

CASE NO.

7458

APPLICATION,
TRANSCRIPTS,
SMALL EXHIBITS,
ETC.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
4 August 1982

EXAMINER HEARING

IN THE MATTER OF:

Application of Marks & Garner Pro-
duction Company for salt water dis-
posal, Lea County, New Mexico.

CASE
7458

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

Thomas C. H. Mills, Esq., for
W. Perry Pearce, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

MR. STAMETS: Call next Case 7458.

MR. MILLS: Application of Marks and Garner
Production Company for salt water disposal, Lea County, New
Mexico.

MR. STAMETS: At the request of the appli-
cant this case will be dismissed.

(Hearing concluded.)

C E R T I F I C A T E

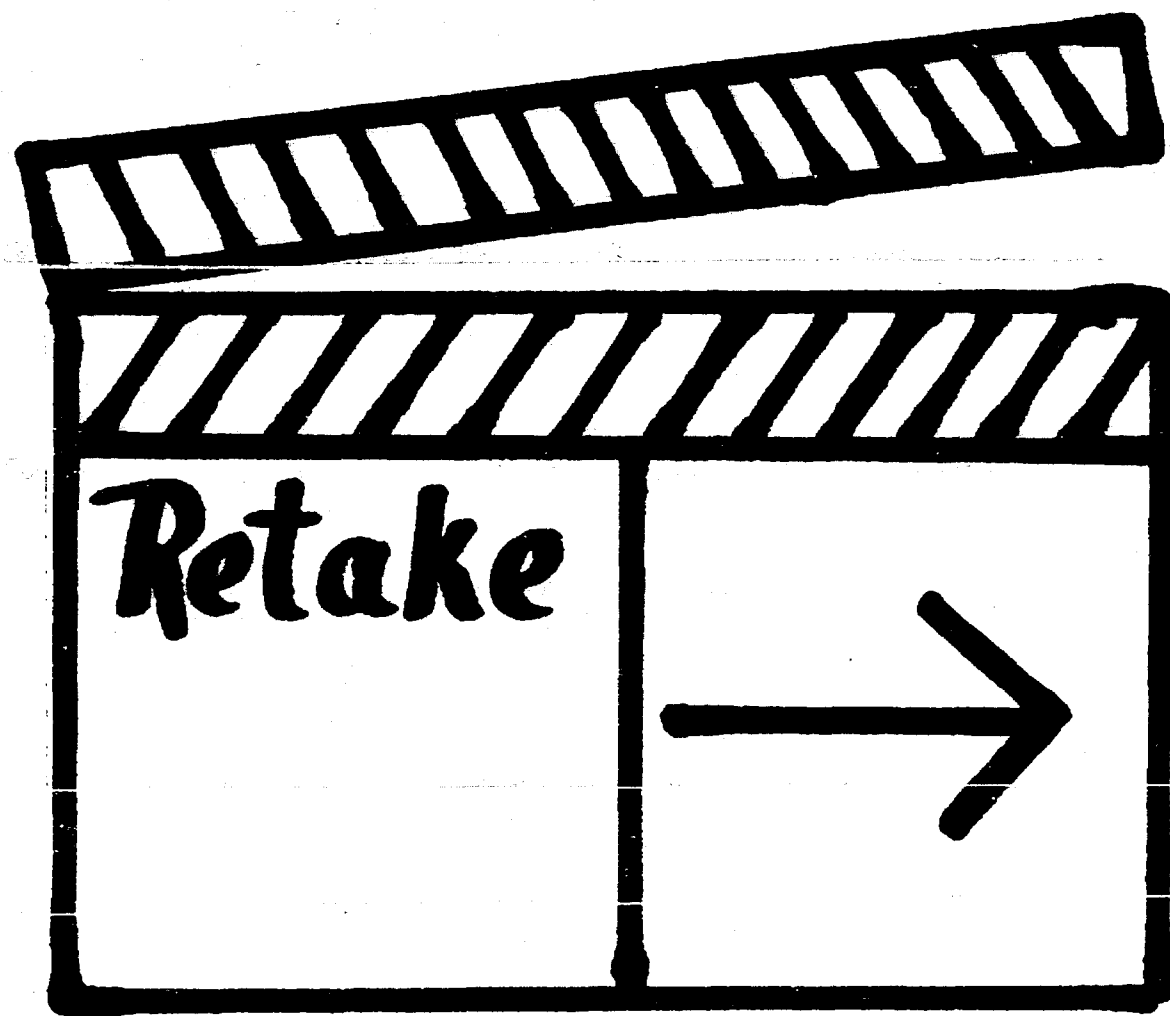
I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing Before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 7458, heard by me on 8-4 1982.
Richard A. Ham, Examiner
Oil Conservation Division

SALLY W. BOYD, C.S.R.

21.1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409



MR. STAMETS: Call next Case 7458.

MR. MILLS: Application of Marks and Garner
Production Company for salt water disposal, Lea County, New
Mexico.

MR. STAMETS: At the request of the appli-
cant this case will be dismissed.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 7458,
heard by me on 8-4 1982.
Richard A. Ham, Examiner
Oil Conservation Division

SALL. BOYD, C.S.R.
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Santa Fe, New Mexico 87501
Phone (505) 455-7409

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
23 June 1982

EXAMINER HEARING

IN THE MATTER OF:

Application of Marks & Garner Production
Company for salt water disposal, Lea
County, New Mexico.

CASE
7458

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

W. Perry Pearce, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

1
2 MR. NUTTER: We'll call next Case Number
3 7458.

4 MR. PEARCE: That is the application of
5 Marks & Garner Production Company for salt water disposal,
6 Lea County, New Mexico.

7 MR. NUTTER: The applicant requested con-
8 tinuance here.

9 Case Number 7458 will be continued to the
10 Examiner Hearing scheduled to be held at this same place at
11 9:00 o'clock a. m. August 4th, 1982.

12
13 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing Before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 7458,
heard by me on 6/23 1982.

[Signature], Examiner
Oil Conservation Division

SALLY W. BOYD, C.S.R.

11 Box 193-B

Santa Fe, New Mexico 87501

Phone (505) 455-7409

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
28 April 1982

EXAMINER HEARING

IN THE MATTER OF:

Application of Marks & Garner Pro-
duction Company for salt water dis-
posal, Lea County, New Mexico.

CASE
7458

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

W. Perry Pearce, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

1
2 MR. NUTTER: We'll call next Case Number
3 7458.

4 MR. PEARCE: That is the application of
5 Marks & Garner Production Company for salt water disposal,
6 Lea County, New Mexico.

7 MR. NUTTER: Applicant in this case has
8 requested continuance.

9 Case Number 7458 will be continued to the
10 Examiner Hearing scheduled to be held at this same place at
11 9:00 o'clock a. m. June 23, 1982.

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13 (Hearing concluded.)
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 7458
heard by me on 7/20 1981.

[Signature] Examiner
Oil Conservation Division

SALLY W. BOYD, C.S.R.

Rt. 1 Box 193-B

Santa Fe, New Mexico 87501

Phone (505) 455-7409

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
3 March 1982

EXAMINER HEARING

IN THE MATTER OF:

Application of Marks & Garner
Production Company for salt water
disposal, Lea County, New Mexico.

CASE
7458

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

W. Perry Pearce, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

MR. NUTTER: Call next Case 7458.

MR. PEARCE: Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico.

Mr. Examiner, we have received a request from the applicant in this matter that it be continued until the hearing scheduled for April the 28th of 1982.

MR. NUTTER: Case Number 7458 will be continued to the Examiner Hearing scheduled to be held at this same place at 9:00 o'clock a. m. April 28th, 1982.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR

I do hereby certify that the foregoing is
a complete record of the proceedings in
the Examiner hearing of Case No. 7158
heard by me on 3/3 1982.

Chas. E. ..., Examiner
Oil Conservation Division

SALLY W. BOYD, C.S.R.

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Santa Fe, New Mexico 87501
Phone (505) 455-7409

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
6 January 1982

EXAMINER HEARING

IN THE MATTER OF:

Application of Marks & Garner Pro-
duction Company for salt water dis-
posal, Lea County, New Mexico.

CASE
7458

BEFORE: Daniel S. Nutter

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation
Division:

W. Perry Pearce, Esq.
Legal Counsel to the Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

For the Applicant:

MR. NUTTER: Call next Case Number 7458.

MR. PEARCE: Application of Marks &
Garner Production Company for salt water disposal, Lea County,
New Mexico.

MR. NUTTER: Applicant has requested
continuance in this case.

Case Number 7458 will be continued to
the Examiner Hearing scheduled to be held at this same place
at 9:00 o'clock a. m. March 3rd, 1982.

(Hearing concluded.)

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MR. NUTTER: Call next Case Number 7458.

MR. PEARCE: Application of Marks &
Garner Production Company for salt water disposal, Lea County,
New Mexico.

MR. NUTTER: Applicant has requested
continuance in this case.

Case Number 7458 will be continued to
the Examiner Hearing scheduled to be held at this same place
at 9:00 o'clock a. m. March 3rd, 1982.

(Hearing concluded.)

C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that
the foregoing Transcript of Hearing before the Oil Conserva-
tion Division was reported by me; that the said transcript
is a full, true, and correct record of the hearing, prepared
by me to the best of my ability.

Sally W. Boyd CSR

SALLY W. BOYD, C.S.R.
Rt. 1 Box 193-B
Santa Fe, New Mexico 87501
Phone (505) 455-7409

I do hereby certify that the foregoing is
a true and correct copy of the transcript in
accordance with the requirements of the
act of March 1, 1906, Chapter 1458,
as amended by act of June 16, 1906, Chapter 1982.

[Signature] Examiner
Oil Conservation Division



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-3434

August 11, 1982

Mr. James K. McElroy
Attorney at Law
P. O. Box 25764
Albuquerque, New Mexico 87125

Re: CASE NO. 7459
ORDER NO. 8-7049

Applicant:

Marks & Garner Production Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD	<u> x </u>
Artesia OCD	<u> x </u>
Aztec OCD	<u> </u>

Other _____

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7458
Order No. R-7049

APPLICATION OF MARKS & GARNER
PRODUCTION COMPANY FOR SALT WATER
DISPOSAL, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 4, 1982,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 19th day of August, 1982, the Division
Director, having considered the record and the recommendations
of the Examiner, and being fully advised in the premises,

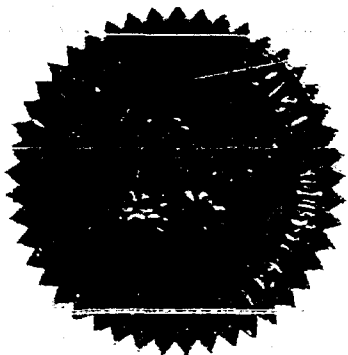
FINDS:

That the applicant's request for dismissal should be
granted.

IT IS THEREFORE ORDERED:

That Case No. 7458 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.



S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Joe D. Ramey
JOE D. RAMEY,
Director

Dockets Nos. 26-82 and 27-82 are tentatively set for August 18 and September 1, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 4, 1982
9 A.M. - MORGAN HALL, OIL CONSERVATION DIVISION
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 7627: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Sandi Production, Inc., United States Fidelity and Guaranty Company and other interested parties to appear and show cause why the El Pozo Well No. 1 located in Unit L, Section 26, and the Pound Ranch C Well No. 14 located in Unit C, Section 14, both in Township 28 North, Range 1 East, Rio Arriba County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7628: Application of Wiser Oil Company for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Penrose-Shelly oil well to be drilled 1345 feet from the South line and 660 feet from the West line of Section 32, Township 21 South, Range 37 East, the NW/4 SW/4 of said Section 32 to be dedicated to the well.
- CASE 7629: Application of Gulf Oil Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Yates and Seven Rivers formation in the open hole interval from 3169 feet to 3383 feet in its Arnott-Ramsay (NCT-E) Well No. 5, located in Unit E, Section 16, Township 25 South, Range 37 East, Jalmat Pool.
- CASE 7630: Application of Ralph Nix for an oil treating plant permit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the SW/4 NE/4 of Section 18, Township 19 South, Range 26 East.
- CASE 7631: Application of Marrion Oil & Gas Corporation for a non-standard proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit comprising the N/2 SE/4 and SW/4 SE/4 of Section 5 and the NW/4 NE/4 of Section 8, Township 23 North, Range 6 West, Mageezi-Gallup Area.
- CASE 7632: Application of Aztec Energy Corporation for a non-standard proration unit, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit comprising the SE/4 SE/4 of Section 5, and the E/2 NE/4 and SW/4 NE/4 of Section 8, Township 23 North, Range 6 West, Mageezi-Gallup Area.
- CASE 7458: (Continued from June 23, 1982, Examiner Hearing)
- Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Betenbough Well No. 2, located in Unit M of Section 12, Township 9 South, Range 35 East.
- CASE 7620: (Continued from July 21, 1982, Examiner Hearing)
- Application of Mesa Petroleum Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface through the base of the Abo formation underlying the SW/4 of Section 8, Township 5 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7633: Application of T. H. McElvain, Jr. for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the base of the Abo formation underlying the SW/4 of Section 8, Township 5 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7634: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Chaves, Eddy, Lea, and Roosevelt Counties, New Mexico.
- (a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the West Indian Flats-Atoka Gas Pool. The discovery well is the Perry R. Bass Big Eddy Unit Well No. 79Y located in Unit J of Section 21, Township 21 South, Range 28 East, NMPM. Said pool would comprise:

TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM
Section 21: E/2

(b) CREATE a new pool in Roosevelt County, New Mexico, classified as an oil pool for San Andres production and designated as the South Bluit-San Andres Pool. The discovery well is the Ike Lovelady, Inc. Lignum Well No. 1 located in Unit A of Section 35, Township 8 South, Range 37 East, NMPM. Said pool would comprise:

TOWNSHIP 8 SOUTH, RANGE 37 EAST, NMPM
Section 35: NE/4

(c) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Permian-Pennsylvanian production and designated as the Boyd Permian-Pennsylvanian Gas Pool. The discovery well is Yates Petroleum Corporation Rio Pecos MF Federal Com Well No. 1 located in Unit F of Section 11, Township 19 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM
Section 2: S/2
Section 3: E/2
Section 11: N/2

(d) CREATE a new pool in Chaves County, New Mexico, classified as a gas pool for Pre-Permian production and designated as the Four Ranch Pre-Permian Gas Pool. The discovery well is Plains Radio Broadcasting Canal Well No. 1 located in Unit F of Section 7, Township 9 South, Range 27 East, NMPM. Said pool would comprise:

TOWNSHIP 9 SOUTH, RANGE 26 EAST, NMPM
Section 1: E/2
Section 12: E/2
Section 13: All

TOWNSHIP 9 SOUTH, RANGE 27 EAST, NMPM
Section 7: W/2
Section 18: W/2

(e) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Yates and Seven Rivers production and designated as the House Yates-Seven Rivers Gas Pool. The discovery well is the MCF Oil Corporation J. Wright Well No. 1 located in Unit D of Section 5, Township 20 South, Range 39 East, NMPM. Said pool would comprise:

TOWNSHIP 19 SOUTH, RANGE 39 EAST, NMPM
Section 31: SE/4
Section 32: SW/4

TOWNSHIP 20 SOUTH, RANGE 39 EAST, NMPM
Section 5: NW/4

(f) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the Pollock-Wolfcamp Pool. Further, to assign approximately 46,910 barrels of discovery allowable to the discovery well, the Reading and Bates Company Dickinson Cattle Company 33 Well No. 1 located in Unit N of Section 33, Township 14 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 14 SOUTH, RANGE 38 EAST, NMPM
Section 33: SW/4

(g) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the West Red Hills-Wolfcamp Gas Pool. The discovery well is the BTA Oil Producers Mesa 8105 JV-P Well No. 1 located in Unit I of Section 1, Township 26 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 26 SOUTH, RANGE 32 EAST, NMPM
Section 1: E/2

(h) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the Townsend-Abo Pool. The discovery well is the Charles B. Gillespie, Jr. Exxon Townsend Well No. 1 located in Unit B of Section 9, Township 16 South, Range 35 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM
Section 9: NE/4

- (i) ABOLISH the East Tanneyhill-Cisco Pool in Roosevelt County, New Mexico, as heretofore classified, defined, and described:

TOWNSHIP 6 SOUTH, RANGE 34 EAST, NMPM
Section 8: SE/4

- (j) EXTEND the Bluitt-San Andres Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 37 EAST, NMPM
Section 23: E/2

- (k) EXTEND the Carson-Morrow Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 31 EAST, NMPM
Section 3: S/2

- (l) EXTEND the Crow Flats-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM
Section 31: W/2

- (m) EXTEND the Empire-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM
Section 3: S/2

- (n) EXTEND the High Lonesome-Queen Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 29 EAST, NMPM
Section 19: SE/4 NE/4

- (o) EXTEND the North Loving-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM
Section 7: N/2
Section 18: All
Section 19: W/2
Section 30: W/2

- (p) EXTEND the West Nadine-Blinbry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM
Section 5: NW/4
Section 6: SW/4

- (q) EXTEND the Pecos Slope-Abo Gas Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 4 SOUTH, RANGE 24 EAST, NMPM
Section 26: W/2

TOWNSHIP 5 SOUTH, RANGE 24 EAST, NMPM
Section 3: E/2

TOWNSHIP 6 SOUTH, RANGE 24 EAST, NMPM
Section 15: All
Section 16: All
Section 17: All
Section 18: E/2

TOWNSHIP 7 SOUTH, RANGE 26 EAST, NMPM
Section 27: All
Section 33: All
Section 34: All

TOWNSHIP 8 SOUTH, RANGE 25 EAST, NMPM
Section 13: S/2

TOWNSHIP 8 SOUTH, RANGE 26 EAST, NMPM
Section 3: All
Section 4: All
Section 5: All
Section 6: E/2

- (r) EXTEND the South Peterson-Pennsylvanian Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 6 SOUTH, RANGE 34 EAST, NMPM

Section 7: S/2

Section 8: S/2

- (s) EXTEND the West Sawyer-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 37 EAST, NMPM

Section 32: SW/4

- (t) EXTEND the Square Lake Grayburg-San Andres Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM

Section 11: S/2

- (u) EXTEND the Tomahawk-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 7 SOUTH, RANGE 31 EAST, NMPM

Section 36: SE/4

TOWNSHIP 8 SOUTH, RANGE 31 EAST, NMPM

Section 1: N/2

- (v) EXTEND the Turkey Track-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM

Section 3: N/2

- (w) EXTEND the Twin Lakes-San Andres Associated Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 9 SOUTH, RANGE 28 EAST, NMPM

Section 12: SE/4

TOWNSHIP 9 SOUTH, RANGE 29 EAST, NMPM

Section 18: N/2

- (x) EXTEND the Willow Lakes-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM

Section 32: N/2 N/2

Section 33: N/2 NW/4

James McGraw called 6/14/52
and requested a continuation
to August 4, 1952.

Dockets Nos. 21-82 and 22-82 are tentatively set for July 7 and 21, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - TUESDAY - JUNE 22, 1982

OIL CONSERVATION COMMISSION - 9 A.M.
MORGAN HALL, STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO

The following cases were continued from the June 2, 1982, Commission hearing:

CASE 7522: (DE NOVO)

Application of Santa Fe Exploration Co. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 660 feet from the North and West lines of Section 14, Township 20 South, Range 25 East, Permo-Penn, Strawn, Atoka and Morrow formations, the N/2 of said Section 14 to be dedicated to the well.

Upon application of Chama Petroleum Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

CASE 7521: (DE NOVO)

Application of William B. Barnhill for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 660 feet from the South and West lines of Section 35, Township 19 South, Range 25 East, Permo-Penn, Strawn, Atoka and Morrow formations, the S/2 of said Section 35 to be dedicated to the well.

Upon application of Chama Petroleum Company and William B. Barnhill, this case will be heard De Novo pursuant to the provisions of Rule 1220.

Docket No. 20-82

DOCKET: EXAMINER HEARING - WEDNESDAY - JUNE 23, 1982

9 A.M., MORGAN HALL, STATE LAND OFFICE BUILDING,
SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 7610: Application of Stevens Oil Company for salt water disposal, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 2724 feet to 2745 feet in its O'Brien "J" Well No. 9 located in Unit A, Section 31, Township 8 South, Range 29 East, Twinlakes-San Andres Pool.

CASE 7611: Application of Texaco Inc. for special pool rules, Lea County, New Mexico. Applicant, in the above-styled cause, seeks special pool rules for the Skaggs-Drinkard Pool, including provision for a limiting gas-oil ratio of 10,000 cubic feet of gas per barrel of oil.

CASE 7612: Application of B & E, Inc. for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to install and operate a commercial facility for the disposal of salt water into the Southeast end of Laguna Tres in Section 12, Township 23 South, Range 29 East and/or into the Northeast side of Laguna Cuatro in Section 5, Township 23 South, Range 30 East.

CASE 7613: Application of Tenneco Oil Company for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian test well to be located 660 feet from the South and West lines of Section 28, Township 16 South, Range 34 East, the W/2 of said Section 28 to be dedicated to the well.

CASE 7548: (Continued from June 9, 1982, Examiner Hearing)

Application of Tahoe Oil & Cattle Co. for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the perforated interval from 4932 feet to 4992 feet in its Schwalbe Well No. 1, located in Unit P of Section 21, Township 9 South, Range 37 East, West Sawyer-San Andres Pool.

CASES 7614 AND 7615: Application of Inexco Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in each of the following cases seeks an order pooling all mineral interests from the surface through the Strawn formation underlying the lands specified in each case, to form a standard 80-acre oil proration unit in the South Humble City-Strawn Pool to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7614: W/2 NE/4 Section 23, Township 17 South, Range 37 East

CASE 7615: E/2 NE/4 Section 23, Township 17 South, Range 37 East

CASES 7616 AND 7617: Application of Southland Royalty Company for compulsory pooling, Eddy County, New Mexico. Applicant, in each of the following cases seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the lands specified in each case, to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7616: N/2 Section 21, Township 18 South, Range 29 East

CASE 7617: S/2 Section 21, Township 18 South, Range 29 East

CASE 7618: Application of Doyle Hartman for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a gas well to be drilled 1450 feet from the South line and 1980 feet from the East line of Section 20, Township 20 South, Range 37 East, Eumont Gas Pool, the SE/4 of said Section 20 to be dedicated to the well.

CASE 7605: (Continued from June 9, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation through the uppermost 100 feet of the Mississippian Chester Limestone underlying the W/2 of Section 35, Township 19 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7458: (Continued from April 28, 1982, Examiner Hearing)

Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Eetenbough Well No. 2, located in Unit M of Section 12, Township 9 South, Range 35 East.

CASE 7598: (This case was heard on May 26, 1982. However, due to an error in originally advertising the case in the Torrance County newspaper, it has been readvertised in Torrance County only and will be reopened June 23, 1982, with respect to Torrance County only.)

Application of ANR Production Company and Yates Petroleum Corporation for designation of a tight formation in San Miguel, Torrance, Guadalupe, De Baca, Lincoln and Chaves Counties, New Mexico. Pursuant to Section 107 of the Natural Gas Policy Act of 1978 and 18 CFR Section 271.701-705, applicants, in the above-styled cause, seeks the designation as a tight formation of the Abo formation underlying the following described lands in the above-named counties.

All of:

Townships 1 thru 4 North, Ranges 14 thru 27 East;
Townships 5 thru 11 North, Ranges 14 thru 26 East;
Township 1 South, Ranges 14 thru 27 East;
Townships 2 thru 5 South, Ranges 14 thru 21 East;
Townships 6 thru 11 South, Ranges 15 thru 21 East;
Township 12 South, Ranges 17 thru 21 1/2 East; and
Townships 13 and 14 South, Ranges 17 thru 21 East;
containing 5,168,563 acres, more or less, but excluding the not yet defined Capitan Wilderness Area.

Dockets Nos. 13-82 and 14-82 are tentatively set for May 12 and May 26, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - THURSDAY - APRIL 22, 1982

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7509: (Continued and Readvertised)

Application of Supron Energy Corporation for a non-standard proration unit or compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit for the Dakota and Mesaverde formations comprising the SW/4 of Section 2, Township 31 North, Range 8 West, or in the alternative, an order pooling all mineral interests from the surface down through the Dakota formation underlying the S/2 of said Section 2, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7535: (Continued and Readvertised)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the SW/4 of Section 17, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7553: (Continued from April 14, 1982, Examiner Hearing)

Application of Fred Pool Drilling Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the SW/4 of Section 17, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Docket No. 12-82

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 28, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 7560: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Charles H. Heisen, Fidelity and Deposit Company of Maryland, Surety, and all other interested parties to appear and show cause why the Crownpoint Well No. 1, located in Unit F, Section 18, Township 18 North, Range 13 West, McKinley County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7469: (Continued from March 31, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit H. M. Bailey & Associates, Commercial Union Insurance Company, and all other interested parties to appear and show cause why the following wells on the H. M. Bailey Lease, Township 21 South, Range 1 West, Dona Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program: In Section 10: Nos. 9 in Unit A, 9, 11, 12, and 13 in Unit B, 10 and 14 in Unit C; and No. 15 in Unit C of Section 9.

EXAMINER HEARING - WEDNESDAY - APRIL 28, 1982

CASE 7458: (Continued from March 3, 1982, Examiner Hearing)

Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Metenbough Well No. 2, located in Unit M of Section 12, Township 9 South, Range 35 East.

CASE 7561: Application of Franks Petroleum, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North line and 980 feet from the West line of Section 9, Township 21 South, Range 32 East, Mat Mesa-Morrow Gas Pool, the W/2 of said Section 9 to be dedicated to the well.CASE 7565: Application of Delta Drilling Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the North Mescalero Unit Area, comprising 719.77 acres, more or less, of State, Fee and Federal lands in Townships 9 and 10 South, Range 32 East.CASE 7544: (Continued and Readvertised)

Application of Dinero Operating Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow-Ellenberger well to be drilled 660 feet from the North and East lines of Section 20, Township 22 South, Range 28 East, the N/2 of said Section 20 to be dedicated to the well.

