

Case Number
4698

Application

Transcripts

Small Exhibits

ETC.

dearnley-meier reporting service, inc.

SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS
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BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
CONFERENCE ROOM, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
May 5, 1972

EXAMINER HEARING

IN THE MATTER OF:

Application of David Fasken
for a dual completion, Eddy
County, New Mexico.

CASE NO. 4698

BEFORE: Elvis A. Utz
Examiner

TRANSCRIPT OF HEARING

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1 MR. UTZ: Case 4698.

2 MR. HATCH: The Application of David Fasken
 3 for a dual completion, Eddy County, New Mexico.

4 MR. MORRIS: Mr. Examiner, I am Dick Morris of
 5 Montgomery, Federici, Andrews, Hannahs & Morris, of Santa Fe,
 6 appearing on behalf of the Applicant. We have one witness
 7 and I ask that he be sworn.

8 ROBERT ANJEVINE,
 9 was called as a witness and, after being duly sworn, testified
 10 as follows:

11 DIRECT EXAMINATION

12 BY MR. MORRIS:

13 Q Mr. Anjevine, please state your name and where you
 14 reside and by whom you are employed and in what
 15 capacity.

16 A I am Bob Anjevine, and am employed by Henry Engineers
 17 as an Engineer in Midland, Texas.

18 Q What relationship does Henry Engineering have with the
 19 Applicant, Mr. David Fasken?

20 A We are consultants for David Fasken.

21 Q How long have you been employed by Henry Engineering?

22 A Eight years.

23 Q In what capacity?

24 A As an Engineer.

25 Q As a Petroleum Engineer?

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1 A Yes, sir.

2 Q Have you previously testified before the Commission
 3 or one of the Examiners for the Commission and had
 4 your qualifications as a Petroleum Engineer established
 5 as a matter of record?

6 A Yes, I have.

7 MR. MORRIS: Are the witness' qualifications
 8 acceptable?

9 MR. UTZ: Yes, they are.

10 Q (By Mr. Morris) Mr. Anjevine, what, generally is
 11 David Fasken seeking by this Application?

12 A We are asking on his behalf that the Arco "9"
 13 Morrison Well Number 1 located in Unit "B" of Section 9,
 14 Township 19 South, Range 25 East, Eddy County, New
 15 Mexico, be dually completed to produce gas from an
 16 undesignated Cisco Zone through tubing and gas from
 17 the Boyd-Morrow gas pool through the casing-tubing
 18 annulus.

19 Q Have you prepared as Exhibit Number 1, a plat showing
 20 the location of the subject well and the offset
 21 operators and other Pennsylvanian production in the
 22 area?

23 A Yes. The Arco "9" Morrison is 1,980 feet from the east
 24 line and 660 feet from the north line of Section 9.
 25 Two wells are currently producing from the Boyd-Morrow

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1 the David Fasken Arco Federal in the southeast quarter
 2 of Section 10 and the Yates Petroleum Company Boyd
 3 Number 1 in the northeast quarter of Section 15.

4 Another well has been completed by Yates in the
 5 Morrow in Section 8 and that well is located in the
 6 northeast quarter of Section 8.

7 Q Is the subject well the first well that has been
 8 dually completed between these two zones?

9 A Yes, sir.

10 Q Where is the nearest Cisco production to the subject
 11 well?

12 A It would be in Indian Basin which is not exactly the
 13 same member, but that would be some eight miles south
 14 in a straight line.

15 Q Please refer to Exhibit number 2, the diagrammatic
 16 sketch of the subject well, and point out the highlights
 17 of that Exhibit.

18 A Four and one-half inch casing was set to 9,149, and is
 19 not marked on the Exhibit. The cement came to the top --
 20 the cement came up to 6,210 and this was determined by
 21 a temperature survey of the Morrow perforated from 8,970
 22 to 9,032.

23 Four holes were tested and the Cisco was perforated,
 24 I have 7,138 to 7,200.

25 The Morrow was fracked with 10,000 gallons of frack

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1 and the Cisco with 20,000 gallons of acid which
2 isolated the Morrow and a Packer Test was run at
3 8,832.

4 We had another Packer above the Cisco at 7,100
5 so that we can cross over and produce the Cisco. There
6 is approximately, I believe, 1,770 feet between the top
7 portion in the Morrow and the bottom portion in the
8 Cisco.

9 Q Were pressures run of the two producing zones in this
10 well?

11 A Yes, the Morrow was tested and we calculated an open
12 flow pressure of 7,500.

13 Q Is that shown in Exhibit 3?

14 A Yes, it is.

15 Q And, does Exhibit 4 show the pressure test for the
16 Cisco?

17 A Yes, the calculated open flow was 9,400 MCF per day.

18 Q Is Exhibit 5 a log on the subject well?

19 A Yes.

20 Q What information is shown on that log?

21 A The perforated intervals show the location of the
22 Packer -- both Packers on a two inch scale.

23 We have indicated the top of the various formations
24 in this area.

25 One other item in the log that does not appear is

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1 we tested the lower Morrow stringer and isolated
2 it with the Packer in cement because it wasn't
3 commercial.

4 Q I don't remember whether you said, Mr. Anjevine, what
5 pressures you had in the two producing zones?

6 A In the Morrow we have a shut-in formation pressure of
7 3,440 pounds and a flowing rate of 2,103 MCF per day,
8 with a flow-in pressure of 3,074 pounds.

9 On the Cisco, the shut-in bottom hole pressure
10 was 2,323 flowing at a rate of 2,262 MCF per day and
11 a bottom hole pressure of 2,230 pounds.

12 MR. UTZ: What was the first pressure?

13 THE WITNESS: 2,262 -- I beg your pardon, the
14 first shut-in pressure on the Cisco was 2,323.

15 Q (By Mr. Morris) Mr. Anjevine, in your opinion, is the
16 mechanical installation of a dual completion of the
17 subject well designed in accordance with good Petroleum
18 Engineering practices, and will it -- can it be
19 operated as to prevent waste of hydro carbons from
20 either of these zones?

21 A Yes, this is a conventional cross over arrangement and
22 it happens that we have cross over material that can
23 be put in this hole and it can be tested by a
24 conventional Packer Leakage Test and this will be
25 filed.

