CASE 4857: Application of PERRY R. BASS FOR AN UNORTHODOX LOCATION, EDDY COUNTY.

-ase Number 24 85

Application Transcripts.

Small Exhibits

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION dearnley, meier & mc cormick reporting servi OIL CONSERVATION COMMISSION CONFERENCE ROOM STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO November 29, 1972 IN THE MATTER OF: Application of Perry R. Bass for an) unorthodox location, Eddy County,) Case No. 4857 New Mexico. 9 10 11 12 13 BEFORE: Richard L. Stamets Examiner 15 16 750 17 18 19 TRANSCRIPT OF HEARING 23 24

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AS BIDG. • P.O. BOX 1002 • PIONE 149-6691 • AIBGOORRACKE, NEW MEXICO 07105 • FIRST NATIONAL BANK BIDG. (1881 • AIBGOORRACK, NEW MEXICO 87108

23

24 Q

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No, sir.

as a Petroleum Engineer.

next Case 4857. Call for Call MR. STAMETS: appearances. MR. HINKLE: Hinkle of Hinkle, Bondurant, Cox and Eaton of Roswell, New Mexico appearing on behalf of Perry R. Bass. We have one witness we'd like to have sworn and five exhibits. Here is the official exhibit that is already marked. MR. STAMETS: Are there any other appearances in Case 4857? 9 JACK SEMON 10 a Witness, having been first duly sworn according to law, upon 11 his oath, was examined and testified as follows: 12 DIRECT EXAMINATION 13 BY MR. HINKLE: 14 State your name and your residence and by whom you are 15 employed. Juck Semon, residence is Monahans, Texas, employed by Perry 16 17 R. Bass. 18 What is your position with Perry R. Bass? 19 Division Engineer. Are you a graduate Petroleum Engineer? 21 Yes, sir. Kansas State University. Have you ever testified before the Commission?

State briefly your educational background and experiences

209 SIMMS BLDG. # P.O. BOX 1082 PHONE 243 669 ALBUQUERQUE. NEW MEXICO 67103 1216 FIRST NATIONAL BANK BLDG. EAST ** ALBUQUERQUE, NEW MEXICO 67108

		FAUE 4
1	A	I have a Bachelor Degree from Kansas State University. I
	-	have been employed by Bass and Associated Interest every
. 3		since graduation in 1949. I have worked in all phases of
4	1	the oil industry.
	Õ	Are you familiar with Bass' operations in New Mexico?
•	A	Yes, sir.
7	δ	Have you made a study of the area in which the subject's
. 8	3	well is located?
9	A	Yes, I have.
10)	MR. HINKLE: Are the qualifications of the witness
11	ac	cceptable?
12		MR. STAMENS: They are.
13	Q	Are you familiar with the application of Perry Bass in this
14	• C	case?
1	ā A	Yes, it's where we seek approval for an unorthodox gas
10	5	well location for the No. 7. This well is located 660 ft.
1		from the South line, 1980 from the East line of Section 19,
· 1	9	Township 27, Range 31 East, Maroon Cliffs-Morrow gas pool,
1	9	Eddy County, New Mexico.
2	0 Ω	Have you prepared or has there been prepared under your
2	1	direction certain exhibits for introduction in this case?
2	2 A	Yes, sir.
2	3 Q	Refer to Exhibit 1. Explain what this is and what it shows
2	4 A	This is a map of the area showing the Southeast quarter of
. 2	5	

Section 19 which is showing the location of the well

	PAGE
	Line
	wells around it, and there are no wells producing from the
•	are no Wells Produ
	and it, and there was radius.
1	wells around three-mile land
	formation Within
Service	wells around it, and there are wells around it, and there are Morrow formation within a three-mile radius.
	3 what is the acreage colored
Ö,	Q What Acreage indicates the
<u></u>	What is the acreage. What is the acreage. That is Bass-Interest Acreage. That is Bass-Interest Acreage indicates that
Errer 2 E. T	A the application as life all of the east haz
reporting	What is the acreage. What is the acreage. That is Bass-Interest Acreage. That is Bass-Interest Acreage. Now, the application as filed in this case indicates that Now, the application as filed in this case indicates that you wanted to dedicate to the well all of the east half of you wanted to dedicate to the well all of the Southeast you wanted to dedicate to you only show the Southeast
ඩ්	6 you wanted to dealers you only show the
ي نا ي	on Exhibit 1, You
mc cormick	Now, the application of the well all of the well all of you wanted to dedicate to the you wanted to de
E	section section section section red. 8 quarter outlined in red. 9 quarter outlined in red. 9 quarter outlined in red. 10 quarter outlined in red.
3	8 quarter of amend this to just will show that this
2	yes, we'd like to
~ &	quarter outlined in least the Southers quarter outlined in least the Southers yes, we'd like to amend this to just the Southers Yes, we'd like to amend this to just the Southers yes, we'd like to amend this to just the Southers Yes, we'd like the Southers Yes, we
	of Section 19 to be productive.
• .	of Section 19, and our of section 19, and our is what we consider to be productive. is what we consider to be productive.
meier	is what "
dearnley	of Section 19, and our is what we consider to be productive. is what we consider to be productive. State briefly the history of the well which has been drilled on the Southeast quarter of 19. in the Southeast quarter of 19. in the Southeast quarter of 19. The well was originally drilled and completed in March of The was drilled or it was completed in March of
E	state briefly the southeast quarter of 19. in the Southeast quarter of 19. in the Southeast quarter of 19. in the Southeast quarter of 19.
63	in the Southeast quantity drilled and completed in March of This well was originally drilled or it was completed in March of This well was drilled or it was completed in March of This well was drilled or it was completed in March of
5	well was original was completed
	This well are the was drilled or it was
	formation. It was did
	formacz formacz poes that show that.
	16 1966. 17 Q Would you like to refer to Exhibit 2? Does 18 A Yes, Exhibit 2. That is a production curve showing the 18 A Yes, Exhibit 2. That is a production in July of 1970.
	Would you like to 2 would you like you l
	That is a produce in July of 15
	Would you like to low a production curve in July of 1970. 18 A yes, Exhibit 2. That is a produce in July of 1970. The well was ceased to produce in July of 1970. The well was ceased to produce in July of 1970. The well was ceased to produce in July of 1970.
	history. The Well history the Strawn formation? That is from the Strawn formation? That is from the Strawn formation?
	That is from the Strawn the Morrow formatter that
	history. The were strawn formation? That is from the Strawn formation?
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1071 and the Suran
	accumulative production accumulative 508.535 mcf. with accumulative
•	30
	september-as september-as production of 66,616 barrels.
•	production of his

