENSE # 5868 2-21-72

CASH DISCOUNT



TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

RECEIVED FEB 18 1972

R DATE
2-14-72 INV. NO. 5265 16
ODESSA D.S.

ORDERED OR RECEIVED BY D/S

ORDER C/C

CHARGE
WOODS
WELL 1

DATE SHIPPED

SHIPPED FROM

BOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

NEW MEXICO

9 JTS 11 3/4" OD, 42# H-40 API SMLS
CASING, ST&C, 8RT RANGE 3
350.15'

585.23C' 2049.18

F.O.B. ODESSA

4% NEW MEXICO SALES TAX ON 2049.18

81.97

\$2,131.15

TERMS NET 30 DAYS

LEASE & WELL NO. Woods

LEASE OPERATIONS

L & W EQUIPMENT Am

INTAKEABLE DEV

G & A EXPENSE # 5868 2-21-72

CASH DISCOUNT

TALLIES ATT:

MATERIAL TRANSFER RECORD

630

PLACE

DATE _____

14 Feb

1972

[illegible]

FROM

"L" Stack

FORMERLY USED FOR

TO

#7 Wocren

TO BE USED FOR

W. Wells
G. S. S. S. S.
H. H. H. H. H.
A. A. A. A. A.

DATE _____

14 Feb

1,72

FROM:

#1 Federal

FORMERLY USED FOR

not used

TO

#1 cloud

TO BE USED FOR

Green String

Approved _____

632

PLACE

MATERIAL TRANS
Lee Co. New Market

DATE _____

14 Feb

1172

[illegible]

FROM:

#1 Bargstey

FORMERLY USED FOR

TO

7/1 Wood

TO BE USED FOR

Approve

Approved

MATERIAL TRANSFER RECORD

PLACE

DATE _____

197

[illegible]

FROM

FORMERLY USED FOR

TO

TO BE USED FOR

ΑΡΕΤΟΥΣ

W. J. Thompson
TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

Rev.
2-17-72 INV. NO. 5267 16
ODESSA D.S.

QUOTED OR RECEIVED BY D/S

QUOTED C/C

CHARGE *
WELL 1.
WELL 1.

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
315 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

HOBBS, N.M. PLUS 11 MI N &
2 MI W.

32 JTS. 8 5/8" OD, 24# K-55, API SMLS CASING
ST&C, 8RT, RANGE 3

1248.45'

348.36C'

4349.10

60 JTS. 8 5/8" OD, 32# DITTO

2325.90'

441.47C'

10268.15

F.O.B. ODESSA

4% N.M. SALES TAX ON 14,617.25

584.69

\$15,201.94

"FREIGHT ODESSA TO LOCATION TO FOLLOW"

TERMS NET 30 DAYS

TALLIES ATT:

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

CASH DISCOUNT

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
1% NONE 1% 1% 2% 2% 3% 3%

20079-1

RECEIVED MAR 15 1972

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

K

DATE

3/7/72 INV. NO. 2719-3

DENVER CITY

CHARGE

WOOD #1

ORDERED OR RECEIVED BY

ORDER NO.

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BUILDING
MIDLAND, TEXAS 79701

SAME: DENVER CITY, TEXAS

1 20-31-1FPP SEATING NIPPLE
4% TEXAS SALES TAX ON 24.15

24.15 N
.97

\$25.12

NET 30 DAYS

LEASE & WELL NO. #1 Wood

LEASE OPERATIONS [Signature]

L & W EQUIPMENT [Signature]

INTANGIBLE DEV. [Signature]

G & A EXPENSE #5971

CHECK NO. 3-21-72

DATE 3-21-72

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

CASH DISCOUNT

NET

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
10 - 10% 1 - 10% 2 - 10% 3 - 10%

RECEIVED... 3 9 1972

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE
3-2-72 INV. NO. 5170 6
ODESSA

ORDERED OR RECEIVED BY MICHAELSON

ORDER N/C/C

CHARGE WOOD
SOLD TO WELL 1

DATE SHIPPED

SHIPPED FROM

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

LEASE & WELL NO. #1 Wood

LEASE OPERATIONS

L & W EQUIPMENT

NEW MEXICO

INTANGIBLE DIV.

- | | | | | | |
|---|--|-------|-------------|-------|---|
| 1 | 8 5/8" OD 8RD THD. X 5 1/2" OD 8RD THD STD. SMLS. SWAGE NIPPLE | 70.35 | | | |
| 1 | 2" XH SMLS BULL PLUG TAPPED 1/2" | 7.80 | 78.15+7 1/2 | 84.01 | N |
| 1 | H1C-44Q, 1/2" AGCO MALE & FEMALE NEEDLE VALVE | | | 8.50 | N |
| 1 | 2" X 6" XH SMLS PIPE NIPPLE | | | 1.63 | |
| 1 | 2" 2000# WP REGULAR PORT DUCTILE IRON BALON BALL VALVE, #BM-2026.1 | | | 43.00 | |
| 1 | KIT LARKIN JOINT LOK | | | 5.80 | N |
| 1 | 4 1/2" OD 8RD THD. LON J-55 SMLS CASING COUPLING | | 10.10+5 | 10.61 | N |

4% N.M. SALES TAX ON 153.55

G & A EXPENSE

CHECK NO. #5972

DATE 3-21-72

\$159.69

1.02

158.67

CASH DISCOUNT \$1.02

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
N - NONE 1 - 1% 2 - 2% 3 - 3%

2007-81

RECEIVED ... 3 1972

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE
3-2-72 INV. NO. 5170 6
ODESSA

ORDERED OR RECEIVED BY MICHAELSON

ORDER NO. C/C

CHARGE
WOOD
WELL 1

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

LEASE & WELL NO. #1 Wood

LEASE OPERATIONS

L & W EQUIPMENT

NEW MEXICO

INTANGIBLE DIV.

G & A EXPENSE

CHECK NO.

DATE

#5972

3-21-72

1	8 5/8" OD 8RD THD. X 5 1/2" OD 8RD THD STD. SMLS. SWAGE NIPPLE	70.35			
1	2" XH SMLS BULL PLUG TAPPED 1/2"	7.80	78.15+7 1/2	84.01	N
1	H1C-44Q, 1/2" AGCO MALE & FEMALE NEEDLE VALVE			8.50	N
1	2" X 6" XH SMLS PIPE NIPPLE			1.63	
1	2" 2000# WP REGULAR PORT DUCTILE IRON BALON BALL VALVE, #BM-2026.1			43.00	
1	KIT LARKIN JOINT LOK			5.80	N
1	4 1/2" OD 8RD THD. LON J-55 SMLS CASING COUPLING		10.10+5	10.61	N
	4% N.M. SALES TAX ON 153.55			6.14	

\$159.69

1.02

158.67

CASH DISCOUNT

\$1.02

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
N + 10 DAY 1 - 1% 2 - 2% 3 - 3%

2007-21

RECEIVED MAR 15 1972

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE

3-7-72

INV. NO. 5231 6

ODESSA

ORDERED OR RECEIVED BY MICHAELSON

ORDER C/C

CHARGE

WOOD

DATE SHIPPED

SHIPPED FROM

SOLO TO

WELL 1

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

NEW MEXICO

1

4 1/2" FACE 0-2000# TYPE 100 PCPSR MARSH
PRESSURE GAUGE W/ 1/2" BOTTOM CONN.

42.63

N

4% N.M. SALES TAX ON 42.63

1.71

\$44.34

NET 30 DAYS

LEASE & WELL NO. #1 Wood

LEASE OPERATIONS

L & W EQUIPMENT

INTANGIBLE DEV.

G & A EXPENSE

CHECK NO. #5972

DATE 3-21-72

CASH DISCOUNT

NET

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
1% 10% 2% 3%

RECEIVED MAR 10 1972

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE

3-7-72 INV. NO. 5268 6
ODESSA

ORDERED OR RECEIVED BY MICHAELSON

ORDER NO. C/C

CHARGE

WOOD
WELL 1

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

NEW MEXICO

1	2" FIG. #800 YALE HAMMER		8.40
1	UNION, 1000# TEST		
1	2" STD. SMLS BUL PLUG	2.95+7½	3.17
1	2" 2000# 90 DEG. FORGED STEEL		
	ELL	7.97	
1	2" 2000# FORGED STEEL TEE	12.97	20.94-28 15.08
2	2" X 6" XH SMLS PIPE NIPPLES	1.63	3.26

LEASE & WELL NO. #1 WOLF 1.20
4% N.M. SALES TAX ON 29.94

LEASE OPERATIONS

L & W EQUIPMENT

INTANGIBLE DEV.

G & A EXPENSE

CHECK NO. #15971

DATE 3-21-72

CASH DISCOUNT \$.56

\$31.11

56

30.55

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS

RECEIVED MAR 13 1972



TOOL & SUPPLY COMPANY, INC.

P. O. BOX 1641

ABILENE, TEXAS 79604

DATE

3-7-72

INV. NO. 5268 6

ODESSA

ORDERED OR RECEIVED BY MICHAELSON

ORDER NO. C/C

CHARGE

WOOD
WELL 1

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

NEW MEXICO

1	2" FIG. #800 YALE HAMMER			
	UNION, 1000# TEST		8.40	
1	2" STD. SMLS BUL PLUG	2.95+7½	3.17	
1	2" 2000# 90 DEG. FORGED STEEL			
	ELL	7.97		
1	2" 2000# FORGED STEEL TEE	12.97	20.94-28	15.08
2	2" X 6" XH SMLS PIPE NIPPLES		1.63	3.26

LEASE & WELL NO. #1 Wood 1.20
4% N.M. SALES TAX ON 29.91 LEASE OPERATIONS

L & W EQUIPMENT

INTANGIBLE DEV.

G & A EXPENSE

CHECK NO. #5971

DATE 3-21-72

CASH DISCOUNT \$.56

\$31.11

56

30.55

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
1 - 10% 2 - 10% 3 - 10%

200251

RECEIVED MAR 2 1 1972

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

ORDERED OR RECEIVED BY MICHAELSON

LEASE & WELL NO. #1 Wood

K
DATE 3/2/72 INV. NO. 5169-6
ODESSA
CHARGE WOOD #1

LEASE OPERATIONS

L & W EQUIPMENT

INTANGIBLE DEV.

G & A EXPENSE

CHECK NO. # 5972

DATE 3-21-72

SOLO TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BUILDING
MIDLAND, TEXAS 79701

NEW MEXICO

1	PT. #K-10 2" STRIPPER RUBBER FOR				
	TYPE SK LARKIN TUBING HEAD		47.00	N	
1	PT. #612-5 RING SEAL #45		5.40	N	
1	4 1/2" OD 8RD LARKIN GUIDE SHOE				
	FIG. 202		36.00	N	
1	4 1/2" OD 8RD LARKIN FLOAT COLLAR				
	FIG. 401 M&F		78.00	N	
10	4 1/2" OD LOK ON LARKIN CENTRALIZERS				
	FIG. 911	13.50	135.00	N	
1	8 5/8" OD 8RD X SJ CASING COUPLING				
	SHORT J-55		43.08	N	
1	4 1/2" OD SLIP ON STOP RING FIG. 701		1.75	N	
12	1" X 7" B7 ALLOY STUDS WITH 2 2H				
	HEX NUTS EACH	112.65 C	13.52+15	15.55	1
8	5/8" X 2 1/4" NCHT CAPSCEWS	.22	1.76+7	1.88	1
	4% NEW MEXICO SALES TAX ON 363.66		14.55		

\$378.21

32

377.89

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

CASH DISCOUNT \$.32

ALLOWED FOR PAYMENT WITHIN DISCOUNT PERIOD
10 - 100% 1 - 10% 1 - 10% 1 - 10%

RECEIVED MAR 20 1972

Durigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

K

DATE

3/15/72 INV. NO. 5371-6

ORDERED OR RECEIVED BY

MICHAELSON

ORDER NO.

ODESSA

CHARGE WOOD #1

DATE SHIPPED

SHIPPED FROM

SOLO TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BUILDING
MIDLAND, TEXAS 79701

1 1" FIG. 1796 WALWORTH LUBRICATED
PLUG VALVES

19.10-26 14.13 N

4% TEXAS SALES TAX ON 14.13

.57

\$14.70

NET 30 DAYS

LEASE & WELL NO. #1 Wood

LEASE OPERATIONS OK

L & W EQUIPMENT OK

INTANGIBLE DEV. OK

G & A EXPENSE OK

CHECK NO. # 5972

DATE 3-21-72

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

CASH DISCOUNT

NET

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
11.10.11 11.11.11 11.12.11 11.13.11 11.14.11 11.15.11 11.16.11 11.17.11 11.18.11 11.19.11 11.20.11 11.21.11 11.22.11 11.23.11 11.24.11 11.25.11 11.26.11 11.27.11 11.28.11 11.29.11 11.30.11

2/22/72

Stock Form No. 268
Gulf Publishing Co., Houston

MATERIAL TRANSFER RECORD

PLACE.

DATE _____

Belco

Amount

Quantity

Size

Condition

Description

五

Sample used

Chas B. Record, Section Chief

307	50
-----	----

307	50
-----	----

CD 335

FROM.

FORMERLY USED FOR

TO-

TO BE USED FOR.

Approved

PLACE

DATE _____

7 March 1936

FROM.

~~FORMERLY USED FOR~~

TO

TO BE USED FOR

Approved _____

MATERIAL TRANSFER RECORD

PLACE.

K. Stack to Lea Co. N. Mex

DATE _____

March 7

-19-

[illegible]

FROM.

L. Staerk

FORMERLY USED FOR

TO

#1 Ward

TO BE USED FOR

Χρητόμενοι

DATE _____

3-8

638

[illegible]

MATERIAL TRANSFER RECORD

PLACE

DATE

18 March

197

[illegible]**FROM**

272

3

7/11/2008

FORMERLY USED FOR

NO BE HERE FOR

Michael J. Smith

Approved

640

Thompson, W. W.

