

CASE NO.

7454

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,
ETC.

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
5 January 1982

EXAMINER HEARING

IN THE MATTER OF:

Application of Uriah Exploration,
Inc., for approval of an unorthodox CASE
gas well location, Eddy County, New 7454
Mexico.

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

W. Perry Pearce, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

W. Thomas Kellahin, Esq.
KELLAHIN & KELLAHIN
500 Don Gaspar
Santa Fe, New Mexico 87501

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I N D E X

DEAN BOUNDY

Direct Examination by Mr. Kellahin

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Cross Examination by Mr. Nutter

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E X H I B I T S

Applicant Exhibit One, Map

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MR. NUTTER: We'll call next Case 7454.

MR. PEARCE: Application of Uriah Exploration, Inc., for approval of an unorthodox gas well location, Lea County, New Mexico.

MR. KELLAHIN: If the Examiner please, I'm Tom Kellahin of Santa Fe, New Mexico, appearing on behalf of the applicant, and I have one witness.

(Witness sworn.)

DEAN BOUNDY

being called as a witness and being duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. KELLAHIN:

Q Mr. Boundy, would you please state your name and occupation?

A. Dean Boundy, and I am a geologist. I'm Vice-President of Uriah Exploration.

Q Mr. Boundy, have you ever testified before the Oil Conservation Division as a geologist and had your qualifications accepted and made a matter of record?

A. Yes, sir.

Q And pursuant to the application today by Uriah Exploration, Inc., have you prepared a geological exhibit?

A Yes, sir.

MR. KELLAHIN: We tender Mr. Boundy as an expert petroleum geologist.

MR. NUTTER: Mr. Boundy is qualified.

Q Mr. Boundy, let me refer you to what we've marked as Applicant Exhibit Number One, and have you identify for me, if you please, the proposed location of the well.

A Okay. It is located 1,090 feet from the north line and 560 feet from the east line of Section 30, of Township 22 South, Range 25 East.

Q What is the proposed proration unit for that well?

A The north half of Section 30.

Q And what is the proposed depth of the well?

A Approximately 10,400 feet.

Q And this will be a gas well to test the Wolfcamp Pennsylvanian formations?

A Yes, sir.

Q Are there any other Pennsylvanian gas

1
2 wells in the immediate area?

3 A Yes, in the south half of Section 30,
4 the Uriah Monsanto Stein Federal No. 1 Well is completed
5 dually in two Morrow Sands, and the upper sand had a CAOF
6 of 3.95-million and the lower sand had a CAOF of 6-million.

7 Q What is the spacing and proration unit
8 for that well?

9 A The proration unit is the south half
10 of Section 30 and the spacing is 320 acres.

11 Q All right, sir. Why have you sought
12 approval of the unorthodox location for the proposed well
13 in the north half of Section 30?

14 A Okay. First of all, the proposed loca-
15 tion is located on a closed anticline, which is bounded on
16 the west side by a down-to-the-west fault, and that fault is
17 a continuous structural feature that can be mapped on the
18 north end from the Catclaw Draw Field, southward all the way
19 down to the Rock Tank Field, and as you can see by looking
20 at this plat, which covers a lesser area, that the Cities
21 Service Well in Section 36 on the south end of the plat, it's
22 clearly a downthrown well, whereas the opposite well to the
23 east in Section 31 is on the upthrown side of the structure.

24 Q In your opinion is it necessary to
25 locate a well on the upthrown side of the structure in order

1
2 to be an economic venture?

3 A Yes, it is, uh-huh. There -- there's
4 no evidence of any commercial production on the downthrown
5 side of the fault.

6 Q Is this Federal, State, or fee acreage
7 in the north half of 30?

8 A It is Federal acreage.

9 Q And how about the north half of 29?

10 A The north half of 29 is also Federal
11 acreage.

12 Q Prior to filing the application today,
13 Mr. Boundy, did you have occasion to seek approval from the
14 USGS to form a nonstandard gas proration unit, consisting of
15 the northeast quarter of 30 and the northwest of 29?