DOS SIMMS BLDG. P.O. BOX 1092 PHONIC 245-6601 ALBUQUERQUE. NEW MEXICO \$7103

1	Ω	So it was actually drilled as an oil well and then converted
2		to a gas well, and the location as far as the gas well is
3		concerned is not a standard location; is that right?
4	Α	That is correct.
5	Q	Refer to Exhibit 3 and explain what this means.
б	A	This is simply a tabular production of the, or tabulation
7		of the production from the Big Eddy Strawn or the well as
8	1	a Strawn and also as a Morrow-gas well.
9	Ω	Refer to Exhibit 4.
10	A	This is simply a Schlumberger sensitivity well log. There
11		are no tops marked on it.
12	δ	Does that show the perforations?
13	A	I don't believe it does.
14	4 Q	Refer to Exhibit 5 of -
- 1	5 A	This is a structural map on top of the Morrow. You will
10	6	note that, and I will refer to Township 20 South, Range 31
	7	East, Section 19. The well in contention here is the #7
	8	well, which is located in the Southeast quarter. There was
1	19	a well, the #9, drilled in the Northwest quarter of that
	20	section that went dry. The drill went to the Morrow and
	21	was tested and was dry. You will note that from the other
	22	wells in the area that the Morrow-sands are productive
	23	along the strike of the reservoir and not with the dip.
	24	The yellow designates the area considered to be productive
	25	of gas from the morrow. The red designates the limits.

	Marrow is not dependent upon
	The production in the Horrow is not dependent upon
Ω	is it?
	structural condition, is it?
5	
. A	No, sir.
I A	
lQ	Stratographic trap?
1 ~	
5 A	Yes.
3	Yes. Because of the dry hole which has been drilled in the
6 Q	Because to dedicate to dedicate
*	Because of the dry hole which has Northeast quarter of 19, you only desire to dedicate the
7	e 10 fo the non-
1	Northeast 7 Southeast quarter of 19 to the well?
8	hore tile pro
A	Yes, we believe this is where the production is coming Yes, we believe this is where the production is coming from. In fact, reservoir calculations indicate that the
9	
_	from. In fact, reservoir calculated and the second second ultimate production from this well will be in a range from the average the well from the
10	production from this Well "12"
	ultimate production the average the well from the
11	ultimate production from the ultimate production from the 1.3 to 1.4 billion, and on the average the well from the
12	about 2.3 or 4 billion based on
10	1.3 to 1.4 billion, and on the and 1.3 to 1.4 billion based on 160 Morrow should produce about 2.3 or 4 billion based on 160
13	
	acres
14	is alf would indicate it propants
15	acres. That in itself would indicate it probably doesn't cover
15	more than 160; is that right?
	more than 1007
16	A Yes, sir.
17	A Yes, 322
i i	A Yes, sir. Now, you intend to file with the Commission Form Cl02 Now, you intend to file with the Commission Form Cl02
18	Now, you intend to file with the Condition 19 to the well dedicating the Southeast quarter of Section 19 to the well
18	dedicating the Southeast
19	
_ !.	A yes, we have diluted a would like to add to your
20	anything else that you would in
	Q Is there anything
	1 .
z 23	2 Sir. That's it.
¥.	A No, SII.
<u>.</u> 2	rn your opinion would the appropriate
	Q In your of conservation waste?
<u>, </u>	the interest of consecution
IMMS BLDG P.O. BOX 102 102 102 102 102 102 102 102 102 102	testimony? No, sir. That's it. The your opinion would the approval of this application

Yes, sir.

