

CASE No.

4817

Application,

Transcripts,

Small Exhibits

ETC.

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
CONFERENCE HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
September 13, 1972

EXAMINER HEARING

IN THE MATTER OF:

Application of Phillips
Petroleum Company for a
dual completion, Eddy
County, New Mexico.

CASE NO. 4817

BEFORE: Daniel S. Nutter
Examiner

TRANSCRIPT OF HEARING

1 MR. NUTTER: Case Number 4817.

2 MR. HATCH: Application of Phillips Petroleum
3 Company for a dual completion, Eddy County, New Mexico.

4 MR. KELLAHIN: If the Examiner please, Thomas
5 Kellahin, Kellahin and Fox, appearing for the Applicant.
6 I have one witness to be sworn.

7 * * * * *

8 W. J. MUELLE

9 was called as a witness and, having been duly sworn by law,
10 testified as follows:

11 DIRECT EXAMINATION

12 BY MR. KELLAHIN:

13 Q Would you state your name and position, please?

14 A W. J. Muelle, senior petroleum engineer for Phillips
15 Petroleum Company.

16 Q Have you previously testified before this Examiner, or
17 one of these hearings and had your qualifications
18 as a senior engineer made a matter of record?

19 A Yes.

20 Q Have you examined and are you familiar with the facts
21 surrounding this Application?

22 A Yes, I am.

23 MR. KELLAHIN: Mr. Examiner, are the witness'
24 qualifications acceptable?

25 MR. NUTTER: Yes, they are.

1 Q (By Mr. Kellahin) Will you please state briefly what
2 the Applicant is seeking by this Application?

3 A Phillips requests authority for the dual completion in
4 the conventional manner of its Drag B Number 1 located
5 in the South Carlsbad Field area, Eddy County, New
6 Mexico. It is to be a gas-gas dual completion with
7 the Morrow zone producing up the tubing from the packer
8 and the lower zone producing from the casing-tubing
9 annulus.

10 Q Will you please refer to Applicant's Exhibit 1 and
11 identify it and state what it is?

12 A Exhibit 1 is a New Mexico Oil Conservation form C-107,
13 the Application for multiple completion. It gives the
14 location of our well, the Drag B Number 1, located in
15 Unit K, Section 18, 23 South, 27 East, Eddy County,
16 New Mexico. It shows the upper zone of the multiple
17 completion to be an undesignated Canyon interval,
18 the bottom of the pay section is 10,280 to 10,300. The
19 lower zone is the South Carlsbad Morrow with the top of
20 11,468 feet and the bottom pay of 11,721 feet.

21 Q Will you please refer to Exhibit 2 and indicate what
22 information it contains?

23 A Exhibit 2, I believe, is the plat of the area. This
24 plat is color coded as to the current completions,
25 that exhibits all the wells surrounding ours in a ten

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1 mile radius here. The well in this hearing is the
2 well located in the S/2 of Section 18 designated by a
3 blue arrow on the plat. It shows, in going through the
4 color coding of this plat, we see that there are
5 currently three undesignated Canyon completions that
6 have been filed in this area. Ours, the Drag B Well,
7 Grace Oil Company has filed one in the N/2 of Section
8 11, 23 South, 26 East; Mr. Antweil has recently
9 filed one in Section 21 of 27 East, 22 South. The
10 other color coded wells here are those that are the
11 Carlsbad South Morrow producing wells. Our brown
12 colored well located up there in Section 15 in the
13 far NE part of the plat is a Carlsbad Permo Penn.
14 completion. It was completed back prior to 1972, I
15 believe; and the other field shown on here is the
16 Hackberry Hills Canyon Field in Section 22 of 26 East,
17 22 South. This well is operated by Read and Stevens
18 now, but it was drilled as a Sinclair Hackberry-Hills
19 well.

20 Q Have you referred to what has been marked as Exhibit
21 3?

22 A Exhibit 3 is a cross-section which was designated on
23 Exhibit 2 by the orange line labeled A- A'. Located
24 here on this cross-section on the far right hand side
25 is a Phillips Drag B Number 1. It shows that the

1 correlative intervals currently perforated in the
2 Drag B Number 1 are the blue zone, or Canyon by our
3 designation, and the red zone, or Morrow sand. This
4 upper zone, the undesignated Canyon there, this well
5 is traced by the cross-sections first to the north
6 offset, or Drag A Number 1 and you can see by the
7 cross-section it is shaded out and not present in the
8 Drag A Number 1. Our cross-section then carries
9 it NW into the Pennzoil-Echols well in the S/2 of
10 Section 12, Township 23 South, Range 26 East, I believe.
11 Then, you can see that the Canyon zone there is
12 evident in about a 17 foot stringer there, but it
13 appears tight there on the log. The next log on the
14 cross-section is the Pennzoil-Mobile Federal in the
15 N/2 of Section 12, and the Canyon zone is very evident
16 there with a 30 foot lime zone developed. That zone
17 did drill some tests by Pennzoil at the rate of 10,000,000
18 a day. Now, they did subsequently choose to complete
19 the well as a gas/gas dual in the Atoka zone. They
20 are not currently completed.

21 MR. NUTTER: Looking at these, they could have
22 a well there, however?

23 THE WITNESS: Yes, could.

24 A Our cross-section then goes straight north into the
25 Superior Colette well which is a single Strawn

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1 completion and, again, the Canyon zone appears
2 completely shaded out and not present. Our cross-
3 section takes us, however, to the Hackberry-Hills
4 Canyon gas field and you see where in the very
5 correlative zone that currently is recognized in the
6 producing field in this area as having the Canyon
7 designation. This cross-section shows the perforations
8 initial potential, calculated open flow, and completion
9 dates at the bottom of each of the logs. This
10 cross-section shows the perforation's initial potential
11 calculated open flow and completion dates at the bottom
12 of each of the logs.