PLACE

DATE

11 March 1973

[illegible]

FROM 2/2/68
FORMERLY USED FOR _____

[illegible]

FORMERLY USED FOR

TO BE USED FOR



TOOL & SUPPLY COMPANY, INC.
P.O. BOX 1641
ABILENE, TEXAS 79604

ORDER # C/C

DATE 3-14-72

INV NO 2847 3

DENVER CITY

WOOD #1
BATTERY

ORDERED ON RECEIVED BY DENNIS

DATE SHIPPED

SHIPPED TO

SHIPPED FROM

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

LOVINGTON, NEW MEXICO

2	ROLLS TIRE WIRE	1.49	2.98	N
2	8' CREASOKE POSTS	5.25	10.46	N
2	2" #1796 WALWORTH PLUG VALVES	25.50	51.00-26 37.74	N
2	2" HANDLE & LOCKING DEVICE COMPLETE F/2" #1796 WALWORTH PLUG VALVE	5.25	10.50-26 7.77 2.59 SACK	N
30	90 LB. SACKS CONCRETE		77.70	N
1	ROLL BARB WIRE	2.30	14.25	N
20	6' STEEL DRIVE POSTS	43.40-26	46.00	N
1	3" #1796 WALWORTH PLUG VALVE		32.12	N
1	3/4" #47-U JENKINS BRONZE GATE VALVE	12.80	38.40-16 32.26	N
1	1/4" #47-U DITTO	10.60	22.20-16 17.81	N
2	1" HANDLE & LOCKING DEVICE COMPLETE F/1" WALWORTH PLUG VALVE	3.05		N
1	3" HANDLE & LOCKING DEVICE COMPLETE F/3" DITTO	7.65	10.70-26 7.92	N
3	3/4" 90 DDEG BM ELLS		.66	N
	48 N.M. SALES TAX ON 287.67		11.51	N

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

CASH DISCOUNT
ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
N.M. 1.2% 2.3%

\$299.18
1.24
297.94

3-15-72

2915 3

Winn-Dixie
TOOL & SUPPLY
P.O. BOX 1641
ABILENE, TEXAS 79604

DENVER CITY

WOOD #1

BATTERY

DENNIS

ORDER NO. C/C

GREEN & MICHAELSON PRODUCING COMPANY
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

LOVINGTON N.M.

6	3/4" X 4" STD. SMLS PIPE NIPPLE	.593	3.56	
4	1/4" X 2" STD. SMLS. PIPE NIPPLE	.464	1.86	
1	1" X 1/4" STD. CI BUSHING		.33	
1	1/4" TEXTSTEAM LINE CHECK TA-676	5.62+10	6.18	
50'	SERIES 3703-SE TEXTSTEAM TUBING	.201	10.00	
1	INJECTOR COMPLETE			
4	5/16" X 1/4" #68-F IMPERIAL COMPRESSION		261.08	
4	HALF UNIONS	.35	1.40	
4	5/16" X 1/4" #48-F IMPERIAL FLARE	.23	.92	
	HALF UNIONS			
	4% N.M. SALES TAX ON 285.33		11.41	

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

#6042
4-10-72

CASH DISCOUNT \$.34

ALLOWED FOR PAYMENT WITHIN DISCOUNT - TERMS
N. NONE 1.0% 2.0% 3.0%

\$296.74
34
296.40



TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

R DATE

3-14-72

INV. NO. 2847 3

ORDERED OR RECEIVED BY

DENNIS

ORDER NO.

C/C

CHARGE

WOOD #1

DATE SHIPPED

SHIPPED FROM

SOLD TO

BATTERY

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

LOVINGTON, NEW MEXICO

2	ROLLS TIRE WIRE	1.49	2.98	N
2	8' CREASOXE POSTS	5.23	10.46	N
2	2" #1796 WALWORTH PLUG VALVES			N
	25.50	51.00-26	37.74	N
2	2" HANDLE & LOCKING DEVICE			N
	COMPLETE F/2" #1796 WALWORTH			N
	PLUG VALVE	5.25	10.50-26 7.77	N
30	90 LB. SACKS CONCRETE		2.59 SACK	N
			77.70	N
1	ROLL BARB WIRE		14.25	N
20	6' STEEL DRIVE POSTS	2.30	46.00	N
1	3" #1796 WALWORTH PLUG VALVE	43.40-26	32.12	N
3	3/4" #47-U JENKINS BRONZE GATE			N
	VALVE	12.80	38.40-16 32.26	N
2	1/4" #47-U DITTO	10.50	21.20-16 17.81	N
1	1" HANDLE & LOCKING DEVICE			N
	COMPLETE F/1" WALWORTH PLUG			N
	VALVE	3.05		N
1	3" HANDLE & LOCKING DEVICE			N
	COMPLETE F/3" DITTO	7.65	10.70-26 7.92	N
3	3/4" 90 DDEG BM ELLS		.22 .66	N
	4% N.M. SALES TAX ON 287.67		11.51	N

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

CASH DISCOUNT

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
N = NONE 1 = 1% 2 = 2% 3 = 3%

\$299.18

1.24

297.94

ITEMS MARKED N NOT SUBJECT TO DISCOUNT

20078-1

TUBULAR MATERIAL - DIRECT WITH SHIPMENT
Invoices payable 30 days net from date of invoice, or a discount of 2% on mill value if invoice dated between the 1st and last day of the month, both inclusive, is paid on or before the 15th of the month following date of purchase, and 2% discount allowed on mill value if invoice dated between the 16th and last day of the month, both inclusive, is paid on or before the 15th of the month following date of purchase.
Payable net 60 days from date of invoice, or 2% discount on mill value if paid by 15th of the month following date of purchase.
Net Invoices are due 30 days after date of invoice unless otherwise stated on the face of invoice.
All other invoices are due 60 days after date of invoice, and subject to the discount shown on face of invoice if paid on or before the 20th day of the month following date of purchase, or on or before the last day of discount period as shown on the face of invoice.
Interest at the rate of 10% per annum will be charged after due date.
All orders are subject to the approval of Credit Department. Any tax imposed by law on the sale of articles covered by this invoice shall be added to the sale price thereof.
Settlements, agreements or understandings with respect to any article covered by this invoice that are not fully expressed herein, will not be recognized by seller unless reduced to writing and signed by its Credit Manager. All agreements are subject to seller's control.
Seller makes no warranty as to condition or fitness of second-hand material, and no warranty of fitness of new material or equipment shall apply, except manufacturers express guarantee. Seller does not guarantee material for labor or damage or wear, and no warranty of fitness of second-hand material, and no warranty of fitness of new material or equipment shall apply, except manufacturers express guarantee.
No material may be returned to the seller for any reason, or specifications changed, without first obtaining the permission of the seller. All claims for credit must be made within 30 days from date of sale.
In the event the manufacturer of rock bits and other products does not sell, but only leases, the same, such products are covered hereby and are leased, not sold, and after they have served their useful life, the user will surrender the same as required by the manufacturer.
All quotations are subject to change without notice. The right is reserved to correct the price of any orders or quotations due to typographical or mathematical errors.

THIS INVOICE PAYABLE AT ABILENE, TEXAS

TERMS AND CONDITIONS

TERMS AND CONDITIONS

THIS INVOICE PAYABLE AT ABILENE, TEXAS

TUBULAR MATERIAL - DIRECT MILL SHIPMENT:

Invoices payable 30 days net from date of invoice, or a discount of 2% on mill value if invoice dated between 1st and 15th, both inclusive in any month, is paid on or before the 25th instant; and 2% discount allowed on mill value if invoice dated between the 16th and last day of the month, both inclusive, is paid on or before the 10th of the month following date of purchase.

TUBULAR MATERIAL - OUT OF FIELD STOCK:

Payable net 60 days from date of invoice, or 2% discount on mill value if paid by 15th of the month following date of purchase.

Net Invoices are due 30 days after date of invoice unless otherwise stated on the face of invoice.

All other Invoices are due 60 days after date of invoice, and subject to the discount shown on face of invoice if paid on or before the 20th day of the month following date of purchase, or on or before the last day of discount period as shown on the face of invoice.

Interest at the rate of 10% per annum will be charged after due date.

All orders are subject to the approval of Credit Department. Any tax imposed by law on the sale of articles covered by this invoice shall be added to the sale price thereof.

Settlements, agreements or understandings with respect to any article covered by this invoice that are not fully expressed herein, will not be recognized by seller unless reduced to writing and signed by its Credit Manager. All agreements are subject to strikes, accidents and other causes beyond seller's control.

Seller makes no warranty as to condition or fitness of second-hand material and machinery, and no warranty of fitness of new material or equipment shall apply except manufacturers express guarantee. Seller does not guarantee Manila cordage or wire rope. No claims for labor or damage will be allowed.

No material may be returned to the seller nor may any orders be cancelled or specifications changed without first obtaining the permission of the seller. All claims for credit must be made within 30 days from date of sale.

In the event the manufacturer of rock bits and allied products does not sell, but only leases, the same, such products as are covered hereby are leased, not sold, and after they have served their useful life, the user will surrender the same as required by the manufacturer.

All quotations are subject to change without notice. The right is reserved to correct the price of any orders or quotations due to typographical or mathematical errors.

ITEMS MARKED N NOT SUBJECT TO DISCOUNT

20079-1

K

DATE 3/23/72 INV NO 5497-6
CHARGE ODESSA
WOOD #1

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

ORDERED OR RECEIVED BY MICHAELSON

ORDER NO.

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BUILDING
MIDLAND, TEXAS 79701

- 1 RECONDITIONED 30" DIAMETER X 10' - 0"
LENGTH X 125# W.P. VERTICAL SEPARATOR
COMPLETE WITH ALL STANDARD ACCESSORIES
INCLUDING 2" MECHANICAL GAS VALVE AND
2" MECHANICAL OIL VALVE.
- 1 36" X 6" CONCRETE BLOCK

LOT	650.00	N
	26.00	\$676.00

4% TEXAS SALES TAX ON 650.00

NET 30 DAYS

#6042
4-10-72

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS VALID AT ABILENE, TEXAS

CASH DISCOUNT NET

RECEIVED FOR PAYMENT WITHIN DISCOUNT TERM
10% 10/10/72 10% 10/10/72 10% 10/10/72

DUNIGAN TOOL & SUPPLY COMPANY, INC.

ABILENE, TEXAS

STORE ODESSA

DATE 3-20-72

CREDIT MEMORANDUM

No. 21-6

OUR INVOICE

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BUILDING
MIDLAND, TEXAS 79703

No. 5170-6 DATE 3-2-72

YOUR ORDER

FARM WOOD

WELL No. f1

WE CREDIT YOUR ACCOUNT AS FOLLOWS:

1 4-1/2" OD 8-RD LONG J-55 SPLS CASING COUPLING	10.10 + 5%	10.61	11.03 NET
4% NEW MEXICO SALES TAX		.42	

*Taken on #6043
4-10-72*

GREEN & MICHAELSON PRODUCING CO.

314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701
915 684-6339

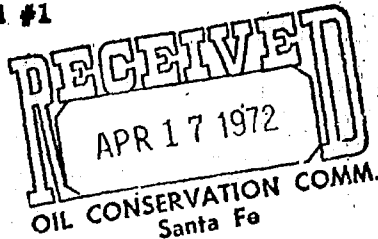
LEASE NO.

LEASE NAME
Wood #1

DATE

INVOICE NO.

PAGE
1



VENDOR	DESCRIPTION	INVOICE NUMBER	INVOICE AMOUNT	
Lease Equipment:				
Dunigan	11 3/4" Casing	5265-16	\$ 2,131	15
Green & Michaelson	8 5/8" Used Casing	MT 630	2,153	27
" "	11 3/4" New	MT 621	1,775	43
" "	Casinghead	MT 632	775	00
" "	11 3/4" Used	MT 633	77	35
Dunigan	8 5/8" Casing	6267-16	15,201	94
" "	Nipple	2719-3	25	12
" "	Nipples & Plugs	5170-6	158	67
" "	Pressure Gauge	5231-6	44	34
" "	Fittings	5268-6	30	55
" "	" "	5169-6	377	89
" "	Valves	5371-6	14	70
Green & Michaelson	Used Tubing Head	MT 635	307	50
" "	2 3/8" Used Tubing	MT 636	609	03
" "	" " "	MT 637	4,229	24
" "	8 5/8" New Casing	MT 638	(1,051	44)
" "	Walk & Stairway	MT 639	2,490	75
" "	Cattle Guard	MT 640	262	50
" "	Fittings	MT 641	1,156	92
Dunigan	Valves Plugs	2847-3	297	94
" "	Nipples	2915-3	296	40
" "	Separator	5497-6	676	00
" "	Coupling		(11	03)
	Total Equipment		\$ 32,029	22
	Total Intangible Development Costs		82,103	36
	TOTAL INVOICE		\$ 114,132	58
	F. Renorcourt $\frac{1}{600}$ (.001666)			
	P. Balbad $\frac{1}{800}$ (.00125)			

GREEN & MICHAELSON PRODUCING CO.

314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701
915 684-6339

LEASE NO.	LEASE NAME	DATE	INVOICE NO.	PAGE
	Wood			1

VENDOR	DESCRIPTION	INVOICE NUMBER	INVOICE AMOUNT	
Intangible Development Costs:				
Haller-Phillips	Posts	2198	\$	21 84
B. F. Walker	Haul Casing	2-44176		210 98
" "	Move Pipe	2-44192		12 22
Allstate Construction	Level Location	9940		906 51
W. C. Kimball	Services Rendered	2-1-72		358 75
Dunigan	Freight Charges	5267-1-16		255 69
Halliburton	Set Surface	342921		1,148 01
" "	Set Intermediate	342932		1,505 35
Kellahin & Fox	Legal Services	3-14-72		200 80
Allstate Const.	Backfill Cellar	10035		83 20
Atlas Truck	Haul Pipe & Fittings	82557		69 30
Baroid	Aquagel	02-12004		657 90
" "	" "	02-12005		504 40
" "	Hy-Seal	02-12235		720 30
" "	Aquagel	02-13175		1,643 62
" "	Credit on Mud	03-01012		(1,431 99)
Britt Trucking	Haul Tubing	372-30		238 39
DS&S Oil Well Service	Run Tubing	72-2080		1,302 88
Dunigan	Casing Shoe	4805-6		109 72
" "	Guide Shoe	4895-6		321 07
Halliburton	Set Liner	342981		3,408 70
Lone Star Welders	Weld Nipple	5156		28 08
MWL Tool	Liner Hanger	372-0502		1,429 24
Moran Drlg. Co.	Drill Well	28386		47,225 56
" " "	Add'l Charges	28391		52 53
SIMCO	Logging	3-72-571		1,170 00
Welex	Perforate	55787		4,195 01
Western Co.	Run Logs	52486		1,539 40
Allstate Const.	Build Tank Grade	10050		149 76
" "	Clean-Up	10051		124 80
E. L. Farmer & Co.	Haul Casing	0-1136		245 94
Halliburton	Acidize	343151		6,722 74
Permian Anchor	Anchor	202-72		160 16
Green & Michaelson	Administrative O/H - Feb.			390 24

GREEN & MICHAELSON PRODUCING CO.

