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# CASE NO.

7528

APPlication, Transcripts, Small Exhibits,

ETC.

MR. STAMETS: Call next Cases 7528 and 7529.

MR. PEARCE: Those cases are on the applica-

tion of JJ-CC, Limited, for compulsory pooling, Chaves County,

New Mexico.

MR. STAMETS: At the request of the applicant these cases will be dismissed.

(Hearing concluded.)

#### CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by mc; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Jacry W. Boyd CSR

Oil Concervation Division

Examiner

1 2 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT 3 OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW HEXICO 27 October 1982 **EXAMINER HEARING** 7 IN THE MATTER OF: 8 Application of JJ-CC, Limited, for com-CASES pulsory pooling, Chaves County, New 7528 Mexico. 7529 9 10 11 12 13 BEFORE: Richard L. Stamets 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 19 For the Oil Conservation W. Perry Pearce, Esq. Legal Counsel to the Division Division: 20 State Land Office Bldg. Santa Fe, New Mexico 87501 21 22 For the Applicant: 23 24

1 2 MR. STAMETS: Call next Cases 7528 and 29. MR. PEARCE: Those cases are on the application of JJ-CC Limited for compulsory pooling, Chaves County, New Mexico. MR. Examiner, we have received a request from the applicant in these matters that they be continued until the hearing presently scheduled for December 10 the 15th of 1982, 11 MR. STAMETS: I believe that hearing 12 date is December 16th. 13 MR. PEARCE: Thank you, sir. 14 MR. STAMETS: Those cases will be so 15 continued. 16 17 (Hearing concluded.) 18 19 20 21 22 23 24 25

#### CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sally W. Bryd Cost

ALL W. BOYD, C.S.R.
Ri. 1 Bon 193-8
Sonts Ft. Nor Mexico 87301
Phone (303) 435-7409

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MR. STAMETS: Call next Cases 7528 and		
7529.		
MR. PEARCE: Those cases are on the ap-		
plication of JJ-CC, Limited partnership, for compulsory		
pooling, Chaves County, New Mexico.		
MR. STAMETS: At the request of the ap-		
plicant, these cases will be continued to the October 27th		
Examiner Hearing.		
(Hearing concluded.)		
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e discretibly sie on19		
, Examiner		
Oil Conservation Division		

#### CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Suly W. Boyd CSR

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 75-286 75-29 heard by me on\_ , Examiner

Oil Conservation Division

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1 1. 2 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT 3 OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 15 September 1982 5 EXAMINER HEARING 7 IN THE MATTER OF: Application of Jack J. Grynberg for 8 compulsory pooling, Chaves County, New Mexico. 9 10 11 12 13 BEFORE: Daniel S. Nutter 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 19 For the Oil Conservation W. Perry Pearce, Esq. Division: Legal-Counsel to the Division 20 State Land Office Bldg. Santa Fe, New Mexico 87501 21 22 For the Applicant: 23

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and 7529.

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MR. NUTTER: Call next Cases Numbers 7528

MR. PEARCE: Those cases are on the application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico.

MR. NUTTER: Applicant in these cases has requested that they be continued and that they be readvertised in the name of the new owner of the interest involved in the application.

Cases 7528 and 7529 will be continued to date September 29.

They have been readvertised for that date in the name of JJCC Limited as applicant. It is our understanding that on September 29 they will be continued again to October 27, 1982.

(Hearing concluded.)

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Page		

#### CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by mc; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sary W. Boyd CSR

a contries enouge of the proceedings in the Examiner hearing of Case No. 2523-29

Oil Conservation Division

Bants Fe, New Mester #7301 Phone (305) 455-749 2 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT 3 OIL CONSERVATION DIVISION STATE LAND OFFICE BLDG. SANTA FE, NEW MEXICO 18 August 1982 5 EXAMINER HEARING 6 7 IN THE MATTER OF: 8 Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. 7529 10 11 12 13 BEFORE: Daniel S. Nutter 14 15 TRANSCRIPT OF HEARING 16 17 APPEARANCES 18 19 For the Oil Conservation W. Perry Pearce, Esq. Legal Counsel to the Division Division: 20 State Land Office Bldg. Santa Fe, New Mexico 87501 21 22 For the Applicant: 23 24

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MR. PEARCE: Each of those cases is on

MR. NUTTER: We'll call next Cases Numbers

the application of Jack J. Grynberg for compulsory pooling,

Chaves County, New Mexico.

7528 and 7529.

MR. NUTTER: Applicant has requested continuance in each case.

Cases Numbers 7528 and 7529 will be continued to the Examiner Hearing scheduled to be held at this same place at 9:00 o'clock a.m. October 27th, 1982.

(Hearing concluded.)

#### CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Sully W. Boyd CSR

Oil Conservation Division

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2	STATE OF NEW MEXICO				
3	ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION				
	STATE LAND OFFICE BLDG.				
1	SANTA FE, NEW MEXICO 7 July 1982				
5	EXAMINER HEARING				
6	CAMPINER INDARING				
7	IN THE MATTER OF:				
8	Application of Jack J. Grynberg for CASES				
9	compulsory pooling, Chaves County, 7528, 7529.  New Mexico. 7532, 7533, and 7534				
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13	BEFORE: Richard L. Stamets				
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15	TRANSCRIOT OF HEARING				
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18	APPEARANCES				
19	For the Oil Conservation W. Perry Pearce, Esq. Dimmsion: Legal Counsel to the Division				
20	State Land Office Bldg.				
21	Santa Fe, New Mexico 87501				
22					
23	For the Applicant:				
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2	MR. STAMETS: We'll call next Case 7528
3	and 7529.
4	MR. PEARCE: Both of those cases are on
5	the application of Jack J. Grynberg for compulsory pooling,
6	Chaves County, New Mexico.
7	Mr. Examiner, we have received a request
8	from the applicant that these two cases be continued until
9	the Examiner Hearing on August the 18th, 1982.
10	MR. STAMETS: These cases will be so
11	continued.
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14	MR. STAMETS: And then we will call Case
15	7532, 33, and 34.
16	MR. PEARCE: Those cases are also on the
17	application of Jack J. Grynberg for compulsory pooling,
18	Chaves County, New Mexico.
19	Mr. Examiner, we have received a request
20	from the applicant that these matters be dismissed.
21	MR. STAMETS: Cases 7532, 33, and 34 will
22	be dismissed.
23	
24	(Hearing concluded )

#### CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

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I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No.

heard by me on\_

Oil Conservation Division

7528, 7529, 7532, 7533 and 7534

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# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

January 4, 1983

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 ISOSI 827-2434

Mr. J. E. Gallegos Re: Jones, Gallegos, Snead & Wertheim Attorneys at Law	CASE NO. 7528 ORDER NO. R-7164			
P. C. Box 2228 Santa Fe, New Mexico 87501	Applicant:			
	IJ-CC, Limited			
Dear Sir:				
Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.				
Yours very truly,				
JOE D. RAMEY Director				
JDR/fd				
Copy of order also sent to:				
Hobbs OCD x Artesia OCD x Aztec OCD	· · · · · · · · · · · · · · · · · · ·			
Other				

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7528 Order No. R-7164

APPLICATION OF JJ-CC, LIMITED FOR COMPULSORY POOLING, CHAVES COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

#### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on December 16, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>3rd</u> day of January, 1983, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

That the applicant's request for dismissal should be granted.

#### IT IS THEREFORE ORDERED:

That Case No. 7528 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY, Director

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Dockets Nos. 1-33 and 1-33 are tentatively set for January 5 and January 19, 1983. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINE: HEARING - THURSDAY - DECEMBER 16. 1981

5 A.M. - MORGAN HALL - STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Michael E. Stogner. Alternate Examiner:

- ALLOWAFIE: (1) Consideration of the allowable production of gas for January, 1963, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for January, 1983, from four provated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- Application of El Pasc Natural Gas Company for the reclassification of marginal gas wells in the protected gas pools of Northwest New Mexico and the suspension of certain protation rules. Applicant, in the above-styled cause, proposes that there not be any marginal wells in the four protected gas pools in San Juan, Rio Arriba and Sandoval Counties, during January, February, and March 1983, and to accomplish this, seeks the reclassification of all marginal wells in said pools as non-marginal wells effective January 1, 1983, said wells to become non-marginal with a zero net over/under produced status as of January 1, but to be eligible for reclassification to marginal after March 31, if their production-allowable history from January 1 through March 31 so justifies. Applicant also proposes that all non-marginal wells in December, 1982, would continue to be classified as 'm-marginal at least until March 31, and would continue to accumulate their net over under produced status. Further, applicant proposes that no well would be reclassified as marginal until after the March, 1983, production has been reported, when all provisions of Rule 16-A of the Special Rules for protated gas pools in Northwest New Mexico as promulgated by Order No. R-1670, as amended, would be again applicable. Applicant further proposes that Rule 15B of the protated gas pool rules which pertains to the shutting-in of wells which are six times over-produced would be suspended for the period from January through June of 1983 to accommodate those wells which may be subject to shutin as the result of assignment of lower than normal allowables during the first six months of 1983.
- CASE 7716: (Continued from November 10, 1982, Examiner Hearing)

Application of Amoco Production Company for a unit agreement, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Slaughter Canyon Unit Area, comprising 3,840 acres, more or less, of Federal lands in Township 26 South, Range 26 East.

- CASE 7754: Application of Chace Oil Company, Inc. for downhole commingling, Sandoval County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Gallup, Tocito,

  Greenhorn and Dakota production in the wellbore of its Jicarilla 15 Well No. 2 located in Unit I of
  Section 20, Township 23 North, Range 3 West.
- CASE 7755: application of Sovereign Oil Co. for directional drilling and unorthodox location San Juan County, New Mexico. Applicant, in the above-styled cause, seeks authority to directionally drill its proposed 12-6 Well No. 1 from a surface location 1750 feet from the north line and 800 feet from the west line of Section 9, Township 32 North, Range 6 West, by kicking off from the vertical at a depth of 1500 feet and drilling in a southerly direction in such a manner as to penetrate the Pictured Cliffs formation at an unorthodox location within 50 feet of a point 1500 feet from the north line and 800 feet from the west line and to penetrate the Mesaverde formation at an unorthodox location within 200 feet of a point 1300 feet from the north line and 800 feet from the west line, all in said Section 9, dedicating the N/2 of said Section 9 to the well to the Mesaverde and the NW/4 to the Pictured Cliffs.
- CASE 7756: Application of C & E Operators, Inc. for two non-standard protation units, San Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard gas protation units comprising the SW/4 of Section 7 and the NW/4 of Section 18, respectively, both in Township 30 North, Range II West, Blanco Mesaverde Pool.
- CASE 7728: (Continued from November 10, 1982, Examiner Hearing)

Application of TXO Production Corporation for a non-standard gas proration unit, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the NW/4 of Section 31, Township 24 North, Range 9 West, Basin-Dakota Pool.