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1 The reason for crossing over is primarily that
 2 the Cisco has approximately twenty barrels per million
 3 of condensate and we know less about that reservoir
 4 and can analyze it better through tubing.

5 The Morrow is relatively dry with approximately
 6 two barrels per million of condensation.

7 Q Were Exhibits 1 through 4 prepared by you and was the
 8 information marked on Exhibit 5 placed on that Exhibit
 9 by your, or under your direction?

10 A They were.

11 MR. MORRIS: We will offer Applicant's Exhibits
 12 1 through 5 in evidence.

13 MR. UTZ: Without objection, Exhibits 1 through 5
 14 will be entered into the record of this Case.

15 (Whereupon, Applicant's Exhibits 1 through 5 were
 16 admitted in evidence.)

17 MR. MORRIS: That's all we have on Direct.

18 CROSS-EXAMINATION

19 BY MR. UTZ:

20 Q Mr. Anjevine, what type gas is in the Cisco?

21 A These both have sweet gas.

22 Q This arrangement has been used by your Company in
 23 other instances; has it not?

24 A Yes, sir.

25 Q And it is standard equipment and perfectly satisfactory?

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1 A It is standard. I believe some of the same equipment
2 is being used in other Morrow zones, but not by our
3 Company.
4 Q The only reason for this is to lift the liquids through
5 the tubing?
6 A Yes, sir.
7 MR. UTZ: Any other questions?
8 (No response.)
9 MR. UTZ: If not, the witness may be excused.
10 (Witness excused.)
11 MR. UTZ: Any statements?
12 (No response.)
13 MR. UTZ: The Case will be taken under advisement.
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1 STATE OF NEW MEXICO)
2) ss
3 COUNTY OF BERNALILLO)

4 I, RICHARD E. MCCORMICK, a Certified Shorthand Reporter,
5 in and for the County of Bernalillo, State of New Mexico,
6 do hereby certify that the foregoing and attached Transcript
7 of Hearing before the New Mexico Oil Conservation Commission
8 was reported by me; and that the same is a true and correct
9 record of the said proceedings to the best of my knowledge,
10 skill and ability.

11 *Richard E. McCormick*

12 CERTIFIED SHORTHAND REPORTER

23 I do hereby certify that the foregoing is
24 a complete record of the proceedings in
25 the Bernalillo Hearing of Case No. 4688
heard by me on May 5, 1972
New Mexico Oil Conservation Commission

dearnley-meier reporting service

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I N D E XWITNESS:PAGEROBERT ANJEVINE

Direct Examination by Mr. Morris

3

Cross-Examination by Mr. Utz

8

E X H I B I T SAPPLICANT'S: (David Fasken)OFFEREDADMITTED

Exhibit Number 1

4

8

Exhibit Number 2

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Exhibit Number 3

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Exhibit Number 4

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Exhibit Number 5

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8

DOCKET: EXAMINER HEARING - FRIDAY - MAY 5, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 4689: (Continued from the April 5, 1972, Examiner Hearing)

Application of Petroleum Corporation of Texas for an exception to Order No. R-3221, as amended, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221, as amended, to dispose into unlined surface pits water produced by its Dexter Federal Well No. 15 located in Unit J of Section 15, and all of its wells located or to be located in the NW/4 of Section 20, Township 17 South, Range 30 East, Grayburg-Jackson Pool, Eddy County, New Mexico.

CASE 4697: Application of Texaco Inc. for a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (tubingless) of its V. M. Henderson Well No. 9 located in Unit G of Section 30, Township 21 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Paddock and Tubb Pools through parallel strings of casing, cemented in a common well-bore.

CASE 4698: Application of David Fasken for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of his Arco "9" Morrison Well No. 1 located in Unit B of Section 9, Township 19 South, Range 25 East, Eddy County, New Mexico, in such a manner as to produce gas from an undesignated Cisco gas pool through tubing and gas from the Boyd-Morrow Gas Pool through the casing-tubing annulus.

CASE 4711: Application of Shell Oil Company for commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle North Vacuum Abo production from its State VB Com Well No. 1 located in Unit B of Section 19, Township 17 South, Range 35 East, Lea County, New Mexico, and from its State K Lease comprising the SE/4 of said Section 19 after separately metering the State VB Com production and determining the State K production by means of the subtraction method.

CASE 4699: Application of Penasco Corporation for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Penasco Shugart Queen Sand Unit Area comprising 520 acres, more or less, of Federal and State lands in Sections 8, 9, 16, and 17, Township 18 South, Range 31 East, Shugart Pool, Eddy County, New Mexico.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

May 11, 1972

Mr. Richard S. Morris
Montgomery, Federici, Andrews,
Hannahs & Morris
Attorneys at Law
Post Office Box 2307
Santa Fe, New Mexico

Re: Case No. 4698

Order No. R-4297

Applicant:

David Fasken

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC x

Artesia OCC x

Aztec OCC

Other

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4698
Order No. R-4297

APPLICATION OF DAVID FASKEN
FOR A DUAL COMPLETION, EDDY
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 5, 1972, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 11th day of May, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, David Fasken seeks authority to complete his Arco "9" Morrison Well No. 1, located in Unit B of Section 9, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Cisco gas pool through tubing and gas from the Boyd-Morrow Gas Pool through the casing-tubing annulus by means of a cross-over assembly, with separation of zones by a packer set at approximately 8,832 feet.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, David Fasken is hereby authorized to complete his Arco "9" Morrison Well No. 1, located in Unit B of Section 9, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Cisco gas pool through tubing

-2-

CASE NO. 4698
Order No. R-4297

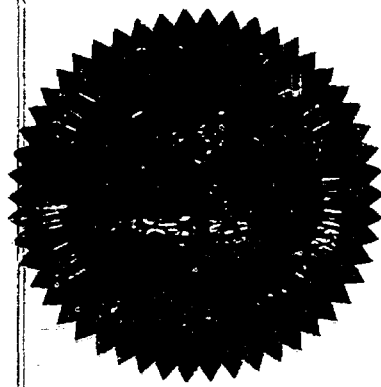
and gas from the Boyd-Morrow Gas Pool through the casing-tubing annulus by means of a cross-over assembly, with separation of zones by a packer set at approximately 8,832 feet;

