CASE NO.

7457

APPlication, Transcripts, Small Exhibits,

ETC.

BRUCE KING COVERNOR LARRY KEHOE SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2028
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEDICO 67501
(575) 827-2434

May 13, 1982

E. T. Ross Box 476 Ranhandle, Toxas 7000	Re:	CASE NO. ORDER NO	7457 R=6968	<u> </u>
		Applican	E:	
		e E.	T. Ross	
Dear Sir:				
Enclosed herewith are Division order recentl				
Yours very truly,				
JOE D. RAMEY Director				
JDR/fd		to a second	a de la composição	
Copy of order also ser	nt to:			
Hobbs OCD X Artesia OCD X Aztec OCD		·		

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

May 13, 1982

E. T. Ross Re:	
Box 476 Panhandle, Texas 79068	ORDER NO. "-545"
	Applicant:
	E. T. Ross
Dear Sir:	
Enclosed herewith are two copies Division order recently entered	of the above-referenced in the subject case.
Yours very truly,	
JOE D. RAMEY Director	
JDR/fd	
Copy of order also sent to:	
Copy of order also sent to: Hobbs OCD X Artesia OCD X Aztec OCD	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7457 Order No. R-6968

APPLICATION OF E. T. ROSS FOR NINE NON-STANDARD GAS PRORATION UNITS, HARDING COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 28, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this $\underline{12th}$ day of May, 1982, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 7457 is hereby dismissed without prejudice.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

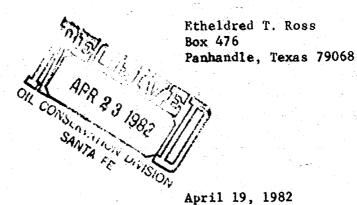
> STATE OF NEW MEXICO OTL CONSERVATION—DIVISION

JOE D. RAMEY,

Director



SEAL



Mr. Dan Nutter Oil Conservation Division Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Nutter:

I request you, without prejudice, to dismiss Case No. 7457 for unorthodox units.

Very truly yours

E. T. Ross

Box 476

Panhandle, Texas 79068

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3			MR.	PEARCE:	That	is ap	plicat	ion of	E. T.
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5	New Mexico	o.							
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CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by mc; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Soeg W. Boyd CSR

I do hereby coming that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7467 heard by me on 4/28 Examiner

Conservation Division

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Sarry W. Boyd CSE

I do hereby carlify that the foregoing is a countle a resert of the proceedings in the Examiner hearing of Case No. 745 Examiner .

Oil Conservation Division

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I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

2 -1 MR. STAMETS: Call next Case 7457. 2 MR PRARCE. Application of E. T. Ross for nine nonstandard gas proration units, Harding County, New Mexico. MR. MOTE: Mr. Examiner, I'm Clyde Mote, in association with Bill Carr, representing Amoco Production 7 Company. We will protest that application. This is the third time that this case has been set; the 10 second time we've come all the way from Houston, with wit-11 nesses, to protest that application. 12 Apparently, the applicant has not 13 shown -- I don't think he's in the room and was not, according 14 to my understanding, here before when it was set. 15 We're ready to go forward and we have 16 witnesses here to go forward, but understanding that pro-17 bably that would not be granted, I'd like to make a motion 18 that the case be dismissed. 19 In the alternative, if you don't feel 20 that it should be dismissed, we'd like for a particular 21 22

setting for this case to be continued to, with notice given to the applicant that unless he appears, that it will be dismissed, at that time.

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I would suggest February 17th.

1 	san di manasan di kacamatan da k	MR. STAMET	'S: Mr. Mote,	I believe that
3	we can comply with			
4	that in mind, we wi	ill continue	this case unti	1 February 17th
5	Examiner Hearing.	<u></u>		
6		MR. MOTE:	Thank you.	
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CERTIFICATE

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Soly W. Boyd CSE

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Oil Conservation Contract Everyiner

SALLY W. BOYD, C.S.F Rt. 1 Box 193-B Santa Pe, New Mexico 57501 Phone (505) 455-7409

8.1.1 Box 193.8 Santa Fe, New Mexico 1 Phone (505) 455-740

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3	ENERGY AND MINE OIL CONSERVA STATE LAND SANTA FE,	NEW MEXICO CRALS DEPARTMENT TION DIVISION OFFICE BLDG. NEW MEXICO TY 1982	
5	EXAMINER	HEARING	
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7	IN THE MATTER OF:		•
8	Application of E nine non-standar units, Harding C		CASE 7457
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13	BEFORE: Daniel S. Nutter		
14			
15	TRANSCR	IPT OF HEARING	
16			
17	АРРЕ	ARANCES	
18		*	
19	For the Oil Conservation Division:	W. Perry Pearce	e, Esq. to the Division
20		State Land Offi Santa Fe, New A	ice Bldg.
21		· · · · · ·	
22	For the Applicant:		
23		*	
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I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Garly W. Boyd Cor

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Conservation Division

examiner

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Dockets Nos. 13-82 and 14-82 are tentatively set for May 12 and May 26, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - THURSDAY - APRIL 22, 1982

OIL CONSERVATION COMMISSION - 9 A.M. - NOOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7509: (Continued and Readvertised)

Application of Supron Energy Corporation for a non-standard proration unit or compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit for the Dakota and Mesaverde formations comprising the SW/4 of Section 2, Township 31 North, Range 8 West, or in the alternative, an order pooling all mineral interests from the surface down through the Dakota formation underlying the S/2 of said Section 2, to be dedicated to a wall-to-be-drilled at a standard licition. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7535: (Continued and Readvertised)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the SW/4 of Section 17, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7553: (Continued from April 14, 1982, Examiner Hearing)

Application of Fred Pool Drilling Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the SW/4 of Section 17, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Docket No. 12-82

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 28, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Slamets, Alternate Examiner:

CASE 7560: In the matter of the hearing called by the Oil Conservation Division on its cwm motion to permit Charles
H. Heisen, Fidelity and Deposit Company of Maryland, Surety, and all other interested parties to appear
and show cause why the Crownpoint Well No. 1, located in Unit F, Section 18, Township 19 North, Range
13 West, McKinley County, should not be plugged and abandoned in accordance with a Division-approved
plugging program.