Docket Sc. 19-61

Page 1 or 9 Evarance Rearing - THURSDAY - DECEMBER 10, 1064

- Application of Dowle Hardman for an inorthodox gas well location and simultaneous decidation.

  lea Dounty. New Mexico. Applicant, in the above-styled calse, seeks approval for the inorthodox location of a gas well to be inclied at least 1.550 feet but not more than 1750 feet from the Sorth line and at least 130 feet but not more than -30 feet from the West line of Section 33, Township 24 South, Range 37 East. Jalmat Das Pool, the NW of said Section 33 to be simultaneously dedicated to said well and to applicant's Sorthshore Moolworth Wells Nos. 3 and 5, located in Units 2 and 0, respectively, of said Section 33.
- Application of Capana Gil Corporation for a non-standard protation unit and an inorthogox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the inorthogox location of an Abo test well to be drilled 660 feer from the South line and 1320 feet from the West line of Section 32, Township 17 South, Range 39 East, and a 66.87 acre non-standard protation unit comprising the SE/4 SW/4 and lot 4 of said Section 32 to be dedicated to the well.
- Applicant, in the above-styled cause, seeks the classification of its State U+35 Lease comprising the E/1 NW/4 and NE/4 of Section 35, Township 17 South, Range 34 East, Vacuum Grayburg-San Andres Fool, as a pressure maintenance project area based on water injection wells cooperatively drilled and operated by applicant and offsetting operators along the lease boundary of said State H+35 Lease. Applicant further seeks the promulgation of special rules for said project, including the assignment of a basic pressure maintenance project allowable to said lease and the assignment of a share of the water injection credit allowable earned by the cooperative lease line injection wells. Applicant further seeks approval for the drilling of two wells at the following unorthcook locations: 13+3 feet from the North line and 1210 feet from the East line and 1295 feet from the North line and 1615 feet from the West line of said Section 35, said wells to be initially completed as producing wells with approval to be later converted to water injection in the pressure maintenance project.
- Application of Sun Exploration and Production Company for a non-standard proration unit and an unorthodox location. Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Wolfcamp-Pennsylvanian Test well to be drilled 660 feet from the South and East lines of Section 17, Township 7 South, Range 26 East, Pecos Slope Field, to be dedicated to a 160-acre non-standard proration unit comprising the SE/4 of said Section 17.
- Application of Texaco Inc. for two non-standard proration units and unorthodox locations. Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for two 160-acre non-standard Skaggs-Abo gas proration units comprising the 5/2 NE/4 and N/2 SE/4 of Section 12, Township 10 South, Range 37 East, to be dedicated to its C. H. Weir "A" Well No. 12 at an unorthodox location 1307 feer from the North and East lines of said Section 12, and the S/2 NW/4 and N/2 SW/4 of Section 12 to be dedicated to its C. H. Weir "A" Well No. 14, located 1980 feet from the South line and 1315 feet from the West line of said Section 12.
- CASE 7762: Application of Texaco Inc. for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian firmation underlying the E/2 SW/4 of Section 27, Township 16 South, Range 37 East, Casey Field, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Abo formation underlying the NW/4 and from the Wolfcamp through the Ordovician formations underlying the E/2 of Section 13, Township 9 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7665: (Continued and Readvertised)

Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the Wolfcamp through Mississippian formations underlying the N/2 of Section 35, Township 13 South, Range 35 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost chereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for tisk involved in drilling said well.

Examiner Hearing - THURSDAY - DECEMBER 16, 1982

CASE 7594: (Continued from Dotober 17, 1981, Examiner Hearing)

Application of Harvey E. Yates Company for statutory unitization, les County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing for the purposes of a secondary recovery project, all mineral interests in that portion of the Bore Spring formation described as the Carbonate unit between the first and second Bone Spring Sands underlying the Young Deep Unit, encompassing 560 acres, more or less, of Federal lands underlying portions of Sections 3, -, 9 and 10, Township 18 South, Range 32 East.

CASE 7742: (Continued from December 1, 1982, Examiner Hearing)

Application of Overland Energy, Inc. for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the NW/4 NE/4 of Section 10, Township 29 North, Range 15 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7708 and 7709: (Continued from November 23, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following cases, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the lands specified in each case to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a scandard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

CASE 7708: NE/4 Section 9, Township 5 South, Range 24 East

CASE 7709: SE/4 Section 22. Township 6 South, Range 25 East

CASE 7726: (Continued from November 23, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Abo formation underlying the SE/4 of Section 9, Township 6 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7727: (Continued from November 23, 1982, Examiner Hearing)

Application of Stevens Oil Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Abo formation underlying the SE/4 of Section 9, Township 6 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7528 and 7529: (Continued from October 27, 1982, Examiner Hearing)

Application of JJ-CC, Limited for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and provation unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

[ASE 766]: Continued from October 17, 1981. Examiner Rearing

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the NW+ of Section +. Township 3 South, Range 1+ East, to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7752: (Continued from December 1, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in San Juan, Rio Arriba and Sandoval Counties, New Maxico:

> (a) CREATE a new pool in Rio Arriba County, New Mexico, classified as an oil pool for Gallup production and designated as the Gavilan-Gallup Oil Pool. The discovery well is the Northwest Exploration Company, Gavilan Well No. 1 located in Unit A of Section 26, Township 25 North, Range 2 West, NMPM. Said pool would comprise:

#### TOWNSHIP 25 NORTH, RANGE 2 WEST, NMPM

Section 26: NE/4

- (b) ABOLISH the Bloomfield-Chacra Fool in San Juan County, New Mexico, as heretofore classified, defined and described.
- (c) ABOLISH the Harris Mesa-Chacra Pool in San Juan County, New Mexico, as heretofore classified, defined and described.
- (d) ABOLISH the Largo-Chacra Pool in Rio Arriba and San Juan Counties, New Mexico, as heretofore classified, defined and described.
- (e) EXTEND the Otero-Chacra Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, NMPM Section 20: W/2

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM Section 5: NW/4 and SE/4

#### TOWNSHIP 27 NORTH, RANGE 7 WEST, NMPM

Section 27: SW/4

Section 32: All

Section 33: E/2

Section 34: N/2

#### TOWNSHIP 27 NORTH, RANGE 8 WEST, NMPM

Section 7: All Section 8: All Section 9: SW/4

Section 16: NW/4 Section 17: N/2 Section 18: N/2

#### TOWNSHIP 27 NORTH, RANGE 9 WEST, NMPM

Section 3: N/2 Section 4: N/2

Section 12: E/2

TOWNSHIP 28 NORTH, RANGE 9 WEST, NMPM Section 29: 5W/4

Section 30: 5/2

Section 31: All Section 32: W/2

Section 33: All Section 34: 5/2

. Page 5 of 6

#### TOWNSHIP OF NORTH, RANGE 10 WEST NYPH

Section 7: E/2

Sections 6 through 16: All Section 17: E/2 Section 20: E/2

Sections 21 through 26: All Sections 35 and 36: All

#### TOWNSHIP 29 NORTH, RANGE 10 WEST, MYPM

Section 30: S/2 Sections 31 through 35: All

#### TOWNSHIP 29 NORTH, RANGE 11 WEST, NMPM

Section 15: W/2

Section 16: All Section 20: E/2

Section 21:

Section 22: W/2

Section 25: 5W/4

Section 27: NW/4

Section 28:

Section 36:

(f) EXTEND the Aztec-Fruitland Pool in San Juan County, New Mexico, to include therein:

#### TOWNSHIP 28 NORTH, RANGE 10 WEST, NMPM

Section 8: E/2

### TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM Section 10: E/2

(g) EXTERD the Ballard-Pictured Cliffs Pool in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to include therein:

## TOWNSHIP 22 NORTH, RANGE 2 WEST, NMPM Section 5: N/2 and SW/4

#### TOWNSHIP 23 NORTH, RANGE 4 WEST, NHPM

Section 21: SE/4 Section 27: NE/4

#### TOWNSHIP 23 NORTH, RANGE 5 WEST, NMPM

Section 15: SW/4

#### TOWNSHIP 24 NORTH, RANGE 4 WEST, NMPM

Section 20: 5W/4

(h) EXTEND the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to include therein:

#### TOWNSHIP 24 NORTH, RANGE 9 WEST, NMPM

Section 18: NW/4

#### TOWNSHIP 24 NORTH, RANGE 10 WEST, NHPM

Section 13: NW/4 Section 14: S/2 NE/4

(i) EXTEND the Blanco-Fruitland Pool in San Juan County, New Mexico, to include therein:

#### TOWNSHIP 29 NORTH, RANGE 9 WEST, NMPM

Section 11: SW/4 Section 14: NW/4

EXTERD the Blanco Mesaverde Pool in Rio Arriba and San Juan Tounties, New Mexico, to include therein:

TOWNSHIP 26 NORTH, RANGE 5 WEST, DMPM Section 34: E 2

TOWNSHIP 26 NORTH, RANGE 6 WEST, HAPM

Section 21: S/2 Section 25: W/2

TOWNSHIP 30 NORTH, RANGE 11 WEST, NYPM

Section 7: All

TOWNSHIP 32 NORTH, RANGE 13 WEST, MMPM

Section 34: N/2

(k) EXTEND the South Blanco-Pictured Cliffs Pool in Rio Arriba, Sandoval, and San Juan Counties, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 3 WEST, NORTH

Section 2: 5/2

TOWNSHIP 24 NORTH, BANGE 4 WEST, NYPM

TOWNSHIP 26 NORTH, RANGE 7 WEST, NMPM

Section 17: SW/4 Section 18: All

(1) EXTEND the Chacon-Dakota Associated Pool in Rio Arriba and Sandoval Counties, New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 3 WEST, NMPM

Section 36: SE/4

EXTEND the Devils Fork-Gallup Associated Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 6 WEST, SUPM

Section 15: E/2 NE/4

TOWNSHIP 24 NORTH, RANGE 7 WEST, NMPM

Section 11: W/2 NE/4 Section 12: NE/4 and N/2 SE/4

TOWNSHIP 25 NORTH, RANGE 6 WEST, NMPM

Section 21: SE/4

Section 22: SW/4 Section 27: W/2

Section 28: NE/4 Saction 34: NW/4

(n) EXTEND the Dufers Point-Gallup-Dakota Oil Pool in San Juan County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 8 WEST, NMPM

Section 3: N/2 SW/4 Section 4: N/2 SE/4

TOWNSHIP 25 NORTH, RANGE 8 WEST, NMPM

Section 7: N/2 Section 33: NE/4

(a) EXTEND the Escrito-Gallup Associated Pool in Sic Arriba County, New Mexico, to include therein:

#### TOWNSHIP 24 NORTH, RANGE 7 WEST, NYTH

Section 8: SW/4
Section 17: NW/4
Section 34: NE/4

(p) EXTEND the Flora Vista-Gallup Pool in San Juan County, New Mexico. to include therein:

#### TOWNSHIP 30 NORTH, RANGE 12 WEST, NMPM

Section 1: SE/4

(q) EXTEND the Fulcher Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

#### TOWNSHIP 28 NORTH, RANGE 11 WEST, NMPM

Section 35: All

(r) EXTEND the Gavilan-Pictured Cliffs Pool in Ric Arriba County, New Mexico, to include therein:

