

CASE 7303: FLA IDA HYDROCARBONS COMPANY
FOR SURFACE COMMINGLING, LEA COUNTY,
NEW MEXICO

Cont to
July 29

Case No.

7303

Application

Transcripts

Small Exhibits

ETC

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7303
Order No. R-6751

APPLICATION OF FLORIDA HYDROCARBONS
COMPANY FOR SURFACE COMMINGLING,
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 29, 1981,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 7th day of August, 1981, the Division
Director, having considered the record and the recommendations
of the Examiner, and being fully advised in the premises,

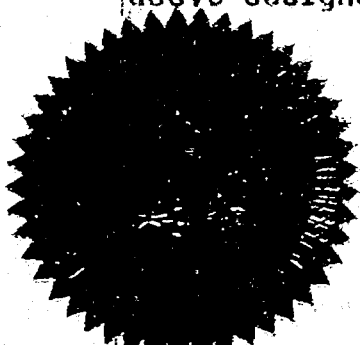
FINDS:

That the applicant's request for dismissal should be
granted.

IT IS THEREFORE ORDERED:

That Case No. 7303 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.



SEAL
fd/

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Joe D. Ramey
JOE D. RAMEY
Director

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
29 July 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of Florida Hydrocarbons
Company for surface commingling, Lea
County, New Mexico.

CASE
7303

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

MR. STAMETS: The hearing will please
come to order.

We'll call first Case 7303.

MR. PADILLA: Application of Florida
Hydrocarbons Company for surface commingling, Lea County,
New Mexico.

MR. STAMETS: At the request of the
applicant, this case will be dismissed.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7303 heard by me on 7-28-87.
Richard L. Hunt, Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
29 July 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of Florida Hydrocarbons
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CASE
7303

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

MR. STAMETS: The hearing will please
come to order.

We'll call first Case 7303.

MR. PADILLA: Application of Florida
Hydrocarbons Company for surface commingling, Lea County,
New Mexico.

MR. STAMETS: At the request of the
applicant, this case will be dismissed.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR

SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. _____,
heard by me on _____ 19____.

_____, Examiner
Oil Conservation Division

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

August 7, 1981

Mr. George H. Hunker, Jr.
Hunker-Fédric
Attorneys at Law
Post Office Box 1837
Roswell, New Mexico 88201

Re: CASE NO. 7303
ORDER NO. R-6751

Applicant:

Florida Hydrocarbons Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

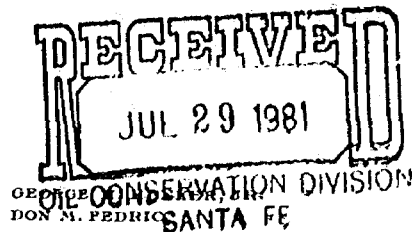
JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD	<u>x</u>
Artesia OCD	<u>x</u>
Aztec OCD	

Other



LAW OFFICES OF
HUNKER-FEDRIC, P. A.
SUITE 210, HINKLE BUILDING
POST OFFICE BOX 1837
ROSWELL, NEW MEXICO 88201

TELEPHONE 622-2700
AREA CODE 505

July 28, 1981

Mr. Joe D. Ramey, Secretary-Director
New Mexico Oil Conservation Division
New Mexico Department of Energy
P.O. Box 2088
Santa Fe, New Mexico 87501

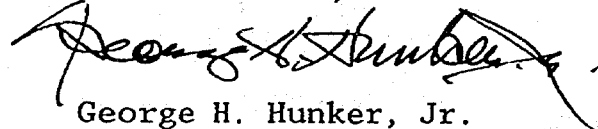
Attention: Mr. D.S. Nutter

Dear Mr. Ramey:

In connection with Florida Hydrocarbon Company's Application for Surface Gas Commingling, Antelope Ridge Area, Lea County, New Mexico, No. 7303, please be advised that Florida Hydrocarbons has instructed us to move to dismiss the application and withdraw the application for hearing. We appreciate very much your attention in connection with this matter. Please send us a copy of your Order dismissing the case.

Sincerely yours,

HUNKER-FEDRIC, P.A.


George H. Hunker, Jr.