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Shut-in Pressure Test Period for the Boyd-Morrow Gas Pool.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Bruce King
BRUCE KING, Chairman

Alex J. Armijo
ALEX J. ARMIGO, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

Memo

From

E. A. UTZ
GAS ENGINEER

To

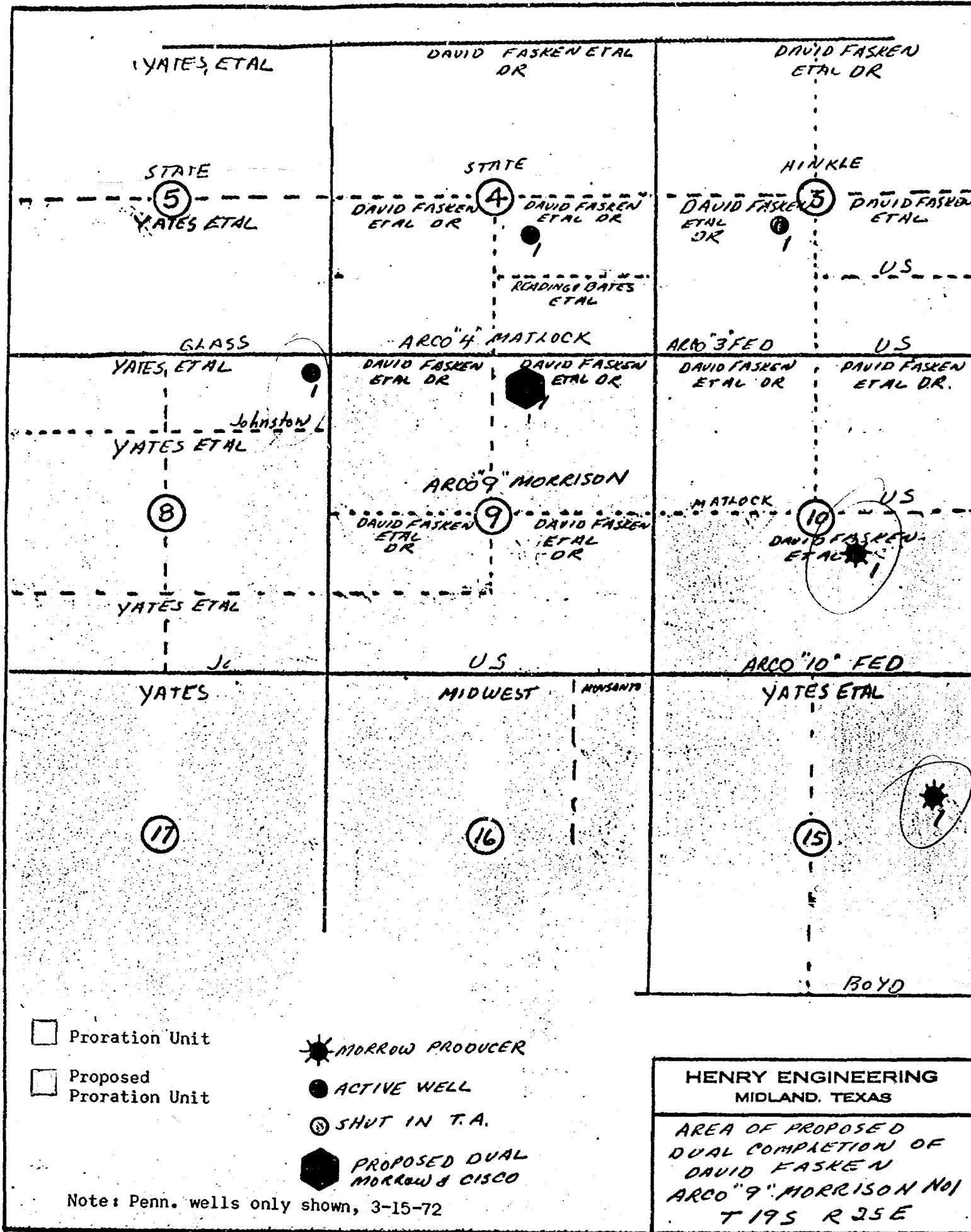
Jasper Neal
Chicago, Illinois

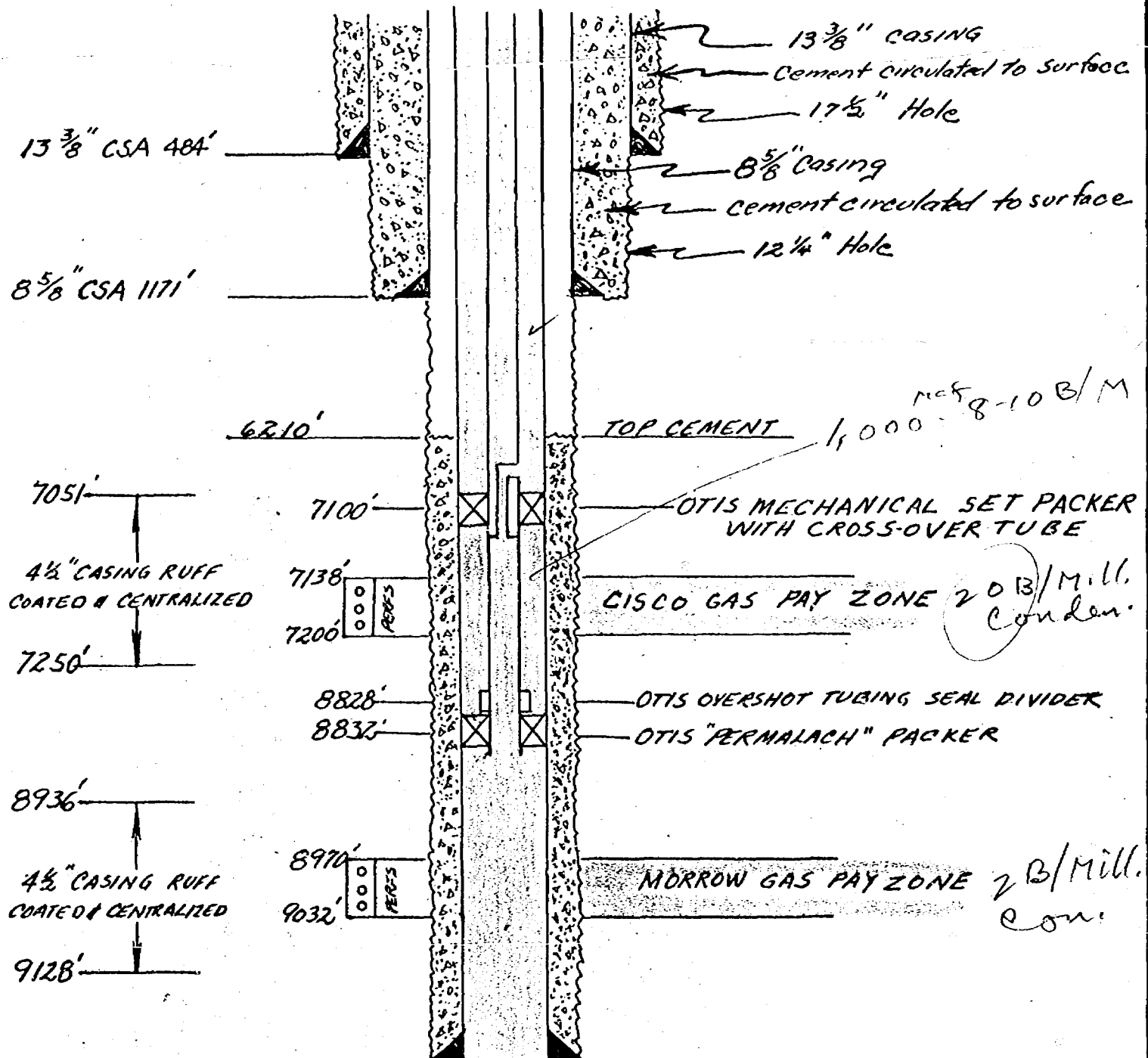
9-19-25

Crescent Clinic

Memphis, Tenn.

4698- R- 4287





HENRY ENGINEERING
MIDLAND, TEXAS

PROPOSED DUAL COMPLETION
DAVID FASKEN
ARCO "9" MORRISON NO. 1
BOYD MORROW & UNDES. CISCO
FIELDS EDDY CO. N.M.

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 3-8-72	
Company David Fasken				Connection None	
Pool Boyd (Morrow)				Formation Morrow	
Completion Date 3-1-72		Total Depth 9250		Plug Back TD 9054	
		Elevation 3527 Gr.		Farm or Lease Name Arco "9" Morrison	
Csg. Size 4 1/2	Wt. 13.50	3.920"	Set At 9249	Perforations From 8970 To 8994	Well No. 1
Tub. Size 2 3/8	Wt. 4.70	1.995"	Set At 8832	Perforations From To	Unit Sec. Twp. Rge. B 9 19S 25E
Type Well - Single - Drillinghead - G.G. or O.O. Multiple Single - Gas				Packer Set At 8835'	