#### TOWNSHIP 25 NORTH, RANGE 2 WEST, NYPM

Section 16: NE/4

(s) EXTEND the Gobernador-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

#### TOWNSHIP 30 NORTH, RANGE 5 WEST, NMPM

Section 31: NW/4

(t) EXTEND the Gonzales-Mesaverde Pool in Rio Arriba County, New Mexico, to include therein:

#### TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM

Section 3: S/2

(u) EXTEND the Kutz-Fruitland Pool in San Juan County, New Mexico, to include therein:

#### TOWNSHIP 28 NORTH, RANGE 10 WEST, NMPM

Section 26: NW/4 Section 27: NE/4

(v) EXTEND the West Kutz-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

#### TOWNSHIP 27 NORTH, RANGE 11 WEST, NMPM

Section 32: SE/4

(w) EXTEND the South Lindrith Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, to include therein:

#### TOWNSHIP 23 NORTH, RANGE 4 WEST, NMPM

Section 3: SE/4, E/2 NE/4, and SW/4 NE/4

(x) EXTEND the West Lindrith Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 24 NORTH, RANGE 3 WEST, NMPM Section 5: All

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM

Section 12: 5/2

TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM Section 32: SW/4

Page 6 of 6 Examiner Hearing - THURSDAY - DECEMBER 16, 1961

#### TOWNSHIP 05 NORTH, RANGE - WEST, MORM

Section 15: W/2

(y) EXTEND the Lybrook-Gallup Gil Pool in Rio Arriba and Sandoval Counties. New Mexico, to include therein:

TOWNSHIP 23 NORTH, RANGE 5 WEST, MARM

Section 29: NW/4 NW/4

TOWNSHIP 23 NORTH, RANGE 7 WEST, NMPM

Section 3: E/2

TOWNSHIP 24 NORTH, RANGE 8 WEST, NMPM

Section 35: NE/4 SE/4

(z) EXTEND the Ojo Fruitland-Pictured Cliffs Pool in San Juan County, New Mexico, to include therein:

#### TOWNSHIP 28 NORTH, RANGE 15 WEST, NMPM

Section 35: SW/4

(aa) EXTEND the Otero-Gallup Oil Fool in Rio Arriba County, New Mexico, to include therein:

#### TOWNSHIP 24 NORTH, RANGE 5 WEST, NYPM

Section 9: SE/4

Section 10: SW/4 SW/4 Section 22: NW/4 NW/4

#### TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM

Section 27: SE/4

(bb) EXTEND the Rusty-Chacra Pool in Sandoval County, New Mexico, to include therein:

#### TOWNSHIP 21 NORTH, RANGE 7 WEST, NMPM

Section 1: NE/4

(cc) EXTEND the San Ysidro-Mancos Oil Pool in Sandoval County, New Mexico, to include therein:

#### TOWNSHIP 21 NORTH, RANGE 3 WEST, NMPM

Section 28: NW/4 NW/4
Section 29: N/2 NE/4 and NW/4 and N/2 SW/4

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(dd) EXTEND the Tapacito-Pictured Cliffs Pool in Rio Arriba County, Ne Rexico, to include therein:

#### TOWNSHIP 26 NORTH, RANGE 3 WEST, NMPM

Section 34: SE/4 Section 35: SW/4

Dockets Nos. 35-82 and 36-82 are tentatively set for November 10 and November 23, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: CONNCISSION HEARING - TUESDAY - OCTOBER 26, 1982

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, MEN MEXICO

CASE 7656: (Continued from September 22, 1982, Commission Hearing)

**C** (

Application of Cities Service Company for determination of reasonable well costs, Lea County, New Hexico. Applicant, in the above-styled cause, pursuant to the provisions of Section 70-2-17 C, NMSA, 1978 Comp., and Paragraph (5) of Divaion Order No. R-6781, seeks a determination of reasonable well costs for two wells drilled under the provisions of said Order No. R-6781 by Doyle Hartman on lands pooled by said order.

Docket No. 34-82

DOCKET: EXAMINER HEARING - WEDNESDAY - OCTOBER 27, 1982

9 A.M. OIL CONSERVATION DIVISION CONFERENCE ROOM STATE LAND OFFICE BUILDING, SANTA FE, MEM MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

CASE 7703: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Cortex Corporation, United States Fire Insurance Company and all other interested parties to appear and show cause why the Fair Well No. 1, located in Unit D of Section 24, Township 18 South, Range 26 East, Eddy County, should not be plugged and abendoned in accordance with a Division-approved plugging program.

CASE 7638: (Continued from October 13, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Cibola Energy Corporation, American Employers Insurance Company and all other interested parties to appear and show cause why the Simms Banch Well No. 1, located in Unit N, Section 9, the Clyde Berlier Well No. 1, located in Unit K and the Clyde Berlier Well No. 2, located in Unit F, both in Section 21, the Mora Ranch Well No. 3 located in Unit M and the Mora Ranch Well No. 4 located in Unit M, both in Section 5, all in Township 21 North, Range 21 East, Mora County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7686: (Continued from September 29, 1982, Exeminer Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Energetics Corporation, United States Fidelity and Guaranty Company, and all other interested parties to appear and show cause why the Rames Corporation Well No. 1, located in Unit F of Section 9, Township 24 South, Range 2 East, Dona Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

Application of Getty Oil Company for a unit agreement, Sierra County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the West Elephant Butte Unit Area, comprising 25,968 acres, more or lese, of State, Federal, and fee lands in Townships 12 and 13 South, Ranges 4 and 5 West.

CASE 7704: Application of Mess Petroleum Co. for an unorthodox well location, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks approval of an unorthodox location 158 feet from the South line and 2055 feet from the East line of Section 33, Township 5 South, Range 25 East, Undesignated Abo Pool, the SE/4 of said Section 33 to be dedicated to the well.

Application of Johnson and Price for an unorthodox location, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval of an unorthodox location 1500 feet from the North
line and 1980 feet from the East line of Section 22, Township 15 South, Range 38 East, Medicine RockDevonian Pool, the W/2 NE/4 of said Section 22 to be dedicated to the well.

Application of Johnson and Price for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests down to and including the Devonian formation underlying the W/2 NE/4 of Section 22, Township 15 South, Range 38 East, to be dedicated to a well to be drilled at an unorthodox location 1000 feet from the North line and 1980 feet from the East line of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7693: (Continued from September 29, 1982, Reminer Hearing)

Application of Forister & Sweatt for compulsory pooling, Chaves County, New Maxico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Southeast Chaves Queen Gas Area underlying the E/2 of Section 5, Township 13 South, Range 31 East, to be dedicated to a well to be drilled at an unorthodox location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

CASE 7707: Application of Tates Petroleum Corporation for salt water disposal, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San
Andres formation in the perforated interval from 4,009 feet to 4,217 feet in its Champlin "UL" Federal
Well No. 1 located in Unit F of Section 12, Township 8 South, Range 31 East.

CASES 7708 and 7709: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Maxico.

Applicant, in each of the following cases, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

CASE 7708: NE/4 Section 9, Township 5 South, Range 24 East

CASE 7709: SE/4 Section 22, Township 6 South, Range 25 East

CASE 7711: Application of Julian Ard for the amendment of Division Order No. R-6903, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6903 which said order popled all mineral interests in the Morrow formation underlying the E/2 of Section 23, Township 20 South, Range 33 East, to provide that all of the Wolfcamp and Pennsylvanian formations would be pooled thereunder.

CASE 7681: (Continued and Readvertised)

Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled causa, seeks approval for the unorthodox location of a gas well for any formation down to and including the Ordovicism formation to be drilled 330 feet from the North line and 990 feet from the East line of Section 13, Township 9 South, Range 27 East, with the ME/4 or the E/2 of said Section 13 to be dedicated to the well as appropriate.

CASE 7696: (Continued from October 13, 1982, Examiner Hearing)

Application of Arco Oil and Gas Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mississippian through Ellenburger formations underlying the E/2 of Section 31, Township 20 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7712, 7713, and 7714: Application of Sanders Oil & Gas Company for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following cases, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing the unit well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well:

CASE 7712: SE/4 Section 21

CASE 7713: SW/4 Section 21

CASE 7714: SE/4 Section 31

All in Township 8 South, Range 26 East.

Docket No. 34-82

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C

#### CASES 7528 and 7529: (Continued from September 29, 1982, Examiner Hearing)

Application of JJ-CC, Limited for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underling the lands specified in each case, each to form a standard 160-acre gas specing and provation unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: HW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: MR/4 Section 4, Township 5 South, Range 24 Rast

#### CASE 7667: (Continued from September 15, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Marrico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the NW/4 of Section 4, Township 5 South, Range 24 East, to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling and well.

#### CASE 7652: (Continued from September 15, 1982, Examiner Hearing)

Application of Conoco, Inc. for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco
formation underlying all of partial Sections 34 and 35, Township 20 1/2 South, Range 23 Best,
underlying a previously approved 688-acre non-standard proration unit, to be dedicated to a well
at a previously approved unorthodox location which is to be re-entered. Also to be considered will
be the cost of re-entering said well and the allocation of the cost thereof as well as actual operating
costs and charges for supervsion, designation of applicant as operator of the well and a charge for
risk involved in re-entering said well.

#### CASE 7594: (Continued from August 18, 1982 Examiner Hearing)

Application of Hervey E. Yates Company for statutory unitization, Les County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing for the purposes of a secondary recovery project, all mineral interests in that portion of the Bone Spring formation described as the Carbonate unit between the first and second Bone Spring Sands underlying the Young Deep Unit, encompassing 560 acres, more or less, of Federal Lands underlying portions of Sections 3, 4, 9 and 10, Township 18 South, Range 32 East.

Dockets Nos. 32-82 and 33-82 are tentatively set for Cotober 12 and Sciober 27, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

#### DOCKET: EXAMINER HEARING - WEDNESDAY - SEPTEMBER 29, 1982

9 A.M. - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 7686: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Energetics Corporation, United States Fidelity and Guaranty Company, and all other interested parties to appear and show cause why the Hanes Corporation Well No. 1, located in Unit F of Section 9, Township 24 South, Range 2 East, Don Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7687: Application of Amoco Production Company for salt water disposal. Union County, New Mexico.

