

**CASE 4662: Application of AMOCO  
PRODUCTION CO. FOR AN EXCEPTION  
TO ORDER NO. R-111-A, LEA COUNTY.**

Case Number  
4662

Application

Transcripts

Small Exhibits

ETC.

dearnley-meier reporting services

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BEFORE THE  
NEW MEXICO OIL CONSERVATION COMMISSION  
MORGAN HALL, STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO  
February 16, 1972

EXAMINER HEARING

IN THE MATTER OF:

Application of Amoco Production  
Company for an exception  
to Order No. R-111-A, Eddy County,  
New Mexico.

CASE NO. 4662

BEFORE: Elvis Utz  
Examiner

TRANSCRIPT OF HEARING

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1 MR. UTZ: Case Number 4662.

2 MR. HATCH: The application of Amoco Production  
3 Company for an exception to Order No. R-111-A, Eddy County,  
4 New Mexico.

5 MR. GROSS: Mr. Examiner, appearing for Amoco  
6 Production Company, Gerry Gross, of Houston, Texas. I am  
7 the attorney for Amoco, and I have one witness.

8 THOMAS MALLOY,  
9 was called as a witness and, after being duly sworn testified  
10 as follows:

11 DIRECT EXAMINATION

12 BY MR. GROSS:

13 Q Would you state your name, for the record, and by  
14 whom you are employed and in what capacity?

15 A Thomas Malloy, and I am employed by Amoco Production  
16 Company as a Staff Engineer in the Houston Division  
17 Office, Houston, Texas.

18 Q Have you previously testified before the Commission as  
19 a Petroleum Engineer, Mr. Malloy?

20 A Yes, sir.

21 Q Have you prepared an Exhibit for this Hearing today  
22 concerning the exception Amoco seeks to Order R-111-A?

23 A Yes, I have.

24 Q Would you identify Amoco's Exhibit 1?

25 A This is a structural contour map of Section 26, Township

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1 19 South, Range 33 East. It shows the location of  
2 the Bate Federal Well Number 2 and this is shown by  
3 the red arrow.

4 This well is located 660 feet from the west line  
5 and 1,830 from the south line of Section 26. It is  
6 slightly off-center of the quarter section, the quarter-  
7 quarter section, because of a rancher's fence.

8 This is generally a potash area and we are  
9 required to run three strings of surface casing and  
10 a salt production string.

11 Q Would this provide adequate production?

12 A Yes, it will. It has been done on other wells in  
13 the area.

14 Q What would be the result in savings, Mr. Malloy?

15 A We estimate the result in saving would be some \$10,000  
16 in the well.

17 Q Have you also received a letter from the Potash  
18 Company saying that they have no objection to this  
19 request?

20 A Yes.

21 MR. GROSS: We would like to introduce Exhibit 1  
22 and Mr. Malloy is available for any questions.

23 MR. UTZ: Without objection, Exhibit 1 will be  
24 made part of the record.  
25

dearnley-meier reporting

(Whereupon Amoco Exhibit 1 was admitted in evidence.)

CROSS-EXAMINATION

BY MR. UTZ:

Q How long will the salt be under the influence of drilling mud?

A If I may, let me check some information on State Federal Number 1.

In this well, the salt section was penetrated by May 1st, and the casing was set by May 8th, so there was about a seven day period there.

Q What will your drilling methods be?

A I don't know that they are complete as yet, but it possibly would be salt saturated mud. It apparently was salt saturated mud in the Number 1 well because there was not undue hole enlargement in the salt section of the well.

Q If I am not mistaken, that is the usual manner?

A That is the usual procedure in drilling in the salt section.

Q And this would be satisfactory for you if we require this?

A Surely.

MR. UTZ: Any other questions?

(No response.)

dearnley-meier reporting service

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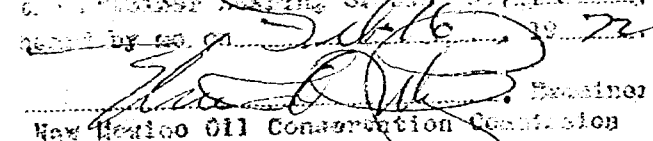
MR. UTZ: The Case will be taken under advisement.

dearnley-meier reporting service

1 STATE OF NEW MEXICO )  
 ) ss  
 2 COUNTY OF BERNALILLO )

3 I, RICHARD E. MCCORMICK, a Certified Shorthand Reporter,  
 4 in and for the County of Bernalillo, State of New Mexico,  
 5 do hereby certify that the foregoing and attached Transcript  
 6 of Hearing before the New Mexico Oil Conservation Commission  
 7 was reported by me; and that the same is a true and correct  
 8 record of the said proceedings to the best of my knowledge,  
 9 skill and ability.