13 MR. NUTTER: And that Hackberry-Hills well, that
14 has a calculated open flow of 14,000,000 from the Canyon, is
15 that correct?

16 THE WITNESS: Yes, sir.

17 MR. NUTTER: And what was the CAOF on your well
18 on your Drag B 1?

19 THE WITNESS: Our Canyon was 14,672,000 and our
20 Morrow was 18,176,000.

21 Q (By Mr. Kellahin) Please refer to what has been
22 marked as Exhibit 4 and state what information it
23 contains?

24 A Exhibit 4 is a Schlumber Borehole Compensated sonic
25 log on our Drag B Number 1. It's a log from surface

1 to total depth with all the tops and geological markers
2 on it. Also marked on this log is the upper set of
3 perforations in the Canyon at 10,280 feet to 10,300,
4 colored blue, as with the cross-section in the area
5 plat. It shows the location of our Baker Production
6 Packer set at 11,380. It shows the top of the Morrow
7 sand zones, the top of the Morrow here is 11,428 and
8 our top perforation being at 11,468, and shows the
9 formation on through the Morrow zone.

10 Q Refer to what has been marked as Exhibit 5 and explain
11 what information it contains.

12 A Exhibit 5 is some detail engineer's data relative to
13 two separate zones of supply in this well. It shows
14 the upper completion zone to be the Canyon, the
15 interval to be 10,280 feet to 10,300 feet; a shut-in
16 surface pressure of 4,887.2 PSI; and a shut-in bottom-
17 hole pressure of 6,076.4. It shows the calculated
18 open flow potential to be 14,672,000 with a gas-liquid
19 ratio of 31 MCF per barrel. The gas analysis data
20 sample was caught at a trap pressure of 800 PSI at 132
21 degrees Fahrenheit. It shows our methane content as
22 86.65, ethane at 8.43, propane at 2.39, butane at
23 1.05, and pentane at 0.26. The G.P.M. of propane plus
24 was 1.115; the B.T.U. per cubic foot was 1,111; the
25 specific gravity was 0.649.

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1 The lower zone, Morrow, was completed at an
2 interval of 11,468 feet to 11,721 feet at a shut-in
3 pressure of 4,264.2, or relatively 600 pounds less than
4 the shut-in surface of the Canyon. The calculated
5 shut-in bottom-hole pressure was 5,339, or 600 pounds
6 less than the Canyon; there was a calculated absolute
7 open flow of 18,176,000 and the gas-liquid ratio was
8 dry. This is also characterized by the gas analysis
9 of the lower zone being higher in methane content
10 at 95.77, ethane only 2.71, a G.P.M. of 0.444, and the
11 lower B.T.U. of 1,038; specific gravity was 0.580.

12 Q Please refer to Exhibit 6, identify it, and explain
13 what information it contains?

14 A Exhibit 6 is a diagrammatic sketch of this well in
15 its completion, showing all surface strings, their
16 setting depth, and the cement used, tops of the
17 cement behind the surface strings. It shows the Canyon
18 zone perforations, the methods of isolating the two
19 zones, the Baker Model F-1 Packer, our two and one-half
20 tubing string and the equipment located in it, the
21 Morrow zone completion, and the plug BTB.

22 Q This is a conventional completion, then?

23 A Yes, sir.

24 Q Does it insure separation between the two zones of
25 production so that there is no communication?

1 A Yes, sir.

2 Q Please refer to Exhibit 7 and indicate briefly what
3 information it contains.

4 A Exhibit 7 is a United States Department of Interior
5 form on which, this being a federal lease, our form is
6 on file with the USGS forms. This was the pressure
7 test of the casing and tubing to insure good mechanical
8 completion and isolation of the zones prior to their
9 actual completion. In the completing of this well we
10 hydrotested the tubing running into the well at 6,500
11 pounds. We latched the tubing into the packer and
12 pressured the tubing casing annulus to 4,000 pounds for
13 a half hour and then we also pressure tested the tubing
14 and the casing that would be located below the packer
15 to 5,000 pounds. We unseated the tubing, perforated
16 our Canyon zone, relatched our tubing in, and pressure
17 tested again the tubing and the casing below the tubing
18 to 4,000 pounds with no indication of leaks or
19 communication in any of this pressure testing.

20 Q Refer to Exhibit 8 and indicate what information it
21 contains.

22 A Exhibit 8 is the well completion form by the USGS
23 on the undesignation of the Canyon zone of this well.

24 Q And will you refer to Exhibit 9 and indicate what
25 information it contains.

1 A Exhibit 9 is a New Mexico Oil Conservation Commission
2 multipoint and one point back pressure test for gas
3 wells. It shows the undesignated Canyon, it shows the
4 absolute calculated open flow of 14,672,000. It details
5 the gas-liquid ratio and it gives the various flow
6 rates from which we derive the absolute open flow.

7 Q Based on these Exhibits and your testimony, is it
8 your testimony that approval of this Application will
9 preserve waste and not impair correlative rights of
10 others?

11 A Yes.

12 Q Were Exhibits 1 through 9 prepared by you or under your
13 direction?

14 A Yes, sir.

15 MR. KELLAHIN: Mr. Examiner, I move the introduction
16 of Exhibits 1 through 9.

17 MR. NUTTER: Applicant's Exhibits 1 through 9
18 will be admitted into evidence.

19 (Whereupon, Applicant's Exhibits 1 through 9 were
20 marked and admitted into evidence.)