GHH:dd

xc: Mr. Max E. Curry
P.O. Box 5596
Midland, Texas 79701

xc: Mr. Arthur R. Brown
Petroleum Services
101 E. Marland, #105
Hobbs, New Mexico 88240

ARTHUR R. BROWN
101 E. Marland
Hobbs, New Mexico 88240
Office (505) 397-2767
Home (505) 392-5642

JAMES A. KNAUF
1501 W. Missouri
Artesia, New Mexico 88210
Phone (505) 746-4138

**PETROLEUM
ENGINEERING & REGULATORY
SERVICES**

101 E. Marland, Suite 105
Hobbs, New Mexico 88240

June 26, 1981

Case 7303

Director
Oil Conservation Division
Energy and Minerals Department
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Florida Hydrocarbons Company respectfully requests approval to commingle undesignated Antelope Ridge Morrow gas, Strawn gas, Atoka gas and Wolfcamp gas from one State well and four Federal wells, operated by Estoril Producing Corporation and by J. C. Williamson, and located as follows: Unit F of Section 10, Units G and O of Section 15, and Units A and I of Section 22, all in Township 23 South, Range 34 East, Lea County, New Mexico. Gas from each well, and each zone in dually completed wells, would be commingled into a common gathering system and delivered to a small gas processing plant.

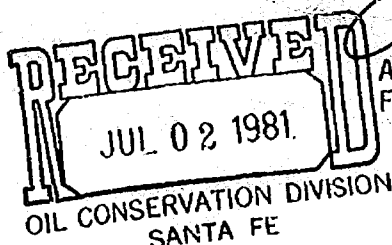
Allocation of gas sold at the plant to each zone in each well would be on the basis of gas production from each zone as measured at the well head by gas meter. Allocation of plant products would be on the basis of gas production and Btu content as measured for each zone in each well.

Also requested is a provision for administrative approval for the inclusion of additional wells to the gas gathering and commingling system.

Attached is a copy of "Application for Gas Well Commingling".

If there are any questions concerning this application, or if any additional information is needed, please let me know.

Sincerely,



ARB/bb

Arthur R. Brown
Arthur R. Brown, Agent for
FLORIDA HYDROCARBONS COMPANY

APPLICATION

FOR

GAS WELL COMMINGLING

ANTELOPE RIDGE AREA

LEA COUNTY, NEW MEXICO

PROPOSED BY

FLORIDA HYDROCARBONS COMPANY

P. O. BOX 44

WINTER PARK, FLORIDA 32790

FLORIDA HYDROCARBONS COMPANY
APPLICATION FOR GAS WELL COMMINGLING

PROPOSAL:

To commingle gas production from the Wolfcamp, Strawn, Atoka and Morrow zones in four Federal wells and one State well operated by Estoril Producing Corporation and J. C. Williamson in the Antelope Ridge Area, Lea County, New Mexico.

REASON FOR PROPOSAL:

1. To permit construction of a gas plant to process gas production from the five wells. Well head gas would be stripped of natural gasoline and LPG products. Dry gas would be delivered to Gas Company of New Mexico, the present purchaser of gas at the well head.
2. To increase revenue from gas produced from the five wells.

PRESENT OPERATIONS:

The five wells operated by Estoril and Williamson are shown on Exhibits "A" and "B", and are listed on Exhibit "E", together with individual well data.

Gas is presently sold at the well head to Gas Company of New Mexico based on volumes metered at the well head with Btu adjustment. Gas Company of New Mexico's trunk line and gathering lines are shown on Exhibit "A".

Condensate is separated in the high pressure separator portion of the gas production unit and is sold from storage tanks at the well to Southern Union Refining Company.

At present there are three single completion wells and two dually completed wells. Current producing zones are the Wolfcamp, Strawn and Morrow. Atoka production is present in wells to the east and is a possible producing zone in these wells.

These wells are new and settled production rates are not available, however, approximate deliverable rates are shown

on Exhibit "E".

Oil and gas leases involved are shown on Exhibits "A" and "B". There are four Federal leases and one State lease.

PROPOSED METHOD OF COMMINGLING:

Condensate will not be commingled, but will be separated at the well and will continue to be sold from storage tanks at each well.