10  
 11   
 12 CERTIFIED SHORTHAND REPORTER

22 I do hereby certify that the foregoing is  
 23 a correct record of the proceedings of the  
 24 Commission Hearing of the 4662  
 25 case by me on 5/16/62  
  
 Examiner  
 New Mexico Oil Conservation Commission

dearnley-meier reporting service

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2	<u>I N D E X</u>			
3	<u>WITNESS:</u>			<u>PAGE</u>
4	<u>THOMAS MALLOY</u>			
5	Direct Examination by Mr. Gross			3
6	Cross-Examination by Mr. Utz			5
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8	<u>E X H I B I T S</u>			
9	<u>APPLICANT'S:</u>	<u>(Amoco)</u>	<u>OFFERED</u>	<u>ACCEPTED</u>
10	Exhibit 1	Structural Contour Map	3	4
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## OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. BOX 2088 - SANTA FE  
87501

GOVERNOR  
BRUCE KING  
CHAIRMAN

LAND COMMISSIONER  
ALEX J. ARMIJO  
MEMBER

STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY - DIRECTOR

March 15, 1972

Mr. Jerry Gross  
Amoco Production Company  
Post Office Box 3092  
Houston, Texas 77001

Re: Case No. 4662

Order No. R-4272

Applicant:

Amoco Production Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC x

Artesia OCC           

Aztec OCC           

Other Potash Company of America - Carlsbad, N. Mex.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 4662  
Order No. R-4272

APPLICATION OF AMOCO PRODUCTION COMPANY  
FOR AN EXCEPTION TO ORDER NO. R-111-A,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 a.m. on February 16, 1972, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 15th day of March, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Amoco Production Company, seeks an exception to the Potash-Oil Area casing and cementing rules as set forth in Commission Order No. R-111-A for its Bate Federal Well No. 2 to be located in Unit L of Section 26, Township 19 South, Range 33 East, NMPM, East Gem-Yates Pool, Lea County, New Mexico.

(3) That the applicant proposes to drill said well in such a manner as to eliminate running a salt protection string provided the production string is cemented to the surface.

(4) That the applicant proposes to set a water shut-off casing string at approximately 350 feet, drill to a proposed total depth of 3700 feet, and set a production string of casing at said total depth.

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CASE No. 4662

Order No. R-4272

(5) That the applicant proposes to circulate cement to the surface on the water shut-off string and if production is encountered, circulate cement on the production string back to the surface.

(6) That the casing and cementing program proposed by the applicant would not constitute a hazard to the potash deposits in the area of the subject well provided that a salt protection string is set and mudded in prior to drilling into the pay; that said salt protection string could be pulled and production casing run to total depth and cemented to the surface if production is obtained.

(7) That approval of the proposed special casing and cementing program for the subject well will afford the applicant the opportunity to produce its just and equitable share of the oil and gas in the subject pool, will prevent unnecessary economic loss, prevent waste, protect correlative rights, assure maximum conservation of oil, gas, and potash resources, and permit the economic recovery of oil, gas, and potash minerals within the Potash-Oil Area as defined by Order No. R-111-A, provided a salt protection string is utilized in accordance with the procedure outlined above.

IT IS THEREFORE ORDERED:

(1) That the applicant, Amoco Production Company, is hereby authorized, as an exception to the Potash-Oil Area casing and cementing rules as set forth in Commission Order No. R-111-A, to drill, cement, and abandon its Bate Federal Well No. 2, to be located in Unit L of Section 26, Township 19 South, Range 33 East, MNPM, East Gem-Yates Pool, Lea County, New Mexico, in accordance with the casing, cementing, and abandonment procedures as set forth below:

CASING, CEMENTING, AND ABANDONMENT PROCEDURE

1. Water Shut-Off Casing String:

- (a) Applicant shall set oil field casing at a depth of approximately 350 feet below the surface or deeper if necessary to protect any potable water. Cement shall be circulated back to the surface on this string.