CASE 7562: Application of Northwest Exploration Company for pool creation and special pool rules, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new Gallup-Dakota oil pool for its Gavilan Well No. 1 located in Unit A of Section 26, Township 25 North, Range 2 West, with special rules therefor, including provisions for 160-acre spacing.CASE 7519: (Continued from March 31, 1982, Examiner Hearing)

Application of S & J Oil Company for special pool rules, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Seven Lakes-Menafee Oil Pool to provide for well to be located not nearer than 25 feet to the quarter-quarter section line nor nearer than 165 feet to lands owned by an offset operator.

CASE 7563: Application of Marathon Oil Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all Permian formations underlying the NE/4 NE/4 of Section 26, Township 16 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.CASE 7457: (Continued from March 16, 1982, Examiner Hearing)

Application of E. T. Ross for nine non-standard gas proration units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas proration units in the Bravo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SW/4 SE/4, SE/4 SW/4, and NW/4 SE/4.

CASE 7564: Application of Mesa Petroleum Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the NW/4 of Section 30, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.CASE 7445: (Continued from March 16, 1982, Examiner Hearing - This Case will be continued to May 26, 1982)

Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir determination in the San Andres formation for its Fulton Collier Well No. 1 in Unit G of Section 1, Township 18 South, Range 28 East.

CASES 7524 THRU 7534: (Continued from March 31, 1982, Examiner Hearing)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following 11 cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7524: SE/4 Section 2, Township 5 South, Range 24 East

CASE 7525: SW/4 Section 3, Township 5 South, Range 24 East

CASE 7526: NW/4 Section 3, Township 5 South, Range 24 East

CASE 7527: SE/4 Section 3, Township 5 South, Range 24 East

CASE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

CASE 7530: NW/4 Section 11, Township 6 South, Range 24 East

CASE 7531: SW/4 Section 11, Township 6 South, Range 24 East

CASE 7532: SE/4 Section 27, Township 6 South, Range 24 East

CASE 7533: SW/4 Section 27, Township 6 South, Range 24 East

CASE 7534: NW/4 Section 34, Township 6 South, Range 24 East

JAMES R. MCCRORY

ATTORNEY AT LAW

P.O. Box 2088

ALBUQUERQUE, NEW MEXICO

505-247-8880

February 18, 1982

FEB 22 1982
OIL CONSERVATION DIVISION
SANTA FE

Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Attn: Lorraine Davidson

Re: Marks and Garner Salt Water Disposal Well application
in Sec 12 T9S R35E, Lea County, NM;
OCD Case 7458

Dear Ms. Davidson:

The application on the above matter was tentatively re-scheduled for March 3, 1982. The offset operator who requested the delay has not yet completed the evaluation which was to be done before the hearing.

Therefore would you please again delay the hearing on the above application.

Yours truly,

James R. McCrory

JRM/agh

cc: Ralph Viney & Assoc.
Marks & Garner Production Co.

Angie with Mr. McCrory's office
requested a continuance to April 28.

Dockets Nos. 8-82 and 9-82 are tentatively set for March 16 and March 31, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MARCH 3, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 7469: (Continued from February 3, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit H. M. Bailey & Associates, Commercial Union Insurance Company, and all other interested parties to appear and show cause why the following wells on the H. M. Bailey Lease, Township 21 South, Range 1 West, Dona Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program: In Section 10: Nos. 9 in Unit A, 9, 11, 12, and 13 in Unit B, 10 and 14 in Unit C; and No. 15 in Unit C of Section 9.

CASE 7494: Application of Bass Enterprises Production Company for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Humble City Unit Area, comprising 800 acres, more or less, of State lands in Township 17 South, Range 37 East.

CASE 7495: Application of Gulf Oil Corporation for simultaneous dedication and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the simultaneous dedication of a previously approved 320-acre non-standard Eumont proration unit comprising the E/2 of Section 25, Township 19 South, Range 36 East, to its Graham State Wells Nos. 8 in Unit J and 9 at an unorthodox location 990 feet from the North line and 1980 feet from the East line of said Section 25.

CASE 7496: Application of Viking Petroleum, Inc. for an unorthodox location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Abo gas well to be drilled 62 feet from the South line and 1984 feet from the East line of Section 29, Township 5 South, Range 24 East, the SE/4 of said Section to be dedicated to the well.

CASE 7476: (Continued from February 3, 1982, Examiner Hearing)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Abo formation, underlying two 160-acre gas spacing units, being the NE/4 and SE/4, respectively, of Section 12, Township 5 South, Range 24 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.

CASE 7497: Application of Parabo, Inc. for an oil treatment plant permit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at its salt water disposal site in the SE/4 of Section 29, Township 21 South, Range 38 East.

CASE 7458: (Continued from January 6, 1982, Examiner Hearing)

Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Betenbough Well No. 2, located in Unit N of Section 12, Township 9 South, Range 35 East.

CASE 7498: Application of Dwayne E. Hamilton for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp through Devonian formations underlying the S/2 of Section 5, Township 16 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

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Examiner Hearing - WEDNESDAY - MARCH 3, 1982

CASE 7499: Application of Amoco Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp through Devonian formations underlying the S/2 of Section 3, Township 23 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7073: (Continued from February 17, 1982, Examiner Hearing)

In the matter of Case 7073 being reopened pursuant to the provisions of Order No. R-6558, which order promulgated special rules for the South Elkins-Fusselman Pool in Chaves County, including provisions for 80-acre spacing units and a limiting gas-oil ratio of 3000 to one. All interested parties may appear and show cause why said pool should not be developed on 40-acre spacing units with a limiting gas-oil ratio of 2000 to one.

CASE 7074: (Continued from February 17, 1982, Examiner Hearing)

In the matter of Case 7074 being reopened pursuant to the provisions of Orders Nos. R-6565 and R-6565-B, which created the South Elkins-Fusselman Gas Pool in Chaves County. All interested parties may appear and present evidence as to the exact nature of the reservoir, and more particularly, as to the proper rate of withdrawal from the reservoir if it is determined that said pool is producing from a retrograde gas condensate reservoir.

CASE 7500: Application of Read & Stevens, Inc. for an exception to the maximum allowable base price provisions of the New Mexico Natural Gas Pricing Act, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order of the Division prescribing the price allowed for production enhancement gas under Section 107 of the Natural Gas Policy Act as the maximum allowable base price if production enhancement work which qualifies under the NGPA is performed on its Hackberry Hills Unit Well No. 4 located in Section 22, Township 22 South, Range 26 East, Eddy County, New Mexico.

CASE 7485: (Continued from February 17, 1982, Examiner Hearing)

Application of Berge Exploration for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo formation underlying two 160-acre proration units, the first being the NW/4 and the second being the SW/4 of Section 27, Township 7 South, Range 26 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.

CASE 7501: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating and extending certain pools in Chaves, Eddy and Lea Counties, New Mexico.

(a) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Wolfcamp production and designated as the North Caprock-Wolfcamp Pool. The discovery well is The Petroleum Corporation Landlady Well No. 1 located in Unit J of Section 8, Township 12 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 12 SOUTH, RANGE 32 EAST, NMPM
Section 8: SE/4

(b) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Morrow production and designated as the Feather-Morrow Pool. The discovery well is the Santa Fe Energy Company State UTP Well No. 1 located in Unit J of Section 21, Township 15 South, Range 32 East, NMPM. Said pool would comprise:

TOWNSHIP 15 SOUTH, RANGE 32 EAST, NMPM
Section 21: SE/4

(c) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo Reef production and designated as the Garrett-Abo Reef Pool. The discovery well is the Marathon Oil Company Belmont L. Hatfield Well No. 1 located in Unit J of Section 23, Township 16 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 16 SOUTH, RANGE 38 EAST, NMPM
Section 23: SE/4

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Examiner Hearing - WEDNESDAY - MARCH 3, 1982

(d) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Strawn and Atoka production and designated as the Pronghorn Strawn-Atoka Gas Pool. The discovery well is the Yates Petroleum Corporation Pronghorn Unit Well No. 1 located in Unit G of Section 6, Township 23 South, Range 33 East, NMPM. Said Pool would comprise:

TOWNSHIP 23 SOUTH, RANGE 33 EAST, NMPM
Section 6: N/2

(e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Paddock production and designated as the Skaggs-Paddock Pool. The discovery well is the Conoco Inc. SEMU Burger Well No. 107 located in Unit J of Section 19, Township 20 South, Range 38 East, NMPM. Said pool would comprise:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM
Section 19: SE/4

(f) EXTEND the Angell Ranch Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM
Section 2: S/2
Section 11: N/2

(g) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM
Section 26: E/2 NW/4 and E/2 SW/4

(h) EXTEND the Austin-Mississippian Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 36 EAST, NMPM
Section 18: S/2

(i) EXTEND the Boyd-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTH, RANGE 25 EAST, NMPM
Section 3: E/2

(j) EXTEND the Bunker Hill-Penrose Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NMPM
Section 14: S/2 SW/4
Section 23: N/2 N/2
Section 24: S/2 NW/4 and NE/4 NW/4

(k) EXTEND the South Carlsbad-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 26 EAST, NMPM
Section 26: S/2

(l) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 33 EAST, NMPM
Section 10: W/2
Section 15: W/2

(m) EXTEND the Dark Canyon-Pennsylvanian Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 25 EAST, NMPM
Section 31: N/2

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Examiner Hearing - WEDNESDAY - MARCH 3, 1982

- (n) EXTEND the Drinkard Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 12: E/2

TOWNSHIP 21 SOUTH, RANGE 38 EAST, NMPM
Section 7: NW/4

- (o) EXTEND the North Eidson-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM
Section 6: Lots 3, 4, 5, 6, 11, 12, 13, 14, and SW/4

- (p) EXTEND the Happy Valley-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 26 EAST, NMPM
Section 20: S/2

- (q) EXTEND the Herradura Bend-Delaware Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 28 EAST, NMPM
Section 29: NW/4 SW/4

- (r) EXTEND the Hobbs-Blinbry Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 38 EAST, NMPM
Section 34: W/2

TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM
Section 3: NW/4

- (s) EXTEND the Jalmat Yates-Seven Rivers Oil and Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 35 EAST, NMPM
Section 26: NE/4

- (t) EXTEND the South Kemnitz Atoka-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM
Section 30: W/2

- (u) EXTEND the North Loving-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, NMPM
Section 20: E/2
Section 21: All
Section 22: S/2
Section 27: All
Section 28: All
Section 29: All

- (v) EXTEND the Northeast Lovington-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM
Section 7: SW/4

- (w) EXTEND the North Lusk-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM
Section 35: All

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Examiner Hearing - WEDNESDAY - MARCH 3, 1982

- (x) EXTEND the Oil Center-Glorieta Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM
Section 11: NW/4

- (y) EXTEND the San Simon-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 22 SOUTH, RANGE 35 EAST, NMPM
Section 5: NW/4

- (z) EXTEND the Sand Ranch-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 29 EAST, NMPM
Section 26: All

- (aa) EXTEND the Tomlinson-Panhandles Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RANGE 32 EAST, NMPM
Section 6: SW/4
Section 7: NW/4

- (bb) EXTEND the Travis-Upper Pennsylvanian Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM
Section 12: S/2 SE/4

- (cc) EXTEND the Tule Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 32 EAST, NMPM
Section 35: SW/4

- (dd) EXTEND the Turkey Track-Seven Rivers-Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NMPM
Section 22: SE/4 SW/4

- (ee) EXTEND the North Young-Bone Spring Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM
Section 8: S/2
Section 9: W/2

Dockets Nos. 3-82 and 4-82 are tentatively set for January 20 and February 3, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 6, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 7410: (Continued from December 16, 1981, Examiner Hearing)

Application of B.O.A. Oil & Gas Company for two unorthodox oil well locations, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 2035 feet from the South line and 2455 feet from the East line and one to be drilled 2455 feet from the North line and 1944 feet from the East line, both in Section 31, Township 31 North, Range 15 West, Verde-Gallup Oil Pool, the NW/4 SE/4 and SW/4 NE/4, respectively, of said Section 31 to be dedicated to said wells.

CASE 7448: (Continued and Readvertised)

Application of Energy Reserves Group Inc. for creation of a new gas pool and an unorthodox location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new gas pool for oil and gas production in Section 12 and the NW/4 of Section 12, Township 6 South, Range 33 East; applicant further seeks approval of the unorthodox location of its Miller Com Well No. 1-Y located 660 feet from the South and West lines of said Section 12.

CASE 7451: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the SE/4 of Section 11, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7452: Application of Superior Oil Company for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Wolfcamp-Penn well to be drilled 1980 feet from the South line and 2480 feet from the East line of Section 14, Township 23 South, Range 32 East, the S/2 of said Section 14, to be dedicated to the well.