CASE 7469: (Continued from March 31, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit H. M. Bailey & Associates, Commercial Union Insurance Company, and all other interested parties to appear and show cause why the following wells on the H. M. Bailey Lease, Township 21 South, Range 1 West, Dona Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program: In Section 10: Nos. 9 in Unit A, 9, 11, 12, and 13 in Unit B, 10 and 14 in Unit C; and No. 15 in Unit C of Section 3.

CASE 7458: (Continued from March 3, 1982, Examiner Hearing)

Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough Commation in the perforated interval from 9596 feet to 9516 feet in its Betenbough Well No. 2, located in Unit M of Section 12, Township 9 South, Range 35 East.

- CASE 7561: Application of Franks Petroleum, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North line and 1930 feet from the West line of Section 9, Township 21 South, Range 32 East, Hat Mesa-Morrow Gas Pool, the W/2 of said Section 9 to be dedicated to the well.
- CASE 7565: Application of Delta Drilling Company for a unit agreement, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the North Mescalero Unit Area, comprising
 719.77 acres, more or less, of State, Fee and Federal lands in Townships 9 and 10 South, Range 32 East.
- CASE /344: (Continued and Read, 27(1364)

Application of Dinero Operating Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow-Ellenberger well to be drilled 660 feet from the North and East lines of Section 20, Township 22 South, Range 28 East, the N/2 of said Section 20 to be dedicated to the well.

- CASE 7562: Application of Northwest Exploration Company for pool creation and special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Gallup-Dakota oil pool for its Gavilan Well No. 1 located in Unit A of Section 26, Township 25 North, Range 2 West, with special rules therefor, including provisions for 160-acre spacing.
- CASE 7519: (Continued from March 31, 1982, Examiner Hearing)

Application of S & J Oil Company for special pool rules, McKinley County, New Mexico.
Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Seven
Lakes-Menafee Oil Pool to provide for well to be located not nearer than 25 feet to the quarter-quarter
section line nor nearer than 165 feet to lands owned by an offset operator.

- CASE 7563: Application of Marathon Oil Company for compulsory pooling, Lea County, New Mexico.
 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all Permian formations underlying the NE/4 NE/4 of Section 26, Township 16 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7457: (Continued from March 16, 1982, Examiner Hearing)

Application of E. T. Ross for nine non-standard gas provation units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas provation units in the Bravo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SW/4 SE/4, SE/4 SW/4, and NW/4 SE/4.

- CASE 7564: Application of Mesa Petroleum Company for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, sacks an order pooling all mineral interests from the surface down through the Abo formation underlying the NW/4 of Section 30, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7445: (Continued from March 16, 1982, Examiner Hearing This Case will be continued to May 26, 1982)

Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the San Andres formation for its Fulton Collier Well No. 1 in Unit G of Section 1, Township 18 South, Range 28 East.

Page 3 of 3 EXAMINER HEARING - WEDNESDAY - APRIL 28, 1982

CASES 7524 THRU 7534: (Continued from March 31, 1982, Examiner Hearing)

Application of Jack 3. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following 11 cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas specing and provation unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be considered in each case will be considered in each case will be considered as well as actual operating costs and charge for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7524: SE/4 Section 2, Township 5 South, Range 24 East

CASE 7525: SW/4 Section 3, Township 5 South, Range 24 East

CASE 7526: NW/4 Section 3, Township 5 South, Range 24 East

CASE 7527: SE/4 Section 3, Township 5 South, Range 24 East

CASE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

CASE 7530: NW/4 Section 11, Township 6 South, Range 24 East

CASE 7531: SW/4 Section 11, Township 6 South, Range 24 East CASE 7532: SE/4 Section 27, Township 6 South, Range 24 East

CASE 7533: SW/4 Section 27, Township 6 South, Range 24 East

CASE 7534: NW/4 Section 34, Township 6 South, Range 24 East

bookets Nos. 9-82 and 10-82 are tentatively set for Narch 31, and April 14, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - TUESDAY - MARCH 16, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA PE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for April, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for April, 1982, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7502: Application of Sun Oil Company for an unorthodox gas well location and non-standard gas proration unit, Lea County, New Mexico. Applicant, in the above-styled course seeks approval for the unorthodox location of a well to be drilled 760 feet from the South line and 960 feet from the south line and 960 feet from the south line and 160-acre non-standard proration unit comprising the SE/4 of said Section 6.
- CASE 7503: Application of Sun Oil Company for an unorthodox gas well location and non-standard gas proration unit,

 Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location
 of a well to be drilled 1980 feet from the North line and 1400 feet from the East line of Section 22,

 Township 22 South, Range 36 East, Jalmat Gas Pool, and a 120-acre non-standard proration unit comprising
 the W/2 NE/4 and SE/< NE/4 of said Section 22.
- CASE 7504: Application of Cities Service Company for the extension of vertical limits of the Langlie Mattix Pool,
 Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the vertical
 limits of the Jalmat Pool and the upward extension of the vertical limits of the Langlie Mattix Pool
 to a subsurface depth of 3416 feet underlying the NW/4 of Section 19, Township 24 South, Range 37 East.
- CASE 7505: Application of BCO, Inc. for downhole commingling, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of Lybrook-Gallup and Basin-Dakota production in the wellbores of wells drilled and to be drilled in Section 2, 3, 4, 9 and 10, Township 23 North, Range 7 West.
- CASE 7506: Application of Getty Oil Company for salt water disposal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Abo formation in the perforated interval from 8900 feet to 9300 feet in its State "P" Well No. 1, located in Unit P, Section 32, Township 16 South, Range 37 East, Lovington-Abo Pool.
- CASE 7507: Application of Sonny's Oilfield Service, Inc. for an oil treating plant permit, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NW/4 NE/4 of Section 29, Township 18 South, Range 38 East.
- CASE 7508: Application of P & O Oilfield Services, Inc. for an oil treating plant permit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the SW/4 NE/4 of Section 10, Township 25 South, Range 36 East.
- CASE 7459: (Continued from February 17, 1982, Examiner Hearing)

Application of Red Mountain Associates for the Amendment of Order No. R-6538, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6538, which authorized applicant to conduct waterflood operations in the Chaco Wash-Mesa Verde Oil Pool. Applicant seeks approval for the injection of water through various other wells than those originally approved, seeks deletion of the requirement for packers in injection wells, and seeks an increase in the previously authorized 68-pound limitation on injection pressure.