Producing Thru Tubing		Reservoir Temp. °F 168 * 8801		Mean Annual Temp. °F Baro. Press. - P _a	
L 9001		H 9001		G _s 0.595	
		% CO ₂		% N ₂	
				% H ₂ S	
				Prover 2"	
				Meter Run	
				Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI				2775			2775		Pkr.		
1.	2"	X	1/16"	2753		68	2753	68	"		1 hr
2.	2"	X	3/32"	2717		67	2717	67	"		1 hr
3.	2"	X	1/8"	2590		66	2590	66	"		1 hr
4.	2"	X	3/16"	2318		64	2318	64	"		1 hr
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compens. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	0.06405		2766.2	0.9924	1.296	1.137	259.7
2.	0.1410		2730.2	0.9933	1.296	1.139	564.4
3.	0.2648		2603.2	0.9943	1.296	1.142	1014.4
4.	0.6082		2331.2	0.9962	1.296	1.149	2103.3
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Dry Gas	Mcft/bbl.
1.	4.12	528	1.49	0.773	A.P.I. Gravity of Liquid Hydrocarbons		Deg.
2.	4.06	527	1.49	0.771	Specific Gravity Separator Gas	0.595	XXXXXXX
3.	3.87	526	1.49	0.767	Specific Gravity Flowing Fluid	XXXXX	
4.	3.47	524	1.48	0.758	Critical Pressure	672	P.S.I.A.
5.					Critical Temperature	354	R

NO.	P _r ²	P _c ²	P _c ²	P _r ² - P _c ²
1		3440.2	11835	193
2		3395.2	11527	501
3		3309.2	10951	1077
4		3074.2	9451	2577
5				