-3-

CASE No. 4662

Order No. R-4272

(b) Cement shall set a minimum of 24 hours before drilling the plug or instituting tests.

2. Salt Protection String:

Applicant shall set and mud in a salt protection string below the base of the salt prior to drilling into the pay. If production is obtained, said salt protection string shall be lowered to total depth and cemented to the surface in lieu of running a protection casing string or may be pulled and a production casing string run and cemented in accordance with Item 3 below.

3. Production Casing String:

If production is encountered, applicant shall set a production string at total depth and cement shall be circulated back to the surface.

4. Cementing and Testing Procedure:

All cement mixtures and testing procedures shall be in accordance with the applicable provisions of Order No. R-111-A insofar as said provisions are not inconsistent with this order.

5. Abandonment Procedure:

Upon abandonment of the well, it shall be plugged and abandoned in accordance with the applicable provisions of Commission Order No. R-111-A.

6. Applicant shall notify the Hobbs District Office of the date and hour casing is to be run and cemented and the date and hour the well is to be plugged.

-4-

CASE No. 4662

Order No. R-4272

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

*Bruce King*  
BRUCE KING, Chairman

*Alex J. Arrijo*  
ALEX J. ARRIJO, Member

*A. L. Porter, Jr.*  
A. L. PORTER, Jr., Member & Secretary

esr/



**Amoco Production Company**

500 Jefferson Building  
P.O. Box 3092  
Houston, Texas 77001

D. L. Ray  
Division Engineer

March 3, 1972

**RECEIVED**

MAR 6 1972

OIL CONSERVATION COMM.  
SANTA FE

File: TBM-986.51NM-1088

Re: Case No. 4662  
East Gem-Yates Pool  
Lea County, New Mexico

Mr. George Hatch, Attorney  
New Mexico Oil Conservation Commission  
State Land Office Building  
Box 2088  
Santa Fe, New Mexico 87501

Dear Mr. Hatch:

Hearing in the above numbered Case covered our request for an exception to Rule R-111-A for our Bates Federal No. 2 well in East Gem-Yates Pool, Lea County, New Mexico. You requested certain data from our representatives.

Attached is a schematic sketch showing the approximate depths at which surface and production casing will be set in this well. Included are the theoretical volumes between the casing string and hole, based on bit sizes to be used.

Included with the sketch is a data sheet which shows the volume of cement we anticipate placing behind each casing string. The calculations indicate adequate safety factors to assure proper cementing of the casing. The amount of cement used will be changed, as necessary, when a caliper log is run.

You also requested information regarding possible time the salt section might be exposed in the hole before casing is set. Based on the drilling of Bates Federal No. 1, it appears the entire salt section will be drilled in about 36 hours. Total depth should be reached and production casing set in 3 to 4 days thereafter. You recognize, I am sure, that some of

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MAR 5 1972

CONSERVATION COMM,  
SANTA FE

Mr. George Hatch  
March 3, 1972  
Page 2

this time would elapse before a salt protection string could be run. The additional exposure time will be quite small.

I trust this furnishes the data you require.

