

CASE No.

4821

Application,

Transcripts,

Small Exhibits

ETC.

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
CONFERENCE HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
September 13, 1972

EXAMINER HEARING

IN THE MATTER OF:

Application of Getty Oil Company
for downhole commingling, Lea
County, New Mexico.

CASE NO. 4821

BEFORE: Daniel S. Nutter
Examiner

TRANSCRIPT OF HEARING

dearnley, meier & mc cormick

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1 MR. NUTTER: Call Case 4821.

2 MR. HATCH: Case 4821: Application of Getty Oil
3 Company for downhole commingling, Lea County, New Mexico.

4 MR. MORRIS: Mr. Examiner, I'm Richard Morris
5 of Montgomery, Federici, Andrews, Hannahs & Morris, appearing
6 on behalf of the Applicant.

7 We have one witness, Mr. Suresh Sutaria, I'd like
8 to have him sworn, at this time.

9 SURESH SUTARIA,
10 was called as a witness and, having been duly sworn according
11 to law, testified as follows:

12 DIRECT EXAMINATION

13 BY MR. MORRIS:

14 Q Mr. Sutaria, will you please state your full name and
15 where you reside?

16 A My name is Suresh Sutaria, S-u-t-a-r-i-i, from Hobbs,
17 New Mexico.

18 Q How are you employed, Mr. Sutaria? By whom are you
19 employed?

20 A I'm employed by Getty Oil Company.

21 Q And what is your position?

22 A My title is production engineer, or petroleum engineer.

23 Q Will you state briefly your education, and your
24 experience in the petroleum industry?

25 A I graduated from Texas A. & M. University in May,

1 1968, majored in petroleum engineering. I joined
2 Getty Oil Company in June, 1968. For the first two
3 years I was employed by Getty Oil Company in south
4 Louisiana. I was transferred to Hobbs, New Mexico,
5 in July, 1970, and ever since, I have been in Hobbs.

6 Q And are you familiar with the Getty Oil Company's
7 Application in this Case, Case 4821?

8 A Yes, I am.

9 MR. MORRIS: Are the witness' qualifications
10 acceptable?

11 MR. NUTTER: Yes, they are.

12 Q (By Mr. Morris) Mr. Sutaria, what is it that Getty
13 Oil Company seeks by this Application?

14 A Getty Oil Company requests an exception to Rule 303
15 of the Commission Rules and Regulations to commingle
16 production from the North Vacuum-Abo, Vacuum-Wolfcamp,
17 and Vacuum-Pennsylvanian Pools in the wellbore of its
18 State "BA" Well Number 8 located in Unit B of Section
19 36, Township 17 South, Range 34 East, Lea County, New
20 Mexico.

21 Q Please refer to the lease plat, Exhibit Number 1, and
22 state what that shows?

23 A Exhibit Number 1 is a property plat for the State
24 "BA" lease. The State "BA" lease is outlined in red,
25 the proration unit B is colored in green, Well Number 8

1 itself is located in the proration unit B.

2 Q What are the other wells shown in the proration unit?

3 A Well Number 2 and Well Number 9.

4 Q All right. Would you refer to Exhibit Number 2 and
5 review the completion history of the subject well?

6 A Exhibit Number 2 is the completion history for the
7 subject well. The well was originally completed as
8 a tripling in the Abo, Wolfcamp, and Pennsylvanian
9 zones.

10 Q Does this Exhibit show the perforations and the
11 treatment given to each of these zones?

12 A Yes, they do.

13 Q All right. Please refer to Exhibit Number 3, the
14 mechanical sketch of the subject well. Does this
15 Exhibit show the manner in which the well is presently
16 completed and producing?

17 A Yes.

18 Q All right. Would you briefly describe the manner in
19 which the well is presently completed and producing?

20 A The Abo zone is produced through string number 3 and
21 it's pumping, the Wolfcamp is produced through string
22 number 2 and it's flowing, the Pennsylvanian zone is
23 produced through string number 1 and it's flowing.
24 These three zones are isolated by a single packer and
25 a dual packer.

1 Q Do you have the most recent packer leakage test on
2 this well?

3 A The last scheduled packer leakage test was in
4 September, 1971. On Exhibit Number 4 is the packer
5 leakage test.

6 Q Now, what is Getty seeking by this Application and
7 why are you seeking to change the methods of completion
8 and producing from that shown on Exhibit Number 3, and
9 how will you complete the well if your Application is
10 approved?

11 A The reason Getty seeks authorization in the Application
12 is to reduce the workover costs dealing with any
13 further pooling of the job, to redo the bottomhole
14 equipment and shut producing the workover and operating
15 costs and salvage some equipment. Third, to run
16 larger tubing and longer rods in order to pump the
17 well from a depth of approximately 10,000 feet; four, to
18 reduce the operating costs since these three zones
19 would be pumped with one bottomhole pump and one
20 pumping unit and finally, to reduce the economic limit
21 which would result in the recovery of additional oil
22 and gas and thus increase the accumulative oil and gas
23 production and prevent the underground waste of hydro-
24 carbon.

25 The way we are planning to do this is pull this

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bottomhole equipment and run a single tapered tube.

Q And is this shown on Exhibit 5 in the proposed completion sketch?

A Yes, it is.

Q And how would this well be produced under this arrangement?

A The well would be pumped from a seating nipple at 10,067 feet. There are two perforated nipples in this tubing, one is located at 10,169 and another is located at 10,068. The upper Pennsylvanian perforations would be pumped through the tubing at 10,169, while the Abo and Wolfcamp zones would be pumped through the tubing perforated at 10,068 feet.

Q Do you have any current gas-oil ratio tests on each of these three zones?

A Yes, I do.

Q Are those contained here as Exhibit 6, 7, and 8?

A Yes.

Q All right. Do you want to point out any of the data shown on those Exhibits to the Examiner, or are they self-explanatory?

A They are self-explanatory.

Q And these tests have all been run during September, 1972?

A Yes, that's correct.

1 Q All right, would you please refer to Exhibit 9, 10,
2 and 11, and point out the features shown on those
3 Exhibits relating to the production history from each
4 of the three zones as well?

5 A Exhibit Number 9 is a production decline chart for
6 the Vacuum-Abo zone. The solid line on the chart
7 is oil, and the dotted line is water. The decline
8 starts from January 1968, to July 1972.

9 Q That would be from January of 1969, wouldn't it?

10 A Instead of '68, yes.

11 Exhibit Number 10 is the production decline chart
12 for the Wolfcamp, for the subject well, and it's in the
13 same manner as Exhibit Number 9.

14 Exhibit Number 11 is the production decline chart
15 for the Vacuum upper Pennsylvanian zone.

16 Q All right. I will refer you to Exhibits 12, 13, and
17 14, and ask you if those are the bottomhole pressures
18 on the three zones contained in this well?

19 A Yes, they are.

20 Q Would you like to point out any particular features
21 of those Exhibits?

22 A Exhibit Number 12 is the bottomhole pressure for the
23 Abo zone, which was run during May 1972. On the
24 right-hand corner, bottomhole pressure is given, and
25 the depth is given also.

1 Exhibit Number 13 is the bottomhole pressure
2 survey for the Vacuum-Wolfcamp. It was run during
3 May, 1972. It has the same features as Exhibit Number
4 12.

5 Exhibit Number 14 is the bottomhole pressure
6 survey for the Vacuum upper Pennsylvanian zone. It
7 was run during May, 1972, and has the same features as
8 Exhibit Number 12.

9 Q Please refer to Exhibit 15 and explain to the Examiner
10 what this Exhibit is and what it shows.

11 A Exhibit 15 is a compilation of the bottomhole pressure
12 data for the Abo-Wolfcamp and Pennsylvanian zones.
13 On the left-hand side all these three bottomhole
14 pressure charts are plotted as a functional depth.

15 Q Now, what does this Exhibit show as far as the
16 pressures and the differential pressures that you
17 expect will be experienced across these perforations
18 in each of these three zones?

19 A The pressure differential in the Abo would be in the
20 range of 535 PSI of Abo, to 880 PSI of Wolfcamp. This
21 amounts to about 345 PSI pressure differential. The
22 pressure differential across the Wolfcamp zone ranges
23 from 810 PSI to 1,090 PSI which amounts to 280 PSI
24 pressure differential; and the pressure across the
25 upper Pennsylvanian zone ranges from 885 PSI to 1,140

1 PSI which is about 255 pressure differential.

2 Q Now, will this pressure differential exist if the
3 well is produced under pump, as you have outlined?

4 A No, this pressure wouldn't exist while the well is
5 pumping because we would be pumping off the well all
6 the time and this bottomhole pressure at the perforations
7 would be reduced.

8 Q All right. So these pressure differentials that you've
9 shown on this Exhibit are the differentials that would
10 exist if the well were not being pumped and would be
11 the static pressure?

12 A Yes.

13 Q Does the differential in pressure that you've shown
14 on this Exhibit create production problems, or
15 would it cause any problems in the production and
16 operation of this well?

17 A Would you repeat the question, please?

18 Q Let me phrase it a different way. Is the proposed
19 completion that you are applying for here consistent
20 with good engineering practices?

21 A Yes, it is.

22 Q If you produce the well in accordance with your
23 Application here, would there be any particular problems
24 that you would have to deal with that would be caused
25 by these pressure differentials that you have testified

1 to and shown on Exhibit 15?

2 A No, I don't think so. The only problem could be
3 during shut-in period at which time there might be
4 a little bit of cross-flow, but that would be something
5 like a workover. Well, it would be just temporary
6 and it wouldn't amount to anything.

7 Q In your opinion, can the well be operated in accordance
8 with your proposal without causing waste?

9 A Yes, the way we have planned to produce this well,
10 because we would be pumping below the perforations of
11 the Abo and the Wolfcamp zones and the economic limit
12 would go down, which would prolong the life of the well
13 and, thus, cumulative oil and gas prorrations.

14 MR. MORRIS: Mr. Examiner, may I inquire whether
15 you have received written waivers from Mobil and Phillips?

16 MR. NUTTER: If we have, they are not in the
17 Case file. We have something here from Gulf.

18 MR. MORRIS: I don't know that these need to be
19 marked as Exhibits, but I would offer in addition to the
20 communication from Gulf, a waiver of any objection on behalf
21 of Mobil and Phillips Petroleum.

22 MR. NUTTER: For the record, the waiver from Gulf
23 pertains to a different case.

24 Q (By Mr. Morris) Were Exhibits 1 through 15 prepared
25 by you or under your direction and supervision?

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1 A Yes, they were.

2
3 MR. MORRIS: Mr. Examiner, we offer Exhibits 1
4 through 15 into evidence.

5 MR. NUTTER: Applicant's Exhibits 1 through 15
6 will be admitted in evidence.

7 (Whereupon, Applicant's Exhibits 1 through 15
8 were marked and received into evidence.)

9 MR. NUTTER: Do you have anything further you
10 wish to state with regard to this Case?

11 MR. MORRIS: No, that's all we have on Direct.
12

13 * * * * *

14 CROSS-EXAMINATION

15 BY MR. NUTTER:

16 Q Mr. Sutaria, I notice here on your tests that you
17 show, let's see, it's Exhibit 6, you show that the
18 north Vacuum Abo tested nine barrels of oil in
19 September. Exhibit 7 shows that the Wolfcamp tested
20 15 and that the upper Pennsylvanian tested 32 barrels
21 of oil. Now, when I look at your production decline
22 curve here, it looks like in the month of June, on
23 Exhibit 9, the Abo, check me if I am wrong in reading
24 this, looks like the Abo produced about -- well, I
25 am wrong in reading the chart. It produced about 330
barrels, I guess?

A Yes, that's correct.

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- 1 Q Which corresponds pretty closely to the nine barrels
2 on the test?
- 3 A Yes.
- 4 Q The Wolfcamp produced 480, which corresponds pretty
5 closely to the 15 on the test?
- 6 A Yes.
- 7 Q And the upper Pennsylvanian produced 860, which would
8 be a little less than the 32 barrels on the test?
- 9 A Yes.
- 10 Q Okay. Now, how much is that pressure on that chart
11 down there at the depth of 9,760, or whatever it is,
12 9,775?
- 13 A About 10,075 or 10,080.
- 14 Q And what's the pressure?
- 15 A Pardon me, 1,085.
- 16 Q Now, didn't you mention, when you were going through
17 the three tubing strings, that the Number 1 to the
18 upper Pennsylvanian is flowing at the present time?
- 19 A Yes, sir.
- 20 Q And the Number 2 to the Wolfcamp is flowing?
- 21 A Yes, sir.
- 22 Q Well, now, do you expect them to continue flowing
23 very long?
- 24 A Well, as a matter of fact, we would like to get these
25 applications approved, time being, we are planning to

1 produce as it is. In case in the future we have to
2 pull the tubing for some reason, we would like to
3 convert this operation in a simple manner and that
4 could be six months.

5 Q You don't have any workover proposed right now?

6 A No, but we would like to have this Application
7 approved before any problem occurs, like communication
8 or anything.

9 Q But as you have right now, you mentioned that the
10 reasons you are asking for it was economy of operation
11 that you could pump them all with one tubing string
12 in one pumping unit, that's all you're using is one
13 pumping unit?

14 A Right, but this is for the future. In the future, we
15 could pump with one pumping unit and according to
16 rules and regulations in downhole in one zone in
17 pumping, we have to pump both zones, so this is what
18 I am asking.

19 Q Well, that's for administrative approval without a
20 hearing.

21 They have to be both pumping zones or both
22 flowing zones. The reason for that, would be to
23 handle administratively without a hearing, only those
24 cases where there is very little differential in
25 pressure, and we do have a fairly severe differential

1 in pressure here on these. Now, I agree with you,
2 as long as the well is kept pumping and you have
3 little differential. But in the evidence, it has
4 shown you could have cross-flow, just as --

5 A It would be very nominal cross-flow, I think.

6 Refer to Exhibit Number 8. The flowing pressure
7 of the Pennsylvanian zone is only 50 PSI, which could
8 cease to flow in the near future.

9 Q That's the upper Pennsylvanian?

10 A Yes.

11 Q And what is your flowing pressure?

12 A The Wolfcamp flowing pressure is about 200 PSI.

13 Q So it should continue to flow longer than the upper
14 Pennsylvanian, then?

15 A Probably, yes.

16 Q I imagine those high gas-oil ratios limit them to
17 flow, too?

18 A In Wolfcamp, yes. It's a little high gas-oil ratio.

19 MR. NUTTER: Are there further questions of the
20 witness?

21 MR. MORRIS: Yes, sir, just a couple.

22 * * * * *

23 REDIRECT EXAMINATION

24 BY MR. MORRIS:

25 Q What problems would you have if you were required to

1 pull the tubing in this well, or work it over and
2 did not at that time have approval of this Application?

3 A The main reason is the workover cost. It would cost
4 around \$14,000 to \$16,000 to try to repair this
5 communication or run this equipment back in the well
6 and with these productions of nine barrels and 15 barrels
7 and 32 barrels, it would be a long time to pay it out.

8 Q If you were allowed to commingle in the manner that
9 you have outlined, would it possibly cause premature
10 abandonment of this well, or some of the zones in this
11 well?

12 A Talking about this well, if the Aho production is
13 declined to five barrels, so, it could; if we commingled
14 these three zones we would be getting five barrels,
15 in other wells it could very well do that.

16 MR. MORRIS: All right. That's all I have.

17 * * * * *

18 RECROSS-EXAMINATION

19 BY MR. NUTTER:

20 Q Well, Mr. Sutaria, in order to obtain a means of
21 allocating production to each of the three zones
22 in here, what would you suggest as a percentage from
23 each of the three zones, if we permitted to commingle
24 at this time?

25 A I would suggest the earnings based on this production

1 decline curve.

2 Q It looks like the Abo is about to go anyway?

3 A It is declining, yes. The Pennsylvanian and the Wolfcamp,
4 they are pretty well established in decline and we
5 could give more concentration to these two declines
6 other than the Abo.

7 Q I suppose if you do this six months from now, you may
8 have a different picture on this curve?

9 A It could be.

10 MR. NUTTER: Are there further questions of the
11 witness?

12 (No response.)

13 MR. NUTTER: Do you have anything further,
14 Mr. Morris?

15 MR. MORRIS: No, sir.

16 MR. NUTTER: Does anyone have anything they wish
17 to offer in Case 4821?

18 (No response.)

19 MR. NUTTER: We will take the Case under
20 advisement.

21 We now call Case Number 4823.
22
23
24
25

1 STATE OF NEW MEXICO)
 2 COUNTY OF BERNALILLO) ss

3 I, JOHN DE LA ROSA, a Court Reporter, in and for the
 4 County of Bernalillo, State of New Mexico, do hereby certify
 5 that the foregoing and attached Transcript of Hearing
 6 before the New Mexico Oil Conservation Commission was
 7 reported by me; and that the same is a true and correct record
 8 of the said proceedings to the best of my knowledge, skill
 9 and ability.

10 *John De La Rosa*
 11 COURT REPORTER
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dearnley, meier & mc cormick

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De La Rosa

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I N D E XWITNESS:SURESH SUTARIAPAGE

3		3
4	Direct Examination by Mr. Morris	12
5	Cross-Examination by Mr. Nutter	15
6	Redirect Examination by Mr. Morris	16
7	Recross-Examination by Mr. Nutter	

E X H I B I T SAPPLICANT'S:OFFEREDADMITTED

10	Getty Oil Company		12
11	Exhibits 1, 2 and 3	4	12
12	Exhibit Number 4	6	12
13	Exhibits Number 5, 6, 7, & 8	7	12
14	Exhibits Number 9, 10, 11, 12,		
15	13, & 14	8	12
16	Exhibit Number 15	9	12

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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501

**GOVERNOR
BRUCE KING
CHAIRMAN**

**LAND COMMISSIONER
ALEX J. ARMJO
MEMBER**

**STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR**

September 27, 1972

Mr. Richard S. Morris
Montgomery, Federici, Andrews,
Hanna & Morris
Attorneys at Law
Post Office Box 2307
Santa Fe, New Mexico

Re: Case No. 4821

Order No. R-4406

Applicant:

GETTY OIL COMPANY

Dear Sir:

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

very truly yours,

A. L. Porter

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC X

Artesia OCC

Aztec OCC

other

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4821
Order No. R-4406

APPLICATION OF GETTY OIL COMPANY
FOR DOWNHOLE COMMINGLING, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 13, 1972, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 27th day of September, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Getty Oil Company, is the owner and operator of the State "BA" Well No. 8, located in Unit B of Section 36, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico.

