GASE 7316: BLACKWOOD & NICHOLS COMPANY, LTD. FOR AMENDMENT OF ORDER NO. R-6636, SAN JUAN COUNTY, NEW MEXICO

Case 110.

Application
Transcripts

Small Exhibits

ETC

CASE

7316

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 29 July 1981 EXAMINER HEARING IN THE MATTER OF: Application of Blackwood & Nichols Company, Ltd., for amendment of Order No. R-6636, San Juan County, New Mexico. BEFORE: Richard L. Stamets TRANSCRIPT OF HEARING APPEARANCES For the Oil Conservation Ernest L. Padilla, Esq. Division: Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501 For the Applicant: William F. Carr, Esq. CAMPBELL, BYRD, & BLACK P.A. Jefferson Place Santa Fe, New Mexico 87501

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Direct Examir	nation by Mr	. Carr		-3	
Cross Examina	tion by Mr.	Stamets		7 .	
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MR. STAMETS: We'll call next case 7316. 3 MR. PADILLA: Application of Blackwood and Nichols Company, Ltd., for amendment of Order No. R-6636, 5 San Juan County, New Mexico. MR. CARR: May it please the Examiner, 7 my name is William F. Carr, with the law firm of Campbell, 8 Byrd, and Black, F. A., Santa Fe, New Mexico, appearing on behalf of Blackwood and Nichols Company, Limited. 10 I have one witness who needs to be 11 sworn. 12 13 (Witness sworn.) 14 15 DELASSO LOOS, 16 being called as a witness and being duly sworn upon his oath, 17 testified as follows, to-wit: 18 19 DIRECT EXAMINATION 20 BY MR. CARR: 21 Will you state your name and place of 22 residence? 23 DeLasso Loos, Durango, Colorado. 24 Mr. Loos, by whom are you employed and 25 in what capacity?

1		4
2	A.	Blackwood and Nichols Company, District
3	Manager.	
4	Q.	Have you previously testified before
. 5	this Commission or o	one of its examiners and had your credentials
6	as an engineer accer	oted and made a matter of record?
7	A.	Yes, sir.
8	Q.	Are you familiar with the application of
.9	Blackwood and Nichol	s in the subject case?
10	A.	Yes, sir.
11	Q.	And are you familiar with the Northeast
12	Blanco Unit Well No.	32-A?
13	A.	Yes.
14		MR. CARR: Are the witness' qualifications
15	acceptable?	
16		MR. STAMETS: They are.
17	Q	Mr. Locs, have you prepared certain
18	exhibits for introdu	ction in this case?
19	А.	Yes.
20	Q.	Will you please refer to what has been
21	marked for identific	ation as Blackwood and Nichols Company
22	Exhibit Number One,	and using this exhibit explain to Mr.
23	Stamets what problem	s were encountered in drilling the North-
24	east Blanco Unit Wel	1 No. 32-A?
25	A.	We began this, the 32-A as a directionally

drilled hole with a target of 1850 from the south line, and 990 from the east line of Section 7, 30 North, 7 West, San Juan County.

After -- we began our direction drilling procedures at 1000 feet in a mud drilled hole and we encountered no problems with the 7-inch casing, was set at 3571, I believe. Yeah, 3570.

Then we drilled out a 6-1/4 hole with gas or air, whichever we decided to use at the time. We started out with air. And we reached a depth then of approximately 5400 feet. We were on target and direction and on target at that depth. And at that depth, with the bottom hole assemblies on the drill pipe, the torque became so great that it was practically impossible to rotate the drill string

So at that point we decided that we would take the drilling assemblies off to maintain a straight directional hole and just let the bit go where it wanted to in order to complete the well.

And so what we did, we took those bottom hole assemblies off of the drill pipe and went in with just bit and collars and at that, plus 5400 feet, then, we had 17 degrees and south 28 degrees east, and after that depth the bit followed the structure. It veered east and went towards the vertical.

We ended up 6-1/2 degrees and south 35 2 east; therefor, we missed our target and ended up 2213 feet 3 from the south line and 815 feet from the east line, which is 4 still in the south southeast quarter of this section but makes 5 it a nonstandard drill site. 6 Mr. Loos, Blackwood and Nichols Exhibit 7 Number One consists a report of the directional survey and 8 a plat which shows the surface location, the original bottom hole location, and the actual bottom hole location, is that 10 11 correct? 12 Correct. Who owns all offsetting acreage to the -13 Northeast Blanco Unit. 14 And you are requesting that Order R-6636 15 be amended to approve the actual bottom hole location for 16 17 this well? 18 Correct. Was Exhibit One prepared by you or can 19 Q. 20 you testify to its accuracy? Yes, under my supervision. 21 MR. CARR: At this time, Mr. Stamets, 22 we would offer Blackwood and Nichols Company Exhibit Number 23 24 One. The exhibit will be ad-MR. STAMETS:

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mitted.

Mr. Loos, in your opinion will granting this application be in the best interest of conservation, the prevention of waste, and the protection of correlative rights?

Yes, sir.

MR. CARR: I have nothing further of Mr. Loos on direct.

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CROSS EXAMINATION

BY MR. STAMETS:

Mr. Loos, what was the downhole equipment Q. which you had to remove?

We had -- in order to maintain -- we -underneath the 7-inch casing we predicted or projected that we would have to maintain 26-1/2 degrees to TD, and everything was fine there.

Then, in order to maintain this angle, we had two stabilizers immediately above the bit. One Menaul (sic) collar, two collars up we had another stabilizer And in order to maintain that angle; and for direction we used Dynadrills and we could get about a 3-hour run out of each Dynadrill and then with air the rubbers would come out of it and plug the bit. And so -- but as far as direction was concerned, we weren't too -- too bothered till we -- till we

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released it in the bottom of the hole, and we used three Dynadrills. Then we gave up on the Dynadrills and went to a Nava (sic) drill, which is another brand name of another company. And the same thing happened to those.

And those, the Dynadrills, then, when you go in with a Dynadrill you maintain direction, which was due south, theoretical, and in order to maintain that you use this Dynadrill to correct your angle. And also, if your angle dip is declining, then you use this also with two degree builtin sub immediately on top of the Dynadrill to build angle again.

But we had so much difficulty with that equipment that we tried to maintain it with just regular drilling assemblies to maintain angle, which in a dry hole, gas drilled hole or an air drilled hole we found is practically impossible with this much angle to maintain.

Q. So just air drilling without the Dynadrill the stabilizers gave too much friction in the hole?

A. Correct.

Q. And you did indicate that the Northeast Blanco Unit completely surrounds the proration unit?

A. Yes, sir.

MR. STAMETS: Any other questions of the witness? He may be excused.

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Anything further in this case? MR. CARR: Nothing further. MR. STAMETS: The case will be taken under advisement. (Hearing concluded.)

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sasly W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings In the Examiner hearing of Case No. 73/6.

heard brane on 7-29 198.

Oil Conservation Division

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 29 July 1981

EXAMINER HEARING

IN THE MATTER OF:

Application of Blackwood & Nichols Company, Ltd., for amendment of Order No. R-6636, San Juan County,

CASE 7316

New Mexico.

BEFORE: Richard L. Stamets

APPEARANCES

TRANSCRIPT OF HEARING

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg.

Santa Fe, New Mexico 87501

For the Applicant:

William F. Carr, Esq. CAMPBELL, BYRD, & BLACK P.A. Jefferson Place Santa Fe, New Mexico 87501

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2	MR. STAMETS: We'll call next case 7316
3	MR. PADILLA: Application of Blackwood
4	and Nichols Company, Ltd., for amendment of Order No. R-6636
5	San Juan County, New Mexico.
6	MR. CARR: May it please the Examiner,
7 .	my name is William F. Carr, with the law firm of Campbell,
8	Byrd, and Black, P. A., Santa Fe, New Mexico, appearing on
9	behalf of Blackwood and Nichols Company, Limited.
10	I have one witness who needs to be
11	sworn.
12	
13	(Witness sworn.)
14	
15	DELASSO LOOS,
16	being called as a witness and being duly sworn upon his oath,
17	testified as follows, to-wit:
18	
19	DIRECT EXAMINATION
20	BY MR. CARR:
21	Q Will you state your name and place of
22	residence?
23	A. DeLasso Loos, Durango, Colorado.
24	0 Mr. Loos, by whom are you employed and
25	in what capacity?

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4	DELASSO			
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6	Cross Examination by Mr. Stamets		7	-
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2	Λ. Ε	lackwood and Nichols Company, District
3	Manager.	
4	Q 0	ave you previously testified before
5	this Commission or one	of its examiners and had your credentia
6	as an engineer accepte	d and made a matter of record?
7	A. Y	es, sir.
8	Q A	re you familiar with the application of
9	Blackwood and Nichols	in the subject case?
10	A. Y	es, sir.
11	Q A	nd are you familiar with the Northeast
12	Blanco Unit Well No. 3	2-A?
13	A. Y	es.
14	м	R. CARR: Are the witness' qualification
15	acceptable?	
16	M	R. STAMETS: They are.
17	Q. M:	r. Loos, have you prepared certain
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The exhibit will be ad-

2 We ended up 6-1/2 degrees and south 35 3 east; therefor, we missed our target and ended up 2213 feet 4 from the south line and 815 feet from the east line, which is 5 still in the south southeast quarter of this section but makes it a nonstandard drill site. Mr. Loos, Blackwood and Nichols Exhibit 8 Number One consists a report of the directional survey and 9 a plat which shows the surface location, the original bottom 10 hole location, and the actual bottom hole location, is that 11 correct? 12 Correct. 13 Who owns all offsetting acreage to the --14 Northeast Blanco Unit. 15 And you are requesting that Order R-6636 be amended to approve the actual bottom hole location for 16 17 this well? 18 Correct. 19 Was Exhibit One prepared by you or can 20 you testify to its accuracy? 21 Yes, under my supervision. 22 MR. CARR: At this time, Mr. Stamets, 23 we would offer Blackwood and Nichols Company Exhibit Number 24 One.