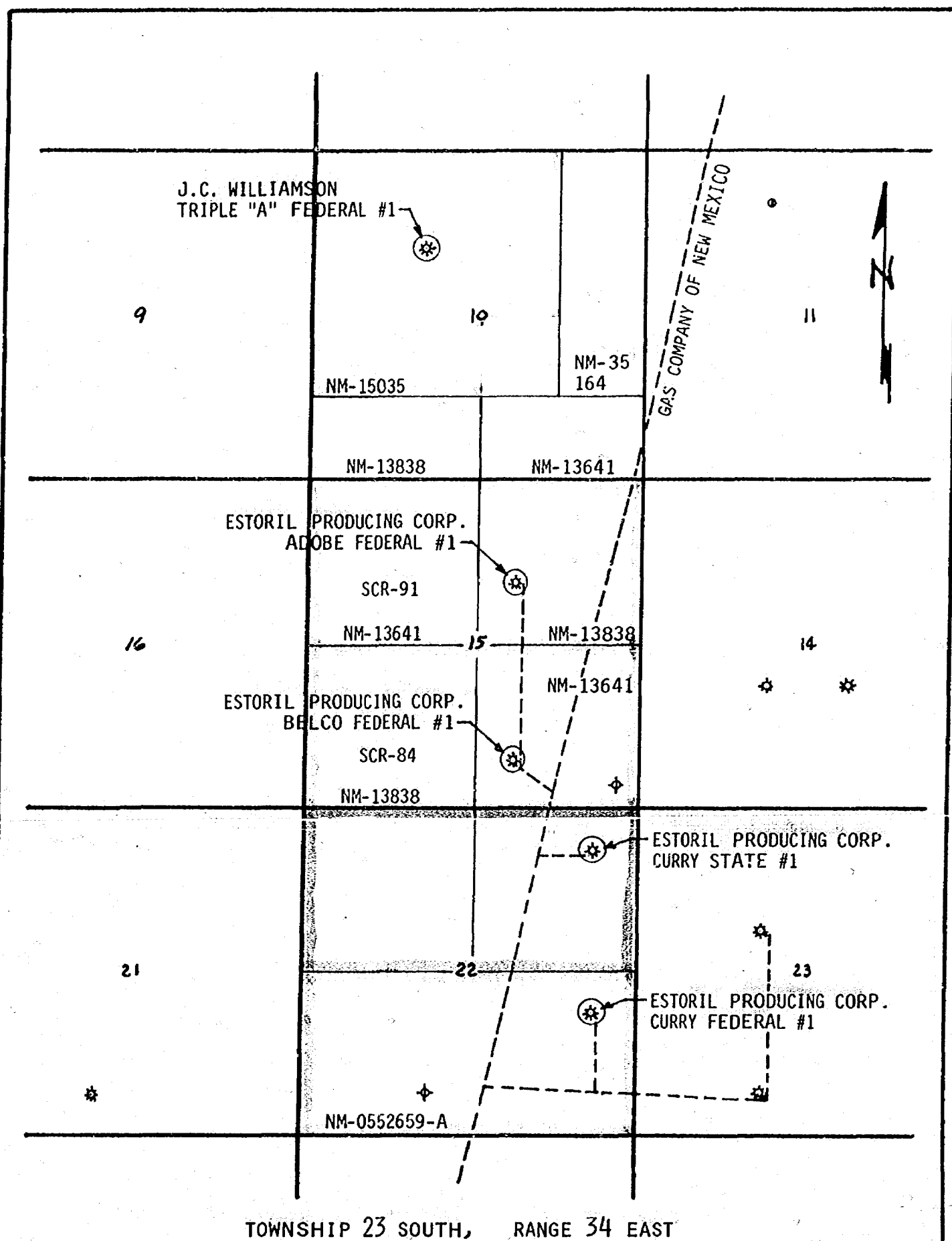
A schematic diagram of equipment at gas wells to be commingled is shown on Exhibit "C", for a single completion well, and on Exhibit "D", for a dually completed well. Gas from a single completion well, and from each zone in a dually completed well, would be metered after separation of liquids and prior to commingling. Btu measurement facilities would be provided for production from each zone in each well.

The planned gathering system is shown on Exhibit "B". Existing gas sales lines would be modified as necessary, and new lines would be constructed as necessary, to provide a common gathering system with one sales point at the plant site near well No. 1 Belco Federal in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 15, T. 23 S., R. 34 E., Lea County, New Mexico. A plant would be constructed on this site to process the combined gas stream for LPG products which would be sold at the plant. Dry gas from the plant would be delivered to Gas Company of New Mexico's gas pipeline adjacent to the plant site on the east.

PROPOSED METHOD OF ALLOCATION:

Dry gas would be allocated on the basis of gas production from each zone in each well as measured by gas meter.

LPG products would be allocated on the basis of gas production and Btu content as measured for each zone in each well.