CASE 7453: Application of T. D. Skelton for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Devonian and Mississippian formations underlying the NE/4 NW/4 of Section 7, Township 12 South, Range 38 East, to be dedicated to the re-entry of an old well at a standard location thereon. Also to be considered will be the cost of re-entering and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entry of said well.

CASE 7454: Application of Uriah Exploration, Inc., for approval of an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 1090 feet from the North line and 560 feet from the East line of Section 30, Township 22 South, Range 25 East, Wolfcamp-Pennsylvanian formations, the N/2 of said Section to be dedicated to the well.

CASE 7455: Application of H. L. Brown, Jr. for compulsory pooling at an unorthodox location, Roosevelt County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Granite Wash formation underlying the S/2 of Section 11, Township 6 South, Range 33 East, to be dedicated to a well to be drilled at an unorthodox location 1300 feet from the South line and 660 feet from the East line of said Section 11. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

- CASE 7456:** Application of Colonial Production Company for gas well commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the commingling of Ballard-Pictured Cliffs production from its Jicarilla Apache Wells Nos. 9 and 10, located in Units A and C of Section 15, Township 23 North, Range 4 West, prior to metering.
- CASE 7457:** Application of E. T. Ross for nine non-standard gas proration units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas proration units in the Bravo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SW/4 SE/4, SE/4 SW/4, and NW/4 SE/4.
- CASE 7458:** Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Betenbough Well No. 2, located in Unit M of Section 12, Township 9 South, Range 35 East.
- CASE 7459:** Application of Red Mountain Associates for the Amendment of Order No. R-6538, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Order No. R-6538, which authorized applicant to conduct waterflood operations in the Chaco Wash-Mesa Verde Oil Pool. Applicant seeks approval for the injection of water through various other wells than those originally approved, seeks deletion of the requirement for packers in injection wells, and seeks an increase in the previously authorized 68-pound limitation on injection pressure.
- CASE 7460:** Application of Northwest Pipeline Corporation for 13 non-standard gas proration units, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for 13 non-standard Pictured Cliffs gas proration units ranging in size from 142.39 acres to 176.77 acres and each comprised of various contiguous lots or tracts in Sections 4, 5, 6, 7, and 18 of Township 31 North, Range 7 West. Said proration units result from corrections in the survey lines on the North and West sides of Township 31 North, Range 7 West and overlap seven non-standard Mesaverde proration units previously approved by Order No. R-1066.
- CASE 7461:** Application of Wainoco Oil & Gas Company for an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for a well to be drilled at an unorthodox location 660 feet from the South and West lines of Section 18, Township 16 South, Range 37 East, Northeast Lovington Penn Pool, said location being 177.7 feet west of the center of Lot 4 whereas the pool rules specify that well be drilled within 150 feet of the center of the lot. Lots 3 and 4 of said Section 18 would be dedicated to the well.
- CASE 7421:** (Readvertised)
- Application of Doyle Hartman for compulsory pooling, unorthodox well location and non-standard spacing unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Eumont Gas Pool underlying a 120-acre non-standard spacing unit consisting of the S/2 SW/4 and the NW/4 SW/4 of Section 3, Township 20 South, Range 37 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 330 feet from the West line of Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Docket No. 2-82

DOCKET: COMMISSION HEARING - MONDAY - JANUARY 11, 1982
9 A.M. - OIL CONSERVATION COMMISSION - ROOM 205
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 7393: (DE NOVO)

Application of Uriah Exploration Incorporated for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco, Canyon and Morrow formations underlying the W/2 of Section 13, Township 22 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

Upon application of Supron Energy Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

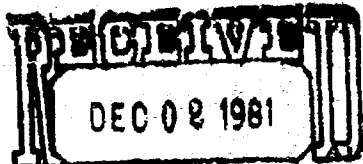
Page 2

COMMISSION HEARING - MONDAY - JANUARY 11, 1982

CASE 7394: (DE NOVO)

Application of Supron Energy Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian well to be drilled 467 feet from the North line and 1650 feet from the West line of Section 13, Township 22 South, Range 24 East, the N/2 of said Section 13 to be dedicated to the well.

Upon application of Supron Energy Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.



JAMES R. McCrory

ATTORNEY AT LAW

P.O. Box 25764

ALBUQUERQUE, NEW MEXICO 87125

505-247-8883

OIL CONSERVATION DIVISION
SANTA FE

November 25, 1981

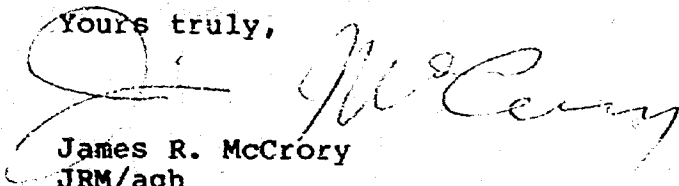
Oil Conservation Division
State Land Office Bldg.
Old Santa Fe Trail
Santa Fe, New Mexico

Attn: Mr. Nutter

Dear Sir:

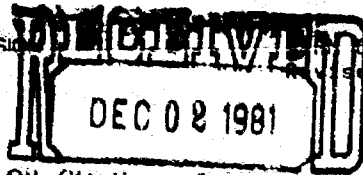
Enclosed are three copies of an application for a salt water disposal well in Lea County, New Mexico. I request a hearing on December 15th, 1981, as early on the docket that morning as will be convenient for the hearing officer. I discussed this application with you by telephone previously, at which time you gave me the December 15 date for the hearing.

Yours truly,


James R. McCrory
JRM/agh

encl: three copies form C-108 Application

Case 7458



Case 7498

APPLICATION FOR AUTHORIZATION TO INJECT

OIL CONSERVATION DIVISION

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: Marke & Garner Production Company

Address: P.O. Box 763, Hobbs, NM 88240

Contact party: Donna Holler

Phone: (505) 393-2727

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Donna Holler

Title: Agent

Signature: Donna Holler

Date: October 9, 1981

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location or single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Marks & Garner Production Company
Betenbough No. 2
Attachment Form C-108

- Item III (A)(1) Betenbough No. 2, 660' FSL & 660" FWL of Section 12, T9S, R35E
(A)(2) 13 3/8" csg in 17 1/4" hole set @ 354 w/375 sx, circulated
9 5/8" csg in 12 1/4" hole set " 6200 w/4500 sx, circulated
7" csg in 8 3/4" hole set @ 9639 w/775 sx, top cement 5880
by temp. survey, cut & pulled from 4500
Schematic - See Exhibit A
(A)(3) 2 3/8" cement lined tubing set open end in packer @ 9500
(A)(4) 7" Brown M-1 Husky packer to be set at 9500

(B)(1) Bough Permo-Penn Pool, Bough C formation
(B)(2) Perforations 9596-9601 & 9608-9616
(B)(3) Drilled for oil production by Magnolia Petroleum Corp. in 1949
(B)(4) Perf 4738-43, squeezed, sacks NA
Perf 4748-50, to be squeezed with 100 sacks
Perf 4758-69, squeezed with 490 sacks
Perf 9617-35, squeezed, sacks NA, covered with 50' cement plug
(B)(5) Lower: Devonian
Higher: San Andres

Item V Exhibit B

Item VI Exhibit C-1, C-2 & C-3

- Item VII 1. Average: 50 bbls per day
Maximum: 150 bbls per day
2. Closed
3. Average: Vacuum
Maximum: 800 psi
4. Marks & Garner Production Co. Betenbough & Federal A-13 leases
See Exhibit D for water analysis
5. Not applicable

Item VIII Bough C formation of the Pennsylvanian System, top 9586, 54' thick.
Fresh water suitable for drinking is found in the Ogalalla formation
from approximately 150 to 200 feet. Magnolia logged the top of the
Red Bed in the Betengough No. 2 at 223 feet. Due to scarcity of
fresh water in the area, it is not included in the Lea County Shallow
Ground Water Basin. There is no known source of fresh water in the
area at any other depth. See Exhibit E-1 and E-2.

Item IX None

Item X Exhibit F

Item XI Unable to locate fresh water well within 1-mile radius. See Exhibit
E-2 for water analysis of the only two wells that could be located
in the area.

Item XII Representatives of Marks & Garner Production Company have examined available geologic and engineering data and have found no evidence of open faults or any other hydrologic connection between the Bough C formation at approximately 9500 feet and the Ogallala water sand at approximately 200 feet.

Item XIII Applicant has mailed a copy of Form C-108 and page 1 and 2 of the attachment to the following by certified mail:

Surface owner: W. Holmes Lovejoy
General Delivery
Milnesand, New Mexico 88125

Operators within one-half mile:

Maurice L. Brown Co.
Box 2237
Midland, Texas 79702

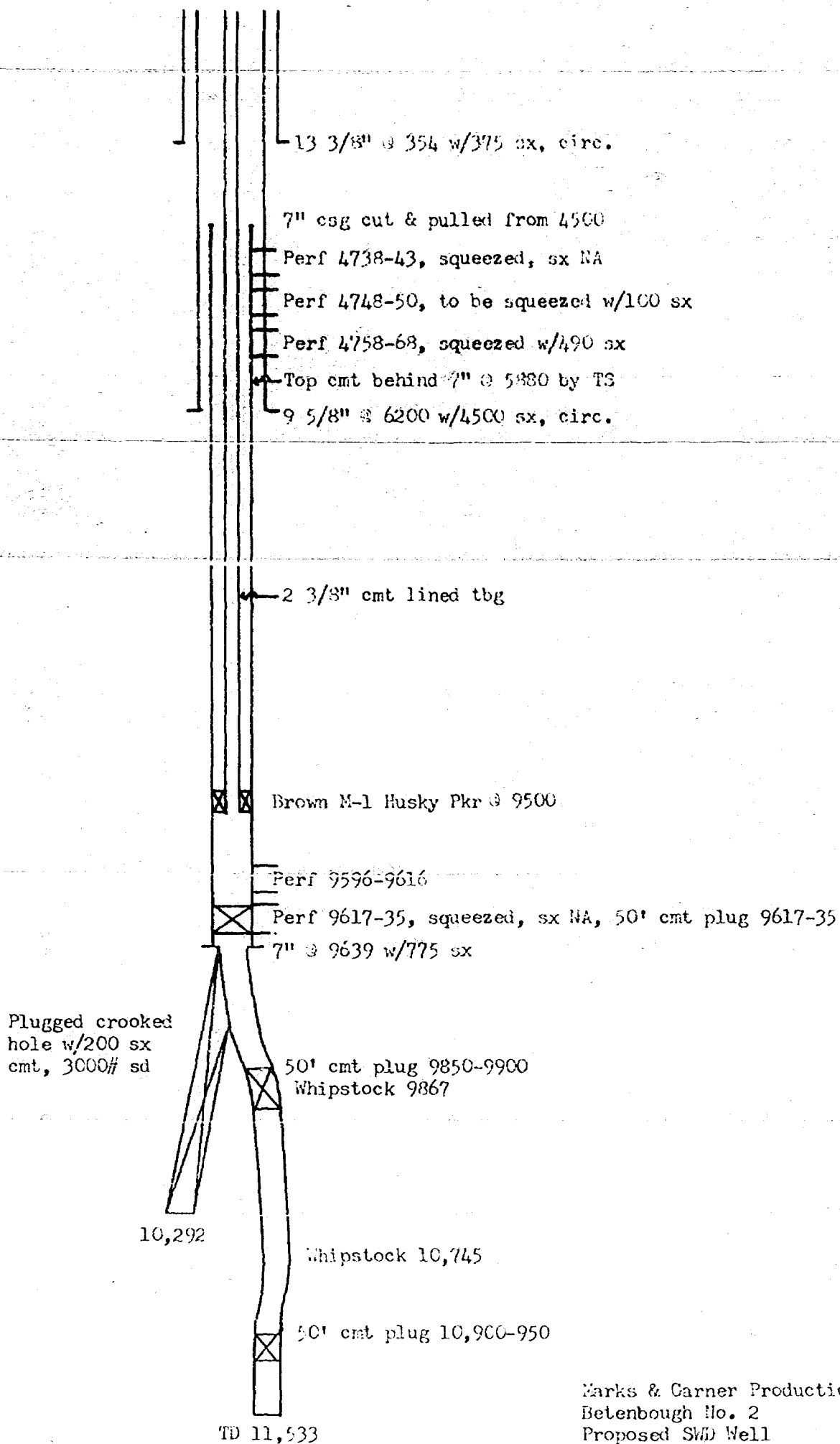
Coquina Oil Corporation
Drawer 2960
Midland, Texas 79702

Amoco Production Co.
P. O. Box 68
Hobbs, New Mexico 88240

Layton Enterprises, Inc.
3109 79th Street
Lubbock, Texas 79423

Apollo Energy, Inc.
P. O. Box 1737
Hobbs, New Mexico 88240

Item XIV Proof of Mailing: Exhibit G
Proof of Publication: Exhibit H



Marks & Carner Production Company
 Belenbough No. 2
 Proposed SWD Well
 660' FSL & 660' FWL
 Sec. 12, T9S, R35E

Exhibit A

The map displays a complex network of oil and gas fields and leases. Key areas include:

- CROSSROADS WEST**: A large area in the upper left, containing fields like 'CROSSROADS WEST' and 'CROSSROADS WEST'.
- CROSSROADS**: A large area in the center, containing fields like 'CROSSROADS' and 'CROSSROADS'.
- Devonian Penn Water Disposal**: A large area in the lower right, containing fields like 'Devonian Penn Water Disposal' and 'Devonian Penn Water Disposal'.
- San Andres Water Disposal**: A large area in the lower left, containing fields like 'San Andres Water Disposal' and 'San Andres Water Disposal'.