  Applicant, in the above-styled cause, seeks authority to dispose of produced sait water into the Glorieta formation in the perforated interval from 1718 feet to 1780 feet in its former State FI Well No. 2 (2034 362P) located 660 feet from the South line and 1320 feet from the East line of Section 36, Township 20 North, Range 34 East.
- Application of Mountain States Petroleum Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 990 feet from the North and East lines of Section 19, Township 15 South, Range 28 East, Buffalo Valley-Penn Gas Pool, the N/2 of said Section 19 to be dedicated to the well.
- CASE 7689: Application of Tesoro Petroleum Corporation for a tertiary oil recovery project, McKinley County, New Mexico. Applicant, in the above-styled cause, seeks authority to convert its Hospah Sand Unit Waterflood Project to a polymer-augmented waterflood and, pursuant to Section 212.78 of the U.S. Department of Energy Regulations and Section 4993 of the Internal Revenue Code, seeks certification of said project as a qualified tertiary oil recovery project.
- CASE 7690: Application of C & K Petroleum, Inc. for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Fennsylvanian formations underlying the E/2 SW/4 of Section 27, Township 16 South, Range 37 East, Casey-Strawn Pool, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7679: (Continued from September 15, 1982, Examiner Hearing)

Application of C & K Petroleum, Inc. for the amendment of Order No. R-4857-A and for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Bivision Order No. R-4857-A to provide that the lands pooled by said order shall be the W/2 SE/4 of Section 27. Township 16 South, Range 37 East, dedicated to its Shipp 27 Well No. 2 located in Unit O in said Section 27. Applicant, further seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 SE/4 of the aforesaid Section 27, to be dedicated to a well to be drilled in Unit P of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7680: (Continued and Readvertised)

Application of Unichem International, Inc. for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit the Commercial disposal of produced brine into several unlined surface pits located in Section 2, Township 23 South, Range 29 East.

CASE 7691: Application of Dugan Production Corporation for compulsory pooling, San Juan County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Basin-Dakota

Pool underlying the W/2 of Section 5, Township 24 North, Range 9 West, to be dedicated to a well to be

drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing

said well and the allocation of the cost thereof as well as actual operating costs and charges for super
vision, designation of applicant as operator of the well and a charge for risk involved in drilling said

well.

Page 2 of 2 Examiner Hearing - WEDNESDAY - SEPTEMBER 29, 1982

CASE 7692: Application of Potister & Sweath for an unorthodox well location, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks approval of an unorthodox location 990 feet from the North line and 1650 feet from the East line of Section 5, Township 13 South, Range 31 East, Southeast Chaves Queen Gas Area, the E/2 of said Section 5 to be dedicated to the well.

CASE 7693: Application of Forister & Sweatt for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Southeast Chaves Queen Gas Area underlying the E/2 of Section 5, Township 13 South, Range 31 East, to be dedicated to a well to be drilled at an unorthodox location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of of applicant, as operator of the well and a charge for risk involved in drilling said well.

CASE 7681: (Continued from September 15, 1982, Examiner Hearing)

Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Ordovician gas well to be drilled 330 feet from the North line and 990 feet from the East line of Section 13, Township 9 South, Range 27 East, the E/2 of said Section 13 to be dedicated to the well.

CASE 7682: (Continued from September 15, 1982, Examiner Hearing)

Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Mississippian gas well drilled 330 feet from the North line and 330 feet from the West line of Section 34, Township 11 South, Range 28 East, the W/2 of said Section 34 to be dedicated to the well.

CASES 7694 and 7695:

Application of Depco, Inc. for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following two cases, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and protation unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7694: NW/4 Section 21; and

CASE 7695: NE/4 Section 21

Both in Township 5 South, Range 25 East.

CASE 7696: Application of Arco Oil and Gas Company for compulsory pooling, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mississippian through Ellenburger formations underlying the 2/2 of Section 31, Township 20 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7528 and 7529: (Continued and Readvertised)

Application of JJ-CC, Limited for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unitate be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

CASE 7697: Application of Oxoco Production Corp. for designation of a tight formation. San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Mesaverde formation underlying Sections 7, 8, 17, 18, 19 and 20, Township 32 North, Range 8 Nest, containing 2160 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Acc and 18 OFR Section 271.701-705.

Dockets Nos. 31-82 and 32-82 are tentatively set for September 29 and October 13, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

### DOCKET: EXAMINER HEARING WEDNESDAY-SEPTEMBER 15, 1982

### 9 A.H. - MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

The following cases will be heard before Deniel S. Butter, Exeminer, or Richard L. Stemets, Alternate Exeminer:

- ALLOWABLE: (1) Consideration of the allowable production of gas for October, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for Ottober, 1982, from four prorated pools in San Juan, Rio Arriba, and Sendoval Counties, New Mexico.

### CASE 7638: (Continued and Reserventiced)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Cibole Energy Corporation, American Employers Insurance Company and all other interested parties to appear end show cause why the Simms Banch Well No. 1, located in Unit N, Section 9, the Clyde Berlier Well No. 1, located in Unit N, Section 9, the Clyde Berlier Well No. 2, located in Unit F, both in Section 21, the Mors Ranch Well No. 3 located in Unit N and the Mors Ranch Well No. 4, located in Unit N, both in Section 5, all in Township 21 North, Range 21 East, Mors County, should not be plugged and shandowed in accordance with a Division-approved plugging program.

CASE 7637: (Continued from August 18, 1962, Examiner Hearing)

In the matter of the bearing called by the Oil Conservation Division on its own motion to permit R.A.F. Enterprises, Firemen's Fund Insurance Company and all other interested parties to appear and show cause why the Shaw Well Mo. 1, located in Unit M. Section 18, Township 4 Morth, Range 8 East, Torrance County, should not be plusted and abandoned in accordance with a Division-approved plusting program.

CASE 7635: (Continued from September 1, 1982, Exeminer Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO2-In-action, Travelers Indemnity and all other interested parties to appear and show cause why the Trigg Well No. 3 located in Unit J, Section 25, Township 15 North, Range 28 East, San Miguel County, should not be plugged and shandoned in accordance with a Division-approved plugging program.

CASE 7636: (Continued from September 1, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO<sub>2</sub>-In-Action, Travelers Indomnity and all other interested parties to appear and show cause why the Amistad No. 1 located in Unit E of Section 18, and the Amistad No. 2 located in Unit D of Section 7, both in Township 19 North, Range 36 East, Union County, should not be plugged and shandoned in accordance with a Division-approved plugging program.

- CASE 7673: Application of Tates Petroleum Corporation for a unit agreement, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Almost Texas Unit Area, comprising 3,848 scree, more or less, of State and Pederal lands in Township 26 South, Range 31 East.
- CASE 7664: (Continued from September 1, 1982, Exeminer Hearing)

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Application of Yates Petroleum Corporation for a unit agreement, Chaves County, New Mexico. Applicant, in the showe-styled cause, seeks approval for the Little Cuevo Unit Area, comprising 13,407 acres, more or less, of State and Fee lands in Township 17 South, Range 18 East.

- CASE 7674: Application of Trican Energy, Inc. for a unit agreement, Lea County, New Mexico.

  Applicant, in the above-styled cause, seaks approval for the Javalina Basin Unit Area, comprising 3,840 acres, more or less, of State and Federal lands in Township 25 South, Range 34 East.
- CASE 7675: Application of Texaco Inc. for downhole commingling, Lua County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Justis Blinebry, Justis Tubb-Drinkard, and Justis Devonian production in the wellbore of its G. L. Erwin "A" Federal Well No. 2 located in Unit K, Section 35, Township 24 South, Range 37 East.

- CASE 7676: Application of Tenneco Oil Company for salt water disposal, Les County, New Nexico.

  Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Delaware formation in the perforated interval from 4970 feet to 4982 feet in its Jennings Fed. Well No. 3 located In Unit B of Section 14, Township 24 South, Range 32 East.
- CASE 7677: Application of Amederko Production Company for a waterflood expansion, Lea County, New Mexico.
  Applicant, in the above-styled cause, seeks authority to expand its Tess Yates Waterflood Project
  by converting two wells located in Unit F of Sections 13 and 14, Township 27 South, Range 33 East
  and drilling three new injection wells at unorthodox locations in Units H of Section 11 and Unit L
  of Section 13, Township 20 South, Range 33 East, and Unit E of Section 18, Township 20 South, Range
  34 East.
- CASE 7678:

  Application of Phillips Petrolena Company for a pressure maintenance project, Lea County, New Maxico. Applicant in the above-styled cause, seeks authority to institute a pressure maintenance project in the Vacuum Grayburg-San Andres Pool by the injection of water into the Grayburg San Andres formation through eight injection wells to be drilled at unorthodox locations in Section 35, Township 17 South, Range 34 East, as follows: 2630 feet from the South line and 1330 feet from the West line; 2630 feet from the South line and 1330 feet from the East line; 1310 feet from the Bouth line and 1330 feet from the West line; 1310 feet from the South line and 10 feet from the Morth line and 1310 feet from the West line; and 1330 feet from the North line and 10 feet from the West line. Applicant also proposes two production wells at unorthodox locations in said Section 35 as follows: 1310 feet from the South line and 2630 feet from the East line and 1310 feet from the South and East lines.
- CASE 7630: (Continued from September 1, 1982, Examiner Hearing This Case will be Dismissed)

  Application of Ralph Mix for an oil treating plant permit, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the SW/4 ME/4 of Section 18, Township 19 South, Range 26 East.
- CASE 7671: (Continued from September 1, 1982, Examiner Hearing)

  Application of Texas Eastern Developments, Inc. for an exception to Rule 307, San Juan County, New Maxico. Applicant in the above-styled cause, seeks an exception to Rule 307 of the Division Rules and Regulations to permit it to draw a vacuum on the Shiprock Gallup Oil Pool reservoir through 16 weils in Sections 16 and 17, Township 29 Borth, Range 18 West. Applicant further seeks an administrative procedure whereby it could extend the proposed vacuum system to include additional wells in the same reservoir.
- CASE 7679: Application of C & K Petroleum, Inc. for the amendment of Order No. R-4857-A and for compulsory pooling, Les County, New Mexico. Applicant, in the above-styled cause, seeks the assendment of Division Order No. R-4857-A to provide that the lands pooled by said order shall be the W/2 SE/4 of Section 27, Township 16 South, Range 37 East, dedicated to its Shi, p 27 Well No. 2 located in Unit O in said Section 27. Applicant further seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the E/2 SE/4 of the aforesaid Section 27, to be dedicated to a well to be drilled in Unit P of said Section 27. Also to be considered will be the cost of drilling and complating said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7680: Application of Unichem International, Inc. for an exception to Order No. R-3221, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an exception to Order No. R-3221 to permit the commercial disposal of produced brine into several unlined surface pits located in Section 11, Township 23 South, Range 29 East.
- CASE 7681: Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Ordovician gas well to be drilled 330 feet from the North line and 990 feet from the East line of Section 13, Township 9 South, Range 27 East, the E/2 of said Section 13 to be dedicated to the well.

- CASE 7662: Application of Cibola Energy Corporation for an unorthodox gas well location, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Mississippian gas wall drilled 330 feet from the North line and 330 feet from the West line of Section 34, Township 11

  South, Range 28 East, the W/2 of soid Section 34 to be dedicated to the well.
- CASE 7683: Application of \$ 6 I Oil Company for compulsory pooling, Sen Juan County, New Mexico.

  Applicant, in the above-styled cause, seeks as order pooling all mineral interests in the Gallup formation underlying the E/2 SE/4 of Section 12, Township 29 North, Range 15 West, to be dedicated to a well drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7684: Application of R. E. Leuritsen for compulsory pooling, San Juan County, New Mexico.
  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup and Dakota formations underlying the W/2 of Section 11, Township 29 North, Range 15 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7685: Application of Cimerron Energy Corporation for an unorthodox location, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian test to be drilled 1980 feet from the South line and 660 feet from the West line of Section 34, Township 22 South, Range 28 East, the S/2 of said Section 34 to be dedicated to the well.