21 MR. KELLAHIN: The Applicant has nothing further
22 on Direct Examination.

23 CROSS-EXAMINATION

24 BY MR. NUTTER:

25 Q You make a little bit of liquids there in the Canyon?

1 A Yes, sir.

2 Q Is there any water produced from the Canyon?

3 A Not on test as of yet.

4 Q And there is no liquids at all from the Morrow, is this
5 right?

6 A Right.

7 Q Do you anticipate you will have any problem at all in
8 producing these liquids from the Canyon to the annulus?

9 A Not on testing, it indicates no problem. It should
10 be a very satisfactory completion.

11 Q What was the actual condensate production on your test?

12 A I think it was 22 barrels during the four hours of
13 testing there on the four one-hour flowings.

14 Q And the quantity of gas produced was what?

15 A The actual quantity, it was at various rates, but
16 I don't know if this form details the actual quantity
17 produced.

18 Q I understand that Phillips is contracted with El Paso
19 to take the gas from this?

20 A Yes.

21 Q Have they actually been connected?

22 A No, connection date should be sometime before the end
23 of the month.

24 MR. NUTTER: Are there any further questions of the
25 witness?

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1 (No response.)
2 MR. NUTTER: He may be excused.
3 (Witness excused.)
4 MR. NUTTER: Do you have anything further,
5 Mr. Kellahin?
6 MR. KELLAHIN: No sir.
7 MR. NUTTER: Does anyone have anything to offer
8 in Case Number 4817?
9 (No response.)
10 MR. NUTTER: We will take the case under advisement
11 and call Case Number 4818.
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STATE OF NEW MEXICO)
) ss
COUNTY OF BERNALILLO)

I, JOHN DE LA ROSA, a Court Reporter, in and for the
County of Bernalillo, State of New Mexico, do hereby certify
that the foregoing and attached Transcript of Hearing
before the New Mexico Oil Conservation Commission was
reported by me; and that the same is a true and correct record
of the said proceedings to the best of my knowledge, skill
and ability.

John De La Rosa
COURT REPORTER

9/13 4817 72
[Signature]

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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

**GOVERNOR
BRUCE KING
CHAIRMAN
LAND COMMISSIONER
ALEX J. ARMJO
MEMBER
STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR**

September 19, 1972

Mr. Tom Kellahin
Kellahin & Fox
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

Re: Case No. 4817
Order No. R-4396
Applicant:
Phillips Petroleum Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC x
Artesia OCC x
Aztec OCC

Other _____

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4817
Order No. R-4396

APPLICATION OF PHILLIPS PETROLEUM
CORPORATION FOR A DUAL COMPLETION,
EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on September 13, 1972, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 18th day of September, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Phillips Petroleum Company, seeks authority to complete its Drag "B" Well No. 1, located in Unit K of Section 18, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to produce gas from an undesignated Canyon gas pool through the casing-tubing annulus and from the South Carlsbad-Morrow Gas Pool through 2 7/8-inch tubing with separation of zones by a packer set at approximately 11,380 feet.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Phillips Petroleum Company, is hereby authorized to complete its Drag "B" Well No. 1, located in Unit K of Section 18, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, as a dual completion (conventional) to

-2-

CASE NO. 4817

Order No. R-4396

produce gas from an undesignated Canyon gas pool through the casing-tubing annulus and from the South Carlsbad-Morrow Gas Pool through 2 7/8-inch tubing with separation of zones by a packer set at approximately 11,380 feet;

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Shut-in Test Period for the South Carlsbad-Morrow Gas Pool.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



Bruce King
BRUCE KING, Chairman

Alex J. Armijo
ALEX J. ARMIJO, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

Docket No. 20-72

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 13, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

- ALLOWABLE:** (1) Consideration of the allowable production of gas for October, 1972, from seventeen prorated pools in Lea, Eddy, Chaves and Roosevelt Counties, New Mexico;
- (2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for October, 1972.
- CASE 4808:** Application of Skelly Oil Company for a waterflood expansion and dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to expand its Grayburg-Jackson Skelly Unit Waterflood Project, Grayburg-Jackson Pool, Eddy County, New Mexico, by the injection of water through its Unit Well No. 114 located in Unit D of Section 14, Township 17 South, Range 31 East. Said Well No. 114 to be completed as a dual completion in such a manner as to permit the production of oil from the Fren-Sevens Rivers Pool and the injection of water into the Grayburg-Jackson Pool.
- CASE 4809:** Application of Saturn Oil Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Antebellum Unit Area comprising 3,840 acres, more or less, of State and Federal lands in Township 23 South, Range 34 East, Lea County, New Mexico.
- CASE 4810:** In the matter of the application of the Oil Conservation Commission on its own motion to consider the revision of the special rules for the Devils Fork Gallup Associated Pool and the Escrito Gallup Associated Pool, Rio Arriba and San Juan Counties, New Mexico, promulgated by Orders Nos. R-1670-B and R-1793-A, respectively, to permit taking of gas-oil ratio and bottom-hole pressure tests on an annual basis rather than quarterly and semi-annually, as is now required.
- CASE 4747:** (Continued from the July 26, 1972, Examiner Hearing)
- Application of Union Texas Petroleum, a Division of Allied Chemical Corporation for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests below the base of the Devonian formation underlying the N/2 of Section 33, Township 25 South, Range 37 East, Crosby Field, Lea County, New Mexico. Said acreage to be dedicated to its well to be located 1650 feet from the North line and 2310 feet from the East line of said Section 33. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

CASE 4577: (Reopened)

In the matter of Case 4577 being reopened pursuant to the provisions of Order No. R-4181, which order established special rules and regulations for the Parkway-Wolfcamp Pool, Eddy County, New Mexico, including a provision for 160-acre spacing units. All interested persons may appear and show cause why said pool should not be developed on 40-acre or 80-acre spacing units.