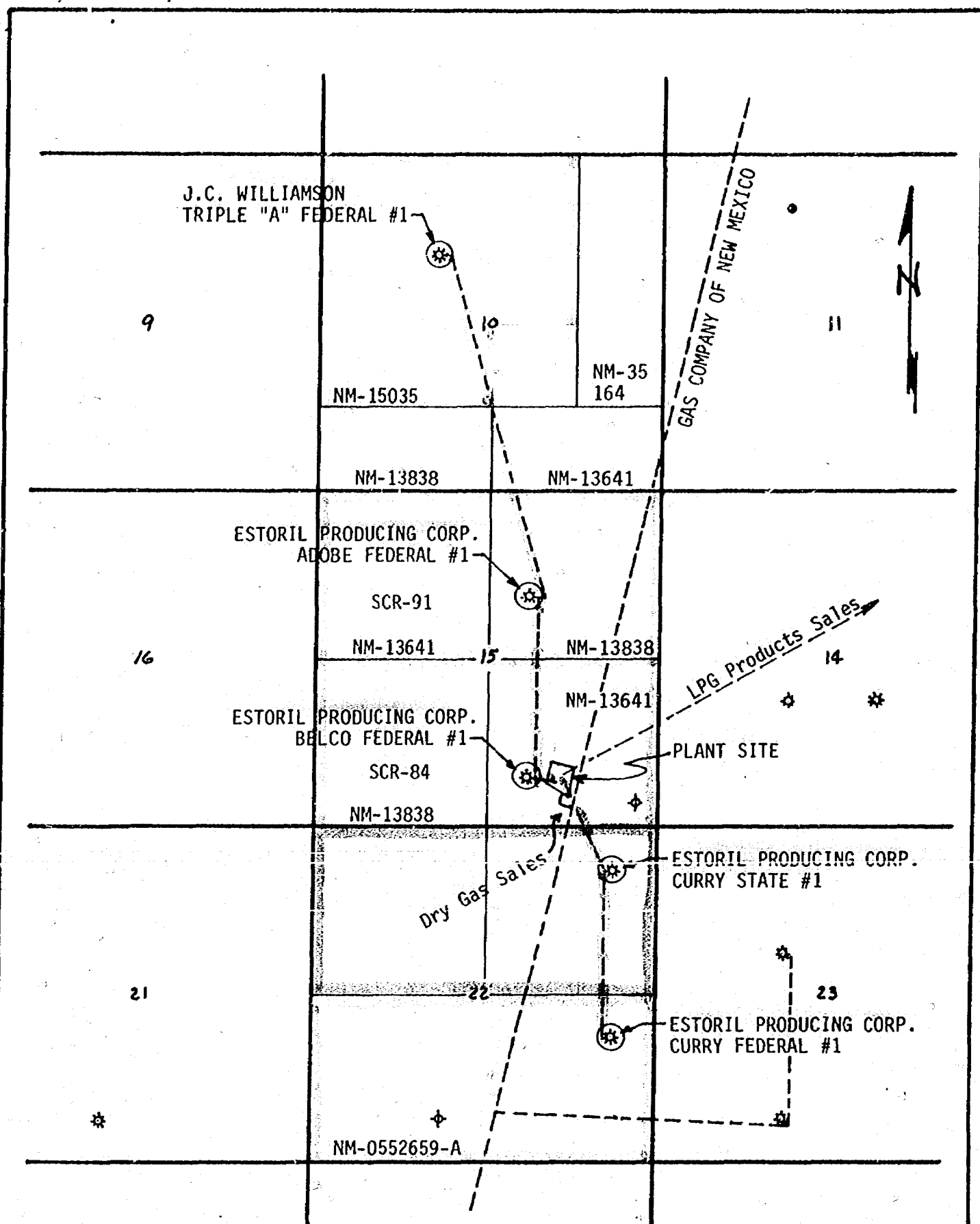


LEGEND:

- ⊗ Gas Well
- ⊕ Plugged Well
- ▨ Dedicated Acreage (Federal)
- ▩ Dedicated Acreage (State)
- Pipeline
- ⊗ Gas Well to be Commingled

EXHIBIT "A"

FLORIDA HYDROCARBONS COMPANY
PROPOSED COMMINGLING PROJECT
SHOWING
EXISTING WELLS AND EXISTING SALES LINES
ANTELOPE RIDGE AREA
LEA COUNTY, NEW MEXICO