(3) That pursuant to authority granted by Administrative Order MC-1497, said Well No. 8 was completed by the applicant as a triple completion (conventional) to produce oil from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-Upper Pennsylvanian Pools.

(4) That each of the three zones in the subject well is capable of only low marginal production.

(5) That the applicant now seeks authority to complete said Well No. 8 in such a manner as to produce oil from the subject well through one string of 2 7/8-inch tubing, comingling in the well-bore the production from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-Upper Pennsylvanian Pools.

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CASE NO. 4821
Order No. R-4406

(6) That the proposed commingling in the subject well of the three zones may substantially extend the productive lives of said zones in the subject well.

(7) That the reservoir characteristics of each of the zones in the subject well are such that underground waste would not be caused by the proposed commingling in the well-bore.

(8) That the proposed commingling may result in the recovery of additional oil from each of the commingled zones in the subject well, thereby preventing waste, and will not violate correlative rights.

(9) That the mechanics of the proposed completion are feasible and in accord with good conservation practices.

(10) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action the operator should notify the Hobbs District Office of the Commission any time the subject well is shut-in for seven consecutive days.

(11) That the commingled production should be allocated upon the basis of updated production tests and decline curves submitted to the Santa Fe Office of the Commission at the time of conversion.

(12) That approval of the subject application will prevent waste and protect correlative rights.

(13) That Administrative Order MC-1497 should be superseded.

IT IS THEREFORE ORDERED:

(1) That the applicant, Getty Oil Company, is hereby authorized to complete its State "BA" Well No. 8, located in Unit B of Section 36, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, in such a manner as to produce oil from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-Upper Pennsylvanian Pools through one string of 2 7/8-inch tubing, commingling in the well-bore the production from the pools.

(2) That immediately upon conversion of the above-described well to a single string of tubing the operator shall furnish the Santa Fe Office of the Commission updated production tests and decline curves for each of the zones, whereupon, the Commission shall establish a formula for allocating the commingled oil production and commingled gas production to the various zones.

-3-

CASE NO. 4821
Order No. R-4406

(3) That the commingling in the well-bore authorized by this order shall continue only so long as the commingled production of the two zones does not exceed 80 barrels of oil per day nor 80 barrels of water per day.

(4) That the maximum amount of gas which may be produced daily from the commingled zones in the subject well shall be determined by multiplying 2,000 by the top unit allowable for the Vacuum-Upper Pennsylvanian Pool.

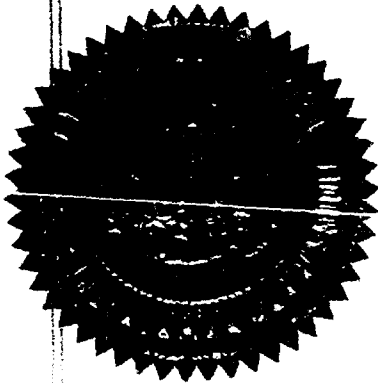
(5) That the operator of the subject well shall immediately notify the Commission's Hobbs district office any time the well has been shut-in for seven consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(6) That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order.

(7) That Administrative Order MC-1497 is hereby superseded.

(8) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Bruce King
BRUCE KING, Chairman

Alex J. Armijo
ALEX J. ARMILLO, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 13, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1972, from seventeen prorated pools in Lea, Eddy, Chaves and Roosevelt Counties, New Mexico;
- (2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for October, 1972.

CASE 4808: Application of Skelly Oil Company for a waterflood expansion and dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to expand its Grayburg-Jackson Skelly Unit Waterflood Project, Grayburg-Jackson Pool, Eddy County, New Mexico, by the injection of water through its Unit Well No. 114 located in Unit D of Section 14, Township 17 South, Range 31 East. Said Well No. 114 to be completed as a dual completion in such a manner as to permit the production of oil from the Fren-Sevens Rivers Pool and the injection of water into the Grayburg-Jackson Pool.

CASE 4809: Application of Saturn Oil Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Antebellum Unit Area comprising 3,840 acres, more or less, of State and Federal lands in Township 23 South, Range 34 East, Lea County, New Mexico.

CASE 4810: In the matter of the application of the Oil Conservation Commission on its own motion to consider the revision of the special rules for the Devils Fork Gallup Associated Pool and the Escrito Gallup Associated Pool, Rio Arriba and San Juan Counties, New Mexico, promulgated by Orders Nos. R-1670-B and R-1793-A, respectively, to permit taking of gas-oil ratio and bottom-hole pressure tests on an annual basis rather than quarterly and semi-annually, as is now required.

CASE 4747: (Continued from the July 26, 1972, Examiner Hearing)

Application of Union Texas Petroleum, a Division of Allied Chemical Corporation for compulsory pooling, Lea County, New Mexico, Applicant, in the above-styled cause, seeks an order pooling all mineral interests below the base of the Devonian formation underlying the N/2 of Section 33, Township 25 South, Range 37 East, Crosby Field, Lea County, New Mexico. Said acreage to be dedicated to its well to be located 1650 feet from the North line and 2310 feet from the East line of said Section 33. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

CASE 4577: (Reopened)

In the matter of Case 4577 being reopened pursuant to the provisions of Order No. R-4181, which order established special rules and regulations for the Parkway-Wolfcamp Pool, Eddy County, New Mexico, including a provision for 160-acre spacing units. All interested persons may appear and show cause why said pool should not be developed on 40-acre or 80-acre spacing units.

CASE 4811: Application of Atlantic Richfield Company for a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 120-acre non-standard gas proration unit comprising the N/2 SE/4 and NE/4 SW/4 of Section 36, Township 21 South, Range 37 East, Blinbry Gas Pool, Lea County, New Mexico, to be dedicated to its State 367 Well No. 3 located in Unit K of said Section 36.

CASE 4812: Application of Midwest Oil Corporation for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks as an exception to Rule 104, authority to drill a wildcat gas well to test the Morrow formation at an unorthodox location 1320 feet from the South and East lines of Section 1, Township 18 South, Range 28 East, Eddy County, New Mexico, with the S/2 of said Section 1 to be dedicated to the well.

CASE 4813: Application of Inexco Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Sitting Bull Unit Area comprising 6,665 acres, more or less, of Federal lands in Sections 28, 29, 31, 32, and 33 of Township 23 South, Range 22 East, and Sections 4 through 9 of Township 24 South, Range 22 East, Eddy County, New Mexico.

CASE 4814: Application of Inexco Oil Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Four Forks Unit Area comprising 3,133 acres, more or less, of Federal and Fee lands in Sections 3, 10, 11, 14 and 15 of Township 22 South, Range 25 East, Eddy County, New Mexico.

CASE 4815: Application of Inexco Oil Company for pool creation and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Strawn gas pool for its well located 1980 feet from the South and West lines of Section 18, Township 21 South, Range 26 East, Eddy County, New Mexico. Applicant further seeks the promulgation of special rules therefor, including a provision for 640-acre spacing units.

CASE 4816: Application of Penroc Oil Corporation for a special gas-oil ratio limitation increase, Lea County, New Mexico. Applicant, in the above-styled cause, seeks amendment of the special rules and regulations for the Hobbs-Drinkard Pool promulgated by Order No. R-3811, as amended,

(Case 4816 continued from Page 2)

to establish a limiting gas-oil ratio limitation of 6,000 cubic feet of gas per barrel of oil in said pool.

CASE 4817: Application of Phillips Petroleum Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Drag "B" Well No. 1 located in Unit K of Section 18, Township 23 South, Range 27 East, Eddy County, New Mexico, in such a manner as to produce gas from the South Carlsbad-Morrow Gas Pool through tubing and an undesignated Canyon gas pool through the casing-tubing annulus.

CASE 4818: Application of Tipperary Land and Exploration Corporation for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the North Bagley-Pennsylvanian Pool by the injection of water into the Strawn and possibly other formations by the injection of water through its Bess Well No. 1 located 660 feet from the North line and 1980 feet from the East line of Section 20, Township 11 South, Range 33 East, Lea County, New Mexico.

CASE 4819: Application of D. L. Hannifin for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in and under the S/2 of Section 24, Township 22 South, Range 26 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a well to be drilled 1980 feet from the South and East lines of said Section 24. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

CASE 4820: Application of Anadarko Production Company for the creation of an associated pool, special rules therefor, downhole and surface commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new associated pool for the production of oil and gas from the Yates and Seven Rivers formations for its Loco Hills Federal "B" Wells Nos. 1 and 8 located, respectively, in Units P and K of Section 9, Township 17 South, Range 30 East, Eddy County, New Mexico, and the promulgation of special rules therefor including provisions for the classification of oil and gas wells, oil and gas well spacing, and an unlimited gas-oil ratio.

Applicant further seeks authority to commingle in the well-bore of said Well No. 1 the Yates-Seven Rivers production from the newly created pool and the Grayburg-Jackson Pool and to commingle on the surface the Yates-Seven Rivers production from said Well No. 8 with production from the Grayburg-Jackson Pool.

CASE 4821: Application of Getty Oil Company for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks as an exception

(Case 4821 continued from Page 3)

to Rule 303 of the Commission Rules and Regulations, authority to commingle production from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-Pennsylvanian Pools in the wellbore of its State "BA" Well No. 8 located in Unit B of Section 36, Township 17 South, Range 34 East, Lea County, New Mexico.

CASE 4822: Application of Getty Oil Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its State "BA" Well No. 9 located 660 feet from the North line and 2310 feet from the East line of Section 36, Township 17 South, Range 34 East, Vacuum Grayburg-San Andres Pool, Lea County, New Mexico. Said well being nearer than 660 feet to another well capable of producing from the same pool.

CASE 4823: Application of Getty Oil Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its A. B. Coates "C" Well No. 28 located 1820 feet from the North and West lines of Section 24, Township 25 South, Range 37 East, Justis Blinebry Pool, Lea County, New Mexico. Said well being located nearer than 660 feet to another well capable of producing from the same pool.

CASE 4824: Application of Getty Oil Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its H. D. McKinley Well No. 11 located 750 feet from the North line and 550 feet from the East line of Section 30, Township 18 South, Range 38 East, Hobbs Grayburg-San Andres Pool, Lea County, New Mexico. Said well being nearer than 660 feet to another well capable of producing from the same pool.

CASE 4825: Application of Hanagan Petroleum Corporation for dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Catclaw Draw Unit Well No. 3 located in Unit D of Section 36, Township 21 South, Range 25 East, Eddy County, New Mexico, in such a manner as to produce gas from an undesignated Strawn gas pool through tubing and from the Catclaw Draw-Morrow Gas Pool through the casing-tubing annulus.

CASE 4826: Application of Hanagan Petroleum Corporation for pool creation, special pool rules, and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Strawn gas pool for its well located 920 feet from the North and West lines of Section 36, Township 21 South, Range 25 East, Eddy County, New Mexico, and the promulgation of special rules therefor, including a provision for 640-acre spacing units. Applicant further seeks approval of an unorthodox location for the above-described well.

CASE 4827: Application of Robert N. Enfield for an unorthodox location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks

(Case 4827 continued from Page 4)

authority to drill a gas well at an off-pattern unorthodox location 990 feet from the North and East lines of Section 11, Township 15 South, Range 27 East, Buffalo Valley-Pennsylvanian Gas Pool, Chaves County, New Mexico, with the E/2 of said Section 11 to be dedicated to the well.

CASE 4828: Application of Inexco Oil Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority for the dual completion of its McMinn State Well No. 1 located 1980 feet from the South and West lines of Section 18, Township 21 South, Range 26 East, Eddy County, New Mexico, in such a manner as to produce gas from the Strawn formation and the Morrow formation adjacent to the Catclaw Draw-Morrow Gas Pool.

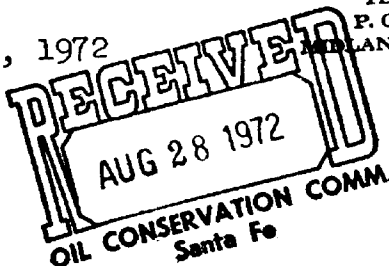


PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
CENTRAL UNITED STATES
MIDLAND DIVISION

August 25, 1972

TEXACO INC.
P. O. BOX 3109
MIDLAND, TEXAS 79701



Am

WAIVER - DOWNHOLE COMMINGLING
GETTY OIL COMPANY
STATE "BA" WELL NO. 8
LEA COUNTY, NEW MEXICO

New Mexico Oil Conservation Commission
P. O. Box 2008
Santa Fe, New Mexico 87501

Gentlemen:

Texaco Inc. has been advised of Getty Oil Company's application to downhole commingle production from the North Vacuum Abo, Vacuum Wolfcamp, and Vacuum Pennsylvanian Pools in the State "BA" Well No. 8.

Texaco Inc., as an offset operator to the subject lease, waives objection to this application.

Yours very truly,

Darrell Smith
Division Manager

By *R. G. Brown*
R. G. Brown
Assistant to Division Manager

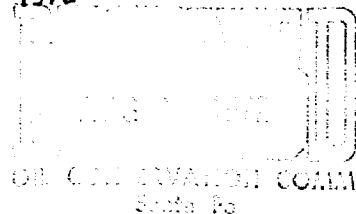
KWH/sl

Mobil Oil Corporation

Case 4821

P.O. BOX 633
MIDLAND, TEXAS 79701

August 21, 1972



New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

GETTY OIL COMPANY APPLICATION
FOR DOWNHOLE COMMINGLING
OF STATE "BA" WELL NO. 8
NORTH VACUUM ABO, VACUUM WOLFCAMP
AND VACUUM PENNSYLVANIAN PRODUCTION
LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil Oil Corporation has received notice of Getty's request to downhole commingle production in the triple completion, State "BA" Well #8, Unit B, Section 36, T-17-S, R-34-E, Lea County, New Mexico, and hereby waives any objection to this application.

Yours very truly,

J. A. Morris

J. A. Morris
Production Engineering Supervisor

JHSeerey/eg

cc: Getty Oil Company
P. O. Box 249
Hobbs, New Mexico 88240

RECEIVED

8-31-72
Date

GETTY OIL COMPANY
 STATE "BA" WELL NO. 8
 VACUUM APO, NORTH FIELD
 VACUUM MOLECAP FIELD
 VACUUM UPPER PENN. FIELD
 LISA COUNTY, NEW MEXICO

APPLICATION FOR LEASEHOLD CONVEYANCE

<p>MARATHON</p> <p>TEXACO</p> <p>SHELL H.B.P.</p>	<p>TEXACO</p>	<p>State "N"</p>
<p>State "BA"</p> <p>TEXACO</p> <p>"O"</p>	<p>State "N"</p>	<p>State "N"</p>
<p>State "BA"</p> <p>TEXACO</p> <p>"O"</p>	<p>State "N"</p>	<p>State "N"</p>
<p>State "BA"</p> <p>TEXACO</p> <p>"O"</p>	<p>State "N"</p>	<p>State "N"</p>
<p>State "BA"</p> <p>TEXACO</p> <p>"O"</p>	<p>State "N"</p>	<p>State "N"</p>
<p>State "BA"</p> <p>TEXACO</p> <p>"O"</p>	<p>State "N"</p>	<p>State "N"</p>

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 CONTINENTAL

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LEASE NO. 4871
 DATE 7-17-63
 BY PHILLIPS

30 0 8

GETTY OIL COMPANY
APPLICATION FOR DOWNHOLE COMMINGLING
STATE "BA" WELL NO. 8
NORTH VACUUM ABO, VACUUM WOLFCAMP AND VACUUM PENNSYLVANIAN POOLS
LEA COUNTY, NEW MEXICO

COMPLETION HISTORY

ABO ZONE: August 1964 ✓
PERFORATIONS: 9,024-26; 9,093-95; 9,106-08; 9,154-56; 9,164-66; 9,168-74, AND
9,188-90' WITH TWO JETS PER FOOT.

STIMULATION: 3,000 Gals. NE Acid.

POTENTIAL: Pumped 127 BO, 53 BW in 24 Hours with GOR of 811/1 STB/scf.

WOLFCAMP ZONE: August 1964

PERFORATIONS: 9,948-80' with two jets per foot.

STIMULATION: 1,000 gals. 15% NE Acid.

POTENTIAL: Flowed 242 BO, 3 BW in 15-1/2 hours with GOR of 947/1 STB/SCF.

PENNSYLVANIAN ZONE: August 1964

PERFORATIONS: 10,080-88'; 10,150-60' AND 10,168-76' with two jets per foot.

STIMULATION: 500 gals. LSTNE Acid.

POTENTIAL: Flowed 301 BO, 2% Acid Water in 23 hours with GOR of 1,113/1 STB/SCF.

TOP OF FORMATIONS:

ABO @ 7,921'

WOLFCAMP @ 9,222'

PENNSYLVANIAN @ 10,074'

SEFORE EXAMINER NUMBER
OIL COMPANY
WELL NO. 2
4821
Appl.
4-13-72

GETTY OIL COMPANY
STATE "BA" LEASE WELL NO. 8
VACUUM FIELD
LEA COUNTY, NEW MEXICO
STATE "RA" LEASE STUDY
MECHANICAL SKETCH
NOVEMBER 18, 1971

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION

EXHIBIT NO. 3

LEASE NO. 4821

Submitted by Appl.

Hearing Date 9-13-72

#2 String: 2-3/8", 4.6#, J-55 Acme
8 Tbg. SA 9836'

#3 String: 2-3/8", 4.6#, J-55
Acme 8 Tbg. SA 9214'

Top of Cement behind 7" @ 2000
(Temp. Survey)

SN in #3 String @ 9171'

Baker Mod. "KH" Dual Pkr. @ 9836'

Type "ER" Tbg. Receptacle @ 10,063'

Baker Mod. "D" Pkr. @ 10,070'

Upper Perm. Perfs:
10,080'-88'; 10,150'-60' and
10,163' - 76'

7", 23#, N-80 & S-95 8 Rd. CSA
10,467'
Cmt. w/1400 Sks.

13-3/8" 35.6 & 44.2# Armco CSA
399' Cmt. w/350 Sks.

9-5/8", 36 & 40#, J-55 8 Rd CSA
4037'
Cmt w/3,550 Sks. (Circ. 256 Sks.)

Also Perfs: 9024'-26'; 9093'-95'; 9106'-
03'; 9154'-56'; 9164'-66'; 9168'-74';
and 9188'-90'.