MR. STAMETS:

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Mr. Loos, in your opinion will granting this application be in the best interest of conservation, the prevention of waste, and the protection of correlative rights?

A Yes, sir.

MR. CARR: I have nothing further of Mr. Loos on direct.

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CROSS EXAMINATION

BY MR. STAMETS:

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was fine there.

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- Q. So just air drilling without the Dynadrill the stabilizers gave too much friction in the hole?
 - A. Correct.
- And you did indicate that the Northeast
 Blanco Unit completely surrounds the proration unit?
 - A Yes, sir.

MR. STAMETS: Any other questions of the witness? He may be excused.

CERTIFICATE

SALLY W. BOYD, C.S.R.

I, SALLY W. BOYD, C.S.R., DO HEREPY CERTIFY that the foregoing Transcript of Hearing before the Oil Conserva tion Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. heard by me on_____ Examiner Oil Conservation Division



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 1505) 827-2434

August 7, 1981

Mr.	Willia	im F.	Carr
Camp	bell,	Byrd	& Black
Atto	rneys	at La	IW
Post	Offic	e Box	2208
Sant	a Fe,	New M	lexico

CASE NO. ORDER NO. R-6636-A

Applicant:

Blackwood & Nichols Company, Ltd.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Pours very truly, JOE D. RAMEY Director

JDR/fd

Copy of order also sent to:

Hobbs OCD Artesia OCD Aztec OCD

Other

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. **3316** Order No. R-6636-A

APPLICATION OF BLACKWOOD & NICHOLS COMPANY, LTD. FOR AMENDMENT OF ORDER NO. R-6636, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 29, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 7th day of August, 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Blackwood & Nichols Company, Ltd., seeks the amendment of Division Order No. R-6636 which authorized directional drilling for its Northeast Blanco Unit Well No. 32-A in Section 7, Township 30 North, Range 7 West, to provide for an amended bottom hole location 2213 feet from the South line and 315 feet from the East line of said Section 7.
- (3) That Division Order No. R-6636 authorized the applicant to directionally drill its Northeast Blanco Unit Well No. 32-A, the surface location of which is 1450 feet from the North line and 990 feet from the East line of Section 7, Township 30 North, Range 7 West, in such a manner as to bottom it in the Messverde formation within 100 feet of a point 1850 feet from the South line and 990 feet from the East line of said Section 7, the E/2 of the section to be dedicated to the well.

-2-Case No. 7316 Order No. R-6636-A

- (4) That mechanical problems during the course of drilling resulted in a final bottom hole location 2213 feet from the South line and 815 feet from the East line of said Section 7.
- (5) That Blackwood & Nichola Company, Ltd. is the operator of all acreage offsetting the directionally drilled well.
- (6) That approval of the application will not cause waste nor violate correlative rights.

IT IS THEREFORE ORDERED:

- (1) That the initial paragraph of Order (2) of Division Order No. R-6636 is hereby amended to read in its entirety as follows:
 - "(2) That applicant is further hereby authorized to directionally drill its Northeast Blanco Unit Well No. 32-A, the surface location of which is 1450 feet from the North line and 990 feet from the East line of Section 7, Township 30 North, Range 7 West, in such a manner as to bottom it in the Mesaverde formation within 100 feet of a point 2213 feet from the South line and 815 feet from the East line of said Section 7, the E/2 of the section to be dedicated to the well."
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-

STATE OF NEW MEXICO OIL CONSERVATION PIVISION

JOE D. RAMEY Director

- CASE 7315: Application of Rhema Oil Processing for an oil treating plant permit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NW/4 of Section 30, Township 18 South, Range 38 East.
- CASE 7274: (Continued from June 17, 1981, Examiner Hearing)

Application of Bass Enterprises Production Company for directional drilling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its James Ranch Unit Well No. 13 from an unorthodox surface location 660 feet from the South line and 1340 feet from the East line of Section 36, Township 22 South, Range 30 East, in such a manner as to bottom said well in the Morrow formation at a standard location at least 660 feet from the South line and 1980 feet from the West line of Section 31, Township 22 South, Range 31 East, the S/2 of said Section 31 ro be dedicated to the well.

CASE 7303: (Continued from July 15, 1981, Examiner Hearing)

Application of Florida Hydrocarbons Company for surface commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the surface commingling of Morrow, Strawn, Atoka, and Wolfcamp gas produced from five wells located in Unit F of Section 10, Units G and O of Section 15, and Units A and I of Section 22, all in Founship 23 South, Range 34 East, Antelope Ridge Field, after separately metering the gas produced from each well and each zone. Lease liquids would be separated out at the wellhead and the gas processed in a plant, allocating plant production back to each well on the basis of meter readings. Applicant further seeks a procedure whereby additional wells could be similarly commingled in said system.

- CASE 7316: Application of Blackwood & Nichols Company, Ltd. for amendment of Order No. R-6636, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6636 Which authorized directional drilling for its Northeast Blanco Unit Well No. 32-A in Section 7, Township 30 North, Range 7 West, to provide for an amended bottom hole location 2213 feet from the South line and 815 feet from the East line of said Section 7.
- CASE 7317: Application of Four Corners Gas Producers Association for designation of a tight formation, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Dakota formation underlying Townships 30 and 31 North, Ranges 2 thru 7 West, containing 270,260 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.
- CASE 7318: Application of Phillips Petroleum Company for salt water disposal, Roosevelt County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Wolfcamp formation in the interval from 7332 feet to 7341 feet in its Peterson "A" Well No. 1 in Unit M of Section 29, Township 5 South, Range 33 East, South Peterson Field.

BEFORE EXAMINER STANCTS
OIL CONSERVATION DIVISION
BTN EXHIBIT NO. 1
CASE NO. 7316
Submitted by Lees
Hearing Date 7-29-81

REPORT

of

SUB-SURFACE

DIRECTIONAL

SURVEY

BLACKWOOD AND NICHOLS
COMPANY

NORTHEAST BLANCO UNIT 32-A
WELL NAME

SAN JUAN COUNTY, NEW MEXICO
LOCATION

JOB NUMBER
RM681-D1118

TYPE OF SURVEY
MAGNETIC SINGLE SHOT

DATE
JUNE 1981

SURVEY BY

OFFICE ROCKY MOUNTAIN

BLACKNOOD AND NICHOLS (COMPLETION REPORT) WELL NAME: NORTHEAST BLANCO UNIT 32-A LOCATION: SAN JUAN COUNTY, NEW MEXICO FILE NO.: A1-220 DATE: 9 JUNE 1981 JOB NO.: "RM681-D1118) TYPE: MAGNETIC SINGLE SHOT SURVEYOR: BILL LAYHE COMPUTER OPERATOR: STEVE THURSTON 111 VERTICAL SECTION CALCULATED IN PLANE OF PROPOSAL. RECORD OF SURVEY RADIUS OF CURVATURE METHOD ACKWOOD AN NICHOLS
LL NAME: NORTHEAST BLANCO UNIT 82-A
CATION: SAN JUAN COUNTY, NEW MEXICO

(COMPLETION RE (17)

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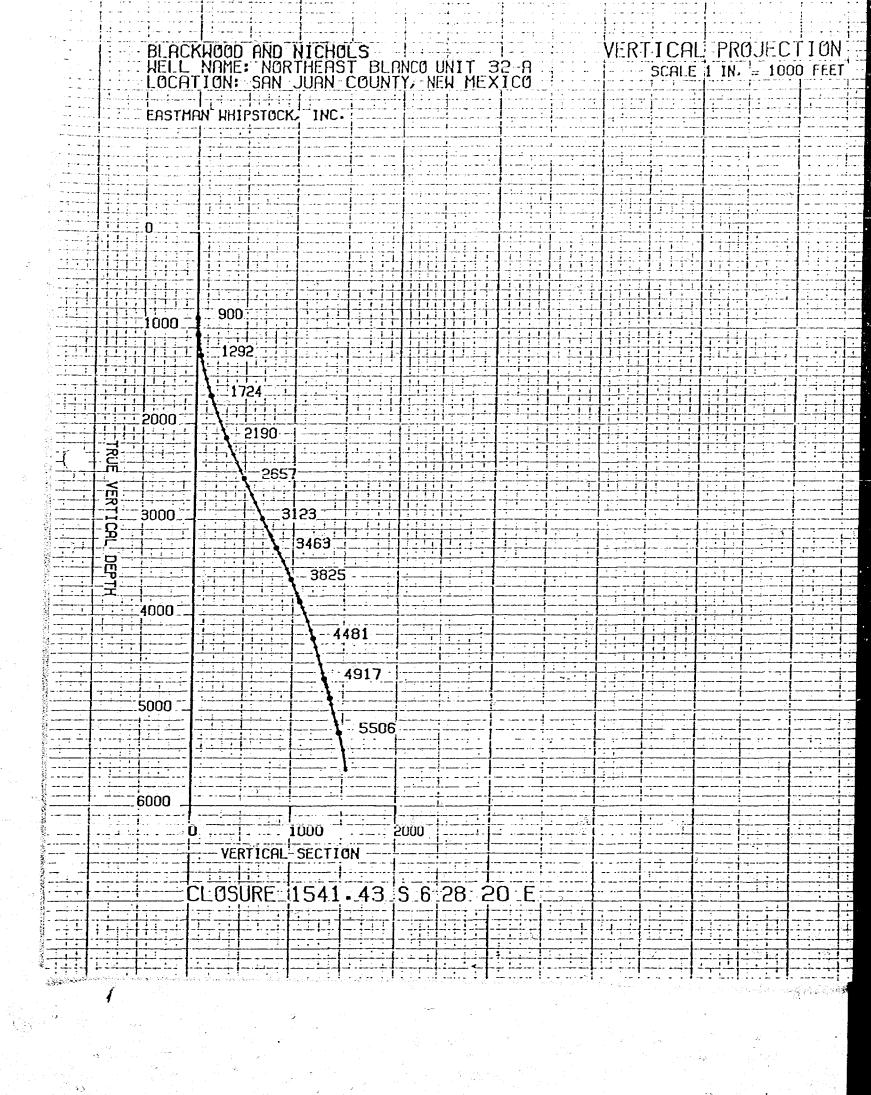
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2286.00	23 0	8 7 0 E	96.0	2236.14	332.17	332.17 8	1.22 E	1.12
2378.00	24 0	8 8 O E	92.0	2320.51	368,54	368.54 S	6.01 E	1.17
2471.00	25 0	SSOE	73.0	2405.14	406.73	406.73 S	11.37°E	1.08
2564.00	25 30	8 8 O E	93.0	2489.25	446.01	446.01 8	16.89 E	0.54
2657.00	26 0	S 8 0 E	93.0	2573.01	486.02	486.02 8	22.52 E	0.54
2750.00	26 30	S 8 0 E	93.0	2656.42	526.76	526.76 S	28.24 E	0.54
2845.00	28/30	8 7 0 E	95.0	2741.44	568.78	568.78 S	33.78 E	0.47