CASES 7528 and 7529: (Continued and Readvertised)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico.

Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and provation unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: HW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: ME/4 Section 4, Township 5 South, Range 24 East

(Continued from September 1, 1982, Ecaminer Hearing)

CASES 7666, 7667, 7668, and 7669: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the four following cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and provation unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7666: SW/4 Section 3;

CASE 7667: NW/4 Section 4;

CASE 7668: NW/4 Section 14;

All of the above being in Township 5 South, Range 24 East and

CASE 7669: HW/4 Section 2, Township 9 South, Range 25 East.

CASE 7670: (Continued from September 1, 1982, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 26, Township 14 South, Range 27 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

### CASE 7652: (Continued from August 18, 1982, Examiner Hearing)

Application of Conoco Inc. for compulsory pooling, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Cisco formation underlying all of partial Sections 34 and 35, Township 20 1/2 South, Range 23 East, underlying a previously approved 688-acre non-standard proration unit, to be dedicated to a well at a previously approved unorthodox location which is to be re-entered. Also to be considered will be the cost of re-entering said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entering said well.

### CASE 7672: (Continued from September 1, 1982, Examiner Bearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, assigning discovery allowable, contracting, and extending certain pools in Chaves, Eddy, Lea and Roosevelt Counties, New Mexico:

(a) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Brushy Canyon production and designated as the Brushy Draw-Brushy Canyon Fool. Further, to assign approximately 25,410 barrels of discovery allowable to the discovery well, the J. C. Williamson UCBERN Federal Well No. 1 located in Unit M of Section 25, Township 26 South, Range 29 East, MRPM. Said pool would comprise:

### TOWNSHIP 26 SOUTE, RANGE 29 EAST, NRMPH Section 25: SW/4

(b) CREATE a new pool in Lea County, New Mexico classified as an oil pool for San Andres production and designated as the Hobbs Channel-San Andres Pool. The discovery well is the Bass Enterprises Production Company Humble City Unit Well No. 1 located in Unit D of Section 36, Township 17 South, Range 37 East, NMPM. Said pool would comprise:

## TOWNSHIP 17 SOUTH, RANGE 37 EAST, NMPM Section 36: NW/4

(c) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Humphreys Mill-Morrow Gas Pool. The discovery well is the Florida Exploration Company Reno Com Well No. I located in Unit D of Section 11, Township 25 South, Range 35 East, NMPM. Said pool would comprise:

## TOWNSHIP 25 SOUTH, RANGE 35 EAST, NMPM Section 11: N/2

(d) CREATE a new pool in Lea County, New Mexico, classified as an oil pcc. for Abo production and designated as the Justis-Abo Pool. The discovery well is the Santa Fe Energy Company Carlson B-25 Federal Well No. 3 located in Unit 0 of Section 25, Township 25 South, Range 37 East, NMPM. Said pool would comprise:

## TOWNSHIP 25 SOUTH, RANGE 37 EAST, NHPM Section 25: SE/4

(e) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Upper Pennsylvanian production and designated as the McMillan-Upper Pennsylvanian Gas Pool. The discovery well is the Southland Royalty Company Pecos River Federal 20 Com Well No. 1 located in Unit J of Section 20, Township 19 South, Range 27 East, NMPM. Said pool would comprise:

## TOWNSHIP 19 SOUTH, RANGE 27 EAST, NMPM Section 20: E/2

(f) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Strawn production and designated as the Mosley Canyon-Strawn Gás Pool. The discovery well is W. A. Moncrief, Jr., Jurnegan State Well No. 1 located in Unit C of Section 8, Township 24 South, Range 25 East, NMPM. Said pool would comprise:

TOWNSHIP 24 SOUTH, RANGE 25 EAST, NMPM Section 8: N/2

(g) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Tubb production and designated as the West Nadine-Tubb Pool. The discovery well is the Tamarack Petroleum Company, Inc. Kornegay & Well No. 1 located in Unit F of Section 9, Township 20 South, Range 38 East, NRPM. Said pool would comprise:

## TOWNSRIP 20 SOUTH, RANGE 38 EAST, NRPH Section 9: NW/4

(h) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Pitchfork Ranch-Morrow Gas Pool. The discovery well is the HNG Oil Company Madera 32 State Com Well No. 1 located in Unit C of Section 32, Township 24 South, Range 34 East, NNFM. Said pool would comprise:

## TOWNSHIP 24 SOUTH, RANGE 34 EAST, HRIPM Section 32: N/2

(i) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Yeso production and designated as the Seven Rivers-Yeso Pool: The discovery well is Chama Petroleum Corporation Irami Federal Well No. 1 located in Unit N of Section 34, Township 19 South, Range 25 East, NRPM. Said pool would comprise:

## TOWNSHIP 19 SOUTH, RANGE 25 EAST, NRPH Section 34: SW/4

(j) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Abo production and designated as the East Skaggs-Abo Pool. The discovery well is the Texaco Inc. Ch. H. Weir A Well No. 12 located in Unit G of Section 12, Township 20 South, Range 37 East, MRPM. Said pool would comprise:

## TOWNSHIP 20 SOUTH, RANGE 37 HAST, KNOWN Section 12: NE/4

(k) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Tubb production and designated as the Teague-Tubb Pool. The discovery well is the Alpha Twenty-One Production Company Lea Well No. 2 located in Unit A of Section 17, Township 23 South, Range 37 East, NMPM. Said pool would comprise:

## TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPH Section 17: NE/4

(1) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Devonian production and designated as the Townsend-Devonian Pool. The discovery well is the Kimbark Oil and Gas Company New Mexico 1-4 State Com Well No. 1 located in Unit N of Section 4, Township 16 South, Range 35 East, NMPM. Said pool would comprise:

## TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM Section 4: Lots 11, 12, 13, and 14

(m) CREATE a new pool in Eddy County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Welch-Bone Spring Pool. The discovery well is the Quanah Petroleum, Inc. Hay B Federal Com Well No. 1 located in Unit K of Section 9, Township 26 South, Range 27 East, NMPM. Said pool would comprise:

## TOWNSHIP 26 SOUTH, RANGE 27 EAST, NMPM Section 9: SW/4

(n) CONTRACT the horizontal limits of the Buckeye-Abo Pool in Lea County, New Nextco, by the deletion of the following described area:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 3: W/2 NW/4

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> (o) CONTRACT the horizontal limits of the Vacuum-Abo Reef Pool in Lea County, New Maxico, by the deletion of the following described area:

> > TOWNSHIP 18 SOUTH, RANGE 35 EAST, NORTH Section 3: E/2 NW/4

(p) EXTERD the Antelope Sink-Upper Pennsylvanian Gas Pool in Eddy Gounty, New Maxico, to include therain:

TOWNSHIP 19 SOUTH, RANGE 23 RAST, RHPH Section 13: B/2 Section 14: N/2

(q) EXTERO the West Arkansas Junction-San Andres Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 36 EAST, NMPM Section 20: NW/4

(r) EXTEND the Atoka-Yeso Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, ROPM Section 26: E/2

(s) EXTEND the Bilbrey-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TORRISHIP 22 SOUTH, RANGE 32 EAST, NORTH
Section 5: NW/4
Section 6: E/2

(t) EXTEND the Bunker Hill-Penrose Pool in Eddy County, New Maxico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 31 EAST, NHPM Section 14: N/2 S/2 and NE/4

(u) EXTEND the Commetery-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 20 SOUTH, RANGE 25 EAST, NRPM Section 3: 9/2 Section 4: All

(v) EXTERD the Commuche Stateline Tansill-Yates-Seven Rivers-Queen Pool in Lea County, New Mexico, to include therein:

> TOWNSHIP 26 SOUTH, RANGE 36 EAST, NHPM Section 26: NW/4 Section 27: NE/4 and E/2 NW/4

(w) EXTERD the South Empire-Morrow Gas Pool in Eddy County, New Mexico to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 35: S/2 Section 36: W/2

(x) EXTEND the South Empire-Wolfcamp Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM Section 36: E/2 NE/4

TOWNSHIP 17 SOUTH, RANGE 29 EAST, NMPM Section 31: NW/4 and S/2 NE/4

(y) EXTEND the Forty Niner Ridge-Bone Spring Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM Section 16: SE/4

(z) EXTEND the Hardy-Tubb Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 2: Lots 11, 12, 13, 14, and \$/2 Section 11: NW/4

(as) EXTERD the Northeast Lowington-Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM Section 20: HW/4

(bb) EXTEND the West Milnesand-Pennsylvanian Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 8 SOUTE, RANGE 34 EAST, NRPH Section 19: W/2

(cc) EXTEND the South Peterson-Pennsylvanian Associated Pool in Roosevelt County, New Mexico, to include therein:

TOWNSHIP 5 SOUTE, RANGE 33 EAST, NHPM Section 30: SE/4
Section 31: N/2 NE/4

TOWNSHIP 6 SOUTH, MANGE 33 EAST, NMPM Section 15: S/2

(dd) EXTERD the Race Track-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 10 SOUTH, RANGE 28 EAST, NMPM Section 18: HE/4 and S/2 SE/4

(ee) EXTEND the Ross Draw-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, RANGE 30 EAST, NMPM Section 23: 5/2 Section 26: N/2

(ff) EXTEND the West Sand Dunes-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 31 EAST, NMPM Section 17: S/2 Section 20: All

(gg) EXTEND the Saunders Permo-Upper Pennsylvanian Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 14 SOUTH, RANGE 33 EAST, NMPM Section 21: NE/4

### DOCKET: COMMISSION HEARING - WEDNESDAY - SEPTEMBER 22, 1982

OIL CONSERVATION COMMISSION-MORGAN HALL - 9 A.M. STATE LAND OFFICE BUILDING, SANTA FE, MEN MEXICO

### The following cases were continued from the August 26, 1982, Commission Hearing:

Application of Cities Service Company for determination of reasonable well costs, Les County, New Maxico.

Applicant, in the above-styled cause, pursuant to the provisions of Section 70-2-17 C, NMSA, 1978 Comp., and Paragraph (5) of Division Order No. R-6781, seeks a determination of reasonable well costs for two wells drilled under the provisions of said Order No. R-6781 by Doyle Hartman on lands pooled by said order.

CASE 7657:

Application of Harvey E. Yates Company for non-rescission of Order No. R-6873, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks the non-rescission of Order No. R-6873, which order pooled certain lands to be dedicated to a proposed Ordevician test well to be drilled thereon, being the W/2 of Section 18, Township 9 South, Range 27 East. Said order provided that should the unit well not be drilled to completion, or abandonment, within 120 days after commencement thereof, operator shall appear and show cause why the pooling order should not be rescinded.