(1) $\frac{P_c^2}{P_r^2 - P_c^2} =$

(2) $\left[\frac{P_c^2}{P_r^2 - P_c^2} \right]^n =$

AOF = Q $\left[\frac{P_c^2}{P_r^2 - P_c^2} \right]^n =$

Absolute Open Flow 7500 Mcfd @ 15.025

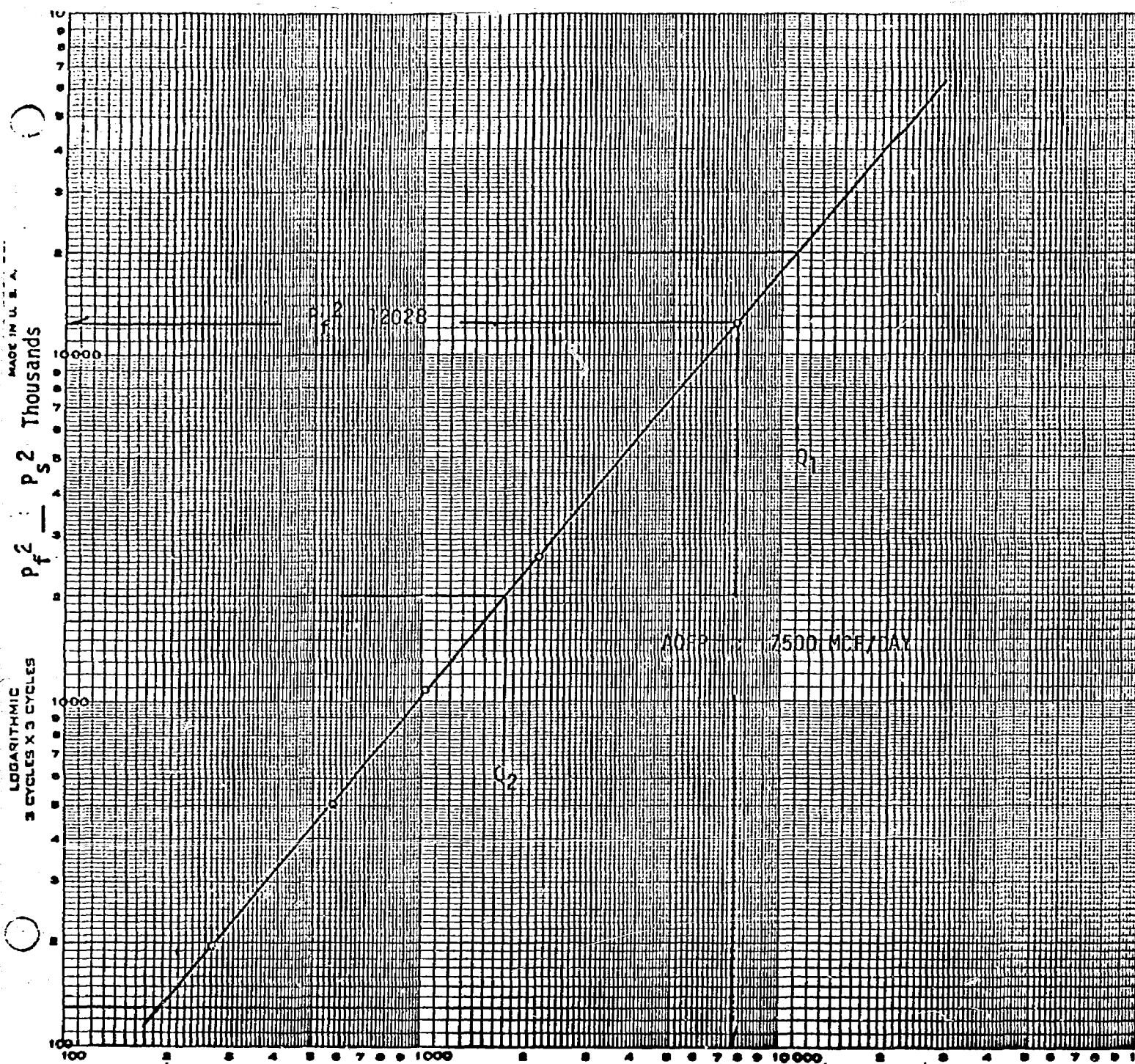
Angle of Slope @ 51°

Slope, n 0.81094

Remarks: BHP measured w/Amerada RpG-3 gauge.

Approved By Commission	Conducted By Tefteller, Inc.	Calculated By F. Tefteller	Checked By
------------------------	---------------------------------	-------------------------------	------------

Company : David Fasken
 Well : Arco "9" Morrison No. 1
 Field : Boyd (Morrow)
 County : Eddy
 State : New Mexico
 Date : March 8, 1972



Q₁ = 11000 ; Log Q₁ = 4.04139

Q₂ = 1700 ; Log Q₂ = 3.23045

n = 0.81094 = 0.811

θ = 50° 58' = 51°

**NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL**

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special						Test Date 3-30-72	
Company David Fasken				Connection None			
Pool Wildcat				Formation Cisco		Unit	
Completion Date March 19, 1972		Total Depth 9250		Plug Back TD 9054		Elevation 3527 G1	
Farm or Lease Name Arco "9" Morrison							
Ceq. Size 4 1/2		Wi. 3.50 11.60		d 3.920 4.000		Set At 9249	
Thq. Size 2 3/8		Wi. 4.70		d 1.995		Set At 7035	
Perforations: From 7138 To 7200				Perforations: From To			
Well No. 1				Unit B		Sec. 9	
Twp. 19S				Rye. 25E			
Type Well - Single - Bordenhead - G.G. or G.O. Multiple Single - Gas						Packer Set At 8835	
Producing Thru Tubing		Reservoir Temp. °F 138 * 7169		Mean Annual Temp. °F		Baro. Press. - P _g	
State New Mexico							
L 7169		H 7169		Gg 0.687		% CO ₂	
						% N ₂	
						% H ₂ S	
						Prover X	
						Meter Run	
						Taps	

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI	262 1/2 hrs						1825				
1.	2		7/32	735		76	1841	76			1 hr
2.	2		1/4	700		76	1771	76			1 hr
3.	2		5/16	745		76	1734	76			1 hr
4.	2		3/8	725		76	1694	76			1 hr
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	0.8393		748.2	0.9850	1.206	1.081	806.4
2.	1.087		713.2	0.9850	1.206	1.077	991.8
3.	1.672		758.2	0.9850	1.206	1.071	1612.8
4.	2.388		738.2	0.9850	1.206	1.080	2261.6
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
					53.908	59	0.687	XXXXXX	669	385
1.	1.12	536	1.39	856						
2.	1.07	536	1.39	862						
3.	1.13	536	1.39	872						
4.	1.10	536	1.39	858						
5.										

NO.	P _i ²	P _s	P _s ²	P _f ² - P _s ²
1		2323.2	5397	84
2		2311.2	5342	139
3		2287.2	5231	250
4		2233.2	4987	494
5				