16 A Yes, sir.

17 Q And what, if any, response did you re-
18 ceive to that request?

19 A They -- they ruled that they would not
20 approve it.

21 Q All right, and so as a necessity you
22 have to form a proration unit of the north half of 30?

23 A Yes, sir.

24 Q All right. Why can't you locate the
25 well at a standard location?

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A. If we put it at a standard location, we would be on the downthrown side of the fault, or so close to it that the well would be too high risk to drill.

Q In your opinion is the proposed location an appropriate location from which to drill a well to test the Pennsylvanian formation to recover the gas that would fairly underlie that proration unit?

A. Yes, sir.

Q Was Exhibit One prepared by you or compiled under your direction and supervision?

A. Yes, sir.

Q And in your opinion, Mr. Boundy, will approval of this application be in the best interest of conservation, the prevention of waste, and the protection of correlative rights?

A. Yes, sir.

MR. KELLAHIN: That concludes our examination of Mr. Boundy.

We tender Exhibit Number One.

MR. NUTTER: Exhibit One will be admitted in evidence.

CROSS EXAMINATION

BY MR. NUTTER:

Q Mr. Boundy, have any of the wells that have been drilled in this area actually encountered the fault?

A No, sir, I don't know of a single well along about, say, a two township area where -- where you can actually see a fault cut in the actual wellbore. You know, the fault is clearly there, based on the differences in structural elevations, but you just never see a fault cut.

Q Well, really, there's not a whole lot of difference in the top of -- in the total depths of the Cities Service well and the one down at the bottom, but there is 500 feet almost of difference in the top of the, what is it, the Morrow Sand, I guess?

A Yes. Right, uh-huh.

Q So that would give you evidence that the fault exists down there, but there's no evidence of the fault up here to the north.

A Well, I think if you'll compare, see that Stanoline Well in Section 20, the subsea datum on it is a -6195.

Q Okay.

A And the well in Section 19 is a -6618.

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2 Q So you've got 400 foot of throw there,
3 too.

4 A Right, uh-huh.

5 Q And you'd rather explain it with a
6 fault than some kind of a structural dip or something.

7 A Well, that's my preference, uh-huh.

8 Q But it also would indicate that you've
9 got three-quarters of your proration unit as being nonpro-
10 ductive, however.

11 A That -- that is true, and in order to
12 try to end up with a proration unit that more closely corre-
13 sponds to what the actual reservoir is, that's why we first
14 of all set off to try to end up with a proration unit that
15 would cover the northeast quarter of Section 30 and the
16 northwest quarter of Section 29.

17 Q And you would have had approximately
18 320 acres, productive acres.

19 A Right.

20 Q Dedicated --

21 A Yes.

22 Q -- but the USGS wouldn't approve the
23 communitization.

24 A Right.

25 Q Okay.

1
2 A So, you know, at that point we didn't
3 really have any alternative.

4 Q I see.

5 MR. NUTTER: Are there any further ques-
6 tions of the witness? He may be excused.

7 Do you have anything further, Mr. Kella-
8 hin?

9 MR. KELLAHIN: No, sir.

10 MR. NUTTER: Does anyone have anything
11 they wish to offer in Case Number 7454?

12 We'll take the case under advisement.

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14 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a correct and true transcript of the hearing in
the above captioned case. NSH
heard by me on 1-6 82.
[Signature], Examiner
Oil Conservation Division

SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 435-7409



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

January 12, 1982

POST OFFICE BOX 2086
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Mr. Thomas Kellahin
Kellahin & Kellahin
Attorneys at Law
Post Office Box 1769
Santa Fe, New Mexico

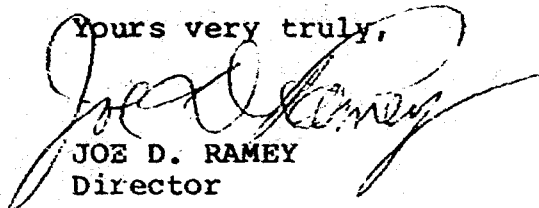
7454
R-6879
Re: CASE NO. _____
ORDER NO. _____

Applicant:
Uriah Exploration, Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced
Division order recently entered in the subject case.