CASE 7457: (Continued from February 17, 1982, Examiner Hearing)
(This Case will be continued to April 28, 1982)

Application of E. T. Ross for nine non-standard gas proration units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas proration units in the Bravo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NM/4 and NM/4 NW/4; Section 14, the NW/4 NM/4, SW/4 NM/4, and SM/4. In Township 20 North, Range 30 East: Section 11, the NM/4 SW/4, SW/4 SM/4, SM/4, SM/4, and NW/4 SM/4.

Page 2 Examiner Hearing TUESDAY - MARCH 16, 1982

- CASE 7509: Application of Supron Energy Corporation for a non-standard proration unit or compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit for the Dakota and Mesaverde formations Comprising the SW/4 of Section 2, Township 21 North, Range 8 West, or in the alternative, an order pooling all mineral interests from the surface down through the Dakota formation underlying the S/2 of said Section 2, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7510: Application of Union Oil Company of California for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Penn formations underlying the N/2 of Section 10, Township 22 South, Range 32 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7511: (This Case will be continued to March 31, 1982)

 Application of Buffton Oil & Gas Inc. for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp through Devonian formations underlying the W/2 of Section 35, Township 16 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.
- CASE 7496: (Continued from March 3, 1982, Examiner Hearing)

Application of Viking Petroleum, Inc. for an unorthodox location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Abo gas well to be drilled 62 feet from the South line and 1984 feet from the East line of Section 29, Township 5 South, Range 24 East, the SE/4 of said Section to be dedicated to the well.

- CASE 7512: Application of Viking Petroleum, Inc. for an unorthodox location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well located in Unit R of Section 31, Township 13 South, Range 34 East, Nonombre-Penn Pool, said well being a recompleted Morrow test and located in the SE/4 of the quarter section whereas the pool rules require wells to be located in the NE/4 or SW/4 of the quarter section.
- CASE 7476: (Continued from March 3, 1982, Examiner Hearing)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Abo formation, underlying two 160-acre gas spacing units, being the NE/4 and SE/4, respectively, of Section 12, Township 5 South, Range 24 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.

- CASE 7513: Application of Mesa Petroleum Company for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo
 formation underlying the SE/4 of Section 12, Township 5 South, Range 24 East, to be dedicated to a
 well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling
 and completing said well and the allocation of the cost thereof as well as actual operating costs and
 charges for supervision, designation of applicant as operator of the well, and a charge for risk
 involved in drilling said well.
- CASE 7514: Application of Santa Fe Exploration Co. for compulsory pooling, or in the alternative a non-standard provation unit, Eddy County, New Maxico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Permo-Penn, Strawn, Atoka and Morrow formations underlying the W/2 of Section 2, Township 20 South, Range 25 East to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200 percent charge for risk involved in drilling said well. In the event said 200 percent risk factor is not approved, applicant seeks a non-standard unit excluding the lands of owners not participating in the well.

PAGE 3 EXAMINER HEARING - TUESDAY - MARCH 16, 1982

CASE 7515: Application of Four Corners Gas Producers Association for designation of a tight formation,
San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the
Dakota formation underlying all or portions of Townships 26 and 27 North, Ranges 12, and 13 West,
Township 29 North, Ranges 13 through 15 West, and Township 30 North, Ranges 14 and 15 West, containing 164,120 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas
Policy Act and 18 CFR Section 271, 701-705.

CASE 7445: (Continued from February 17, 1982, Examiner Hearing)
(This Case will be continued to April 28, 1982)

Application of Harvey B. Yates Company for an MGPA determination, Eddy County, New Mexico.

Applicant, in the bove-styled cause, seeks a new onshore reservoir determination in the San Andres formation for its Fulton Collier Well No. 1 in Unit G of Section 1, Township 18 South, Range 28 East.

CASE 7492: (Continued and Readvertised)

Application of Harvey E. Yates Company for a tight formation, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks the designation of the Atoka-Morrow formation underlying all or portions of Townships 7, 8, and 9 South, Ranges 28, 29, 30 and 31 East, containing 161,280 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271, 701-705.

CASE 7500: (Continued from March 3, 1982, Examiner Hearing)

Application of Read & Stevens, Inc. for an exception to the maximum allowable base price provisions of the New Mexico Natural Gas Pricing Act, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order of the Division prescribing the price allowed for production enhancement gas under Section 107 of the Natural Gas Policy Act as the maximum allowable base price if production enhancement work which qualifies under the NGPA is performed on its Hackberry Hills Unit Well No. 4 located in Section 22, Township 22 South, Range 26 East, Eddy County, New Mexico.

Dockets Nos. 7-82 and 8-82 are tentatively set for March 3 and March 17, 1962. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - MEDNESDAY - FEBRUARY 17, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for March, 1962, from fifteen prorated pools in Las, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for March, 1982, from four prorated pools in San Juan, Rio Arribe, and Sandoval Counties, New Mexico.
 - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1982, for both of the above areas.
- CASE 7445: (Continued from December 16, 1981, Examiner Hearing)
 (THIS CASE WILL BE CONTINUED TO THE EXAMINER HEARING ON MARCH 17, 1982)

Application of Harvey B. Yates Company for an NGPA determination, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the San Andres formation for its Fulton Collier Well No. 1 in Unit G of Section 1, Township 18 South, Range 28 East.

CASE 7479: Application of Northwest Pipeline Corporation for amendment of Order No. R-2046, Rio Arriba County,
New Mexico. Applicant, in the above-styled cause, seeks the Amendment of Division Order No. R-2046,
which authorized approval of six non-standard proration units, Basin-Dakota Gas Pool.

The amendment sought is for the creation of the following non-standard proration units to be drilled at standard locations thereon: Township 31 North, Range 6 West, Section 25: N/2 (272.16 acres) and S/2 (273.3 acres); Section 36: N/2 (272.56 acres) and S/2 (272.88 acres); Township 30 North, Range 6 West; Section 1: N/2 (272.81 acres) and S/2 (273.49 acres).

