CASE 4701: Application of WYNN OIL CO. FOR UNORTHODOX LOCATION AND A DUAL COMPLETION.

Case Number 470/

Application

Trascripts

Small Exhibits

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MR. UTZ: Case No. 4701

MR. HATCH: Application of Wynn Oil Company for an unorthodox location and a dual completion, San Juan County, New Mexico.

MR. WYNN: R. C. Wynn, representing the Wynn Oil Company, Dallas, Texas. I live in Dallas and in Santa Fe, and with the Examiner's permission, I will appear without an attorney.

I am an Engineer and an Attorney and have previously testified before the Commission and I believe my qualifications are a matter of record.

MR. UTZ: You are representing yourself?
MR. WYNN: Yes, sir.

MR. UTZ: The witness will be sworn.

R. C. WYNN,

appeared as a witness on his own behalf, and after being duly sworn according to law, testified as follows:

THE WITNESS: We have applied for an unorthodox -- MR. HATCH: Do you have any Exhibits?

THE WITNESS: I don't, Mr. Hatch, I have previously mailed a survey plat which is really my only Exhibit. We have applied for an application to drill an off pattern unorthodox Mesaverde location with the Daketa which we will drill and log and test and quite possibly, drill a completion.

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If the Commission will note, it is a matter of record that there is already an off pattern Mesaverde Section in the NW/4 of Section 13 and we propose to drill this well in the SE/4 of the same Section, 13.

The Application is based primarily on the economics

The Application is based primarily on the economics of drilling Mesaverde-Dakota wells, in what is a marginal area of the field with, at very best, complicated terrain.

There could possibly be a location made in the NE/4, an orthodox location, however, it would be located on the top of some cliff which is about six or seven hundred feet above the location we picked in the bottom of the canyon even though we are only two or three miles from the majority of the producing wells in the bottom of the canyon.

It is about twenty-five miles of extra trucking or hauling just to get around to this location and this would increase the cost of the well several thousand dollars.

In addition to that there would be continuing operation expenses of possibly \$50 extra a month, which might be nine or ten thousand dollars.

As far as drilling the well is concerned, if one could gas drill in the area, this problem wouldn't be as serious as it is, but there has been some evidence and it has also happened where we tried to gas drill and ran into a water zone.

Tests of the Mesaverde at this time, preclude drilling

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with gas and therefore we have to drill with mud and drilling with mud and being on top of this mesa, we will lose circulation in the bottom of the Mesaverde zone once we do set pipe.

Experience from drilling with mud has shown that we would lose circulation up to 6,000 and it could be as high as 20,000 very easily if we are going to drill on down to the Dakota.

I think we can alleviate the loss of circulation by putting the location in the bottom of the canyon.

Please note that our location is established as far as possible from the other operators. Fifteen hundred feet from the south line and 1,100 feet from the east line which we believe would protect correlative rights.

I have already mentioned that this is a marginal area of the field and believe that the additional cost savings would be probably -- could be around \$20,000, and maybe up to \$40,000.

Plus, we are expecting to drill a completed well for approximately \$85,000 or \$90,000. This additional cost would be, in my opinion, waste and therefore we are requesting for the prevention of waste, that you favorably consider our Application and our Application be granted to drill this well at this unorthodox location.

We recognize also that there is an off pattern well in this Section. I think that is all I have, Mr. Commissioner.

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MR. UTZ: Mr. Wynn, I was busy looking for the Exhibit and I didn't understand exactly what your situation was in regard to the canyon; is this on top of the canyon? THE WITNESS: This location that we have suggested is in the bottom of the canyon. MR. UTZ: The one you propose is in the canyon but

the standard location would be on the top of the mesa? THE WITNESS: Yes, sir, the standard location would be on top of the mesa and probably would be an unorthodox footage requirement.

MR. UTZ: Which way does the canyon run? Let's talk about the canyon in regard to your Section 13.

THE WITNESS: Let me introduce an Exhibit with the cliff phases shown, the top of the mesa is shown on the Exhibit also, Mr. Examiner.

