

-ase Number

4875

Application
Transcripts.

Small Exhibits

ETC.

dearnley, meier & mc cormick

209 SIMMS BLDG., P.O. BOX 1092, PHONE 243-6691, ALBUQUERQUE, NEW MEXICO 87103
1216 FIRST NATIONAL BANK BLDG. EAST, ALBUQUERQUE, NEW MEXICO 87108

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
CONFERENCE ROOM, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO
January 17, 1973

EXAMINER HEARING

IN THE MATTER OF:

Application of ESH Corporation for salt
water disposal, Lea County, New Mexico.

)
)
) Case No. 4875
)
)
)

BEFORE: Elvis A. Utz
Examiner

TRANSCRIPT OF HEARING

dearnley, meier & mc cormick

209 SIMMS BLDG., P.O. BOX 1092, PHONE 243-0691, ALBUQUERQUE, NEW MEXICO 87103
1216 FIRST NATIONAL BANK BLDG. EAST ALBUQUERQUE, NEW MEXICO 87108

1 MR. UTZ: The hearing will come to order, please.
2 We have two dismissed cases on the docket and I will call
3 them first.

4 Case 4875.

5 MR. CARR: Case 4875, the Application of E.S.H.
6 Corporation for saltwater disposal, Lea County, New Mexico.

7 MR. UTZ: We have correspondence in the file
8 requesting that this case be dismissed, and it will be
9 dismissed.

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1 STATE OF NEW MEXICO)
) ss
 2 COUNTY OF BERNALILLO)

3 I, JOHN DE LA ROSA, a Notary Public, in and for the
 4 County of Bernalillo, State of New Mexico do hereby certify
 5 that the foregoing and attached Transcript of Hearing before
 6 the New Mexico Oil Conservation Commission was reported by
 7 me; and that the same is a true and correct record of the
 8 said proceedings to the best of my knowledge, skill and
 9 ability.

10 *John De La Rosa*
 11 NOTARY PUBLIC

12
 13 My Commission Expires:

14 August 4, 1976
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22 I do hereby certify that the foregoing is
 23 a complete record of the proceedings in
 the Examiner hearing of Case No. 4875
 heard by me on June 17, 1975

24 *[Signature]*, Examiner
 25 New Mexico Oil Conservation Commission

dearnley, meier & mc cormick

209 SIMMS BLDG., P.O. BOX 10924, PHONE 243-6691 • ALBUQUERQUE, NEW MEXICO 87103
 1216 FIRST NATIONAL BANK BLDG., EAST • ALBUQUERQUE, NEW MEXICO 87108

dearnley, meier & mc cormick reporting service, inc.

209 SIMMS BLDG., P.O. BOX 1092, PHONE 243-6611, ALBUQUERQUE, NEW MEXICO 87103
1216 FIRST NATIONAL BANK BLDG. EAST, ALBUQUERQUE, NEW MEXICO 87108

BEFORE THE
NEW MEXICO OIL CONSERVATION COMMISSION
CONFERENCE ROOM, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

December 19, 1972

EXAMINER HEARING

IN THE MATTER OF:

Application of ESH Corporation
for salt water disposal, Lea
County, New Mexico.

Case No. 4875

BEFORE: Daniel S. Nutter,
Examiner.

TRANSCRIPT OF HEARING

dearnley, meier & mc cormick recording services, inc.

208 SIMMS BLDG., P.O. BOX 1092, PHONE 243-6891, ALBUQUERQUE, NEW MEXICO 87103
1210 FIRST NATIONAL BANK BLDG. EAST, ALBUQUERQUE, NEW MEXICO 87108

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MR. TUTTER: Case 4875: Application of ESH
Corporation for salt water disposal, Lea County, New Mexico.
This case will be continued to the Examiner Hearing to be
held commencing at 9:00 A.M., January 17th, 1973.
The case will be continued until that time.

dearnley, meier & mc cormick reporting service, inc.

209 SIMMS BLDG., P.O. BOX 1082, PHONE 243-6691, ALBUQUERQUE, NEW MEXICO 87103
1216 FIRST NATIONAL BANK BLDG. EAST, ALBUQUERQUE, NEW MEXICO 87108

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STATE OF NEW MEXICO)
COUNTY OF BERNALILLO) ss

I, RICHARD E. McCORMICK, a Certified Shorthand Reporter, in and for the County of Bernalillo, State of New Mexico, do hereby certify that the foregoing and attached Transcript of Hearing before the New Mexico Oil Conservation Commission was reported by me; and that the same is a true and correct record of the said proceedings to the best of my knowledge, skill and ability.