(1) $\frac{P_f^2}{P_s^2 - P_w^2} =$ _____

(2) $\left[\frac{P_s^2}{P_s^2 - P_w^2} \right]^n =$ _____

AOF = Q $\left[\frac{P_s^2}{P_s^2 - P_w^2} \right]^n =$ _____

Absolute Open Flow 9400 Mcfd @ 15.025

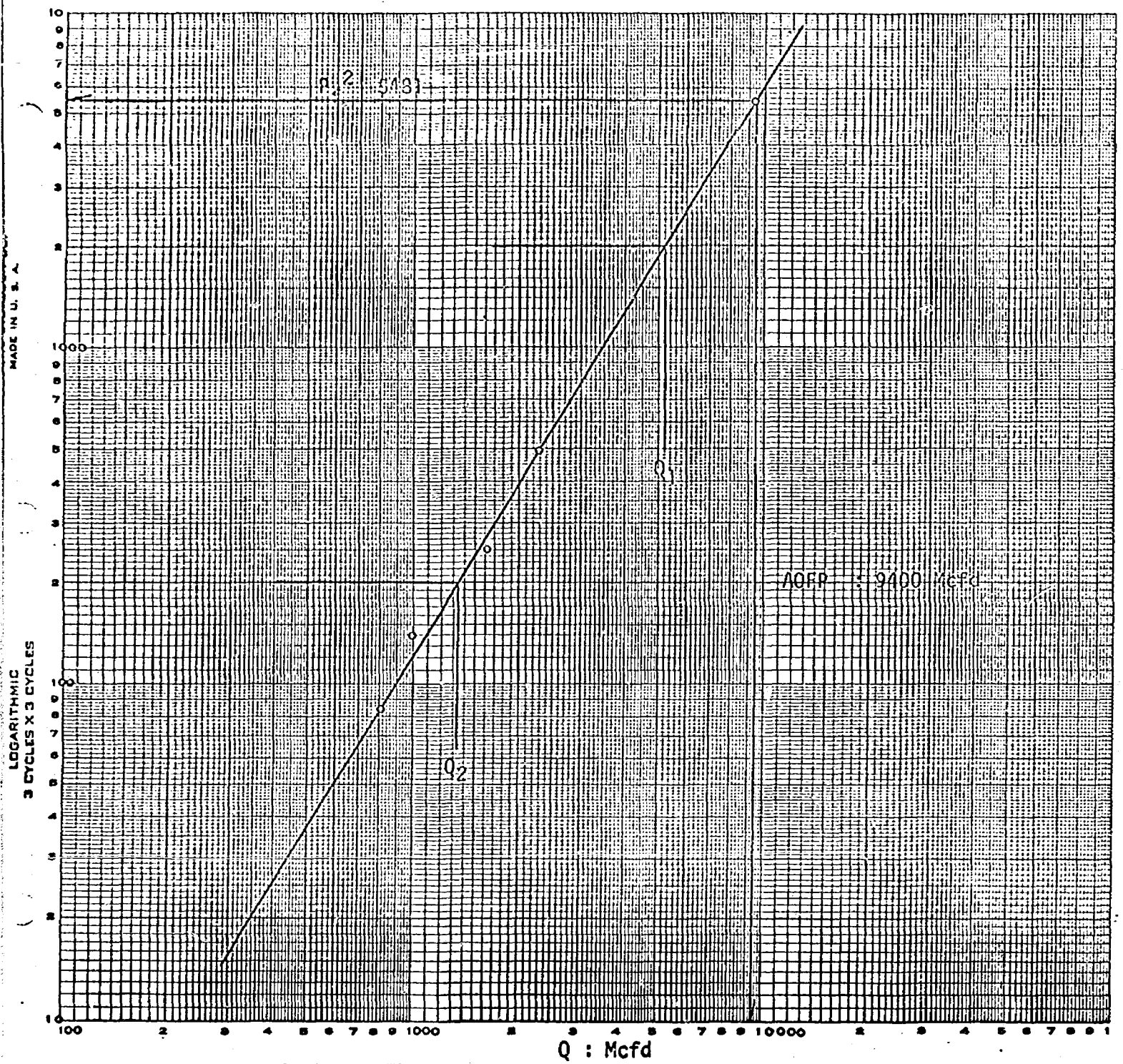
Angle of Slope @ 59° 22'

Slope, n 0.59215

Remarks: BHP measured w/Amerada RPG-3 gauge.

Approved By Commission:	Conducted By: Tefteller, Inc	Calculated By: E. Tefteller	Checked By:
-------------------------	---------------------------------	--------------------------------	-------------

Company : David Fasken
 Well : Arco "9" Morrison No. 1
 Field : Wildcat Well
 County : Eddy
 State : New Mexico
 Date : March 30, 1972



Q₁ = 5200 ; Log Q₁ = 3.71600

Q₂ = 1330 ; Log Q₂ = 3.12385

n = 0.59215

θ = 59° 22'

MONTGOMERY, FEDERICI, ANDREWS, HANNAHS & MORRIS

J. O. SETH (1883-1963)

ATTORNEYS AND COUNSELORS AT LAW

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RICHARD S. MORRIS
SUMNER G. BUELL
SETH D. MONTGOMERY
FRANK ANDREWS III
OWEN M. LOPEZ

March 20, 1972

Case 4698

New Mexico Oil Conservation Commission
State Land Office Building
Santa Fe, New Mexico 87501

Gentlemen:

Enclosed is an Application of David Fasken for approval of a dual completion in the Boyd Morrow Gas Pool and in an undesignated Cisco Gas Pool in Section 9, Township 19 South, Range 25 East, Eddy County, New Mexico.

Mr. James Henry, of Henry Engineering, advises me that arrangements already have been made with Mr. Gressett to extend the Boyd Morrow Gas Pool to include the North Half of Section 9, Township 19 South, Range 25 East.

We understand that this hearing will be held before an examiner on Friday, May 5, 1972.

Very truly yours,

Richard S. Morris

RSM:tn

Enclosures

cc: Mr. W. A. Gressett
District Manager
New Mexico Oil Conservation Commission
Artesia, New Mexico

cc: Mr. James B. Henry
Henry Engineering
807 First National Bank Bldg.
Midland, Texas 79701

DOCKET MARKED

4-21-72
DOK

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION OF DAVID FASKEN)
FOR APPROVAL OF A DUAL COMPLETION)
IN THE BOYD MORROW GAS POOL AND IN)
AN UNDESIGNATED CISCO GAS POOL,)
EDDY COUNTY, NEW MEXICO)

CASE NO. 4698

A P P L I C A T I O N

Comes now David Fasken, by his attorneys, and applies to the New Mexico Oil Conservation Commission for approval of a dual completion in the Boyd Morrow Gas Pool and in an undesignated Cisco Gas Pool in Eddy County, New Mexico, and in support of his application states:

1. Applicant is the operator of the Fasken Arco "9" Morrison Well No. 1, located in Unit B, Section 9, Township 19 South, Range 25 East, Eddy County, New Mexico.
2. Applicant has drilled and completed the said Fasken Arco "9" Morrison Well No. 1 as a dual completion in the Boyd Morrow Gas Pool through perforations from 8970 feet to 9032 feet and in an undesignated Cisco Gas Pool through perforations from 7138 feet to 7200 feet.
3. The mechanical installation of the proposed dual completion is depicted on the sketch attached to this application. Approval of the dual completion in the manner proposed by the applicant will prevent waste and protect correlative rights.
4. Also attached to this application is a plat showing the location of the proposed dual completion and the location of offsetting wells. A copy of the EPI-Neutron Log on the subject well is being filed with the Commission, together with this application.