314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701
915 684-6339

LEASE NO. LEASE NAME DATE INVOICE NO. PAGE
Wood 2

VENDOR	DESCRIPTION	INVOICE NUMBER	INVOICE AMOUNT	
Intangible Development Costs Cont.				
Engineering Fees	Stake Location & Pad		\$	136 00
" " "	Run Intermediate Casing			136 00
Green & Michaelson	Administrative O/H March			377 46
Engineering Fees	Log Perforate Treat Battery			1,240 75
Britt Trucking	Reimb. for Tank Damage			(121 99)
W. C. Kimball	Services Rendered			214 00
H.P. Stran	Signs	2720		47 03
Britt Trucking	Haul Walkway	372-41		556 80
" " "	Haul Cattle Guard	372-42		131 35
Dunigan	Paint	2915-1-3		36 71
National Tank Co.	Repair Tank	140179		121 99
Western Oil	Crude Oil	45924		40 25
Gilbert's Lease Service	Hook Up Tank	1367		1,887 38
W. V. Lawrence	Access Road	5856		1,250 00
J. Frank Johnson	Survey Location	2-9-72		183 75
Colona Division	Sold Thread Protectors			(11 10)
Valley Steel	" " "			(15 15)
Harlan Insurance	General Liability	6400		211 03
			\$	82,103 36

RECEIVED
 APR 17 1972
 OIL CONSERVATION COMM
 Santa Fe
 P. O. BOX 67

INVOICE

HALLER-PHILLIPS, INC.
 Lumber and Building Supplies

RECEIVED FEB 22 1972

HOBBS, NEW MEXICO 88240

PHONE 393-3443

CUSTOMER'S ORDER NO. & DATE	VENDOR'S NO.	DATE SHIPPED	INVOICE NO.	INVOICE DATE
	13478	2-10-72	2198	2-11-72

SOLD TO Green & Michaelson
 P.O. Box 573
 Big Lake, Texas 76932

Wood #1

Attention: Aaron Foster

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
4	8' x 5" Top Penta Treated Posts	4.50	18.00
2	6 1/2' x 3 1/2" Top " " "	1.50	3.00
			21.00
		Tax	.84
			21.84

LEASE & WELL NO. #1 Wood
 LEASE OPERATIONS _____
 L & W EQUIPMENT _____
 INTANGIBLE DEV. ✓ Thanks
 G & A EXPENSE _____
 CHECK NO. # 5902
 DATE 2-23-72

SHOULD BE DIRECTED TO CONTRACT BILLING
A.C. 303 - 2

RECEIVED FEB 22 1972



650 17th STREET
DENVER, COLORADO 80202

FORM	SHIPPER	TO	CONSIGNEE
	Dunnigan Tool & Supply Lone Star Steel Stock @ Atlas Yard Odessa, Ector, Texas		Green & Michollson Wood #1, + 18 mi NE of Hobbs, Lea, NM

CUSTOMER ORDER NO.	DISTANCE
N/S	110/100

Green & Michollson Production Co. 314 Building of the Southwest Midland, Texas 79701	SHIPMENT	FRT. BILL NO.
	I.C.C. <input checked="" type="checkbox"/>	2-44176
	INTRA <input type="checkbox"/> NON-REG. <input type="checkbox"/>	DATE BILLED 2-18-72

DATE OF MOVEMENT	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
2-14-72	9 Jts. 350' of 11-3/4" 42# H-40 R-3 Csg 22 Jts. of 8-5/8" 24# H-40 R-1 Csg STOP AT DUNNIGAN YARD ON UNIV. AVE. TO LOAD ABOVE 22 Jts. Scale wt. 37340 .48 179.23 Split pick-up charge, stop to partially load 1 15.00 15.00 ATTACHED: Atlas Truck Line, Inc., Invoice No. 82336 for loading charges. 16.75 210.98			
B F Walker LFMFIC#27 Item 575, 1525 Col. 6 jh/jtw				

LEASE & WELL NO. #1 *Ward*
LEASE OPERATIONS _____
L & W EQUIPMENT _____
INTANGIBLE DEV. *LAW*
G & A EXPENSE _____
CHECK NO. # 5906
DATE 2-23-72

NOTICE
PAYMENT WITHIN 7 DAYS OF "DATE BILLED"
REQUIRED BY LAW UNDER INTERSTATE COM-
MERCE ACT. See Code of Federal Regulations
49 C.F.R. 1322.

SHOULD BE DIRECTED TO CENTRAL OFFICE
A.C. 303 - RECEIVED FEB 22 1972



650 17th STREET
DENVER, COLORADO 80202

SHIPPER		CONSIGNEE		
Green & Michaelson Loc. Site 18 miles northeast Hobbs, Lea, New Mexico		Green & Michaelson Loc, Site 17 miles northeast Hobbs, Lea, New Mexico		
CUSTOMER ORDER NO.		DISTANCE		
N/S		Field Move		
Green & Michaelson Production Company 314 Building of the southwest Midland, Texas 79701		SHIPMENT		
		I.C.C. <input type="checkbox"/>		
		INTRA <input checked="" type="checkbox"/>		
		NON-REG. <input type="checkbox"/>		
		PRY. BILL NO.		
		2-44192		
		DATE FILLED		
		2/18/72		
DATE OF MOVEMENT	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
2-14-72	TO MOVE PIPE BETWEEN LOCATION IN FIELD AS DIRECTED			
	2 jts. of 11 3/4" 42 H-40 STC Csg.			
	1 41/2 ton truck on field move 2:00PM to 3:00PM	1 hr.	11.75	11.75
	New Mexico tax			.47
				12.22
OFH 30-C	LEASE & WELL NO. #1 Wood	NOTICE PAYMENT WITHIN 7 DAYS OF "DATE BILLED" REQUIRED BY LAW UNDER INTERSTATE COM- MERCE ACT. See Code of Federal Regulations 49 C.F.R. 1322.		
Item 540	LEASE OPERATIONS			
1s/pg	L & W EQUIPMENT			
	INTANGIBLE DEV. <input checked="" type="checkbox"/>			
	G & A EXPENSE			
	CHECK NO. #5966			
	DATE 2-23-72			

HEAVY AND OIL FIELD HAULING - PIPELINE STRINGING - PIPE STORAGE

ALLSTATE CONSTRUCTION, INC.

Road Building and Oil Field Contractors

P. O. BOX 1229

HOBBS, N.M. 88240

PHONE (AREA 505) 393-5138

INVOICE

SOLD TO

GREEN & MICHAELSON PRODUCING COMPANY
314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

DATE **FEBRUARY 22, 1972**

JOB AND
INVOICE NO.

9940

YOUR
REQ'N. NO.

LOCATION

WOOD #1

Terms: NET 30 DAYS

DATE	DESCRIPTION OF WORK	PRICE	AMOUNT
2/10, 11, 14/1972	FURNISH LABOR, EQUIPMENT AND SUPERVISION TO LEVEL LOCATION 225' X 175'. CUT RIGHT-OF- WAY ON 390' OF 14' ROADWAY. INSTALL "H" BRACES IN FENCE AT HIGHWAY. GRADE, WATER AND GRID ROLL ROAD AND LOCATION. LEVEL AREA 175' X 35' ON EAST SIDE OF LOCATION FOR FUTURE TANK AREA.		
	DOZER 13.5 HRS @ 11.00 PR HR	148.50	
	GRADER 13.5 HRS @ 11.00 PR HR	148.50	
	GRID ROLLER 8 HRS @ 8.00 PR HR	64.00	
	40 BBL WATER TRUCK 13.5 HRS @ 5.00 PR HR	67.50	
	TRUCK & FLOAT 4 HRS @ 8.00 PR HR	32.00	
	GANG TRUCK 5.5 HRS @ 4.50 PR HR	24.75	
	PICKUP 13.5 HRS @ 3.50 PR HR	47.25	
	HVY. EQUIP. OPERATOR 27 HRS @ 5.00 PR HR	135.00	
	HEAD ROUSTABOUT 5.5 HRS @ 4.25 PR HR	23.38	
	TRUCK DRIVER 17.5 HRS @ 3.75 PR HR	65.63	
	ROUSTABOUT 5.5 HRS @ 3.25 PR HR	17.88	
	SUPERVISOR 13.5 HRS @ 5.50 PR HR	74.25	
	200 BBL WATER (ROYALTY) @ .10 PR BBL	20.00	
	PLUS 15% HANDLING CHARGE ON \$20.00	3.00	
		<u>871.64</u>	
	4% NEW MEXICO TAX	<u>34.87</u>	
	TOTAL		\$ 906.51
	WATER ROYALTY PAID TO WAYNE MORRIS, E. ST. RT. BOX 70, LOVINGTON, NEW MEXICO.		

*\$ 5909
2-29-72*

Insured With

Commercial Standard Insurance Co.
Fort Worth, Texas

Workmen's Compensation-New Mexico & Texas
Comprehensive General and Automobile Liability

FEDERAL 85-0096562
NEW MEXICO 13-1764-1
TEXAS 180,437

W. C. KIMBALL

DATE 2/1/72

~~DETACH AND MAIL WITH YOUR CHECK.~~ YOUR CANCELLED CHECK IS YOUR RECEIPT.

January, 72	NE/4-28-16-38, 3½ days	\$297.50	
<i>Chg to word #1 →</i>	Ofc Expense	17.50	
			\$315.00
	SE/4-21-16-38, 1/2 day	42.50	
	Ofc Expense	1.25	
			43.75
<i>Chg to Heller #1</i>	NW/4-30-16-39, 1/2 day	42.50	
	Ofc Expense	6.36	
			48.86
	Total		\$407.61



RECEIVED MAR 1 1972

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

R DATE
2-29-72

INV. NO 5267-1-16
ODESSA D.S.

ORDERED OR RECEIVED BY D/S

ORDER NO C/C

CHARGE

WOOD
WELL 1

DATE SHIPPED

SHIPPED TO

BOLD TO

GREEN & MICHAELSON PRODUCING COMPANY
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

FREIGHT CHARGES FROM ODESSA, TEXAS TO
YOUR LOCATION ON 8 5/8" OD CASING AS
BILLED ON OUR INVOICE 5267-16 2-17-72

LOT

\$255.69

FRT. TAX EXEMPT

TERMS NET 7 DAYS

COPY OF ATLAS TRUCK LINE INVOICE 82361 ATT

LEASE & WELL NO

LEASE OPERATIONS

L & W EQUIPMENT

INTANGIBLE DEV

G & A EXPENSE

#1 Wood

Aling

2021



A DIVISION OF HALLIBURTON COMPANY
FORM 1906-RI

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

INVOICE & TICKET

NO. 342921

WELL NO. AND FARM #1 WOOD	COUNTY LEA	STATE NEW MEXICO	DATE 2-14-72
CHARGE TO GREEN & MICHAELSON PRODUCTION CO.	CONTRACTOR MORAN DRILLING CORPORATION	DUNCAN USE ONLY	
ADDRESS 314 BLDG. OF SOUTHWEST, MIDLAND, TEXAS	DELIVERED TO	LOCATION 1 LOUINGTON	CODE 20355
	SHIPPED VIA	LOCATION 2	CODE
	CUST. INV. REQ. ORIG. #	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-13096	
	TOTAL ACID - 30 DAYS	WELL TYPE OIL DEVELOPMENT	CODE 00
TYPE AND PURPOSE OF JOB SURFACE	TERMS NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		
	CASH DISCOUNT ALLOWED IF PAID BY DUE DATE.		
	TAX ADJUSTMENT MAY BE DEDUCTED IF DISCOUNTED.		

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY.	MEAS.	QTY.	MEAS.		
001-016		1 C	PUMPING SERVICE	400	FT.				235.00
504-043		1 B	CLASS H BULK CEMENT	350	SKS			1.63	570.50
509-406		1 B	CALCIUM CHLORIDE (22. to 350 SKS)	7	SKS			7.25	54.25
030-502		1 C	WOODEN TOP PUMP	1	EA	11 3/4			23.60
35	890-10802	1 S	WELD - A	1	EA				5.50
BASE OPERATIONS									
EQUIPMENT									
MATERIALS									
G & A EXPENSE									
OIL									
SERVICE CHARGE ON MATERIALS RETURNED									
500-207		1 B	SERVICE CHARGE	364	CU. FT.			.43	156.52
500-306		1 B	33,426	TOTAL WEIGHT 14	LOADED MILES 233.98	TON MILES		.25	58.49

WAS JOB SATISFACTORILY COMPLETED?
WAS OPERATION OF EQUIPMENT SATISFACTORY?
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X Wallace Jones
Customer or His Agent

TAX REFERENCES

800-029

SUB TOTAL

1103.86

TAX

44.15

TOTAL

1148.01

BOBBY COOPER
Halliburton Operator



RECEIVED MAR 6 1972
ORIGINAL
SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

INVOICE & TICKET

PAGES

NO. 342932

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R1

WELL NO. AND FARM #1 Wood	COUNTY LEA	STATE New Mexico	DATE 2-20-72
OWNER Green & Michaelson	CONTRACTOR MOTRON Oil Prod & Drilg. Corp.	DUNCAN USE ONLY	
CHARGE TO Green & Michaelson	DELIVERED TO Location	LOCATION Vinton, NM	CODE 2D555
ADDRESS 314 Bldg of Southwest, Midland, Texas	SHIPPED VIA Company Vehicle	LOCATION 2	CODE
DUNCAN USE ONLY GREEN & MICHAELSON 314 BLDG. OF THE SOUTHWEST MIDLAND, TEXAS 79701 342150 11	CUST. INV. REQ. ORIG. # <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	REQUISITION 3	LOCATION 3
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-13110	
	TOTAL ACID - 30 DAYS	WELL TYPE Oil Development	
	NO. COPIES	CODE O.D.	
TYPE AND PURPOSE OF JOB 8 7/8" Intermediate		TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE. Cash discount allowed if paid by due date. Tax adjustment may be deducted if discounted.	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1 QTY. MEAS.	UNITS 2 QTY. MEAS.	UNIT PRICE	AMOUNT
001-016		1C	PUMP SERVICE	4505 FT.			504 80
030-015		1C	5W Rubber plug	2 LEA	8 7/8"	23.60	47 20
504-043		1B	CLASS H BULK CEMENT	375 SK.		1.63	611 25
509-406		1B	Calcium Chloride 2 1/4"/375	7 SK.		7.75	54 25
LEASE & WELL NO. #1 Wood							
LEASE OPERATIONS							
L & W EQUIPMENT							
INTANGIBLE DEV.							
O & A EXPENSE							
CHECK NO. # 592.8							
DATE 3-7-72							
SERVICE CHARGE ON MATERIALS RETURNED							
500-207		1B	SERVICE CHARGE	389	CU. FT.	43	167 27
500-306		1B	35,814 TOTAL WEIGHT 14 LOADED MILES	250.70	TON MILES	.25	62 68

WAS JOB SATISFACTORILY COMPLETED?
WAS OPERATION OF EQUIPMENT SATISFACTORY?
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X

[Signature]
Confirmation of His Agent

800-029

[Signature]
Halliburton Operator

SUB TOTAL

TAX

TAX

TOTAL

1447 45
57 90
1505 35

STATEMENT

KELLAHIN AND FOX
ATTORNEYS AT LAW
54½ EAST SAN FRANCISCO STREET
POST OFFICE BOX 1769

SANTA FE, NEW MEXICO 87501.