Individual fields and leases are labeled with numbers and names, such as '33', '34', '35', '36', '37', '38', '39', '40', '41', '42', '43', '44', '45', '46', '47', '48', '49', '50', '51', '52', '53', '54', '55', '56', '57', '58', '59', '60', '61', '62', '63', '64', '65', '66', '67', '68', '69', '70', '71', '72', '73', '74', '75', '76', '77', '78', '79', '80', '81', '82', '83', '84', '85', '86', '87', '88', '89', '90', '91', '92', '93', '94', '95', '96', '97', '98', '99', '100'.

Tabular Summary
Wells Within One-Half Mile of
Marks & Garner Production Company

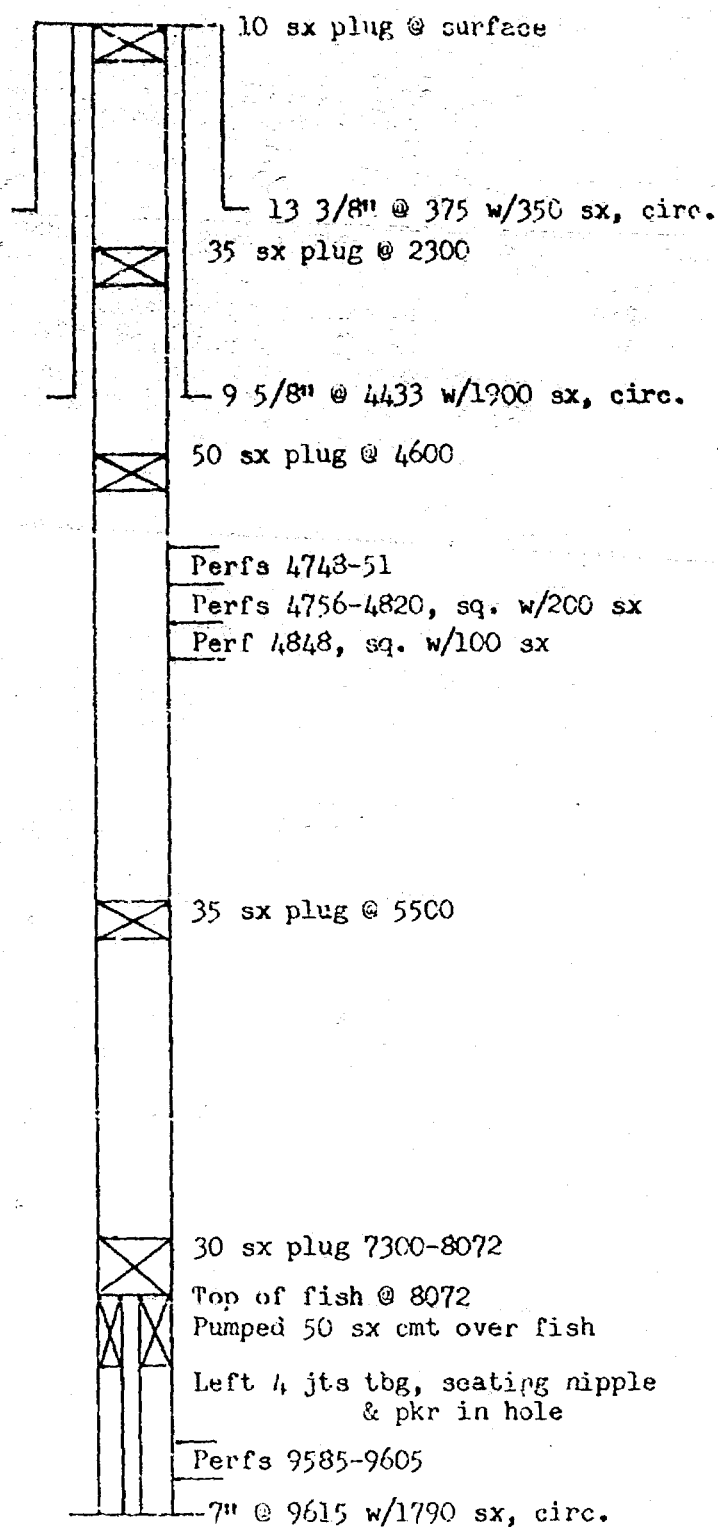
Bettenbough No. 2

Maurice L. Brown Co.	Hooper #1	2310' FNL & 330" FEL, Sec. 11, T9S, R35E Csg: 10 3/4" @ 428 w/425 sx 7 5/8" @ 4250 w/1800 sx 5 1/2" @ 9900 w/300 sx	Total Depth 9900, Perfs 9793-9822, TA 5/15/8. Top cmt: surface Top cmt: surface Top cmt: 6310 est.
Apollo Energy, Inc.	Jack Markham #2	660' FSL & 660' FEL, Sec. 11, T9S, R35E Csg: 13 3/8" @ 383 w/375 sx 9 5/8" @ 5000 w/3595 sx 7" @ 9668 w/1425 sx	Total Depth 9668, Perfs 9645-54 Top cmt: surface Top cmt: surface Top cmt: 5350 TS
Apollo Energy, Inc.	Jack Markham #1	660' FSL & 1980' FEL, Sec. 11, T9S, R35E Csg: 10 3/4" @ 467' w/450 sx 7 5/8" @ 4258 w/2175 sx 5 1/2" liner 4124-9705 w/1850 ex	Total Depth 9726, OH 9705-26 Top cmt: surface Top cmt: surface Top cmt: 4124 est.
Layton Enterprises, Inc.	Bettenbough B #1	660' FNL & 660' FEL, Sec. 14, T9S, R35E Csg: 13 3/8" @ 372 w/350 sx 9 5/8" @ 4429 w/1500 sx 7" @ 9638 w/1987 sx	Total Depth 9659, Perfs 4757-69 Top cmt: surface Top cmt: 2300 TS Top cmt: 300 TS
Coquina Oil Corp.	Federal 13 #1	660' FNL & 660" FNL, Sec. 13, T9S, R35E Csg: 13 3/8" @ 375 w/350 sx 9 5/8" @ 4433 w/1900 sx 7" @ 9615 w/1790 sx	Total Depth 9615, Perfs 9585-9605, P&A 7/5/77 Top cmt: surface Top cmt: surface Top cmt: surface
Amoco Production Co.	Hood Federal #2	1980' FNL & 660' FNL, Sec. 13, T9S, R35E Csg: 13 3/8" @ 452 w/450 sx 8 5/8" @ 4874 w/2200 sx 5 1/2" @ 11,955 w/1150 sx	Total Depth 11,955, Perfs 11,863-872 Top cmt: surface Top cmt: surface Top cmt: 5320 est.

Marks & Garner Prod. Co. Federal A-13 #1

Cocuita Oil Corp. Bettenbough #1

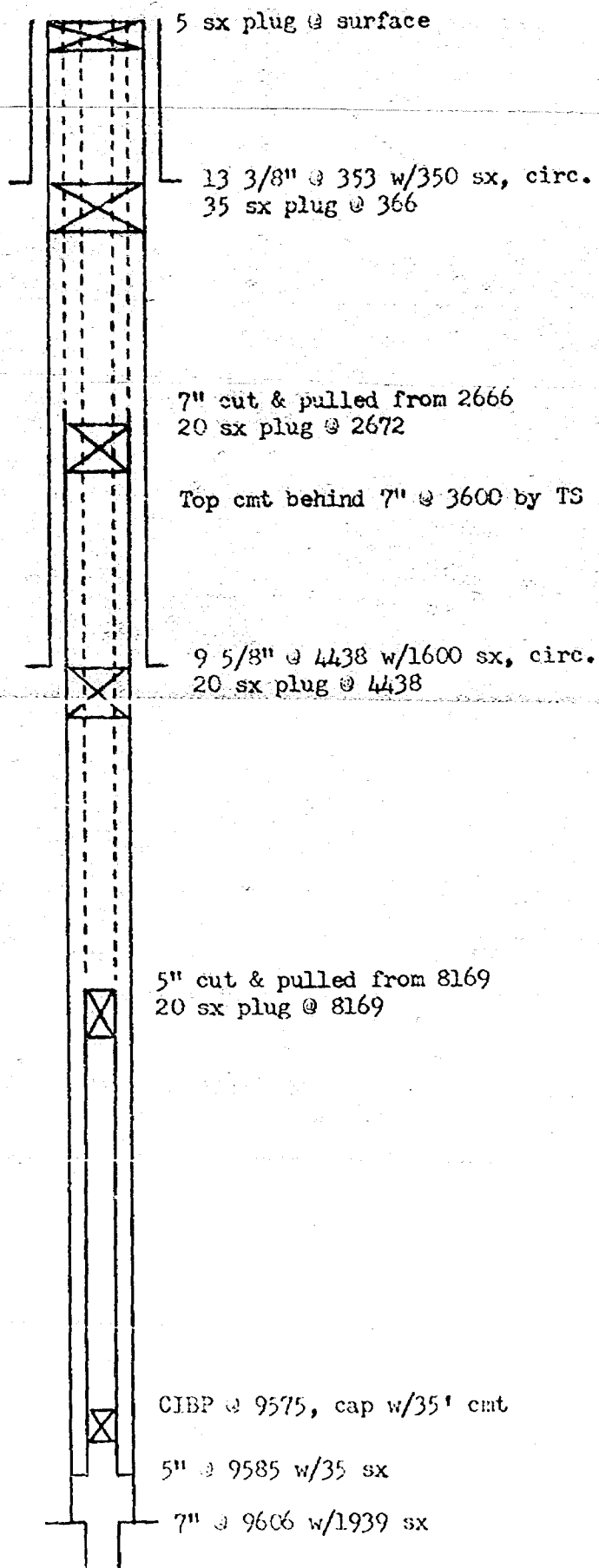
660' FNL & 1980' FWL, Sec. 13, T9S, R35E	Total Depth 12,814, OH 9597-9615
Csg: 13 3/8" @ 359 w/350 sx	Top cmt: surface est.
9 5/8" @ 4410 w/2879 sx	Top cmt: surface est.
7" liner 1726-9597 w/1650 sx	Top cmt: 1726 est.
660' FSL & 1980' FWL, Sec. 12, T9S, R35E	Total Depth 9638, OH 9605-38, P&A 5/26/77
Csg: 13 3/8" @ 353 w/350 sx	Top cmt: surface
9 5/8" @ 4438 w/2300 sx	Top cmt: surface
7" @ 9606 w/1939 sx	Top cmt: 3600 TS
5" @ 9585 w/35 sx	Top cmt: 9320 est.
	Pulled from 2658



TD 9615

Coquina Oil Corporation
Federal 13 No. 1
660' FNL & 660' FWL
Sec. 13, T9S, R35E

Exhibit C-2



Coquina Oil Corporation
 Betenbough No. 1
 660' FSL & 1980' FWL
 Sec. 12, T9S, R35E
 P & A 5/24/77

UNICHEM INTERNATIONAL

601 NORTH LEECH

P.O. BOX 1499

HOBBS, NEW MEXICO 88240

COMPANY : MARKS GARNER

DATE : 5-27-81

FIELD, LEASE & WELL : ~~FED A-1~~ BENBOUGH Federal A-13 & Eetenbough, produced water

SAMPLING POINT:

DATE SAMPLED : 8-25-81

SPECIFIC GRAVITY = 1.077

TOTAL DISSOLVED SOLIDS = 114730

PH = 5.9

		ME/L	MG/L
CATIONS			
CALCIUM	(CA)+2	375	6477
MAGNESIUM	(MG)+2	56.6	688
SODIUM	(NA), CALC.	1616	37161
ANIONS			
BICARBONATE	(HCO3)-1	1.5	91.5
CARBONATE	(CO3)-2	0	0
HYDROXIDE	(OH)-1	0	0
SULFATE	(SO4)-2	10.9	525
CHLORIDES	(CL)-1	1974	69954
DISSOLVED GASES			
CARBON DIOXIDE	(CO2)	NOT RUN	
HYDROGEN SULFIDE	(H2S)	NOT RUN	
OXYGEN	(O2)	NOT RUN	
IRON(TOTAL)	(FE)		80
BARIUM	(BA)+2	0	0
STRONTIUM	(SR)+2	NOT RUN	

SCALING INDEX

TEMP

CARBONATE INDEX
CALCIUM CARBONATE SCALING

30C
86F
-1.90
UNLIKELY

SULFATE INDEX
CALCIUM SULFATE SCALING

-2.1
UNLIKELY



JOHN WEST
ENGINEERING
COMPANY

412 North Dal Paso
Hobbs, New Mexico 88240
August 28, 1981

Ms. Donna Haller, Consultant
For Marks E. Garner
P.O. Box 763
Hobbs, N.M. 88240

Re: Water Samples

Dear Ms. Haller:

Attached are the Unichem International reports on the water samples you requested that we obtained in the crossroads area.