Very truly yours,

D. L. Reay  
D.L.

Attachments

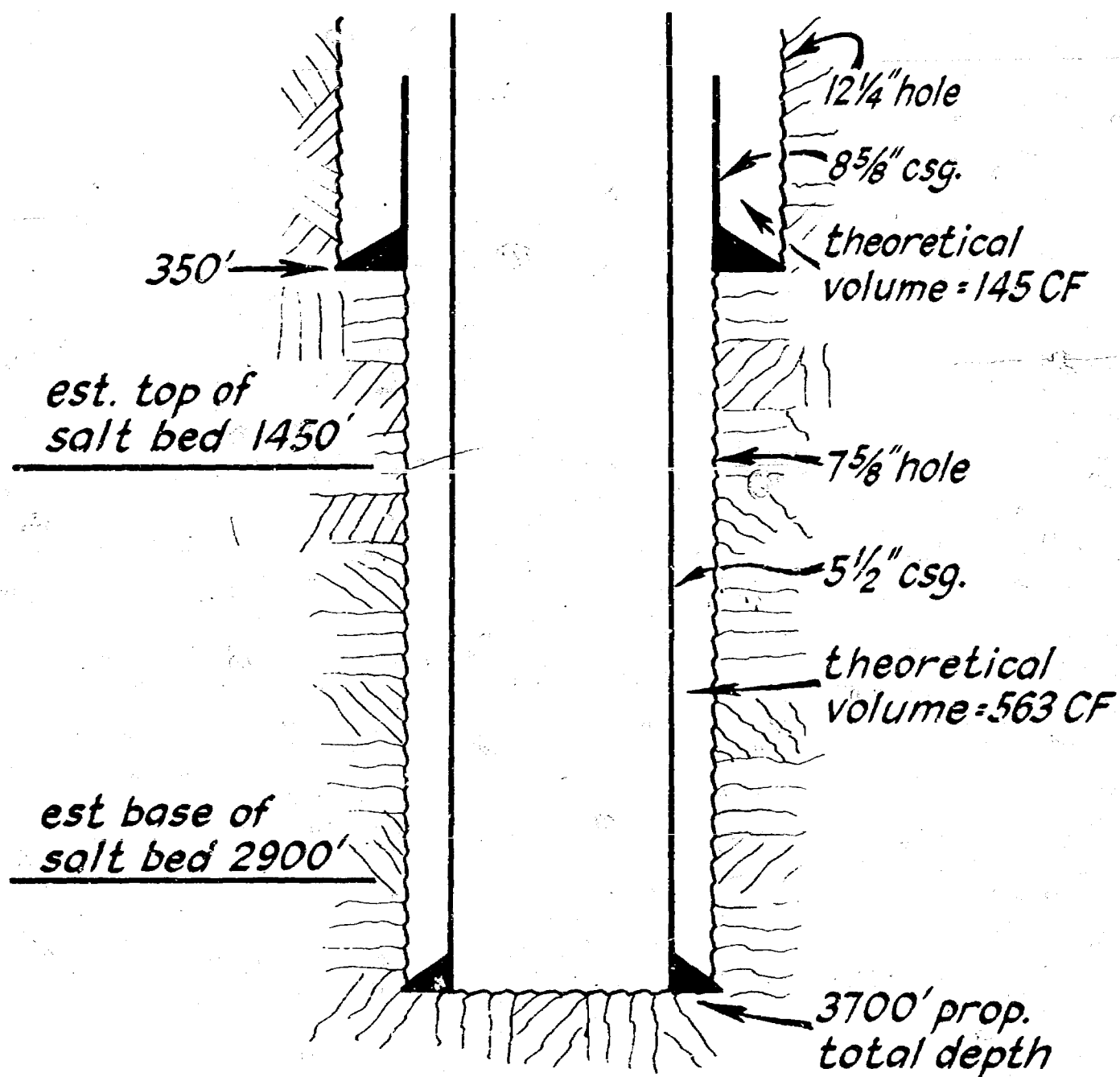
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APR 6 1972

CONSERVATION COMM.  
SANTA FE

**AMOCO PROD. CO.**  
**Bates Fedr. No. 2**  
**EAST GEM-YATES POOL**  
**Lea County, N.M.**



## CEMENTING PROGRAM

### Surface Casing:

200 sacks cement w/2% CaCl = 280 cubic feet  
280 cubic feet cement/145 cubic feet hole = 193% of theoretical requirements

### Producing Casing:

1300 sacks cement w/4% Gel and 1% CaCl = 2691 cubic feet  
2691 cubic feet cement/563 cubic feet hole = 477% of theoretical requirements

Note: Actual amount of cement used behind production pipe will be changed, as necessary, to conform to data obtained from caliper survey.

Depths shown are approximate. Actual depths at which casing is set will be selected to assure a proper casing seat is obtained.

(Case 4661 continued)

levelled in accordance with Commission Rules and Regulations.

CASE 4662: Application of Amoco Production Company for an exception to Order No. R-111-A, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to the potash-oil area casing and cementing rules set forth in Order No. R-111-A to permit its Bate Federal Well No. 2 located in Unit L of Section 26, Township 19 South, Range 33 East, Lea County, New Mexico, to be drilled in such a manner as to eliminate running a salt protection string provided the production string is cemented to the surface.

