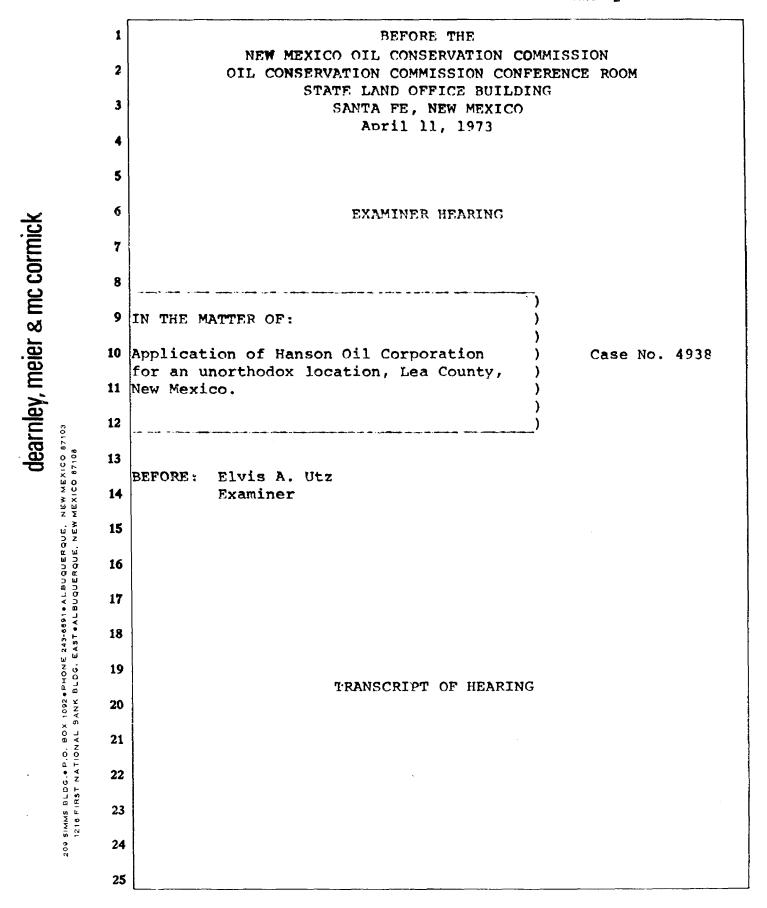
CASE 4918: Application of HAMSON OIL COMP. FOR AM UNORTHODOX LOCATION, LEA COUNTY, N. MEX.

CHSE 10.

Application,

Transcripts,

Small Ekhibts



1	MR. UT7: Case 4938.
2	MR. CARR: Case 4938, Application of Hanson Oil
3	Corporation for an unorthodox location, Lea County, New Mexico.
4	MR. KELLAHIN: If the Examiner please, Jason Kellahin,
5	Kellahin & Fox, Santa Fe, appearing on behalf of the Applicant.
6	I have one witness I'd like to have sworn.
7	MR. UTZ: Are there other appearances in the case?
8	(No response)
9	EDWARD J. DAVID
10	appeared as a witness, and after being duly sworn, testified
11	as follows:
12	DIRECT EXAMINATION
13	BY MR. KELLAHIN:
14	Q Would you state your name, please?
15	A Edward J. David.
16	O By whom are you employed and in what capacity, Mr. David?
17	A I am a consulting geologist.
18	Q Where are you located?
19	A Roswell, New Mexico.
20	Q In connection with your work as a consulting geologist,
21	have you ever testified before the Oil Conservation
22	Commission and made your qualifications a matter of record?
23	A Yes, sir, I have.
24	Q Have you on behalf of Hanson Oil Corporation, done any
25	work relating to the case now before the Commission?