COMPLETION RE RTY

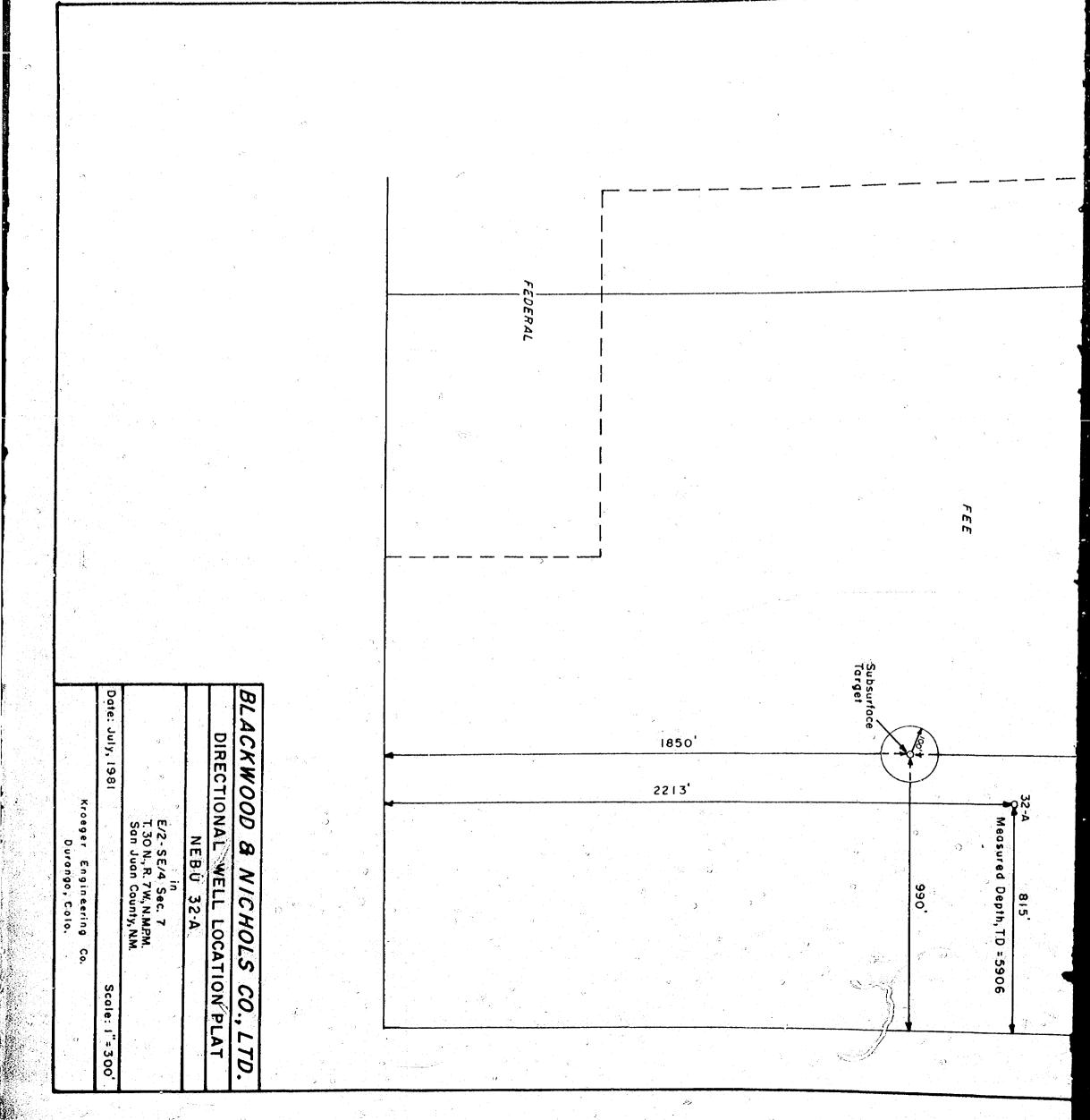
COMPUTATION F TIME DATE 16:48:51 26-JUN-81

, '				TRUE		î.s		
MEASURED	DRIFT	DR CFT	COURSE	VERTICAL.	VERTICAL	RECTANG	ULAR	DQGLEG
บอยาห	ANGLE	TOTRECTION '	LENGTH	o perari	SECTION	TO OTO RIDITIN	ATTETS	SEVERITY
FEET	m a	n n M	FEET	FEET	FEET	Fret		DG/100FT
							•	
2938.00	26 0	5 4 0 E	93.0	2824,85	609.72	609.72 S	37.72 E	1.52
3030.00	25 30	8 0 0 E	92.0	2907.71	649.66	649.66 S	39.11 E	1.97
3123.00	25 0	ន ១ ០ ៧	93.0	2991.83	689.31	689.31 S	38.07 E	1.48
3216.00	25 15	8 6 O W	93.0	[]	728.67	728.67 S	134,98 E	1.40
3307.00	25 30	8 5 0 W	21.0	3158.25	767.49	767.49 8	31.24 E	0.55
				er e				
3333.00	25 30	S 4 O W	26.0	3181.72	778.65	778.65 8	30.36 E	1.66
3370.00	24 15	8 0 0 E	37.0	3215.28	794.20	794/20 8	29.82 E	5.66
3463.00	25 15	_ S 3 O E	93.0	3299.74	833.12	833.12 S	30.84 E	1.70
3525.00		*** 4 0 E	62.0	3355752	860.12	860.12 8	132.49 E	2.14
3616.00	25 0	S 5 0 E	91.0	3437.48	899.53	899.53 8	35.59 E	1.72
	23 0	S 4 0 ⁰ E	91.0	reson (1)	936.43	936.43 8	കുന്ന് മാത്രം 101	0.00
3707.00 3754.00	23 0	8 4 0 E 8 8 0 E	47.0	/ 3020 01 7 P // 3563 296	954.57	954.57 S	38.49 E 39.60 E	2.24 1.34
6 7 7		8 3 OE	71.0	1	981.42		41.01 E	0.70
3825.00	22 0 22 0	830E		3627.67	1004.61		47.01 E	0.70 0.00
#3887.00	20 0	5 3 0 E 5 6 0 E	93.0			1037.83 8	44.84 E	2.44
3980.00	20 0	5 6 0 6	93.0	37/3.27/	. 1690 (037, 831	1007.50 5	44.54 E	2.44
4009.00	19 45	" S 7 0 E "	29.0	3801.25	1047.763*****	1047.63 5	45.96 E	1.46
4041.00	19 30	S 6 0 E	32.0	3831.39	1058.31	1058.31 8	47,17 E	1.31
4073.00	20 0	8 8 OE	32.0	3861.50	1062.04	1069.04 8	48.49 E	2.63
4137.00	721 - 0 -		64.0	3921.45	1007.04	1091.38 8	"50705 E	4.64
4200.00	21 0	S 0 0 E	63.0	3980.27	1113.96	1113.96 8	50.05 E	0.00
7200100	44 0			0700117	7.4.404.743	CA 201707 0	00100 12	C ₁ · WW
4294.00	19	1181121707E171	94.0	4068,59	1146,10	1144.10 8	50.61 E	2.25
4388.00	13 0	3 3 0 6	94.0	4157.73	1175.90	1175.90 S	51.92 E	1.12
4481.00	16 30	S 6 0 E	93.0	4246.55	1203,38	1203.38 \$	54.08 E	1.87
4574.00	16 15	. 8 0 E	93.0	4335.78	1229.41	1229,41 8	57.27 E	0.66
4668.00	15 0	\$ 12 OE	94.0	4426.30	1254.34	1254.34 8	61.67 F.	1.75
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
4762.00	15 0	\$ 12 OE	94.0	4517.10	1278.13	1278.13 S	66.73 E	0.00
4857.00	14 0	S 15 O E	95.0	4609.07	1301.26	1301.26 8	72.28 E	1.32
4917.00	14 30	S 5 0 E	60.0	4667.22	1315.78	1315.78 8	74.84° E	4.13
4947.00	16 30	8 3 0 8	30.0	4696.13	1323.78	1323.78 8	75.40 E	6.90
4978.00	18 30	5 7 0 E	31.0	4725.70	1333.07	1333.07 8	76.21 E	7.52
		The second secon			*		the state of the s	