CASE 4811: Application of Atlantic Richfield Company for a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 120-acre non-standard gas proration unit comprising the N/2 SE/4 and NE/4 SW/4 of Section 36, Township 21 South, Range 37 East, Blinebry Gas Pool, Lea County, New Mexico, to be dedicated to its State 367 Well No. 3 located in Unit K of said Section 36.

CASE 4812: Application of Midwest Oil Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks as an exception to Rule 104, authority to drill a wildcat gas well to test the Morrow formation at an unorthodox location 1320 feet from the South and East lines of Section 1, Township 18 South, Range 28 East, Eddy County, New Mexico, with the S/2 of said Section 1 to be dedicated to the well.

CASE 4813: Application of Inexco Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Sitting Bull Unit Area comprising 6,665 acres, more or less, of Federal lands in Sections 28, 29, 31, 32, and 33 of Township 23 South, Range 22 East, and Sections 4 through 9 of Township 24 South, Range 22 East, Eddy County, New Mexico.

CASE 4814: Application of Inexco Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Four Forks Unit Area comprising 3,133 acres, more or less, of Federal and Fee lands in Sections 3, 10, 11, 14 and 15 of Township 22 South, Range 25 East, Eddy County, New Mexico.

CASE 4815: Application of Inexco Oil Company for pool creation and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Strawn gas pool for its well located 1980 feet from the South and West lines of Section 18, Township 21 South, Range 26 East, Eddy County, New Mexico. Applicant further seeks the promulgation of special rules therefor, including a provision for 640-acre spacing units.

CASE 4816: Application of Penroc Oil Corporation for a special gas-oil ratio limitation increase, Lea County, New Mexico. Applicant, in the above-styled cause, seeks amendment of the special rules and regulations for the Hobbs-Drinkard Pool promulgated by Order No. R-3811, as amended,

(Case 4816 continued from Page 2)

to establish a limiting gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil in said pool.

- CASE 4817: Application of Phillips Petroleum Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Drag "B" Well No. 1 located in Unit K of Section 18, Township 23 South, Range 27 East, Eddy County, New Mexico, in such a manner as to produce gas from the South Carlsbad-Morrow Gas Pool through tubing and an undesignated Canyon gas pool through the casing-tubing annulus.
- CASE 4818: Application of Tipperary Land and Exploration Corporation for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the North Bagley-Pennsylvanian Pool by the injection of water into the Strawn and possibly other formations by the injection of water through its Bess Well No. 1 located 660 feet from the North line and 1980 feet from the East line of Section 20, Township 11 South, Range 33 East, Lea County, New Mexico.
- CASE 4819: Application of D. L. Hannifin for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in and under the S/2 of Section 24, Township 22 South, Range 26 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a well to be drilled 1980 feet from the South and East lines of said Section 24. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.
- CASE 4820: Application of Anadarko Production Company for the creation of an associated pool, special rules therefor, downhole and surface commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new associated pool for the production of oil and gas from the Yates and Seven Rivers formations for its Loco Hills Federal "B" Wells Nos. 1 and 8 located, respectively, in Units P and K of Section 9, Township 17 South, Range 30 East, Eddy County, New Mexico, and the promulgation of special rules therefor including provisions for the classification of oil and gas wells, oil and gas well spacing, and an unlimited gas-oil ratio.
- Applicant further seeks authority to commingle in the well-bore of said Well No. 1 the Yates-Seven Rivers production from the newly created pool and the Grayburg-Jackson Pool and to commingle on the surface the Yates-Seven Rivers production from said Well No. 8 with production from the Grayburg-Jackson Pool.
- CASE 4821: Application of Getty Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks as an exception

(Case 4821 continued from Page 3)

to Rule 303 of the Commission Rules and Regulations, authority to commingle production from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-Pennsylvanian Pools in the wellbore of its State "BA" Well No. 8 located in Unit B of Section 36, Township 17 South, Range 34 East, Lea County, New Mexico.

CASE 4822: Application of Getty Oil Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its State "BA" Well No. 9 located 660 feet from the North line and 2310 feet from the East line of Section 36, Township 17 South, Range 34 East, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico. Said well being nearer than 660 feet to another well capable of producing from the same pool.

CASE 4823: Application of Getty Oil Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its A. B. Coates "C" Well No. 28 located 1820 feet from the North and West lines of Section 24, Township 25 South, Range 37 East, Justis Blinebry Pool, Lea County, New Mexico. Said well being located nearer than 660 feet to another well capable of producing from the same pool.

CASE 4824: Application of Getty Oil Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its H. D. McKinley Well No. 11 located 760 feet from the North line and 550 feet from the East line of Section 30, Township 18 South, Range 38 East, Hobbs Grayburg-San Andres Pool, Lea County, New Mexico. Said well being nearer than 660 feet to another well capable of producing from the same pool.

CASE 4825: Application of Hanagan Petroleum Corporation for dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Catclaw Draw Unit Well No. 3 located in Unit D of Section 36, Township 21 South, Range 25 East, Eddy County, New Mexico, in such a manner as to produce gas from an undesignated Strawn gas pool through tubing and from the Catclaw Draw-Morrow Gas Pool through the casing-tubing annulus.

CASE 4826: Application of Hanagan Petroleum Corporation for pool creation, special pool rules, and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Strawn gas pool for its well located 920 feet from the North and West lines of Section 36, Township 21 South, Range 25 East, Eddy County, New Mexico, and the promulgation of special rules therefor, including a provision for 640-acre spacing units. Applicant further seeks approval of an unorthodox location for the above-described well.