Yours very truly,


JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD ☒
Artesia OCD ☐
Aztec OCD ☐

Other _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7454
Order No. R-6879

APPLICATION OF URIAH EXPLORATION, INC.
FOR APPROVAL OF AN UNORTHODOX GAS WELL
LOCATION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 6, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 12th day of January, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Uriah Exploration, Inc., seeks approval of an unorthodox gas well location 1090 feet from the North line and 560 feet from the East line of Section 30, Township 22 South, Range 25 East, NMPM, to test the Wolfcamp and Pennsylvanian formations, Eddy County, New Mexico.

(3) That the N/2 of said Section 30 is to be dedicated to the well.

(4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(5) That no offset operator objected to the proposed unorthodox location.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic

-2-

Case No. 7454

Order No. R-6879

loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

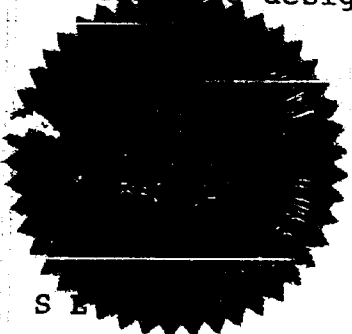
(1) That the application of Uriah Exploration Inc. is hereby approved for an unorthodox gas well location for the Wolfcamp and Pennsylvanian formations for a well to be located at a point 1090 feet from the North line and 560 feet from the East line of Section 30, Township 22 South, Range 25 East, NMPM, Eddy County, New Mexico.

(2) That the N/2 of said Section 30 shall be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



Joe D. Ramey
JOE D. RAMEY,
Director

S E

Dockets Nos. 3-82 and 4-82 are tentatively set for January 20 and February 3, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 6, 1982

**9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO**

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 7410: (Continued from December 16, 1981, Examiner Hearing)

Application of B.O.A. Oil & Gas Company for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 2035 feet from the South line and 2455 feet from the East line and one to be drilled 2455 feet from the North line and 1944 feet from the East line, both in Section 31, Township 31 North, Range 15 West, Verde-Gallup Oil Pool, the NW/4 SE/4 and SW/4 NE/4, respectively, of said Section 31 to be dedicated to said wells.

CASE 7449: (Continued and Readvertised)

Application of Energy Reserves Group Inc. for creation of a new gas pool and an unorthodox location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new gas pool for Cisco production comprising the S/2 of Section 12 and the N/2 of Section 13, Township 6 South, Range 33 East; applicant further seeks approval of the unorthodox location of its Miller Com Well No. 1-Y located 660 feet from the South and West lines of said Section 12.

CASE 7451: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abc formation underlying the SE/4 of Section 11, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7452: Application of Superior Oil Company for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Wolfcamp-Penn well to be drilled 1980 feet from the South line and 2480 feet from the East line of Section 14, Township 23 South, Range 32 East, the S/2 of said Section 14, to be dedicated to the well.

CASE 7453: Application of T. D. Skelton for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Devonian and Mississippian formations underlying the NE/4 NW/4 of Section 7, Township 12 South, Range 38 East, to be dedicated to the re-entry of an old well at a standard location thereon. Also to be considered will be the cost of re-entering and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entry of said well.

CASE 7454: Application of Uriah Exploration, Inc., for approval of an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 1090 feet from the North line and 560 feet from the East line of Section 30, Township 22 South, Range 25 East, Wolfcamp-Pennsylvanian formations, the N/2 of said Section to be dedicated to the well.