- CASE 7480: Application of Arco Oil & Gas Company for pool creation, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the creation of a new Upper Devonian gas pool for its

 Custer Well No. 1 located 1810 feet from the North line and 2164 feet from the West line of Section

 6, Township 25 South, Range 37 East, Custer Field.
- Application of Arco Oil & Gas Company for amendment of Order No. R-6792, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6792, which authorized the directional drilling of applicant's Custer Wells Well No. 1 to an unorthodox location in the Devonian and Ellenburger formations and imposed a penalty in the Devonian. By stipulation applicant and the offset operator have agreed that the subject well is not affecting the offsetting property and applicant herein seeks removal of the penalty imposed for so long as the well produces only from the present perforated interval in the Upper Devonian.
- CASE 7459: (Continued from January 20, 1982, Examiner Hearing)

Application of Red Nountain Associates for the Amendment of Order No. R-6538, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6538, which authorized applicant to conduct waterflood operations in the Chaco Wash-Mesa Verde Oil Pool. Applicant seeks approval for the injection of water through various other wells than those originally approved, seeks deletion of the requirement for packers in injection wells, and seeks an increase in the previously authorized 68-pound limitation on injection pressure.

CASE 7410: (Continued from January 20, 1982, Examiner Hearing)

Application of B.O.A. Oil & Gas Company for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 2035 feet from the South line and 2455 feet from the East line and one to be drilled 2455 feet from the North line and 1944 feet from the East line, both in Section 31, Township 31 North, Range 15 West, Verde-Gallup Oil Pool, the NW/4 SE/4 and SW/4 NE/4, respectively, of said Section 31 to be dedicated to said wells.

CASE 7457: (Continued from January 20, 1982, Examiner Hearing)

Application of E. T. Ross for nine non-standard gas provation units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas provation units in the Bravo Dome Carbon Dioxide Area. In Township 12 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SN/4 SE/4, SE/4 SW/4, and NW/4 SE/4.

- CASE 7482: Application of Wiser Oil Company for an unorthodox oil well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval of an unorthodox location 1295 feet from the South line and 1345 feet from the West line of Section 32, Township 21 South, Range 37 East, Penrose-Skelly Pool.
- CASE 7483: Application of Adams Exploration Company for salt water disposal, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 4176 feet to 4293 feet in its Griffin Well No.

 4 located in Unit A, of Section 10, Township 8 South, Range 32 East, Chaveroo-San Andres Pool.
- CASE 7462: (Continued from February 3, 1982, Examiner Hearing)

Application of Marathon Oil Company for downhole commingling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the downhole commingling of the Drinkard and blimbury production in the wellfold of its C. J. Countain Wall to I, located in Unit C of Section 1, Township 22 South, Range 36 East.

CASE 7474: (Continued from February 3, 1982, Examiner Hearing)

Application of Union Oil Company of California for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Strawn, Atoka and Morrow formations underlying the E/2 of Section 25, Township 19 South, Range 33 East, to be dedicated to a well to be drilled at a standard-location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7484: Application of Anadarko Production Company for compulsory pooling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Atoka and Morrow formations underlying the E/2 of Section 1, Township 19 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the the well, and a charge for risk involved in drilling said well.
- CASE 7485: Application of Berge Exploration for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo
 formation underlying two 160-acre proration units, the first being the NW/4 and the second being
 the SW/4 of Section 27, Township 7 South, Range 26 East, each to be dedicated to a well to be
 drilled at a standard location thereon. Also to be considered will be the cost of drilling and
 completing said wells and the allocation of the cost thereof as well as actual operating costs
 and charges for supervision, designation of applicant as operator of the wells and a charge for
 risk involved in drilling said wells.
- CASZ 7486: Application of MGF Oil Corporation for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Abo formation underlying the NE/4 NE/4 of Section 6, Township 20 South, Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of MGF Oil Corporation for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Abo formation underlying the SE/4 SF/4 of Section 31, Township 19 South, Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7488: Application of Burkhart Petroleum Company for compulsory pooling, Roosevelt County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all minoral interests in the Sun Andres formation underlying the SW/4 NW/4 of Section 13, Township 8 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7073: (Reopened and Readvertised)

In the matter of Case 7073 being reopened pursuant to the provisions of Order No. R-6558, which order promulgated special rules for the South Elkins-Pusselman Pool in Chayes County including provisions for 80-acre spacing units and a limiting gas-oil ratio of 3000 to one. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing units with a limiting gas-oil ratio of 2000 to one.

CASE 7074: (Reopened and Readvertised)

In the matter of Case 7074 being reopened pursuant to the provisions of Orders Nos. R-6565 and R-6565-B, which created the South Elkins-Pusselman Gas Pool in Chaves County. All interested parties may appear and present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is determined that said pool is producing from a retrograde gas condensate reservoir.

CASE 6373: (Reopened and Readvertised)

In the matter of Case 6373 being reopened pursuant to the provisions of Orders Nos. R-5875 and R-5875-A, which created the East High Hope - Abo Gas pool in Eddy County, and promulgated special rules therefor, including a provision for 220 data against matter at interested parties may appear and show cause why said pool should not be developed on 160-acre spacing units.

- CASE 7489: Application of Curtis J. Little for designation of a tight formation, Rio Arriba County, New Mexico.

 Applicant, in the above-styled cause, seeks the designation of the Chacra formation underlying portions of Township 25 North, Range 6 West, containing C,720 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.701-705.
- Application of Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Atoka-Morrow formation, underlying the N/2 of Section 19, Township 8 South, Range 30

 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7491: Application of Harvey E. Yates Company for designation of a tight formation, Lea County, New Mexico.
 Applicant, in the above-styled cause, seeks the designation of the Atoka formation underlying portions of Townships 12, 13, and 14 South, Ranges 35 and 36 East, containing 46,720 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271.
 701-705, said area being an eastward and westward extension of previously approved tight formation area.
- CASE 7492: Application of Harvey E. Yates Company for designation of a tight formation, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Atoka-Morrow formation underlying all or portions of Townships 7, 8, and 9 South, Ranges 29,30, and 31 East, containing 115,200 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271,701-705.
- CASE 7493: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Chaves, Eddy, Lea, and Roosevelt Counties, New Mexico.
 - (a) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the East Bootley Ridge-Morrow Gas Pool. The discovery well is Getty Oil Company Getty 15 Federal Well No. 1 located in Unit J of Section 15, Township 22 South, Range 33 East, NAPM. Said Pool would comprise:

TOWNSHIP 22 SOUTH, RANGE 33 FAST, HMPM Section 15: S/2

(b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Devonian production and designated as the North King-Devonian Pool. The discovery well is Samedan Oil Corporation Speight Well No. 1 located in Unit B of Section 3. Township 13 South Range 37 East, MERN. Said pool would comprise:

TOWNSHIP 13 SOUTH, RANGE:37 EAST, NMPM Section 3: NE/4

(c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the North Loving-Atoka Gas Pool. The discovery well is Gulf Oil Corporation Eddy GR State Well No. 1 located in Unit E of Section 16, Township 23 South, Range 28 East, MMPN. Said pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 27 EAST, NMPH Section 12: N/2

TOMESHIP 23 SOUTH, RANGE 28 EAST, NHPM

Section 4: S/2

Section 7: All

Section 8: All

Section 9: All

Section 16: All

Section 17: All

Section 18: E/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Drinkard production and designated as the Teague - Drinkard Pool. The discovery well is Alpha Twenty-One Production Company Lea Well No. 1 located in Unit B of Section 17, Township 23 South, Range 37 East, NMPM. Said pool would comprise:

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TOWNSHIP 23 SOUTH, RANGE 37 EAST, NHPM Section 17: NE/4

(e) EXTEND the West Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 25 EAST, NMPM Section 23: All

Section 24: W/2

(f) EXTEND the Atoka-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM Section 16: W/2

(g) EXTEND the Avalon-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 26 EAST, NMPM Section 2: Lots 1 through 8

(h) EXTEND the Brunson-Fusselman Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 5: SE/4

(i) EXTEND the $\mbox{\tt BrushyDraw-Delaware}$ Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 29 EAST, MMPM Section 26: E/2

(j) EXTEND the Buffalo Valley-Pennsylvanian Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NMPM

Section 23: All

Section 26: All

(k) EXTENO the Cary-Montoya Pool in Lea County, New Mexico, to include there in:

TORRESTER 22 SOUTH, RANGE 37 EAST, WARM

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Section 4: W/2 SW/4 Section 5: SE/4 Section 9: W/2 W/2

(1) EXTEND the Crow Flats-Morrow Gas Pool in Eddy County, New Mexico to include therein:

TORNSHIP 16 SOUTH, RANGE 27 EAST, MON

Section 35: E/2 Section 36: W/2

(m) EXCEND the South Culabra Bluff-Bone Spring Pool in Eddy County, New Maxion, to include therein:

TORNSHIP 23 SOUTH, RANGE 28 BAST, MORN Section 25: \$/2 SM/4

Section 27: SW/4

(n) EXTEND the Elkins-San Andres Pool in Chaves County, New Mexico, to include therein:

> TOWKSHIP 7 SOUTH, RANGE 28 EAST, HIPN Section 21: WE/4

(o) EXTERD the Empire-Abo Pool in Rady County, New Mexico, to include therein:

> TOMESHIP 17 SOUTH, RANGE 29 EAST, NHPM Section 19: 5/2 5M/4

(p) EXTEND the Henshaw-Queen Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 16 SOUTH, MANUE 31 EAST, WHEN Section 19: NE/4 NW/4

(q) EXTEND the Indian Flats-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

> TOMESHIP 21 SOUTH, RANGE 28 EAST, NICH Section 26: W/2

(r) EXTERO the West Madine-Blinebry Pool in Les County, New Maxico, to include therein:

> TOWNSHIP 20 SOUTH, RANGE IN LAST, WHEN Section 8: NW/4

(s) EXTEND the Peterson-Mississippian Poul in Receivalt County, New Maxico, to include therein:

> TOWNSHIE 4 SOUTH, RAPGE 33 EAST, HMPM Section 28: NW/4

(t) EXTERO the Race Track-San Andres Pool in Chaves County, New Mexico, to include thereing

TOWNSHIP 10 SOUTH, RANGE 28 EAST, NAFM Section 7: S/2 SW/4

Section 18: NW/4 and N/2 SW/4 and SW/4 SW/4

(u) EXTEND the Railroad Mountain-San Andres Pool in Chaves County, New Mexico, to Include There In the test white a state of the state of t

TOWNSHIP 8 SOUTH, RANGE 28 EAST, NMFM Section 2: NE/4 and E/2 NW/4

(v) EXTEND the Red Lake-Queen-Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

> TOMMSHIP 17 SOUTH, RANGE 28 EAST, HMPM Section 7: S/2

Section 8: SM/4

Section 18: E/2 MM/4

(w) EXTEND THE West Sawyer-San Andres Pool in Les County, New Mexico, to include therein:

> TOWNSHIP 10 SOUTH, RANGE 37 EAST, MIPH Section 5: SM/4

(X) EXTEND the Turkey Track-Atoka Gas Pool in Edgy County, New Mexico, to include therein:

> TOWNSHIP 19 SOUTH, RANGE 29 EAST, NHPM Section 15: All

(y) EXTEND the Twin Lakes-San Andres Associated Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 28 EAST, NMPM

Section 13: SE/4 Section 24: NE/4

TOWNSHIP 9 SOUTH, RANGE 28 EAST, HMPH

Section 12: 5/2 NE/4

TOWNSHIP 9 SOUTH, RANGE 29 EAST, NH2M

Section 7: S/2.

Section 8: NW/4

Dockets Nos. 4-82 and 5-82 are tentatively set for Pebruary 3 and February 17, 1982, Applications for hearing must be filed at least 22 days in advance of hearing the

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 20, 1982

9 A.H. - OIL CONSERVATION DIVISION CONFERENCE FOOM STATE LAND OFFICE BUILDING, SANTA FE, HEW MEXICO

The following cases will be heard before Richard L. Stamets, Exeminer, or Daniel S. Mutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for February, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for February, 1982, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7462: Application of Marathon Oil Company for downhole commingling, Lea County, New Mexico,
 Applicant, in the above-styled cause, seeks approval for the downhole commingling of the Drinkard
 and Blinebry production in the wellbore of its C. J. Saunders Well No. 3, located in Unit C of
 Colling I, counship 22 South, Range 36 East.
- CASE 7463: Application of Texaco Inc. for a dual completion, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the dual completion of its C. H. Weir

 "A" Well No. 12 located in Unit G of Section 12, Township 20 South, Range 37 East, to produce
 oil from the Skaggs-Drinkard and an undesignated Abo pool.
- CASE 7464: Application of Exxon Corporation for two unorthodox oil well locations, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for two unorthodox oil well locations in

 Section 4, Township 19 South, Range 35 East, Scharb-Bone Spring Pool, as follows: State DD Well