	RTHEAST B	MIA' NEM MEXIC TUNCO NULL SS-	-A	ALETION RE R	7')	COMP T (ME 16:48:51	DATE DATE 24:-JUN-61	F E NO.
٠.				TRUE				
MEASURÉD	DRIFT	DRIFT	COURSE		VERTICAL	RECTAN	BULAR	DOGLEG
DEPTH	ANGLE	DIRECTION	LENGTH	DEPTH	SECTION			SEVERTTY
FEET	D M	EI M	FEET	FEET	FEET			DBZJOOFT
5010.00	19 0	្តី មេ ក្រុក ខេត្ត ប្រជាព្រះ	32.0	4756.00	1343.15	1343.15 8	78.17 E	8.18
5069.00	14 0	S 20 OE	59.0	4812.55	1359.13			8.80
5133.00	13 0	S 18 0 E	64.0	4874.78	1373.25	1373.25 8	83.07 E	1.72
5197.00	14 0	S 17 OE	64.0	4937.01	1387.50	1387.50 \$	92.57 E	1.60
5291.00	15 0	S 23 O E	94.0	5028.02	1409,61	1409.61 3	100.61 E	1.98
5385.00	17 0	S 28 O E	94.0	5118.37	1432.98	1432.98 8	111.76 E	2.58
5416.00	17 0	831 OE	31.0	5148.02	1440.87	1440.87 S	116,22 E	2.83
5506.00	17 30	8 32 0 E	90.0	5233.97	1463.63	1463.63 8	130.17 E ⁹	0.65
5694.00	12 0	8 32 0 E	188.0	5415.70	1504.20	1504.20 \$	155,52 13	2.90
5882.00	6 30	8 35 OE	188.0	5601.19	1529.39	1529.39 8	172.19 E	2.94
NEXT STAT	ION IS A	PROJECTION.	Secretary Secretary	eta filozofia eta 1868. Kantara eta 1861 eta 1864. Kantara eta 1868.	۱۳۰۶ (۱۳۰۶) مورونیسیسی در	· · · · · · · · · · · · · · · · · · ·		
5906.00	6 30	8 35 OE	24.0	5625.03	1531.61	1531.61 8	173.75 E	0.00
•	•	-						· .
FINAL CLO					GECS E	· · · · · · · · · · · · · · · · · · ·		
	DI.	STANCE: 154	LENGTH DEPTH SECTION C 0 0 R D I N A T E S SEVERITY FEET FEET FEET DG/100F1 32.0 4756.00 1343.15 1343.15 S 78.17 E 8.18 59.0 4812.55 1359.13 1359.13 S 83.21 E 8.60 64.0 4874.78 1373.25 1373.25 S 83.07 E 1.72 64.0 4937.01 1387.50 1387.50 S 92.57 E 1.60 94.0 5028.02 1409.61 1409.61 S 100.61 E 1.92 94.0 5118.37 1432.98 1432.98 S 111.76 E 2.58 31.0 5148.02 1440.87 1440.87 S 116.22 E 2.83 90.0 5233.97 1463.63 1463.63 S 130.17 E 0.65 183.0 5415.70 1504.20 1504.20 S 155.52 E 2.90 188.0 5601.19 1529.39 1529.39 S 172.19 E 2.94					
			and the second s					SEVERTTY DG/100F1 8.18 8.60 1.72 1.60 1.92 2.58 2.83 0.45 2.90 2.94
			4					4



 1 - 1 1 - 	RND NICHOLS NORTHEAST E SON JUON COU	BLANCO U	MEXICO	HORI	ZONTAL - SCALE 1 IN- DEPTH 1ND10	PROJECTION = 200 FEET ATOR:_HD
			900			
			1724	FINAL S DEPTH 5 SOUTH 1 CLUSURE	TRTJUN: 906 HD: 562 531.61 ERST 1541.43 S	5.03 TVD 173.75 6 28 20 E
			2190			
			2657			
			3123			
			491			
				5506		



BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION

SEN EXHIBIT MO.

CASE NO. 7316

Submitted by Loos

Hearing Date 7-29-81

REPORT

of

SUB-SURFACE

DIRECTIONAL

SURVEY

BLACKWOOD AND NICHOLS
COMPANY

NORTHEAST BLANCO UNIT 32-A
WELL NAME

SAN JUAN COUNTY, NEW MEXICO
LOCATION

JOB NUMBER
RM681-D1118

TYPE OF SURVEY
MAGNETIC SINGLE SHOT

DATE
JUNE 1981

SURVEY BY BILL LAYHE

OFFICE ROCKY MOUNTAIN

BLACKWOOD AND NICHOLS	(COMPLETION REPORT)
- WELL NAME: NORTHEAST BLANCO UNIT 32-A TLOCATION: SAN JUAN COUNTY, NEW MEXICO - FILE NO.; A1-220 - DATE: 9 JUNE 1981	
Type: Magnetic single shot Surveyor: Bill Layhe	
COMPUTER OPERATOR: STEVE THURSTON TO	······································
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and the control of t	en de la companya de La companya de la co
•	
VERTICAL SECTION CALCULATED IN PLANE DIRECTION	OF PROPOSAL.
	TATELY COMPANY
	RECORD OF SURVEY
	RADIUS OF CURVATURE METHOD
	MANTOS OL CONABLOME NETHIND

	THEAST I	BLANCO UNIT 32- UNTY, NEW MEXIC	A	PLETION RE	(1)	TIME	PUTATION DATE 1 26-JUN-81	P. E NO.
MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH FEET	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET		NGULAR INATES ET	FIGGLEG SEVERITY DGZ100FT
900.00	φφ	φ. φ.	0.0	900.00	0.00	0.00	0.00	0.00
SUMED VERTIC	AL TO 90	DO FEET				en e		
945.00 976.00 1007.00 1039.00	1 30 1 30 2 30 4 0	S 54 0 W S 25 0 W S 32 0 W S 22 0 W	45.0 31.0 31.0 32.0	944.99 975.98 1006.96 1038.91	0.35 0.97 1.92 3.48	0.85 8 0.97 8 1.92 8 3.48 8	0.99 W 1.50 W	3.33 2.42 3.31 4.72
1071,00 1102.00 1133.00 1166.00	5 0 6 0 7 15 8 0	S 26 0 W S 22 0 W S 18 0 W S 11 0 W	32.0 31.0 31.0 33.0	•	5.71 8.42 11.78 16.02	5.71 S 3.42 S 11.78 S 16.02 S	4.79 W 6.01 W	3.21 3.45 4.30 3.61
1229.00	9 15 10 15	8 4 0 W S	63.0 63.0	1227.46	25.38/	25.38 S	8.34 W	2.59
1355.00 1447.00 1541.00 1632.00	11 30 13 30 14 0 15 30	5 2 0 W 5 5 0 W 5 0 0 E 5 1 0 E	63.0 92.0 94.0 91.0	1351.41 1441.23 1532.53 1620.53	90.05 113.21	47.86 8 47.73 8 67.75 8 90.05 8	10.10 W 11.32 W 12.29 W	2.32 2.28 1.37 1.67
1724.00 1817.00	17 0 18 30°	S 0 0 E	92.0 93.0	1708.86 1797.43	138.95 167.29	138.95 S	11.86 W	1.66
1911.00 2005.00 2098.00	19 0 20 0 21 15	S 3 0 E S 3 0 E S 5 0 E	94.0 94.0 93.0	1886.44 1975.04 2062.08	197.47 197.47 228.80 241.48	197.47 S 197.47 S 228.80 S 261.48 S	9.54 W 7.90 W	0.53 1.06
2190.00 2286.00 2378.00	22 15 23 0 24 0	8 5 0 E 8 7 0 E 8 8 0 E	92.0 96.0 92.0	2147.53 2236.14 2320.51	295.44 332.17 368.54	295.44 8 332.17 8 368.54 8	1.22 E 6.01 E	1.09 1.12 1.17
2471.00 2564.00 2657.00	25 0 25 30 26 0	8 8 0 E 8 8 0 E	93.0 93.0 93.0	2405.14 2489.25 2573.01	406.73 446.01 486.02	406.73 S 446.01 S	11.37 E 16.39 E 22.52 E	1.08 0.54 0.54
2837.00 2750.00 2845.00	26 30 26 30	S S O E S 7 O E	93.0 95.0	2656.42 2741.44	526.76 548.78	526.76 S 568.78 S	28.24 E 33.78 E	0.54

ACKWOOD AN NICHOLS TLL NAME: NORTHEAST BLANCO UNIT 32-A DCATION: SAN JUAN COUNTY, NEW MEXICO

COMPLETION RE ATY

16:48:51 26-JUN-81

COMPUTATION FE NO.