CASE 7455: Application of H. L. Brown, Jr. for compulsory pooling at an unorthodox location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Granite Wash formation underlying the S/2 of Section 11, Township 6 South, Range 33 East, to be dedicated to a well to be drilled at an unorthodox location 1300 feet from the South line and 660 feet from the East line of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7456:** Application of Colonial Production Company for gas well commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the commingling of Ballard-Pictured Cliffs production from its Jicarilla Apache Wells Nos. 9 and 10, located in Units A and C of Section 15, Township 21 North, Range 4 West, prior to metering.
- CASE 7457:** Application of E. T. Ross for nine non-standard gas proration units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas proration units in the Bravo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SW/4 SE/4, SE/4 SW/4, and NW/4 SE/4.
- CASE 7458:** Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Betenbough Well No. 2, located in Unit M of Section 12, Township 9 South, Range 35 East.
- CASE 7459:** Application of Red Mountain Associates for the Amendment of Order No. R-6538, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6538, which authorized applicant to conduct waterflood operations in the Chaco Wash-Mesa Verde Oil Pool. Applicant seeks approval for the injection of water through various other wells than those originally approved, seeks deletion of the requirement for packers in injection wells, and seeks an increase in the previously authorized 68-pound limitation on injection pressure.
- CASE 7460:** Application of Northwest Pipeline Corporation for 13 non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for 13 non-standard Pictured Cliffs gas proration units ranging in size from 142.39 acres to 176.77 acres and each comprised of various contiguous lots or tracts in Sections 4, 5, 6, 7, and 18 of Township 31 North, Range 7 West. Said proration units result from corrections in the survey lines on the North and West sides of Township 31 North, Range 7 West and overlap seven non-standard Mesaverde proration units previously approved by Order No. R-1066.
- CASE 7461:** Application of Wainoco Oil & Gas Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a well to be drilled at an unorthodox location 660 feet from the South and West lines of Section 18, Township 16 South, Range 37 East, Northeast Lovington Penn Pool, said location being 177.7 feet west of the center of Lot 4 whereas the pool rules specify that well be drilled within 150 feet of the center of the lot. Lots 3 and 4 of said Section 18 would be dedicated to the well.
- CASE 7421:** (Readadvertised)
- Application of Doyle Hartman for compulsory pooling, unorthodox well location and non-standard spacing unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Eumont Gas Pool underlying a 120-acre non-standard spacing unit consisting of the S/2 SW/4 and the NW/4 SW/4 of Section 3, Township 20 South, Range 37 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 330 feet from the West line of Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Docket No. 2-92

DOCKET: COMMISSION HEARING - MONDAY - JANUARY 11, 1982
 9 A.M. - OIL CONSERVATION COMMISSION - ROOM 205
 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7393: (DE NOVO)

Application of Uriah Exploration Incorporated for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco, Canyon and Morrow formations underlying the W/2 of Section 13, Township 22 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Upon application of Supron Energy Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 7394: (DE NOVO)

Application of Supron Energy Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian well to be drilled 467 feet from the North line and 1650 feet from the West line of Section 13, Township 22 South, Range 24 East, the P/2 of said Section 13 to be dedicated to the well.

Upon application of Supron Energy Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

KELLAHIN and KELLAHIN

Attorneys at Law

500 Don Gaspar Avenue

Post Office Box 1769

Santa Fe, New Mexico 87501

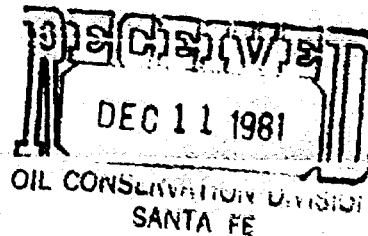
Jason Kellahin
W. Thomas Kellahin

Karen Aubrey

Telephone 982-4285
Area Code 505

December 11, 1981

Mr. Joe D. Ramey
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501



RE: Uriah Exploration Inc.

Case 7454

Dear Joe:

Please set the enclosed application for hearing
at the next available examiner hearing on January 6,
1982.