 No. 1 to be drilled in the center of the SE/4 SW/4 and State DD Well No. 3 to be drilled in the

 center of the NW/4 NE/4. Pool rules require wells to be drilled in the NE/4 or SW/4 of a quarter

 section.
- CASE 7465: Application of Superior Oil Company for an unorthodox gas well location, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 1980 feet from the South line and 660 feet from the East line of Section 26, Township 24

 South, Range 29 East, Wolfcamp-Pennsylvanian formations, the S/2 of said Section 26 to be dedicated to the well.
- Application of Conoco Inc. for a waterflood project, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority for it and Southland Royalty Company to each institute a cooperative waterflood project in the Blinebry Oil and Gas Pool by the injection of water into the Blinebry formation through nine injection wells located on Conoco's Warren Unit and Hawk B-3 Leases and Southland's State Lease in Sections 33 and 34 of Township 20 South, Range 38 East, and Sections 2 and 3 of Township 21 South, Range 37 East.
- CASE 7072: In the matter of Case No. 7072 being reopened on the motion of the Oil Conservation Division and pursuant to the provisions of Order No. R-6554 which order promulgated temporary special rules and regulations for the North Peterson-Pennsylvanian Pool in Roosevelt County, New Mexico, including a provision for 80-acre spacing units. Operators in said pool may appear and show cause why said pool should not be developed on 40-acre provation units.
- CASE 7460: (Continued from January 6, 1982, Examiner Hearing)

Application of Northwest Pipeline Corporation for 13 non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for 13 non-standard Pictured Cliffs gas proration units ranging in size from 142.39 acres to 176.77 acres and each comprised of various contiguous lots or tracts in Sections 4,5,6,7, and 18 of Township 31 North, Range 7 West. Said proration units result from corrections in the survey lines on the North and West sides of Township 31 North, Range 7 West and overlap seven non-standard Mesaverde proration units previously approved by Order No. R-1066.

CASE 7467: Application of Inexco Oil Company for pool creation, special pool rules, and a discovery allowable, Lea County, New Mexico. Applicant, in the above-styled cause, seeks creation of a new Strawn oil pool for its Lottie York Well Ho. I located in Unit P of Section 14, Township 17 South, Hange 37 East, and the promulgation of special rules therefor, including a provision for 80-acre spacing. Applicant further seeks the assignment of 37,130 parcels of oil discovery allowable to said wall.

CASE 7459: (Continued from January 6, 1982, Examiner Hearing)

Application of Red Mountain Associates for the Amendment of Order No. R-6538, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6538, which authorized applicant to conduct waterflood operations in the Chaco Wash-Mesa Verde Oil Pool. Applicant sacks approval for the injection of water through various other wells than those originally approved, seeks deletion of the requirement for packers in injection wells, and seeks an increase in the previously authorized 68-pound limitation on injection pressure.

CASE 7410: (Continued from January 6, 1982, Examiner Hearing)

Application of 8.0.A. Oil & Gas Company for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 2035 feet from the South line and 2455 feet from the East line and one to be drilled 2455 feet from the North line and 1944 feet from the East line, both in Section 31, Township 31 North, Range 15 West, Verde-Gallup Oil Pool, the NM/4 SE/4 and SM/4 NE/4, respectively, of said Section 31 to be dedicated to said wells.

CASE 7451: (Continued from January 6, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the SE/4 of Section 11. Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7453: (Continued from January 6, 1982, Examiner Hearing)

Application of T. D. Skelton for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Devonian and Mississippian formations underlying the NE/4 NW/4 of Section 7, Township 12 South, Range 38

East, to be dedicated to the re-entry of an old well at a standard location thereon. Also to be considered will be the cost of re-entering and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entry of said well.

CASE 7457: . (Continued from January 6, 1982, Examiner Hearing)

Application of E. T. Ross for nine non-standard gas proration units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas proration units in the Bravo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SW/4 SE/4, SE/4 SW/4, and NW/4 SE/4.

CASE 7468: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Chaves, Eddy, and Lea Counties, New Mexico.

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Paddock production and designated as the East Monument-Paddock Pool. The discovery well is Morris R. Antweil State SX Well No. I located in Unit J of Section 36, Township 19 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 37 EAST, NMPM Section 36: SE/4

(b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Morrow production and designated as the Ross Draw-Morrow Gas Pool. The discovery well is Florida Exploration Company Ross Draw Unit Well No. 10 located in Unit E of Section 27, Township 26 South, Range 30 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM Section 27: N/2

PAGE 3 EXAMINER HEARING - WEDNESDAY - JANUARY 20, 1962

(c) CREATE a new Pool in Lea County, New Mexico, classified as an oil pool for Morrow production, and designated as the Sowell-Morrow Pool. The discovery well is Sente Fe Energy Company State NN2 Well No. 1 located in Unit M of Section 2, Township 15 South, Range 32 East, NNPM. Said pool would comprise:

TOMESHIP 15 SOUTH, RANGE 32 EAST, HIPPH Section 2: SM/4

(d) EXTEND the Angell Ranch-Atoka-Horrow Gas Pool in Eddy County, New Mexico, to include therein:

TOMESHIP 19 SOUTH, RANGE 27 EAST, MAPH Section 12: All Section 13: M/2

(e) EXTEND the Antelope Ridge-Atoka Gas Pool in Lea County, New Mexico, to include therein:

TOMESHIP 23 SOUTH, RANGE 34 EAST, NORM / Section 27: M/2
Section 28: E/2

(f) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM Section 23: S/2 S/2 Section 26: W/2 NW/4

(g) EXTEND the Bunker Hill-Penrose Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 33 EAST, NHPM Section 14: SW/4 SE/4

(h) EXTEND the Burton Flat-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 27 EAST, NMPM Section 25: W/2 Section 26: S/2

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NNPM Section 17: N/2

TOWNSHIP 21 SOUTH, RANGE 27 EAST, NMPM Section 14: S/2 Section 23: W/2

(i) EXTEND the Cinta Roja-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 35 EAST, NMPK Section 8: All

(j) EXTEND the South Culebra Bluff-Atoka Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM Section 36: W/2

(k) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM Section 7: S/2

(1) EXTEND the Gem-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 33 EAST, NMPM Section 30: E/2 Section 32: S/2 (m) EXTEND the Hat Mesa-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 32 EAST, MNPH Section 12: E/2

TOMMSHIP 21 SOUTH, RANGE 33 EAST, HOPM Section 7: W/2

(n) EXTEND the Herradura Bend-Delaware Pool in Eddy County, New Nexico, to include therein:

TOMOSHIP 22 SOUTH, RANCE 28 EAST, NMPM Section 29: E/2 SE/4

(o) EXTERD the Southwest Indian Flats-Norrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NAVEM Section 10: E/2

(p) EXTEND the Leo-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 30 EAST, NMPM Section 23: N/2 NE/4

(q) EXTROD the West Lynch-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 34 EAST, NMPM Section 32: N/2 Section 33: NW/4

(r) EXTEND the North San Simon-Yates Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 35 EAST, NMPM Section 33: E/2 NW/4

(s) EXTEND the South Saunders-Permo Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 15 SOUTH, RANGE 32 EAST, NMPM Section 25: N/2

(t) EXTEND the Scharb-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 35 EAST, NMPM Section 9: NW/4

(u) EXTEND the Tom-Tom-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 31 EAST, NMPM Section 6: \$/2 MW/4 and 59/4

(v) EXTEND the Winchester-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NMPM Section 3: W/2

Sockets Mon 2002 Will 4-02 are tentatively set for January 20 and February 3, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 6, 1982

9 A.H. - OIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 7410: (Continued from December 15, 1901, Examiner Hearing)

Application of B.O.A. Oil & Gas Company for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 2035 feet from the South line and 2455 feet from the East line and one to be drilled 2455 feet from the North line and 1944 feet from the East line, both in Section 31, Township 31 North, Range 15 West, Verde-Gallup Oil Pool, the NM/4 SE/4 and SW/4 NE/4, respectively of 2512 Section 31 to be dedicated to said wells.

CASE 7448: (Continued and Readvertised)

Application of Energy Reserves Group Inc. for creation of a new gas pool and an unorthodox location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new gas pool for Cisco production comprising the S/2 of Section 12 and the N/2 of Section 13, Township 6 South, Range 33 East; applicant further seeks approval of the unorthodox location of its Miller Com Well No. 1-Y located 660 feet from the South and West lines of said Section 12.

- Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the SE/4 of Section 11, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7452: Application of Superior Oil Company for an unorthodox well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Wolfcamp-Penn well to be dilled 1980 feet from the South line and 2480 feet from the East line of Section 14, Township 23 South, Range 32 East, the S/2 of said Section 14, to be dedicated to the well.
- CASE 7453: Application of T. D. Skelton for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Devonian and and Mississippian formations underlying the NE/4 NW/4 of Section 7, Township 12 South, Range 38 East, to be dedicated to the re-entry of an old well at a standard location thereon. Also to be considered will be the cost of re-entering and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entry of said well.
- CASE 7454: Application of Uriah Exploration, Inc., for approval of an unorthdox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 1090 feet from the North line and 560 feet from the East line of Section 30, Township 22 South, Range 25 East, Wolfcamp-Pennsylvanian formations, the N/2 of said Section to be dedicated to the well.
- CASE 7455: Application of H. L. Brown, Jr. for compulsory peoling at an unorthodox location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Granite Wash formation underlying the S/2 of Section 11, Township 6 South, Range 33 East, to be dedicated to a well to be drilled at an unorthodox location 1300 feet from the South line and 660 feet from the East line of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7456: Application of Colonial Production Company for gas well commingling, Rio Arriba County, New Nexico.

 Applicant, in the above-styled cause, seeks approval for the commingling of Ballard-Pictured Cliffs production from its Jicarilla Apache Wells Nos. 9 and 10, located in Units A and C of Section 15, Township 23 North; Range 4 West, prior to metering.
- Application of E. T. Ross for nine hon-standard gas proration units, Harding County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas proration units in the Brayo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SW/4 SE/4, SE/4 SW/4, and NW/4 SE/4.
- CASE 7450: Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Betenbough Well No. 2, located in Unit N of Section 12, Township 9 South, Range 35 East.
- CASE 7459: Application of Red Mountain Associates for the Amendment of Order No. R-6538, McKinley County, New Mexico.

 Applicant, in the above-styled cause, seeks the management of Order No. R-6538, which authorized applicant to conduct waterflood operations in the Chaco Wash-Mesa Verde Oil Pool. Applicant seeks approval for the injection of water through various other wells than those originally approved, seeks deletion of the requirement for packers in injection wells, and seeks an increase in the previously authorized 68-pound limitation on injection pressure.
- Application of Northwest Pipeline Corporation for 13 non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for 13 non-standard Pictured Cliffs gas proration units ranging in size from 142.39 acres to 176.77 acres and each comprised of various contiguous lots or tracts in Sections 4,5,6,7, and 18 of Township 31 North, Range 7 West. Said proration units result from corrections in the survey lines on the North and West sides of Township 31 North, Range 7 West and overlap seven non-standard Mesaverde proration units previously approved by Order No. R-1066.
- CASE 7461: Application of Wainoco Oil & Gas Company for an unorthodox location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for a well to be drilled at an unorthodox location 660 feet from the South and West lines of Section 16, Township 16 South, Range 37 East, Northeast Lovington Penn Pool, said location being 177.7 feet west of the center of Lot 4 whereas the pool rules specify that well be drilled within 150 feet of the center of the lot. Lots 3 and 4 of said Section 18 would be dedicated to the well.
- CASE 7421: (Readvertised)

Application of Doyle Hartman for compulsory pooling, unorthodox well location and non-standard spacing unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Euront Gas Pool underlying a 120-acre non-standard spacing unit consisting of the S/2 SW/4 and the NW/4 SW/4 of Section 3, Township 20 South, Range 37 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 330 feet from the West line of Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Docket No. 2-82

DOCKET: COMMISSION HEARING - MONDAY - JANUARY 11, 1932

9 A.M. - OIL CONSERVATION COMMISSION - ROOM 205

STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7393: (DE NOVO)

Application of Uriah Exploration Incorporated for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco, Canyon and Morrow formations underlying the W/2 of Section 13, Township 22 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Upon application of Supron Energy Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 7394: (DE NOVO)

Application of Supron Energy Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian well to be drilled 467 feet from the North line and 1650 feet from the West line of Section 13, Township 22 South, Range 24 East, the N/2 of said Section 13 to be dedicated to the well.

Upon application of Supron Energy Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.