Q

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Yes, sir.
 Α
            MR. HINRLE: We'd like to offer Exhibits I through 5.
            MR. STAMETS: Without objection, they will be admitted
5
  into evidence.
            MR. HINKLE: That's all we have.
7
                          CROSS EXAMINATION
8
  BY MR. STAMETS:
        Mr. Semon, what acreage was dedicated to this well or filed
10
        to this well?
11
        Originally the South half of the section.
12
        South half?
13
   Q
        Yes.
 14
         And the application today was for the East half?
15
   Q
         Yes, sir.
 16
         And then you moved to amend that to the Southeast quarter?
 17
         Yes, our study, as I had indicated, that was a maximum
 18
         production acreage to be considered.
 19
         What about the ownership and the royalty in the East half
  20
         of 19? Is it different between the Northeast and Southeast?
  21
         No, the East half, Northeast quarter and Southeast quarters
  22
          are identical.
  23
          So there would be no royalty owner who would suffer because
   24
          of this -
```

Tend to protect the correlative rights?

A No, sir.

Q Change in dedication?

A No, sir.

MR. STAMETS: Mr. Hinkle, I imagine this would take a re-advertisement.

MR. HINKLE: Well, in my opinion it would not, because we have asked the East half and you are dedicating this, so I think that's within your discretion.

MR. STAMETS: This is in opposition to the rules and regulations for Pennsylvanian Gas completions. This would be contrary to the State-wide rules, and I think it would have to be advertised to the State-wide rules.

MR. HINKLE: All we are doing is asking for an unorth-odox location.

MR. STAMETS: This is also a non-standard unit, the Southeast quarter.

MR. HINKLE: The application doesn't apply for that, though. They can dedicate the East half. The only thing is they called me and I put in application for the East half. That is what they thought they wanted to do; but when they started getting up information on this dry hole in the Northeast quarter, they said, "Well, we better dedicate the Southeast quarter to it then too".

MR. STAMETS: Since there is no difficulty in the royalties, it would be much simpler to just go ahead -

dearnley, meier & mc cormick reporting service, fic-

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STATE OF NEW MEXICO COUNTY OF BERNALILLO)

I, JANET RUSSELL, a Court Reporter, in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

on hereby certify that the foregoing is of place record of the proceedings in the proceedings in and by me on Zaza 25, 1972 tamt Mew Mexico Oil Conservation Commission

BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO Tuesday, November 14, 1972

EXAMINER HEARING

IN THE MATTER OF:

Application of Perry R. Bass for an unorthodox location, Eddy County, New Mexico.

Case No. 4857

BEFORE: Daniel S. Nutter,

Examiner

TRANSCRIPT OF HEARING

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MR. NUTTER: We will call the next case, which is Case 4857, the application of Perry R. Bass for an unorthodox location, Eddy County, New Mexico.

At the request of the applicant in this case, we will continue this case to the Examiner Hearing scheduled to be held at this same place at 9:00 A.M., November 29, 1972.

STATE OF NEW MEXICO COUNTY OF BERNALILLO

I, JOHN DE LA ROSA, a Court Reporter, in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

I do hereby centify that the foregoing is a complete record of the proceedings upon the Examiner hearing of Case No. 485.1 COURT



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2008 - SANTA FE

December 8, 1972

GOVERNOR BRUCE KING CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Mr. Clarence Hinkle Re:	Case No. 4857
Hinkle, Bondurant, Cox & Eaton Attorneys at Law	Order No. R-4448
Post Office Box 10	Applicant:
Roswell, New Mexico 88201	Perry R. Bass

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

A. L. PORTER, Jr.
Secretary-Director

ALP/ir	
Copy of order also sent	to:
Hobbs OCC x	÷.
Artesia OCC	
Aztec OCC	
Other	

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4857 Order No. R-4448

APPLICATION OF PERRY R. BASS FOR AN UNORTHODOX LOCATION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 14, 1972, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 8th day of December, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Perry R. Bass, seeks an exception to Rule 104 of the Commission Rules and Regulations for approval of an unorthodox gas well location for his Big Eddy Well No. 7, 660 feet from the South line and 1980 feet from the East line of Section 19, Township 20 South, Range 31 East, NMPM, Maroon Cliffs-Morrow Gas Pool, Eddy County, New Mexico.
- (3) That said well is an old producing well recompleted from the Strawn formation into the Morrow formation.
- (4) That the E/2 of said Section 19 is to be dedicated to the well.
- (5) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Marcon Cliffs-Morrow Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