Baker Parallel String Anchor @ 9214'

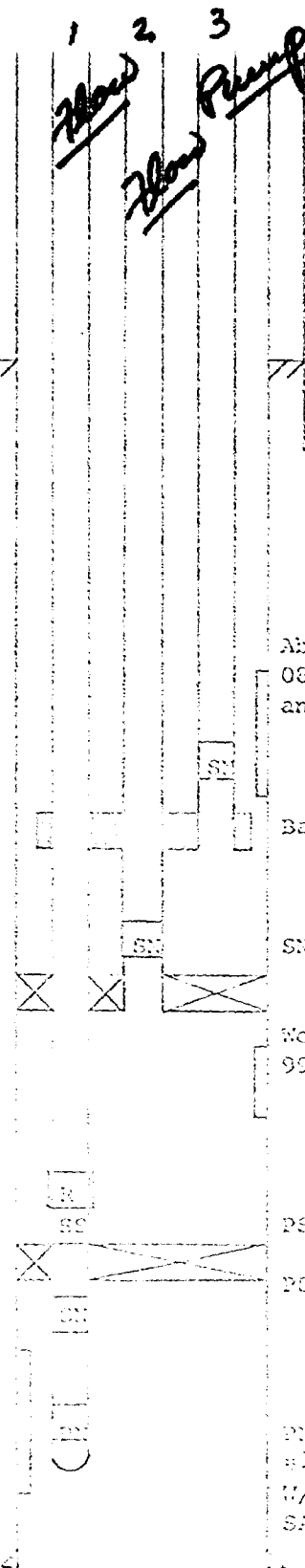
SN in #2 String @ 9803'

Wolfcamp Perfs:
9948' - 80'

PSI Type "L" SS @ 10,068'

PSI Mod. "R" SN @ 10,073'

PN @ 10,169'
#1 String: 2-3/8", 4.7#, K-80 Tbg.
W/T.D. Coupling & B.P. Collar
SA 10,173'



NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease			Well No.
Location of Well	Unit	Sec	Twp	Rge	County	
	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	VACUUM PROD, MIDDLE	OIL	ART	OPENING	---	
Middle Compl	VACUUM MIDDLE	OIL	ART	OPENING	20/64	
Lower Compl	VACUUM LOWER	OIL	ART	OPENING	24/64	

FLOW TEST NO. 1

All zones shut-in at (hour, date): 11:00 A.M., 9-22-71

Well opened at (hour, date): 11:00 A.M., 9-23-71

Indicate by (X) the zone producing.....

	Upper Completion	Middle Completion	Lower Completion
Pressure at beginning of test.....	50	750	250
Stabilized? (Yes or No).....	YES	YES	YES
Maximum pressure during test.....	50	750	300
Minimum pressure during test.....	50	750	250
Pressure at conclusion of test.....	50	750	300
Pressure change during test (Maximum minus Minimum).....	0	0	50
Was pressure change an increase or a decrease?.....	NO CHANGE	NO CHANGE	INCREASE

Well closed at (hour, date): 11:00 A.M., 9-24-71

Oil Production _____ Gas Production _____

During Test: 21 bbls; Grav. 40.2 ; During Test 107 MCF; GOR 3,452

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 11:00 A.M., 9-25-71

Indicate by (X) the zone producing.....

	Upper Completion	Middle Completion	Lower Completion
Pressure at beginning of test.....	50	750	350
Stabilized? (Yes or No).....	YES	YES	YES
Maximum pressure during test.....	50	750	350
Minimum pressure during test.....	50	750	50
Pressure at conclusion of test.....	50	750	50
Pressure change during test (Maximum minus Minimum).....	0	0	300
Was pressure change an increase or a decrease?.....	NO CHANGE	NO CHANGE	DECREASE

Well closed at (hour, date): 11:00 A.M., 9-26-71

Oil Production _____ Gas Production _____

During Test 75 bbls; Grav. 42.1 ; During Test 177 MCF; GOR 2,300

Remarks _____

FLOW TEST NO. 3

Well opened at (hour, date): 11:00 A.M., 9-27-71

Indicate by (X) the zone producing.....

	Upper Completion	Middle Completion	Lower Completion
Pressure at beginning of test.....	50	750	350
Stabilized? (Yes or No).....	YES	YES	YES
Maximum pressure during test.....	50	750	350
Minimum pressure during test.....	50	750	350
Pressure at conclusion of test.....	50	750	350
Pressure change during test (Maximum minus Minimum).....	0	0	0
Was pressure change an increase or a decrease?.....	NO CHANGE	NO CHANGE	NO CHANGE

Well closed at (hour, date): 11:00 A.M., 9-28-71

Oil Production _____ Gas Production _____

During Test 37 bbls; Grav. 40.5 ; During Test 117 MCF; GOR 27,000

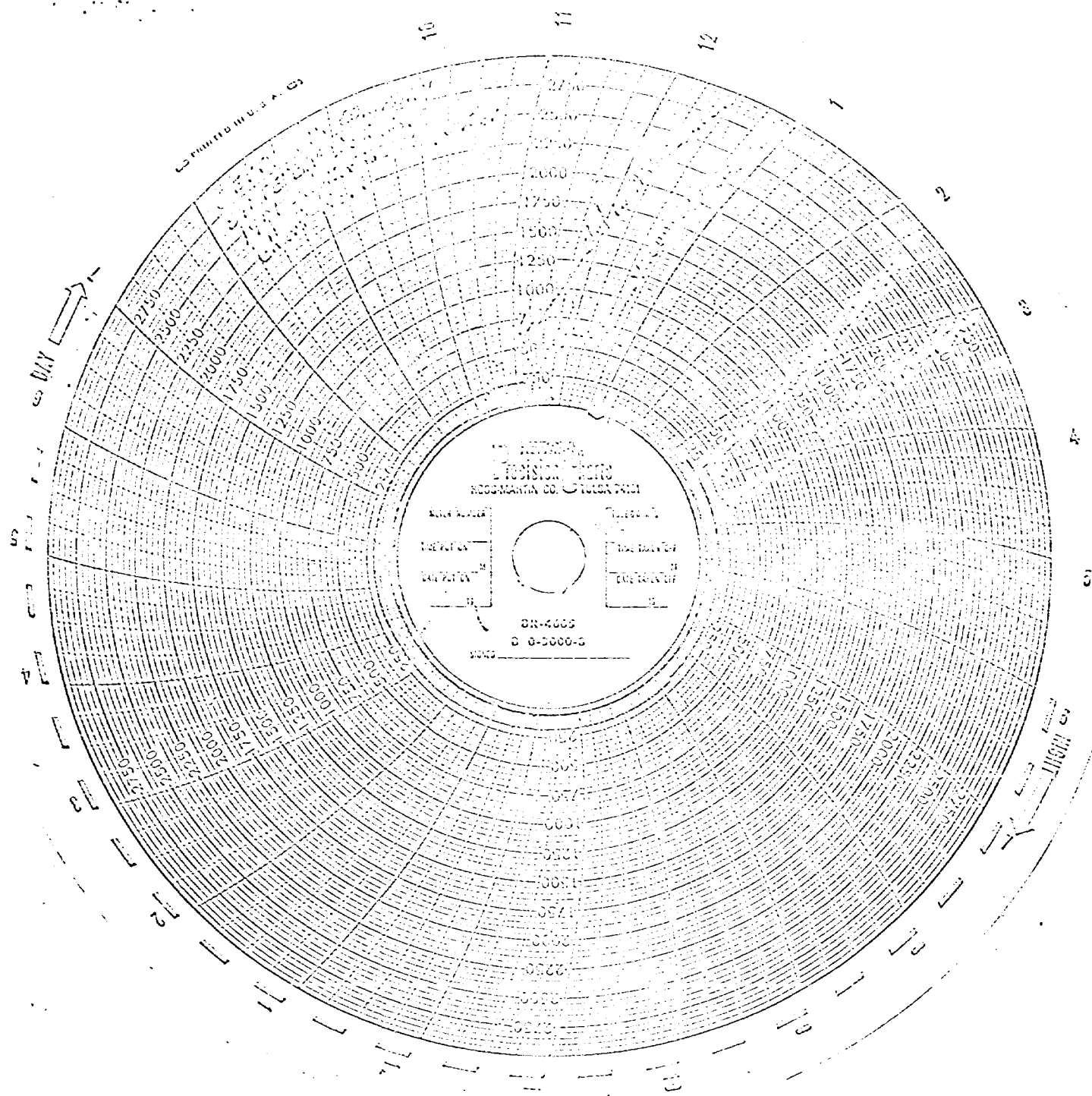
Remarks _____

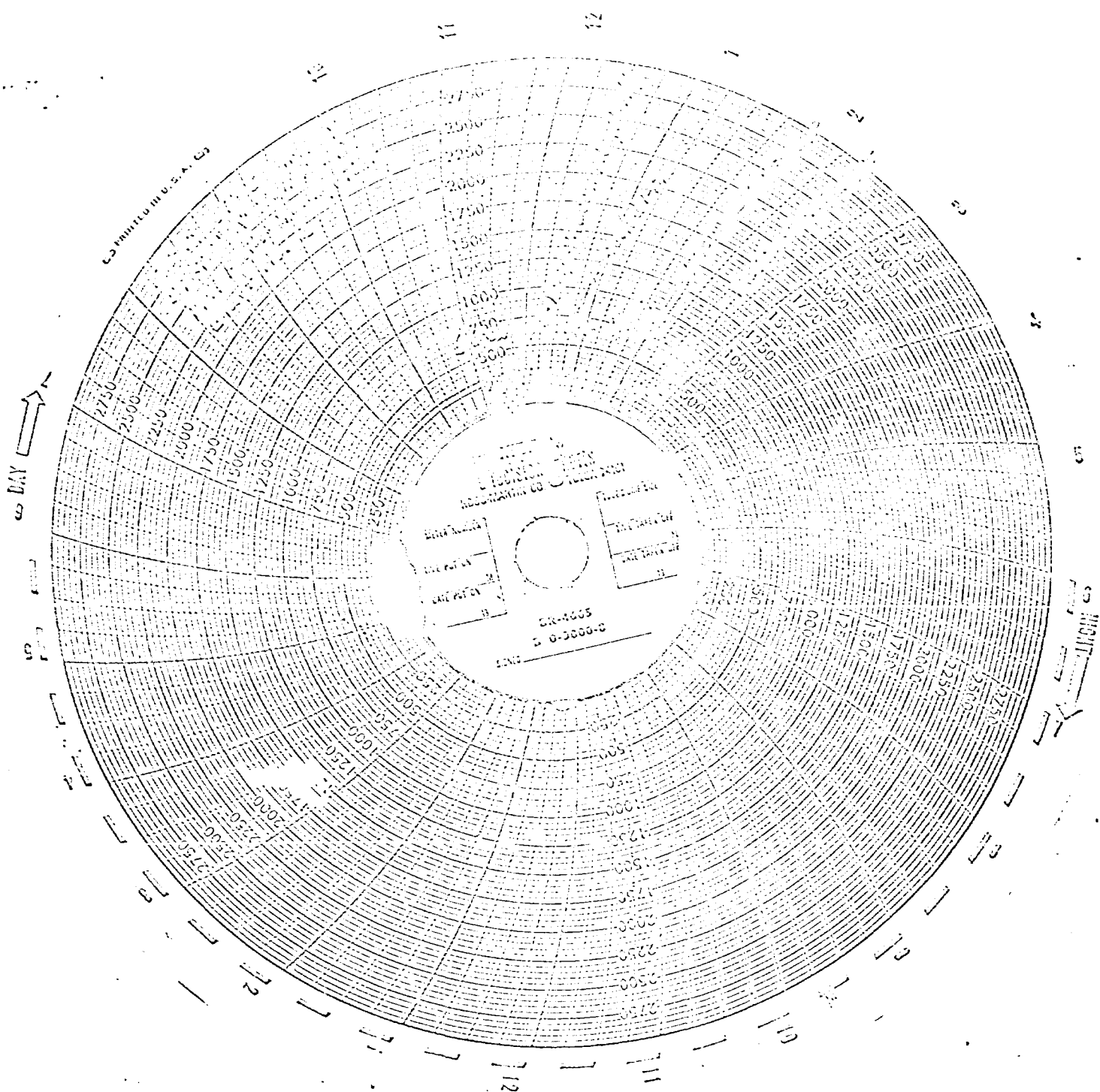
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

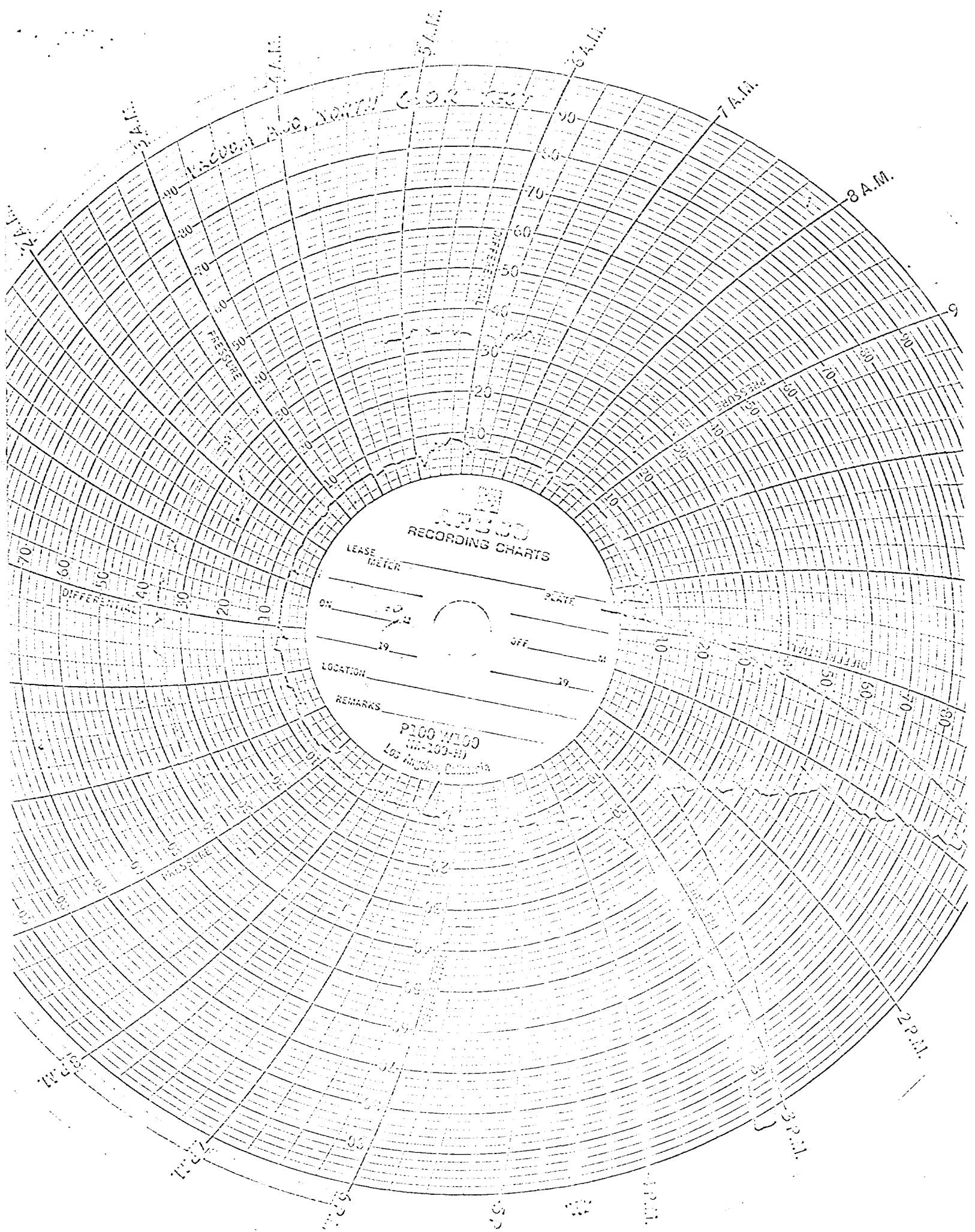
Approved _____
New Mexico Oil Conservation Commission