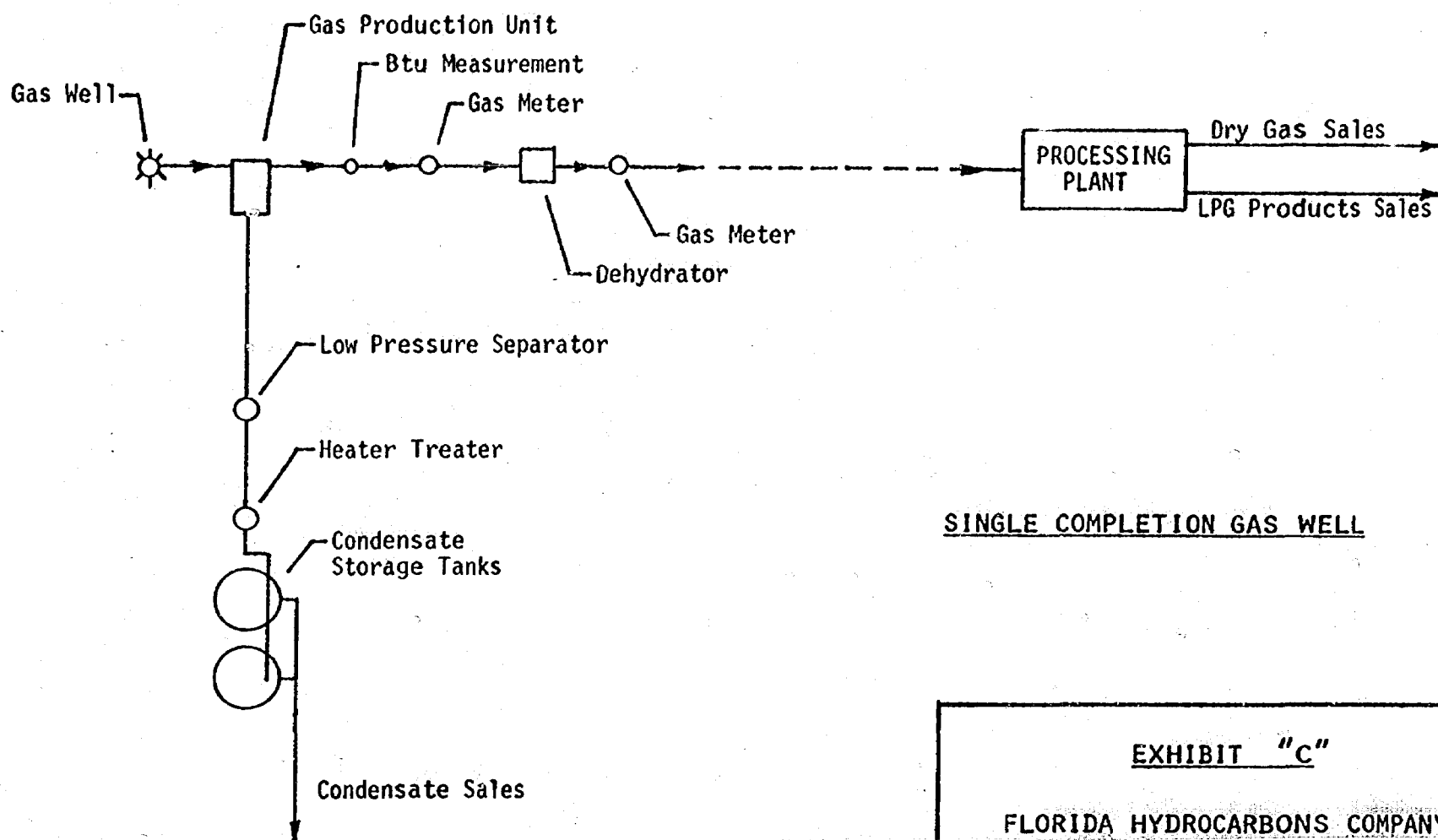
TOWNSHIP 23 SOUTH, RANGE 34 EAST

LEGEND:

- ⊛ Gas Well
- ⊕ Plugged Well
- ▨ Dedicated Acreage (Federal)
- ▨ Dedicated Acreage (State)
- Pipeline
- ⊛ Gas Well to be Commingled
- ⊛ Commingled Gathering System

EXHIBIT "B"