-2-Case No. 4857 Order No. R-4448

IT IS THEREFORE ORDERED:

- (1) That an unorthodox gas well location for the Morrow formation is hereby approved for the Perry R. Bass Big Eddy Well No. 7, Maroon Cliffs-Morrow Gas Pool, at a point 660 feet from the South line and 1980 feet from the East line of said Section 19, Township 20 South, Range 31 East, NMPM, Eddy County, New Mexico, as an exception to Rule 104 of the Commission Rules and Regulations.
- (2) That the E/2 of said Section 19 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

Must A Manyo

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

DOCKET: EXAMINER HEARING - WEDNESDAY - NOVEMBER 29, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Elvis A. Utz, Alternate Examiner:

CASE 4854: (Continued from the November 1, 1972 Examiner Hearing)

Application of Dugan Production Corporation to commingle gas production prior to metering, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to commingle gas produced from wells located in Sections 25, 26, 35, and 36, Township 28 North, Range 15 West, undesignated Pictured Cliffs gas pool, San Juan County, New Mexico, prior to metering said gas, as an exception to Rule 403 of the Commission Rules and Regulations.

CASE 4860: (Continued from the November 14, 1972 Examiner Hearing)

Application of Craig Folson for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a well to test the Queen formation at an unorthodox oil well location 1340 feet from the South line and 1300 feet from the East line of Section 12, Township 13 South, Range 31 East, Caprock-Queen Pool, Chaves County, New Mexico.

CASE 4857: (Continued to November 29, 1972 Examiner Hearing)

Application of Perry R. Bass for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location for his Big Eddy Well No. 7 located 660 feet from the South line and 1980 feet from the East line of Section 19, Township 20 South, Range 31 East, Maroon Cliffs-Morrow Gas Pool, Eddy County, New Mexico, with the E/2 of said Section 19 to be dedicated to the well.

CASE 4866: Application of Roger C. Hanks for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the Devonian formation through perforations between 13,000 to 13,300 feet in his Graham Well No. 1 located in Unit F of Section 29, Township 16 South, Range 36 East, East Shoe Bar-Devonian Pool, Lea County, New Mexico.

CASE 4867: Application of Superior Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 7, Township 23 South, Range 27 East, South Carlsbad Field, Eddy County, New Mexico, to be dedicated to a

(Case 4867 continued from page 1)

well to be drilled 810 feet from the South line and 1980 feet from the West line of said Section 7. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

CASE 4868: Application of The Wiser Oil Company for a waterflood project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the Drinkard formation through its Downes "D" Well No. 1 located in Unit K of Section 32, Township 21 South, Range 37 East, Drinkard Pool, Lea County, New Mexico.

Application of Claude C. Kennedy for the amendment of Order No. R-4263 and for the revocation of Commission Order NSL-586, McKinlev ty, New Mexico. Applicant, in the above-styled cause, seeks the ment of Order No. R-4263 to require that all wells drilled within the Lone Pine Dakota "D" Unit be drilled on locations no closer than 330 feet from the boundary of the quarter-quarter section in which any such well is located, and to prohibit the transfer of allowable to any well located closer than 1320 feet from the outer boundary of the unit area. Applicant further requests the revocation of Commission Order No. NSL-586 dated November 1, 1972, which order authorized Tenneco Oil Company to drill its proposed Lone Pine Dakota "D" Unit No. 29 well at a location 2300 feet from the South line and 1450 feet from the West line of Section 8, Township 17 North, Range 8 West, Lone Pine-Dakota "D" Oil Pool, McKinley County, New Mexico.

CASE 4835: (Continued and readvertised)

Application of Texas Oil & Gas Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface of the ground down to and including the Pennsylvanian formation underlying the S/2 of Section 13, Township 22 South, Range 26 East, South Carlsbad Field area, Eddy County, New Mexico, to be dedicated to a well to be drilled 660 feet from the South line and 1980 feet from the East line of said Section 13. Also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

CASE 4870: Application of Sun Oil Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its proposed U. D. Sawyer Well No. 16 at an unorthodox location 986 feet from the South line and 1000.5 feet from the East line of Section 27, Township 9 South, Range 36 East, Crossroads-Devonian Pool, Lea County, New Mexico.

CASE 4871: Application of Samedan Oil Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the Langlie-Mattix "B-4" Penrose (Queen) Unit Area, comprising 240 acres, more or less, of Federal lands in Sections 17 and 18, Township 23 South, Range 37 East, Lea County, New Mexico.