76.21 E 7.52 3

				TRUE				
MEASURED	าาโหน	DIR CIFT	COURSE	VERTICAL.	VERTICAL	RECTAN	G U L A R	00031,60
DEPTH	ANGLE	"DIRECTION"	LENGTH "	DEPTH	SECTION	TOTO RED IT	NATES	SEVERITY
FEET	n M	D M	FEET	FEET	FEET	FEET		DG/100FT
72938.00	26 0		93.0	2824.65	609.72		37.72 E	1.52
3030.00	25 30	8 0 0 8	92.0	2907.71	649.66	649.66 3	39.11 E	1.97
3123.00	25 0 25 0	8 3 0 W	22.0 23.0	2991.83	689.31	689.31 8	38.07 E	1.48
3216.00	25 15	8 6 0 W	93.0	3076703				
3218.00	25 30	8 5 0 W			728.67	728.67 8	34.98 E	1.40
3307.00	25 30	8 5 UW	91.0	3158.25	767.49	767.49 8	31.24 E	0.55
3333.00	25 30	S 4 0 W	26.0	3181,72	778.65	778.65 8	-30.36 E	1.66
3370.00	24 15	8 0 0 5	37.0	3215.28	794.20	794.20 8	29.82 E	5.66
3463.00	25 15	8 3 0 8	93.0	3299.74	833.12	833.12 S	30.84 E	1.73
3525.00	26 30	\$ 4 0 E	62.0	3955.52	860.12	860.12 8	32.49 E	2.14
3616.00	25 0	S 5 0 E	91.0	3437.48	899.53	899.53 8	35.59 E	1.72
3707.00	23 0	8 4 o g	91.0		736.43	936.43 8	38.49 E	2.24
3754.00	22 30	\$ 3 O E	47.0		954.57	954.57 8	39.60 E	1.34
3825,00	22 0	ล็ 3 '0 ธิ	71.0	3629.67	981.42	981.42 8	41.01 E	0.70
3887.00	22 0	8 3 0 6		3687.15	1004.61/3:	-1004.61 8	42.23 E	0.00
3980.00	20 0	8 6 0 E	93.0		1601 1037: 83 6	1037.83 \$	44.84 E	2.44
······································	on the market of	" S 7 C E "	2970	**** 3801.25	والمتعدد والأوادة والأوران والماء	104776315	45 67 6	
4009.00	19 45				1047.63		45.96 C	1 : 46
4041.00	19 30	S 6 O E	32.0	3831.39	1058.31	1058.31 S	47,17 F	1.31
4073.00	20 0	\$ 8 O.E	32.0	3861.50	1069.04	1069.04 8	48.49 E	2.63
4137.00	21 0	"S O O E	64.0	3921.45	1091.38	1091.38 8	```50T05`E``	4.64
4200.00	21 0	8 0 0 É	63.0	3980.27	1113.96	1113.96 8	50.05 E	3 3 0.00 L
4294.00	19 O.	"S"2"OE"	94.0	4048.59	1146.10	1146.10 8	50,61 E	2.25
4388.00	18 0	3 3 0 8	94.0	4157.73	1175.90	1175.90 S	51.92 E	1.12
4481.00	16 30	8 6 O E	93.0	4246.55	1203.38	1203.38 \$	54.08 E	1.87
4574.00	16 15	8808	93.0	4335.78	1229.41	1229.41 8	57.27 E	0.66
4668.00	15 0	\$ 12 OE	94.0	4426.30	1254.34	1254.34 \$	61.67 E	1.75
4762.00	15 0	S 12 O E	94.0	4517.10	1278.13		66.73 E	0.00
4857.00	14 0	8 15 OE	95.0 j	4609.07	1278.13	1301.26 8	72.28 E	1.82
4917.00	14 30	5 5 0∘E	60.0	4667.22	1315.78	1315.78 8	74.84 E	4.18
4947.00	16 30	8 3 OE	30.0	4696.13	1323.78	1323.78 8	75.40 E	6.90
7777.00	10 30		CIVIA COS	HOZO. Ja	1020,70	THE STATE OF THE S	YOLDO E	E. 8 3/3/

4978.00 18 30 S 7 O E 31.0 4725.70 1333.07 1333.07 S

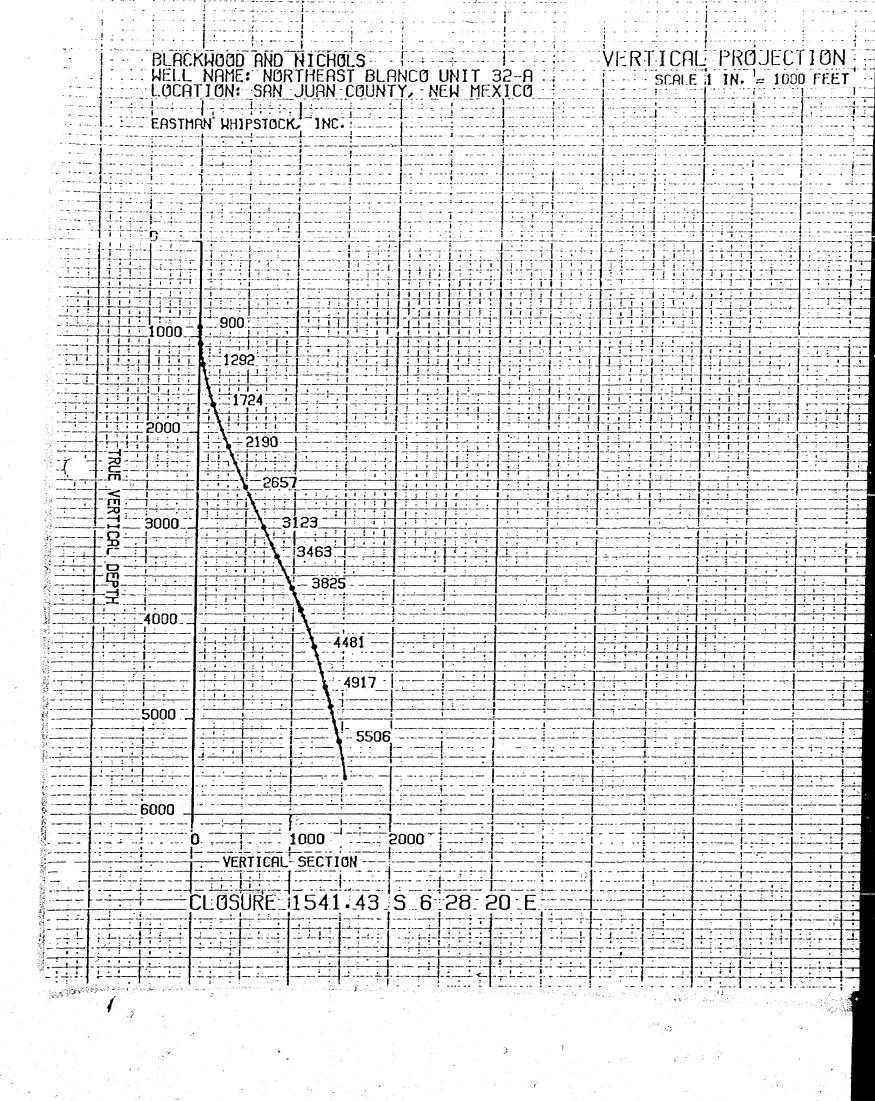
ELL NAMÉ: NORTHEAST BLÁNCO UNIT 32-A TOME DATE 16:48:51 DCATION: SAN JUAN COUNTY, NEW MEXICO 26-JUN-81 TRUE DRIFT MEASURED DRIFT COURSE VERTICAL VERTICAL RECTANGULAR DUGLEG DEPTH DIRECTION ANGLE LENGTH CÓORDINATES DEPTH SECTION SEVER LIY FEET FEET N CI FEET D M FEET TIGZI OOFT FEET \$ 15 0 E 5010.00 19 0 78.17 E 32.0 4756.00 1343.15 1343.15 8 8.18 1359,13 5069,00 14 \$ 20 59.0 4812.55 1359.13 8 83.21 E 8.80 13 0 5133.00 S 13 64.0 83.07 € O E 4874.78 1373.25 1373.25 8 1.72 5197.00 14 ିଠ S 17 64.0 4937.01 1387.50 ຮັ 92.57 E 0 8 1387.50 1.60 1409.61 5291.00 \$ 23 94.0 5028.02 1409.61 3 15 Q $0 \in$ 100.61 € 1.92 17 1432.98 5385.00 () S 28 94.0 5118.37 1432.98 \$ OE 2.53 111.76 E 17. 0 S 31 0 E -1440.67 5416.00 31...0 5148.02-1440.67 8 116-22 E Z:83 8 32 5506.00 17 30 0.E 20.0 5233.97 1463.63 1463.63 \$ 130.17 E 0.655694.00 8 32 188.0 5415.70 1504.20 12 0. OE 1504.20 8 155.52 € 2.93 5601.19 5882.00 8 35 188.0 1529.39 8 6 30 0 E 1529.39 2.94 172.19 E HE NEXT STATION IS A PROJECTION. 5625.03 1531.61 / 1531.61 8 5906.00 8 35 QE 173.75 E 0.00 6 30 "AT: HORME O ATMA FINAL CLOSURE - DIRECTION: S 6 DEGS 28 MINS 20 SECS E DISTANCE: 1541.44 FEET

(COMPLETION RE RT)