MR. UTZ: That will be fine.

MR. UTZ: I see, go ahead.

THE WITNESS: Just mark this, please, our survey plat is Exhibit 1 in Case 4701.

MR. UTZ: Just a minute, did you mark the other one?

THE WITNESS: We haven't given it a number yet.

THE WITNESS: Will you mark this Exhibit 1, then? (Marked Applicant's Exhibit 1)

THE WITNESS: Exhibit Number 1 indicates the

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location of the top of the mesa and our survey plat will show an elevation of approximately 6,600 feet. The location that we have established indicates that it is 1,500 feet from the south line and 1,100 feet from the east line with a ground level elevation of 6,067 feet as indicated on the map submitted.

MR. UTZ: Which part of the Section are you going to dedicate to this well?

THE WITNESS: The west half, sir. The west half has already been dedicated.

MR. UTZ: Does the road come up the canyon? THE WITNESS: Yes, to get to the top of the mesa where we would have to go you can go two ways, up the canyon or down the canyon and in either case it is about twenty-five miles around from this location to the top of the mesa.

There is no road that goes right up to the top of the mesa from this location.

MR. UTZ: Any other questions of this witness? MR. HATCH: Why don't we introduce these Exhibits? THE WITNESS: Mr. Examiner, I would like to enter Exhibit 2, which is a survey plat showing the proposed location of the Mesaverde Basin dedicated to the Largo-Federal Number 2 in Section 13, Range 8 West, San Juan County, New Mexico.

Exhibit 3 is a U.S.G.S. survey form which has been

	- 1	submitted to the Conservation Commission and the U.S.G.S.
	2	indicating the manner in which the well will be completed.
	3	Exhibit Number 4 is a map indicating the offset operators
	4	to the Wynn Oil Company's proposed unorthodox location.
	5	MR. UTZ: Without objection, the Exhibits mentioned
	6	will be entered into the record of this Case. Any further
	7	questions of this Witness?
	8	(No response.)
	9	(Whereupon, Applicants Exhibits Number 1 through
	10	4 inclusive, were admitted into evidence.)
	11	MR. UTZ: Any statements?
	12	(No response.)
	13	MR. UTZ: Case 4701 will be taken under advisement.
		The Hearing will be adjourned until 1:30.
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COUNTY OF BERNALILLO

STATE OF NEW MEXICO

I, RICHARD E. McCORMICK, a Certified Shorthand Reporter, in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

83

CERTIFIED SHORTHAND REPORTER

SPECIALIZING IN: DEPOSITIONS, HEARINGS, STATEMENTS, EXPERT TESTIMONY, DAILY COPY, CONVENTIONS

20% SIMMS BLDG. P.O. BOX 1092-PHONE 243-6691-ALBUQUERQUE, NEW MEXICO 87103 Pirst national bank bldg. East-Albuquerque, new mexico 87108

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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

May 19, 1972

Re: Case No.__

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

4701

Mr. R. C. Wynn	der No. R-4305
1525 Republic National Bank Building Dallas, Texas 75201	oplicant:
·	Wynn Oil Company
Dear Sir:	
Enclosed herewith are two copies of to Commission order recently entered in	
Very truly	
a.t.	Porter, J.
A. L. PORT Secretary-	PER, JrDirector
ALP/ir	
Copy of order also sent to:	
Hobbs OCC X	
Aztec OCC X	
Other Mr. Curtis Little - Denve	r, Colorado

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4701 Order No. R-4305

APPLICATION OF WYNN OIL COMPANY FOR AN UNORTHODOX LOCATION AND A DUAL COMPLETION, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on May 5, 1972, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 19th day of May, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Wynn Oil Company, seeks an exception to Rule 2 of the Special Rules and Regulations governing the Blanco-Mesaverde Pool as promulgated by Order No. R-1670, as amended, to complete its Largo Federal Well No. 2 at an unorthodox location 1500 feet from the South line and 1100 feet from the East line of Section 13, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant also seeks authority to complete the subject well as a dual completion (conventional) to produce gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool through parallel strings of 1 1/2-inch tubing, with separation of zones by a packer set at approximately 6,400 feet.
- (4) That the unorthodox location in the Blanco-Mesaverde Pool is necessary to avoid the extreme problems of topography.
- (5) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