CASE 4872: Application of Samedan Oil Corporation for a waterflood project,
Lea County, New Mexico. Applicant, in the above-styled cause, seeks
authority to institute a waterflood project by the injection of water
into the Queen formation through two wells in its Langlie-Mattix
"B-4" Unit Area, Langlie-Mattix Pool, Lea County, New Mexico.

CASE 4862: (Continued and readvertised)

Application of Adobe Oil Company for a non-standard gas proration unit and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for a 520-acre non-standard gas proration unit comprising the NE/4, SE/4, E/2 SW/4, N/2 NW/4, and SE/4 NW/4 of Section 11, Township 23 South, Range 24 East, Rock Tank-Upper Morrow and Rock Tank-Lower Morrow Gas Pools, Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 330 feet from the East line of said Section 11.

CASE 4863: (Continued and readvertised)

Application of C & K Petroleum Inc. for an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be located 660 feet from the South and West lines, or in the alternative, 990 feet from the South line and 660 feet from the West line of Section 18, Township 18 South, Range 26 East, West Atoka-Morrow Gas Pool, Eddy County, New Mexico, to be dedicated to a standard provestion unit comprising the S/2 of said Section 18.

CASE 4873: Application of Mountain States Petroleum Corporation for gas prorationing, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the institution of gas prorationing in the West Atoka-Morrow Gas Pool, Eddy County, New Mexico.

LAW OFFICES

HINKLE, BONDURANT, COX & EATON

TELEPHONE (505) 822-6510

CLARENCE E.HINKLE
W. E. BONDURANT, JR.
LEWIS C. COX, JR.
PAUL W. EATON, JR.
CONRAD E. COFFIELD
HAROLD L. HENSLEY, JR.
STUART D. SHANOR
C. D. MARTIN
PAUL J. KELLY, JR.

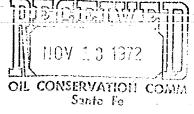
600 НІМКІЕ ВІЛІГОТИВ

POST OFFICE BOX 10

ROSWELL, NEW MEXICO 88201

MIDLAND, TEXAS OFFICI 521 MIDLAND TOWER (913) 883-4891

November 10, 1972



Oil Conservation Commission Box 2088 SAnta Fe, New Mexico 87501

Attention: Ida Rodriquez

Gentlemen:

This will confirm the telephone conversation of today which Mr. Martin of our Midland office had with Ida Rodriquez relative to the continuance of Case No. (4857) on the docket for the November 14 examiner's hearing. This is the application of Perry R. Bass for an unorthodox gas well location in the Maroon Cliffs-Morrow Gas Pool. We understand that the matter will be placed on the November 29 docket.

This request for a continuance is occasioned by illnes of some of Mr. Bass' personnel.

Your cooperation in this matter will be greatly appreciated.

Yours very truly,

HINKLE, BONDURANT, COX & EATON

By Charlatte Santry
Secretary to Mr. Hinkle

CS

cc: Perry R. Bass cc: C. D. Martin

> Placed On docket for Nov. 29

DOCKET: EXAMINER HEARING - TUESDAY - NOVEMBER 14, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM, STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Elvis A. Utz. Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for December, 1972, from seventeen prorated pools in Lea, Eddy, Roosevelt, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico for December, 1972.
 - (3) Consideration of purchasers' nominations for the one-year period beginning January 1, 1973, for both of the above areas.

CASE 4608: (Reopened) (Continued from October 4, 1972)

In the matter of Case 4608 being reopened pursuant to the provisions of Order No. R-4213 which order established special rules and regulations for the Haystack Siluro-Devonian Pool, Chaves County, New Mexico, including a provision for 80-acre spacing units. All interested persons may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 4855: Application of Gulf Oil Corporation for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of oil production from the Cary-Montoya and South McCormack-Silurian Oil Pools in the wellbore of its R. E. Cole (NCT-A) Well No. 10 in Unit E of Section 16, Town-ship 22 South, Range 37 East, Lea County, New Mexico.

CASE 4856: Application of Gulf Oil Corporation for a waterflood project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project in the Shugart Pool, Eddy County, New Mexico, by the injection of water into the Queen formation through three wells on its Federal Littlefield "AB" Lease in Section 22, Township 18 South, Range 31 East, Eddy County, New Mexico.

Application of Parry R. Bass for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location for his Big Eddy Well No. 7 located 660 feet from the South line and 1980 feet from the East line of Section 19, Township 20 South, Range 31 East, Maroon Cliffs-Morrow Gas Pool, Eddy County, New Mexico, with the E/2 of said Section 19 to be dedicated to the well.

CASE 4857:

Docket No. 26-72

CASE 4858:

Application of Continental Oil Company for two non-standard gas proration units, Lea County, New Mexico. Applicant, in the above-styled cause, caeks approval of the two following Blinebry Gas Pool non-standard gas proration units in Township 21 South, Range 37 East:

A 120-acre unit comprising the N/2 SW/4 and the SW/4 SW/4 of Section 21, to be dedicated to applicant's M. E. Wantz Well No. 11 located in Unit L of said Section 21, and a 160-acre unit comprising the NW/4 SE/4, S/2 SE/4 and SE/4 SW/4 of Section 21, to be dedicated to applicant's M. E. Wantz Well No. 8 located in Unit 0 of said Section 21.

CASE 4859:

Application of Continental Oil Company for two non-standard gas proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of the two following Blinebry Gas Pool non-standard proration units in Township 21 South, Range 37 East:

An 80-acre unit comprising the SW/4 NW/4 of Section 13 and the SE/4 NE/4 of Section 14, to be dedicated to applicant's Lockhart B-14 "A" Well No. 1 located in Unit H of Section 14, and a 160-acre unit comprising the NW/4 SE/4, N/2 SW/4, and SW/4 SW/4 of Section 13, to be simultaneously dedicated to applicant's Lockhart B-13 "A" Wells Nos. 1 and 8 located in Units M and L, respectively, of said Section 13.

CASE 4860:

Application of Craig Folson for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a well to test the Queen formation at an unorthodox oil well location 1340 feet from the South line and 1300 feet from the East line of Section 12, Township 13 South, Range 31 East, Caprock-Queen Pool, Chaves County, New Mexico.

CASE 4861:

Application of Cities Service Oil Company for the amendment of Order R-4239, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-4239, which order pooled all mineral interests in the South Carlsbad-Morrow Gas Pool underlying the N/2 of Section 19, Township 22 South, Range 27 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 2173 feet from the North line and 1200 feet from the East line of said Section 19 and provided \$60.00 per month as the charge for supervision (combined fixed rates). Applicant proposes that said order be amended to provide for the drilling of a well on the pooled unit at a standard well location and that \$200.00 a month be established as the charge for supervision.

CASE 4862:

Application of Adobe Oil Company for a non-standard gas proration unit and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 520-acre non-standard

(Case 4862 continued from Page 2)

gas proration unit comprising the NE/4, SE/4, E/2 SW/4, N/2 NW/4, and SE/4 NW/4 of Section 11, Township 23 South, Range 24 East, Rock Tank-Upper Morrow and Rock Tank-Lower Morrow Gas Poels in Eddy County, New Mexico, to be dedicated to a well to be drilled at an unorthodox location 320 feet from the South and East lines of said Section 11.

CASE 4863:

Application of C & K Petroleum Inc. for a non-standard gas proration unit and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 225.59-acre non-standard West Atoka-Morrow gas proration unit in Section 18, Township 18 South, Range 26 East, comprising the SW/4, the SW/4 SE/4, and that portion of the NW/4 SE/4 described as follows:

Beginning at the Northwest corner of said NW/4 SE/4, thence South 1320 feet, thence East 1193.4 feet, thence North 639 feet, thence West 242.2 feet, thence North 30 degrees West, 452.6 feet, thence West 267 feet, thence North 8 degrees East, 267 feet to the North line of said NW/4 SE/4, thence West 507.4 feet to the point of beginning.

Applicant further seeks authority to drill a well for said unit at an unorthodox location 990 feet from the South and West lines of said Section 18.

CASE 4864:

Southeastern New Mexico nomenclature case calling for an order for the creation and extension of certain pools in Chaves, Eddy and Lea Counties, New Mexico.

(a) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Canyon production and designated as the South Carlsbad-Canyon Gas Pool. The discovery well is the Phillips Petroleum Company Drag B No. 1 located in Unit K of Section 18, Township 23 South, Range 27 East, NMPM. Said pool described as:

TOWNSHIP 23 SOUTH, RANGE 27 EAST, NMPM Section 18: S/2

(b) Create a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Hat Mesa-Morrow Gas Pool. The discovery well is the Phillips Petroleum Company Hat Mesa No. 1 located in Unit G of Section 11, Township 21 South, Range 32 East, NMPM. Said pool described as:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, NMPM Section 11: E/2

Examiner Hearing - Tuesday - November 14, 1972

(Case 4864 continued from Page 3)

(c) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Rocky Arroyo-Morrow Gas Pool. The discovery well is the El Paso Natural Gas Company Rocky Arroyo No. 1 located in Unit J of Section 8, Township 22 South, Range 22 East, NMPM. Said pool described as:

TOWNSHIP 22 SOUTH, RANGE 22 EAST, NMPM Section 8: E/2 Section 17: N/2

(d) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Rocky Arroyo-Wolfcamp Gas Pool. The discovery well is the El Paso Natural Gas Company Rocky Arroyo No. 1 located in Unit J of Section 8, Township 22 South, Range 22 East, NMPM. Said pool described as:

TOWNSHIP 22 SOUTH, RANGE 22 EAST, NMPM Section 8: SE/4