Richard E. McCormick
CERTIFIED SHORTHAND REPORTER

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 4875 heard by me on 12/19/72.
Ch. Smith, Examiner
New Mexico Oil Conservation Commission



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

**GOVERNOR
BRUCE KING
CHAIRMAN**

**LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER**

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

January 29, 1973

Mr. Gordon G. Marcum, II
Attorney at Law
Post Office Box 5094
Midland, Texas 79701

Re: Case No. 4875
Order No. R-4471
Applicant:
ESH Corporation

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. Porter, Jr.

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Copy of order also sent to:

Hobbs OCC X
Artesia OCC
Aztec OCC

Other _____

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 4875
Order No. R-4471

APPLICATION OF ESH CORPORATION
FOR SALT WATER DISPOSAL, LEA
COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 17,
1973, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 29th day of January, 1973, the Commission,
a quorum being present, having considered the record and the
recommendations of the Examiner, and being fully advised in the
premises,

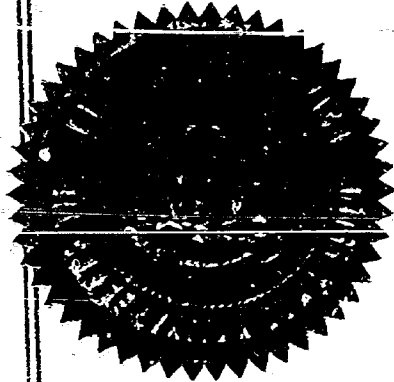
FINDS:

That the applicant's request for dismissal should be
granted.

IT IS THEREFORE ORDERED:

That Case No. 4875 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.



STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

Bruce King
BRUCE KING, Chairman

Alex J. Armijo
ALEX J. ARMIJO, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

S E A L

dr/

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 17, 1973

9 A. M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING - SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Elvis A. Utz, Alternate Examiner:

ALLOWABLE: (1) Consideration of the allowable production of gas for February, 1973 from seventeen prorated pools in Lea, Eddy, Roosevelt and Chaves Counties, New Mexico;

(2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico for February, 1973.

CASE 4875: (Continued from December 19, 1972 Examiner Hearing)

Application of ESH Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the Lower San Andres formation in the perforated interval from 5144 feet to 5170 feet in its Hobbs State Well No. 5 located in Unit F of Section 29, Township 18 South, Range 38 East, Hobbs Field, Lea County, New Mexico.

CASE 4860: (Continued from the December 19, 1972 Examiner Hearing)

Application of Craig Folson for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a well to test the Queen formation at an unorthodox oil well location 1340 feet from the South line and 1300 feet from the East line of Section 12, Township 13 South, Range 31 East, Caprock-Queen Pool, Chaves County, New Mexico.

CASE 4482: (Reopened) (Continued from the January 3, 1973 Examiner Hearing)

In the matter of Case 4482 being reopened pursuant to the provisions of Order No. R-4093-A, which order continued the special rules and regulations for the Parkway-Strawn Pool, Eddy County, New Mexico, for a period of one year. All interested parties may appear and show cause why said special pool rules should be further extended.

CASE 4892: Application of Mobil Oil Corporation for a dual completion and water injection, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dually complete its Carson Watson Com Well No. 13 located in Unit G of Section 33, Township 21 South, Range 37 East, in such a manner as to permit the production of gas from the Tubb Gas Pool and the injection of water into the Drinkard formation underlying the Central Drinkard Unit, Drinkard Pool, Lea County, New Mexico.

CASE 4893: Application of Continental Oil Company for three non-standard proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the following non-standard gas proration units, Eumont Gas Pool, Lea County, New Mexico:

A 200-acre unit comprising the N/2 NE/4, SE/4 NE/4, and N/2 SE/4 of Section 18, Township 21 South, Range 36 East, to be dedicated to the Meyer A-1 Well No. 6 located in Unit B of said Section 18; a 320-acre unit comprising the S/2 of Section 12, Township 19 South, Range 36 East, to be dedicated to the State KN-12 Well No. 1 located in Unit P of said Section 12; and a 158.9-acre unit comprising the N/2 S/2 of Section 7, Township 19 South, Range 37 East, to be dedicated to the State A-7 Com No. 1 located in Unit I of said Section 7.