1	λ	Yes, sir.
2		MR. KELLAHIN: Are the witness' qualifications accept-
3	ab1	le?
4		MR. UTZ: Yes, sir, they are.
5	Ö	(By Mr. Kellahin) Mr. David, are you familiar with the
6		application of Hanson Oil Corporation in Case 4938?
7	A	Yes, sir.
8	Ŏ.	What is proposed by the Applicant in this case?
9	A	The Applicant would like to seek approval for an unorthodox
10		location in the Vada-Penn Pool of Lea County, New Mexico.
11	Ò	Referring to what has been marked as Applicant's Exhibit
12		No. 1, would you identify that, please?
13	A	This is an ownership plat in the area of interest showing
14		Hanson Oil Corporation's Number 1 Well which was completed
15		in Section 2, Township 9 South, Range 33 East, and also
16		their proposed Number 2 Midwest State in the same section.
17	Ö	What is the location of that well, the Number 2 Well?
18	A	The location as proposed will be 990 feet from the South
19		line and 1650 feet from the West line of Section 2.
20	Ω	Is this area within the exterior boundaries of the Vada-
21		PennsylvanianPool, or know?
22	A	I don't know that it is the present boundaries.
23	Ω	But it is within one mile of the boundaries, is it not?
24	A	Yes, sir, it is within one mile.
25	Ŏ	Do you know what the pool's rules are in connection with
!	I .	

1		a Vada-Pennsylvanian well?
2	A	It should be 150 feet from the center of a governmental
3		quarter section or lot.
4	n	So your proposed location would move the location some-
5		what to the West from the standard location, would it not?
6	A	Yes, sir.
7	Ö	Would it also move it to the South somewhat?
8	A	It will move it to the North.
9	Ò	To the North?
10	A	Yes.
11	Ω	Referring to what has been marked as Exhibit No. 2, would
12		you identify that exhibit, please?
13	A	This exhibit is a structure map contoured on top of the
14	 	Bow "C". The contour interval was 25 feet.
15	δ	Is the Bow "C" the producing formation in the Vada-Penn
16		Pool, the principal one?
17	A	Yes, sir.
18	0	Does the well location, as you propose it, give Hanson Oil
19		Corporation any advantage?
20	A	Well, by moving it to the West, it should give it some
21		structural advantage and it should be structurally higher
22		than if it was moved to the East.
23	Ŏ	But is it sufficient to have justified moving the well in
24		that direction?
25	A	Well, based on Bow "C" production, probably not.

Actually, structure does not have a great deal to do with 0 1 it, does it, in the Row "C"? 2 3 No. Do you know what occasioned the request for an unorthodox 4 well location, then? 5 Well, it turned out that when the Number 1 Well was com-6 pleted in December of '72 and the Number 2 Well was staked 7 on the 13th of January of this year, and then a location 8 was built on 9, 11, and 12 of March, and at that time, 9 we sent forms into the Commission on approximately the 10 13th of March. 11 Was it at that time that Hanson Oil Corporation learned 12 that the area came under the rules of the Vada-Pennsylvanian 13 Pool? 14 Yes, sir. At the time they were not aware that they were 15 within one mile of the limits of the pool. 16 And they had already constructed the location at that time? 17 That's correct. 18 Referring to what has been marked as Exhibit No. 3, would 19 you identify that exhibit, please? 20 This consists of three sheets. The first one shows the 21 sequence of events, the staking and building of location 22 Number 2, the other two pages are showing the costs that 23 were related to the construction of this location and 24 had staking and pay out, and staking location, total almost 25

1 \$2900.

8

- 2 0 Was that the reason then, for the location?
- A Yes, that's the prime reason, is the fact that we've spent almost \$2900 at this point for the preparation of the drilling of this well.
- 6 0 Is there anything you want to point out in connection with
 7 the sequence of events here to the Examiner?
 - A None than I have already pointed out.
- 9 O Now, you have testified that Hanson Oil Corporation doesn't
 10 gain any advantage by moving the location to its proposed
 11 location. Will that proposed location, in your opinion,
 12 affect offsetting operators?
- 13 A No, sir, it will not affect since we are moving to the
 14 North from the South lot, we will actually be further from
 15 the people that have the acreage to the South.
- 16 Q Also, is there a producing well to the South?
- 17 A No, sir, there is no producing well to the South.
- 18 0 Are you offset by production to the West?
- 19 A No, sir.
- 20 © So there is no producing well that would be affected by this location, is that right?
- 22 A That's correct.
- 23 Q Were Exhibits 1, 2 and 3 prepared by you and under your supervision?
- 25 A Yes, sir. The structure map that was originally prepared