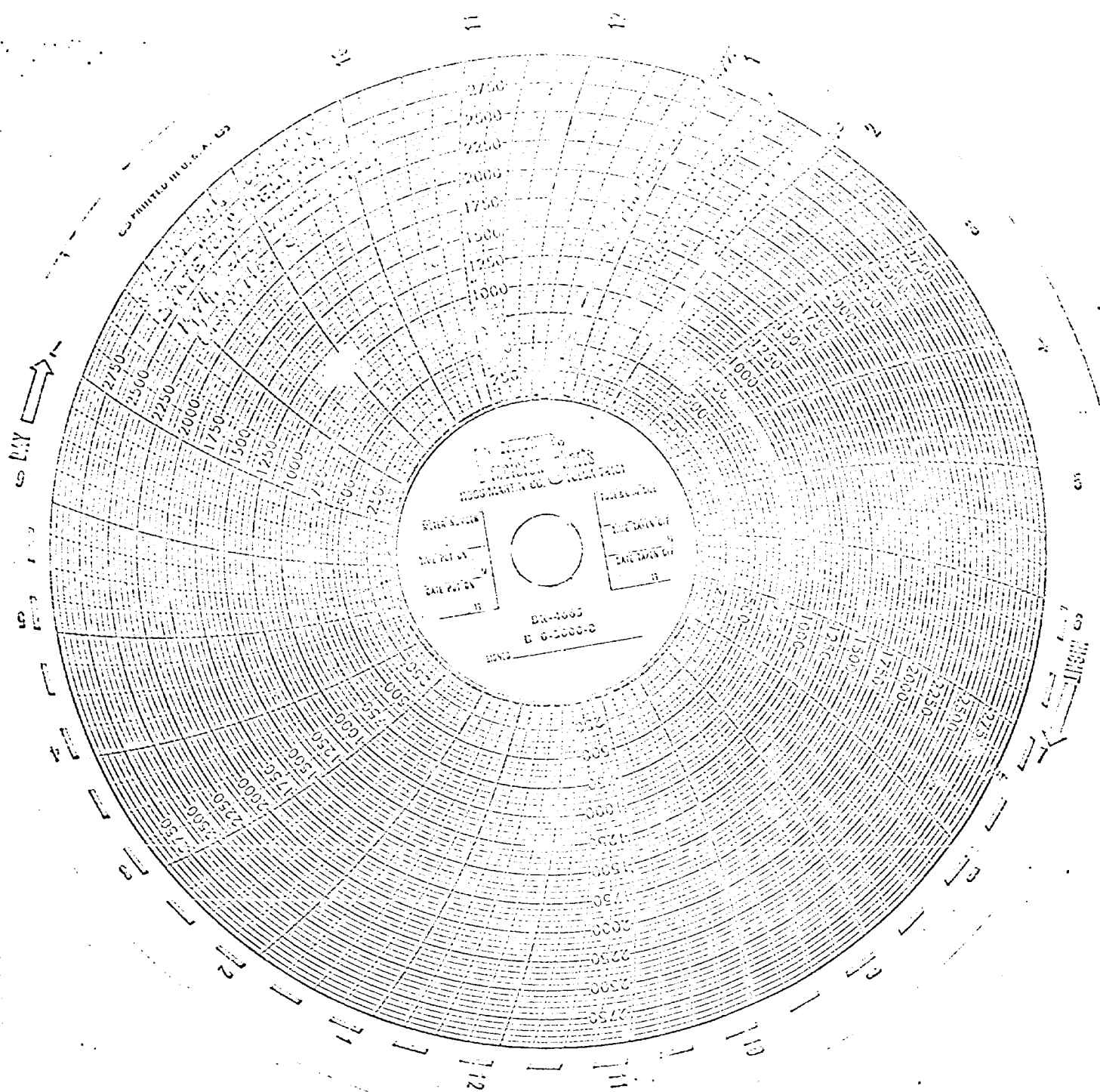
By _____
Title _____

Operator _____
By _____
Title _____
Date _____

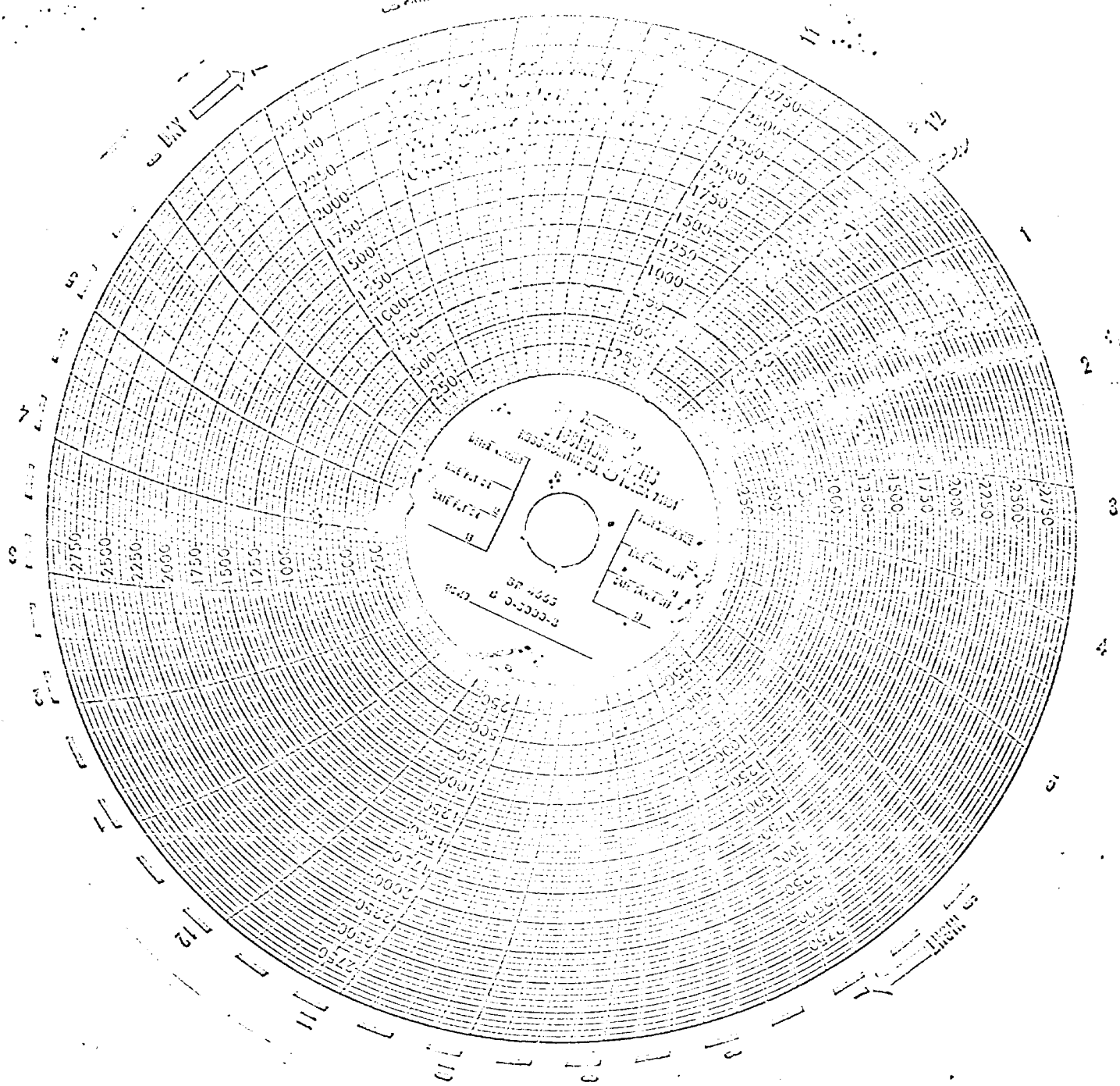


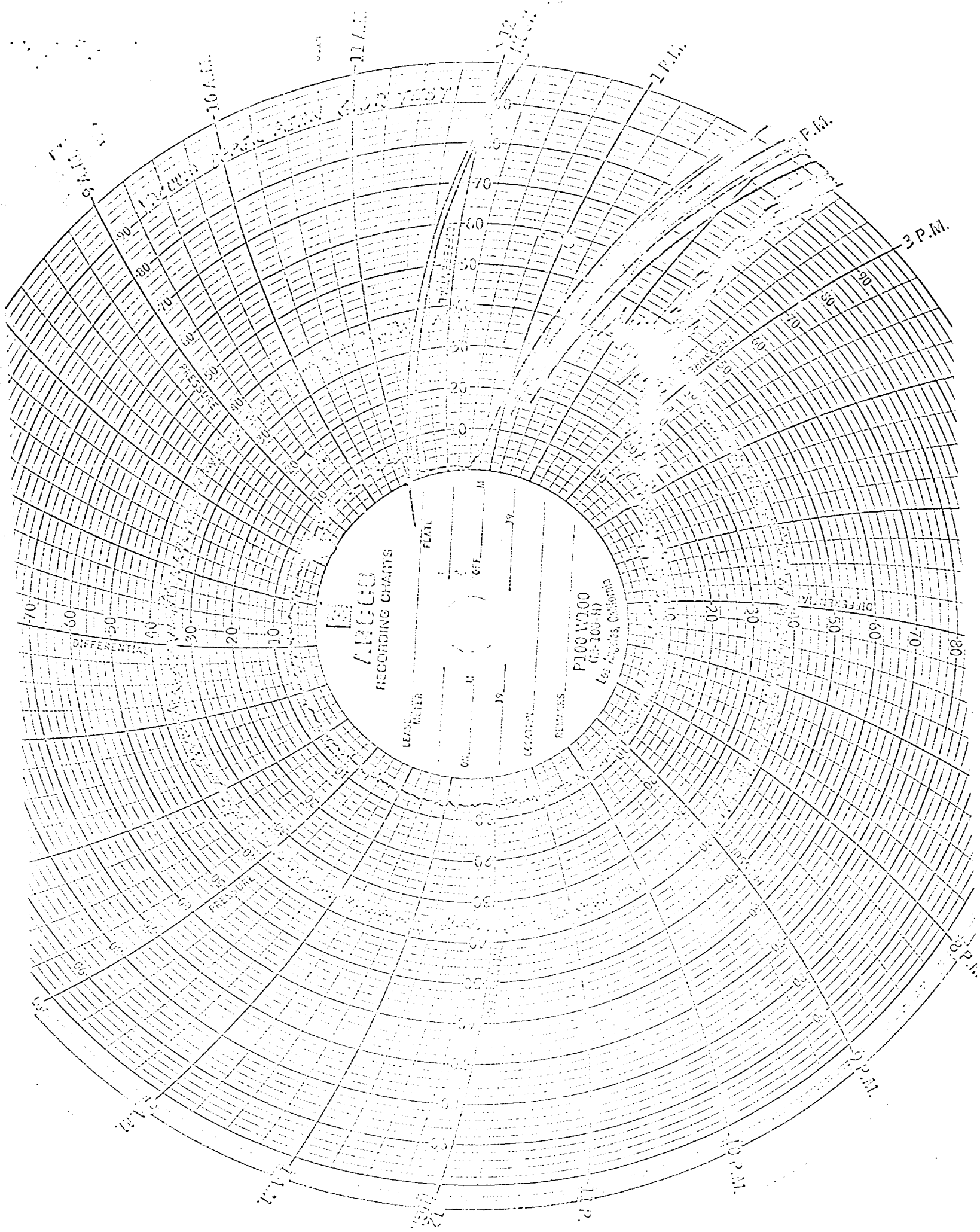


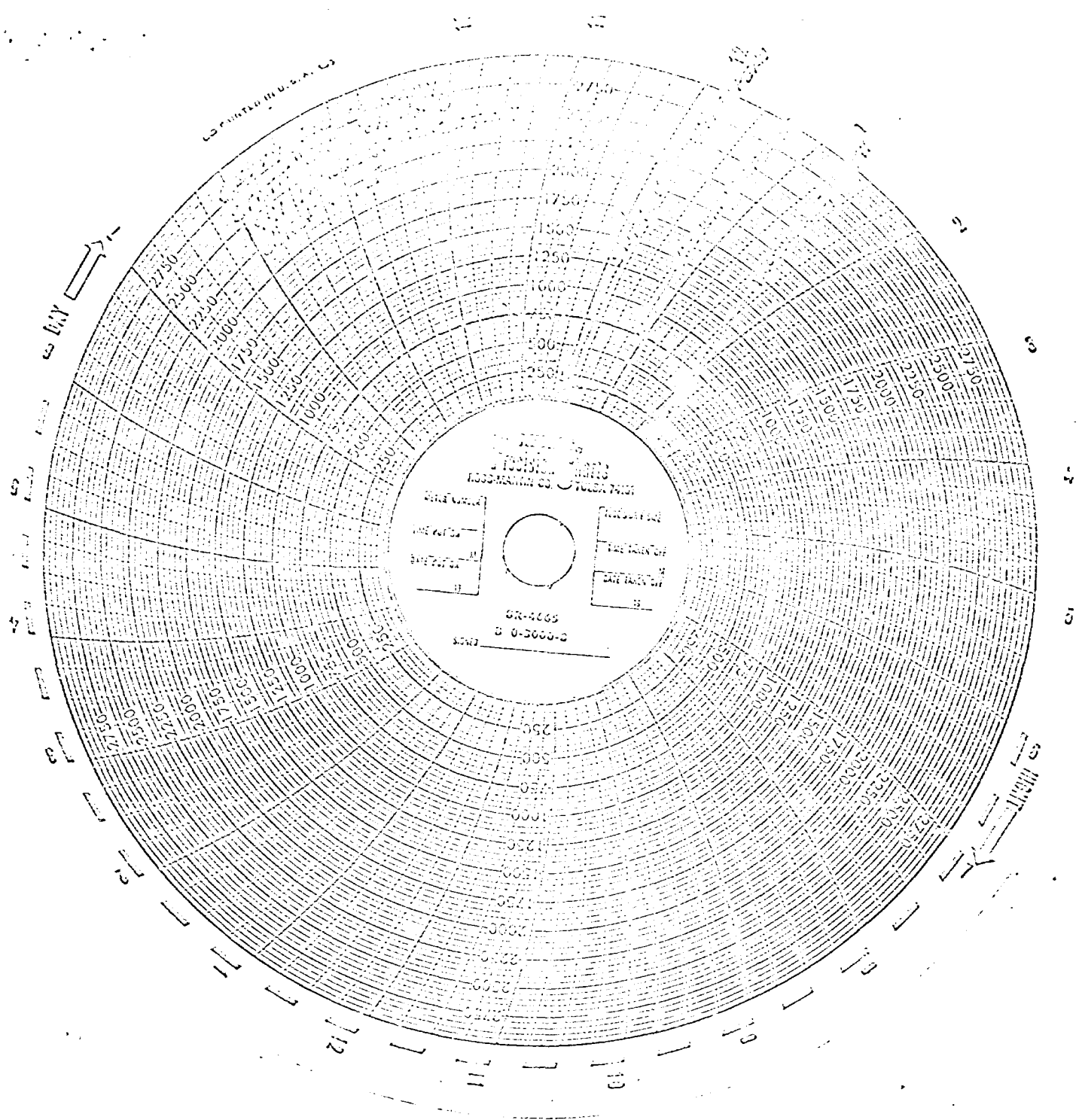




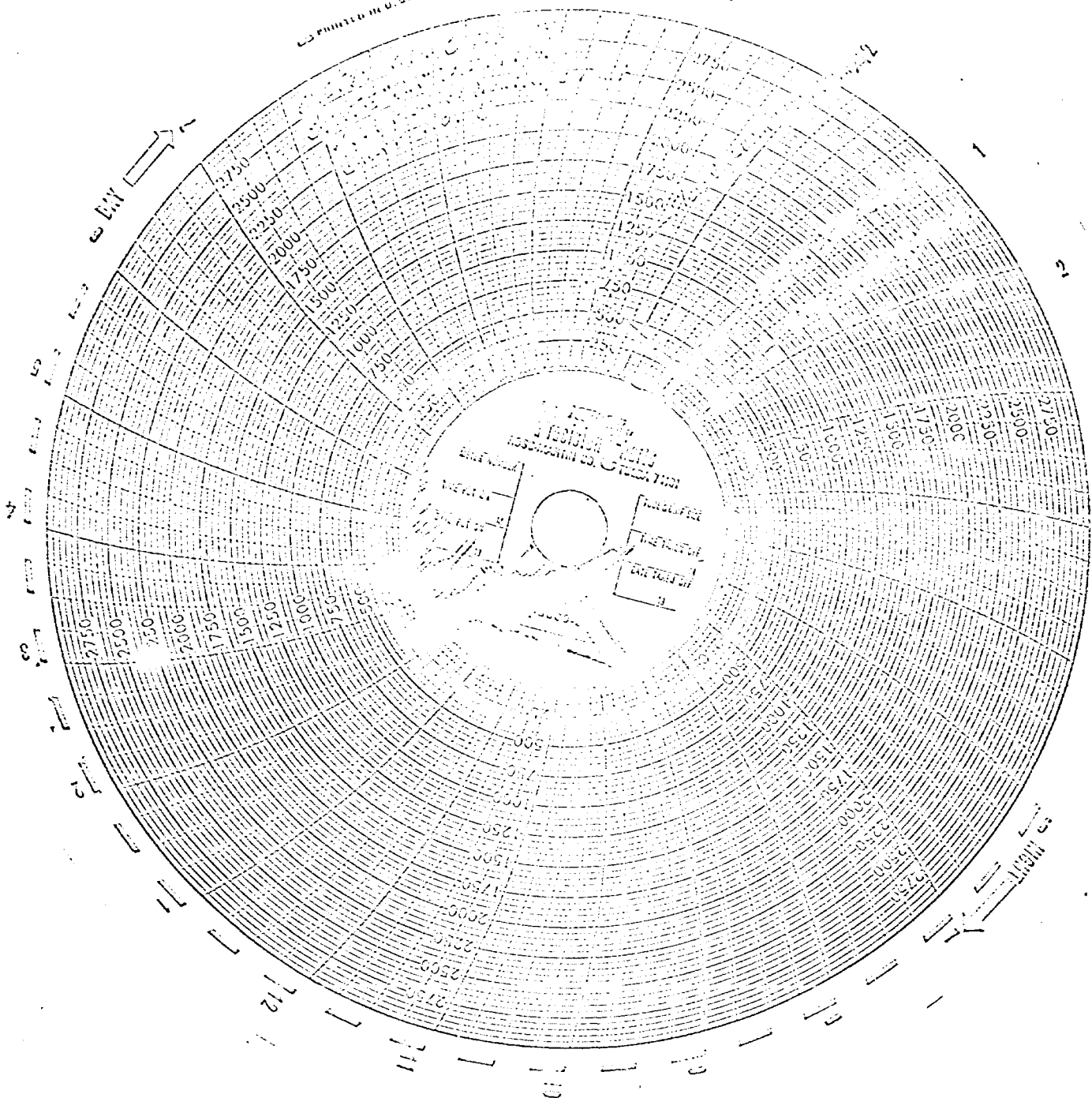
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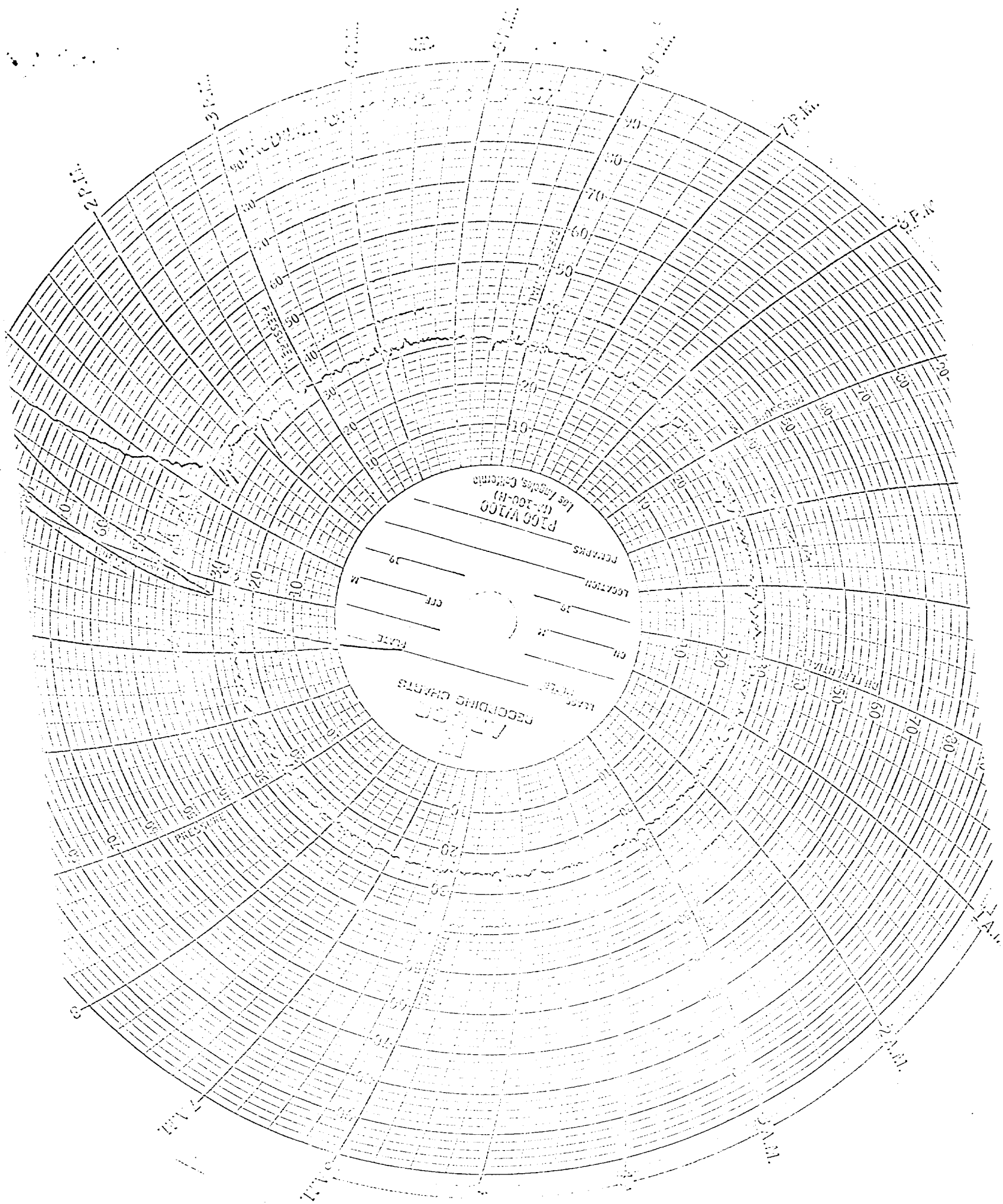