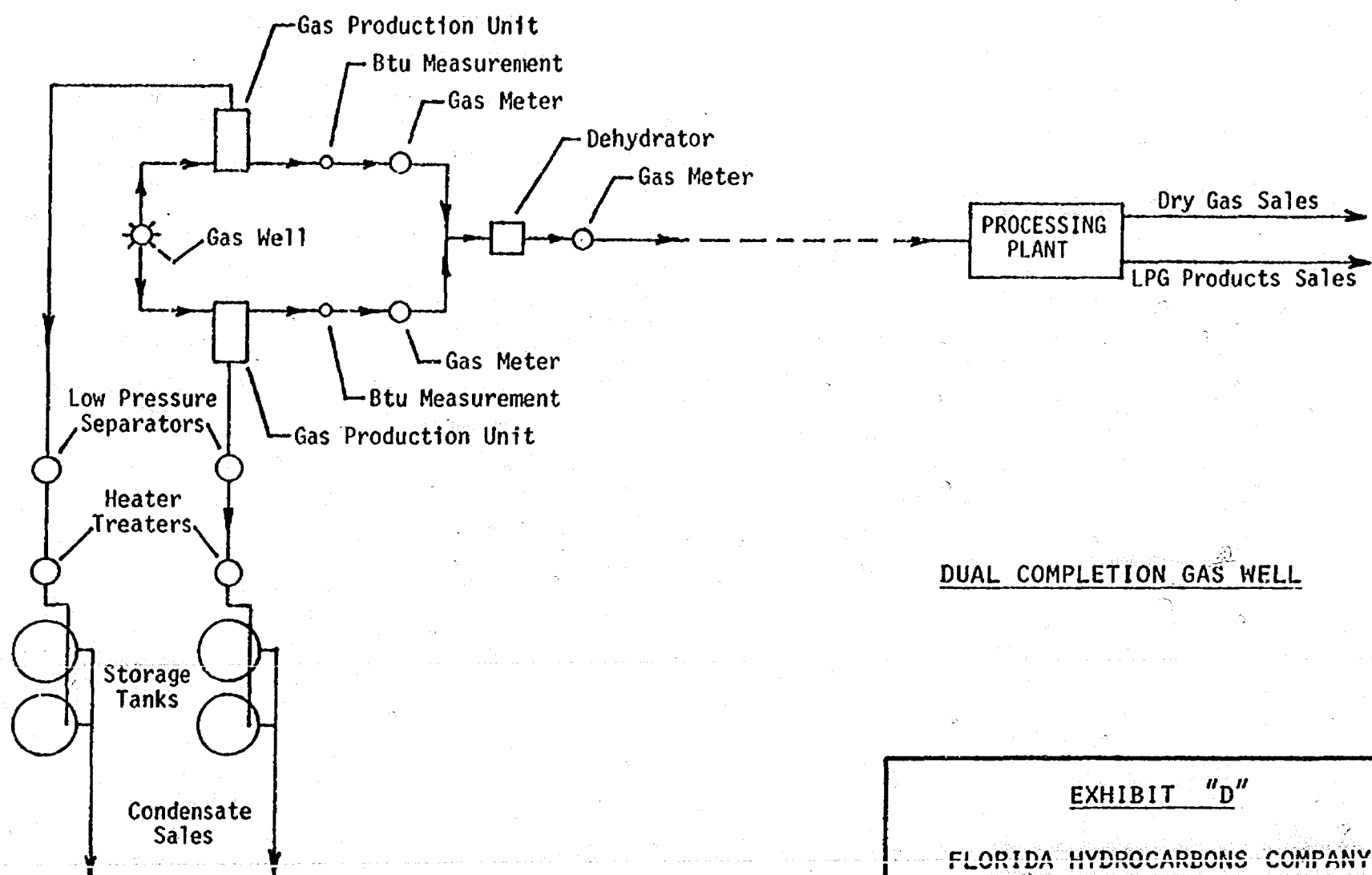
FLORIDA HYDROCARBONS COMPANY
 PROPOSED COMMINGLING PROJECT
 SHOWING GATHERING SYSTEM AND SALES LINE
 AFTER COMMINGLING
 ANTELOPE RIDGE AREA
 LEA COUNTY, NEW MEXICO



SINGLE COMPLETION GAS WELL

EXHIBIT "C"

FLORIDA HYDROCARBONS COMPANY
PROPOSED COMMINGLING PROJECT
ANTELOPE RIDGE AREA
LEA COUNTY, NEW MEXICO



DUAL COMPLETION GAS WELL

EXHIBIT "D"

FLORIDA HYDROCARBONS COMPANY
 PROPOSED COMMINGLING PROJECT
 ANTELOPE RIDGE AREA
 LEA COUNTY, NEW MEXICO

OPERATOR	WELL NAME & NO.	WELL LOCATION	LEASE NO.	ROYALTY RATE	ZONE COMPL.	PRODUCTION RATE/DAY	
						OIL-BBLS.	GAS-MCF
Estoril Producing Corp.	Curry Fed. No.1	I-22-23-34	NM-0552659-A	12-1/2%	Strawn	50	2,000
Estoril Producing Corp.	Curry State No.1	A-22-23-34	-		Strawn	160	2,500
Estoril Producing Corp.	Belco Fed. No.1	O-15-23-34	NM-13641	12-1/2%	Strawn Morrow	350 0	9,000 1,500
Estoril Producing Corp.	Adobe Fed. No.1	G-15-23-34	NM-13838	12-1/2%	Strawn Morrow	375 0	9,000 1,400
J. C. Williamson	Triple A Fed.No.1	F-10-23-34	NM-15035	12-1/2%	Wolfcamp	60	1,200
Total						995	26,600

EXHIBIT "E"

FLORIDA HYDROCARBONS COMPANY
PROPOSED CCMINGLING PROJECT

SHOWING
WELL DATA

ANTELOPE RIDGE AREA
LEA COUNTY, NEW MEXICO

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
15 July 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of Florida Hydrocarbons
Company for surface commingling,
Lea County, New Mexico.