### CASE 7658: (Resdvertised)

Application of Harvey E. Yates Company for a dual completion and downhole commingling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Seymour State No. 1 located in Section 18, Township 9 South, Range 27 East, in such a manner that Abo perforations from 4912 feet to 4929 feet would be commingled with Upper Atoka perforations from 5926 feet to 5952 feet and the aforesaid intervals dually completed with Lower Atoka perforations from 6008 feet to 6048 feet and produced through perallel strings of tubing.

Dockets Nos. 27-82 and 28-82 are tentatively set for September 1 and September 15, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - AUGUST 18, 1982

9 A.M. - OIL CONSERVATION DIVISION - MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel S. Nutter, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOMABLE: (1) Consideration of the allowable production of gas for September, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for September, 1982, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 7635: In the matter of the hearing called by the Dil Conservation Division on its own motion to permit CO2-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Trigg Well No. 3 located in Unit J, Section 25, Township 15 North, Range 28 East, San Niguel County, should not be plugged and abandoned in accordance with a division-approved plugging program.
- CASE 7636: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit CO2-In-Action, Travelers Indemnity and all other interested parties to appear and show cause why the Amistad No. 1 located in Unit E of Section 18, and the Amistad No. 2 located in Unit D of Section 7, both in Township 19 North, Range 36 East, Union County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7637: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit R.A.F. Enterprises, Firemen's Fund Insurance Company and all other interested parties to appear and show cause why the Shaw Hell Mo. 1, located in Unit M, Section 18, Township 4 North, Range 8 East, Torrance County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7638:

  In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Cibola Energy Corporation, Mid-Continent Casualty Company, and all other interested parties to appear and show cause why the Simms Ranch Well Mo. 1, located in Unit N, Section 9, the Clyde Berlier Well Mo. 1, located in Unit K and the Clyde Berlier Well No. 2, located in Unit F, both in Section 21, the Mora Ranch Well No. 3 located in Unit M and the Mora Ranch Well No. 4, located in Unit H, both in Section 5, all in Township 21-North, Range 21 East, Mora County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 7639: Application of Acoma Oil Corporation for downhole commingling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Wantz Abo, Drinkard and Blinebry Pool production in the wellbore of its S. J. Starkeys Lease Well No. 2, located in Unit B of Section 26, Township 21 South, Range 37 East.
- CASE 7640: Application of Morris R. Antwell for compulsory pooling, Lez County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through and including the Abo formation in and under the NE/4 NE/4 of Section 12, Township 20 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7641: Application of Reading & Bates Petroleum Co. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through the Devonian formation underlying the NW/4 SE/4 of Section 33, Township 14 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7642: Application of Doyle Hartman for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Jalmat Pool, underlying a previously approved 120-acre non-standard proration unit comprising the S/2 NE/4 and NE/4 NE/4 of Section 20, Township 25 South, Range 37 East, to be dedicated to a well to be drilled at a previously approved unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 7643: Application of Texaco, Inc. for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Drinkard and Strawn formations underlying the M/2 NE/4 of Section 33, Township 16 South, Range 37 East, Casey-West Knowles Area, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7650: Application of Texaco Inc. for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Drinkard and Strawn formations underlying the E/2 ME/4 of Section 33, Township 16 South, Range 37 East, Casey-West Knowles Area, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7644: Application of Rault Petroleum Corporation & McKay Petroleum Corporation for compulsory pooling, De Baca County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SM/4 of Section 33, Township 3 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7645: Application of Stevens Operating Corporation for compulsory pooling, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down to the base of the Abo formation underlying the NE/4 of Section 29, Township 7 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of Conoco Inc. for compulsory pooling, Eddy County, New Mexico.

  Applicant, in the above-styled cause; seeks an order pooling all mineral interests in the Cisco formation underlying all of partial Sections 34 and 35, Township 20 I/2 South, Range 23 East, underlying a previously approved 688-acre non-standard proration unit, to be dedicated to a well at a previously approved unorthodox location which is to be re-entered. Also to be considered will be the cost of re-entering said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in re-entering said well.
- Application of Tenneco Oil Company for an unorthodox gas well location, Lea County, New Mexico.
  Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian gas well to be drilled 1855 feet from the North line and 660 feet from the East line of Section 25, Township 16 South, Range 33 East, the N/2 of said Section 25 to be dedicated to the well.
- Application of Nortex Gas & 011 Company for the amendment of Order No. R-6903, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order No. R-6903 to provide that non-consenting working interest owners shall have thirty days following final adjudication of title in which to pay their proportionate share of well costs.
- CASE 7647: Application of Guest Energy Corporation for salt water disposal, Lea County, New Hexico.
  Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres formation in the open hole interval from 4150 feet to 5600 feet in its State A Well No. 2, located in Unit L of Section 26, Township 14 South, Range 33 East.
- CASE 7653: Application of Rio Pecos Corporation for a unit agreement, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the Chaverlea-North Federal Unit Area, comprising 1,920 acres, more or less, of Federal and Fee lands in Township 8 South, Range 31 East.
- CASE 7648: Application of Rio Pecos Corporation for compulsory pooling, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the top of the Wolfcamp to the base of the Pennsylvanian formation, underlying the W/2 of Section 35, Township 18 South, Range 24 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Page 3 of 3 EXAMINER HEARING - MEDNESDAY - AUGUST 18, 1982

CASE 7654: Application of Rault Petroleum Corporation for an unorthodox gas well location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approvel for the unorthodox location for an undesignated Pennsylvanian gas well to be drilled 600 feet from the South line and 660 feet from the Mest line of Section 13, Township 8 South, Range 27 East, the S/2 of said Section 13 to be dedicated to the well.

CASE 7306: (Reopened)

in the matter of Case 7306 being reopened pursuant to the provisions of Order No. R-6769 which promulgated temporary pool rules for Madera-Lower Penn Gas Pool in Lea County, including provision for 640-acre spacing units. Al! interested parties may appear and show cause why said pool should not be developed on 320-acre spacing.

CASE 7655: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the NM/4 of Section 20, Township 7 South, Range 26 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASES 7528 and 7529: (Continued from July 7, 1982, Examiner Hearing)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico.
Applicant, in each of the following two cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: NM/4 Section 4, Township 5 South, Range 24 East
CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

CASE 7649: Application of Southern Union Exploration Company for retroactive exemption, San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks the retroactive exemption from Section 5 of the New Mexico Natural Gas Pricing Act of the following Basin Dakota infill wells: Jicarilla A No. 13-E in Unit N of Section 13 and Jicarilla A No. 10-E in Unit G of Section 23, both in Township 26 North, Range 4 Nest, and Jicarilla K No. 15-E in Unit A of Section 1, Township 25 North, Range 5 Nest, all in Rio Arriba County, and the Hodges No. 15-E in Unit J of Section 27, Township 26 North, Range 8 Nest. Each of the aforesaid wells was subject to the New Mexico Natural Gas Pricing Act until exempted from same by the Division on July 23, 1982, and applicant seeks the retroactive exemption of each of said wells to date of first delivery into the pipeline which ranges from December 24, 1980 to January 11, 1982.

CASE 7594: (Continued from July 21, 1982, Examiner Hearing)

Application of Harvey E. Yates Company for statutory unitization, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order unitizing, for the purposes of a secondary recovery project, all mineral interests in that portion of the Bone Spring formation described as the Carbonate unit between the first and second Bone Spring Sands underlying the Young Deep Unit, encompassing 560 acres, more or less, of Federal lands underlying portions of Sections 3, 4, 9 and 10, Township 18 South, Range 32 East.

Dockets Mos. 23-62 and 24-62 are tentatively set for July 21 and August 4, 1982. Applications for hearing sust be filed at least 22 days in advance of hearing date.

### DOCKET: COMMISSION MEARING - FRIDAY - JUNE 25, 1902

OIL COMMENSATION CONSTRUCTOR - 9 A.H.
OIL COMMENSATION DIVISION CONFERENCE
ROOM, STATE LAND OFFICE BUILDING,
SANTA FR. HEN MEXICO

The following cases were continued from the June 22, 1982, Commission Hearing:

### CASE 7522: (DE 8090)

Application of Santa Pe Emploration Co. for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 660 feet from the Morth and West lines of Section 14, Township 20 South, Range 25 East, Permo-Penn, Strawn, Atoka and Morrow formations, the M/2 of said Section 14 to be dedicated to the well.

Open application of Chama Petroleum Company, this case will be heard De Novo pursuant to the provisions of Bule 1220.

### CASE 7521: (DE MOVO)

Application of William B. Barnhill for an unorthodox gas well location, Eddy County, New Herico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 660 feet from the South and West lines of Section 35, Township 19 South, Range 25 East, Permo-Penn, Strawn, Atoka and Morrow formations, the 5/2 of said Section 35 to be dedicated to the well.

Open application of Chama Petroleum Company and William B. Barnhill, this case will be heard De Movo pursuant to the provisions of Rule 1220.

Docket No. 22-82

### DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 7, 1982

9. A.M. - OIL COMMENVATION DIVISION, MORGAN HALL, STATE LAND OFFICE BUILDING, SANTA 78, MEN MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Butter, Alternate Examiner:

### CASE 7566: (Continued from May 12, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Plag-Redfern Oil Co., Principal, Mational Surety Corporation, and all other interested parties to appear and show cause why four wells, being the Julander Bo. 1 located in Unit L, Section 34; Julander Bo. 2 located in Unit I, Section 33; Hargis Mo. 1 located in Unit G, Section 33; and Hargis Mo. 2 located in Unit J, Section 33, all in Township 30 Morth, Range 12 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging grogram.

### CASE 7560: (Continued from May 12, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Charles H. Heisen, Fidelity and Deposit Company of Naryland, Surety, and all other interested parties to appear and show cause why the Crownpoint Well No. 1, located in Unit F, Section 18, Township 18 North, Range 13 West, McKinley County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7619:
Application of Marrion Oil & Gas Corp. for pool creation and special pool rules, Rio Arriba County,
New Maxico. Applicant, in the above-styled cause, seeks the creation of a new Gallup Pool to comprise
Sections 3, 4, 8, 9, 10, 14, and 15, Township 23 North, Range 6 West, and the promulgation of special
rules therefor including 160-acre specing for oil and gas.

CASE 7620: Application of Nesa Petroleum Company for compulsory pooling, Chaves County, New Nexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface through the base of the Abo formation underlying the SW/4 of Section 8, Township 5 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7548: (Continued from June 23, 1982, Examiner Searing)

Application of Tabos Oil & Cattle Co. for salt water disposal, Les County, New Mexico.

Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San

Andres formation in the perforated interval from 4932 feet to 4992 feet in its Schwalbe Well No. 1,

located in Unit P of Section 21, Township 9 South, Range 37 East, West Sawyer-San Andres Pool.

CASES 7528, 7529, 7532, 7533 and 7534: (Continued from Nay 12, 1982, Examiner Hearing)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Maxico. Applicant, in each of the following 5 cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7528: 181/4 Section 4, Township 5 South, Range 24 East

CASE 7529: ME/4 Section 4, Township 5 South, Range 24 East

CASE 7532: SE/4 Section 27, Township 6 South, Range 24 East

CASE 7533: SM/4 Section 27, Township 6 South, Range 24 East

CASE 7534: WW/4 Section 34, Township 6 South, Range 24 East

CASE 7621: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending certain pools in Chaves, Eddy, and Lea Counties, New Mexico.