CASE 4663: Application of Amoco Production Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox gas well location for its Malco "A" Federal Well No. 3 located 1650 feet from the North line and 1653 feet from the West line of Section 11, Township 18 South, Range 27 East, undesignated Pennsylvanian-Morrow Pool, Eddy County, New Mexico, with the W/2 of said Section 11 to be dedicated to the well.

CASE 4664: Application of Tenneco Oil Company for a unit agreement, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Lone Pine Dakota "D" Unit Area comprising 2598 acres, more or less, of federal, fee and Indian lands in Township 17 North, Ranges 8 and 9 West, Lone Pine Dakota "D" Pool, McKinley County, New Mexico.

CASE 4665: Application of Tenneco Oil Company for a pressure maintenance project, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a pilot pressure maintenance project in the Lone Pine Dakota "D" Pool by the injection of gas and water into the Dakota "D" zone through five wells located in Sections 12 and 13 of Township 17 North, Range 9 West and Sections 7 and 19 of Township 17 North, Range 8 West, McKinley County, New Mexico. Applicant further seeks the designation of a project area and promulgation of rules for the project including a procedure whereby additional injection wells may be approved administratively.

Case 4662

Leard 2-16-72

Rec 2-17-72

Grant Amoco permission  
to substitute the cementing of  
the production string to the  
surface in lieu of running an  
intermediate salt protection  
string.

The drilling mud shall  
be fully saturated with salt  
so that it will not cause a  
salt zone cavern.

The well is the Bates #2  
unit. S. 26-195-33 E. East Hem  
Yates pool.

*John D. [Signature]*

**P  
C  
A**

**POTASH COMPANY OF AMERICA**

MINE AND REFINERY: P. O. BOX 31 • CARLSBAD, NEW MEXICO 88220 AREA CODE 505 • TOLL FREE 1-800-444-2844

February 1, 1972

FEB-3 1972

OIL CONSERVATION COMM.  
SANTA FE

H. N. CLARK  
VICE PRESIDENT OF PRODUCTION

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

*Case  
4662*

Attention: Mr. A. L. Porter, Jr.

Re: Casing Program - Amoco Production Co.  
Shallow Zone Test - Sec. 26, T. 29 S.,  
R. 33 E., Lea County, New Mexico

Gentlemen:

Potash Company of America Division of Ideal Basic  
Industries, Inc. will not file an objection in the above case.

Very truly yours,

*H. N. Clark*

H. N. Clark  
Vice President

HNC/jm

cc: Amoco Production Company  
500 Jefferson Building  
Houston, Texas 77001  
Attention: Mr. D. L. Ray, Division Engineer



MEMBER: AMERICAN POTASH INSTITUTE

ATWOOD, MALONE, MANN & COOTER  
LAWYERS

JEFF D. ATWOOD [1883-1980]

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FEB-7 1972

OIL CONSERVATION COMMISSION  
SANTA FE  
CHARLES F. MALONE  
RUSSELL D. MANN  
PAUL A. COOTER  
BOB F. TURNER  
ROBERT A. JOHNSON  
JOHN W. BASSETT  
ROBERT E. SABIN  
RUFUS E. THOMPSON

P. O. DRAWER 700  
SECURITY NATIONAL BANK BUILDING  
ROSWELL, NEW MEXICO 88201  
[505] 822-6221

February 4, 1972

Mr. A. L. Porter, Jr.  
Secretary-Director  
Oil Conservation Commission  
Post Office Box 2088  
Santa Fe, New Mexico

RE: Cases Nos. 4662 and 4663  
Examiner Hearing for February 16, 1972

Dear Mr. Porter:

Would you please file the enclosed Entries of Appearance in the captioned cases. The presentation will be handled by Jerry Gross of Amoco Production Company's Houston office.

Appreciating your courtesy, and with our kind regards, I am,

Very truly yours,

  
Paul Cooter

PC:sah  
Encl.  
cc: Guy Buell, Esquire

RECEIVED  
FEB-7 1972  
OIL CONSERVATION COMM.  
SANTA FE

BEFORE THE OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION )  
OF AMOCO PRODUCTION COMPANY )  
FOR AN EXCEPTION TO ORDER NO. )  
R-111-A, EDDY COUNTY, NEW MEXICO.)

No. 4662

ENTRY OF APPEARANCE

The undersigned Atwood, Malone, Mann & Cooter of Roswell, New Mexico, hereby enter their appearance herein for Amoco Production Company with Jerry Gross, Esquire, of Houston, Texas.