CASE 4827: Application of Robert N. Enfield for an unorthodox location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks

Examiner Hearing - Wednesday - September 13, 1972
-5-

Docket No. 20-72

(Case 4827 continued from Page 4)

authority to drill a gas well at an off-pattern unorthodox location 990 feet from the North and East lines of Section 11, Township 15 South, Range 27 East, Buffalo Valley-Pennsylvanian Gas Pool, Chaves County, New Mexico, with the E/2 of said Section 11 to be dedicated to the well.

CASE 4828: Application of Inexco Oil Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority for the dual completion of its McMinn State Well No. 1 located 1980 feet from the South and West lines of Section 18, Township 21 South, Range 26 East, Eddy County, New Mexico, in such a manner as to produce gas from the Strawn formation and the Morrow formation adjacent to the Catclaw Draw-Morrow Gas Pool.

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Phillips Petroleum Company		County Eddy	Date August 10, 1972
Address Room 711, Phillips Building, Odessa, Texas		Lease Drag-B	Well No. 1
Location of Well K	Unit 18	Township 23-S	Range 27-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesignated - Canyon	--	Carlsbad, So. Morrow-Morrow
b. Top and Bottom of Pay Section (Perforations)	top 10,280' bottom 10,300'	--	top 11,468' bottom 11,721'
c. Type of production (Oil or Gas)	Gas	--	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	--	Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input checked="" type="checkbox"/>	* c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

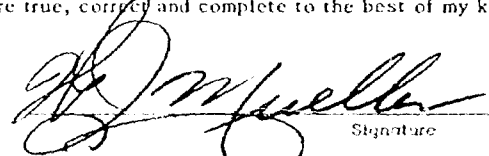
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Mobil Oil Company, Box 633, Midland, Texas 79701	NEW MEXICO OIL CONSERVATION COMMISSION EXHIBIT NO. <u>1</u> 4817 Phillips 13 Sep 72
Pennco Oil Company, Drawer 1828, Midland, Texas 79701	
Superior Oil Company, Box 1900, Midland, Texas 79701	

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification _____.

* Set for hearing September 13, 1972, Case No. 4817

CERTIFICATE: I, the undersigned, state that I am the Senior Reservoir Engineer of the Phillips Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


W. J. Mueller
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PHILLIPS PETROLEUM COMPANY
 DRAG "B" NO. 1
 UNIT K, SECTION 18, T-23-S, R-27-E
 EDDY COUNTY, NEW MEXICO
 CARLSEAD, SOUTH, FIELD

Completion Zone	Upper	Lower
Formation	Canyon	Morrow
Completion Interval	10,280'-300'	11,468'-721'
Shut-In Surface Pressure (psia)	4,887.2	4,264.2
Calculated Shut-In B.H.P. (psia)	6,076.4	5,339.0
Calculated A.O.F. (Mcf at 15.025)	14,672	18,176
Gas-Liquid Ratio (Mcf/barrel)	31	Dry

Gas Analysis Data

Trap

800 psi at 132° F. 640 psi at 150° F.

Mol %:

Methane	86.65	95.77
Ethane	8.48	2.71
Propane	2.39	0.76
Butane	1.05	0.38
Pentane	0.26	0.15
G.P.M. of Propane Plus	1.115	0.444
B.T.U./Cubic Ft.	1,111	1,038
Specific Gravity	0.649	0.580

PHILLIPS PETROLEUM COMPANY
 EDDY COUNTY, NEW MEXICO
 CARLSEAD, SOUTH, FIELD
 DRAG NO. 5
 CASE NO. 4817
 REPORTED BY Phillips
 REPORTING DATE 13 Sep 72

13 $\frac{3}{8}$ " CASING SET AT 370'
CMTD. W/425 SX. CLASS H W/2% C₂H₆
1/4" FLOCE/EX. CIRC. 100 SX.
13 $\frac{3}{8}$ " CASING CENTRALIZERS
AT 291', 330', 360'

8 $\frac{5}{8}$ " CASING SET AT 5450'
CMTD. W/1300 SX. T.L.W. W/3#
GILSONITE/SX. AND 250 SX. CLASS H
TEMP. SURVEY - TOC 1900'
8 $\frac{5}{8}$ " CASING CENTRALIZERS AT
5380', 5413', 5445'
8 $\frac{5}{8}$ " SCRATCHERS AT
5430' - 5440'

5 $\frac{1}{2}$ " CASING SET AT 12,041'
CMTD. W/550 SX. CLASS H W/34% CFR-2
W/8" SALT/SX. - TEMP. SURVEY TOC 7800'
5 $\frac{1}{2}$ " CASING CENTRALIZERS AT
10,760', 10,820', 10,720',
10,870', 11,740', 11,490',
11,892', 11,950', 12,025'
5 $\frac{1}{2}$ " SCRATCHERS AT
10,200'-72', 10,300'-20', 10,720'-20',
10,800'-70', 11,500'-55', 11,675'-85',
11,730'-40', 11,800'-70', 11,950'-65'

13 $\frac{3}{8}$ "

TOC 1900'

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION

EXHIBIT NO. 6

CASE NO. 4817

Submitted by Phillips

Hearing Date 13 Sep 72

8 $\frac{5}{8}$ "

TOC 7800'

5 $\frac{1}{2}$ "

2 $\frac{7}{8}$ " TUBING SET IN MODEL F-1
PACKER AT 11,380'

CANYON ZONE - SELECTIVE PERFORATIONS
2 JET SHOTS/FT. 10,230' - 10,300'

BAKER MODEL "L" SLIDING SLEEVE AT 11,300'

BAKER MODEL "FL" ON-OFF SEALING

CONNECTOR AT 11,375'

BAKER MODEL F-1 PACKER AT 11,380'