CASE 4894: Application of Felmont Oil Corporation for a dual completion, contraction of vertical limits, creation of a new pool, and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical limits of the Atoka-Pennsylvanian Gas Pool, Eddy County, New Mexico, to exclude the producing interval from 8894 feet to 8914 feet as found in its Aaron Unit Well No. 1, located in Unit N of Section 11, Township 18 South, Range 26 East, and to redesignate said Atoka-Pennsylvanian Gas Pool as the Atoka-Lower Pennsylvanian Gas Pool, and for the creation of a new pool for the above-described producing interval to be designated Atoka-Upper Pennsylvanian Gas Pool. Applicant also seeks the adoption of special rules for said proposed new pool similar to the pool rules for the presently existing Atoka-Pennsylvanian Gas Pool; applicant further seeks approval for the dual completion of the above-described well to produce from the afore-said two pools.

CASE 4895: Application of Llano, Inc. for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Grama Ridge Morrow Unit Area comprising 1,280 acres, more or less, of State Lands in Townships 21 and 22 South, Range 34 East, Lea County, New Mexico.

CASE 4896: Application of Llano, Inc. for gas injection, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to inject gas for secondary recovery and gas storage purposes in the Morrow formation through its State GRA Well No. 1 located in Unit N of Section 3, Township 22 South, Range 34 East, and its State GRB Well No. 1 located in Unit L of Section 34, Township 21 South, Range 34 East, Grama Ridge-Morrow Gas Pool, Lea County, New Mexico.

CASE 4890: (Continued from the January 3, 1973 Examiner Hearing)

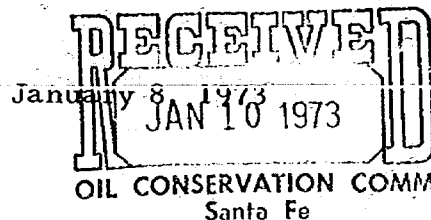
Application of Texaco Inc. for downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks as an exception to Rule 303 of the Commission Rules and Regulations, authority to commingle production from the North Vacuum-Abo, Vacuum-Wolfcamp, and Vacuum-Upper Pennsylvanian Pools in the wellbore of its Mobil State Well No. 1 located in Unit H of Section 25, Township 17 South, Range 34 East, Lea County, New Mexico.

SM

GORDON G. MARCUM, II
ATTORNEY AND COUNSELOR AT LAW
CENTRAL BUILDING

AREA CODE 915
683-4372

POST OFFICE BOX 5094
MIDLAND, TEXAS 79701



Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Case Number 4875

Dear Mr. Porter:

In reference to Case Number 4875 that was set for hearing on December 19th and was delayed upon our request of December 15, 1972, ESH Corporation respectfully requests that the application and case be dismissed. Since we were not able to work out a satisfactory agreement with Amerada Hess Corporation, we have presently abandoned our plans to convert the well to a saltwater disposal well and the well will be plugged and abandoned.

Thank you for your assistance.

Sincerely,

Gordon G. Marcum, II
Gordon G. Marcum, II

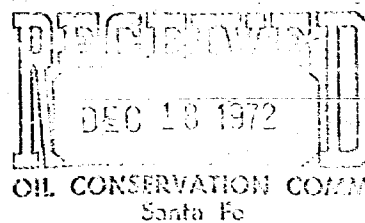
GGM:dw

cc: Mr. Joe D. Ramey
Supervisor, District 1
Oil Conservation Commission
Post Office Box 1980
Hobbs, New Mexico 88240

Mr. G. F. Dewhurst
Amerada Hess Corporation
Drawer 817
Seminole, Texas 79360

GORDON G. MARCUM, II
ATTORNEY AND COUNSELOR AT LAW
CENTRAL BUILDING

AREA CODE 915
683-4372



POST OFFICE BOX 5094
MIDLAND, TEXAS 79701

December 15, 1972

*Count Case 4875
to Ex Hrg
Jan 17*

Mr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Case Number 4875
Hobbs State
Lea County, New Mexico

Dear Mr. Porter:

In reference to Case 4875 set for the December 19th hearing, ESH Corporation respectfully requests that the hearing be postponed until January since we have not as of this date received an approval of our agreement from Amerada-Hess Corporation which would grant us rights to dispose of water in the lower San Andres formation.