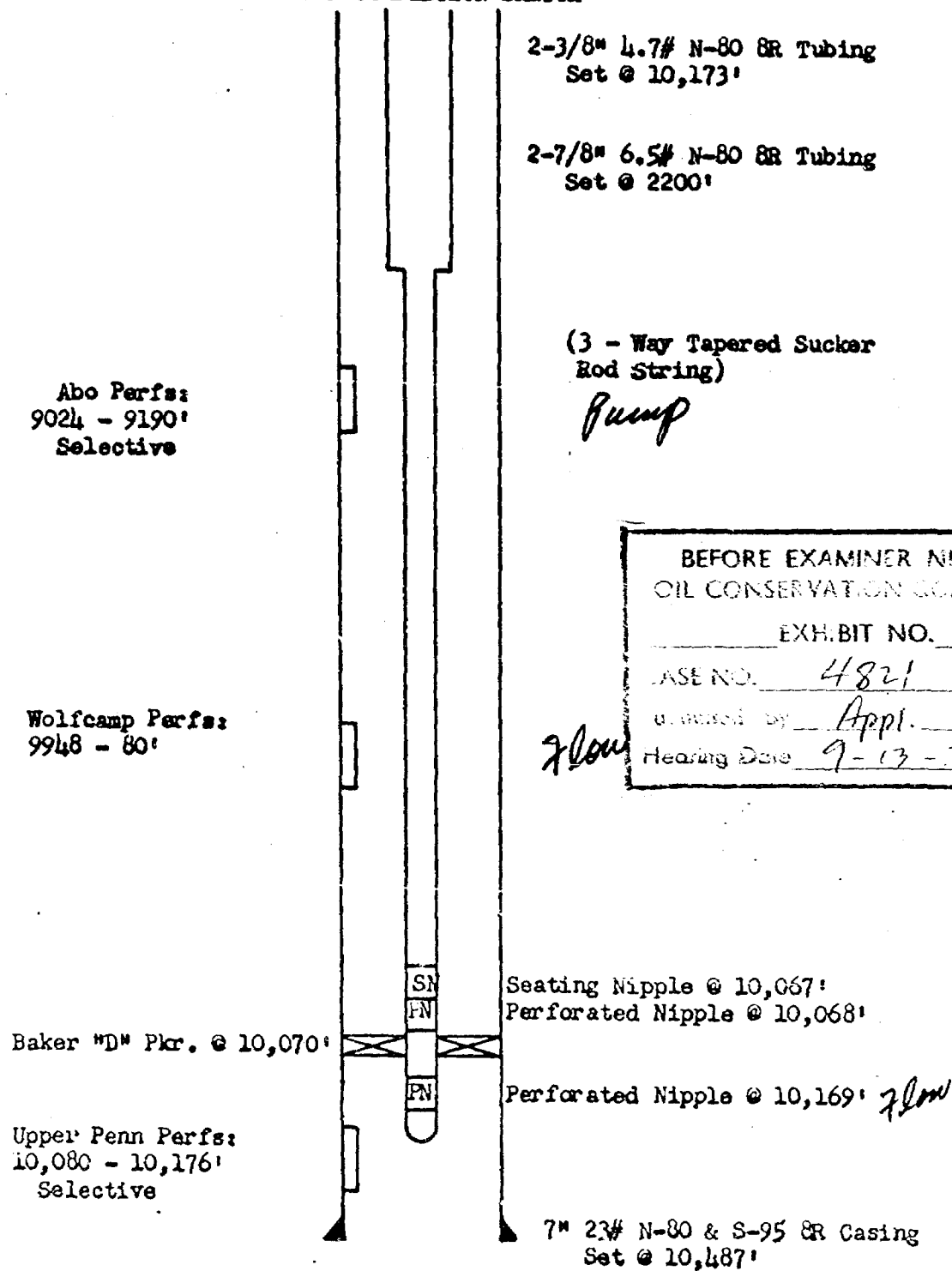
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GETTY OIL COMPANY
STATE "BA" WELL NO. 8
APPLICATION TO DOWNHOLE COMMINGLE
ABO NORTH, WOLFCAMP, AND UPPER PENN ZONES
LEA COUNTY, NEW MEXICO

PROPOSED COMPLETION SKETCH



BEFORE EXAMINER NUTTER	
OIL CONSERVATION COMMISSION	
EXH.BIT NO.	5
CASE NO.	4821
submitted by	Appl.
Hearing Date	9-13-72

flow

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator GETTY OIL COMPANY		Pool VACUUM ABO, NORTH		County LEA												
Address P.O. BOX 249, HOBBS, NEW MEXICO 88240		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL	
		U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.		GAS M.C.F.
STATE "BA"	8	β	36	17-S	34-E	9-5-72	P	-	50	21	24	3	39.2	9	23	2,556

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION

EXHIBIT NO. 6

CASE NO. 4821

Submitted by Appl

Hearing Date 9-13-72

APPLICATION TO DOWNHOLE COMMINGLE ABO, NORTH;
UPPER PENN AND WOLF CAMP.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C.L. Wade (Signature)

AREA SUPERINTENDENT (Title)

SEPTEMBER 11, 1972 (Date)

HBS/bh

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator GETTY OIL COMPANY		Pool VACUUM WOLFCAMP				County LEA										
Address P.O. BOX 249, HOBBS, NEW MEXICO 88240						TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Spectral <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
STATE "BA"	8	B	36	17-S	34-E	9-4-72	F	20/64	200	25	24	0	42.0	15	250	16,667

BEFORE EXAMINER NEW MEXICO OIL CONSERVATION COMMISSION

EXHIBIT NO. 7

CASE NO. 4821

Submitted by Appl.

Hearing Date 9-13-72

APPLICATION TO DOWNHOLE COMMINGLE ABO, NORTH; UPPER-PENN AND WOLFCAMP.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

HBS/bh

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C.L. Wade
C.L. Wade (Signature)
AREA SUPERINTENDENT
(Title)

SEPTEMBER 11, 1972
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator GETTY OIL COMPANY		Pool VACUUM UPPER PENN				County LEA										
Address P.O. BOX 249, HOBBS, NEW MEXICO 88240						TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>				
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
STATE "BA"	8	B	36	17-S	34-E	9-5-72	F	24/64	50	33	24	1	40.1	32	147	4,594
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> RECORDED INDEXED 4821 Appd. 9-13-72 </div>								APPLICATION TO DOWNHOLE COMMINGLE ABO, NORTH; UPPER PENN AND WOLF CAMP								

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

HBS/bh

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C.L. Wade
C.L. Wade (Signature)
AREA SUPERINTENDENT
(Title)

September 11, 1972
(Date)