-2-CASE NO. 4701 Order No. R-4305

(6) That approval of the subject application will prevent the drilling of unnecessary wells, will avoid the augmentation of risk arising from the drilling of an excessive number of wells, will prevent reduced recovery which might result from the drilling of too few wells, will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pools, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Wynn Oil Company, is hereby granted an exception to the well location requirements of Rule 2 of the Special Rules and Regulations governing the Blanco-Mesaverde Pool as promulgated by Order No. R-1670, as amended, and is hereby authorized to complete its Largo Federal Well No. 2 at an unorthodox location 1500 feet from the South line and 1100 feet from the East line of Section 13, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.
- (2) That the applicant is hereby authorized to complete the subject well as a dual completion (conventional) to produce gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool through parallel strings of 1 1/2-inch tubing, with separation of zones by a packer set at approximately 6,400 feet;

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Deliverability Test Period for the Basin-Dakota Pool.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinafter designated.

STATE OF NEW MEXICO
OIL_CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

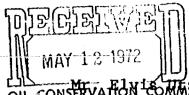
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Case 4701 Lead 5-5-72 Re. 5-8-72 To drill MS.Lim Blang. M.V. Has fool. Mel should be in NEOT SW. Que to Dopo graphical conditions will should be allowed le be dullet 1500/5-1100-Eline 13-27- 8%. Shes well save 22 miles I travel account a canyon. In out the Blanco - Mov. + Basin-Ok. Dugl Packer to be set at. \$\$02 Operof. Dle to be Produced them 14 in. lubing M.V. Ikm anulus.

Wynn Oil Go., Inc. R. G. Wynn, President

Suite 1525 Republic National Bank Bldg. Dallas, Texas 75201 May 9, 1972



OIL CONSERVATION COMMZ OIL CONSERVATION COMMZ New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico

Dear Elvis:

I am enclosing diagramatic sketch on a well which has been drilled and completed in Section 15-27N-8W. The new well which I intend to drill in Section 13 will be drilled and completed in the same manner and at approximately the same depth should the Dakota be productive.

If the Dakota is non-productive it will be plugged back to the base of the Mesaverde and completed in the Mesaverde æ intervals.

If this is not the information you need, please callme collect at the above number.

Very truly yours,

R. C. Wynn

RCW/sk enclosure

Well: <u>Federal "R" No. 1</u> SF 078476

Location: 990' FNL 1170 Sec. 15 T27N R 8W NMPM 1170' FEL County: San Juan State: New Mexico Casing: Elevation: Surface: 9 jts 10 3/4"
32.75# @ 312'w/275sx circ.
Intermediate: 72 jts 7 5/8" G.L. 5935' D.F. 5946' Zero 5947' @ 2249'w/450 sx circ.
Production:207 jts 5½" 15.5#
k-55 J&L new @ 6724'w/ Producing Zones: 416 sx. Blanco Mesaverde Basin Dakota MESAVERDE COMPLETION Tubing: All 15" IJ Aztec new Perforations Upper zone: 4331' @ 2 SDJ/ft Frac Cliff House 3815-19 35,000 # 20-40 sd.Lower zone: 6640' 3825-29 35,500 gal treated 3833-37 4178-84 water Point Lockout 4425-28 Squeeze 225 sx thru 4 holes @ 3865' 4478-88 40,000# 20-40 sd. 4560-62 20,000 # 10-20 sd.4582 74,570 gal treated water DAKOTA COMPLETION Perforations Upper Dakota @ 2 SDJ/ft Frac 6514-18 50,000# 20-40 sd. 6560-66 72,710 gal treated 6582-84 6601,6605 water 6613,6618 Lower Dakota @ 3 SDJ/ft 30,000# 40-60 sd. 6640-44 6656-62 63,290 gal treated water Stage Collar: Howco @ 4768' MAY 12 1972 Packer: Otis "W" @ 6402½' OIL CONSERVATION COMM.
Santa Fe Otis sliding sleeve @ 649921