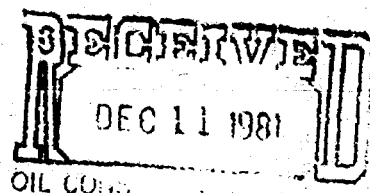
Very truly yours,

W. Thomas Kellahin

WTK:jm
Enclosure
cc: Mr. Dean Boundy

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY AND MINERALS
OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION
OF URIAH EXPLORATION, INC., FOR
APPROVAL OF AN UNORTHODOX WELL
LOCATION, EDDY COUNTY, NEW MEXICO.



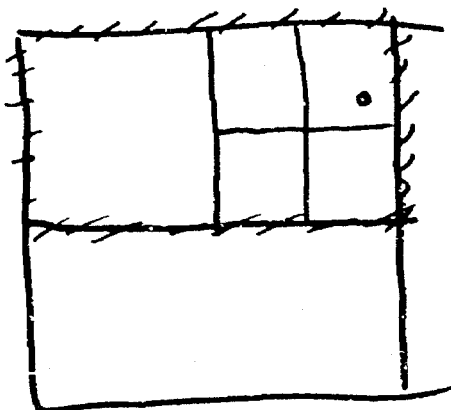
A P P L I C A T I O N

Case 2454

COMES NOW THE APPLICANT, URIAH EXPLORATION, INC., by and through its attorneys, Kellahin & Kellahin and applies to the New Mexico Oil Conservation Division for approval of an unorthodox gas well location 560 feet from the East line and 1090 feet from the North line of Section 30, T22S, R25E, NMPM, Eddy County, New Mexico and in support thereof would show:

1. Applicant has the right to drill the N/2 of Section 30, T22S, R25E, NMPM.
2. Applicant or its designated operator proposes to drill a Wolfcamp-Pennsylvanian test at an unorthodox well location 560 feet from the East line and 1090 feet from the North line of Section 30, and to dedicate the N/2 of said Section to the subject well.
3. Approval of the application will be in the best interests of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that the application be set for hearing and that after notice and hearing, the application be granted as requested.



KELLAHIN & KELLAHIN

By:

W. Thomas Kellahin
W. Thomas Kellahin
P.O. Box 1769
Santa Fe, New Mexico 87501
982-4285

ATTORNEYS FOR APPLICANT

HERBIE
ORDERS

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

Bill
M.S.
IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

Joe R
CASE NO. 7454

Order No. R-6879

APPLICATION OF URIAH EXPLORATION, INC.
FOR APPROVAL OF AN UNORTHODOX GAS WELL
LOCATION, EDDY COUNTY, NEW MEXICO.

[Signature]
[Initials]

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on January 6,
1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this _____ day of January, 1982, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Uriah Exploration, Inc., seeks approval of an unorthodox gas well location 1090 feet from the North line and 560 feet from the East line of Section 30, Township 22 South, Range 25 East, NMPM, to test the ~~Wolfcamp~~ ^{and} ~~Pennsylvanian~~ formations, Eddy County, New Mexico.

(3) That the N/2 of said Section 30 is to be dedicated to the well.

(4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(5) That no offset operator objected to the proposed unorthodox location.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

The application of Uriah Exploration Inc. is hereby approved for

(1) That an unorthodox gas well location for the

^{and}
Wolfcamp, Pennsylvanian formations ~~is hereby approved~~ for a well to be located at a point 1090 feet from the North line and 560 feet from the East line of Section 30, Township 22 South, Range 25 East, NMPM, Eddy County, New Mexico.

(2) That the N/2 of said Section 30 shall be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY,
Director

S E A L

CASE 7453: H. L. BROWN, JR. FOR COMPUT-
SIX POOLING AT AN UNORTHODOX LOCATION,
ROOSEVELT COUNTY, NEW MEXICO

Flareme -
Pro. Give Tom K a
handful of marked
doctors to mail
to parents.

Wells rejects idea of
penalty on production
says doc necessary to protect
concl. rights in SE 1/4 of "

Wells
seeks

3700 / no delay
435 / no prod
wells
wants 200% penalty

REPORT DATED
DEC 12/28/81