The well you gave to me as being in NE~~NE~~ Sec. 10 is actually in SE~~SE~~ Sec. 3-9-35 and on the report is shown as SE~~SE~~ 3-9-35. The well you gave me as SE~~SE~~ Sec. 17-9-35 was properly located.

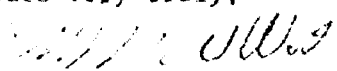
As you can see from the report, the well in Sec. 17 has almost double the total solids as the one in Sec. 3.

This area is out of the Lea County Shallow Ground water basin and drillers logs were not filed with the state engineers office. We do not know the depth of either of the wells. However, the well in Sec. 17 is on the list of wells under observation by the state engineers office. In January, 1981, their field men found the water level to be 152.5 feet from the top of the casing which is approximately 0.6 feet above the ground level. The total depth they checked was to 157 feet. This does not necessarily mean that the well was drilled to 157 feet: it may be considerably deeper.

We do not know who drilled or owns the wells.

If we can help you in any other way, please let us know.

Yours very truly,


John West Engineering
By John W. West

jww/tlm

Enclosures

Exhibit E-1



P. O. BOX 1499

HOBBS, NEW MEXICO 88240

707 NORTH LEECH

PHO. (505) 393-7751

WATER ANALYSIS REPORT

(Expressed in ppm Unless Indicated Otherwise)

FOR: Marks and Garner

DATE SAMPLED: 8-24-81

PLANT:

DATE SUBMITTED: 8-25-81

LOCATION:

DATE ANALYZED: 8-25-81

SAMPLE SOURCE:

SEISE

SEISE

SEC. 3

SEC. 17

9S-35E

9S-35E

pH

Pheno. Alkalinity (CaCO₃)Total Alkalinity (CaCO₃)Bicarbonate (HCO₃)Carbonate (CO₃)

Hydroxide (OH)

Total Hardness (CaCO₃)Calcium (CaCO₃)Magnesium (CaCO₃)

Chloride (Cl)

104

146

Sulfate (SO₄)

282

249

Total Phosphate (PO₄)Orthophosphate (PO₄)Polyphosphate (PO₄)Silica (SiO₂)

Iron (Fe)

Chromate (CrO₄)

Specific Conductance (MMHOS)

Chloride Concentrations

Hardness Concentrations

Total Dissolved Solids

695

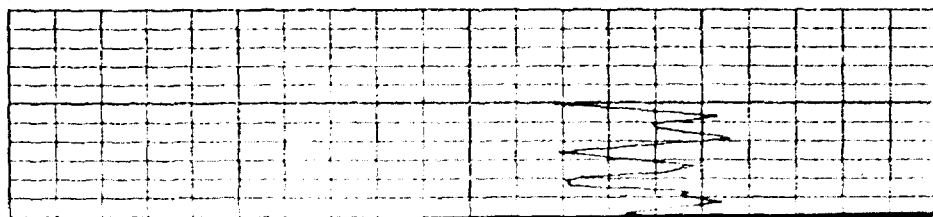
1150

REGARDS,

Exhibit E-2



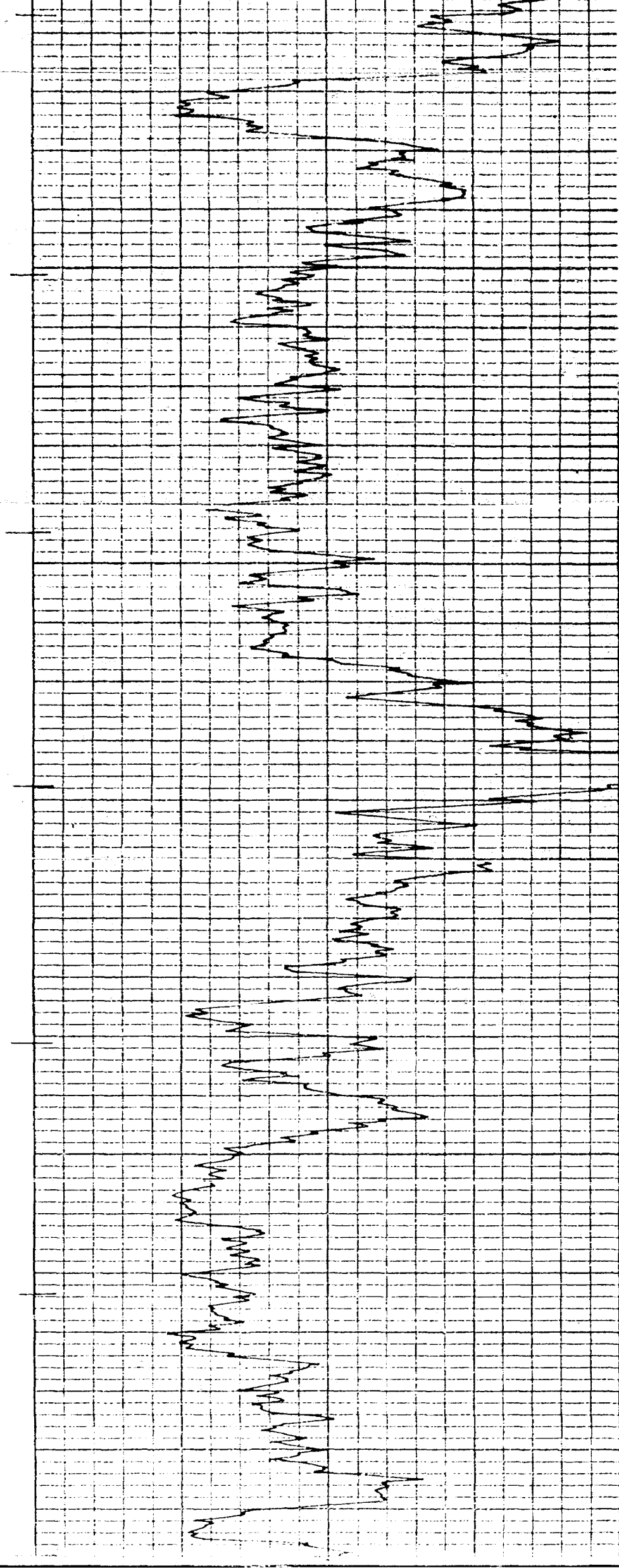
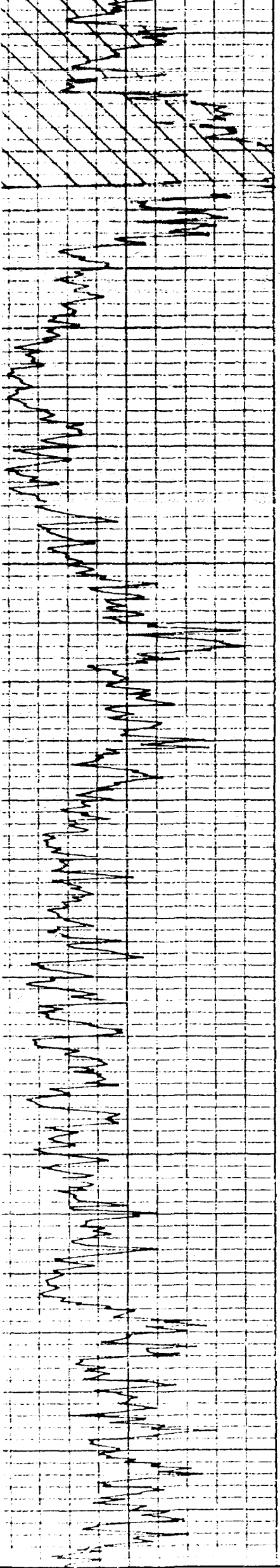
100