WHEREFORE, the applicant requests that this application be set for hearing before one of the Commission's examiners and that the Commission enter its order approving this application.

MONTGOMERY, FEDERICI, ANDREWS
HANNAHS & MORRIS

BY: 

P. O. Box 2307
Santa Fe, New Mexico 87501

Attorneys for David Fasken

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Case 4698

Operator David Fasken		County Eddy		Date March 15, 1972
Address 608 First Natl. Bank Bldg., Midland, Tex. 79701		Lease Arco "9" Morrison		Well No. 1
Location of Well	Unit B	Section 9	Township 19	Range 25

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated Cisco		Boyd Morrow
b. Top and Bottom of Pay Section (Perforations)	7138' - 7200'		8970' - 9032'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Yates Petroleum Corporation - 207 West 4th Street, Artesia, New Mexico

Reading & Bates, Inc. - 1100 Philtower Building, Tulsa, Oklahoma 74101

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification March 15, 1972.

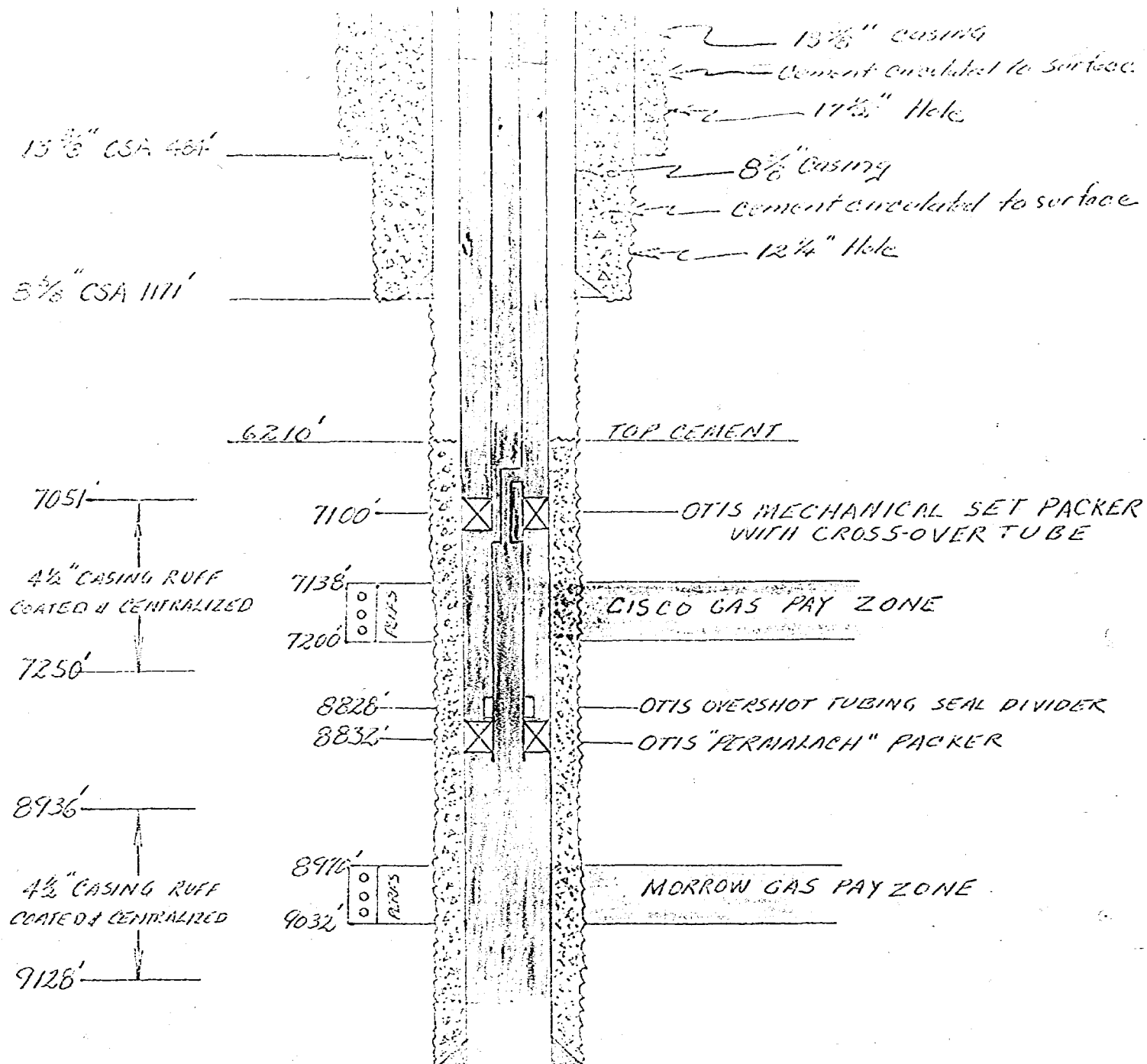
CERTIFICATE: I, the undersigned, state that I am the Agent of ~~the~~ David Fasken (~~company~~), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