Thank you for your consideration.

Yours truly,

Gordon G. Marcum, II
Gordon G. Marcum, II

GGM:dw

DOCKET MAILED

Date 1-5-73

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

November 29, 1972

Case 4875

DOCKET MAILED

Date 12-6-72

ESH Corporation
P. O. Box 774
Midland, Texas 79701

Attention: Mr. E. S. Hitchcock

Gentlemen:

Your application for salt water disposal into
your Hobbs State Well No. 1, Hobbs Field, Lea County,
New Mexico, has been set for hearing on December 19,
1972.

You will be receiving a copy of the docket for
this hearing in a few days.

Very truly yours,

DANIEL S. NUTTER
Chief Engineer

DSN/dr

DOCKET MAILED

Date 1-5-73

C
O
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Y

DOCKET: EXAMINER HEARING - TUESDAY - DECEMBER 19, 1972

9 A.M. - OIL CONSERVATION COMMISSION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Elvis A. Utz, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for January, 1973, from seventeen prorated pools in Lea, Eddy, Roosevelt, and Chaves Counties, New Mexico;
- (2) Consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico for January, 1973.

CASE 4608: (Reopened) (Continued from November 14, 1972)

In the matter of Case 4608 being reopened pursuant to the provisions of Order No. R-4213 which order established special rules and regulations for the Haystack Siluro-Devonian Pool, Chaves County, New Mexico, including a provision for 80-acre spacing units. All interested persons may appear and show cause why said pool should not be developed on 40-acre spacing units.

CASE 4860: (Continued from the November 29, 1972 Examiner Hearing)

Application of Craig Polson for an unorthodox oil well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a well to test the Queen formation at an unorthodox oil well location 1340 feet from the South line and 1300 feet from the East line of Section 12, Township 13 South, Range 31 East, Caprock-Queen Pool, Chaves County, New Mexico.

CASE 4869: (Continued and Readvertised)

Application of Claude C. Kennedy for the amendment of Order No. R-4263, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-4263 to prohibit the transfer of allowable to any well located closer than 1320 feet from the outer boundary of the Lone Pine Dakota "D" Unit Area, Lone Pine Dakota "D" Pool, McKinley County, New Mexico.

CASE 4874: Application of Skelly Oil Company for a dual completion and water injection well, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Skelly Waterflood Unit Well No. 3 located in Unit D of Section 22, Township 17 South, Range 31 East, Eddy County, New Mexico, in such a manner as to permit the production of oil from the Fren-Seven Rivers Pool and the injection of water into the Grayburg-Jackson Pool through parallel strings of tubing.

CASE 4875: Application of ESH Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water in the Lower San Andres formation in the perforated interval from 5144 feet to 5170 feet in its Hobbs State Well No. 5 located in Unit F of Section 29, Township 18 South, Range 38 East, Hobbs Field, Lea County, New Mexico.

CASE 4876: Application of Gulf Oil Corporation for an unorthodox oil well location and amendment of Order No. R-2248, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill its West Dollarhide Devonian Unit Well No. 118 at an unorthodox location 2540 feet from the South line and 1420 feet from the West line of Section 33, Township 24 South, Range 38 East, West Dollarhide-Devonian Pool, Lea County, New Mexico. Applicant further seeks the amendment of Order No. R-2248 to provide for administrative approval of additional production and injection wells in the aforesaid unit at unorthodox locations.

CASE 4877: Application of Texas Pacific Oil Company, Inc. for two non-standard oil proration units and a non-standard location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard proration unit comprising the NE/4 NW/4 and NW/4 NE/4 of Section 2 to be dedicated to its State "C" Well No. 1 located in Unit B and a 40-acre non-standard proration unit comprising the SE/4 NW/4 of Section 2 to be dedicated to its State "C" Well No. 2 located in Unit F of Section 2 and an 80-acre standard proration unit comprising the E/2 NE/4 of Section 2 to be dedicated to its State "D" Well No. 1 at an unorthodox location in Unit A of Section 2, Township 12 South, Range 33 East, Bagley Siluro-Devonian Pool, Lea County, New Mexico.