ATWOOD, MALONE, MANN & COOTER

BY 

Attorneys for  
Amoco Production Company  
Post Office Drawer 700  
Roswell, New Mexico 88201



D. L. Ray  
Division Engineer

January 24, 1972

File: TEM-986.521NM-624

Re: Request for Hearing  
Exception to Rule R-111  
East Gem-Yates Pool  
Lea County, New Mexico

New Mexico Oil Conservation Commission (3)  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Amoco Production Company respectfully requests a Hearing for the purpose of obtaining an exception to the casing program requirements of Rule R-111 for a well to be drilled in the potash-oil area at a location 660 FWL and 1000 FSL Section 26, ~~(T26S)~~ R33E, Lea County, New Mexico. Amoco will request authority to utilize a two string casing program for a shallow zone well by omitting the salt protection string and circulating cement on the oil string.

Attached is a map showing our proposed location and names of offset Operators. We understand that Potash Company of American is the only holder of potash rights within 1 mile of the location.

It is respectfully requested that this matter be included on Examiner Hearing Docket for February 16, 1972.

Yours very truly,

*D. L. Ray*  
D.L. Ray

Attachments

cc: Potash Company of America  
P. O. Box 31  
Carlsbad, New Mexico 88220

DRC:as

Amoco Production Company

500 Jefferson Building  
P.O. Box 3092  
Houston, Texas 77001

RECEIVED  
JAN 26 1972  
OIL CONSERVATION COMM.  
FEDERAL RESERVE

*Case 4662*

*195*  
*Jan*

DOCKET MAILED  
Date *2-2-72*

DRAFT

GMH/dr

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 4662

Order No. R-4272

APPLICATION OF AMOCO PRODUCTION  
COMPANY FOR AN EXCEPTION TO ORDER  
NO. R-111-A, LEA COUNTY, NEW  
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 16, 1972,  
at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this        day of February, 1972, the Commission, a  
quorum being present, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Commission has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Amoco Production Company, seeks an  
exception to the potash-oil area casing and cementing rules as  
set forth in Commission Order No. R-111-A for its Bate Federal  
Well <sup>to be</sup> 2, located in Unit L of Section 26, Township 19 South,  
Range 33 East, NMPM, East San Juan Pool,  
Lea County, New Mexico.

(3) That the applicant proposes to drill said well in such a manner as to eliminate running a salt protection string provided the production string is cemented to the surface.

(4) That the applicant proposes to set ~~a savings casing string at approximately~~ drill to total depth ~~feet~~ a water shut-off casing string at approximately 350 feet, ~~a salt protection string at approximately~~ proposed total depth of 8700 feet, and set a ~~feet~~ production string of casing at said total depth. ~~and a liner to total depth of~~ approximately ~~feet~~

(5) That the applicant proposes to circulate cement to the surface on the ~~savings string, mud in the~~ water shut-off string ~~circulate cement to the surface on the salt protection string, and if production is encountered, circulate cement on the~~ production string back to the surface. ~~the liner back into the salt protection string approximately~~ feet.

(6) That approval of the proposed special casing and cementing program for the subject well will afford the applicant ~~and others~~ the opportunity to produce ~~their~~ it just and equitable share of the oil and gas in the subject pool, will prevent unnecessary economic loss, prevent waste, protect correlative rights, assure maximum conservation of oil, gas, and potash resources, and permit the economic recovery of oil, gas, and potash minerals within the Potash-Oil Area as defined by Order No. R-111-A, provided a salt protection string is utilized in accordance with the procedure described above,

IT IS THEREFORE ORDERED:

(1) That the applicant, Amoco Production Company, is hereby authorized, as an exception to the Potash-Oil Area casing and cementing rules as set forth in Commission Order

(2) That the casing and cementing program proposed by the applicant would not constitute a hazard to the potash deposits in the area of the subject well provided that a salt protection string set and mudded in prior to drilling into the play; That said salt protection string could be pulled and production casing run to total depth and cemented to the surface if production is established.