March 14, 1972

Green & Michaelson Producing Company
314 Building of the Southwest
Midland, Texas 79701

Legal Services:

New Mexico Oil Conservation Commission Case
No. 4658 application for forced pooling, Lea
County, New Mexico; preparation and hearing
February 16, 1972.

\$200.00

Xerox copies (8)

.80

TOTAL:

\$200.80

Charge to Wood #1
[Signature]

*FF 5963
3-21-72*

RECEIVED MAR 9 1972

ALLSTATE CONSTRUCTION, INC.

Road Building and Oil Field Contractors

P. O. BOX 1229

HOBBS, NEW MEXICO 88240

PHONE (AREA CODE 505) 393-5138

INVOICE

Sold To GREEN & MICHAELSON
314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

DATE MARCH 8, 1972

JOB AND INVOICE NO. 10035

YOUR REQ'N NO.

LOCATION

WOOD #1

Terms: NET 30 DAYS

DATE	DESCRIPTION OF WORK	PRICE	AMOUNT
3/6/72	FURNISH LABOR AND EQUIPMENT TO BACKFILL CELLAR AND LEVEL AROUND WELL FOR UNIT ANCHORS.		
	DOZER 5 HRS @ 11.00 PR HR	55.00	
	HVY. EQUIP. OPERATOR 5 HRS @ 5.00 PR HR	25.00	
		80.00	
	4% NEW MEXICO TAX	3.20	
	TOTAL		\$ 83.20
	TRAILER & WHEEL NO. #1 Wood		
	NEW EQUIPMENT		
	INTANGIBLE DEV.		
	G & A EXPENSE		
	CHECK NO. # 5966		
	DATE 3-21-72		

Insured With

Commercial Standard Insurance Co.
Fort Worth, Texas

Workman's Compensation-New Mexico & Texas
Comprehensive General and Automobile Liability

FEDERAL 85-0096562
NEW MEXICO 13-1764-1
TEXAS 180A37

© L

P. O. BOX 9848
15015 EAST FREEWAY
HOUSTON, TEXAS 77015

PHONE GL 2-4211



Please Remit To:
P. O. BOX 2486
HOUSTON, TEXAS 77001

Oilfield Hauling

USSS, EI. NO. C75-0326539

Strong For Service

INVOICE NO.
82557

INVOICE DATE
3-20-72

YOUR ORDER NO.

TARIFF NO.
20 H

ITEM NO.
540

CUST. NO.
22705

DATE BILL OF LADING
3-13-72

TO: Green & Michaelson Producing Co.
314 Southwest Bldg.
Midland, Texas 79701

TERMINALS LOCATED IN

HOUSTON

HILLSBORO

LONE STAR

ORIGIN: Dunigan Tool & Supply Co.
Odessa, Texas

MIDLAND-ODESSA

DESTINATION: Green & Michealson
Wood #1
Hobbs, N.M. plus 16 Mi.

PAYABLE WITHIN 7 DAYS OF INVOICE DATE

COMMODITY OR SERVICE RENDERED	WEIGHT OR HOURS	DISTANCE	RATE	AMOUNT
Misc. Line Pipe & Fittings				
Scale Weight 4500#				
Hauled as Minimum	7000#	106 Mi.	.99	\$ 69.30
LEASE & WELL NO. #1 Wood				
LEASE OPERATIONS				
EL & W EQUIPMENT				
INTANGIBLE DEV				
OG & A EXPENSE				
CHECK NO. #15967				
DATE 3-21-72				
Trk # 235				

SPECIALISTS IN PIPE PROBLEMS

Operating up-to-date pipe storage facilities in conjunction with an efficient delivery of material to your destination.

ALABAMA ARKANSAS COLORADO FLORIDA GEORGIA ILLINOIS INDIANA KANSAS KENTUCKY LOUISIANA MISSISSIPPI
MISSOURI MONTANA NEW MEXICO NORTH DAKOTA OKLAHOMA SOUTH DAKOTA TENNESSEE TEXAS UTAH WYOMING



BAROID DIVISION
NL Industries, Inc.
P.O. Box 1675 Houston, Texas 77001

MAIL REMITTANCES TO:
P. O. BOX 2871, HOUSTON, TEXAS 77001
(PLEASE QUOTE OUR INVOICE NUMBER(S))

SOLD
TO:

GREEN & MICHAELSON PRODUCE CO
314 BANK OF THE SOUTHWEST BLDG
MIDLAND TEXAS 79701

INVOICE DATE
FEB 22, 1972

INVOICE NO.
02 12004

CUSTOMER
ORDER NO.

DOCUMENT NO.

DATE
SHIPPED

DT 145527 02/13/72

SHIPPED
TO:

WOOD #1

DIST. ST.

CUSTOMER
CODE

WELL
CODE

PAGE

821 30

3506000

40979

1

FROM:
LOVINGTON

FOR
LOVINGTON

VIA
BAROID TK

TERMS:
NET 30 DAYS

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
50	AQUAGEL	3 000	BAG	150 00
5	LIME	1 370	BAG	6 85
60	RY-SEAL	7 330	BAG	439 80
7,650	TRANSPORTATION CHARGE	470	CWT	35 95
	NEW MEXICO SALES TAX	4 000	%	25 30
<div>LEASE & WELL NO. <u>#1 Wood</u></div> <div>LEASE OPERATIONS _____</div> <div>L & W EQUIPMENT _____</div> <div>INTANGIBLE DEV. <u>[Signature]</u></div> <div>G & A EXPENSE _____</div> <div>CHECK NO. <u># 5968</u></div> <div>DATE <u>3-21-72</u></div>				

Seller represents and warrants that all of the goods or materials herein specified and/or the performance of the services covered by this invoice have been produced and/or furnished in full compliance with the Federal Fair Labor Standards Act of 1938, as amended.

ADDRESS ALL CORRESPONDENCE REGARDING THIS INVOICE TO
P. O. BOX 1675, HOUSTON, TEXAS 77001

1

TOTAL → \$ 657 90



BAROID DIVISION
N L Industries, Inc.
P.O. Box 1675 Houston, Texas 77001

MAIL REMITTANCES TO:
P. O. BOX 2871, HOUSTON, TEXAS 77001
[PLEASE QUOTE OUR INVOICE NUMBER(S)]

SOLD
TO:

GREEN & MICHAELSON PRODUC. CO
314 BANK OF THE SOUTHWEST BLDG
MIDLAND TEXAS 79701

INVOICE DATE

FEB 22, 1972

INVOICE NO.

02 12005

CUSTOMER
ORDER NO.

DOCUMENT NO.

DATE
SHIPPED

SHIPPED

TO:

WOOD #1

DT 145542 02/18/72

DIST. ST.

CUSTOMER
CODE

WELL
CODE

PAGE

821 30

3506000

40979

1

FROM
LOVINGTON

FROM
LOVINGTON

VIA
BAROID TK

TERMS:
NET 30 DAYS

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
100	AQUAGEL 100# BAG	3 000	BAG	300 00
100	LIME 50# BAG	1 370	BAG	137 00
15,000	TRANSPORTATION CHARGE	320	CWT	48 00
	NEW MEXICO SALES TAX	4 000	%	19 40
<p>LEASE & WELL NO. <u>#1 Wood</u></p> <p>LEASE OPERATIONS _____</p> <p>L & W EQUIPMENT _____</p> <p>INTANGIBLE DEV. <u>AM</u></p> <p>G & A EXPENSE _____</p> <p>CHECK NO. <u># 5968</u></p> <p>DATE <u>3-21-72</u></p>				

Seller represents and warrants that all of the goods or materials herein specified and/or the performance of the services covered by this invoice have been produced and/or furnished in full compliance with the Federal Fair Labor Standards Act of 1938, as amended.

ADDRESS ALL CORRESPONDENCE REGARDING THIS INVOICE TO
P. O. BOX 1675, HOUSTON, TEXAS 77001

1 TOTAL → \$ 504 40



BAROID DIVISION
NL Industries, Inc.
P.O. Box 1675 Houston, Texas 77001

RECEIVED FEB 23 1972

MAIL REMITTANCES TO:
P. O. BOX 2871, HOUSTON, TEXAS 77001
[PLEASE QUOTE OUR INVOICE NUMBER(S)]

SOLD TO:		INVOICE DATE		INVOICE NO.	
GREEN & MICHAELSON PRODUC. CO 314 BANK OF THE SOUTHWEST BLDG MIDLAND TEXAS 79701		FEB 23, 1972		02 12235	
SHIPPED TO:		CUSTOMER ORDER NO.	DOCUMENT NO.	DATE SHIPPED	
WOOD #1			DT 145535	02/16/72	
FROM:		DIST. ST.	CUSTOMER CODE	WELL CODE	PAGE
LOVINGTON		821 30	3506000	40979	1
F.O.B.		VIA		TERMS:	
LOVINGTON		BAROID TK		NET 30 DAYS	

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
99 7,000	HY-SEAL 40# BAG TRANSPORTATION CHARGE NEW MEXICO SALES TAX	7 330 470 4 000	BAG CWT %	659 70 32 90 27 70
<div>LEASE & WELL NO. <u>#1 Wood</u></div> <div>LEASE OPERATIONS _____</div> <div>L & W EQUIPMENT <u>AK</u></div> <div>INTANGIBLE DEV _____</div> <div>G & A EXPENSE _____</div> <div>CHECK NO. <u># 5968</u></div> <div>DATE <u>3-21-72</u></div>				

Seller represents and warrants that all of the goods or materials herein specified and/or the performance of the services covered by this invoice have been produced and/or furnished in full compliance with the Federal Fair Labor Standards Act of 1938, as amended.

ADDRESS ALL CORRESPONDENCE REGARDING THIS INVOICE TO
P. O. BOX 1675, HOUSTON, TEXAS 77001

TOTAL → \$ 720 30



BAROID DIVISION
N L Industries, Inc.
P.O. Box 1675 Houston, Texas 77001

MAIL REMITTANCES TO:
P. O. BOX 2871, HOUSTON, TEXAS 77001
(PLEASE QUOTE OUR INVOICE NUMBER(S))

SOLD TO: GREEN & MICHAELSON PRODUCE, CO
314 BANK OF THE SOUTHWEST BLDG
MIDLAND TEXAS 79701

INVOICE DATE: FEB 29, 1972

INVOICE NO.: 02 13175

CUSTOMER ORDER NO.:

DOCUMENT NO.: DT 145556

DATE SHIPPED: 02/26/72

SHIPPED TO: WOOD #1

DIST. ST.: 821 30

CUSTOMER CODE: 3506000

WELL CODE: 40979

PAGE: 1

FROM: L

FOB: L

VIA: BAROID TK

TERMS: NET 30 DAYS

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
40	AQUAGEL 100# BAG	3 000	BAG	120 00
2	CAUSTIC SODA 50# BAG	7 150	BAG	57 20
70	SODA ASH 100# BAG	6 090	BAG	426 30
15	CELLEX HI VISCOSITY 50# BAG	62 140	BAG	932 10
14,000	TRANSPORTATION CHARGE	320	CWT	44 80
	NEW MEXICO SALES TAX	4 000	%	63 22

LEASE & WELL NO. #1 Wood
LEASE OPERATIONS BY
L & W EQUIPMENT W. J. M.
INTANGIBLE DEV. W. J. M.
G & A EXPENSE W. J. M.
CHECK NO. #1 5968
DATE 3-21-72

Seller represents and warrants that all of the goods or materials herein specified and/or the performance of the services covered by this invoice have been produced and/or furnished in full compliance with the Federal Fair Labor Standards Act of 1938, as amended.

ADDRESS ALL CORRESPONDENCE REGARDING THIS INVOICE TO
P. O. BOX 1675, HOUSTON, TEXAS 77001

1 TOTAL → \$ 1 543 62

BR 1801-A 8/71 PRINTED IN U.S.A.



1972
BAROID DIVISION
 N L Industries, Inc.
 P.O. Box 1675 Houston, Texas 77001

MAIL REMITTANCES TO:
 P. O. BOX 2871, HOUSTON, TEXAS 77001
 (PLEASE QUOTE OUR CREDIT MEMO NO.)

CREDIT
 TO:

GREEN & MICHAELSON PRODUC. CO
 314 BANK OF THE SOUTHWEST BLDG
 MIDLAND TEXAS 79701

CREDIT MEMO DATE
 MAR 07, 1972

CREDIT MEMO NO.
 03 01012

SHIPPED
 TO:

WOOD #1

CUSTOMER
 ORDER NO.

DOCUMENT NO.