CASE
7303

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

MR. NUTTER: Call Case Number 7303.

MR. PEARCE: Application of Florida
Hydrocarbons Company for surface commingling, Lea County, New
Mexico.

MR. NUTTER: Applicant in this case has
requested continuance.

Case Number 7303 will be continued to the
Examiner Hearing scheduled to be held at this same place at
9:00 o'clock a. m. July 29, 1981.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

i do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7903, heard by me on 7/15 1981.

[Signature] Examiner
Oil Conservation Division

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
15 July 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of Florida Hydrocarbons
Company for surface comminglin g,
Lea County, New Mexico.

CASE
7303

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

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For the Oil Conservation
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Ernest L. Padilla, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

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Sally W. Boyd CSR

SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7403

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a complete record of the proceedings in
the Examiner hearing of Case No. 7303.
heard by me on 7/15 1981.
[Signature] Examiner
Oil Conservation Division

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CASE 7315: Application of Rhema Oil Processing for an oil treating plant permit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NW/4 of Section 30, Township 18 South, Range 38 East.

CASE 7274: (Continued from June 17, 1981, Examiner Hearing)

Application of Bass Enterprises Production Company for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its James Ranch Unit Well No. 13 from an unorthodox surface location 660 feet from the South line and 1340 feet from the East line of Section 36, Township 22 South, Range 30 East, in such a manner as to bottom said well in the Morrow formation at a standard location at least 660 feet from the South line and 1980 feet from the West line of Section 31, Township 22 South, Range 31 East, the S/2 of said Section 31 to be dedicated to the well.

CASE 7303: (Continued from July 15, 1981, Examiner Hearing)

Application of Florida Hydrocarbons Company for surface commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the surface commingling of Morrow, Strawn, Atoka, and Wolfcamp gas produced from five wells located in Unit F of Section 10, Units G and O of Section 15, and Units A and I of Section 22, all in Township 23 South, Range 34 East, Antelope Ridge Field, after separately metering the gas produced from each well and each zone. Lease liquids would be separated out at the wellhead and the gas processed in a plant, allocating plant production back to each well on the basis of meter readings. Applicant further seeks a procedure whereby additional wells could be similarly commingled in said system.

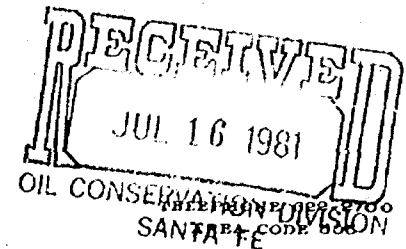
CASE 7316: Application of Blackwood & Nichols Company, Ltd. for amendment of Order No. R-6636, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6636, which authorized directional drilling for its Northeast Blanco Unit Well No. 32-A in Section 7, Township 30 North, Range 7 West, to provide for an amended bottom hole location 2213 feet from the South line and 815 feet from the East line of said Section 7.

CASE 7317: Application of Four Corners Gas Producers Association for designation of a tight formation, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Dakota formation underlying Townships 30 and 31 North, Ranges 2 thru 7 West, containing 270,260 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.

CASE 7318: Application of Phillips Petroleum Company for salt water disposal, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Wolfcamp formation in the interval from 7332 feet to 7341 feet in its Peterson "H" Well No. 1 in Unit M of Section 29, Township 5 South, Range 33 East, South Peterson Field.

LAW OFFICES OF
HUNKER-FEDRIC, P. A.
SUITE 210, HINKLE BUILDING
POST OFFICE BOX 1837
ROSWELL, NEW MEXICO 88201

GEORGE H. HUNKER, JR.
DON M. FEDRIC



July 14, 1981

Mr. Joe D. Ramey, Secretary-Director
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Daniel S. Nutter

Re: Case No. 7303
Florida Hydrocarbons Co.
Surface Commingling
Lea County, N.M.

Gentlemen:

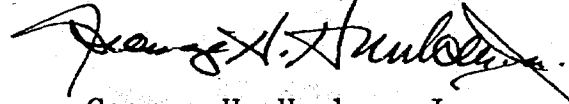
Please enter our appearance in connection with the captioned case as attorneys for the applicant, Florida Hydrocarbons Company.