TD: 6731'

-2-Docket No. 10-72 Examiner Hearing - Friday, May 5, 1972

CASE 4700: Application of Penasco Corporation for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the Penasco Shugart Queen Sand Unit Area, Shugart Pool, by the injection of water into the Queen formation through four wells located in Sections 8, 9, 16, and 17. Township 18 South, Range 31 East, Eddy County, New Mexico. Applicant further seeks a procedure whereby additional injection wells within the unit area may be approved administratively.

CASE 4701: Application of Wynn Oil Company for an unorthodox location and a dual completion, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of the dual completion of its Largo Federal Well No. 2 to produce gas from the Blanco-Mesaverde and Basin-Dakota Pools at an unorthodox location for the Blanco-Mesavede Pool 1500 feet from the South line and 1100 feet from the East line of Section 13, Township 27 North, Range 8 West, San Juan County, New Mexico.

CASE 4702: Application of Penroc Oil Corporation for a special gas-oil ratio limitation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an amendment of the special rules and regulations for the Hobbs-Drinkard Pool, Lea County, New Mexico, to provide for a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil for said pool.

CASE 4703: Application of Continental Oil Company for special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the West Lindrith Gallup-Dakota Oil Pool, Rio Arriba County, New Mexico, including provisions defining a gas well in the pool as one producing with a gas-liquid ratio of 30,000 cubic feet of gas per barrel of oil or one which produces oil with a gravity of 60° API or greater, a gas-oil ratio limitation for oil wells of 10,000 cubic feet of gas per barrel of oil, and 160-acre spacing units for both oil and gas wells.

CASE 4709: Application of Continental Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle production from the Eumont Gas Pool and the Penrose Skelly Oil Pool in the wellbore of its Lockhart A-17 Well No. 1 located in Unit L of Section 17, Township 21 South, Range 37 East, Lea County, New Mexico.

CASE 4710: Application of Hanson Oil Corporation for an exception to Order No. R-3221, as amended, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221, as amended, to dispose into unlined surface pits water produced by 22 wells located

All distances must be from the outer boundaries of the Section Well No. Wynn Oil Company Largo Federal Unit Letter Township County Section Range 8 West 27 North San Juan Actual Footage Location of Wells 1500 1100 South feet from the line and 1100 teet from the Pool Blanco-Mesa Verde Ground Level Elev: Dedicated Acreage: Producing Formation 6067 Mesa Verde & Dakota Basin-Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company Date Section 13 I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Exhl

NEW MEXICO OIL CONSERVATION COMMISSION LE VE D Form C-102 Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLANTER 1 1972 Effective 1-1-65

Operator			L	ease	Well 'No.		
Wynn Oil	Company			Largo Federal			2
Unit Letter	Section	Township		Range	County	_	
I	13	27 N	orth	8 West	San (Juan	
Actual Footage Loc	•	Óauth		3300	,	Foot	
1500 Ground Level Elev:	feet from the	South	line and	1100 (co) Slanco-Mesa		East	line
6067	-	Formation Verde & Dako		⊛: Blanco-mesa Basin-Dakota	A et. Ce	Dearc	aled Acteagé;
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2. If more the interest ar3. If more the	an one lease nd royalty). an one lease communitizatio	is dedicated t	o the well, ership is de orce-pooling	dicated_to_thc_well, g. etc?	entify the own	ership there	at below. of (both as to working owners been consoli-
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Case 470/