10,000

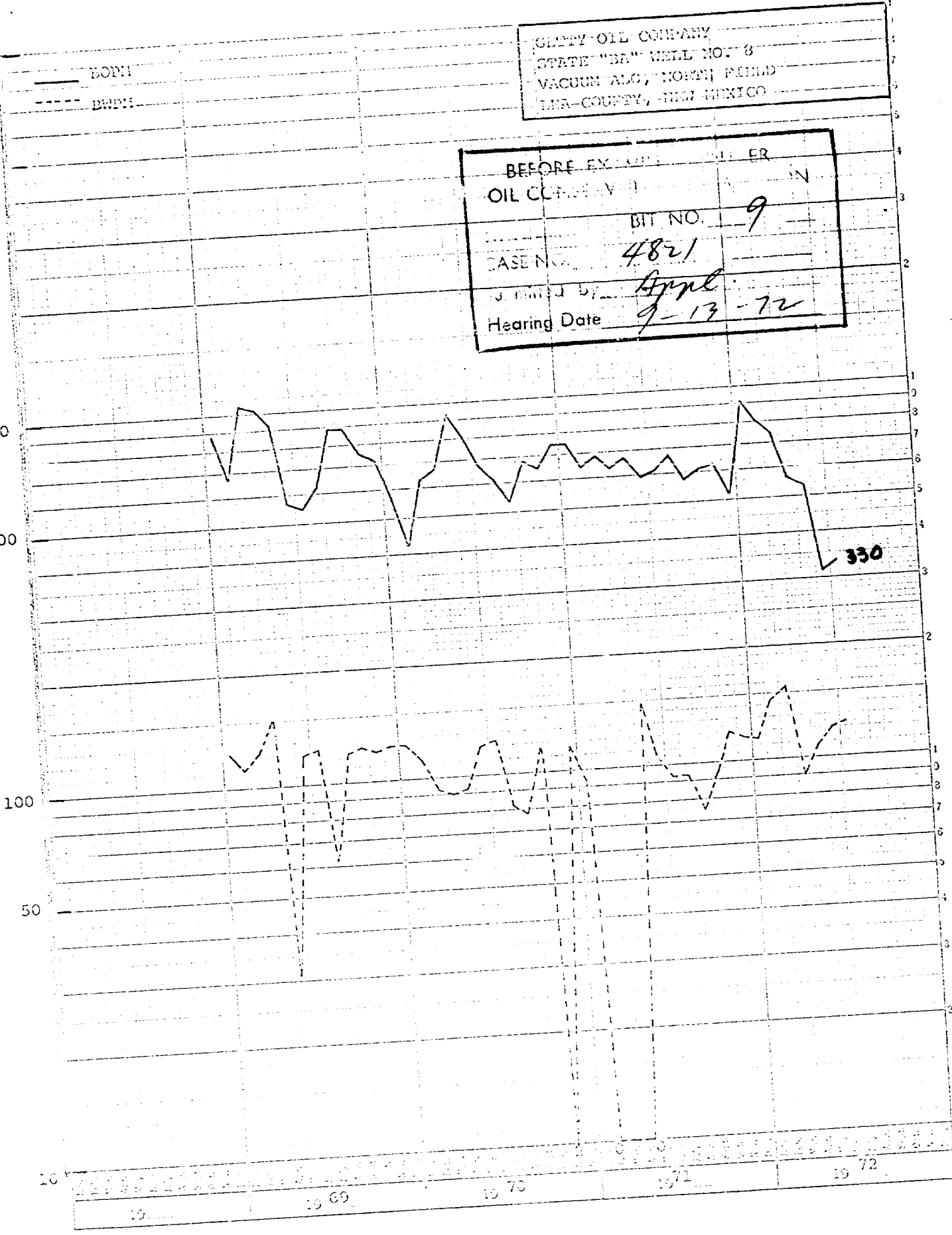
5,000

1,000

500

5 YEARS BY MONTHS 46 6690
X 5 LOG CYCLES
KELFILL & EGGEN CO.

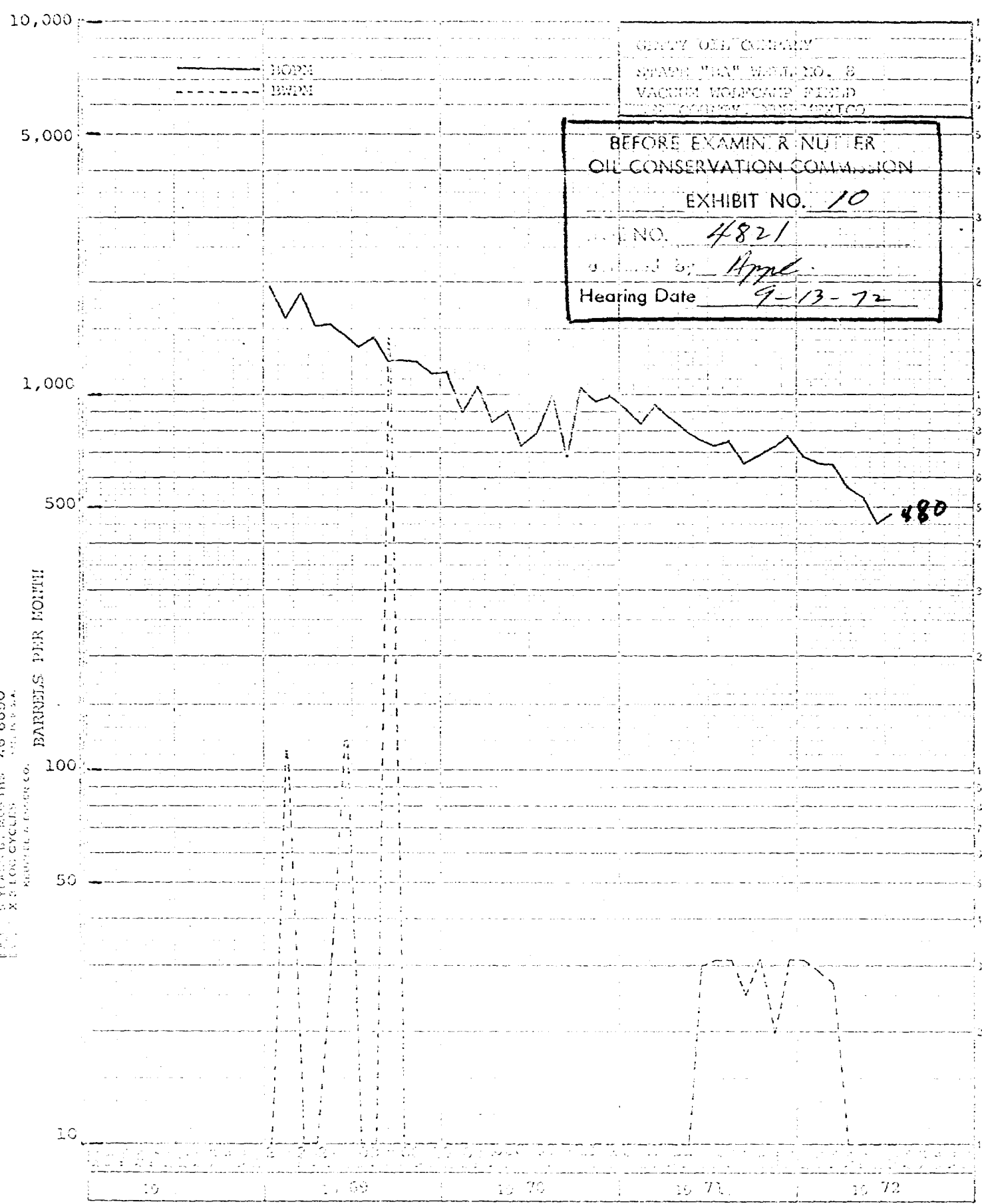
BARRELS PER MONTH



GILTY OIL COMPANY
 STATE "BA" WELL NO. 8
 VACUUM ALCO, NORTH FIELD
 LRA-COUNTY, NEW MEXICO

BEFORE EXHIBIT
 OIL COMPANY
 BIT NO. 9
 CASE NO. 4821
 J. JAMES BY
 Hearing Date 9-13-72

5 YEARS BY MONTHS 46 6000
 2 1/2 LONG CYCLES
 REPRODUCED BY ORDER OF



10,000

5,000

1,000

500

BARRELS PER MONTH

5 YEARS BY MONTHS 40 6690
 100 50 10

10

DOWN
 BNDM

BEFORE THE COURT
 ORDER NO. 10
 VICTIM UPPER PENA FIELD
 BSA COUNTY, NEW MEXICO

BEFORE THE COURT

OIL COMPANY

EXHIBIT NO. 11

CASE NO. 4821

Submitted by Apple

Hearing Date 9-13-72

860

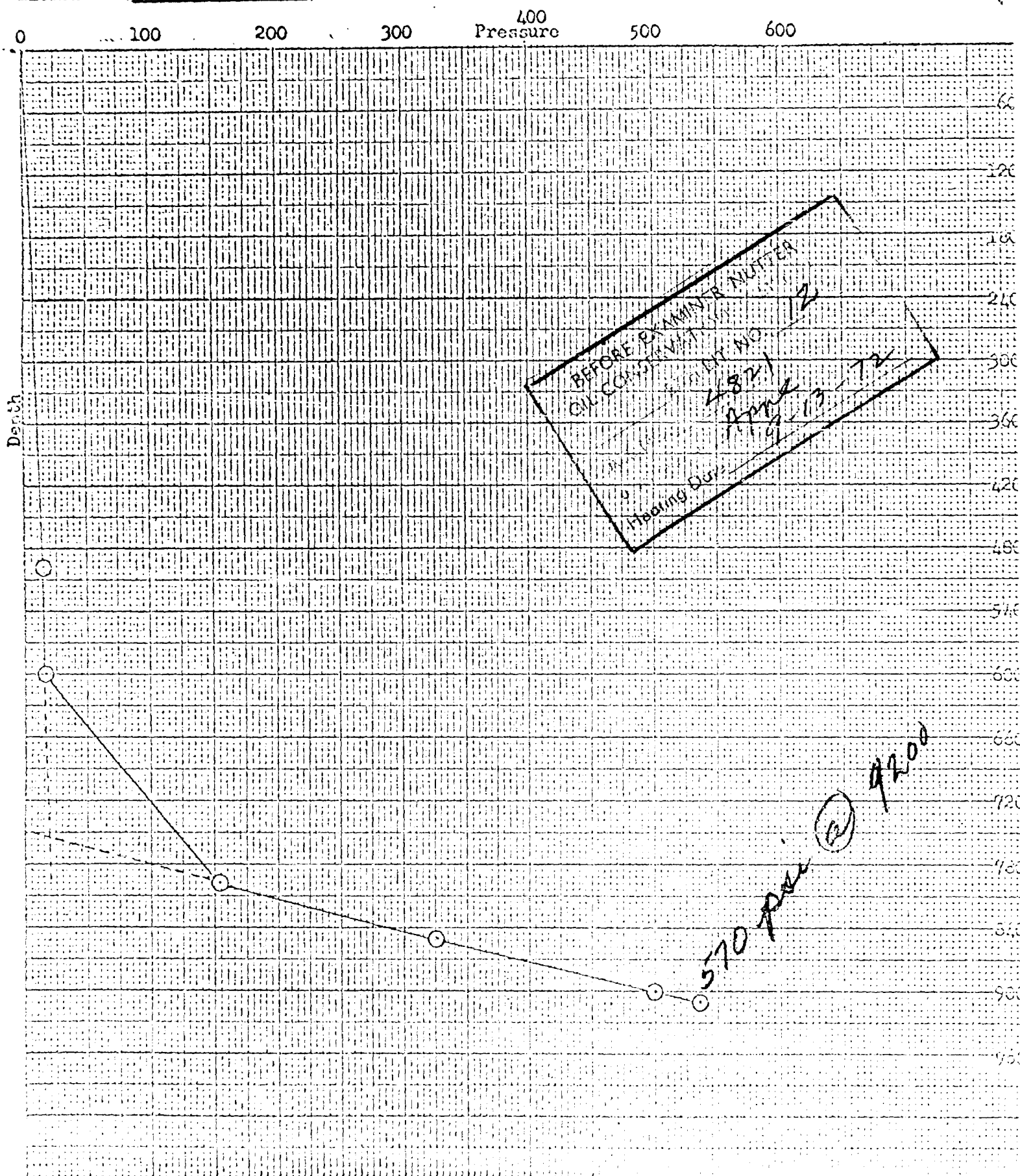
19 19 69 19 70 19 71 19 72

OIL REPORTS AND GAS SERVICES, INC.
P. O. BOX 763, HOBBS, NEW MEXICO

Telephone Numbers
393 2727 - 393 2017

BOTTOM HOLE PRESSURE SURVEY REPORT

			<u>Depth</u>	<u>Pressure</u>	<u>Gradient</u>
Operator	Getty Oil Company		0	0	
Lease	State "BA"		5000	14	
Well No	8		6000	16	.002
Field	North Vacuum Abo		7000	18	.002
Date	5/16/72	Time	8000	153	.135
Status	Pump	Test Depth	8500	326	.346
Time S. I.	24 hours	Last Test Date	9000	500	.348
Gas. Pres.	NA	BHP Last Test	9100	536	.360
Tub. Pres.	0	BHP Change			
Elev.	3995	Fluid Top			
Temp.		Run By			
Clock No.		Gauge No.			
Element No.					



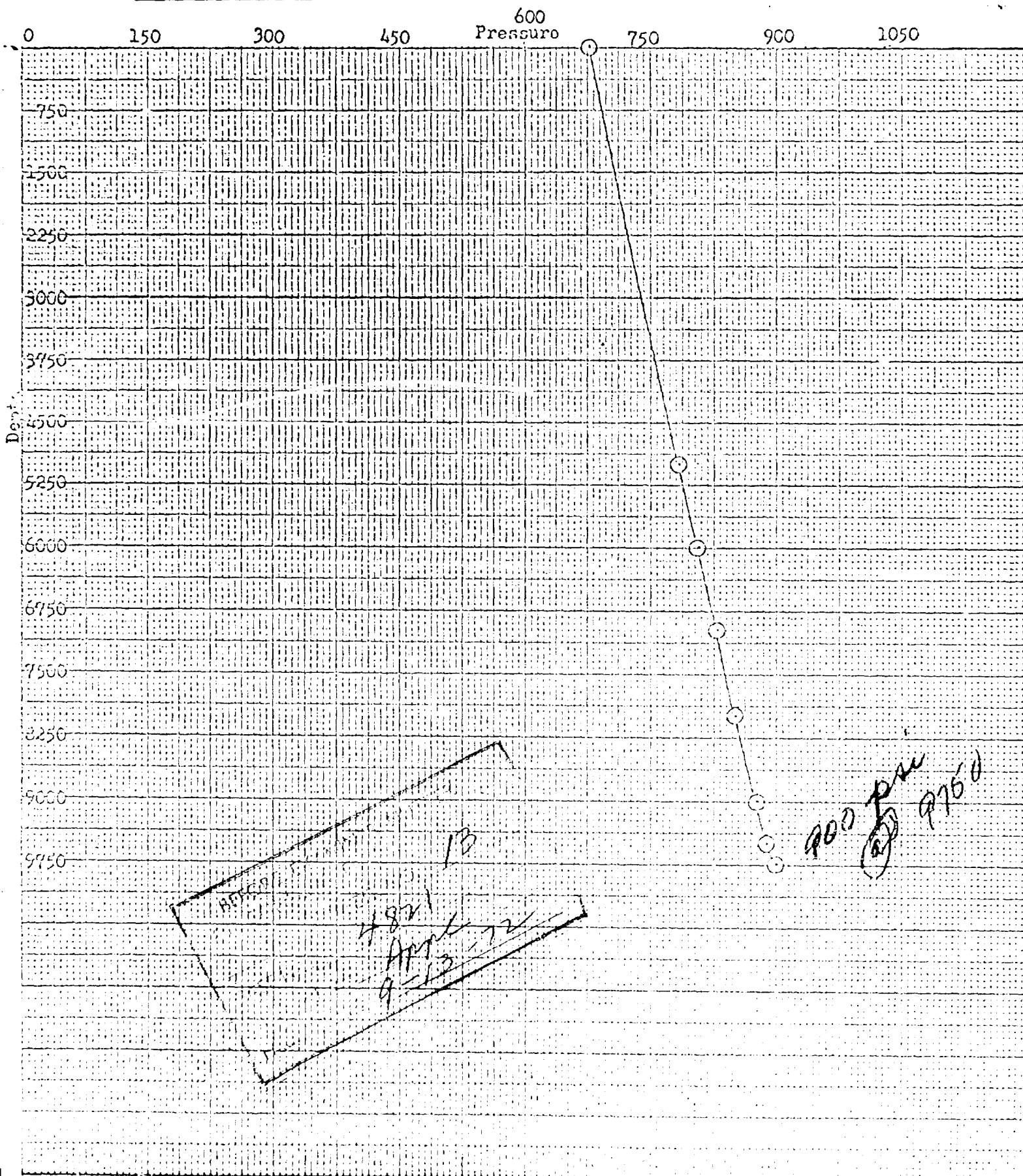
OIL REPORTS AND GAS SERVICES, INC.
P. O. BOX 763, HOBBS, NEW MEXICO

Telephone Numbers
393 2727 - 393 2017

BOTTOM HOLE PRESSURE SURVEY REPORT

Operator Getty Oil Company
Lease State "BA"
Well No. 8
Field Vacuum Wolfcamp
Date 5/5/72 Time
Status Flowing Test Depth 9750
Time S. I. 25 hours Last Test Date
Gas. Pres. - BHP Last Test
Tub. Pres. 680# BHP Change
Elev. 3995 Fluid Top
Temp. Run By Ralph E. Erwin
Clock No. Gauge No.
Element No.

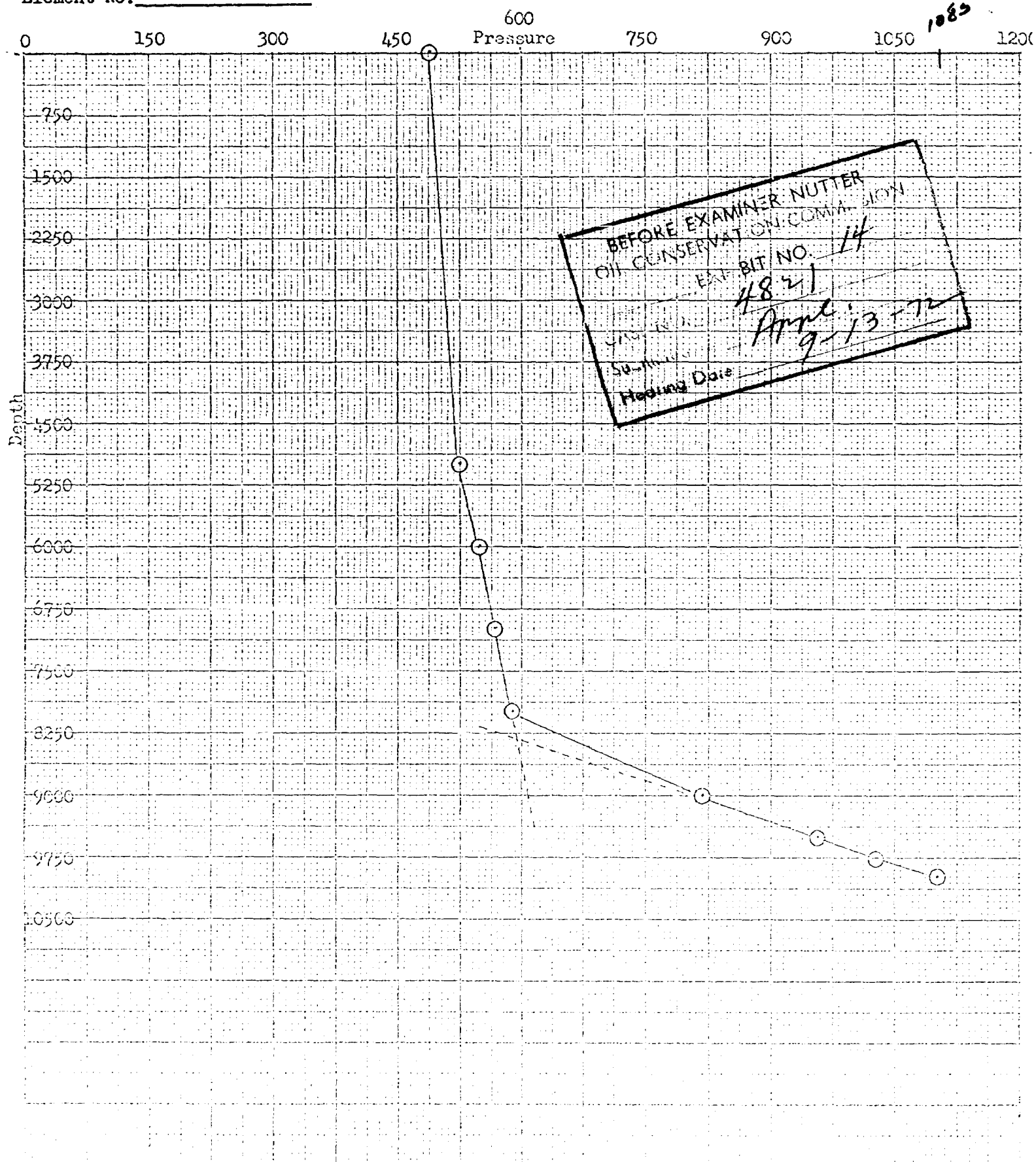
Depth	Pressure	Gradient
0	680	
5000	785	.021
6000	807	.022
7000	830	.023
8000	853	.023
9000	877	.024
9500	889	.024
9750	897	.032

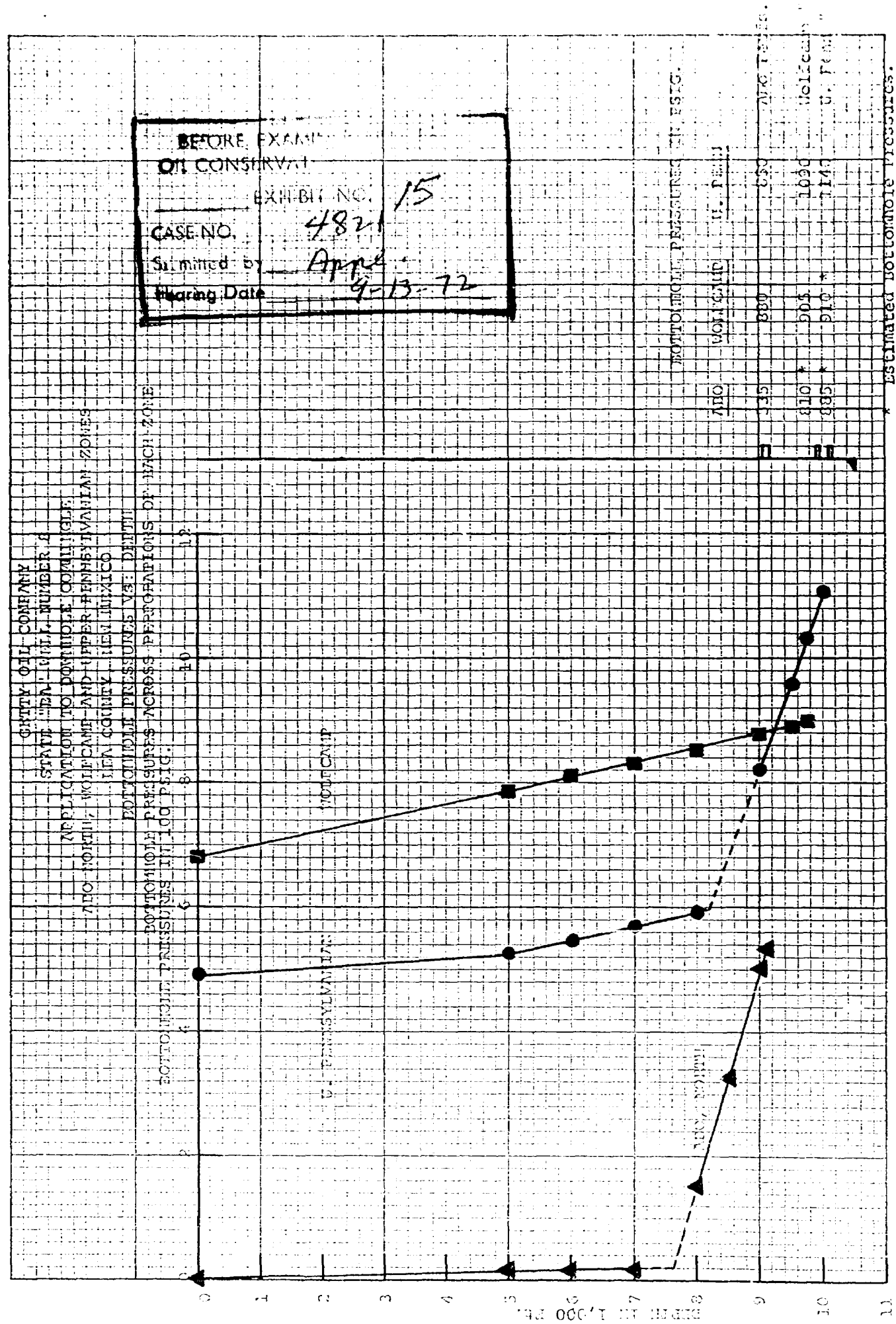


Telephone Numbers
393 2427 - 393 2017

<u>Depth</u>	<u>Pressure</u>	<u>Gradient</u>
1000	10.00	0.00
1100	11.00	0.01
1200	12.00	0.02
1300	13.00	0.03
1400	14.00	0.04
1500	15.00	0.05
1600	16.00	0.06
1700	17.00	0.07
1800	18.00	0.08
1900	19.00	0.09
2000	20.00	0.10
2100	21.00	0.11
2200	22.00	0.12
2300	23.00	0.13
2400	24.00	0.14
2500	25.00	0.15
2600	26.00	0.16
2700	27.00	0.17
2800	28.00	0.18
2900	29.00	0.19
3000	30.00	0.20
3100	31.00	0.21
3200	32.00	0.22
3300	33.00	0.23
3400	34.00	0.24
3500	35.00	0.25
3600	36.00	0.26
3700	37.00	0.27
3800	38.00	0.28
3900	39.00	0.29
4000	40.00	0.30
4100	41.00	0.31
4200	42.00	0.32
4300	43.00	0.33
4400	44.00	0.34
4500	45.00	0.35
4600	46.00	0.36
4700	47.00	0.37
4800	48.00	0.38
4900	49.00	0.39
5000	50.00	0.40
5100	51.00	0.41
5200	52.00	0.42
5300	53.00	0.43
5400	54.00	0.44
5500	55.00	0.45
5600	56.00	0.46
5700	57.00	0.47
5800	58.00	0.48
5900	59.00	0.49
6000	60.00	0.50
6100	61.00	0.51
6200	62.00	0.52
6300	63.00	0.53
6400	64.00	0.54
6500	65.00	0.55
6600	66.00	0.56
6700	67.00	0.57
6800	68.00	0.58
6900	69.00	0.59
7000	70.00	0.60
7100	71.00	0.61
7200	72.00	0.62
7300	73.00	0.63
7400	74.00	0.64
7500	75.00	0.65
7600	76.00	0.66
7700	77.00	0.67
7800	78.00	0.68
7900	79.00	0.69
8000	80.00	0.70
8100	81.00	0.71
8200	82.00	0.72
8300	83.00	0.73
8400	84.00	0.74
8500	85.00	0.75
8600	86.00	0.76
8700	87.00	0.77
8800	88.00	0.78
8900	89.00	0.79
9000	90.00	0.80
9100	91.00	0.81
9200	92.00	0.82
9300	93.00	0.83
9400	94.00	0.84
9500	95.00	0.85
9600	96.00	0.86
9700	97.00	0.87
9800	98.00	0.88
9900	99.00	0.89
10000	100.00	0.90

<u>Depth</u>	<u>Pressure</u>	<u>Gradient</u>
0	490	
5000	525	.007
6000	546	.021
7000	567	.021
8000	589	.022
9000	820	.231
9500	959	.278
9750	1029	.280
10000	1104	.298





OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

August 7, 1972

Ch 4821

Getty Oil Company
P. O. Box 249
Hobbs, New Mexico 88240

Attention: Mr. Eugene J. Miller

DOCKET ~~MAILED~~

Date _____

Re: Application for Downhole Commingling
Getty Oil Co. State "BA" No. 8
North Vacuum Abo, Vacuum Wolfcamp,
and Vacuum Pennsylvanian Pools
Lea County, New Mexico

Gentlemen:

As the above-described downhole commingling request cannot be granted administratively, we have set this for hearing before an examiner on September 13, 1972. A copy of the docket will be mailed to you at a later date.