1 by consulting geologists out of Midland, Texas, for 2 Hanson Oil Company, recently I revised the maps and checked 3 the points of the wells in the immediate area to see that 4 they were correct. In your opinion, they are correct? 5 6 Yes, sir. 7 MR. KELLAHIN: At this time, I'd like to offer in 8 evidence Exhibits 1, 2 and 3. MR. UTZ: Without objection, Exhibits 1, 2, and 3 will 9 be entered into the record of this case. 10 MR. KELLAHIN: That is all we have, Mr. Examiner. 11 MR. UTZ: Possibly in the future, whoever stakes these 12 locations might call the district office in Hobbs and find 13 14 out what is standard. THE WITNESS: Yes, sir. 15 MR. UTZ: Are there other questions of the witness? 16 (No response) 17 MR. UTZ: The case will be taken under advisement. The 18 witness may be excused. Are there statements in the case? 19 MR. KELLAHIN: Mr. Utz, I would point out that in 20 connection with this question of the well location, Mr. 21 Hanson, who has been active in management for many years, died 22 along about that time and that possibly was one reason for the 23 error that was made. 24 25

MR. UTZ: The hearing will recess until 1:30.

1	(Whereupon the Oil Conservation Commission hearing of
2	April 11, 1973, was recessed at 11:45 o'clock A.M. until
3	1:30 o'clock P.M.)
4	* * *
5	
6	STATE OF NEW MEXICO)) ss.
7	COUNTY OF BERNALILLO)
8	I, JOHN DE LA ROSA, a Court Reporter, do hereby certify
9	that the foregoing and attached Transcript of Hearing before
10	the New Mexico Oil Conservation Commission was reported by
11	me and that the same is a true and correct record of the said
12	proceedings to the best of my knowledge, skill and ability.
13	
14	COURT REPORTER
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25	New Mexico Oil Conservation Convission

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	2	WITNESS		PAGE
	3	ENWARD J. DAVID		
	4	Direct Examination by Mr. Kellahin		3
	5	EXHIBITS Of	fered	Admitted
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	7	Exhibit No. 2 - structure map	5	8
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	9	Exhibit No. 3 - sequence of events, and costs of Number 2	6	8
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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2688 - SANTA FE 87501

April 27, 1973

GOVERNOR
BRUCE KING
CHAIRMAN

LAND COMMISSIONER ALEX J. ARMIJO MEMBER

STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

	Re:	Case No	4938
Mr. Jason Kellahin		Order No.	R-4513
Kellahin & Fox Attorneys at Law		Applicant:	
Post Office Box 1769 Santa Fe, New Mexico		Hanson Oil	Corporation
Dear Sir:			
Enclosed herewith are two Commission order recently			
		uly yours,	•
	a.	L' Sorte	w. 03
		ORTER, Jr. ry-Director	De la companya di managana
ALP/ir			
Copy of order also sent t	0:		
Hobbs OCC x Artesia OCC			
Aztec OCC			•
Other			

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 4938 Order No. R-4513

APPLICATION OF HANSON OIL CORPORATION FOR AN UNORTHODOX LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 11, 1973, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 26th day of April, 1973, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Hanson Oil Corporation, seeks authority to drill a producing oil well at an unorthodox location 990 feet from the South line and 1650 feet from the West line of Section 2, Township 9 South, Range 33 East, NMPM, Vada-Pennsylvanian Pool, Lea County, New Mexico.
- (3) That said location varies from a standard location by 70 feet.
- (4) That no operators having offsetting acreage in said pool have objected to the proposed location.
- (5) That the SW/4 of said Section 2 will be dedicated to the well.
- (6) That the proposed unorthodox location will result in a greater ultimate recovery of oil and gas from the pool.
- (7) That approval of the aforesaid unorthodox location will afford the applicant the opportunity to produce its just and equitable share of the oil in the Vada-Pennsylvanian Pool, and will otherwise prevent waste and protect correlative rights.

-2-Case No. 4938 Order No. R-4513

IT IS THEREFORE ORDERED:

- (1) That the applicant, Hanson Oil Corporation, is hereby authorized to drill a producing oil well at an unorthodox location 990 feet from the South line and 1650 feet from the West line of Section 2, Township 9 South, Range 33 East, NMPM, Vada-Pennsylvanian Pool, Lea County, New Mexico.
- (2) That the SW/4 of said Section 2 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

BRUCE KING, Chairman

ALEX J ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

SEAL

CASE 4937: Application of Continental Oil Company for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Bell Lake-Bone Spring Pool, Lea County, New Mexico, including a provision for 160-acre proration unics.