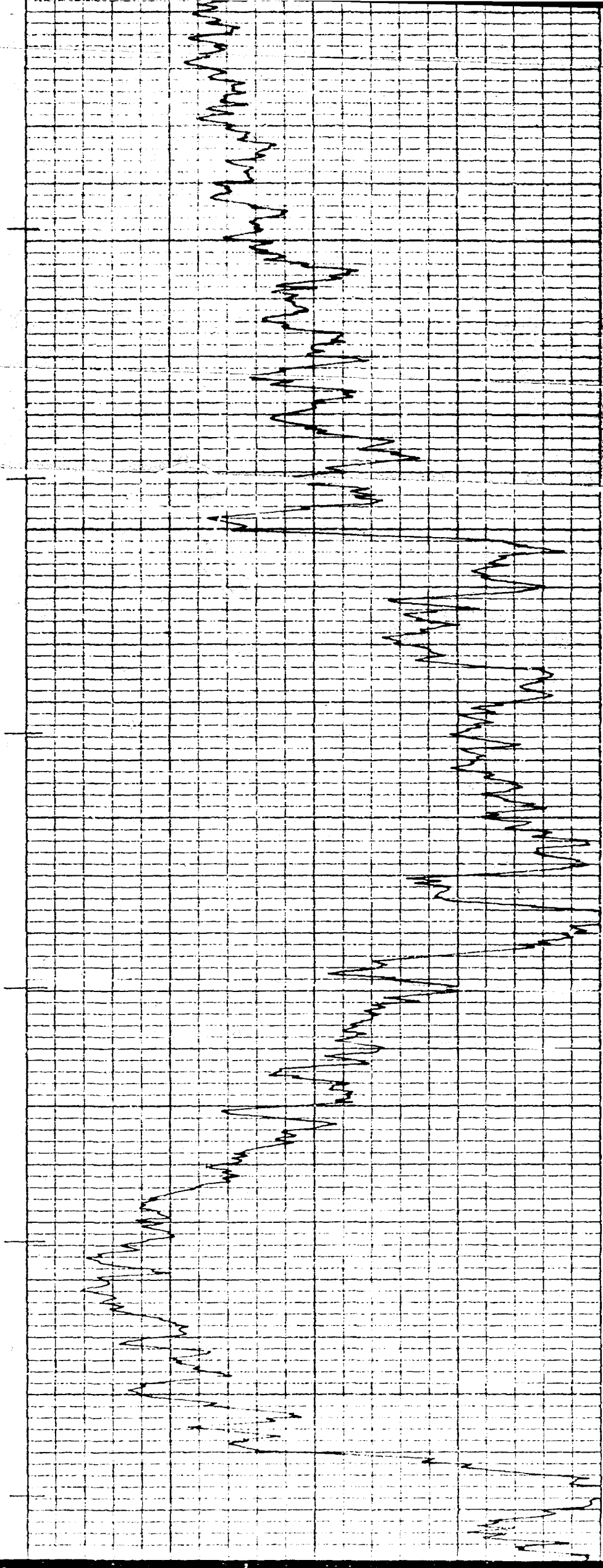


4700

4800

4900

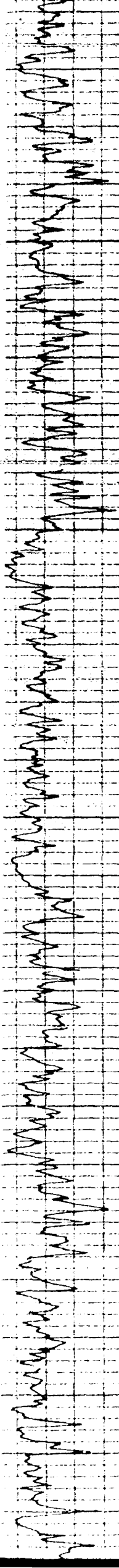


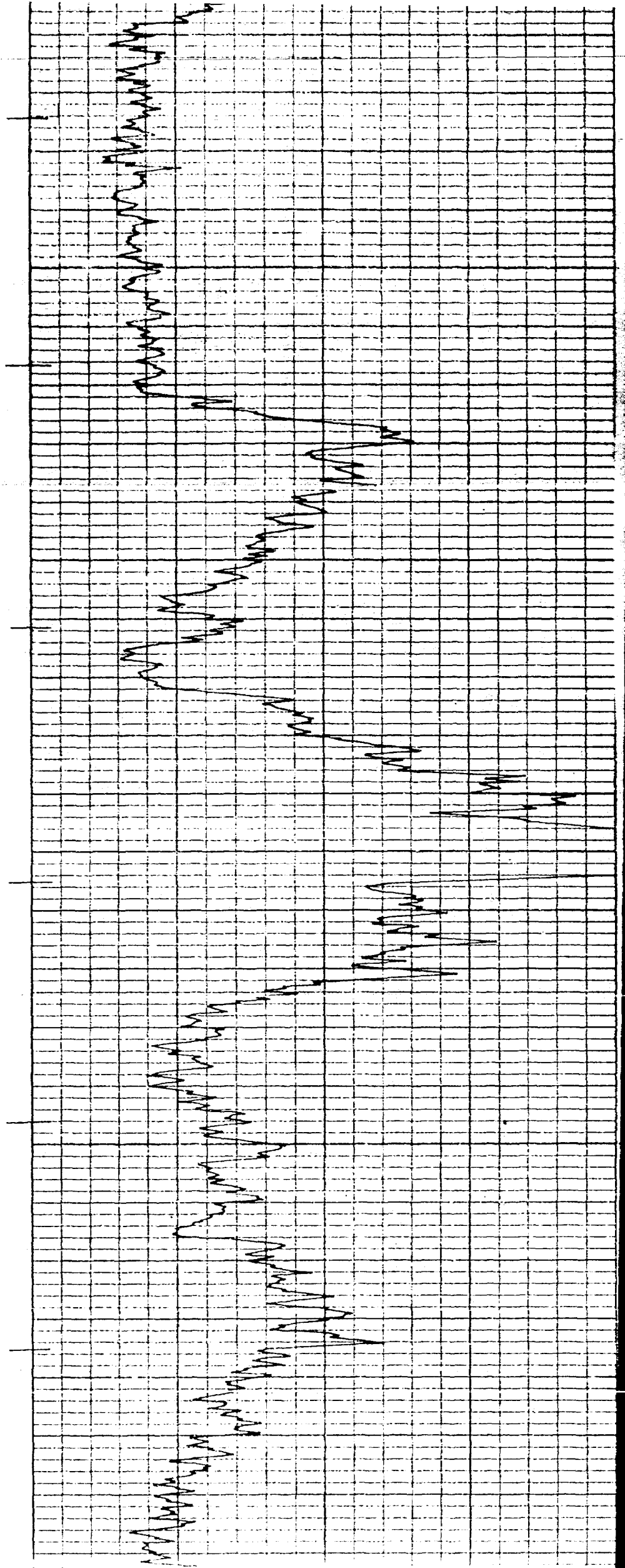


5200

5300

5400



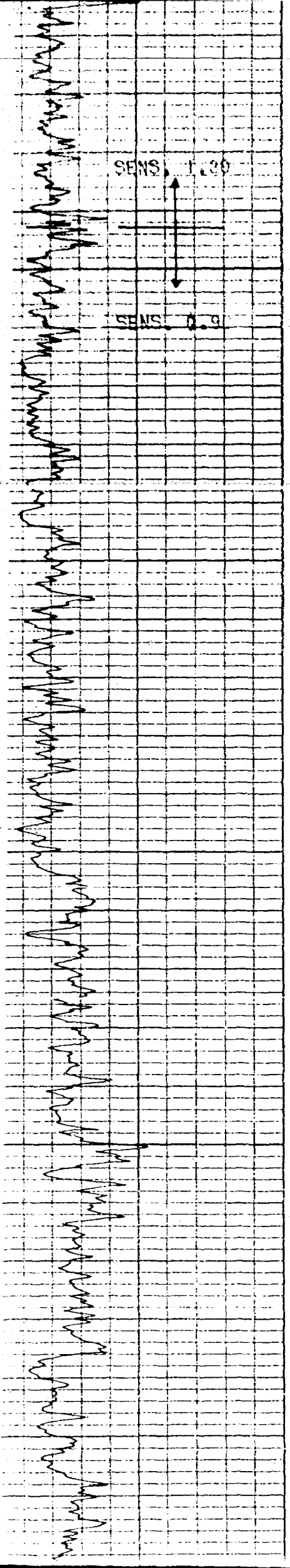


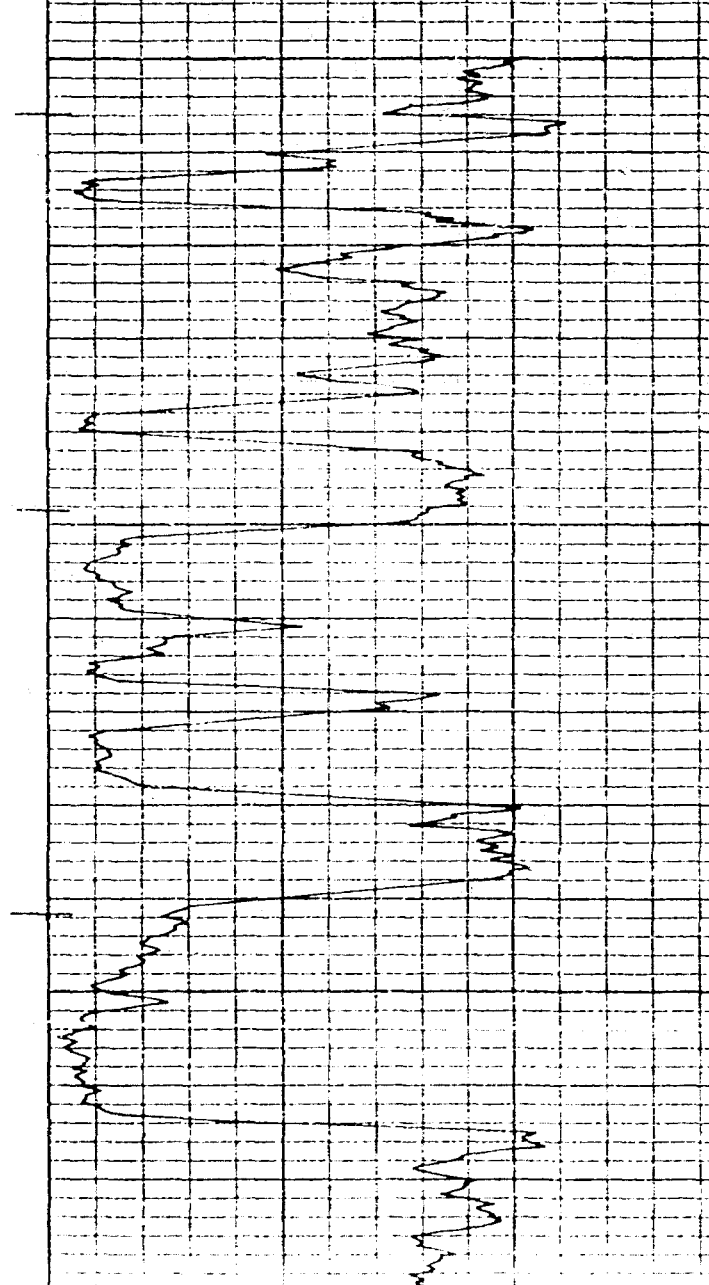
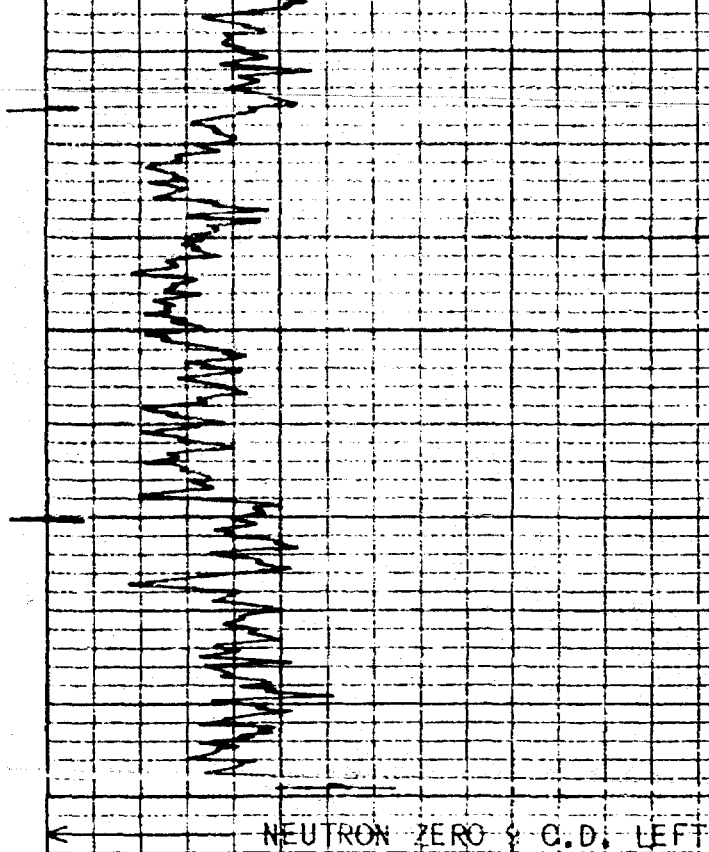
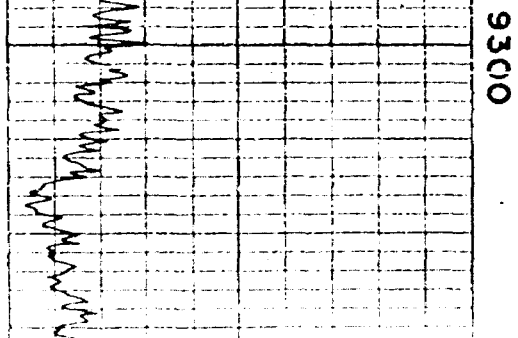
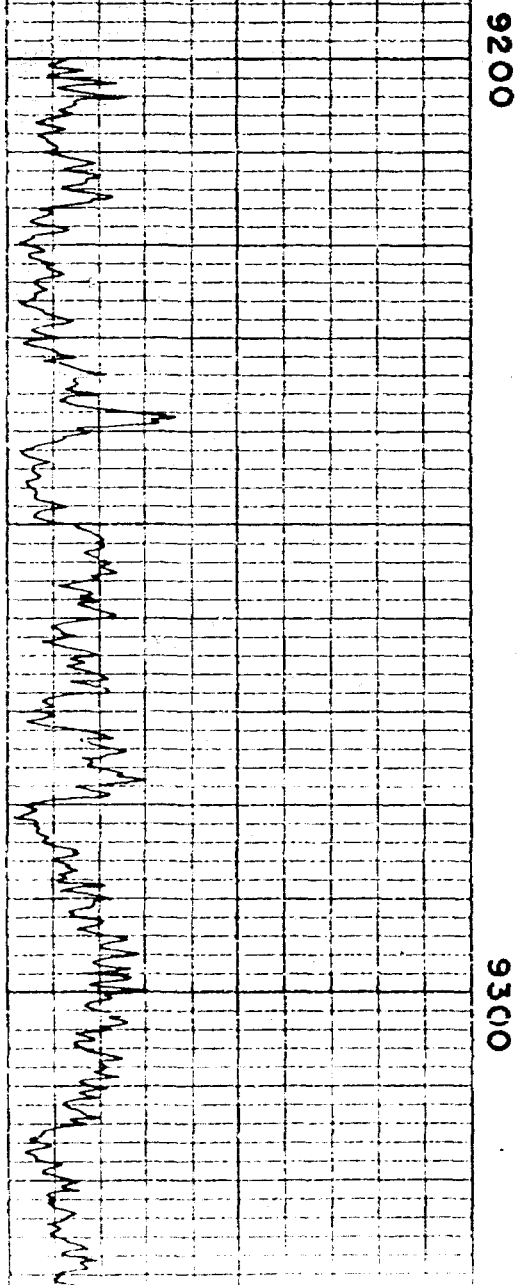
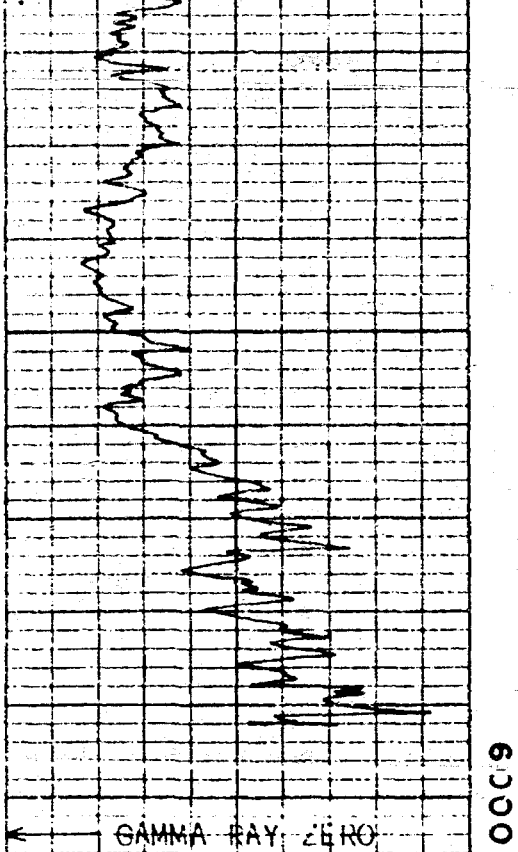
5700

5800

5900

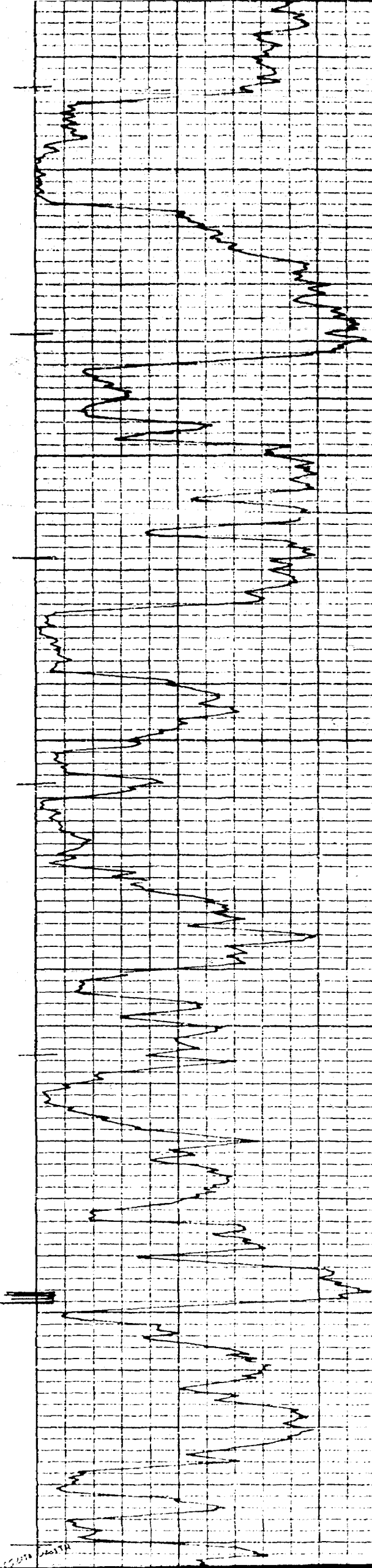
SENS 1.30





9400

9500



Handwritten notes in the left margin, likely describing the data or the recording process. The text is written in a cursive, handwritten style and is somewhat difficult to read due to the handwriting and the grid lines. It appears to be a series of observations or measurements related to the waveform shown on the right.