Very truly yours,

GEORGE M. HATCH
Attorney

GMH/dr

C
O
P
Y

Getty Oil Company

XXXXXXXXXX NORTH AMERICAN EXPLORATION AND PRODUCTION DIVISION

P. O. Box 249
Hobbs, New Mexico 88240

August 4, 1972

Oil Conservation Commission
State of New Mexico
P. O. Box 2008
Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Ref: Application for Downhole Commingling
Getty Oil Company
State "BA" No. 8
North Vacuum Abo, Vacuum Wolfcamp,
and Vacuum Pennsylvanian Pools,
Lea County, New Mexico

*not eligible to
set for hearing
Sept. 13
Case 482/*

Gentlemen:

Getty Oil Company respectfully requests Administrative Approval for downhole commingling in its State "BA" Well No. 8, located 766' FNL and 2086' FEL of Section 36, Township 17 South, Range 34 East, Lea County, New Mexico.

Although the subject well is a triple completion, the well qualifies for Administrative Approval in accordance with Statewide Rule 303, Paragraph "C", and in support thereof, the following facts are submitted:

1. The attached plat shows the State "BA" Lease outlined in Red and located in Section 36, Township 17 South, Range 34 East, Lea County, New Mexico. Well No 8 is marked with an arrow on the plat.

2. The well was completed as a triple completion in the Vacuum Abo North, Vacuum Wolfcamp, and Vacuum Pennsylvanian Pools and approved by Commission (Order No. MC-1497 on June 9, 1964).

3. Current tests for each zone are as follows:

VACUUM ABO, NORTH: On May 19, 1972 the Abo pumped at a rate of 12 BOPD, 3.5 BWPD, 34 MCFGPD at 0 PSI tubing pressure. (Perforations: 9024' to 9190' selective).

VACUUM WOLFPCAMP: On May 16, 1972, the Wolfcamp flowed at a rate of 17 BOPD, 1 BWPD, 344 MCFGPD at 680 PSI tubing pressure. (Perforations: 9948' to 9980' selective).

VACUUM PENNSYLVANIAN: On May 17, 1972, the Upper Penn flowed at a rate of 30 BOPD, 1 BWPD, 261 MCFGPD at 490 PSI tubing pressure. (Perforations: 10,080' to 10,176' selective).

New Mexico Oil Conservation Commission Forms C-116 are attached. These producing rates do not exceed the limit set out in Paragraph "C", (b); i.e. 80 BOPD.

STATE "BA" NO. 8 - COMINGLING
NMOCC - SANTA FE, N.M.
Mr. A. L. Porter, Jr.
August 4, 1972

PAGE NO. 2

4. None of the zones produce more water than the combined oil limit as determined in Rule 303, Paragraph "C", (d).

5. Getty Oil Company has commingled the fluids at the surface since completion (Administrative Order No. PC-147), and has encountered no incompatibility problems; therefore, no reservoir damage will result from downhole commingling these three zones.

6. The surface commingling resulted in no reduction of oil value; therefore, downhole commingling will not reduce the oil value.

7. The ownership of the zones to be commingled is common.

8. Attached is a production decline curve showing the monthly production of oil and water for each zone since January, 1969.

9. The oil from the Vacuum Abo, North is produced by artificial lift and the production from the Vacuum Wolfcamp and the Vacuum Pennsylvanian is by Natural flow. If the application for downhole commingling is approved, the commingled production will be artificially lifted. Twenty-four hours shut-in bottom hole pressures taken on the State "BA" Well No. 8 are 536 PSI at 9100, 897 PSI at 9750', and 1104 PSI at 10,000' respectively for the Vacuum Abo, North; Vacuum Wolfcamp; and Vacuum Pennsylvanian Zones. The bottom hole pressure surveys are enclosed.

10. Downhole commingling will not jeopardize the efficiency of future secondary operations in any zone.

11. Copies of this application have been furnished to offset operators.

History of State "BA" Well No. 8: The well was a triple completion in the Vacuum Abo, North; Vacuum Wolfcamp; and Vacuum Pennsylvanian Zones. The last Packer Leakage Test run in October, 1971 indicated no communication.

Very truly yours,
GETTY OIL COMPANY

ORIGINAL SIGNED BY
EUGENE J. MILLER

Eugene J. Miller
Area Engineer

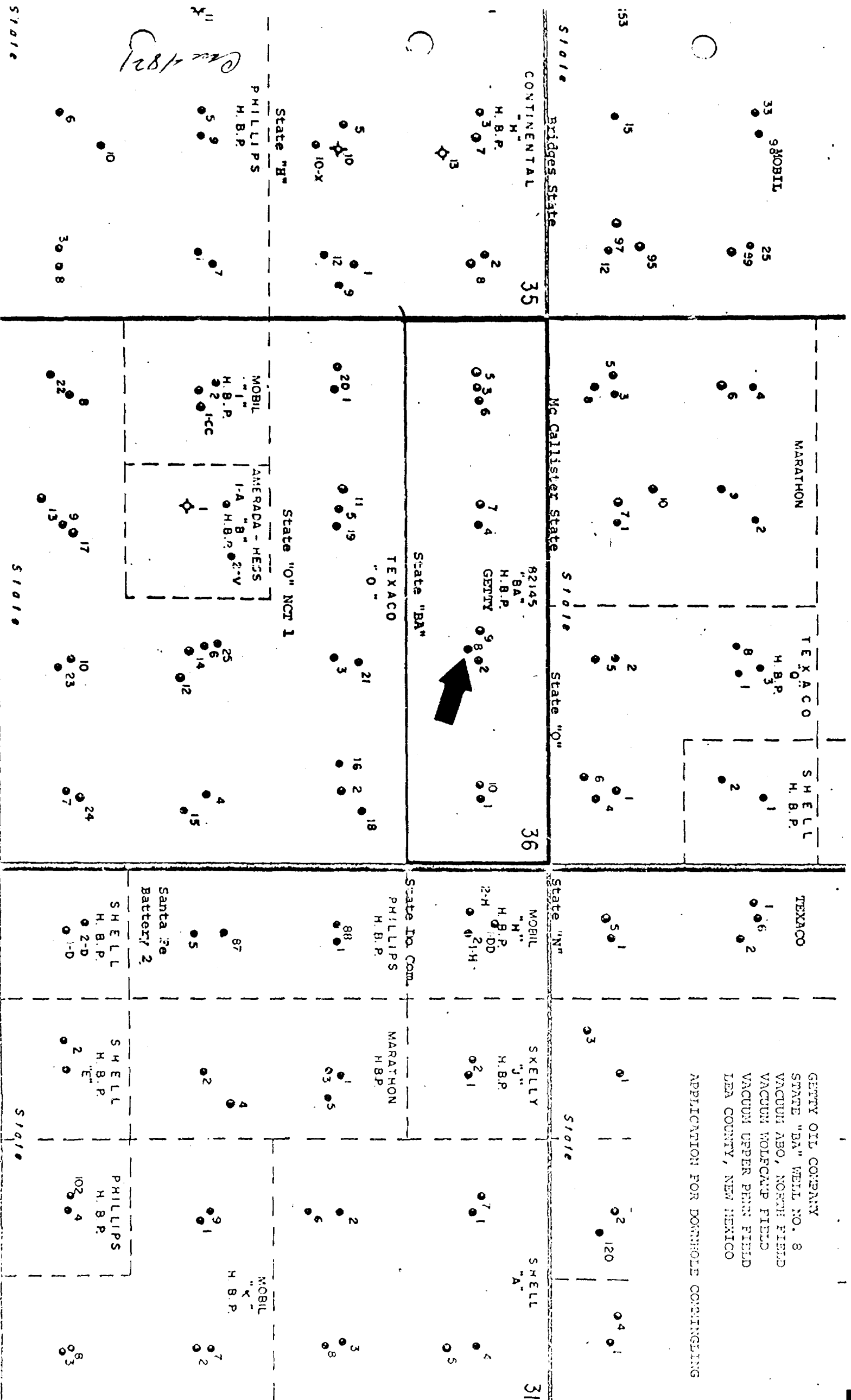
FS-SDS/bh
ATTACHMENTS

MAILING LIST

2 CC:	NMOCC P. O. Box 2088 Santa Fe, New Mexico 87501	1 CC:	NMOCC P. O. Box 1980 Hobbs, New Mexico 88240
1 CC:	Getty Oil Company P. O. Box 1231 Midland, Texas 79701	1 CC:	Getty Oil Company Attn: Mr. E. H. Shuler P. O. Box 1404 Houston, Texas 77001
1 CC:	Continental Oil Company P. O. Box 460 Hobbs, New Mexico 88240	1 CC:	Marathon Oil Company P. O. Box 2409 Hobbs, New Mexico 88240
1 CC:	Mobil Oil Corporation P. O. Box 1800 Hobbs, New Mexico 88240	1 CC:	Phillips Petroleum Company P. O. Box 2130 Hobbs, New Mexico 88240
1 CC:	Texaco, Inc. P. O. Box 728 Hobbs, New Mexico 88240	1 CC:	Getty Oil Company P. O. Box 249 Hobbs, New Mexico 88240 (FILE)
1 CC:	Mr. R. S. Morris. Montgomery, Federici, Andrews, Hannahs and Morris Post Office Box 2307 Santa Fe, New Mexico 87501		

Case 4821

APPLICATION FOR DOTHOLE CORING/ING



NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator GETTY OIL COMPANY				Pool VACUUM ABO, NORTH				County LEA								
Address P. O. BOX 249, HOBBS, NEW MEXICO 88240								TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>		
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
STATE "BA"	8	B	36	17-S	34-E	5-19-72	P	--	60	21	24	3.5	39.2	12	34	2,833
APPLICATION FOR DOWNHOLE COMMINGLING																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C. L. Webb
(Signature)

AREA SUPERINTENDENT

(Title)

May 24, 1972

(Date)

HBS/bh

Case 4821

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator GETTY OIL COMPANY		Pool VACUUM WOLFCAMP				County LEA										
Address P. O. BOX 249, HOBBS, NEW MEXICO 88240						TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>										
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
STATE "BA"	8	B	36	17-S	34-E	5-16-72	F	20/64	275	25	24	1	42.0	17	344	20,235
APPLICATION FOR DOWNHOLE COMMINGLING																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 361 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C.L. Wark
(Signature)

AREA SUPERINTENDENT

(Title)

May 24, 1972

(Date)

HBS/bh

Case 4821

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator GETTY OIL COMPANY		Pool VACUUM UPPER PENN				County LEA										
Address P. O. BOX 249, HOBBS, NEW MEXICO 88240						TYPE OF TEST - (X)	Scheduled <input type="checkbox"/>	Completion <input type="checkbox"/>	Special <input checked="" type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	
STATE "BA"	8	B	36	17-S	34-E	5-17-72	F	24/64	50	33	24	1	40.1	30	261	8,700
APPLICATION FOR DOWNHOLE COMMINGLING																

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

C. L. Wade
(Signature)

AREA SUPERINTENDENT
(Title)

MAY 24, 1972
(Date)

HBS/bh

Case 4821

10,000

5,000

1,000

500

100

50

10

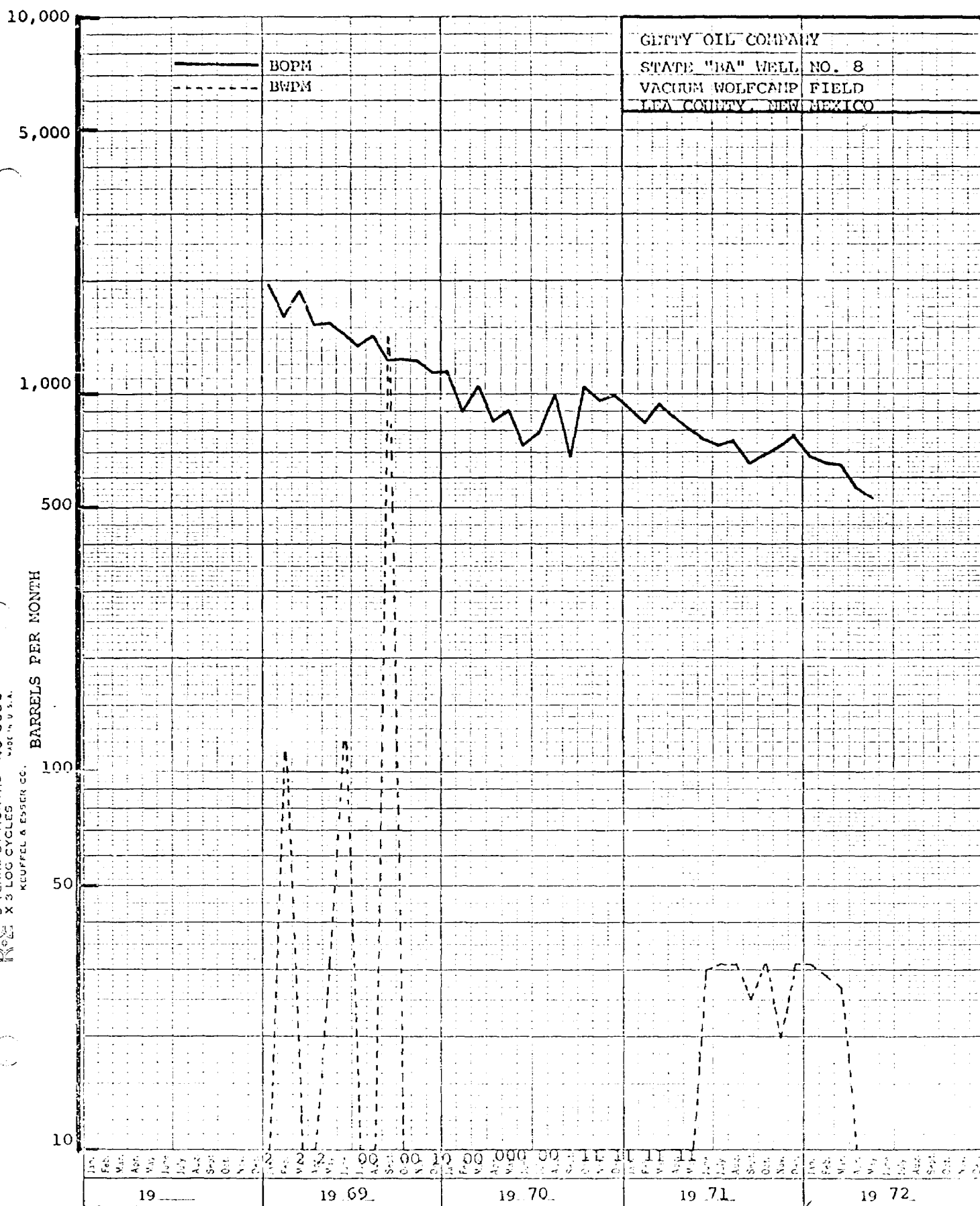
5 YEARS BY MONTHS 46 6690
X 3 LOG CYCLES
KEUFFEL & ESSER CO.

— BOPH
- - - BWPB

GETTY OIL COMPANY
STATE "BA" WELL NO. 8
VACUUM ABO, NORTH FIELD
LEA COUNTY, NEW MEXICO

19	19 69	19 70	19 71	19 72
Jan.	Jan.	Jan.	Jan.	Jan.
Feb.	Feb.	Feb.	Feb.	Feb.
Mar.	Mar.	Mar.	Mar.	Mar.
Apr.	Apr.	Apr.	Apr.	Apr.
May	May	May	May	May
June	June	June	June	June
July	July	July	July	July
Aug.	Aug.	Aug.	Aug.	Aug.
Sept.	Sept.	Sept.	Sept.	Sept.
Oct.	Oct.	Oct.	Oct.	Oct.
Nov.	Nov.	Nov.	Nov.	Nov.
Dec.	Dec.	Dec.	Dec.	Dec.

KE 5 YEARS BY MONTHS 46 6690
X 3 LOG CYCLES
KUFFEL & ESSER CO.