(e) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Lower Pennsylvanian production and designated as the South Sand Dunes-Lower Pennsylvanian Gas Pool. The discovery well is the El Paso Natural Gas Company Sundance Federal No. 1 located in Unit F of Section 4, Township 24 South, Range 31 East, NMPM. Said pool described as:

TOWNSHIP 24 SOUTH, RANGE 31 EAST, NMPM Section 4: N/2

(f) Create a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Winchester-Morrow Gas Pool. The discovery well is the Penroc Oil Corporation Dero Federal No. 1 located in Unit P of Section 35, Township 19 South, Range 28 East, NMPM. Said pool described as:

TOWNSHIP-19 SOUTH, RANGE 28 EAST, NMPM Section 35: S/2

(g) Extend the Blinebry Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 25: SW/4

(h) Extend the Buffalo Valley-Pennsylvanian Gas Pool in Chaves County, New Mexico, to include therein:

(Case 4864, Paragraph (h) continued from Page 4)

TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM Section 7: S/2
Section 18: N/2

(1) Extend the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 27 EAST, NMPM Section 18: S/2

(j) Extend the East Chisum-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 11 SOUTH, RANGE 28 EAST, NMPM Section 16: NW/4 NE/4

(k) Extend the North Eunice-San Andres Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM Section 17: NW/4
Section 18: NE/4

(1) Extend the Grayburg Jackson Pool in Eddy County, New Mexico, to

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM Section 7: SE/4

(m) Extend the Haystack-Cisco Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 6 SOUTH, RANGE 27 EAST, NMPM Section 9: All Section 16: N/2

(n) Extend the Penasco Draw San Andres-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM Section 5: SW/4
Section 6: S/2

(o) Extend the Red Lake Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, NMPM Section 23: SE/4 NW/4, NE/4 SW/4, and N/2 SE/4 Section 24: SE/4 and N/2 SW/4

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Examiner Hearing - Tuesday - November 14, 1972
                   (p) Extend the East Shoebar-Devonian Pool in Lea County, New Mexico. to include therein:
   (Case 4864 continued from Page 5)
                                   TOWNSHIP 16 SOUTH, RANGE 36 EAST, NMPM Section 29: NW/4
                       (q) Extend the Shugart Pool in Eddy County, New Mexico, to include therein:
                    (p) Extend the therein:
Mexico, to include therein:
                                        TOWNSHIP 18 SOUTH, RANGE 30 FAST, NNPM
Section 36: NW/4
                            (r) Extend the West Tres Papalotes-Pennsylvanian Pool in Lea County, New Mexico, to include therein:
                         therein:
                                            TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPN Section 30: NE/4
                                (9) Extend the Washington Rench-Morrow Gas Pool in Eddy County, New Mexico, to include therein:
                            New Mexico, to include therein:
                                              TOWNSHIP 26 SOUTH, RANGE 24 EAST, NMPM
Section 11: All
Section 11:
                                     (t) Extend the White City-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:
                                Mexico, to include therein:
                                                     TOWNSHIP 24 SOUTH, RANGE 26 EAST, NMPM Section 32: All
                                     Mexico, to include therein;
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Revised acreage dedication.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distan	ces must be f	om the out	r boundaries of	the Section.		
Specator				Lease				Well No.
	Perry R.		<u>. </u>		Big Eddy U		·	7
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LAW OFFICES

HINKLE, BONDURANT, COX & EATON

600 HINKLE BUILDING

POST OFFICE BOX 10

ROSWELL, NEW MEXICO 88201

November 9, 1972

OIL CUNSPRIENT PROFIT COMMA

MIDLAND, TEXAS OFFICE 521 MIDLAND TOWER (915) 683-4891

Can 4857

Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501

Gentlemen:

CLARENCE E.HINKLE

W. E.BONDURANT, JR.

LEWIS C.COX,JR.

PAUL W. EATON, JR.
CONRAD E.COFFIELD

STUART D. SHANOR

PAUL J. KELLY, JR.

C. D. MARTIN

HAROLD L. HENSLEY, JR.

We enclose herewith in triplicate application of Perry R. Bass for an unorthodox gas well location in Section 19, Township 20 South, Range 31 East. We have previously arranged for this matter to be placed on the examiner's docket for November 14.

Yours very truly,

HINKLE, BONDURANT, COX & EATON

By Clarence & Hirly

CEH: cs Enc.

DOCKET MAILED

Date

BEFORE THE OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

APPLICATION OF PERRY R. BASS FOR AN UNORTHODOX WELL LOCATION, EDDY COUNTY, NEW MEXICO. APPLICANT SEEKS APPROVAL FOR AN UNORTHODOX GAS WELL LOCATION FOR HIS BIG EDDY WELL NO. 7 LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE OF SECTION 19, TOWNSHIP 20 SOUTH, RANGE 31 EAST, IN THE MAROON CLIFFS-MORROW GAS POOL, EDDY COUNTY, AND THE DEDICATION OF THE E½ SAID SECTION 19 TO SAID WELL.

Care 4857

Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501