We have requested by telephone that the case hearing set for Wednesday, July 15, 1981, be continued until a later date, and it appears that July 29 will be a satisfactory hearing date. Will you place the case on the docket for that date.

Thank you for your cooperation.

Sincerely yours,

HUNKER-FEDRIC, P.A.


George H. Hunker, Jr.

GHH:dd

xc: Mr. Arthur R. Brown
Petroleum Services
101 E. Marland, #105
Hobbs, New Mexico 88240

xc: Mr. Max E. Curry
P.O. Box 5596
Midland, Texas 79701

Dockets Nos. 23-81 and 24-81 are tentatively set for July 29 and August 12, 1981. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 15, 1981

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stanets, Alternate Examiner:

ALLOWABLE: (1) Consideration of the allowable production of gas for August, 1981, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.

(2) Consideration of the allowable production of gas for August, 1981, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 7302: Application of El Paso Natural Gas Company for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Chacra and Mesaverde production in the wellbores of four wells to be drilled in the SE/4 and SW/4 of Section 34, Township 27 North, Range 7 West, and the SW/4 and NW/4 of Section 2, Township 26 North, Range 7 West, respectively.

CASE 7303: Application of Florida Hydrocarbons Company for surface commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the surface commingling of Morrow, Strawn, Atoka, and Wolfcamp gas produced from five wells located in Unit F of Section 10, Units G and O of Section 15, and Units A and I of Section 22, all in Township 23 South, Range 34 East, Antelope Ridge Field, after separately metering the gas produced from each well and each zone. Lease liquids would be separated out at the wellhead and the gas processed in a plant, allocating plant production back to each well on the basis of meter readings. Applicant further seeks a procedure whereby additional wells could be similarly commingled in said system.

CASE 7304: Application of ARCO Oil and Gas Company for directional drilling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its Custer Well No. 1, the surface location of which is 810 feet from the North line and 2164 feet from the West line of Section 6, Township 25 South, Range 37 East, Custer Field, to a bottom hole location within 100 feet of a point 1650 feet from the North line and 660 feet from the West line of said Section 6, at a true vertical depth of approximately 12,800 feet.

CASE 7305: Application of Amoco Production Company for compulsory pooling and an unorthodox well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the W/2 of Section 34, Township 23 South, Range 28 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 1980 feet from the West line of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7306: Application of Getty Oil Company for pool creation, special pool rules, and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Lower Pennsylvanian gas pool for its Federal 33 Well No. 1 located in Unit C of Section 33, Township 26 South, Range 33 East, and the promulgation of special rules therefor, including provisions for 640-acre spacing. Applicant also seeks approval of a 616.24-acre non-standard gas proration unit comprising Sections 33 and 34, Township 26 South, Range 33 East.

CASE 7307: Application of Mesa Petroleum Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all royalty interests in the Mesaverde formation underlying the W/2 of Section 23, Township 26 North, Range 6 West, to be dedicated to its Federal Well No. 12E drilled at a standard location thereon.

CASE 7308: Application of Mesa Petroleum Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all royalty interests in the Mesaverde formation underlying the E/2 of Section 23, Township 26 North, Range 6 West, to be dedicated to its Federal Well No. 11E drilled at a standard location thereon.

CASE 7074: (Reopened and Readvertised)

In the matter of Case 7074 being reopened pursuant to the provisions of Order No. R-6565, which order created the South Elkins-Fusselman Gas Pool in Chaves County, New Mexico, to permit all interested parties to appear and present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is determined to be a retrograde gas condensate reservoir.

Memo

From
D. S. NUTTER
CHIEF ENGINEER

To, Florida Hydrocarbons
Co.
E. Starn
Prod. Co.

Commingle
Ant Ridge narrow
str Ataka & WC
gas

from 1st well &
4 fed wells
F 10 G & O 15 A & I 22
23 S 34 E R & Co

gas each well & as zone
in dually compl well
Commingle in gathering
system → to gas prod. plt.

Memo

From
D. S. NUTTER
CHIEF ENGINEER

To All of gas to each
well & as zone on the
basis of meter & alloc
of plt prod would be
on basis of gas prod &
BTU analysis of gas.

DRAFT

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

dr/

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7303

Order No. R- 6751

APPLICATION OF FLORIDA HYDROCARBONS COMPANY
FOR SURFACE COMMINGLING, LEA COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 29,
1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.
NOW, on this _____ day of _____, 1981, the Division
Director, having considered the record and the recommendations of
the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 7303 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove
designated.