CASE 4878: Application of Harding Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Strawn and Atoka formations underlying the E/2 SE/4 of Section 10, Township 17 South, Range 37 East, Lea County, New Mexico, to be dedicated to a Humble City Field extension well to be drilled at a standard location for said pools; also to be considered will be the costs of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well.

CASE 4879: Application of Atlantic Richfield Company for gas proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 320-acre non-standard proration unit comprising the N/2 of Section 30, Township 23 South, Range 37 East, to be dedicated to its Eva Blinbry Wells Nos. 2 and 7 located in Units D and G, respectively, of said Section 30; a 320-acre non-standard proration unit comprising the E/2 of Section 26, Township 22 South, Range 36 East to be dedicated to its McDonald State Wells Nos. 8 and 9 located in

(Case 4879 continued from page 2)

Units P and G, respectively, of said Section 26, and a 640-acre standard gas proration unit comprising all of Section 15, same township, to be dedicated to its McDonald State Wells Nos. 13, 14, and 15 located in Units P, G, and L, respectively, of said Section 15, Jalmat Gas Pool, Lea County, New Mexico.

CASE 4880: Application of Jake L. Hamon for the amendment of Order No. R-638-C, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-638-C which established 150 barrels of oil per day as the maximum allowable for the South Knowles-Devonian Pool. Applicant proposes that the regular 80-acre depth bracket allowable be applied to said pool.

CASE 4881: Application of Anadarko Production Company for two unorthodox oil well locations, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill two wells at unorthodox locations 1980 feet from the South line and 1310 feet from the West line of Section 9 and 1310 feet from the North line and 1980 feet from the East line of Section 16, both in Township 18 South, Range 29 East, Loco Hills Pool, Eddy County, New Mexico.

Applicant further seeks the adoption of a procedure for administrative approval of additional production and injection wells in its Far West Loco Hills Sand Unit at unorthodox locations.

CASE 4882: Application of Shell Oil Company for a waterflood project, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to institute a waterflood project by the injection of water into the San Andres formation through the following five wells in the Cato-San Andres Pool, Chaves County, New Mexico: Amoco Federal Wells Nos. 4, 6, 7, and 8 in Units G, O, E, and M, respectively, of Section 33 and Hodges Federal B Well No. 4 in Unit M of Section 34, all in Township 8 South, Range 30 East.

CASE 4883: Application of El Paso Natural Gas Company for non-standard gas spacing units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the following non-standard gas spacing units adjacent to the Blanco-Pictured Cliffs Pool in Township 31 North, Range 9 West, San Juan County, New Mexico:

A 145.6-acre unit comprising lots 9 and 10 and 15 through 18 of Section 31;

A 153.5-acre unit comprising lots 14 through 17 of Section 30 and lots 7 and 8 of Section 31;

A 156.5-acre unit comprising lots 17 and 18 of Section 19 and lots 6 through 9 of Section 30;

A 152.6-acre unit comprising lots 7 through 10 and 15 and 16 of Section 19.

CASE 4853: (Continued and Readvertised)

Application of El Paso Natural Gas Company for amendment of gas well testing procedures, San Juan Basin, New Mexico. Applicant, in the above-styled cause, seeks the amendment of the gas well testing procedures for the San Juan Basin, New Mexico, promulgated by Order No. R-333-F, as amended, to remove the requirement for annual deliverability and shut-in pressure tests for marginal wells.

Applicant further requests the Commission to consider:

1. Other means of avoiding or minimizing the loss of pipeline availability attributable to the period wells in prorated pools are shut in in order to conduct the annually required deliverability and shut-in pressure tests;
2. Exempting wells in non-prorated pools from the annual deliverability and shut-in pressure requirements; and,
3. Exempting all wells in the San Juan Basin from the requirement for annual shut-in pressure tests as provided in the General Rules and Regulations.

CASE 4884: Application of Colorado Plateau Geological Services, Inc., for an extension of Order No. R-4227, McKinley County, New Mexico. Applicant, in the above-styled cause, as managing agent for oil and gas for the Henry Birdseye Estate, seeks a one-year extension to certain provisions of Order No. R-4227 which, as amended by Order No. R-4227-A, required that certain of the Birdseye wells in the Chaco Wash Mesaverde Oil Pool be placed on active production or water injection by December 31, 1972, or be plugged and abandoned. Applicant, or United States Fidelity and Guaranty Company, or any other interested party will be permitted to show cause why the effective date of the aforesaid order should not be enforced.