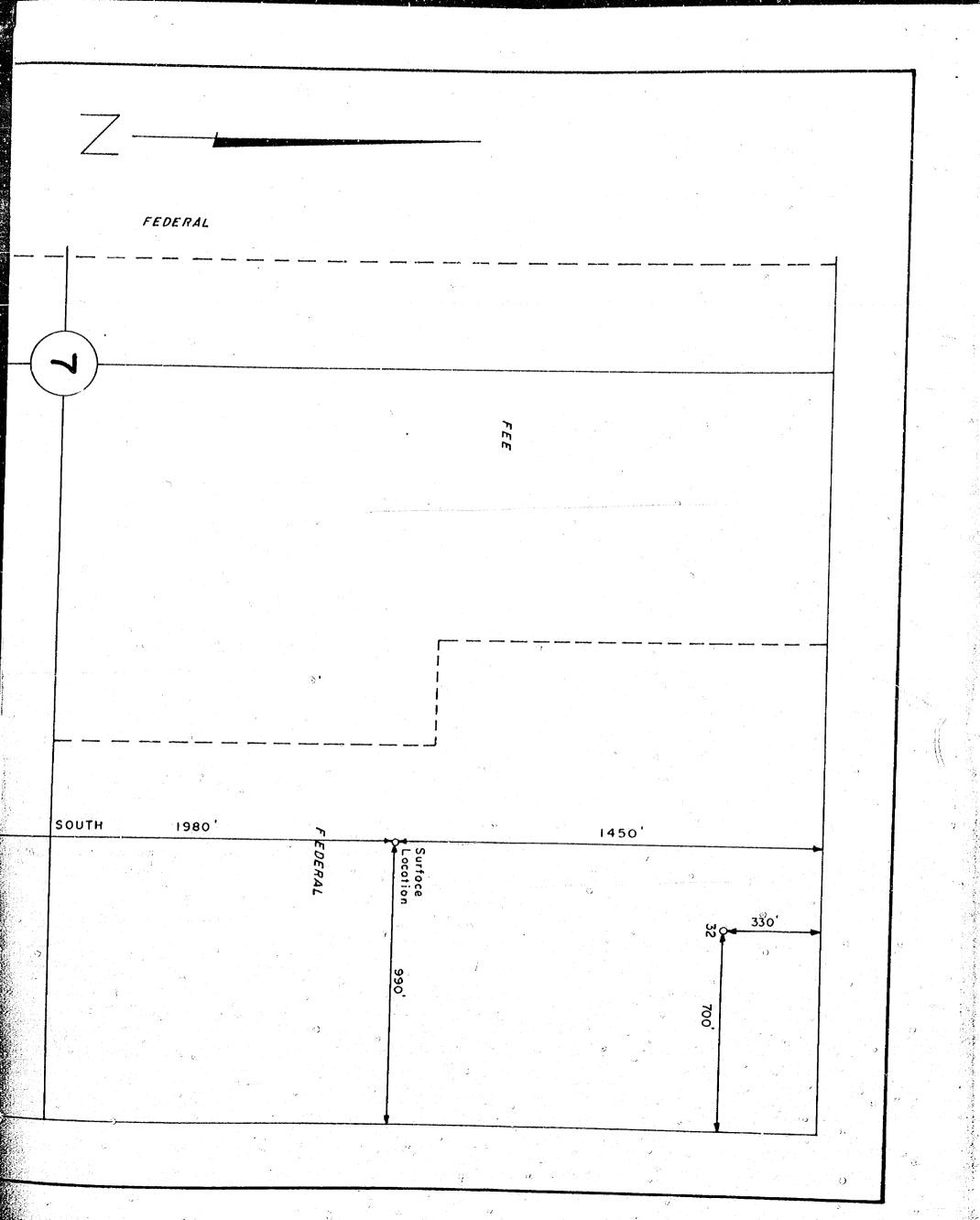
COMPUTATION

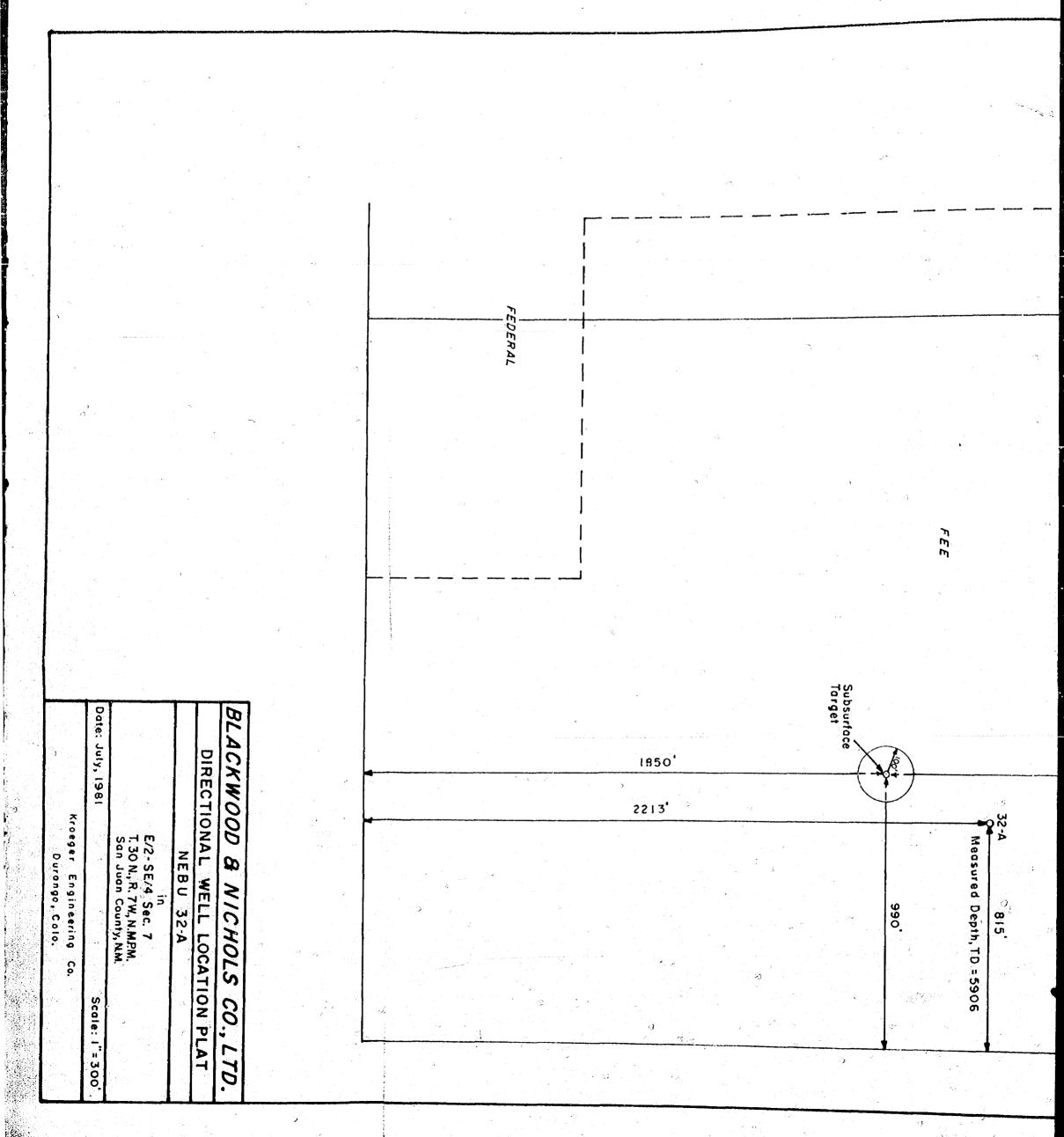
E NO.

LACKWOOD AN NICHOLS



BLACKHOOD HELL NAME:	AND NICKULS NORTHEAST BLA SAN JUAN COUNT	NCO UNIT 3	2-8		TAL-PROJECTIO
LOCATION: EASTMAN WHIP		Y,3 NEW MEX	ICO	DEPTH	1 IN. = 200 FEET INDICATOR: MD
			900		
				NAL STATION PTH 5906 MI JUTH 1531.6	5625.03 TVD EAST 173.75 43 S 6 28 20 E
			1724 CL	.0SURE 1541	43 S 6 28 20 E
			2180		
			2657		
			3463.		
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		i i i i i i i i i i i i i i i i i i i	131/		
			5506		
					8. 18. 18. 18. 18. 18. 18. 18. 18. 18. 1





BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
B+D EXHIBIT NO. 1
CASE NO. 7316
Submitted by Leos
Hearing Date 7-29-81

REPORT

of

SUB-SURFACE

DIRECTIONAL

SURVEY

BLACKWOOD AND NICHOLS
COMPANY

NORTHEAST BLANCO UNIT 32-A
WELL NAME

SAN JUAN COUNTY, NEW MEXICO
LOCATION

JOB NUMBER
RM681-D1118

TYPE OF SURVEY
MAGNETIC SINGLE SHOT

DATE
JUNE 1981

SURVEY BY BILL LAYHE

OFFICE ROCKY MOUNTAIN

BLACKWOOD AND NICHOLS - (COMPLETION REPORT) WELL NAME: NORTHEAST BLANCO UNIT 32-A TLOCATION: SAN JUAN COUNTY, NEW MEXICO FILE NO.: A1-220 DATE: 9 JUNE 1981 JOB NO.: RM681-D1118 TYPE: MAGNETIC SINGLE SHOT SURVEYOR: BILL LAYHE COMPUTER OPERATOR: STEVE THURSTON VERTICAL SECTION CALCULATED IN PLANE OF PROPOSAL. RECORD OF SURVEY TRADIUS OF CURVATURE METHOD

the second of th	المتعارض والمتعارض والمتعا		
ACKWOOD AN NICHOUS	(COMPLETION REG (Y))	COMPUTATION	P. 1 NO.
ELL NAME: NORTHEAST BLANCO UNIT 32-A		TIME DATE	
DOATION: SAN WUAN COUNTY, NEW MEXICO		16:48:51 26-JUN-81	
	The state of the s	The second secon	

DEPTH ANGLE DIRECTION LENGTH DEPTH SECTION C O O R D I N A T E S SECTION C O O O O O O O O O O O O O O O O O O	OGLEG VERITY /100FT 0.00 3.33 2.42 3.31 4.72
DEPTH ANGLE DIRECTION LENGTH DEPTH SECTION COORDINATES SEFECT D M D M FEET FEET FEET FEET FEET FEET FEET FE	/100FT 0.00 3.33 2.42 3.31
900.00 0 0 0 0 0 0 0.00 900.00 0.00 0.0	0.00 3.33 2.42 3.31
945.00	3.33 2.42 3.31
945.00 1 30 8 54 0 W 45.0 944.99 0.35 0.35 s 0.48 W 976.00 1 30 8 25 0 W 31.0 975.93 0.97 0.97 s 0.99 W 1007.00 2 30 8 32 0 W 31.0 1006.96 1.92 1.92 s 1.50 W 1039.00 4 0 8 29 0 W 32.0 1038.91 3.43 3.48 s 2.42 W 1071.00 5 0 8 26 0 W 32.0 1070.81 5.71 5.71 s 3.58 W 1102.00 6 0 8 22 0 W 31.0 1101.67 8.42 s 3.42 s 4.79 W 1133.00 7 15 s 18 0 W 31.0 1132.46 11.78 s 11.78 s 6.01 W 1166.00 8 0 s 11 0 W 33.0 s 1165.17 s 16.02 s 7.11 W 1229.00 9 15 s 4 0 W 63.0 s 1227.46 s 25.38 s 25.38 s 8.34 W	2,42 3,31
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976.00	2,42 3,31
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CATION: SAN JUAN COUNTY, NEW MEXICO

COMPLETION RE RT)