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side) DEPARTMENT OF THE INTERIOR 3. LYASE DESCRIPTION AND BERIAL NO. **GEOLOGICAL SURVEY** APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK THE COMM. 7. UNIT AGREEMENT NAME DRILL 1 DEEPEN PLUG BACK SINGLE ZONE MULTIPLE D 8. FARM OR LEASE NAME WELL WELL T 2. NAME OF OPERATOR Largo Federal Wynn 011 Company 10. PIBLD AND TOOL, OR WILDCAT 3303 Lee Parkway, Suite 409, Dallas, Texas 75219
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Dakota Lingo Maswarde And Survey of Area 1500' FSL, 1100' FEL Sec. 13-T27N-R8W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST-OFFICE 15 Miles South New Mexico

16. NO. OF ACRES IN LEASE LOCATION TO NEARBST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1100 320 320 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS Rotary
22. APPROX. DATE WORK WILL START 660' 6800' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6067 GR March 30. PROPOSED CASING AND CEMENTING PROGRAM

QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 12-3/4 2501 100 ex B-5/8 24.0 6800 • 6 - 3/44-1/2 10.5 500 ax

- Sat 4-1/2" production casing through Dakota formation.
- 2. Perforate and sand water fracture Dakota and Mesaverde
- Complete well as dual Mesaverde-Dakota well.

The E/2 of Section 13 is dedicated to this well. BEFORE EXAMINER UTZ OIL CONSERVATION COMMISSION EXE BIT NO. 4701 CASE NO. Submitted by P. C. Wynn

Hearing Date IN ABOVE SPACE DESCRIBE PROPOSED PROCESM: If proposal is to deepen or plug back, give data on present productive some and propo zone. If proposal is to drill or deepen directionally, give pertinent data preventer program, if any. on subsurface locations and measured and true vertical depths.

3-20-72 Operator (This space for Federal or State Mce PERMIT NO. 有数 遺虫 双环 直覆角膜 APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Clic 4761

*See Instructions On Reverse Side

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	T OPERATORS COMPANY PRICOCATION
	AND O
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	JUAN BAS
	, XX

Can 476

R. C. WYNN COUNSELOR AT LAW 1528 REPUBLIC NATIONAL BANK BUILDING DALLAS, TEXAS 75201 March 22, 1972

MAR 24 1972

ONSERVATION COMM. 214 RI 2-1585
AD 9-3893

Case 470/

AIR MAIL CERTIFIED MAIL RETURN RECEIPT REQUESTED

Secretary-Director New Mexico Oil Conservation Commission State of New Mexico P.O. Box 2088 Santa Fe, New Mexico 87501

Mexico 87501

Re: Largo Federal No. 2

Proposed off-pattern location Mesaverde-Dakota SE/4 Section 13-27N-8W San Juan County, New Mexico

Gentlemen:

Enclosed please find three (3) copies of our survey plat and a plat showing offset operators and wells to our proposed off-pattern location in San Juan County, New Mexico.

The offset operators to subject off-pattern location have been notified by certified mail of this request.

Please set this matter for hearing at the earliest possible date.

Yours very truly,

WYNN OIL COMPANY

Y: PC

RCW/sk enclosures

cc: Northwest Production Co.