CASE 4885: In the matter of the hearing called by the Oil Conservation Commission on its own motion to permit John Lemley and Juanita Franks and Aetna Casualty and Surety Company and all other interested parties to appear and show cause why the Lemley and Franks Greathouse Well No. 1, located in Unit F of Section 10, Township 23 North, Range 1 West, Rio Arriba County, New Mexico, should not be plugged and abandoned in accordance with a Commission-approved plugging program.

NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

RECEIVED
NOV 13 1972

OPERATOR **ESH Corporation** ADDRESS **P.O. Box 774, Midland, Texas 79701**
 LEASE NAME **Hobbs State** WELL NO. **5** FIELD **Hobbs (Blinebry)** COUNTY **Lea**
 LOCATION **West** UNIT LETTER **F** WELL IS LOCATED **2280'** FEET FROM THE **North** LINE AND **1980'** FEET FROM THE

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING	9 5/8	364	200 sks Class H w/2%CaCl	circulated	circulation
INTERMEDIATE	7	3,826	140 sks Trinity	2250'	calculated by Vol.
LONG STRING	4 1/2	5,000	60 sk Class H	5986'	calculated by Vol.
TUBING	2 3/8	5,000	120 sk Trinity		
			NAME, MODEL AND DEPTH OF TUBING PACKER		
			TOP OF FORMATION		
			BOTTOM OF FORMATION		

NAME OF PROPOSED INJECTION FORMATION **Lower San Andres** PROPOSED INTERVAL(S) OF INJECTION **3825**
 IS INJECTION THROUGH THE CASING OR ANNULUS? **no** PERFORATIONS OR OPEN HOLES? **perforations** PROPOSED INTERVAL(S) OF INJECTION **5144 - 5170**
 IS THIS A NEW WELL DRILLED FOR DISPOSAL? **no** IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? **Blinebry Test** HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? **yes**
 LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH **5875', 5870', 5862', 5852', 5822', & 5913'**
Perforated one hole each at the following To set Bridge plug w/ 10sks at 5320'
 DEPTH OF BOTTOM OF DEEPEST FRESH WATER ZONE IN THIS AREA **200** DEPTH OF BOTTOM OF NEXT HIGHER OIL OR GAS ZONE IN THIS AREA **4500** DEPTH OF TOP OF NEXT LOWER OIL OR GAS ZONE IN THIS AREA **5900**
 ANTICIPATED DAILY INJECTION VOLUME (BBLS.) **300** MINIMUM **1,000** MAXIMUM **1,000** OPEN OR CLOSED TYPE SYSTEM **closed** IS INJECTION TO BE BY GRAVITY OR PRESSURE? **Gravity** APPROX. PRESSURE (PSI) **vacuum**
 ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE **produced** NATURAL WATER IN DISPOSAL ZONE **none** ARE WATER ANALYSES ATTACHED?

NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) **Cecil Grimes Estate 122 W. Taylor, Hobbs, New Mexico 88240**
 LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL
Humble Oil and Refining Company, P.O. Box 1600, Midland, Texas 79701
Shell Oil Company, P.O. Box 1509, Midland, Texas 79701
Getty Oil Company, P.O. Box 249, Hobbs, New Mexico 88240
Continental Oil Company, P.O. Box 460, Hobbs, New Mexico 88240
Amerada-Hess Corporation, Drawer 817, Seminole, Texas 79360 (over)
 HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? **yes** SURFACE OWNER **yes** EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL **yes** ELECTRICAL LOG **yes** DIAGRAMMATIC SKETCH OF WELL **yes**
 ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) **yes** PLAT OF AREA **yes**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

C. J. Hefelcock President November 6, 1972
 (Signature) (Title) (Date)
 NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

DOCKET MAILED

Date **12-6-72**

Operators (continued)