Comes Perry R. Bass, acting by and through the undersigned attorneys, and hereby makes application for an unorthodox well location, Eddy County, New Mexico. Applicant seeks approval for an unorthodox gas well location for the Big Eddy Well No. 7 located 660 feet from the south line and 1980 feet from the east line of Section 19, Township 20 South, Range 31 East, in the Maroon Cliffs-Morrow Gas Pool, Eddy County, and the dedication of the E½ of said Section 19 to said well, and in support thereof respectfully shows:

- 1. There is attached hereto, made a part hereof and for purposes of identification marked Exhibit "A", a plat showing the location of the Big Eddy Well No. 7 in Section 19, Township 20 South Range 31 East, together with the 320 acres which applicant seeks to have dedicated to said well. SAid plat also shows the ownership of all oil and gas leases within 2 miles of the 320 acres to be dedicated to said well. The Maroon Cliffs-Morrow Gas Pool was established by Order R-4194 of the Commission on October 1, 1971.
- 2. The Big Eddy No. 7 well is located 660 feet from the south line and 1980 feet from the east line of Section 19, Township 20 South, Range 31 East which is an unorthodox location for a gas well. The well was initially drilled to a total depth of 14,208 feet and completed on March 18, 1966 for an initial potential of

579 barrels of oil per day from the Strawn formation. The production from the Strawn formation depleted and the last production was in May 1970. On May 5, 1971, the well was recompleted in the Morrow formation for a calculated absolute open flow of 3800 MCF of gas

- 3. Although the well was drilled and initially completed as an oil well at a regular location, recompleting the well as a gas well at an unorthodox location has not been approved by the Commission and it is the purpose of this application to complete the records by having such location approved and the E_2^1 Section 19 dedicated to said well.
- 4. Applicant is of the opinion that the approval of the unorthodox location will be in the interest of conservation and the prevention of waste.
- 5. Applicant requests that this matter be set down for hearing at the examiner's hearing on November 14, 1972.

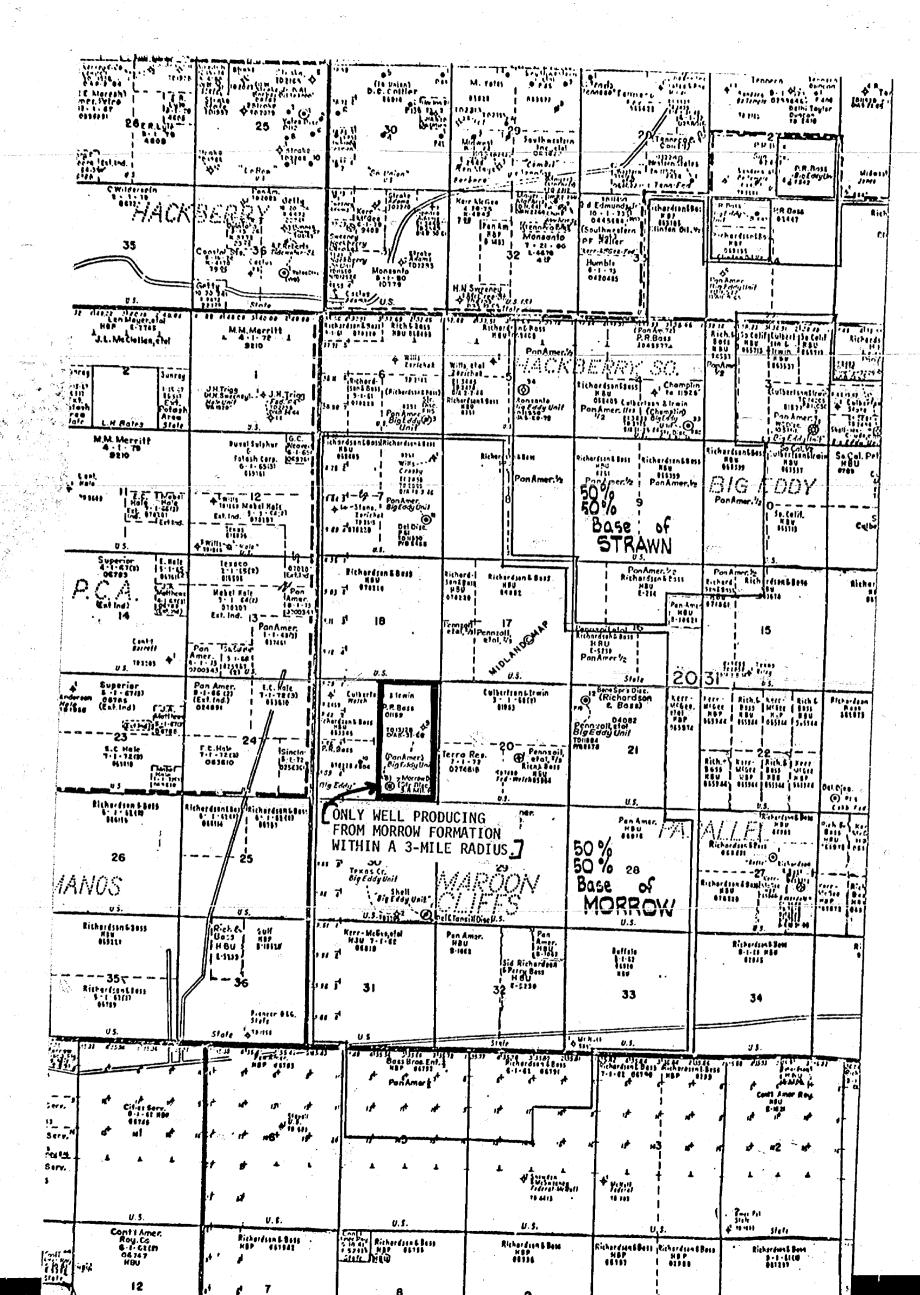
Respectfully submitted,

PERRY R. BASS

HINKLE, BONDURANT, COX & EATON

P.O. Box 10

Roswell, New Mexico 88201



dr/-

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF PERRY R. BASS FOR AN UNORTHODOX LOCATION, EDDY COUNTY, NEW MEXICO.

4857 CASE NO. Order No. R-449

ORDER OF THE COMMISSION

BY THE COMMISSION: November 14 , 1972 This cause came on for hearing at 9 a.m. on at Santa Fe, New Mexico, before Examiner Daniel S. Nutter

NOW, on this day of November, 1972, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Perry R. Bass, seeks an exception to Rule 104 of the Commission Rules and Regulations for approval of an unorthodox gas well location for his Big Eddy Well No. 7, 660 feet from the South line and 1980 feet from the East line of Section 19, Township 20 South, Range 31 East, NMPM, to test the Morrow formation within one mile of the Maroon Cliffs-Morrow Gas Pool, Eddy County, New Mexico.

(3) That said well is an old producing well recompleted from the Strown formation in to the Morrow formation.

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 \mathcal{H} (2) That the E/2 of said Section 19 is to be dedicated to the well.

- (4) That a well drilled at the proposed location should encounter the subject formation structurally higher than a well drilled at a standard location.
- (5) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the receive Maroon Cliffs-Morrow Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That an unorthodox gas well location for the Morrow formation is hereby approved for the Perry R. Bass Big Eddy Well No. 7 within one mile of the Maroon Cliffs-Morrow Gas Pool, at a point 660 feet from the South line and 1980 feet from the East line of said Section 19, Township 20 South, Range 31 East, NMPM, Eddy County, New Mexico, as an exception to Rule 104 of the Commission Rules and Regulations.
- (2) That the E/2 of said Section 19 in to be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

 DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

application of Persy R. Boss for an senorthodox location, Eddy Cauly, New Masters applicant, in the above - slyled cause, see hes appeared for an emorthodox gov well localisin for his Big Edd, Weel no. 7 located 660 feel from the bouth line and 1980 feet from the Est line of feeting 19, Tournship 20 fouth, Ruge seetin 19, Tournship 20 fouth, Ruge 31 Est, Maron Cliffe - maron Now fool, Eddy Courty, New Markers, with the E/2 9 soil beetin 19 to be dedicated to the well.

Set for Nov. 29 10-13-12 Clarence Kinkley Cocation unouthday Cocation app. of Perry R. Boss of Rig Elly un oitwel gas well loc. 7 located 660 FSL + 1980 FEL Lante - 720-31 E - Eddy From mouran - dedicated to well drilled as an oil well marion but completed as a gos 3.53

CASE 4858: Appli. of CONTINENTAL FOR TWO NON-STANDARD GAS PRORATION UNITS, LEA COUNTY.