COMPUTATION

TIME DATE 16:48:51 26-JUN-81

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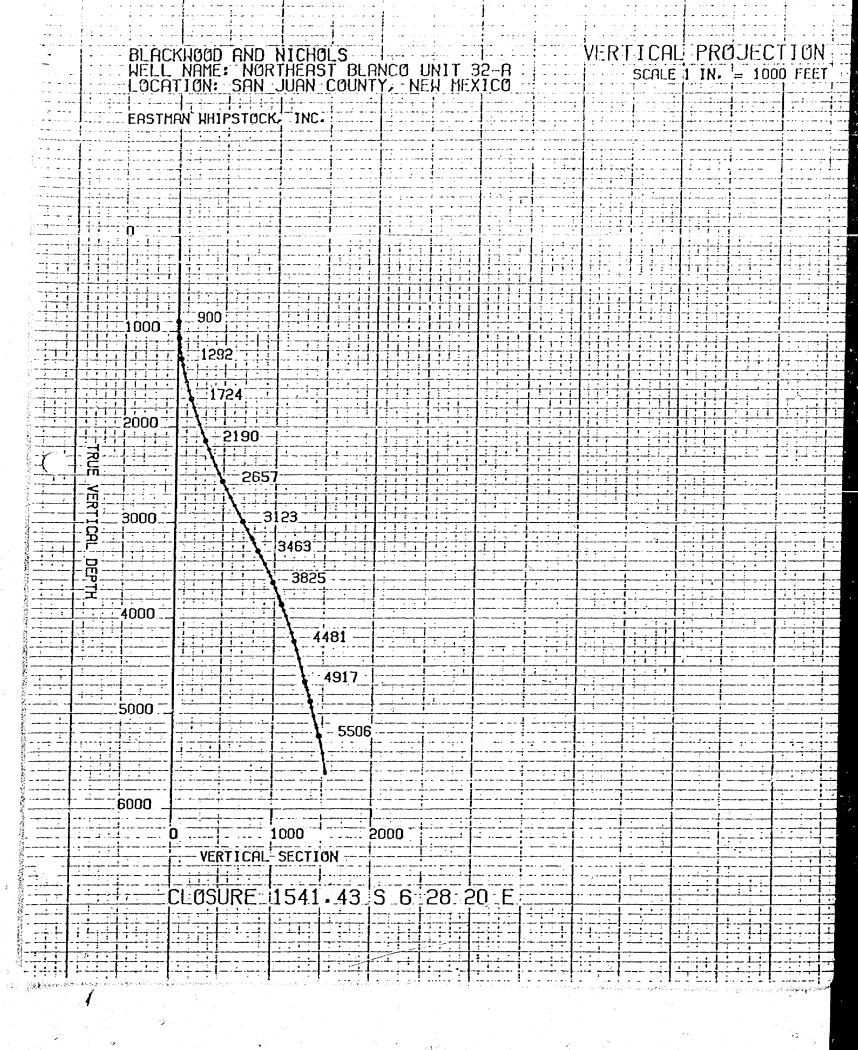
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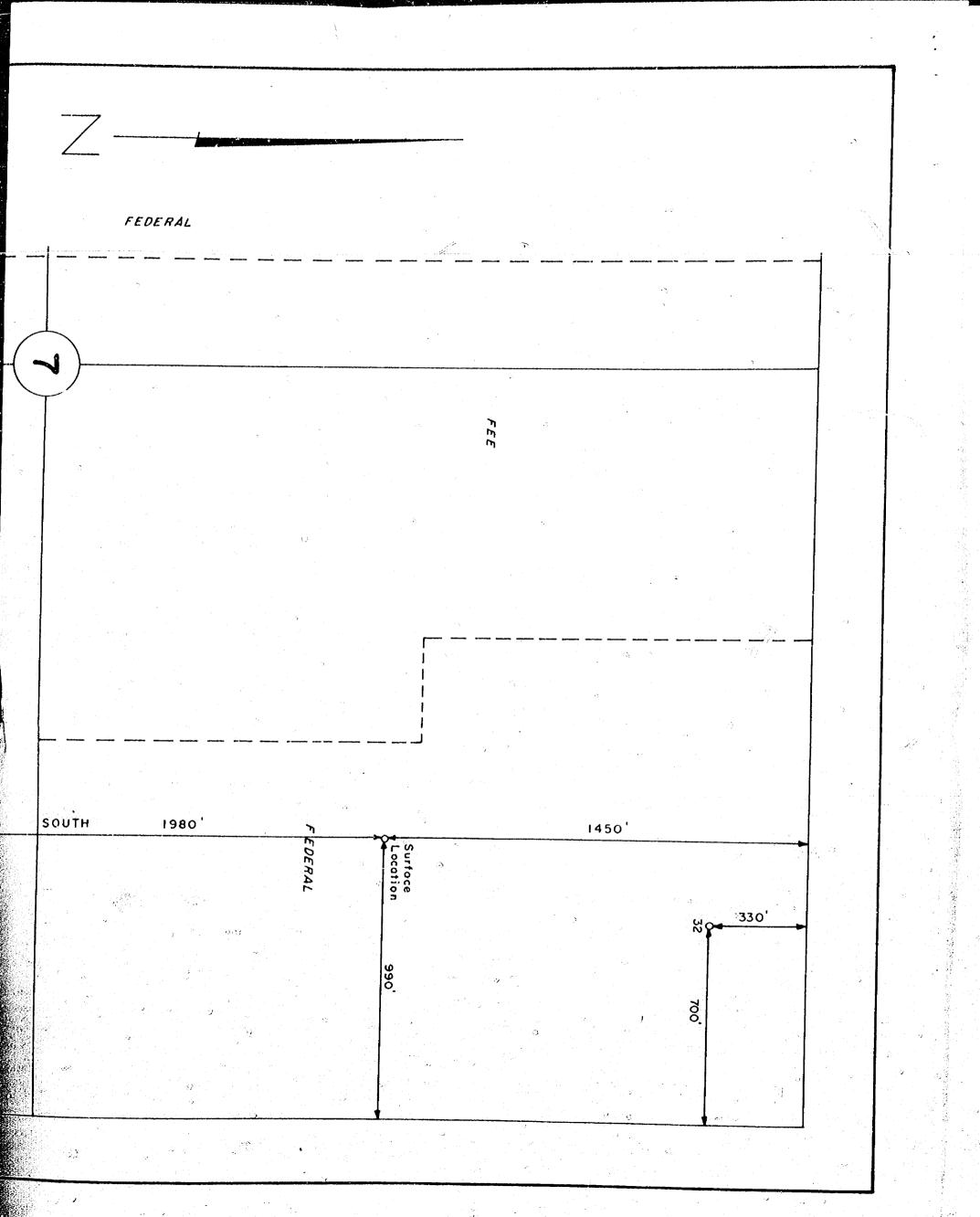
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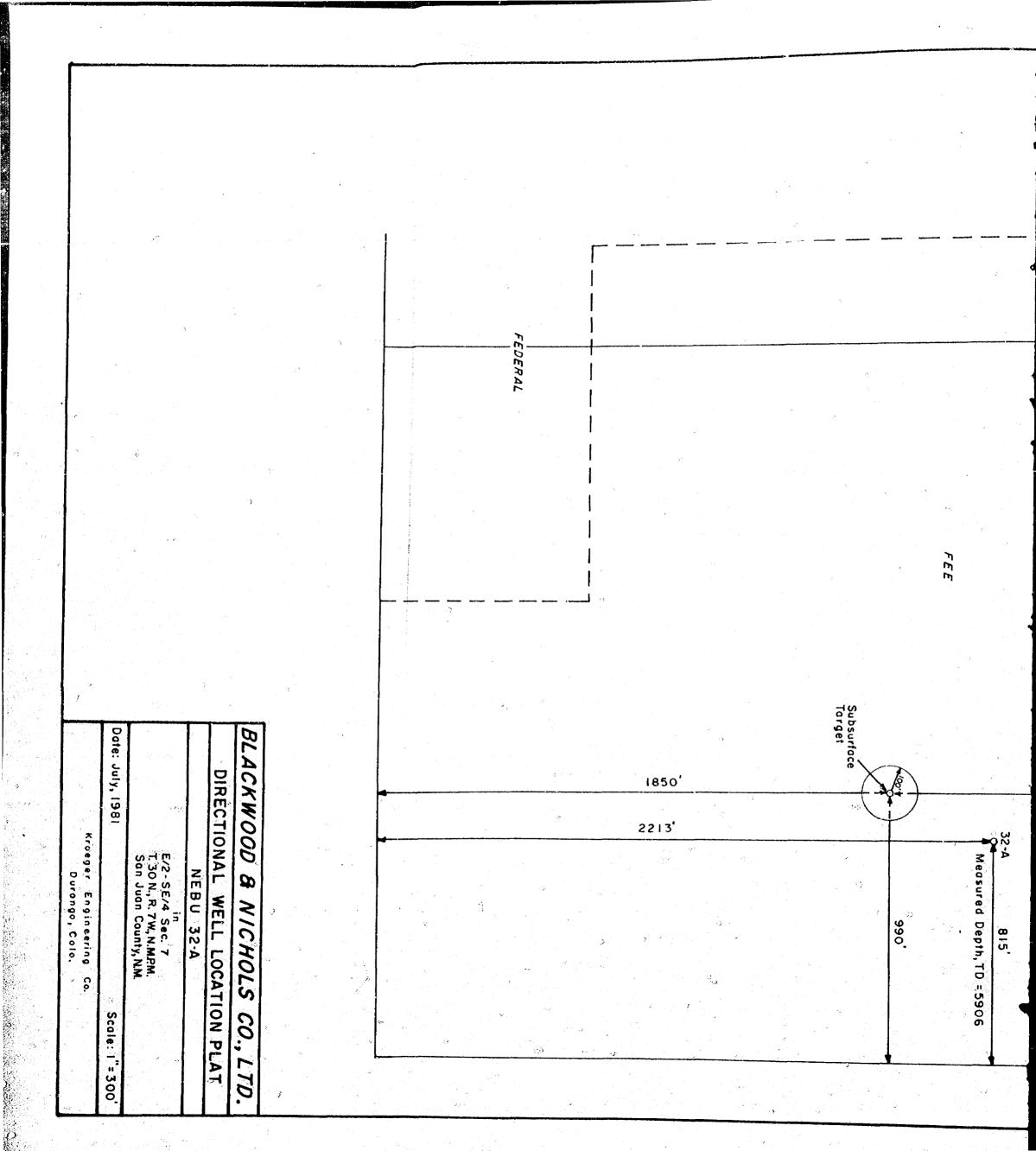
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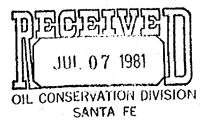
CAMPBELL. BYRD & BLACK, P.A.