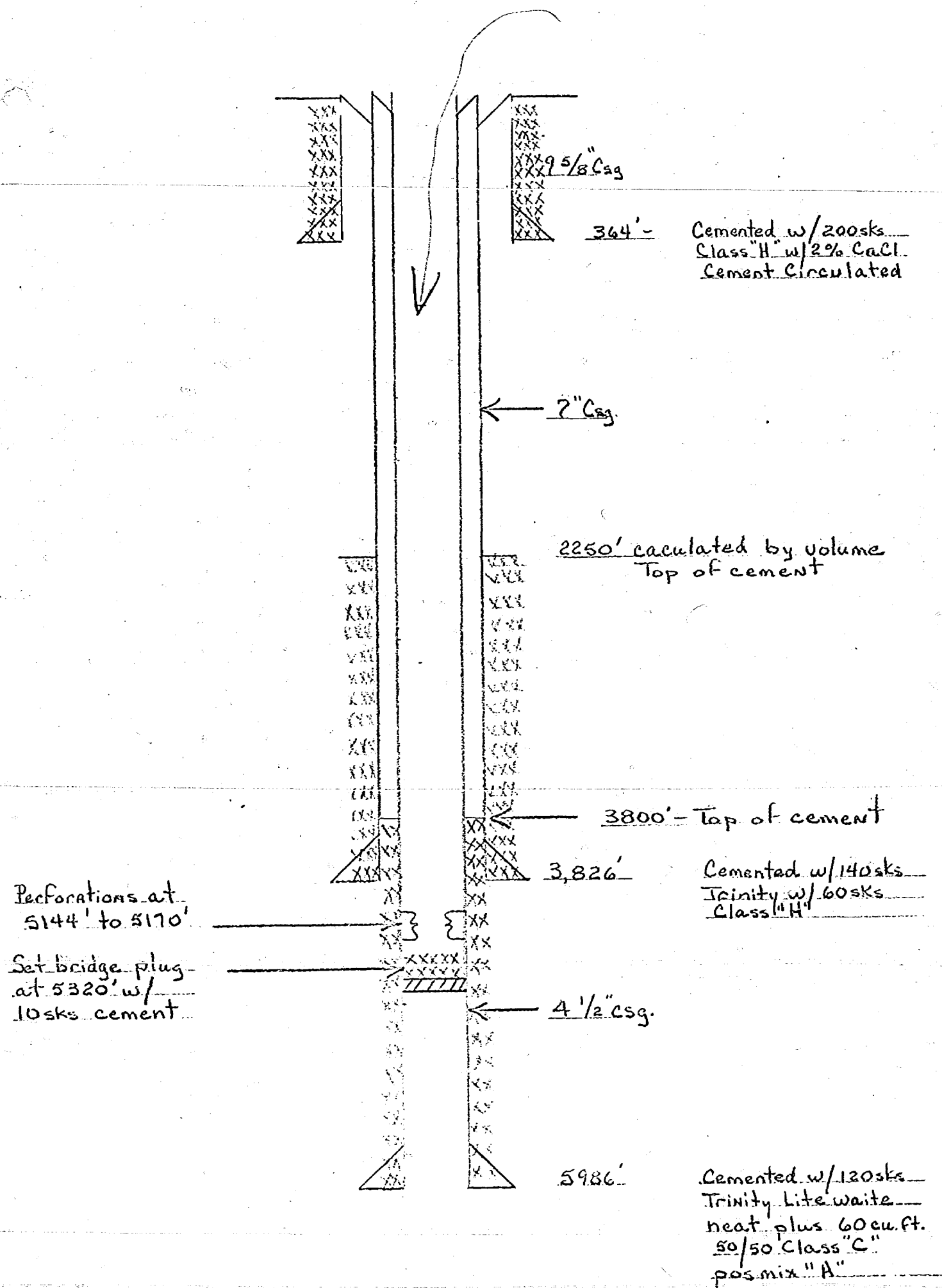
Atlantic Richfield Company, P.O.Box 1710, Hobbs, New Mexico 88240