(a) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Wolfcamp production and designated as the Big Sinks-Wolfcamp Gas Pool. The discovery well is the Perry R. Bass, Poker Lake Unit Well No. 50 located in Unit B of Section 4, Township 25 South, Range 31 East, NOTH. Said pool would comprise:

### TORRISHIP 25 SOUTH, RANGE 31 EAST, MISPH Section 4: N/2

(b) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the East Black River-Atoka Gas Pool. The discovery well is the Pogo Production Company NAW State Well No. 1 located in Unit E of Section 14, Township 24 South, Range 27 East, 1869M. Said pool would comprise:

## TOWNSHIP 24 SOUTH, RANGE 27 BAST, HMPM Section 14: W/2

(c) CREATE a new pool in Eddy County, New Mexico, classified as a gaz pool for Morrow production and designated as the Black River-Morrow Gas Pool. The discovery well is the BMG Oil Cospany Lowing 1 State Well No. 1 located in Unit B of Section 1, Township 24 South, Range 27 East, HMFM. Said pool would comprise:

TOMMSHIP 24 SOUTH, RANGE 27 EAST, NAMED Section 1: H/2

(d) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Norrow production and designated as the Dog Town Draw-Norrow Gas Pool. The discovery well is the Perry R. Bass Poker Lake Unit Well No. 49 located in Unit E of Section 17, Township 24 South, Range 30 East, NOTE. Said pool would comprise:

## TOXBUSELP 24 SOUTH, RANGE 30 EAST, MICH. Section 17: W/2

(e) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Tates production and designated as the East Supont-Yates Pool. The discovery well is Ike Lovelady, Inc. Linwood Well No. 1 located in Unit F of Section 30, Township 19 South, Range 38 East, MRPM. Said pool would comprise:

## TOMBSETP 19 SOUTH, RANGE 38 EAST, NMPH Section 30: MW/4

(f) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Bone Spring production and designated as the Featherstone-Bone Spring Pool. The discovery well is The Superior Oil Company Featherstone Federal Well No. 1 located in Unit G of Section 21, Township 20 South, Range 35 East, WMPM. Said pool would comprise:

## TOWNSHIP 20 SOUTH, RANGE 35 BAST, NOPK Section 21: NE/4

(g) CREATE a new pool in Eddy County, New Mexico, classified as a gas pool for Atoka production and designated as the Livingston Ridge-Atoka Gas Pool. The discovery well is the Perry R. Bass James Banch Unit Well No. 12 located in Unit G of Section 21, Township 22 South, Range 30 East, NMPM. Said pool would comprise:

## TOMBSHIP 22 SCUTH, RANGE 30 EAST, HAPM Section 21: E/2

(h) CREATE a new pool in Lea County, New Mexico, classified as an oil pool for Yatas production and designated as the West Madine-Yatas Pool. The discovery well is the Ike Lovelady, Inc. McMeill Well No. 1 located in Unit N of Section 33, Township 19 South, Range 38 East, HMDM. Said pool. would comprise:

## TOWNSHIP 19 SOUTH, RANGE 38 EAST, HMPM Section 33: SW/4

(i) ABOLISE the South Bock Tank-Norrow Gas Pool in Eddy County, New Mexico, heretofore classified, defined, and described as:

### TOWNSHIP 24 SOUTH, RANGE 24 EAST, MMPM Section 2: W/2

(j) EXTEND the Baldridge Canyon-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

### TOWNSHIP 24 SOUTH, RANGE 24 EAST, HREPH

Section 1: W/2 Section 2: All

Section 14: S/2

(k) EXTERD the West Bitter Lakes-San Andres Pool in Chaves County, New Mexico, to include therein:

## TOWNSHIP 10 SOUTH, RANGE 25 EAST, NM Section 17: ME/4 ME/4 and W/2 ME/4

(1) EXTEND the East Carlsbad-Wolfcamp Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 21 SOUTH, RANGE 27 EAST, HMPH Section 21: All

Section 22: W/2

(m) EXTEND the Chaveroo-San Andres Pool in Chaves County, New Mexico, to include therein:

TOWNSHIP 8 SOUTH, RAWSE 13 EAST, HMPM Section 7: \$/2 Section 8: \$W/4

(n) EXTEND the East Eagle Creek Atoka-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 17 SOUTH, RANGE 26 EAST, HMEPH Section 32: W/2

(o) EXTEND the Malaga-Atoka Gas Pool in Eddy County, New Mexico, to include thereing

TOWNSHIP 24 SOUTH, RANGE 28 EAST, HMPM Section 10: W/2

(p) EXTEND the East Mason-Delaware Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 26 SOUTH, BANGE 32 EAST, HRPM Section 16: NW/4

(q) EXTEND the Penjack-Abo Gas Pool in Chaves County, New Mexico, to include therein:

TOMMSHIP 9 SOUTH, RANGE 26 EAST, HMPM Section 31: SE/4 Section 32: All

(r) EXTERD the Racetrack-San Andres Pool in Chaves County, New Nextco, to include therein:

TOWNSHIP 10 SOUTH, RANGE 28 EAST, NMPM Section 20: SW/4

(8) EXTERD the East Red Lake Queen-Grayburg Pool in Eddy County, New Mexico, to include therein:

TOMESHIP 16 SOUTH, RANGE 29 EAST, HMPM Section 30: HW/4

(t) EXTERNO the West Sawyer-San Andres Pool in Lea County, New Mexico, to include therein:

TORNSHIP 10 SOUTH, RANGE 37 BAST, MRPH Section 3: HW/4

(u) EXTERNO the Scharb-Bone Spring Pool in Lea County, New Mexico, to include therein:

TORNSHIP 19 SOUTH, RANGE 35 EAST, HAPM Section 9: SW/4

(v) EXTESD the Turkey Track-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 29 EAST, NORM Section 28: W/2

Section 28:

### DOCKET: COMMISSION HEARING - WEDNESDAY - JULY 14, 1982

OIL CONSERVATION CONMISSION - 9 A.M. MORGAN HALL, STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO

### CASE 7496: (DE 110VO)

Application of Viking Petroleum, Inc. for an unorthodox location, Chaves County. New Mexico.
Applicant, in the above-styled cause, seeks approval for the unorthodox location of an Abo gas well
located 62 feet from the South line and 1984 feet from the East line of Section 29, Township 5 South,
Range 24 East, the SE/4 of Said Section 29 to be dedicated to the well.

Upon application of Viking Petroleum, Inc., this case will be heard De Hovo pursuant to the provisions of Rule 1220.

### CASE 7329: (DE NOVO)

Application of Loco Hills Water Disposal Company for an exception to Order No. R-3221, Eddy County, New Maxico. Applicant, in the above-styled cause, seeks ar exception to Order No. R-3221 to permit the commercial disposal of produced brine into several unlined surface pits located in the H/2 SM/4 SM/4 of Section 16, Township 17 South, Range 30 East.

Upon application of Loco Hills Water Disposal Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

Dockets Nos. 14-82 and 15-82 are tentatively set for May 26 and June 9, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

### DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 12, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets , Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for June, 1982, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for June, 1982, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

### CASE 7540: (Continued and Readvertised)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Pauly-Anderson-Pritchard, William H. Pauly, and all other interested parties to appear and show cause why the Maloy Well No. 1, located in Unit P. Section 16, Township 29 North, Range 11 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

### CASE 7538: (Continued and Readvertised)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Francis L. Harvey and all other interested parties to appear and show cause why the Pinkstaff Estate Well No. 2, located in Unit A, Section 29, Township 29 North, Range 10 West, San Juan County, should not be re-entered and plugged and abandoned in accordance with a Division-approved plugging program.

CASE 7566: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit FlagRedfern Oil Co., Principal, Mational Surety Corporation, and all other interested parties to appear and show cause why four wells, being the Julander No. 1 located in Unit L, Section 34; Julander No. 2 located in Unit I, Section 33; Hargis No. 1 located in Unit G, Section 33; and Hargis No. 2 located in Unit J, Section 33, all in Township 30 North, Range 12 West, San Juan County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

### CASE 7560: (Continued from April 28, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Charles H. Heisen, Fidelity and Deposit Company of Maryland, Surety, and all other interested parties to appear and show cause why the Crownpoint Well No. 1, located in Unit F, Section 18, Township 18 North, Range 13 West, McKinley, County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

### CASE 7542: (Continued from April 14, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Benson-Montin-Greer Drilling Corporation, Hartford Accident and Indemnity Company, and all other interested parties to appear and show cause why the following wells: Dustin No. 1, located in Unit K, Section 6, and the Gallegos Canyon Unit No. 2, located in Unit K, Section 35, both in Township 29 North, Range 12 West, and the Segal No. 1, located in Unit K, Section 10, and the Price No. 1, located in Unit N, Section 15, both in Township 31 North, Range 13 West, San Juan County, should not be plugged and abandoned in accordance with Division-approved plugging programs.

CASE 7567: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the Richardson Unit Area, comprising 1,283.35 acres, more or less, of State and Fee lands in Townships 13 and 14 South, Range 36 East.

### CASE 7565: (Continued from April 28, 1982, Examiner Hearing)

Application of Delta Drilling Company for a unit agreement, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the North Mescalero Unit Area, comprising
719.77 acres, more or less, of State, Fee and Federal lands in Townships 9 and 10 South, Range 32 East.

CASE 7568: Application of Petroleum Corp. of Delaware for a dual completion, Eddy County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the dual completion of its Superior Federal
Well No. 6 located in Unit N of Section 6, Township 20 South, Range 29 East, East Burton Flat Field,
to produce oil from the Strawn formation through tubing and gas from the Morrow formation through the
casing-tubing annulus by means of a cross-over assembly.

Examiner Hearing - WEDNESDAY - MAY 12, 1982

- CASE 7569: Application of Petroleum Corp. of Delaware for downhole commingling, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the downhole commingling of Atoka and Morrow production in the wellbores of its Parkway West Unit Well No. 3, located in Unit K of Section 29, and Well No. 10, located in Unit G of Section 27, both in Township 19 South, Range 29 East.
- Application of J. Cleo Thompson for three unorthodox oil well locations, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for three unorthodox well locations, being 660 feet from the North line and 1330 feet from the West line, 660 feet from the North line and 2630 feet from the East line, and 660 feet from the North line and 1310 feet from the East line, all in Section 2, Township 17 South, Range 30 East, Square Lake Pool.
- CASE 7516: (Continued from March 31, 1982, Examiner Hearing)

Application of Benson-Montin-Greer for a unit agreement, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the North Canada Ojitos Unit Area, comprising 12,361 acres, more or less, of Jicarilla Apache Indian lands in Township 27 North, Range 1 West.