DATE
 SHIPPED

DT 145565 03/03/72

DIST. ST.

CUSTOMER
 CODE

WELL
 CODE

PAGE

821 30

3506000

40979

1

FROM:
 LOVINGTON

F.O.B.
 LOVINGTON

VIA
 BAROID TRK

TERMS:
 NET 30 DAYS

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
96	AQUAGEL 100# BAG	3 000	BAG	288 00CR
44	LIME 50# BAG	1 370	BAG	60 28CR
28	SODA ASH 100# BAG	6 090	BAG	170 52CR
6	CELLEX HI VISCOSITY 50# BAG	62 140	BAG	372 84CR
74	HY-SEAL 40# BAG	7 330	BAG	542 42CR
17,860	TRANSPORTATION CHARGE	320	CWT	57 15
	NEW MEXICO SALES TAX	4 000	%	55 08CR

LEASE & WELL NO. #1 Wood (Credit)
 LEASE OPERATIONS _____
 L & W EQUIPMENT ✓
 INTANGIBLE DEV. ✓
 G & A EXPENSE _____
 CHECK NO. Lakewood #5968
 DATE 3-21-72

1 TOTAL → 1 431 99CR

PERMITS NO:
ICC - MC96355
RRC - 8013
NM - 966-1

Britt Trucking Co., Inc.

OIL FIELD TRUCKING
HEAVY MACHINERY HAULING
TO AND FROM ALL POINTS IN TEXAS

"From a Tandem to a Jeep"

TELEPHONES
872-3353 & 872-3454
MAIL ADDRESS
DRAWER 707
LAMESA, TEXAS
79331

Green & Michaelson
31 1/4 Bank of Southwest
Midland, Texas 79701

Date March 9, 1972

Invoice No. 372-30

Order No.

Waybill No. 1330

This Invoice Payable At Lamesa, Texas - Net

Subject To Credit Regulations Of Regulatory Commission

	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
3-6-72	Truck, load and haul 280 joints 2 3/8 tubing as directed: Britt Yard, Lamesa, Texas To: Woods # 1 13 miles North of Hobbs, New Mexico.			
	Loading: 3-6-72 # 44-4 ton truck 1 PM-3 PM	2	12.25	24.50
	Hauling Tariff # 10 H MF ICC 80/70 miles Sclae Wt	40920	.45	184.14
3-6-72 3-7-72	Helper: Lingo 1 PM-3 PM Santos 6 AM-11 AM	7	4.25	29.75
			Total:	\$238.39
	LEASE & WHEEL NO. <u>#1 Wood</u>			
	LEASE OPERATIONS _____			
	D & W EQUIPMENT _____			
	DETACHABLE DEV. _____			
	G & A EXPENSE _____			
	CHECK NO. <u>77 5969</u>			
	DATE <u>3-21-72</u>			

LOCATIONS:
HOBBS, NEW MEXICO
LOVINGTON, NEW MEXICO
EUNICE, NEW MEXICO
ANDREWS, TEXAS

RECEIVED MAR 17 1972 D A and S

Oil Well Servicing, Incorporated

P. O. BOX 687
HOBBS, NEW MEXICO 88240

PHONE 393-7146

SOLD
TO

Green & Michaelson Producing Company
314 Building of The Southwest
Midland, Texas 79701

Invoice No. 72-2080
A F E No.
Contract No.
Your Order No.
Field
Pay Zone
Date Invoiced 3-16-72

Lease or Location

Wood

State N. M.

Well No. 1

DATE	DESCRIPTION	HOURS	RATE	AMOUNT
3-7-72 15511	Move double derrick unit #233 to location, rig up, run tubing to TD. TD 8300' Unit with 4 man crew Tubing tongs Pipe Wiper	8½	36.58	\$ 310.93 40.00 5.00
3-8-72 15512	Pull 6 joints, pressure up on casing, run 6 joints, spot acid, pull 6 joints, set packer, acidize, swab. Unit with 4 man crew Tubing tongs Thread Dope	10½	36.58	384.09 40.00 5.25
3-9-72 15513	Swab, acidize, swab and test. Unit with 2 man crew	10½	28.50	299.25
3-10-72 15514	Rig down. Unit with 4 man crew	2½	36.58	91.45
	Swab Cups, 2" Reg. 5 @ \$5.00 each			\$ 40.00
	Swab Cups, 2" Oil 7 @ \$4.40 each			\$ 30.80
	Oil Saver Rubbers, 1- 2 @ \$3.00 each			\$ 6.00
				\$1252.77
	4% New Mexico State Tax			50.11
				<u>\$1302.88</u>

1% Discount Allowed If Paid Within 30 Days

LEASE & WELL NO. #111000

LEASE OPERATIONS

L & V EQUIPMENT

INTANGIBLE DEV.

G & A EXPENSE

CHECK NO.

DATE

#5970

3-21-72

RECEIVED MAR 9 1972

Dunigan

TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

K.

2/12/72 INV. NO.

4805-6

ODESSA

CHARGE WOOD #1

ORDERED OR RECEIVED BY

MICHAELSON

ORDER NO.

SOLD TO

DATE SHIPPED

SHIPPED FROM

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

1 11 3/4" OD 8RD THD LARKIN TEXAS
PATTERN CASING SHOE, FIG. 101

4% NEW MEXICO SALES TAX ON 105.50

105.50

N

4.22

\$109.72

NET 30 DAYS

LEASE & WELL NO. #1 Wood

LEASE OPERATIONS _____

L & W EQUIPMENT _____

INTANGIBLE DEV. SEMI

G & A EXPENSE _____

CHECK NO. #5971

DATE 3-21-72

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

CASH DISCOUNT

NET

RECORDED FOR PAYMENT - ALL OTHER TERMS
1 - 25 1 - 25 1 - 25

RECEIVED MAR 9 1972

Dunigan

TOOL & SUPPLY COMPANY, INC.

P. O. BOX 1641

ABILENE, TEXAS 79604

K

DATE

2/17/72 INV. NO.

4895-6

ORDERED OR RECEIVED BY MICHAELSON

ORDER NO.

ODESSA

CHARGE WOOD #1

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING CO.
314 SOUTHWEST BUILDING
MIDLAND, TEXAS 79701

NEW MEXICO

1	8 5/8" OD 8RD THD LARKIN CEMENT GUIDE SHOE, FIG 202	70.30	N	
1	8 5/8" OD 8RD LARKIN M&F FLOAT COLLAR, #401 M&F	154.20	N	
3	8 5/8" OD LARKIN LOK-ON CASING CENTRALIZERS, FIG 911	21.55	64.65	N
1	8 5/8" OD LIP-ON STOP RING, FIG. 701		2.75	N
3	PACKS LARKIN JOINT LOK	5.80	17.40	

4% NEW MEXICO SALES TAX ON 309.30

LEASE & WELL NO. #111111

LEASE OPERATIONS

L & W EQUIPMENT

INTANGIBLE DEV.

G & A EXPENSE

CHECK NO. #5971

DATE 3-21-72

CASH DISCOUNT

\$.60

\$321.67

60

321.07

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS

PAID BY

ORIGINAL - JUL 16 1972

SEND ALL REMITTANCES TO

P. O. DRAWER 1431

DUNCAN, OKLAHOMA 73533

PAGE 1 OF

INVOICE & TICKET

PAGES

NO. 342981

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-81

WELL NO. AND FARM Wood # 1	COUNTY LEA	STATE NEW MEXICO	DATE 3-3-72
OWNER Green & Michaelson Prods. Co.	CONTRACTOR McLean Prods. Co.	DUNCAN USE ONLY	
CHARGE TO Green & Michaelson Producing Company	DELIVERED TO LOCATION	LOCATION 1 Lovington	CODE 20355
ADDRESS 314 Bldg. at Southwest, Midland, TEXAS	SHIPPED VIA COMPANY CAR	LOCATION 2	CODE
DUNCAN USE ONLY 342150 GREEN & MICHAELSON 314 BLDG. OF THE SOUTHWEST MIDLAND, TEXAS 79701	CUST. INV. REQ. ORIG. # <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	LOCATION 3	CODE
	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B- 13134	
	TOTAL ACID - 30 DAYS	WELL TYPE O.D.	CODE O.D.
TYPE AND PURPOSE OF JOB SET 4 1/2" Liner		TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE. \$ _____ Cash discount allowed if paid by due date. \$ _____ Tax adjustment may be deducted if discounted.	

[illegible]

WAS JOB SATISFACTORILY COMPLETED?_____

WAS OPERATION OF EQUIPMENT SATISFACTORY?.....

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X _____
Special Agent in Charge

600-029

R. H. Pillow

Halliburton Operator

SUB TOTAL

TAX

TAX

TAX

TOTAL

327760

13110

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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5140	01
------	----

5/08/70

GAS WELDING
ELECTRIC WELDING



Phone 396-3103
P. O. Box 277
Lovington, New Mexico 88260

DATE

OUR INVOICE NO.

YOUR ORDER NO.

YOUR CONTRACT NO.

WELL NO.

TERMS: All accounts over 90 days will be charged 10 per cent interest plus lawyer's fee for collection.

Please mail bill to Lovington to cut off a VP and hold on
bill please.

Mr. J. D. [unclear]

[Handwritten signature]

107.00
1.00
108.00

[Handwritten signature]

[Handwritten signature]

INVOICE



PLEASE REMIT TO:
P. O. DRAWER 631
MIDLAND, TEXAS 79701

GENERAL OFFICE: W. HWY 80 - P. O. DRAWER 631 - MIDLAND, TEXAS 79701 - PHONE: (915) LO 3-2323

Green & Michaelson
314 Building of the Southwest
Midland, Texas 79701

INVOICE NO. 372-0502
JOB NO. 29846
INVOICE DATE March 13, 1972
LEASE Wood
WELL NO. 1 P.O. NO.
FIELD Lea STATE = New Mex.
ORDERED BY Mr. L.H. Michaelson

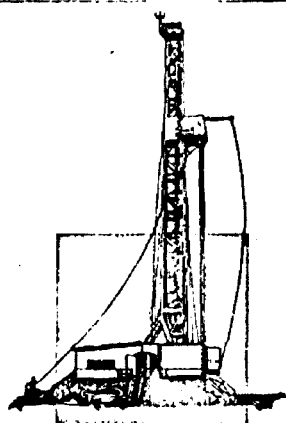
QUANTITY	MATERIAL & DESCRIPTION	UNIT PRICE	AMOUNT
1	5 1/2" x 8 5/8" 32# TIW Liner Hanger #3141 w/Setting Collar Top	\$	605.00
1	5 1/2" 8rf Box x 4 1/2" 8rf Pin Crossover Sub		85.00
1	4 1/2" TIW Landing Collar #738		105.00
1	4 1/2" 11.60# TIW LS Set Shoe #2204 - Not Used		
1	4 1/2" Liner Wiper Plug #1753		115.00
1	4 1/2" TIW Pump Down Plug #1946		70.00
	Motor Freight From Houston - Midland		18.95
1	5 1/2" Liner Setting Tool		150.00
1	Plug Manifold		65.00
1	3 1/2" I.F. Box x 4" H-90 Pin Sub		10.00
	Supervisor's Time: 1 Day		90.00
	Supervisor's Car Mileage: 232 Miles @ .26¢/Mile w/Tool Trailer		60.32
	New Mexico State School Tax on \$1,374.27 @ 4%		54.97
		\$	1,429.24

LEASE & WELL NO. #1 Wood
LEASE OPERATIONS _____
L & W EQUIPMENT _____
INTANGIBLE DEV. ✓
G & A EXPENSE _____
CHECK NO. # 5980
DATE 3-21-72

Thank You!

338-54.97 501-225.00 502-980.00 503-79.27 505-90.00

TERMS: Net 30 Days. Interest charged at 8% per annum on past due accounts. All invoices payable in Midland, Midland County, Texas.



INVOICE

MORAN OIL PRODUCING & DRILLING CORPORATION
P. O. BOX 1919 HOBBS, NEW MEXICO 88240 (505) 393-7176 (915) 563-0562

DATE MARCH 7, 1972
INVOICE
NUMBER 28386

GREEN & MICHAELSON PRODUCING CO.
314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

WE CHARGE YOUR ACCOUNT FOR DRILLING YOUR WOOD #1 WELL, LOCATED
IN SECTION 28, T16S, R38E, LEA COUNTY, NEW MEXICO, AS FOLLOWS:

DAYWORK

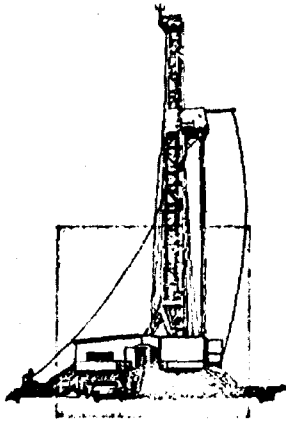
<u>DATE</u>	<u>HRS W/DP</u>	<u>HRS WO/DP</u>	<u>WORK PERFORMED</u>
3-2-72	<u>6 3/4</u>	<u>9 3/4</u>	CIRCULATE, TRIP & LOG @ 8400'
	6 3/4	9 3/4	TOTAL HOURS
6.75 HOURS AT \$1400.00 PER DAY ((\$58.3334 PER HOUR)			= \$ 393.75
9.75 HOURS AT \$1350.00 PER DAY ((\$56.2500 PER HOUR)			= 548.44

FOOTAGE:

8400' TD	
<u>10'</u> LESS SUBSTRUCTURE	
8390' AT \$5.30 PER FOOT	= <u>44,467.00</u>
	\$ 45,409.19
4% NEW MEXICO GROSS RECEIPTS TAX	= <u>1,816.37</u>
	<u>\$ 47,225.56</u>

THANK YOU

5982
3-21-72



INVOICE

MORAN OIL PRODUCING & DRILLING CORPORATION
P. O. BOX 1919 HOBBS, NEW MEXICO 88240 (505) 393-7176 (915) 563-0562

DATE MARCH 10, 1972

INVOICE
NUMBER 28391

GREEN & MICHAELSON PRODUCING CO.
314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

WE CHARGE YOUR ACCOUNT FOR DRILLING YOUR WOOD #1 WELL, LOCATED
IN SECTION 28, T16S, R38E, LEA COUNTY, NEW MEXICO, AS FOLLOWS:

THIRD PARTY:

BADGER BIT & SPECIALTY CO. INV #72-1254	=	\$ 39.78
UNION SUPPLY INV #3-55041	=	<u>12.75</u>
		\$ 52.53

(COPY OF ABOVE INVOICES ATTACHED)

5982
3-21-72
THANK YOU

RECEIVED MAR 9 1972

INVOICE

SIMCO, INC.
FORMATION LOGGING SERVICE

P. O. BOX 1577
MIDLAND, TEXAS 79701

TO

GREEN & MICHAELSON PROD. CO.
314 BLDG. OF THE SOUTHWEST
MIDLAND, TEXAS

DATE 8 MARCH 72

OUR INVOICE NO. 3-72-571

TERMS: CASH, NO DISCOUNT ALLOWED.