CASE 4683: (Reopened)

In the matter of Case 4683 being reopened pursuant to the provisions of Order No. R-4286, which order established special rules and regulations for the West Tres Papalotes-Pennsylvanian Pool, Lea County, New Mexico, including a provision for 160-acre proration units. All interested parties may appear and show cause why said pool should not be developed on less than 160-acre units.

- CASE 4938: Application of Hanson Oil Corporation for an unorthodox location,
 Lea County, New Mexico. Applicant, in the above-styled cause, seeks
 authority to drill a producing oil well at an unorthodox location 990
 feet from the South line and 1650 feet from the West line of Section 2,
 Township 9 South, Range 33 East, Vada-Pennsylvanian Pool, Lea County,
 New Mexico.
- CASE 4939: Application of Penroc Oil Corporation for compulsory pooling, a non-standard proration unit, an unorthodox gas well location, and a dual completion, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Atoka and Morrow formations underlying the E/2 W/2 and the W/2 E/2 of Section 11, Township 24 South, Range 34 East, Antelope Ridge Gas Field extension, Lea County, New Mexico, to form a 320-acre non-standard gas proration unit in said pools to be dedicated to a well to be drilled at an unorthodox location 660 feet from the North line and 1980 feet from the West line of said Section 11. Also to be considered will be the cost of drilling said well, a charge for the risk involved, a provision for the allocation of actual operating costs, and the establishment of charges for supervision of said well. Applicant further seeks authority to dually complete said well in the above-named formations.
- CASE 4940: Application of Pennzoil Company for a dual completion, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks to dually complete its Mobil 12-Federal Well No. 1 located in Unit B of Section 12, Township 23 South, Range 26 East, Eddy County, New Mexico, in such a manner as to produce gas from the South Carlsbad-Canyon Pool extension and from the South Carlsbad-Morrow Gas Pool through parallel strings of tubing.
- CASE 4941: Application of Pennzoil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to drill a producing gas well at an unorthodox location 1980 feet from the North line and 660 feet from the East line of Section 13, Township 18 South, Range 25 East, West Atoka-Morrow Gas Pool, Eddy County, New Mexico, the N/2 of said Section 13 to be dedicated to said well.

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Hanson Oil Corporation

PETROLEUM BUILDING
P. O. BOX 1515
ROSWELL, NEW MEXICO 80201
505 622-7330

LEA COUNTY

Midwest State #1 990'FEL & 990'FSL of Sec. 2, T-9-S, R-33-E

12 3/4 Casing set at 420'-Cement circulated 8 5/8 Casing set at 4262' with 300 sx. 5 1/2 Casing set at 9600' with 500 sx.

Perforated w/2 jets/ft .45" @ 9583-9585 9571-9758

Acidized with 2500 gallons 15% acid.

LEA COUNTY

0

Midwest State #2 1650'FWL & 990'FSL of Sec. 2, T-9-S, R-33-E

- 1. Staked location 1-13-73
- 2. Mr. Hanson's death February 15, 1973
- 3. Built location 3-9,11,12/73
- 4. Sent forms in for approval to Commission Approximately 3-13-73

Propose to set casing as follows:

400' of 12 3/4"-Circulated cement 4000' of 9 5/8"- 400 sx. 9600' of 7" - Bring top of cement up to 7500'. (if productive)

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION

Jewon EXHIBIT NO. 3

Submitted by E. K. Revid

Hearing Date april 11, 1973

Federal E. I. 85-0141375

INVOICE

THE HARTFORD INSURANCE GROUP

WORKMENS' COMP. | New Mex. COMPREHENSIVE | New Mex. GEN. & AUTO, LIAB.



New-Mex Construction Company, Inc.