CASE No. 4662  
Order No. R-

No. R-111-A, to drill, cement, and abandon its Bate Federal Well No. 2, to be located in Unit L of Section 26, Township 19 South, Range 33 East, NMPM, East Gem Yates Pool, Lea County, New Mexico, in accordance with the casing, cementing, and abandonment procedures as set forth below:

CASING, CEMENTING, AND ABANDONMENT PROCEDURE

1. Water Shut-Off Casing String:

- (a) <sup>applicant</sup>~~operator~~ shall set oil field casing at a depth of approximately <sup>300</sup>~~900~~ feet below the surface or deeper if necessary to protect any potable water. ~~Casing shall be mudded in or~~ Cement shall be circulated back to the surface <sup>on this string</sup>.

OK →  
Start with  
word Cement

- (b) ~~If cemented, Cement shall set a minimum of 24 hours before drilling the plug or instituting tests.~~

- (c) If mudded in, the water shut-off casing string may be pulled after the salt protection casing string has been run to total depth.

3. Production Casing String:

- (a) If production is encountered, applicant shall set a production <sup>string at total depth</sup> ~~string through the productive interval and back into the salt protection string at least 100 feet. Cement shall be circulated at least 100 feet back into the salt protection string.~~

4. Cementing and Testing Procedure:

All cement mixtures and testing procedures shall be in accordance with the applicable provisions of Order No. R-111-A insofar as said provisions are not inconsistent with this order.

5. Abandonment Procedure:

<sup>Commission</sup>  
the applicable provisions of Order No. R-111-A.

Upon abandonment of the well, it shall be plugged and abandoned in accordance with ~~the standard statewide rules and regulations~~

2. Salt Protection String:

- (a) applicant shall set and mud-in a salt protection string below the base of the salt <sup>water to drilling</sup> into the pay. If production is obtained, said salt protection string shall be lowered to total depth and cemented to the surface in line of running a production casing string or may be pulled and a production casing string run and cemented in accordance with 3 below.

and casing shall be run to total depth to the surface.

-4-

CASE No. 4662

Order No. R-

~~of the New Mexico Oil Conservation Commission. Cement plugs of 25 sacks each (at least 100 feet in length) shall be spotted opposite the pay horizon, below the salt section, above the salt section, and at the base of the shoe of the surface casing, and 10 sacks shall be used at the surface. In addition, 25-sack cement plugs shall be spotted opposite any water bearing horizon encountered while drilling.~~

② Applicant shall notify the Hobbs District Office of the date and hour casing is to be run and cemented and the date and hour the well is to be plugged.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

~~Plan~~

Amoco Prod. Co.

exception to casing program reg  
instruments Rule R-111-A  
well in potash-oil area

authority to utilize a 2-string  
csg prog. for a shallow zone  
well by shutting salt pro-  
tection string & circ back  
on the oil string

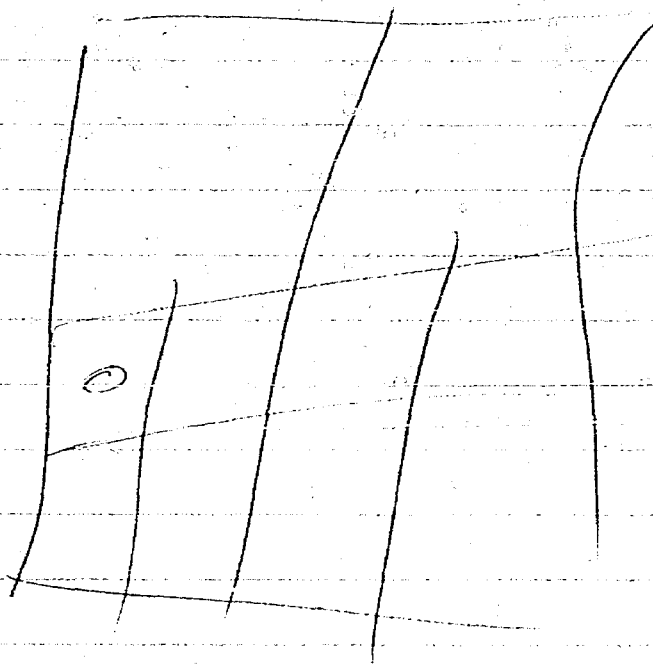
1980' FSL

660' FWL

26-19S-R33E

Lea Co

Bate - Federal Well No 2.



CASE 4663: Application of AMOCO  
FOR AN UNORTHODOX GAS WELL  
LOCATION, EDDY COUNTY, N. MEX.