MORROW ZONE - SELECTIVE PERFORATIONS
2 JET SHOTS/FT. 11,468' - 11,668' - 74';
11,680' - 90'; 11,702' - 69'; 11,718' - 21'

PBTD 11,970'

NO.	REVISION	BY	DATE	CHKD	APP'D
FOR BIDS	PHILLIPS PETROLEUM COMPANY			AFE NO.	FILE CODE
FOR APPR	BARTLESVILLE, OKLAHOMA				
FOR CONST	DRAG "B" #1			SCALE NONE UNLESS OTHERWISE NOTED	
DESIGN				DWG NO.	
DRAWN	8/1/72			SH NO.	
CHECKED	LLF 8/7/72				
APP'D					
UNIT K, SEC 12, T-23-S, R-27-E			EDDY COUNTY, NEW MEXICO		

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0275360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Drag-8

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

18-23-S-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FS and W lines (Unit K)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3217' Gr., 3237' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing tests.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-31-72: With Baker Model F-1 packer set at 11,380', picked up Baker anchor seal assembly, Baker Model F-1 on-off tool and Baker Model L sliding sleeve on 2-7/8" N-80 tbg and tested tbg with 6500# w/Hydrotest while running. 8-1-72: Set 2-7/8" tbg in Baker pkr at 11,380' with tbg set at 11,383' in 6000# tension, on-off tool at 11,375' and sliding sleeve at 11,362'. Tested 5-1/2" csg/tbg annulus w/4000# for 1/2 hr, OK. Tested 2-7/8" tbg, pkr, and 5-1/2" csg below pkr w/5000# for 1/2 hr, OK. Released on-off tool, raised tbg to 9760'. Displaced brine from tbg and csg w/12.1# mud. Perfd 5-1/2" csg opposite Canyon w/2 holes per foot from 10,280-10,300'. Lowered tbg, latched on-off tool. Removed BOP, installed well head. Tested tbg and well head w/4000# for 1/2 hr, OK. 8-2-72: Howco loaded tbg w/62 BW, tested tbg, pkr, and csg below packer to 5000# for 1/2 hr, OK.

INTERNAL NUMBER
OF COMPLETION REPORT

7

CASE NO.

4817

DATE

Phillips

DATE

13 Sep 72

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 9-11-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 0275360	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
3. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME _____	
4. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761		8. FARM OR LEASE NAME Drag-B	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FS & W lines (Unit K) At top prod. interval reported below At total depth		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Undesignated		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 18-23-S-27-E	
12. PERMIT NO. _____		DATE ISSUED 4-12-72	
13. COUNTY OR PARISH Eddy		14. STATE N. Mexico	
15. DATE SPUDDED 5-25-72	16. DATE T.D. REACHED 7-26-72	17. DATE COMPL. (Ready to prod.) perf 7-31-72	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3217' Gr., 3237' DF
19. ELEV. CASINGHEAD _____	20. TOTAL DEPTH, MD & TVD 12,041'		
21. PLUG, BACK T.D., MD & TVD 11,970'		22. IF MULTIPLE COMPL., HOW MANY? two	23. INTERVALS DRILLED BY 0-12,041
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Canyon - top - 10,267 bottom - 10,300			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger BHC-Sonic, GR-Caliper, dual laterolog, MLL and ML			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE
13-3/8"	48#	369'	17-1/4" (425 sx Class H.Circ 100 sx)
8-5/8"	32#	5450'	11" (1300sx Trinity LW, 250sx Class H.TOC) (at 1900')
5-1/2"	17#, 20#	12040'	7-7/8" (550sx Class H w/3/4%CFR2 & 8# salt/sx)
29. LINER RECORD / Temp surv TOC G7800#			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
---	---	---	---
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
---	---	---	---
31. PERFORATION RECORD (Interval, size and number) 10280-300', 20 feet, 40 holes, 3/16" hole size			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
---		---	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
---	flowing		shut-in
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
8-7-72	4	---	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OLD-BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
---	---	---	14,672
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) shut in pending connection			TEST WITNESSED BY ---
35. LIST OF ATTACHMENTS Schlumberger logs mailed direct			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W. J. Mueller		TITLE Senior Reservoir Engineer	
DATE 8-28-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Surface rock	0	370	Took Drill Stem Test #1: Canyon zone
Anhydrite, sand	370	630	10273-10420: Open
Lime, sand	630	1664	204 minutes, gas to surface in 9 minutes,
Lime, salt, anhydrite	1664	2196	1800' wtr blanket to surface in
Lime, salt, sand	2196	2466	20 minutes. Flowed 79 minutes to clean up,
Lime, sand	2466	5450	flowed at rate of 1 to 1-1/2 Mcf/D.
Lime	5450	7719	Recovered 9 bbls distillate. BHT = 175°.
Sand, lime	7719	10303	Hydrostatic pressure in 6395#, out 6414#.
Sand	10303	12041 TD	ISIP (120 minutes) 6491#, FP 963-2088#,
			FSIP (150 min.) 6357#.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lamar	1933	+1305
Delaware Mn.Gp.	2063	+1175
Cherry Canyon	2807	+ 431
Brushy Canyon	4085	- 847
Bone Springs	5324	-2086
1st Bone Sp.Sand	6864	-3627
2nd Bone Sp.Sand	7846	-4609
3rd Bone Sp.Sand	8510	-5273
Wolfcamp	8850	-5613
Cisco	9590	-6353
Canyon Lime	10267	-7030
Morrow	11424	-8170