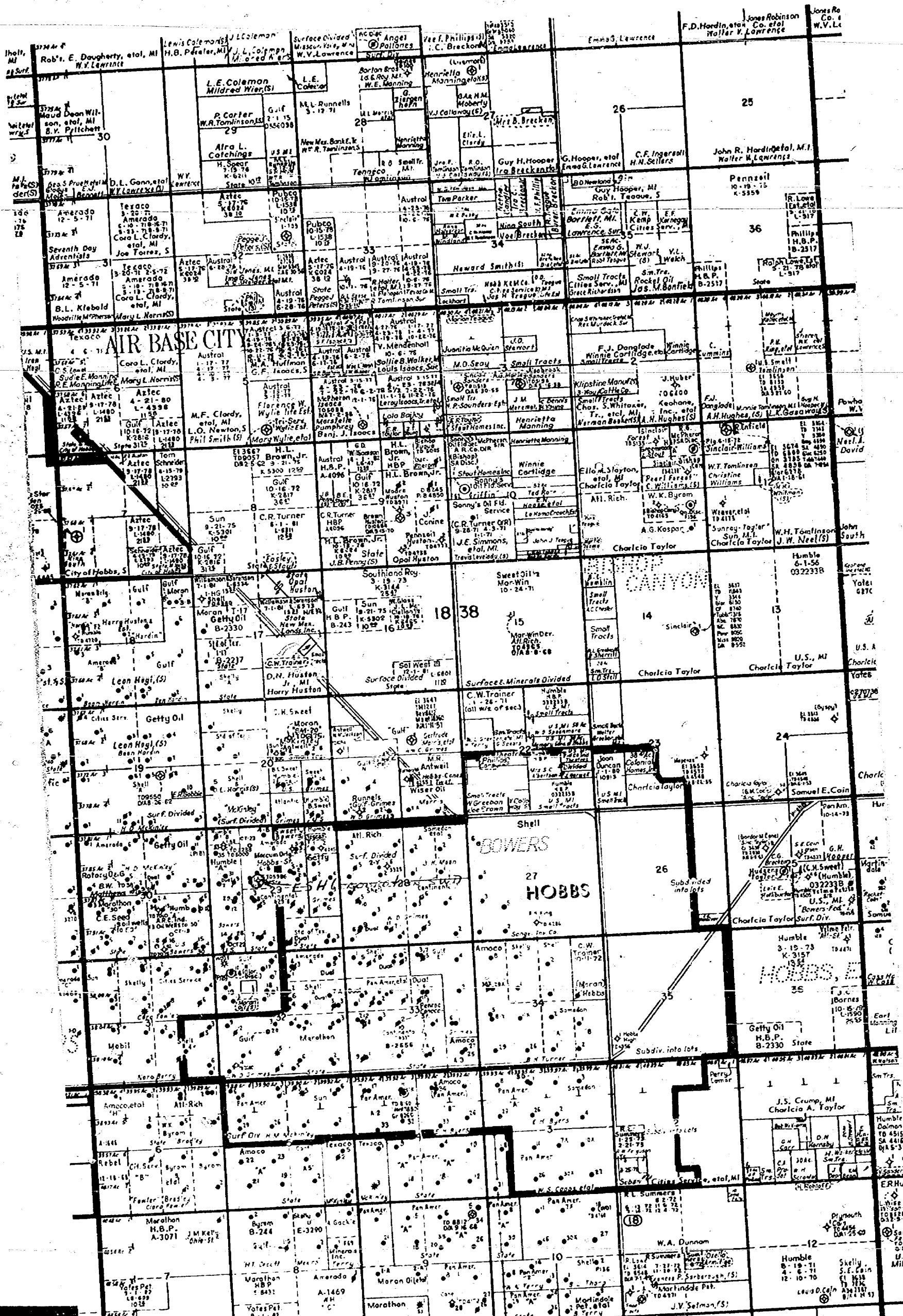
Gulf Oil Company-U.S., Box 670, Hobbs, New Mexico 88240

Rice Engineering & Operating, Inc., Box 1142, Hobbs, New Mexico 88240

Hobbs State #5
Unit F - 2280 FNL
1980 FWL Section 29
T-18-S, R-38-E

ESH Corporation
Salt Water Disposal





DRAFT

dr/

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 4875

APPLICATION OF ESH CORPORATION
FOR SALT WATER DISPOSAL, LEA
COUNTY, NEW MEXICO

Order No. R- 4471

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on January 17, 1973,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets CAU.

NOW, on this _____ day of January, 1973, the Commission,
a quorum being present, having considered the record and the recom-
mendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be
granted.

IT IS THEREFORE ORDERED:

That Case No. 4875 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.

Case 4875. Dismiss as requested
by applicant.

Wm. D. [Signature]