Watter f. X. Healy Vice President and General Counsel January 27, 1982

Richard L. Stamets, Examiner
Daniel S. Nutter, Alternate Examiner
Oil Conservation Division
Energy and Minerals Department
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Case No. 7449 - Application of E. T. Ross for Nine Non-Standard Gas Proration Units (40-Acre Spacing)

Dear Messrs. Stamets and Nutter:

I'm writing to clarify the ownership of the "direct and indirect leasehold interests" in Harding County referred to in my letter dated January 19 to you regarding the captioned Application.

My statement in opposition to the Application was submitted on behalf of AmeriGas, Inc., which leases over 65,000 acres from the Mitchell family, and Schwartz Carbonic Company, which is a wholly-owned subsidiary of AmeriGas and which leases over 10,000 acres from the Libby family.

I would appreciate your advising me of the disposition of this Application.

Sinderely yours

Walter F. X. Heak

WFXH/mjr

ce: Albert J. Mitchell

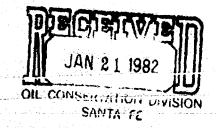
Norman W. Libby

Norman W. Libby, Jr.

William P. Heckel, Jr.

AmeriGas

Walter for Allieur
Vice President and General Counsel



January 19, 1982

Richard L. Stamets, Examiner
Daniel S. Nutter, Alternate Examiner
Oil Conservation Division
Energy and Minerals Department
State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Case No 7449 - Application of E. T. Ross for Nine Non-Standard Gas Proration Units (40-Acre Spacing)

Dear Sirs:

Call 7457

I understand Mr. E. T. Ross has applied for approval for nine 40-acre non-standard gas proration units in Harding County, N.M. in the Bravo Dome carbon dioxide area and that this Case is now scheduled for hearing tomorrow.

AmeriGas has direct and indirect leasehold interests adjacent or near to the tracts for which Mr. Ross is seeking the 40-acre spacing.

We oppose this Application.

AmeriGas believes the present 160-acre spacing is the minimum spacing that should be permitted for the Tubb formation in that part of Harding County. This conclusion is based on our extensive experience in producing carbon dioxide in the area in question and the opinion of our expert geologist, Mr. Philip F. Beeler, as reflected in his testimony in prior hearings on applications by Amoco, Inc. for 640-acre spacing in the Bravo Dome field. See Mr. Beeler's testimony in the transcripts for Case Nos. 6823 and 7198.

We know of no geological or production data that would justify approval of this Application.

We believe approval of this Application could result in waste and will not promote conservation or protect correlative rights of adjoining landowners and leaseholders. We are gravely concerned that approval of this Application could result in waste of some of the carbon dioxide now in the Tubb formation because of too rapid production of carbon dioxide from Mr. Ross' leaseholds under the 40-acre spacing and the associated drops in pressure in other parts of the formation-

In addition, drilling of a greater number of wells on other tracts may be required if this spacing change is approved, which will not promote the most efficient economic recovery of the carbon dioxide in the Tubb formation. Correlative rights of adjacent landowners and leaseholders will be jeopardized since, if Mr. Ross' Application is approved, he will be given the ability to produce carbon dioxide at a faster rate than others unless they also apply for 40-acre spacing.

We respectfully request that the text of this letter be read into the official record for this Case and that you take appropriate administrative notice in considering this Case of the prior testimony of Mr. Beeler referred to above.

Respectfully yours
Walter F. X. Healy

WFXH/mjr

cc: Albert T. Mitchell Norman W. Libby William P. Heckel, Jr.

CAMPBELL, BYRD & BLACK, P.A.

JACK M. CAMPBELL
HARL D. BYRD
BRUCE D. BLACK
MICHAEL B. CAMPBELL
WILLIAM F. CARR
BRADFORD C. BERGE
WILLIAM G. WARDLE
KEMP W. GORTHEY

JEFFERSON PLACE
SUITE I - 110 NORTH GUADALUPE
POST OFFICE BOX 2208
SANTA FE, NEW MEXICO 87501
TELEPHONE: (505) 988-4421
TELECOPIER: (506) 983-6043

January 15, 1982

Mr. Joe D. Ramey
Director
Oil Conservation Division
New Mexico Department of
Energy and Minerals
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Case 7457: Application of E. T. Ross for Nine Non-Standard Gas Proration Units, Harding County, New Mexico

Dear Mr. Ramey:

Enclosed for filing in the above-referenced case is our Entry of Appearance on behalf of Amoco Production Company.

Your attention to this matter is appreciated.

Very truly yours

William F. Carr

WFC:1r

Enclosure

cc: Mr. Clyde Mote

BEFORE THE

OIL CONSERVATION DIVISION

NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

IN THE MATTER OF THE APPLICATION OF E. T. ROSS FOR NINE NON-STANDARD CAS PRORATION UNITS, HARDING COUNTY, NEW MEXICO.

CASE 7457

ENTRY OF APPEARANCE

Comes now Campbell, Byrd & Black, P.A. and hereby enters its appearance in the above-styled cause for amoco Production Company.

CAMPBELL, BYRD & BLACK, P.A.

y William & Com

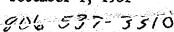
Post Office Box 2208

Santa Fe, New Mexico 87501 Attorneys for Amoco Production

Company

Etheldred T. Ross

Box 476
Panhandle, Texas 79068
December 1, 1981





Case 7457

Mr. Dan Nutter Oil Conservation Division Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Nutter:

I would like the following unorthodox applications:

Section 12, TWP. 19 N. RGE. 30 East NMPM NW/4 NW/4 NE/4 NW/4

Section 14, TWP. 19 N. RGE. 30 East NMPM

NW/4 NE/4

SW/4 NE/4

SE/4 NE/4

Section 11, TWP. 20 N. RGE. 30 East NMPM

NE/4 SW/4

SE/4 SW/4

NW/4 SE/4

SW/4 SE/4

Mary Mary Danger, Mary Danger,

Very truly yours

E. T. Ross

Box 476

Panhandle, Texas 79068

JOR

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

m.5.

Two need this

CASE NO. 7457 Order No. R-6968

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 20, 1982, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this _____ day of May, 1982, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be granted.

IT IS THEREFORE ORDERED:

That Case No. 7457 is hereby dismissed without prejudice.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY, Director

SEAL

Application i) E.T. Ross, for here non-standard ges prevation unit, Narding County, New Mexico.

2k

Atrad 2%

3

COMPANY FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO

DOCKET MAILED

DOTO 12/28/81

2/19/82

1/26/82

7/26/82