9600

INTEGRATED DATA

0
0
0
0
0
0
0

ADJ. W/ 4000 GR.

7" G.S. 4041

20000 BE.

602.1 LW
9123 HI

DISCARD

GAMMA RAY ZERO

NEUTRON ZERO 3 G.D. LEFT

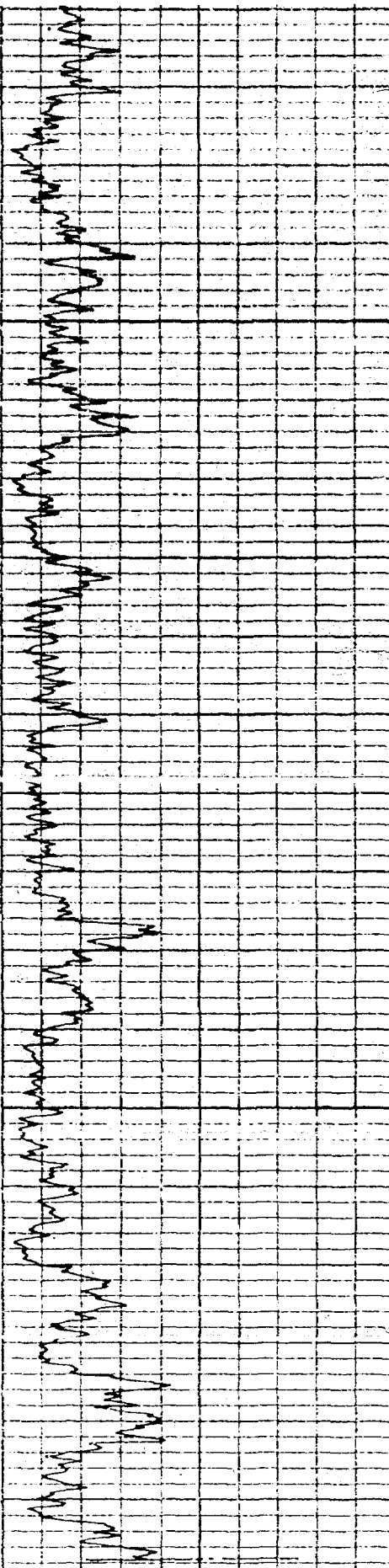
R. D. 9657'
T. D. 9667'

R. D. 9666'
T. D. 9667'

MC GRATH AND SMITH
BETENBOUGH No. 2
BOUGH FIELD
LEA COUNTY, TEXAS

REPEAT SECTION

950



9500

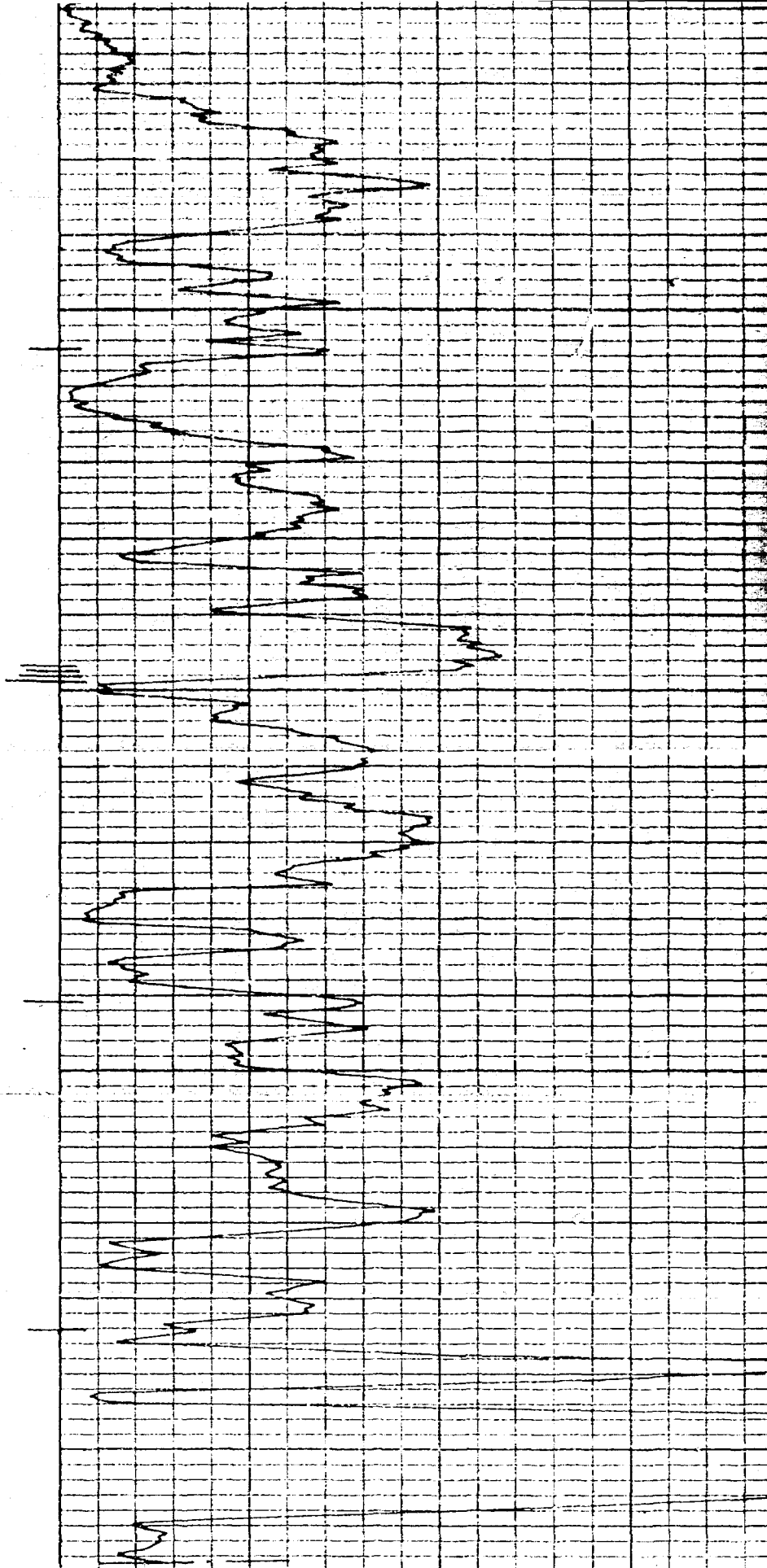
0096

GAMMA RAY ZERO

R. D. 9657

T. D. 9667

MC GRATH AND SMITH
BETENBOUGH NO. 2
BOUGH FIELD
LEA COUNTY, NEW MEXICO



NEUTRON ZERO 3 C.D. LEFT

R. D. 9666

T. D. 9667

No. 719238

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Amoco Prod. Co.	
STREET AND NO.	
P.O. Box 68	
P.O. STATE AND ZIP CODE	
Hobbs, NM 88240	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

No. 719240

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
W. Holmes Lovejoy	
STREET AND NO.	
General Delivery	
P.O. STATE AND ZIP CODE	
Minesand, NM 88125	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

No. 719239

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Maurice L. Brown Co.	
STREET AND NO.	
Box 2237	
P.O. STATE AND ZIP CODE	
Midland, TX 79702	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

No. 719235

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Layton Enterprises, Inc.	
STREET AND NO.	
3109 79th St.	
P.O. STATE AND ZIP CODE	
Lubbock, TX 79423	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

No. 719236

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Coquina Oil Corp.	
STREET AND NO.	
Drawer 2960	
P.O. STATE AND ZIP CODE	
Midland, TX 79702	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

No. 719237

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO	
Apollo Energy, Inc.	
STREET AND NO.	
P.O. Box 1737	
P.O. STATE AND ZIP CODE	
Hobbs, NM 88240	
POSTAGE	\$
CONSULT POSTMASTER FOR FEES	
CERTIFIED FEE	¢
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	¢
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE	

PS Form 3800, Apr. 1976

Exhibit G

Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

- ☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Layton Enterprises, Inc.
3109 79th St.
Tulhock, TX 79423

3. ARTICLE DESCRIPTION:

REGISTERED NO. 719235 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS



☆ GPO: 1979-O-203-456

Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

- ☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Maurice L. Brown Co.
Box 2237
Midland, TX 79702

3. ARTICLE DESCRIPTION:

REGISTERED NO. 719239 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS



☆ GPO: 1979-O-203-456

Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

- ☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Covina Oil Corp.
Drawer 2960
Midland, TX 79702

3. ARTICLE DESCRIPTION:

REGISTERED NO. 719236 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.

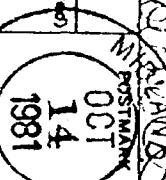
SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS



☆ GPO: 1979-O-203-456

Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

- ☒ Show to whom and date delivered..... 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered..... 65¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Apollo Energy, Inc.
P.O. Box 1737
Hobbs, NM 88240

3. ARTICLE DESCRIPTION:

REGISTERED NO. 719237 CERTIFIED NO. INSURED NO.

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS



☆ GPO: 1979-O-203-456

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Mar. 1976

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

PS Form 3811, Mar. 1976

Exhibit C

AFFIDAVIT OF PUBLICATION

State of New Mexico,

County of Lea.

I, _____

ROBERT L. SUMMERS

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period

of _____

ONE DAY weeks.

Beginning with the issue dated

NOVEMBER 19, 1981

and ending with the issue dated

NOVEMBER 19, 1981

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this 19th day of

NOVEMBER, 1981

Notary Public.

My Commission expires _____

_____, 19____

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

November 19, 1981

Marks & Garner Production Co. has applied to the Oil Conservation Division for an order approving the Betenbough #2, 660' FSL & 660' FWL Sec. 12, T9S, R35E, Lea County, as a disposal well in the Bough C formation from 9596 to 9616 at a maximum rate of 1500 bbls per day at maximum pressure of 800 psi.

Any interested party must file objections or requests for hearing with the Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico 87501 within 15 days of the date of this publication.

Donna Holler
Authorized Agent
Marks & Garner
Production Co.
P.O. Box 763
Hobbs, New Mexico
88240
(505) 393-2727

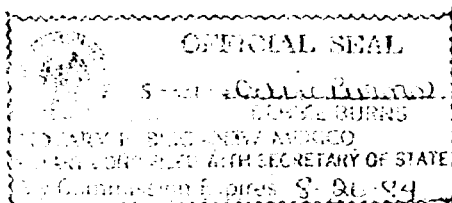


Exhibit H

ORDER

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

JAR

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

Pf

CASE NO. 7458
Order No. R-7049

APPLICATION OF MARKS & GARNER
PRODUCTION COMPANY FOR SALT WATER
DISPOSAL, LEA COUNTY, NEW MEXICO.

M.S.
J. J. J.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 4, 1982,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this _____ day of August, 1982, the Division
Director, having considered the record and the recommendations
of the Examiner, and being fully advised in the premises,

FINDS:

That the applicant's request for dismissal should be
granted.

IT IS THEREFORE ORDERED:

That Case No. 7458 is hereby dismissed.

Don

DONE at Santa Fe, New Mexico, on the day and year
hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY,
Director

S E A L

THE ASSOCIATES FOR
AMENDMENT OF ORDER NO. R-6538, MCKINLEY
COUNTY, NEW MEXICO

Cont to 1/20

DOCKET MAILED

Date 12/28/81
1/8/82

2/5/82

3/5/82 (James Thomson)