Dial 393-3525

P. O. Box 1847

HOBBS, NEW MEXICO 88240

Date March 15, 1973

INVOICE NO. 29757

Hanson Oil Corporation

Lease Midwest State

Well #2

P. O. Box 1515 Roswell, New Mexico 88201

Battery

TQ:

Date	Your Order No.		Hours	Rate	Amou	nl
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IN RENITTING OR CORRESPONDING
PLEASE REFER TO INVOICE NUMBER

Date	3-10-73
27.410	

NO.₂₇₃₋₆₉

WEST ENGINEERING CO.

412 NORTH DAL PASO
HOBBS, NEW MEXICO
TELEPHORES, 393-3942 OF 393-6770

Name	HANSON OIL CORP.	
Address	Box 1515	
City	Roswell N M	,

DATE	DESCRIPTION	
1-13-73	STAKE LOCATION & RUN ELEVATION ON MIDWEST STATE #2 5	93 75
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Jan 4938

BEFORE THE

OIL CONSERVATION COMMISSION OF HEW TEXTCO

IN THE MATTER OF THE APPLICATION OF HARSON OLL CORPORATION FOR APPROVAL OF AN UNORTHODOX WELL LOCATION, VADA PENNSYLVARIAN POOL, LEA COUNTY, NEW MEXICO

APPLICATION

COMES NOW Manson Oil Corporation and applies to the Oil Conservation Commission of New Mexico for approval of an unorthodox well location in the Vada Pennsylvanian Pool, Lea County, New Mexico, and in support thereof would show the Commission:

- 1. Applicant is the owner of the right to drill in the SW/4 of Section 2, Township 9 South, Range 33 East, N.M.P.M., and proposes to drill for production from the Bough "C" member of the Pennsylvanian formation in the Vada Pennsylvanian Pool.
- 2. Applicant proposes to drill a well at a location 990 feet from the South line, and 1650 feet from the West line of said Section 2.
- 3. A Well so located will more adequately drain and develop the SW/4 of said Section 2, which will be dedicated to the well, is in the interest of conservation, will result in a greater ultimate recovery of oil and gas from the pool, and will not impair the rights of any offsetting operator.

WHEREFORE applicant prays that this application be set for hearing before the Commission or the Commission's duly appointed examiner, and that after notice and hearing as required by law the Commission enter its order approving the unorthodox well location as applied for.

Respectfully submitted, HANSON OIL CORPORATION

KELLAHIN & FOX
P. O. Box 1769

Santa Fe, New Mexico 87501

ATTOFNEYS FOR APPLICANT

DOCKET Mindelb

3/28/73

dr/

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 4938

Order No. R-45/3

APPLICATION OF HANSON OIL CORPORATION FOR AN UNORTHODOX LOCATION, LFA COUNTY, NEW MEXICO.

Wr-

Clan

ORDER OF THE COMMISSION

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BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on April 11 , 19⁷³ at Santa Fe, New Mexico, before Examiner Elvis A. Utz

NOW, on this day of April , 193 , the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Hanson Oil Corporation, seeks authority to drill a producing oil well at an unorthodox location 990 feet from the South line and 1650 feet from the West line of Section 2, Township 9 South, Range 33 East, NMPM, Vada-Pennsylvanian Pool, Lea County, New Mexico.

- (3) THAT SAID LOCATION VARIES
 FROM A STANDARD LOCATION BY
 70 FEET.
- (4) THAT NO OPERATORS HAVING OFFSETTING ACREAGE IN SAID POOL HAVE OBJECTED TO THE PROPOSED LOCATION.
- (5) THAT THE SW/4 OF SAID SECTION 2 WILL BE DEDICATED TO THE WELL.
- (6) THAT THE PROPOSED UNDETHODOX LOCATION WILL RESULT IN A GREATER ULTIMATE RECOVERY OF OIL AND GAS FROM THE POOL.
- That approval of the aforesaid unorthodox location will afford the applicant the opportunity to produce its just and equitable share of the oil in the Vada-Pennsylvanian Pool, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Hanson Oil Corporation, is hereby authorized to drill a producing oil well at an unorthodox location 990 feet from the South line and 1650 feet from the West line of Section 2, Township 9 South, Range 33 East, NMPM, Vada-Pennsylvanian Pool, Lea County, New Mexico.
- (2) THAT THE SW/4 OF SAID SECTION 2 SHALL BE DEDICATED TO THE AROVE DESCRIBED WELLS.

That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.