WELLS # 1 WOOD

LOCATIONS LEA COUNTY, NEW MEXICO

AMOUNT

23 FEB. 72 THRU 2 MARCH 72 ONE MAN LOGGING.

9 DAYS ONE MAN LOGGING @ \$125.00 PER DAY

\$1,125.00

4 % NEW MEXICO STATE TAX

\$ 45.00

9 DAYS

TOTAL

\$1,170.00

LEASE & WELL NO. #1 Wood

LEASE OPERATIONS _____

L & V EQUIPMENT 21

INTANGIBLE DEV. ORV

O & A EXPENSE _____

THANKS

INVOICE



SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

No. WL 55787

A Wallburt Company
P.O. BOX 2687 HOUSTON, TEXAS 77001

DUNCAN USE ONLY

MOD 2446R SUB-GIEGER, SERIES 2000

5990
3-21-72

Mod 116 TRANS.

JOE WAS
RILEY

[Signature]

CUSTOMER OR HIS AGENT

CUSTOMER OR HIS AGENT

TAX REFERENCES		SUB-TOTAL		4033	66
800-029		n m		161	35
		TAX			
		TAX			
J. S. CAUBLE		TOTAL		4195	01
WELEX OPERATOR					

WELEX OPERATOR

INVOICE

OF NORTH AMERICA

"Engineered WELL SERVICES"

P. O. BOX 186

FORT WORTH, TEXAS 76101

TO GREEN AND MICHAELSON
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

TERMS
NET CASH DUE 20TH OF MONTH FOLLOWING
DATE OF SERVICE — INVOICES PAYABLE AT
FORT WORTH, TEXAS.

FEDERAL I. D. NO. C 75-0763484

INVOICE NO.			PLEASE DISREGARD THIS INFORMATION									
52486			35370 54 11 30 1 20 0									
DATE MO. DAY YR.			OUR RECEIPT NO.		SERVICES FROM OUR STATION AT			OUR ENGINEER			SIGNED FOR YOU BY	
03 04 2			012830		HOBBS			LILES			MICHAELSON	
FOR SERVICING WELL NAME					COUNTY			STATE			YOUR ORDER NO.	
WOOD #1					LEA			NEW MEXICO				
UNITS		CODE		DEPTH AND DESCRIPTION					UNIT PRICE		AMOUNT	
1.0		10420		GAMMATRON DEPTH CONTROL LOG								
8335.0		10540		DEPTH CHARGE, PER FOOT					.070		583.45	
1.0		10570		MINIMUM LOGGING CHARGE					90.000		90.00	
37.0		28000		SELECTIVE FIRE LIMITED ENTRY JET PER								
1.0		28170		1 TO 5 HOLES 8001-9000 FEET					730.000		730.00	
32.0		28180		OVER 5 HOLES 8001-9000 FEET					14.400		460.80	
1.0		35000		PORTABLE MAST, PER DAY					60.000		60.00	
								SUB TOTAL		1,924.25		
90200				SALES CONCESSION ON SERVICES							384.85-	
<p>LEASE & WELL NO. <u>#11111</u></p> <p>LEASE OPERATIONS <u>✓</u></p> <p>L & W EQUIPMENT <u>✓</u></p> <p>INTEREST IN DEV. <u>✓</u></p> <p>G & A EXPENSE <u>#5991</u></p> <p>CHECK NO. <u>3-21-72</u></p> <p>DATE <u>3-21-72</u></p>												
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> PAY THIS AMOUNT </div>										1,539.40		

ALLSTATE CONSTRUCTION, INC.

Road Building and Oil Field Contractors

P. O. BOX 1229

HOBBS, NEW MEXICO 88240

PHONE (AREA CODE 505) 393-5138

INVOICE

Sold To

GREEN & MICHAELSON
314 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

DATE MARCH 25, 1972

JOB AND INVOICE NO. 10050

YOUR REQ'N NO.

LOCATION

WOOD #1 TANK BATTERY

Terms: NET 30 DAYS

DATE	DESCRIPTION OF WORK	PRICE	AMOUNT
3/11/72	FURNISH LABOR AND EQUIPMENT TO BUILD TANK GRADE, DIG BURN PIT AND SET CATTLEGUARD.		
	DOZER 9 HRS @ 11.00 PR HR	99.00	
	HVY. EQUIP. OPERATOR 9 HRS @ 5.00 PR HR	45.00	
		144.00	
	4% NEW MEXICO TAX	5.76	
	TOTAL		\$ 149.76
LEASE & WELL NO. <u>Wood</u> LEASE OPERATIONS _____ L & W EQUIPMENT _____ INTANGIBLE DEV. <u>AM</u> G & A EXPENSE _____ CHECK NO. <u>45997</u> DATE <u>3-27-72</u>			

Insured With

Commercial Standard Insurance Co.
Fort Worth, Texas

Workmen's Compensation-New Mexico & Texas
Comprehensive General and Automobile Liability

FEDERAL 85-0096562
NEW MEXICO 13-1764-1
TEXAS 1471-437

© L

RECEIVED MAR 27 1972 **ALLSTATE CONSTRUCTION, INC.** *Road Building and Oil Field Contractors*

INVOICE

P. O. BOX 1229

HOBBS, NEW MEXICO 88240

PHONE (AREA CODE 505) 393-5138

Sold To

GREEN & MICHAELSON
 314 BUILDING OF THE SOUTHWEST
 MIDLAND, TEXAS 79701

DATE MARCH 25, 1972
 JOB AND INVOICE NO. 10051
 YOUR REQ'N NO.

LOCATION

WOOD #1

DATE

3/11/72

DESCRIPTION OF WORK

Terms: NET 30 DAYS

PRICE

AMOUNT

FURNISH LABOR AND EQUIPMENT TO CUT UP
 CLEANUP TO DRY. (INCOMPLETE)

DOZER
 HVY. EQUIP. OPERATOR

7.5 HRS @ 11.00 PR HR
 7.5 HRS @ 5.00 PR HR

82.50
 37.50
 120.00

4% NEW MEXICO TAX

4.80

TOTAL

\$ 124.80

LEASE & WELL NO. Wood

LEASE OPERATIONS

L & W EQUIPMENT

INTANGIBLE DEV. Adm

G & A EXPENSE

CHECK NO. 5997

DATE 3-27-72

Insured With

Commercial Standard Insurance Co.
 Fort Worth, Texas

Workmen's Compensation-New Mexico & Texas
 Comprehensive General and Automobile Liability

FEDERAL 85-0096562
 NEW MEXICO 13-1764-1
 TEXAS 110,337

RECEIVED MAR 23 1972

Federal 2-1496
DEPENDABLE TRUCKING

E.L. Farmer & Co.
ODESSA, TEXAS

FREIGHT BILL
OR
INVOICE TO: GREEN & MICHAELSON PRODUCING COMPANY
314 BLDG OF THE SOUTHWEST
MIDLAND, TEXAS 79701

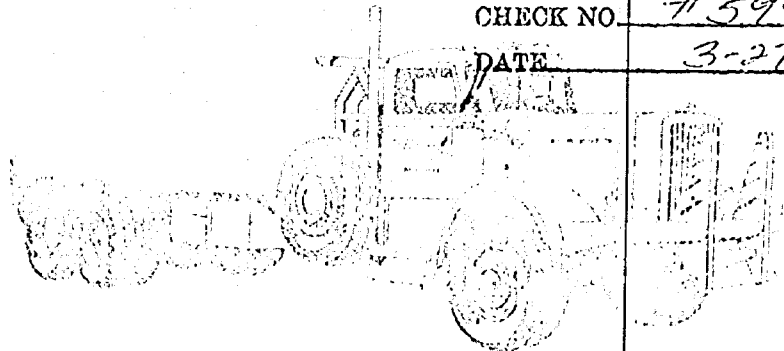
PAYABLE AT P. O. BOX 3512, ODESSA, TEXAS 79760 SUBJECT TO CREDIT REGULATIONS OF REGULATORY COMMISSIONS

DATE 3/22/72	INVOICE NO. 0 1136	DISTRICT ODESSA, TEXAS	ORDER NO.
FROM DUNIGAN TOOL & SUPPLY CO USED EQUIPMENT YARD ODESSA, TEXAS		TO WOODS #1 13 MI N HOBBS, NEW MEXICO ON ST 132 2 MI W ON CO RD 1/8 MI S ON LSE RD	

DATE WORK PERFORMED	SERVICES RENDERED	Hours or Weight	RATE	AMOUNT
3/2-3/72				
	HAUL 102 JTS 4½" 11.60# K55 LTC CASING (105 MILES)			
	110/100 MILES SCALE WEIGHT	47,800#	.48	229.44
	HOURLY RATE TO MOVE 7 JTS 4½" CASING FROM 1 LOCATION AWAY TO WOODS #1			
9:30 PM TO 10:30 PM	4½ TON TRUCK	1 HR	12.25	12.25
9:30 PM TO 10:30 PM	HELPER (STEVENSON)	1 HR	4.25	4.25
				245.94

OFHA INC TARIFF 20 H MF ICC 89
W/B 0 4144 0 4145
B/L 328

LEASE & WELL NO. #1 Wards
LEASE OPERATIONS
L & W EQUIPMENT
INTANGIBLE DEV.
G & A EXPENSE
CHECK NO. #5999
DATE 3-27-72



All work performed in accordance with contract agreement with you and all Federal and State Unemployment Compensation Insurance accruing will be paid by us.

ORIGINAL

A DIVISION OF HALLIBURTON COMPANY
FORM 1906-R1

SEND ALL REMITTANCES TO
P. O. DRAWER 1431

DUNCAN, OKLAHOMA 73533

PAGE 1 OF

· INVOICE & TICKET

PAGES

NO. 343151

WELL NO. AND FARM 1 Wood		COUNTY LEA	STATE N. M.	DATE 3-9-72
OWNER Green & Michaelson		CONTRACTOR DAS		DUNCAN USE ONLY
CHARGE TO Green & Michaelson		DELIVERED TO		LOCATION 1 Lovington 20355
ADDRESS 314 Bldg. S. West Midland		SHIPPED VIA		LOCATION 2
GREEN & MICHAELSON 314 BLDG. OF THE SOUTHWEST MIDLAND, TEXAS 79701 342150 11		CUST. INV. REQ. ORIG. #		LOCATION 3
		REQUISITION		BULK MATERIAL DELIVERY TICKET NO. B-
		ORDER NO.		
TYPE AND PURPOSE OF JOB Treatment - Acidizing		TOTAL ACID - 30 DAYS R1 13,000 gnl		WELL TYPE Oil Wildcat
		NO. COPIES		CODE WIC
		TERMS NET		DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.
				Cash discount allowed if paid by due date.
				Tax adjustment may be deducted if discounted.

[illegible]

WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY? ☒

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X _____
Customer or His Agent

TAX REFERENCES

SUB TOTAL

TOTAL	668090	
-------	--------	--

TAX	41	89
-----	----	----

TAX		
-----	--	--

TOTAL	1014414
-------	---------

INVOICE
PERMIAN ANCHOR SERVICE, INC.

TELEPHONE 393-3836 P. O. BOX 1053
 HOBBS, NEW MEXICO 88240

RECEIVED MAR 23 1972

Green & Michaelson
 314 Building of the Southwest
 Midland, Texas 79701

DATE March 21, 1972
 INVOICE NO. 202-72
 AUTHORIZATION NO. 2749
 CUSTOMER ORDER

		UNIT PRICE	AMOUNT
LOCATION: Wood, Well #1			
1 Set (4) Bulldog Anchor w/1 1/4" x 8' Plastic-coated Rods			\$ 94.00
1 Set (4) Bulldog Anchor w/1 1/4" x 8' Galvanized Rods			
1 Set (4) Bulldog Anchor w/1 1/4" x 8' Plastic coated Rods			
1 Set (4) Bulldog Anchor w/1 1/4" x 8' Galvanized Rods			
Furnished Labor and Equipment			
Sales Tax	4% New Mexico		
LEASE & WELL NO. <u>Wood</u>			
LEASE OPERATIONS			
L & W EQUIPMENT			
INTANGIBLE DEV.			60.00
C & A. EXPENSE			6.16
CHECK NO. <u>#6005</u>			
DATE <u>3-27-72</u>			
			<u>\$160.16</u>

STATEMENT APR 3 1972

W. C. KIMBALL
P. O. BOX 1424
MIDLAND, TEXAS 79701

DATE April 1, 1972

Green & Michaelson
Bldg. of the Southwest
Midland, Texas 79701

DETACH AND MAIL WITH YOUR CHECK. YOUR CANCELLED CHECK IS YOUR RECEIPT.