P.O. Box 1796

El Paso, Texas 79949

DOCKET MARKO

Date 4-21-72-

Can 4761

SUBMIT IN TRIPLICATE (Other inspections on reversalide)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMENT	OF THE I	NTER	NOR			CO		
						MAR2	6. LEASE DESIGNATION		AL NO.
	GEOLOG	GICAL SURVI	=. Y				1940		
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPE	N, OR	PLUG B	ACKW	ON COMM.	EE OR TRIBE	NAME
a. TYPE OF WORK									
DRI	LL 🖾	DEEPEN [_]	P	LUG BA	CK 🔲	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL									
MELL ON WA	STL STREET			NGLE	MULTIP ZONE	LE	S. FARM OR LEASE N.	AME	
NAME OF OPERATOR							Largo Fed	lera1	
Wynn Oil (Company						9. WELL NO.		
. ADDRESS OF OPERATOR							9		
3303 Lee E	Parkway, Suit	e 409, Da	ıllas	, Texa	as 752.	L9	10 FIELD AND POOL Basin Dako	OR WILDCA	T
LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	tate requirer	nents.*)		Blanco Mes		
iii ddiiacc	4 500 1						11. SEC., T., R., M., OR	BLE.	
At proposed prod. zon	1200.	FSL, 1100)' FI	3L			AND SURVEY OR	KEA	
Mt proposed prod. 2011	C					•	Sec. 13-T27	N-R8W	•
4. DISTANCE IN MILES A	NO DIRECTION FROM NEAR	EST TOWN OR POS	r offici				12. COUNTY OR PARIS	H 13. STA	TE
15 Miles	South						San Juan	New	Mexic
O. DISTANCE FROM PROPU LOCATION TO NEAREST		-	16. NO	. OF ACRES	N LEASE		OF ACRES ASSIGNED	7	
PROPERTY OR LEASE L	INE, FT.	1100'		320		10 1	320	200	
18. DISTANCE FROM PROP	OSED LOCATION®		19. PR	OPOSED DEPT	н	20. ROTA	RY OR CABLE TOOLS		
TO MEAREST WELL, DI OR APPLIED FOR, ON THE	S LEASE, FT.	660 '	68	300 '			Rotary		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)					. * -	22. APPROX. DATE W	ORK WILL	START*
	6067	GR					March 30.	1972	
23.	P	ROPOSED CASI	G AND	CEMENTI	NG PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	DEPTH		QUANTITY OF CEM	ENT	
12-3/4	8-5/8	24.0		250			100 sx		5; 2;
6-3/4	4-1/2	10.5		6800			500 sx		37

- Set 4-1/2" production casing through Dakota formation. Perforate and sand water fracture Dakota and Mesaverde
- Complete well as dual Mesaverde-Dakota well.

The E/2 of Section 13 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROFESED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program A any. 主要的 PEBMIT NO.

*See Instructions On Reverse Side

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GMH/dr

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE No. 4701 Order No. R-4305 APPLICATION OF WYNN OIL COMPANY FOR AN UNORTHODOX: LOCATION AND A DUAL COMPLETION, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on at Santa Fe, New Mexico, before Examiner Elvis A. Utz 19^{72} , the Commission, a NOW, on this_ day of quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- That the applicant, Wynn Oil Company, seeks an exception to Rule 2 of the Special Rules and Regulations governing the Blanco-Mesaverde Gas Pool as promulgated by Order No. R-1670, as amended, to complete its Largo Federal Well No. 2 at an unorthodox location 1500 feet from the South line and 1100 feet from the East line of Section 13, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

(3) That the applicant also seeks authority to complete the subject well as a dual completion (conventional) to produce gas from the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool through parallel strings of 1 1/2 inch tubing, with separation of zones by a packer set at approximately 640 c feet.

(4) That the subject well was originally projected and drilled as a Pictured Cliffs-Dakota gas well at a standard location for said formations and is off-pattern with respect to the Special Rules and Regulations governing the Blanck-Mesaverde Gas Pool.

- (5) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.
- (6) That approval of the subject application will prevent the drilling of unnecessary wells, will avoid the augmentation of risk arising from the drilling of an excessive number of wells, will prevent reduced recovery which might result from the drilling of too few wells, will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pools, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Wynn Oil Company, is hereby granted an exception to the well location requirements of Rule 2 of the Special Rules and Regulations governing the Blanco-Mesaverde Game Pool as promulgated by Order No. R-1670, as amended, and is hereby authorized to complete its Largo Federal Well No. 2 at an unorthodox location 1500 feet from the South line and 100 feet from the East line of Section 13, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico.

-3-CASE NO. 4701 ORDER NO. R-

(2) That the applicant is hereby authorized to complete the subject well as a dual completion (conventional) to produce gas from the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool through parallel strings of 1 1/2 inoh tubing, with separation of zones by a packer set at approximately 6400 feet:

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Deliverability Test Period for the Basin-Dakota-Ges Pool.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinafter designated.