JACK M. CAMPBELL
HARL D. BYRD
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
WILLIAM G. WARDLE

JEFFERSON PLACE
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POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (505) 983-6043

July 7, 1981

Mr. Joe D. Ramey Director Oil Conservation Division New Mexico Department of Energy and Minerals Post Office Box 2088 Santa Fe, New Mexico 87501



Case > 3/6

Re: Application of Blackwood & Nichols Co., Ltd. for Amendment of Order No. R-6636, San Juan County, New Mexico

Dear Mr. Ramey:

Enclosed in triplicate is the application of Blackwood & Nichols Co., Ltd. in the above-referenced matter.

The applicant requests that this matter be included on the docket for the examiner hearing scheduled to be held on July 29, 1981.

Very truly yours,

William F. Carr

WFC:1r

Enclosures

cc: Mr. Charles Blackwood Mr. DeLasso Loos

JUL 07 1981

OIL CONSERVATION OF DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF BLACKWOOD & NICHOLS COMPANY, LTD. FOR AMENDMENT OF ORDER NO. R-6636, SAN JUAN COUNTY, NEW MEXICO.

Case <u>73/6</u>

APPLICATION

Comes now, Blackwood & Nichols Company, Ltd., by and through its undersigned attorneys, and hereby makes application for an order amending certain provisions of Oil Conservation Division Order No. R-6636 to provide for directional drilling of the Northeast Blanco Unit Well No. 32-A to a bottom hole location in the Mesaverde Formation 2213 feet from the South line and 815 feet from the East line of Section 7, Township 30 North, Range 7 West, N.M.P.M., San Juan County, New Mexico and in support thereof would show the division:

- 1) That applicant is the operator of the Northeast Blanco Unit Well No. 32-A, located 1450 feet from the North line and 990 feet from the East line of Section 7, Township 30 North, Range 7 West, N.M.P.M., San Juan County, New Mexico.
- 2) That the Oil Conservation Division by Order No. R-6636 approved the directional drilling of said well in such a manner as to bottom it in the Mesaverde Formation within 100 feet of a point 1850 feet from the South line and 990 feet from the East line of said Section 7, the East half of the section to be dedicated to the well.
- 3) That due to downhole mechanical problems, the well was bottomed at a location 2213 feet from the South line and 815 feet from the East line of said Section 7.

4) That applicant seeks amendment of Order paragraph 2 of Order No. R-6636 to approve the bottom hole location of said well at a point 2213 feet from the South line and 815 feet from East line of said Section 7.

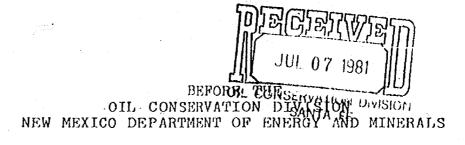
WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law the Division enter its order amending Order paragraph 2 of Order No. R-6636 to approve the bottom hole location of the Northeast Blanco Unit Well No. 32-A and making such other and further provisions as may be proper in the premises.

> Respectfully submitted, CAMPBELL, BYRD & BLACK P.A.

William F. Carr

Post Office Box 2208 Santa Fe, New Mexico 87501 (505) 988-4421

Attorneys for Applicant



IN THE MATTER OF THE APPLICATION OF BLACKWOOD & NICHOLS COMPANY, LTD. FOR AMENDMENT OF ORDER NO. R-6636, SAN JUAN COUNTY, NEW MEXICO.

Case		3	1	6		
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APPLICATION

Comes now, Blackwood & Nichols Company, Ltd., by and through its undersigned attorneys, and hereby makes application for an order amending certain provisions of Oil Conservation Division Order No. R-6636 to provide for directional drilling of the Northeast Blanco Unit Well No. 32-A to a bottom hole location in the Mesaverde Formation 2213 feet from the South line and 815 feet from the East line of Section 7, Township 30 North, Range 7 West, N.M.P.M., San Juan County, New Mexico and in support thereof would show the division:

- 1) That applicant is the operator of the Northeast Blanco Unit Well No. 32-A, located 1450 feet from the North line and 990 feet from the East line of Section 7, Township 30 North, Range 7 West, N.M.P.M., San Juan County, New Mexico.
- 2) That the Oil Conservation Division by Order No. R-6636 approved the directional drilling of said well in such a manner as to bottom it in the Mesaverde Formation within 100 feet of a point 1850 feet from the South line and 990 feet from the East line of said Section 7, the East half of the section to be dedicated to the well.
- 3) That due to downhole mechanical problems, the well was bottomed at a location 2213 feet from the South line and 815 feet from the East line of said Section 7.

4) That applicant seeks amendment of Order paragraph 2 of Order No. R-6636 to approve the bottom hole location of said well at a point 2213 feet from the South line and 815 feet from East line of said Section 7.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law the Division enter its order amending Order paragraph 2 of Order No. R-6636 to approve the bottom hole location of the Northeast Blanco Unit Well No. 32-A and making such other and further provisions as may be proper in the premises.

> Respectfully submitted, CAMPBELL, BYRD & BLACK P.A.

William F. Carr

Post Office Box 2208 Santa Fe, New Mexico (505) 988-4421 87501

Attorneys for Applicant

OIL COMPRESSION DIVISION NEW MEXICO DEPAREMENTS OF A FROY SAND MINERALS SANTA FE

IN THE MATTER OF THE APPLICATION OF BLACKWOOD & NICHOLS COMPANY, LTD. FOR AMENDMENT OF ORDER NO. R-6636, SAN JUAN COUNTY, NEW MEXICO.

APPLICATION

Comes now, Blackwood & Nichols Company, Ltd., by and through its undersigned attorneys, and hereby makes application for an order amending certain provisions of Oil Conservation Division Order No. R-6636 to provide for directional drilling of the Northeast Blanco Unit Well No. 32-A to a bottom hole location in the Mesaverde Formation 2213 feet from the South line and 815 feet from the East line of Section 7, Township 30 North, Range 7 West, N.M.P.M., San Juan County, New Mexico and in support thereof would show the division:

- 1) That applicant is the operator of the Northeast Blanco
 Unit Well No. 32-A, located 1450 feet from the North
 line and 990 feet from the East line of Section 7,
 Township 30 North, Range 7 West, N.M.P.M., San Juan
 County, New Mexico.
- 2) That the Oil Conservation Division by Order No. R-6636 approved the directional drilling of said well in such a manner as to bottom it in the Mesaverde Formation within 100 feet of a point 1850 feet from the South line and 990 feet from the East line of said Section 7, the East half of the section to be dedicated to the well. ▶
- 3) That due to downhole mechanical problems, the well was bottomed at a location 2213 feet from the South line and 815 feet from the East line of said Section 7.

4) That applicant seeks amendment of Order paragraph 2 of Order No. R-6636 to approve the bottom hole location of said well at a point 2213 feet from the South line and 815 feet from East line of said Section 7.

WHEREFORE, applicant prays that this application be set for hearing before the Division's duly appointed examiner, and that after notice and hearing as required by law the Division enter its order amending Order paragraph 2 of Order No. R-6636 to approve the bottom hole location of the Northeast Blanco Unit Well No. 32-A and making such other and further provisions as may be proper in the premises.

> Respectfully submitted, CAMPBELL, BYRD & BLACK P.A.

William F.

Post Office Box 2208 Santa Fe, New Mexico (505) 988-4421 87501

Attorneys for Applicant

ROUGH dr/

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

3/

Order No. 1316

APPLICATION OF BLACKWOOD & NICHOLS COMPANY, LTD. FOR AMENDMENT OF ORDER NO. R-6636, SAN JUAN COUNTY, NEW MEXICO.

BAN

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 29, 1981, at Santa Fe, New Mexico, before Examiner Richard L. Stamets NOW, on this day of 1981, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Blackwood & Nichols Company, Ltd. seeks the amendment of Division Order No. R-6636 which authorized directional diilling for its Northeast Blanco Unit Well No. 32-A

in Section 7, Township 30 North, Range 7 West, to provide for an amended bottom hole location 2213 feet from the South line and 815 feet from the East line of said Section 7.

(3) that Division Order No R-6636 authorized the applicant to directionally

drill its Northeast Blanco Unit Well No. 32-A, the surface location of which is 1450 feet from the North line and 990 feet from the East line of Section 7, Township 30 North, Range 7 West, in such a manner as to bottom it in the Mesaverde formation within 100 feet of a point 1850 feet from the South line and 990 feet from the East line of said Section 7, the E/2 of the section to be dedicated to the well.

(4) That mechanical problems during the course of drilling resulted in a Linal bottom take location 2213 feet from the South line and 8/5 feet from the East line of Said Section 7.

(5) that Blackwood and Nichols Company, Ltd. is the operator of all acreage offseting The directionally drilled well.

application will not cause waste now violate correlative rights.

IT IS THEREFORE ORDERED:

(1) that the initial paragraph of Order(2) of Division Order No R-6636 is hereby camended to read in its entirety as dollows:

(2) That applicant is further hereby authorized to directionally drill its Northeast Blanco Unit Well No. 32-A, the surface location of which is 1450 feet from the North line and 990 feath from the East line of Section 7, Township 30 North, Range Vest, in such a manner as to bottom it in the Mesaverde formation within 100 feet of a point (1856) feet from the South line and (1996) feet from the East line of said Section 7, the E/2 of the section to be dedicated to the well.

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22/3

2) Juris diction