<p>March, 1972 <i>1/2 Clardy</i> <i>1/2 Wood</i></p>	<p>Knowles Area (CSQ)</p>	<p>4 1/2 days at \$85 382.50 Phone 21.45 Office expenses 24.06</p>	<p>\$426.01</p>
<p><i>Chg. to</i></p>	<p><u>Heller Area</u></p>	<p>2 days at \$85.00 170.00 Phone & Ofc. exp. 11.49</p>	<p>\$181.49</p>
	<p>LEASE & WELL NO. _____</p>		<p>\$609.50</p>
	<p>LEASE OPERATIONS _____</p>		
	<p>L & W EQUIPMENT _____</p>		
	<p>INTANGIBLE DEV. <i>CD</i> _____</p>		
	<p>G & A EXPENSE _____</p>		
	<p>CHECK NO. <i>#6031</i></p>		
	<p>DATE <i>4-7-72</i></p>		

INVOICE

H. P. STRAN & COMPANYManufacturers and Fabricators of Signs of Distinction
On Aluminum and Steel

TEL. DA 1-1617, AREA CODE NO. 214

P. O. Box 2927, DALLAS, TEXAS 75221

Specializing in
Lease-Well-Rig signs
PlasticsFire Fighting Equipment
Surgical Dressing Burn Spray
Safety Equipment
Snakebite Kits**No 2720**Sold to **Green & Michaelson Producing Company**
314 Bldg. Of The Southwest
Midland, Texas 79701Date **March 29, 1972**
Date Shipped: **March 22, 1972**SHIP TO **Same**

Shipped Via

PARCEL POST NUMBER 196881

COPIES

2

SALESMAN

ORDER #

PURCHASE ORDER #

Mail Order By: **L. H. (Mike) Michaelson**

FOB—DALLAS

NET 30 DAYS — PAYABLE IN DALLAS, DALLAS COUNTY, TEXAS

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENSION
3	12x24" Silver on Orange 5 line signs. "Engraved" "Permanent Letters" "Discount Price"	\$16.50 \$14.50	\$49.50 \$43.50
	5% State Tax		+ \$2.18 \$51.68
	Parcel Post Charge		+ \$1.35 \$53.03
			- 6.00 47.03
	# 6033 4-7-72 Discounts are given for 30 days only. If paid within 30 days, deduct \$6.00 from total.		

NO RETURNS ACCEPTABLE WITHOUT WRITTEN AUTHORIZATION. CLAIMS MUST BE PRESENTED IN WRITING WITHIN TEN DAYS
AFTER ARRIVAL OF SHIPMENT. LIABILITY FOR DAMAGE SHALL IN NO CASE EXCEED PRICE OF SHIPMENT.

PERMITS NO:
ICC - MC96355
RRC - 8013
NM - 966-1

Britt Trucking Co., Inc.

OIL FIELD TRUCKING
HEAVY MACHINERY HAULING
TO AND FROM ALL POINTS IN TEXAS

TELEPHONES
872-3353 & 872-3454
MAIL ADDRESS
DRAWER 707
LAMESA, TEXAS
79331

From a Tandem to a Jeep

Date **March 14, 1972**

Green & Michaelson
314 Bank of Southwest
Midland, Texas 79701

Invoice No. **372-41**

Order No.

Waybill No. **1342**

This Invoice Payable At Lamesa, Texas - Net

Subject To Credit Regulations Of Regulatory Commission

DATE WORK	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
3-72	Truck, taking down walk way and steps and loading and hauling 2 Mi-5 500 bbl tanks and setting as directed. From: Kingsfield, 9 miles Southwest of Intersection of hwy 329 and 349, Texas. Woods # 1, 2 miles West of Intersection of Hwy 1757 and 132 New Mexico.			
3-72	#44-5 ton truck 8 AM-10 AM	2	14.00	28.00
3-72	#44-5 ton truck 9 AM-10 AM	1	14.00	14.00
	Hauling Tariff # 10 H MF ICC Tank Rager: 100/90 miles Act. Wt. 10500# chg as min.	14,000	.92	128.80
	100/90 miles Act Wt 10800# chg as min.	14,000	.92	128.80
	Setting Tanks:			
	#44-5 ton truck 1:30 PM-3:30 PM	2	14.00	28.00
3-72	#44-5 ton truck 12:30 PM-1:30 PM	1	14.00	14.00
	2 Escort Vehicles (required by State)	370 RTM	.26	96.20
	Texas Permits 698809 & 698810	2	7.50	15.00
	New Mexico Permits	2	9.50	19.00
3-72	Helper: Santos 6:30 AM-5:30 PM Santos 7:30 AM-4:30 PM	20	4.25	85.00
			Total:	\$556.00

6040
4-10-72

PERMITS NO:
ICC - MC96355
RRC - 8013
NM - 966-1

Britt Trucking Co., Inc.

OIL FIELD TRUCKING
HEAVY MACHINERY HAULING
TO AND FROM ALL POINTS IN TEXAS

"From a Tandem to a Jeep"

TELEPHONES
872-3353 & 872-3454
MAIL ADDRESS
DRAWER 707
LAMESA, TEXAS
79331

Green & Michaelson
314 Bank of Southwest
Midland, Texas 79701

Date **March 14, 1972**

Invoice No. **372-42**

Order No.

Waybill No. **1343**

This Invoice Payable At Lamesa, Texas - Net

Subject To Credit Regulations Of Regulatory Commission

DATE OF WORK	SERVICE RENDERED	HOURS OR WEIGHT	RATE	AMOUNT
3-11-72	Truck loading steps, walkway, and cattle guard and hauling and setting as directed! From : Kingsfield, 24 miles Southwest of Lamesa, Texas. To L Woods # 1, 13 miles North of Hobbs, New Mexico,			
	#40-4 ton truck 8 AM-10 AM	2	12.25	24.50
	Hauling 10 H MF ICC Machine Wt 80/70 miles Scale Wt 6940 ohg as min	7,000	.78	54.60
	#40-4 ton truck 1 PM-2:30 PM	1	14.00	14.00
	Relper: Upchurch 7 AM-4 PM	9	4.25	38.25
			Total:	\$131.95

#6040
C-10-72



TOOL & SUPPLY COMPANY, INC.
P. O. BOX 1641
ABILENE, TEXAS 79604

DATE
3-15-72

INV. NO. 2915-1-3
DENVER CITY

ORDERED OR RECEIVED BY DENNIS

ORDER NO. C/C

CHARGE
WOOD #1
BATTERY

DATE SHIPPED

SHIPPED FROM

SOLD TO

SHIPPED TO

GREEN & MICHAELSON PRODUCING COMPANY
314 SOUTHWEST BLDG.
MIDLAND, TEXAS 79701

LOVEINGTON, N.M.

5	1 GAL #36 CANS TNEMEC ALUMINUM PAINT	5.65 GAL 28.25	1
1	10# BOX KAMEN TOWEL RAGS	7.40	1
	4% N.M. SALES TAX ON 35.65	1.43	

\$37.08

37

36.71

6042
4-10-72

SUBJECT TO TERMS AND CONDITIONS ON REVERSE SIDE
THIS INVOICE IS PAYABLE AT ABILENE, TEXAS

CASH DISCOUNT

ALLOWED FOR PAYMENT WITHIN DISCOUNT TERMS
N = NONE 1 = 1% 2 = 2% 3 = 3%

20078-1

**NATCO****NATIONAL TANK COMPANY**
A DIVISION OF COMBUSTION ENGINEERING, INC
P.O. BOX 1710 • TULSA, OKLAHOMA 74101**INVOICE**

QUOTE NO.	CUST. ORDER NO. NOR	ORDER TAKEN BY Graham	BRANCH Hobbs	INVOICE NO. 140179
QUOTE DATE	ORDERED BY Mr. Michelson	DATE ORDER REC'D. 3-14-72	LEASE Kingsfield	INVOICE DATE MAR 24 1972
SHIP TO	FIELD AND STATE S.E. New Mexico			DATE SHIPPED 3-15-72
	TAXABLE COUNTY			FOB POINT Whse.
	SHIPPED VIA C-E NATCO			FREIGHT TERMS
SHIPPED FROM Hobbs			[] PREPAID [] COLLECT	
SOLD TO Green & Michaelson Producing Co. 314 Building of the Southwest Midland, Texas 79701			NTCO-CUST. CODE	
TERMS: NET 30 DAYS FROM DATE OF INVOICE PAST DUE ACCOUNTS SUBJECT TO 10% INTEREST				

QUANT.	DESCRIPTION	AMOUNT
	Labor and travel time for C-E NATCO Field Crew to load and haul out tank material to your location, straighten staves in your bent H-500 Bbl tank and install cleanout lid:	
	Crew Foreman 6 hrs @ \$5.75/hr	\$ 34.50
	Crew Member 6 hrs @ \$5.00/hr	\$ 30.00
	Crew Truck & Tools 6 hrs @ \$7.00/hr	\$ 42.00
50	1/2" x 1 1/4" Galvanized Tank Bolts with Nuts @ \$11.80/C x 1.48mf	\$ 8.73
10'	(1 Lb) Punched Tank Gasket @ \$1.40/Lb x 1.48mf	\$ 2.07
		\$117.30
	4% N.M. State sales tax on \$117.30	\$ 4.69
		\$121.99

6050.
4-10-72

MAR 24 1972 ACCTG.

S.O. NO.	REV.	PAGE 1 of 1 PAGES	L	RECEIVED BY
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"ALL NEW MATERIAL & WORKMANSHIP GUARANTEED FOR ONE YEAR FROM DATE OF DELIVERY WHILE STILL OWNED BY ORIGINAL PURCHASER. DEFECTIVE MATERIAL OR WORKMANSHIP WILL BE REPLACED OR REPAIRED IN ACCORDANCE WITH APPLICABLE EQUIPMENT GUARANTEE AS SHOWN IN OUR CATALOG. EXCEPTING THAT EQUIPMENT NOT OF OUR MANUFACTURE IS SUBJECT ONLY TO THE GUARANTEE OF THE MANUFACTURER. IN NO CASE WILL WE BE RESPONSIBLE FOR LOSS OF CONTENTS NOR FOR DAMAGES CAUSED BY SUCH LOSSES OR FOR CONSEQUENTIAL DAMAGES OF ANY KIND. NO WARRANTY ON USED EQUIPMENT.

NTC-210-3(11/71)

INVOICE

WESTERN OIL TRANSPORTATION CO., INC.

No. 45924

C-1

P.O. BOX 1183

HOUSTON, TEXAS 77001

(713) 623-2790

Date March 30, 1972

P. O. No. _____

From: Woods #1 (Test Tank)16 Miles N of HobbsShipper Green & Michaelson Producing Company

Consignee

SameTo: Woods #1 (Stock Tank)16 Miles N of HobbsHauled by authority of none

Permit No. _____

Tariff No. _____

Item No. _____

Mileage One Way _____

Sold To Green & Michaelson Producing CompanyRate Per Hour \$11.50314 Building of the Southwest

Rate Per Bbl. _____

Midland, Texas 79701

Rate Per Gal. _____

36580

Rate For Pump _____

DATE	B/L #	PRODUCT OR DESCRIPTION	GALLONS	BARRELS	HOURS	AMOUNT
3-18-72	113191	Crude Oil			3.5	\$40.25
# 6054 4-10-72						

INVOICE

GILBERT'S LEASE SERVICE, Inc.

Night Phone 505 396-4395
505 396-2433

ROUSTABOUT CREWS — WINCH TRUCKS
— LEASE PUMPING —
Phone 505 396-2114 P. O. Box 1025
LOVINGTON, NEW MEXICO 88260

No. 1367
138 1370

FOR Green & Michaelson Engineering Company

Date March 31, 1972

LEASE Hood # 1

Order No.

Ticket No. 1339 - Built tank grade for two (2) cone bottom tanks and helped set one (1) tank. 2 rolls felt @ \$ 4.25 per roll = \$ 8.50	\$ 127.14
Ticket No. 1343 - Put paper under tanks; lined up same; put up cat walk and stairs.	182.52
Ticket No. 1347 - Working on tank battery.	162.24
Ticket No. 1349 - Set block and separator; working on tank battery.	283.92
Ticket No. 1350 - Connecting up tank battery; dug holes; set and cemented corner post.	260.26
Ticket No. 1354 - Fenced cattle guard; drove T post; moved test tank; connected flow line; opened well.	260.26
Ticket No. 1355 - Finished battery; painted post and well head and fenced around well.	141.96
Ticket No. 1355-A - Furnished welder and material to make: 4 - corner post \$20.00 each = \$ 80.00 3 - H Post @ \$ 15.00 each = 45.00 1 - Walk-in gate post. = 15.00 1 - Gate = 10.00 1 - 8' x 8' well fence = 28.00	173.00
Ticket No. 1367 - Cleaned and painted two (2) 500 bbl tank, walkway, stair way and separator. 2 gal. paint @ \$5.45 = 10.90 1 gallon paint thinner @ 2.15	231.97
Ticket No. 1370 - Fittings furnished by Gilberts Lease Service	59.11
Total	1,887.38

Handwritten: \$ 601.12 4.10.72

GREEN & MICHAELSON PRODUCING COMPANY

814 BUILDING OF THE SOUTHWEST MU 4-8339

MIDLAND, TEXAS 79701

Nº 5856

Feb 14, 1972

1,250.00

W. V. Lawrence & Emma G. Lawrence
Box 2309
Hobbs, New Mexico

GREEN & MICHAELSON PRODUCING COMPANY

THE MIDLAND NATIONAL BANK
MIDLAND, TEXAS

GREEN & MICHAELSON
PRODUCING COMPANY
MIDLAND, TEXAS 79701

CODE	INVOICE DATE OR NUMBER	EXPLANATION	GROSS AMOUNT	DEDUCTIONS		AMOUNT PAID
				ITEM	AMOUNT	
2-14-72		Access Road, Pits, Drilling & Producing Pad on Green & Michaelson Producing Co. No. 1 Wodd NW/NE of Sec 28 16-S 38-E Lea County, New Mexico				\$ 1,250.00

RECEIVED FEB 14 1972

LEASE & WELL NO. #1 Wood

LEASE OPERATIONS

J. FRANK JOHNSON

L & W EQUIPMENT

LICENSED & REGISTERED LAND SURVEYOR

FINANCIAL DEV.

TEXAS - NEW MEXICO

TRA & A EXPENSE

PHONE MU 2-1981 BOX 225

CHECK NO.

5862

MIDLAND, TEXAS 79701

DATE

2-15-72

February 9

1972

to Green & Michaelson Producing Co.