Case 4821

10,000

5,000

1,000

500

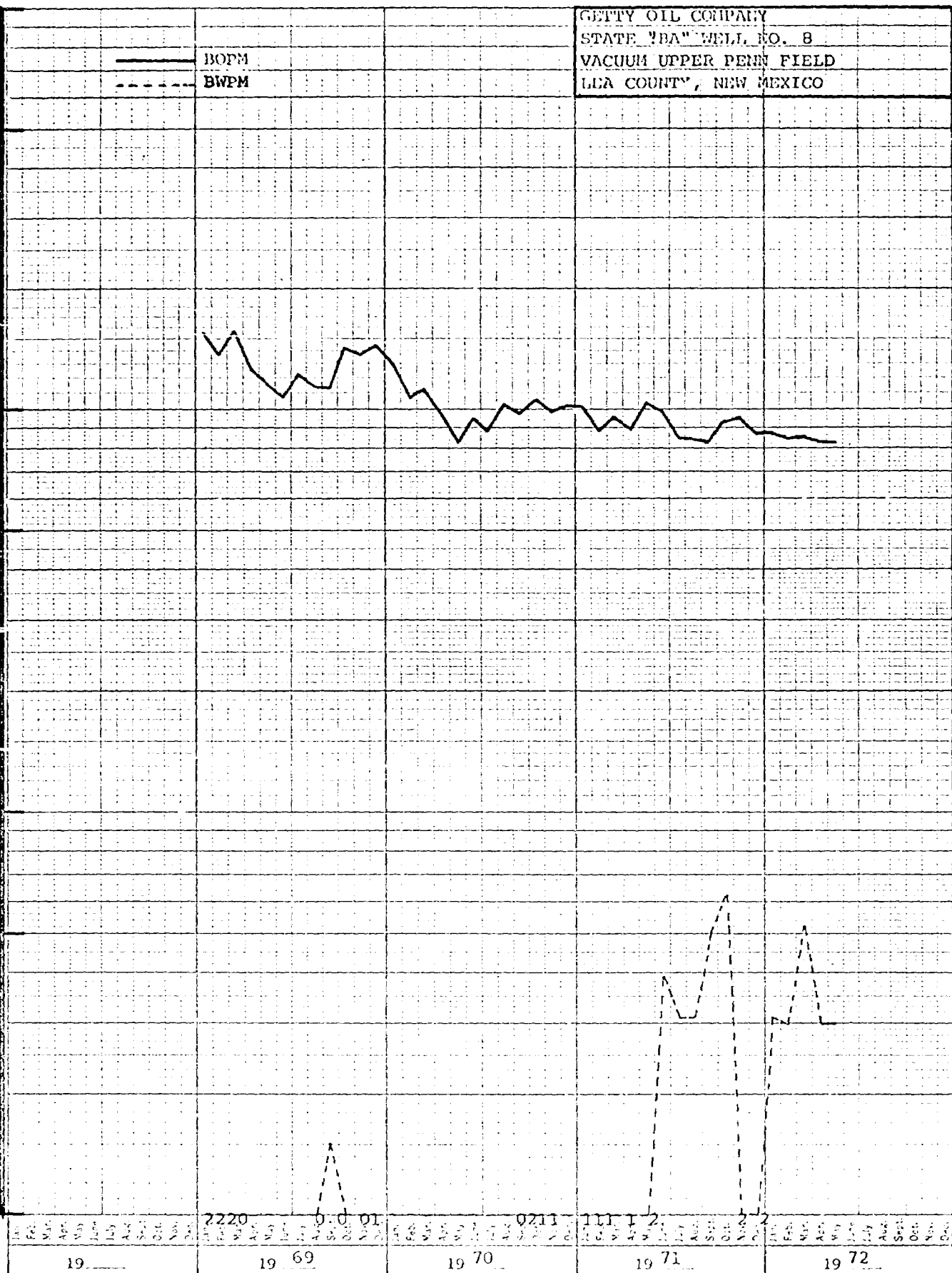
100

50

10

5 YEARS BY MONTHS 46 6630
X 3 LOG CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.

BARRELS PER MONTH

BOPM
BWPMGETTY OIL COMPANY
STATE "BA" WELL NO. 8
VACUUM UPPER PENN. FIELD
LEA COUNTY, NEW MEXICO

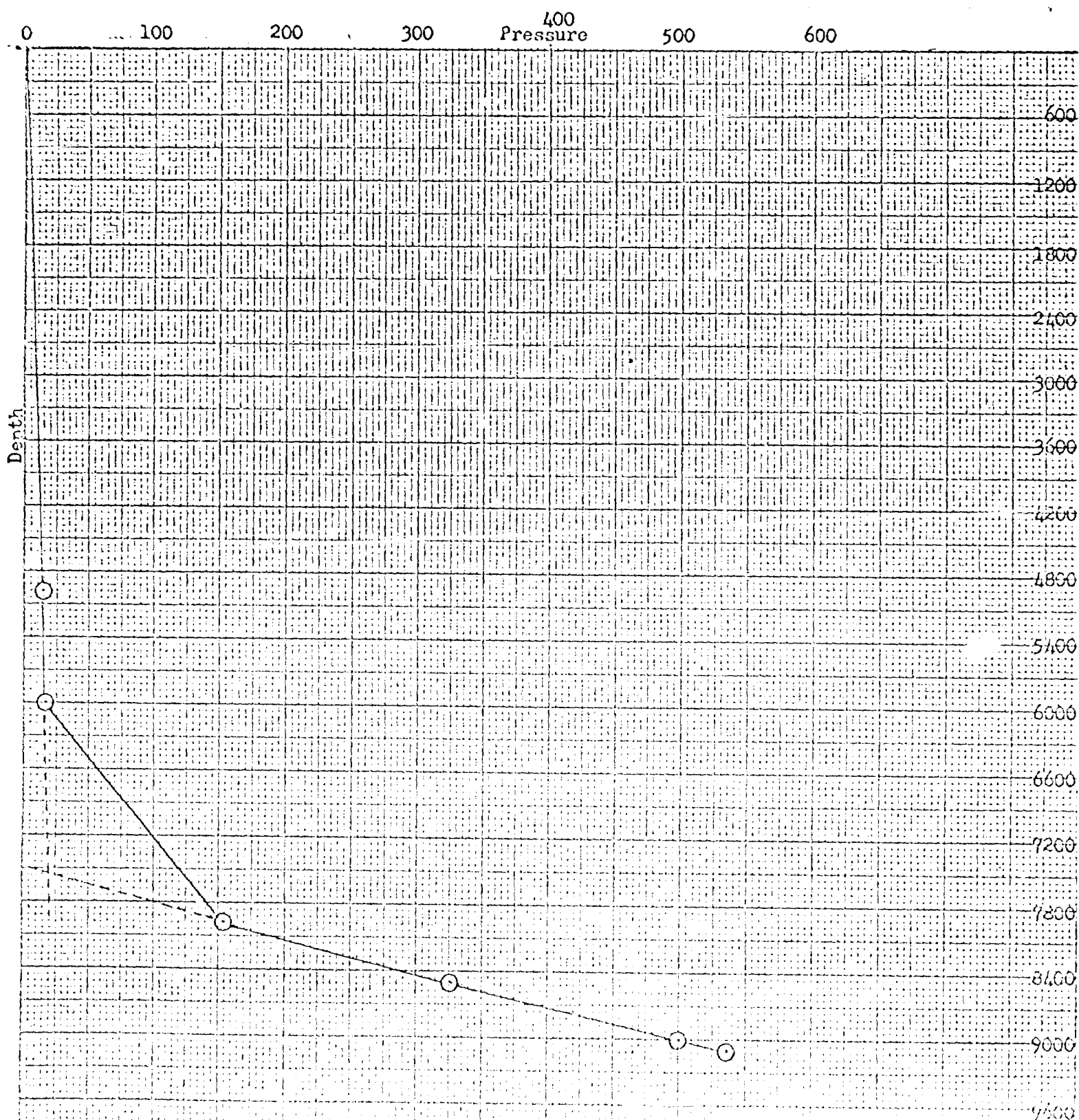
(Page 482)

OIL REPORTS AND GAS SERVICES, INC.
P. O. BOX 763, HOBBS, NEW MEXICO

Telephone Numbers
393 2727 - 393 2017

BOTTOM HOLE PRESSURE SURVEY REPORT

			Depth	Pressure	Gradient
Operator	Getty Oil Company		0	0	
Lease	State "BA"				
Well No.	8		5000	14	
Field	North Vacuum Abo		6000	16	.002
Date	5/16/72	Time	7000	18	.002
Status	Pump	Test Depth	8000	153	.135
Time S. I.	24 hours	Last Test Date	8500	326	.346
Cas. Pres.	NA	BHP Last Test	9000	500	.348
Tub. Pres.	0	BHP Change	9100	536	.360
Elev.	3995	Fluid Top			
Temp.		Run By			
Clock No.		Gauge No.			
Element No.					



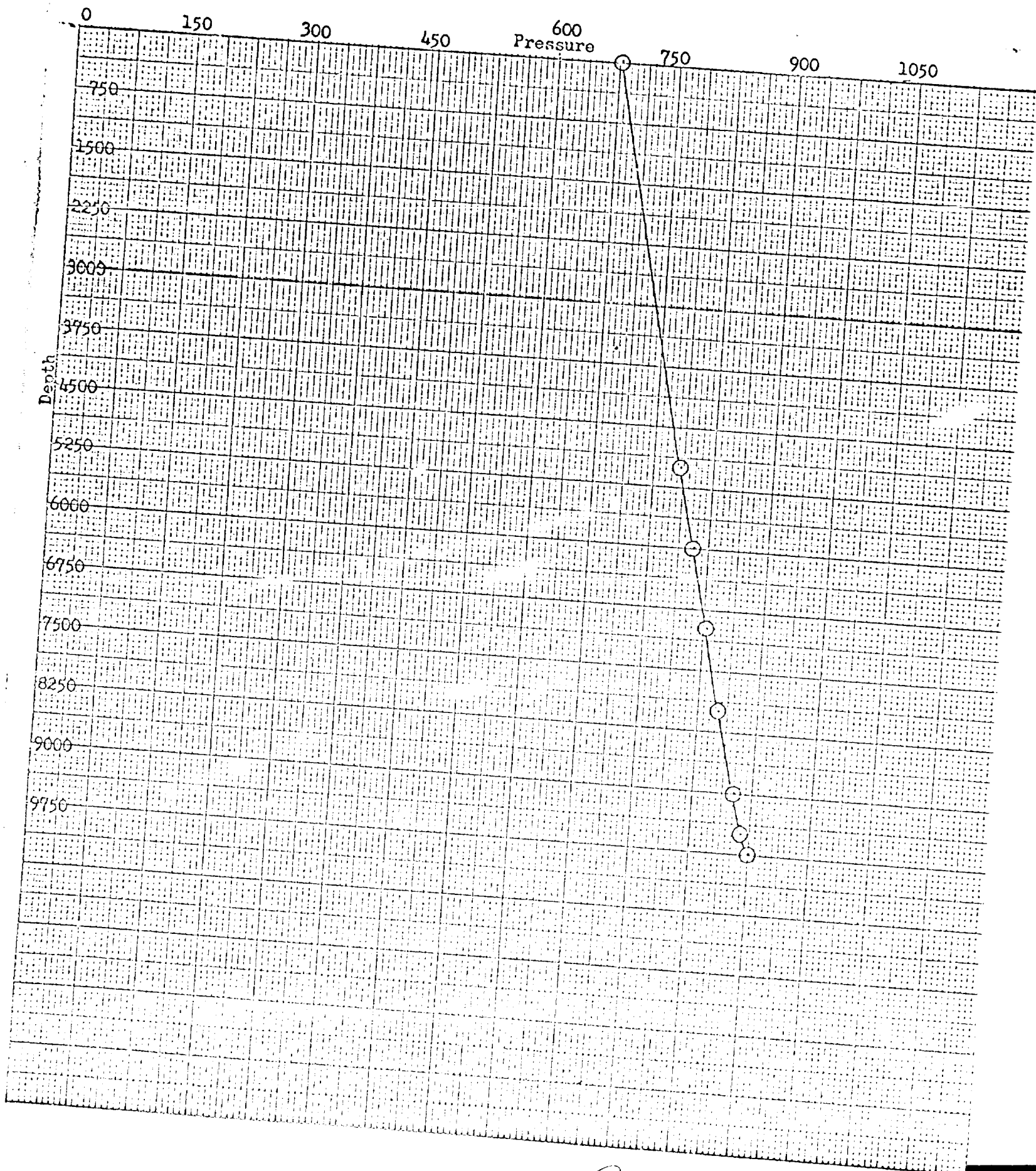
OIL REPORTS AND GAS SERVICES, INC.
P. O. BOX 763, HOBBS, NEW MEXICO

Telephone Numbers
393 2727 - 393 2017

BOTTOM HOLE PRESSURE SURVEY REPORT

Operator Getty Oil Company
Lease State "BA"
Well No 8
Field Vacuum Wolfcamp
Date 5/5/72 Time
Status Flowing Test Depth 9750
Time S. I. 25 hours Last Test Date
Gas. Pres. - BHP Last Test
Tub. Pres. 680# BHP Change
Elev. 3995 Fluid Top
Temp. Run By Ralph E. Erwin
Clock No. Gauge No.
Element No.

Depth	Pressure	Gradient
0	680	
5000	785	.021
6000	807	.022
7000	830	.023
8000	853	.023
9000	877	.024
9500	889	.024
9750	897	.032



OIL REPORTS AND GAS SERVICES, INC.
P. O. BOX 763, HOBBS, NEW MEXICO

Telephone Numbers
393 2727 - 393 2017

BOTTOM HOLE PRESSURE SURVEY REPORT

Operator Getty Oil Company
Lease State "BA"
Well No 8
Field Vacuum Upper Penn
Date 5/5/72 Time
Status Flowing Test Depth 10,000
Time S. I. 26 hours Last Test Date
Cas. Pres. - BHP Last Test
Tub. Pres. 490# BHP Change
Elev. 3995 Fluid Top 8325
Temp. Run By Ralph E. Erwin
Clock No. Gauge No.
Element No.

Depth	Pressure	Gradient
0	490	
5000	525	.007
6000	546	.021
7000	567	.021
8000	589	.022
9000	820	.231
9500	959	.278
9750	1029	.280
10000	1104	.298

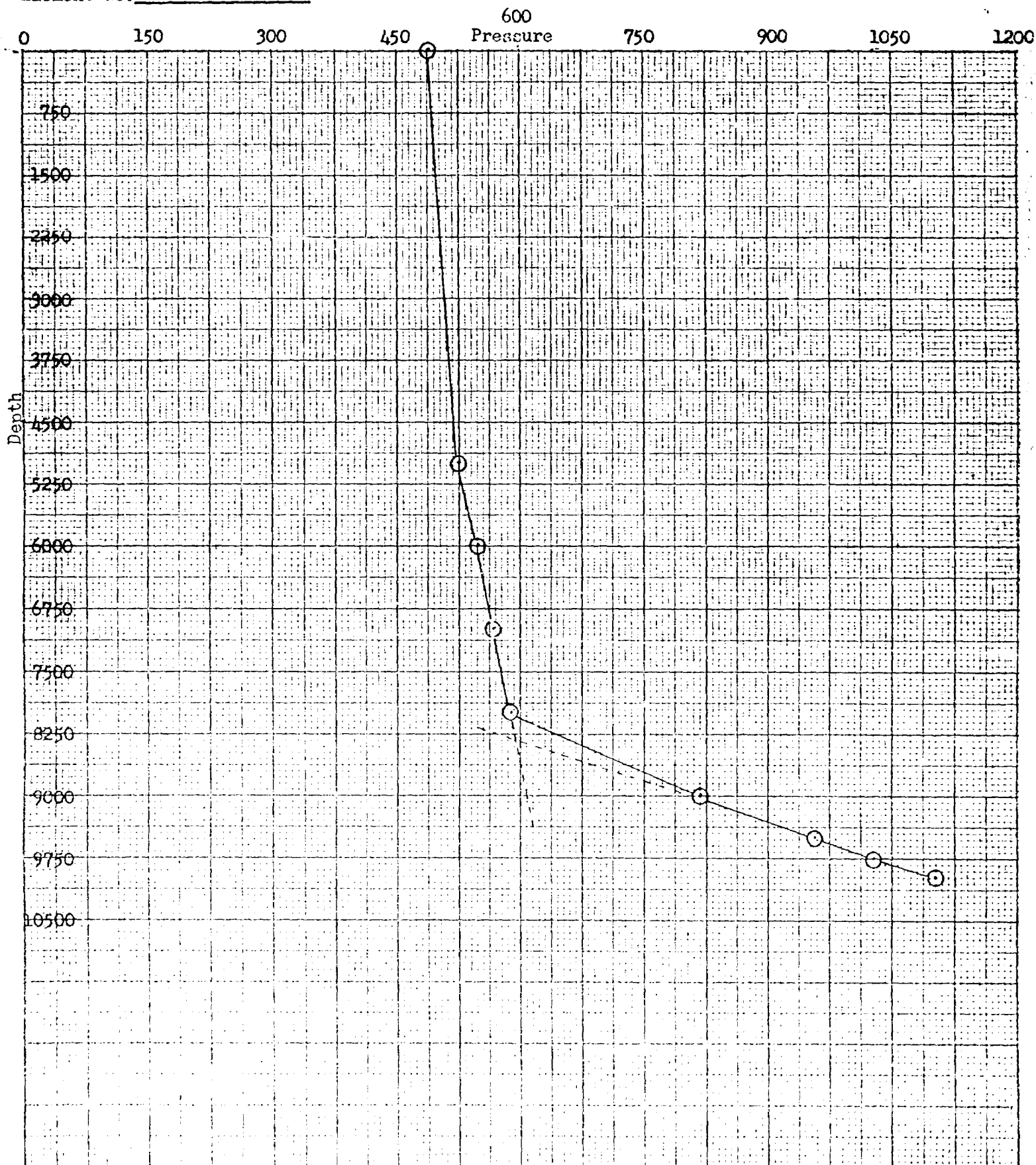


Chart 4821

DRAFT

GMH/dr

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4821

Order No. R-~~4409~~

R-4406

APPLICATION OF GETTY OIL COMPANY FOR
DOWNHOLE COMMINGLING, LEA COUNTY, NEW
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 13, 1972,
at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this _____ day of September, 1972, the Commission,
a quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Getty Oil Company, is the
owner and operator of the State "BA" Well No. 8, located in
Unit B of Section 36, Township 17 South, Range 34 East, NMPM
Lea County, New Mexico.

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(3) That pursuant to authority granted by Administrative Order MC-1497, said well No. 8 was completed by the applicant as a triple completion (conventional) to produce oil from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-^{Upper} Pennsylvanian Pools.

(4) That each of the three zones in the subject well is capable of only low marginal production.

(5) That the applicant now seeks authority to complete said Well No. 8 in such a manner as to produce oil from the subject well through one string of 2 7/8-inch tubing, commingling in the well-bore the production from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-^{Upper} Pennsylvanian Pools.

(6) That the proposed commingling in the subject well of the three zones may substantially extend the productive lives of said zones in the subject well.

(7) That the reservoir characteristics of each of the zones in the subject well are such that underground waste would not be caused by the proposed commingling in the well-bore.

(8) That the proposed commingling may result in the recovery of additional oil from each of the commingled zones in the subject well, thereby preventing waste, and will not violate correlative rights.

(9) That the mechanics of the proposed completion are feasible and in accord with good conservation practices.

(10) That to afford the Commission the opportunity to assess the potential for waste and to expeditiously order appropriate remedial action the operator should notify the Hobbs District Office of the Commission any time the subject well is shut-in for seven consecutive days.

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(11) That the commingled production should be allocated upon the basis of updated production tests and decline curves submitted to the Santa Fe Office of the Commission at the time of conversion.

(12) That approval of the subject application will prevent waste and protect correlative rights.

(13) That Administrative Order ^{MC-}1497 should be superseded.

IT IS THEREFORE ORDERED:

(1) That the applicant, Getty Oil Company, is hereby authorized to complete its State "BA" Well No. 8, located in Unit B of Section 36, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, in such a manner as to produce oil from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum ^{-upper} Pennsylvanian Pools through one string of 2 7/8-inch tubing, commingling in the well-bore the production from the pools.

(2) That immediately upon conversion of the above-described well to a single string of tubing the operator shall furnish the Santa Fe Office of the Commission updated production tests and decline curves for each of the zones, whereupon, the Commission shall establish a formula for allocating the commingled oil production and commingled gas production to the various zones.

(3) That the commingling in the well-bore authorized by this order shall continue only so long as the commingled production of the two zones does not exceed 80 barrels of oil per day nor 80 barrels of water per day.

(4) That the maximum amount of gas which may be produced daily from the commingled zones in the subject well shall be determined by multiplying 2,000 by the top unit allowable for the Vacuum-Wolfcamp Pool.

(5) That the operator of the subject well shall immediately notify the Commission's Hobbs district office any time the well has been shut-in for seven consecutive days and shall concurrently present, to the Commission, a plan for remedial action.

(6) That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order.

(7) That Administrative Order MC-1497 is hereby superseded.

(8) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.