James B. Henry
Signature
James B. Henry, Agent

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

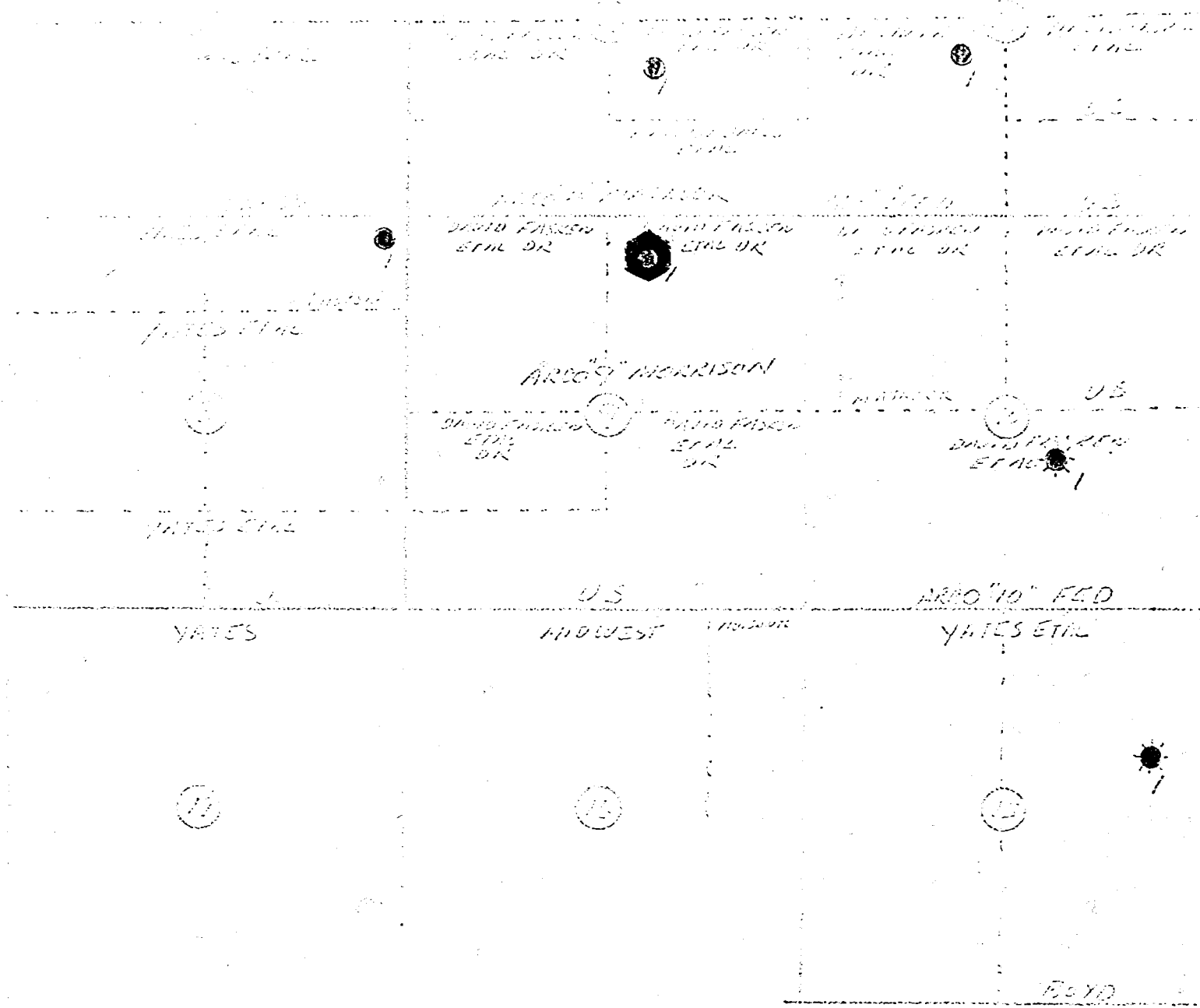
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Case 4648



HENRY ENGINEERING
MIDLAND, TEXAS

PROPOSED DUAL COMPLETION
DAVID FASKEN
ARCO "G" MORRISON NO. 1
BOYD MORROW & UNDES, CISCO
FIELDS EDDY CO. N.M.



☐ Proration Unit

☐ Proposed Proration Unit

● PRODUCER

● ACTIVE WELL

● SHUT IN W.A.



PROPOSED DUAL
MORRISON & SISCO

Note: Penn. wells only shown, 3-15-72

HENRY ENGINEERING
MIDLAND, TEXAS

AREA OF PROPOSED
DUAL COMPOSITION OF
DAVID FARREN
ARCO 9" MORRISON
T 175 R 20E

DRAFT

GMH/dr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4698

Order No. R-4297

APPLICATION OF DAVID FASKEN
FOR A DUAL COMPLETION, EDDY COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
May 5, 1962, at Santa Fe, New Mexico, before Examiner
Elvis A. Utz.

NOW, on this day of May, 1962, the Commission,
a quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, David Fasken,
seeks authority to complete ~~xxx~~ his Arco "9" Morrison
Well No. 1, located in Unit B of Section 9, Township

19 South, Range 25 East, NMPM, Eddy County, New
~~North~~ ~~West~~
Mexico, as a dual completion ~~(conventional)~~ ~~(combination)~~ ~~(tubingless)~~ to produce gas ~~oil~~

from ~~the~~ an undesignated Cisco gas pool through tubing
and gas from the Boyd-Morrow Gas Pool through the casing-tubing
annulus ~~by means of a cross-over assembly,~~

with separation of zones by a packer
set at approximately 8832 feet.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, David Fasken,
is hereby authorized to complete ~~xxx~~ his Arco "9" Morrison
Well No. 1, located in Unit B of Section 9, Township
19 ~~South~~ ^{North}, Range 25 East NMPM, Eddy County, New
Mexico, as a dual completion ^(conventional) ~~(combination)~~ to produce ^{oil} ~~gas~~
~~(tubingless)~~
from ~~the~~ an undesignated Cisco gas Pool through tubing and gas
from the Boyd-Morrow Gas Pool through the casing-tubing annulus ^{by}
means of a cross-over assembly,
with separation of zones by a packer set at
approximately 8832 feet;

PROVIDED HOWEVER, that the applicant shall complete, operate,
and produce said well in accordance with the provisions of Rule
112-A of the Commission Rules and Regulations insofar as said rule
is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take ~~zone-segregation~~ packer-leakage
tests upon completion and annually thereafter during the Annual
~~Shut-in Pressure~~ ^{Boyd-Morrow Gas} Gas-Oil-Ratio Test Period for the ~~undesignated Cisco-gas~~ Pool.
~~Deliverability~~

(2) That jurisdiction of this cause is retained for the
entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.