Midland, Texas

PAYABLE AT MIDLAND, MIDLAND COUNTY, TEXAS

Surveying location for and running elevation on
No. 1 Wood

467' from North & West Lines
NE/4 Survey 28, EXXX T-16-S, R-38-E
Lea County, New Mexico

\$150.00

225 miles @ 15¢

33.75

\$183.75

LEASE & WELL NO. #1 Wood RECEIVED FEB 14 1972
LEASE OPERATIONS _____
L & W EQUIPMENT _____ J. FRANK JOHNSON
IMMUTABLE DEV. AKM LICENSED & REGISTERED LAND SURVEYOR
T & A EXPENSE _____ TEXAS - NEW MEXICO
CHECK NO. # 5862 PHONE MU 2-1981 BOX 225
DATE 2-15-72 MIDLAND, TEXAS 79701

to Green & Michaelson Producing Co.
Midland, Texas

February 9 19 72

PAYABLE AT MIDLAND, MIDLAND COUNTY, TEXAS

Surveying location for and running elevation on
No. 1 Wood

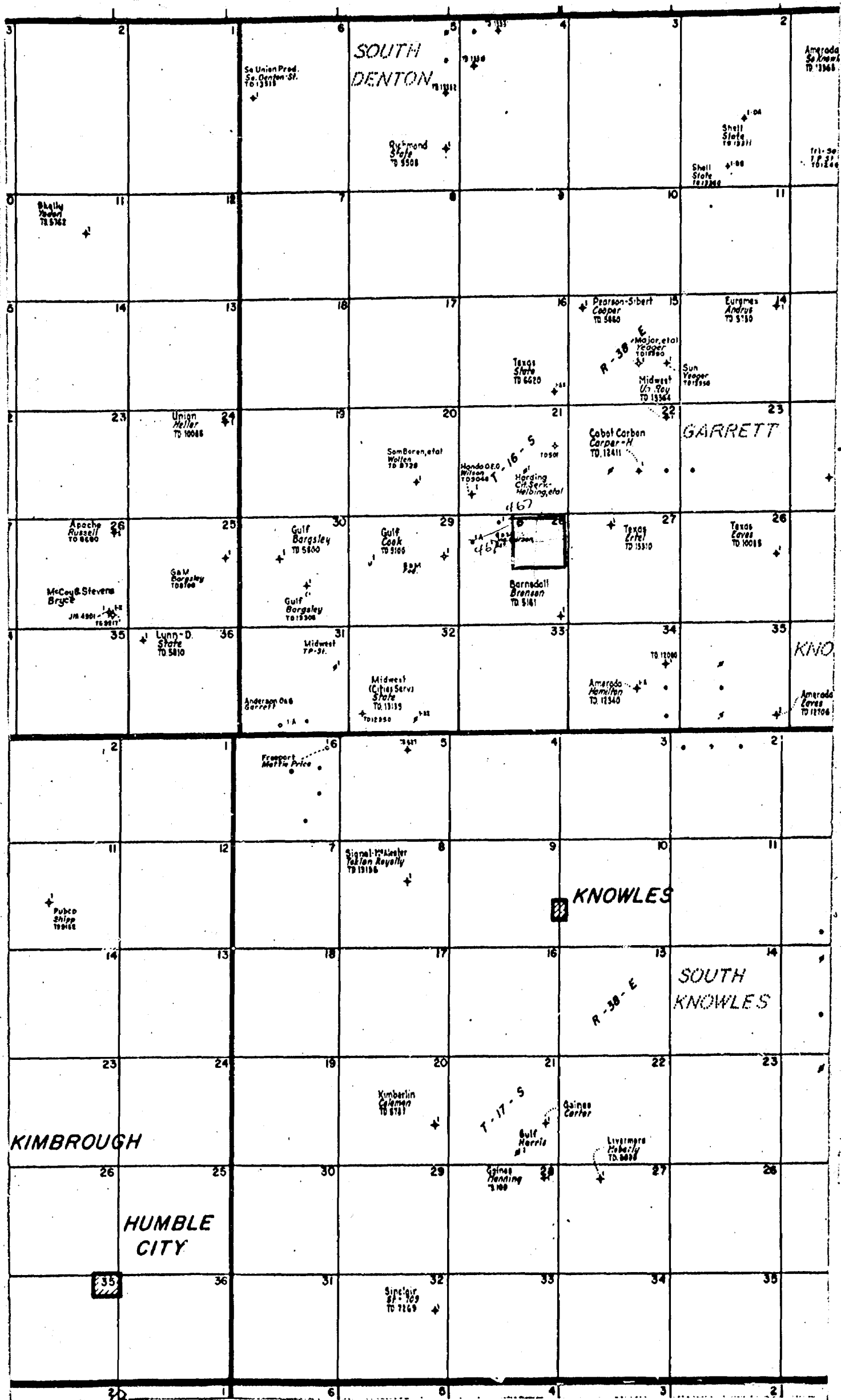
467' from North & West Lines
NE/4 Survey 28, EXAM T-16-S, R-38-E
Lea County, New Mexico

\$150.00

225 miles @ 16¢

33.75

\$183.75



AFFIDAVIT

STATE OF TEXAS §
 :
COUNTY OF MIDLAND §

BEFORE ME, the undersigned authority, on this day personally appeared W. C. Kimball, known to me to be a credible person above the age of 21 years, who, upon being duly sworn, on oath deposes and says:

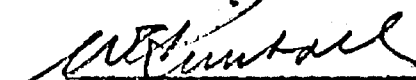
THAT he is an independent Landman and was employed by Cities Service Oil Company to secure Oil and Gas Leases on part of Section 28, Township 16 South, Range 38 East, Lea County, New Mexico. THAT he was later employed by Green and Michaelson Producing Company to secure leases on another portion of said Section 28;

THAT after a diligent search, he was able to locate two citizens of the nation of France, Marcel Labbie and Antoine Ladevie, who, in 1933 had purchased small mineral interests under the East Half and the Southwest Quarter of said Section 28;

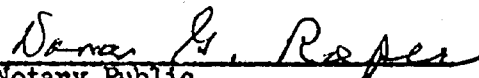
THAT each of these persons advised that another owner, Fernand Renoncourt, the owner of a 1/600th mineral interest was dead; THAT he, the affiant, was referred to a relative of the said Renoncourt, wrote several letters to that relative and never received a reply; THAT the said Labbie and the said Ladevie advised that neither had any idea what happened to another buyer of a mineral interest, Paul Balbaud, who owned a 1/800th interest.

THAT both Renoncourt and Balbaud lived in the Paris, France, area in 1933, and that nothing appears on the Lea County, New Mexico, records regarding either of them since each bought his interest in 1933, to the best of his knowledge; THAT among many others, he contacted the Notary Public who took the acknowledgement of the grantor to each and secured no further information;

THAT a bank in Toronto, Canada, to whom the said affiant was referred, has no knowledge of the missing owners other than that given above, the said bank having acted as an exchange agent during the 1933 negotiations.

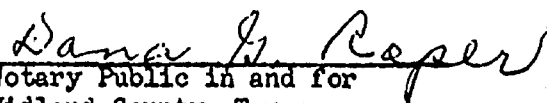

W. C. Kimball

SUBSCRIBED and sworn to before me this 18th day of January, 1972.


Notary Public

STATE OF TEXAS §
 :
COUNTY OF MIDLAND §

ACKNOWLEDGED before me this 18th day of January, 1972, by W. C. Kimball.


Notary Public in and for
Midland County, Texas

My commission expires June 1, 1973.

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 4658
Submitted by Marion H. H. H.
Hearing Date 2-16-72

BEFORE THE
OIL CONSERVATION COMMISSION OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF GREEN & MICHAELSON PRODUCING CO.,
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO

gm
Case 4658

A P P L I C A T I O N

Comes now Green & Michaelson Producing Co., and applies to the Oil Conservation Commission of New Mexico for an order compulsory pooling all of the mineral interests in and under the NE/4 of Section 28, Township 16 South, Range 38 East, Lea County, New Mexico, and in support thereof would show the Commission:

1. Applicant is the owner of the right to drill and develop the proposed 160-acre unit consisting of said NE/4.
2. Applicant proposes to drill a well, to be located in the NW/4 NE/4 of Section 28, Township 16 South, Range 38 East, to be drilled to a depth sufficient to test the Drinkard formation at a depth of approximately 8,500 feet, in the Garrett-Drinkard Pool.
3. Applicant has made diligent effort to obtain the commitment of all of the working interest in said unit, but has been unable to obtain the cooperation of all of the mineral owners.
4. Applicant seeks an order pooling all of the mineral interest in and under the above-described tract, including the following interests:

Fernand Renoncourt, a 1/600th mineral interest.
Last known address, Paris, France. Applicant is informed and believes Fernand Renoncourt is deceased.

Paul Balbaud, a 1/800th mineral interest.
Last known address, Paris, France.
Present address unknown.

WHEREFORE applicant prays that this application be set for hearing before the Commission or the Commission's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order pooling all of the mineral interest underlying the NE/4 of Section 28, Township 16 South, Range 38 East, together with provision for recovery of costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges of supervision of said well.

Respectfully submitted,

GREEN & MICHAELSON PRODUCING CO.,

By Jason W. Kellahi
Kellahi & Fox
P. O. Box 1769
Santa Fe, New Mexico 87501

ATTORNEYS FOR APPLICANT

DRAFT

GMH/dr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4658

Order No. R-4261

APPLICATION OF GREEN & MICHAELSON
PRODUCING COMPANY FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 16, 1972,
at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this _____ day of February, 1972, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Green & Michaelson Producing Company,
seeks an order pooling all mineral interests ^{from the surface of the ground} ~~in the Garrett~~
~~down to and including the Barrett-Drinkard Pool~~
~~Drinkard Pool~~ underlying the NE/4 of Section 28, Township 16

South, Range 38 East, NMPM, Lea County, New Mexico, ^{to form}
^{four standard 40-acre oil proration units to be}
^{dedicated to four wells to be drilled at standard locations.}

(3) That the applicant has the right to drill, ^{and propose to} ~~four wells~~
drill a well in each of the quarter-quarter sections
in the NE/4 of said Section 28 to form four standard oil pro-
ration units, ~~to be dedicated to four wells to be drilled at standard~~
~~locations.~~

(4) That there are interest owners in the proposed spacing
and proration units who have not agreed to pool their interests.

(5) That to avoid the drilling of unnecessary wells, to
protect correlative rights, and to afford to the owner of each
interest in said units the opportunity to recover or receive with-
out unnecessary expense his just and fair share of the oil in said
pool, the subject application should be approved by pooling all
mineral interests, whatever they may be, within said units.

(6) That the applicant should be designated the operator
of the subject well and units.

(7) That any non-consenting working interest owner should
be afforded the opportunity to pay his share of ^{estimated} ~~actual~~ well costs
to the operator in lieu of paying his share of reasonable well
costs out of production.

(8) That, ^{as to each well,} any non-consenting working interest owner that
does not pay his share of ^{estimated} ~~actual~~ well costs should have withheld
from production his share of the reasonable well costs plus an
additional 30% thereof as a reasonable charge for the risk
involved in the drilling of the well.

(9) That, ^{as to each well,} any non-consenting interest owner should be
afforded the opportunity to object to the actual well costs
but that said actual well costs should be adopted as the
reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner that has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

as to each well,
(11) That ~~That~~ ^{\$110.00} per month should be fixed as a reasonable charge for supervision (combined fixed rates); ~~for the subject well~~; that the operator should be authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That all proceeds from production from the subject well, which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

IT IS THEREFORE ORDERED:

(1) That all mineral interest, whatever they may be, ~~in~~ *from the surface of the ground down to and including* the Garrett-Drinkard Pool underlying the NE/4 of Section 28, Township 16 South, Range 38 East, NMPM, Lea County, New Mexico, *four standard 40-acre* are hereby pooled to form ~~a 160-acre~~ oil spacing and proration unit, to be dedicated to four wells to be drilled at standard locations in the NE/4 of Section 28.

(2) That Green & Michaelson Producing Company is hereby designated the operator of the subject wells and unit.

(3) That the operator shall furnish the Commission and each known working interest owner in the subject unit an itemized schedule of ~~actual~~ ^{estimated} well costs, ~~within~~ ^{at least} 30 days ~~following the date~~ ^{prior to commencing each well}

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

as to each well,
(5) ~~that~~ the operator shall furnish the Commission
and each known working interest owner an itemized
schedule of actual well costs within ~~30~~ ⁹⁰ days following
-4- completion of the well;
CASE NO. 4658
Order No. R-

of ~~this order~~; that if no objection to the actual well costs is
received by the Commission and the Commission has not objected
within ¹³⁵ ~~30~~ days following receipt of said schedule, the actual
well costs shall be the reasonable well costs; provided however,
that if there is an objection to actual well costs within said
¹³⁵ ~~30~~-day period, the Commission will determine reasonable well
costs after public notice and hearing.

(6) ~~That~~ That within ⁶⁰ ~~30~~ days following determination of reason-
able well costs, any non-consenting working interest owner that
has paid his share of estimated costs in advance as provided
above shall pay to the operator his pro rata share of the amount
that reasonable well costs exceed estimated well costs and shall
receive from the operator his pro rata share of the amount that
estimated well costs exceed reasonable well costs.

~~who pays his share of said actual well costs as provided above
shall remain liable for operating costs but shall not be liable
for risk charges.~~

as to each well,
(7) ~~That~~ That the operator is hereby authorized to withhold the
following costs and charges from production:

(A) The pro rata share of reasonable well costs
attributable to each non-consenting working
interest owner who has not paid his share of
~~said actual~~ ^{estimated} well costs within ³⁰ ~~60~~ days from the
date the schedule of ^{estimated} ~~actual~~ well costs is
furnished to him.

(B) As a charge for the risk involved in the
drilling of the well, ³⁰ ~~10%~~ of the pro
rata share of reasonable well costs
attributable to each non-consenting working
interest owner who has not paid his share
of ^{estimated} ~~actual~~ well costs within ³⁰ ~~60~~ days from the
date the schedule of ^{estimated} ~~actual~~ well costs is
furnished to him.

(8) ~~(6)~~ That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) ~~(7)~~ That, ^{on each well,} \$110.00 per month is hereby fixed as a reasonable charge for supervision (combined fixed rates), ~~for the subject well~~; that the operator is hereby authorized to withhold from production the proportionate share of such supervision charge attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating ~~the~~ ^{each} subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) ~~(8)~~ That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) ~~(9)~~ That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) ~~(10)~~ That all proceeds from production from the subject wells which are not disbursed for any reason shall be placed in escrow in Lea County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Commission of the name and address of said escrow agent within 90 days from the date of this order.

(13) ~~(11)~~ That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.