BEFORE EXAMINER NOTED
OIL CONSERVATION COMMISSION

EXHIBIT NO. **8**

CASE NO. **4817**

Submitted by **Phillips**

Hearing Date **13 Sep 72**

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 8-7-72		NM 0275360	
Company Phillips Petroleum Company			Connection Shut In OIL CONSERVATION COM. Santa Fe		
Pool Undesignated - Canyon			Formation Canyon		
Completion Date 8-1-72		Total Depth 12,041'		Plug Back TD 11,970'	
Elevation 3217' Gr		Farm or Lease Name Drag-B			
Csq. Size 5-1/2"	Wt. 17#, 20#	d 3.434	Set At 12,040'	Perforations: 3237' DF	
Well No. 1		From 10,280'		To 10,300'	
Tub. Size produced through casing/		Set At		Perforations: From --- To ---	
tubing annulus					
Type Well - Single - Brodenhead - G.G. or G.O. Multiple G-G dual				Packer Set At 11,380'	
Producing Thru casing		Reservoir Temp. °F 178 @ 12041		Mean Annual Temp. °F 60	
Baro. Press. - P _a 13.2		County Eddy		State New Mexico	
L 10280	H 10280	G _g .649	% CO ₂ .4	% N ₂ .7	% H ₂ S ---
Prover 4"		Meter Run flange		Taps ---	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI							4251		4874	83	76
1.	3.826 x 2.000			835	6	105	Morrow		4765	82	1
2.	3.826 x 2.000			835	19	70	Completion		4565	82	1
3.	3.826 x 2.000			835	47	62	Shut-in		4289	82	1
4.	3.826 x 2.000			835	80	51			3919	85	1
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	19.99	71.339	848.2	.9594	1.241	1.065	1808
2	19.99	126.948	848.2	.9905	1.241	1.089	3397
3	19.99	199.663	848.2	.9971	1.241	1.092	5393
4	19.99	260.491	848.2	1.009	1.241	1.101	7179
5							

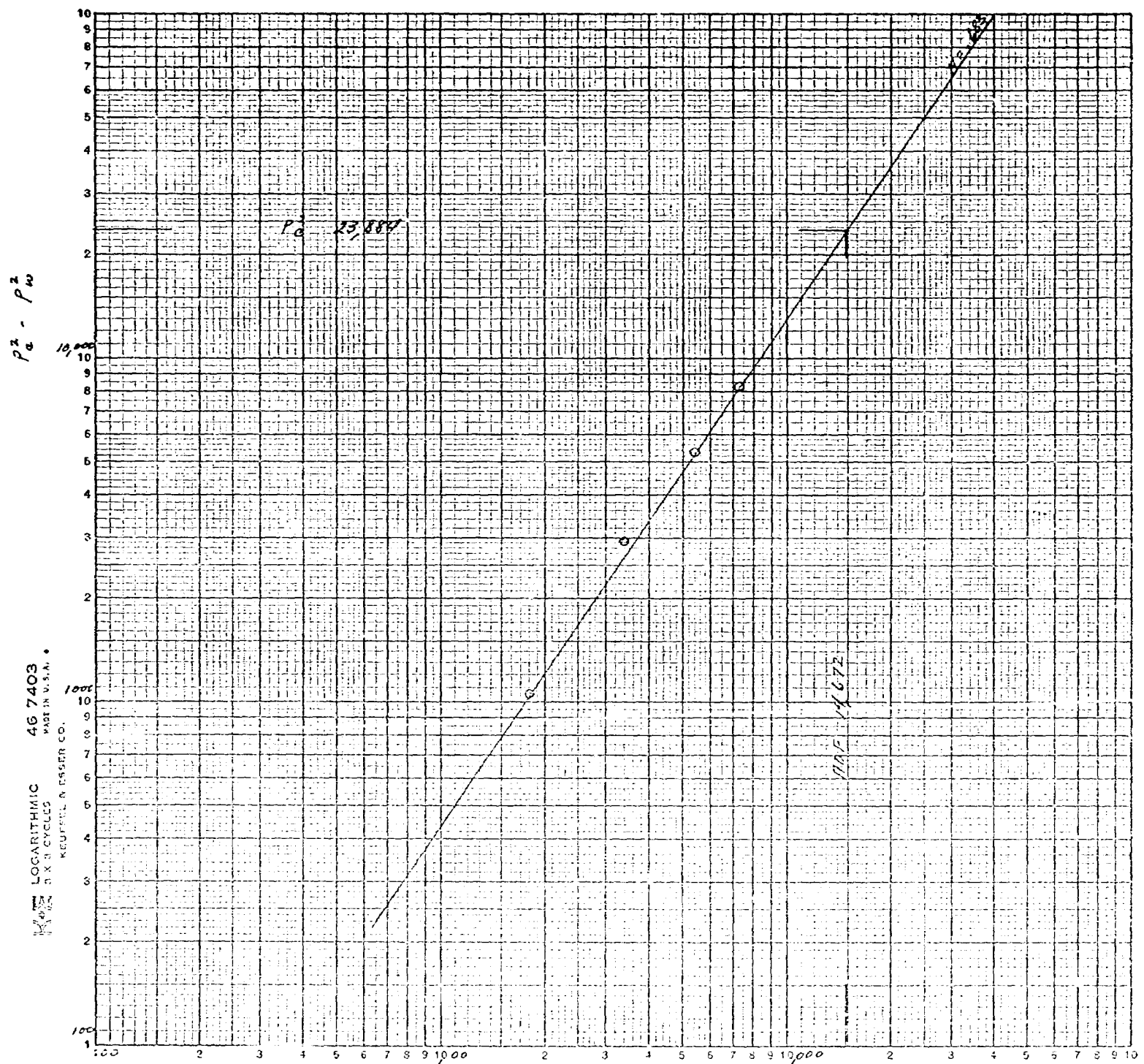
NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio	Mcfd/bbl.
1	4887.2				31	
2	23884				57	
A.P.I. Gravity of Liquid Hydrocarbons					.649	XXXXXXX
Specific Gravity Separator Gas					.741	XXXXXXX
Specific Gravity Flowing Fluid					670	667 P.S.I.A.
Critical Pressure					375	405 R
Critical Temperature						

NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = \frac{23884}{8308}$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = .7212$
1	22831	4778.0	22829	1055		
2	20960	4581.0	20986	2898		
3	18500	4308.5	18558	5326		
4	15462	3946.7	15576	8308		
5						

Absolute Open Flow 14,672 Mcfd @ 15.025		Angle of Slope 55.6	Slope, n .683
Remarks: Test run at capacity of test equipment on last rate.			
Approved By Commission:		Conducted By: D. E. Simpson	Calculated By: D. E. Simpson
		Checked By: W. J. Mueller	

Phillips Petroleum Company
 Drag - B Well No. 1
 Undesignated - Canyon
 Sec. 18, T-23-S, R-27-E
 Eddy County, New Mexico

RECEIVED
 DEC 11 1972
 OIL CONSERVATION COMM.
 Santa Fe

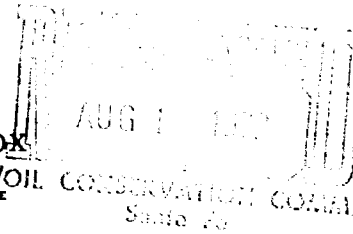


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JASON W. KELLAHIN
ROBERT E. FOX
W. THOMAS KELLAHIN

KELLAHIN AND FOX
ATTORNEYS AT LAW
500 DON GASPAR AVENUE
POST OFFICE BOX 1769
SANTA FE, NEW MEXICO 87501
August 14, 1972



TELEPHONE 982-4315
AREA CODE 505

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Oil Conservation Commission of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Enclosed in triplicate is the application of
Phillips Petroleum Company for approval of a
multiple completion, Eddy County, New Mexico.
It is our understanding that this application
will be set for hearing September 13.

Yours very truly,

Jason W. Kellahin
Jason W. Kellahin

JWK:brs
Enclosure: as stated

RECEIVED
8-31-72

BEFORE THE
OIL CONSERVATION COMMISSION OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF PHILLIPS PETROLEUM COMPANY
FOR APPROVAL OF A MULTIPLE
COMPLETION, EDDY COUNTY, NEW MEXICO

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A P P L I C A T I O N

Comes now Phillips Petroleum Company and applies to the Oil Conservation Commission of New Mexico for approval of the multiple completion of its Drag "B" Well No. 1, located in Unit K, Section 18, Township 23 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof would show the Commission:

1. Applicant is the owner and operator of the above well, located as herein specified.
2. Applicant proposes to dually complete said well for the production of gas from the Carlsbad, South, Morrow Pool, from Morrow perforated intervals between 11,468 feet and 11,721 feet, and from an undesignated Canyon Pool from Canyon perforations, 10,280 feet to 10,300 feet.
3. The well will be completed for the production of the Morrow gas through tubing, from under a production packer to be set at approximately 11,380 feet. The Canyon Pool gas will be produced through the casing-tubing annulus.
4. The dual completion is in the interests of conservation, will result in the recovery of gas that would not otherwise be recovered, and the producing formations will not be damaged in making the completion proposed.

WHEREFORE applicant prays that this application be set

for hearing before the Commission or the Commission's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order approving the application as prayed for.

Respectfully submitted,

PHILLIPS PETROLEUM COMPANY

By Jason W. Kellahin
KELLAHIN & FOX
P. O. Box 1769
Santa Fe, New Mexico 87501

ATTORNEYS FOR APPLICANT

expedite

DRAFT

GMH/dr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4817

Order No. R- 4396

APPLICATION OF PHILLIPS PETROLEUM CORPORATION
FOR A DUAL COMPLETION, EDDY COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
September 13, 1962, at Santa Fe, New Mexico, before Examiner
Daniel S. Nutter.

NOW, on this _____ day of September, 1962, the Commission,
a quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Phillips Petroleum Company,
seeks authority to complete its Drag "B" Well
Well No. 1, located in Unit K of Section 18, Township

23 South, Range 27 East, NMPM, Eddy County, New
~~North~~ ~~West~~

Mexico, as a dual completion (conventional) ~~oil~~
(combination) to produce gas
(tubingless)

~~from the South Carlsbad-Morrow Gas Pool through tubing and~~

~~from~~ an undesignated Canyon gas pool through the casing-tubing annulus ~~and~~

from the South Carlsbad - Morrow Gas Pool
through 2 7/8-inch tubing with separating
zones by a packer set at approximately
11,380 feet.

(3) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Phillips Petroleum Company, is hereby authorized to complete its Drag "B" Well No. 1, located in Unit K of Section 18, Township 23 ~~NORTH~~ ^{SOUTH}, Range 27, East ~~WEST~~ ^{NMPM}, Eddy County, New Mexico, as a dual completion ^(conventional) ~~(combination)~~ ^{xxx} to produce gas ~~(tubingless)~~

~~from the South Carlsbad-Morrow Gas Pool through tubing and an~~
~~from an~~ undersignated Canyon gas pool through the casing-tubing annulus ~~and~~
from the South Carlsbad - Morrow Gas Pool through
2 7/8-inch tubing with separating zones
by a packer set at approximately 11,380 feet

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage ~~zone segregation~~ tests upon completion and annually thereafter during the Annual ~~Gas-Oil-Ratio Test Period~~ ^{Short-run} for the ~~South Carlsbad - Morrow~~ ⁴⁰⁰ Pool. Deliverability

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