- CASE 7571: Application of Yates Petroleum Corporation for compulsory pooling, Chaves County, New Nexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Abo formation underlying the SE/4 of Section 9, the SW/4 of Section 10, the NW/4 of Section 15, all in Township 6 South, Range 26 East, each to form a standard 160-acre spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.
- CASE 7551: (Continued from April 14, 1982, Examiner Hearing)

Application of Harvey E. Yates Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp through Mississippian formations underlying the Z/2 of Section 21, Township 11 South, Range 31 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 7572: Application of Anadarko Production Company for a waterflood expansion, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks authority to expand its Ballard GSA Waterflood Project by drilling and converting ten wells located in Unit N of Section 5, Units N and P of Section 6, Units F, H, J, and P of Section 7, Units F and N of Section 8, and Unit F of Section 17, all in Township 18 South, Range 29 East, Loco Hills Pool.
- CASE 7573: Application of Anadarko Production Company for a waterflood expansion, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks authority to expand its West Square Lake Waterflood Project by the conversion to water injection of five wells located in Units J and N of Section 9, D and H of Section 10, and J of Section 3, all in Township 17 South, Range 30 East.
- CASE 7574: Application of Sun Exploration and Production Company for two non-standard gas proration units and an unorthodox location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 160-acre non-standard Jalmat gas proration units comprising the NW/4 of Section 21, for its Boren & Greer Com Well No. 2 in Unit C and the NE/4 of Section 20, for its Boren & Greer Com Well No. 3, to be drilled at an unorthodox location 660 feet from the North line and 940 feet from the East line of said Section 20, all in Township 22 South, Range 36 East. Applicant further seeks rescission of Order No. R-5688.
- CASE 7575: Application of Eagle Oil & Gas Co. for an unorthodox gas well location, Eddy County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for an unorthodox gas well location for a WolfcampPenn test well to be drilled 1500 feet from the South line and 660 feet from the East line of Section 2,
  Township 17 South, Range 27 East, the S/2 of said Section 2 to be dedicated to the well.
- CASES 7576 and 7577:

  Application of Apollo Cil Company for compulsory pooling, Lea County, New Mexico.

  Applicant, in each of the following cases, seeks an order pooling all mineral interests from the surface through the base of the San Andres formation underlying the lands specified in each case, each to form a standard 40-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7576: NE/4 SW/4 Section 6, Township 19 South, Range 38 East

CASE 7577: SE/4 SW/4 Section 6, Township 19 South, Range 38 East

- CASE 7578: Application of MGF Oil Corporation for compulsory pooling. Les County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Seven Rivers formation underlying the SE/4 of Section 31, Township 19 South, Range 39 East, to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of MGF Oil Corporation for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Seven Rivers formation underlying the N/2 NM/4 of Section 5, Township 20 South, Range 39 East, to form a non-standard 80-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- Application of NGF Oil Corporation for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Seven Rivers formation underlying the SW/4 of Section 31, Township 19 South, Range 39 East, to form a standard 160-acre gas proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and sharges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7581: Application of Estoril Producing Corp. for an unorthodox gas well location, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the South line and 990 feet from the East line of Section 10, Township 23 South, Range 34 East, Antelope Ridge-Morrow Gas Pool, the S/2 of said Section 10 to be dedicated to the well.
- CASES 7582 thru 7585: Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico.

  Applicant, in each of the following cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7582: NW/4 Section 13, Township 6 South, Range 24 East

CASE 7583: NE/4 Section 13, Township 6 South, Range 24 East

CASE 7594: SW/4 Section 13, Township 6 South, Range 24 East

CASE 7585: NW/4 Section 24, Township 6 South, Range 24 East

CASES 7525 thru 7534: (Continued from April 28, 1982, Examiner Hearing)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following 10 cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7525: SW/4 Section 3, Township 5 South, Range 24 East

CASE 7526: NW/4 Section 3, Township 5 South, Range 24 East

CASE 7527: SE/4 Section 3, Township 5 South, Range 24 East

CASE 7528: NW/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

CASE 7530: NW/4 Section 11, Township 6 South, Range 24 East
CASE 7531: SW/4 Section 11, Township 6 South, Range 24 East

CASE 7532: SE/4 Section 27, Township 6 South, Range 24 East

CASE 7533: SW/4 Section 27, Township 6 South, Mange 24 East

CASE 7534: NW/4 Section 34, Township 6 South, Range 24 East

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CASE 7515: (Continued from April 14, 1962, Examiner Hearing)

Application of Four Corners Gas Producers Association for designation of a tight formation, San Juan County, New Mexico. Applicant, in the above-styled cause, zeeks the designation of the Dakota formation underlying all or portions of Townships 26 and 27 North, Ranges 12 and 13 West, Township 28 North, Range 13 West, Township 29 North, Ranges 13 through 15 West, and Township 30 North, Ranges 14 and 15 West, containing 164,120 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271. 701-705

- CASE 7586: Application of Standard Resources Corp. for designation of a tight formation, Chaves and Eddy Counties, New Mexico. Applicant, in the above-styled cause, seeks the designation of the Abo formation underlying all or portions of Township 15 South, Ranges 23 through 25 East, Township 19 South, Range 20 East, and Township 20 South, Range 20 East, all in Chaves County; in Eddy County: Township 16 South, Ranges 23 through 26 East, Township 17 South, Ranges 21, 23, 24, and 25 East, and Township 18 South, Ranges 21, 23, 24 and 25 East, Township 19 South, Ranges 21, 23, and 24 East, and Township 20 South, Ranges 21, 23, and 24 East, containing 460,800 acres, more or less, as a tight formation pursuant to Section 107 of the Natural Gas Policy Act and 18 CFR Section 271, 701-705.
- CASE 7587: In the matter of the hearing called by the Oil Conservation Division on its own motion for an order creating, abolishing, and extending vertical and horizontal limits of certain pools in Chaves, Eddy, and Lea Counties, New Mexico:
  - (a) CREATE a new pool in Lea County, New Mexico, classified as a cas pool for Wolfcamp production and designated as the Draper Mill-Wolfcamp Gas Pool. The discovery well is the HMG Oil Company Vaca Draw 16 State Well No. 1 located in Unit E of Section 16, Township 25 South, Range 33 East, MRPM. Said pool would comprise:

## TOWNSHIP 25 SOUTH, RANGE 33 EAST, MMPM Section 16: W/2

(b) CREATE a new pool in Lea County, New Mexico, classified as a gas pool for Morrow production and designated as the Jabalina-Morrow Gas Pool. The discovery well is the Amoco Production Company Perro Grande Unit Well Mo. 1 located in Unit J of Section 6, Township 26 South, Range 35 East, MMPM. Said pool would comprise:

> TOWNSHIP 26 SOUTH, RANGE 35 EAST, HMPM Section 6: E/2

(c) ABOLISH the Diamond Mound-Morrow Gas Pool in Chaves and Eddy Counties, New Mexico, as heretofore classified, defined, and described as:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NMPM Section 35: All

TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM ection 31:

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM

Section 3: Lots 1 through 16
Section 4: Lots 1 through 16
Section 5: Lots 1 through 16
Section 6: Lots 1 through 16
Section 6: Lots, 1, 2, 7, 8, 9, 10, 15, 16, and S/2

(d) EXTEND the vertical limits of the Diamond Mound-Atoka Gas Pool in Chaves and Eddy Counties, New Mexico, to include the Morrow formation, and redesignate said pool to Diamond Mound-Atoka-Morrow Gas Pool, and extend the horizontal limits of said pool to include acreage from abolished Diamond Mound-Morrow Gas Pool and one additional well as follows:

TOWNSHIP 15 SOUTH, RANGE 27 EAST, NMPM Section 35: All

TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM Section 31: E/2

TOWNSHIP 16 SOUTH, RANGE 27 EAST, NMPM Section 9: S/2

TOWNSHIP 16 SOUTH, RANGE 28 EAST, NMPM

Section 3: Lots I through 16 Section 4: Lots I through 16

Section 5: Lots 1 through 16 Section 6: Lots 1, 2, 7, 8, 9, 10, 15, 16, and S/2

Examiner Hearing - WEDNESDAY - MAY 12, 1982

(e) EXTEND the Burton Flat-Strawn Gas Pool in Eddy County, New Mexico, to include

TOWNSHIP 20 SOUTH, RANGE 28 EAST, NRPM Section 35: E/2

Section 36: W/2

(f) EXTEND the Crow Flats-Horrow Gas Pool in Eddy County, New Mexico to include therein:

TOWNSHIP 17 SOUTH, RANGE 27 EAST, MNPH

Section 1: All Section 12: N/2

(g) EXTEND the South Culebra Bluff-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 23 SOUTH, RANGE 28 EAST, MAPK Section 10: All

Section 11: W/2

Section 14: W/2

Section 15: W/2 Section 34: W/2

(h) EXTEND the South Empire-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOMESHIP 17 SOUTH, RANGE 29 EAST, NMFH Section 17: W/2

(i) EXTEND the Golden Lane-Strawn Gas Pool in Eddy County, New Mexico, to include therein:

> TOWNSHIP 20 SOUTH, RANGE 30 EAST, MINEW Section 28: All

EXTEND the Kennedy Farms -Morrow Gas Pool in Eddy County, New Mexico, to include

TOWNSHIP 17 SOUTH, RANGE 26 EAST, NMPM Section 10: H/2

(k) EXTEND the East LaRica-Morrow Gas Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTE, RANGE 34 EAST, NMPM Section 36: 5/2

TOWNSHIP 18 SOUTE, RANGE 35 EAST, NMPH Section 31: S/2

(1) EXTEND the Little Box Canyon-Morrow Gas Pool in Eddy County, New Mexico. to include therein:

TOWNSHIP 21 SOUTH, RANGE 22 EAST, HMPH Section 18: E/2

(m) EXTEND the Malaga-Atoka Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 24 SOUTH, RANGE 28 EAST, NMPM Section 11: E/2

EXTEND the South Millman-Morrow Gas Pool in Eddy County, New Mexico, to include therein:

TOWNSHIP 19 SOUTE, RANGE 28 EAST, NMPM Section 16: N/2

(c) EXTEND the East Millman-Queen-Crayburg Pool in Eddy County, New Mexico, to include

therein:

TOWNSHIP 19 SOUTH, RANGE 29 EAST, NMPM Section 7: ME/4

(p) EXTEND the Millman Strawn Gas Pool in Eddy County, New Mexico, to include therein:

## TONESHIP 19 SOUTH, RANGE 28 EAST, NMPH Section 8: S/2

(q) EXTEMD the West Madine-Blinebry Pool in Les County, New Maxico, to include therein:

## TORRESTP 20 SOUTH, RANGE 38 EAST, NAPM Section 5: SW/4

(r) EXTEND the West Coudo-Morrow Gas Pool in Lea County, New Mexico, to include therein:

## TOWNSHIP 20 SOUTH, RANGE 35 EAST, WHPM Section 11: S/2 Section 12: S/2

(s) EXTEND the Pecos Slope-Abo Gas Pool in Chaves County, New Mexico, to include therein:

### TOWNSHIP 4 SOUTH, RANGE 24 EAST, MAPM

Section 24: S/2

Section 25: All

Section 26: E/2 Section 35: W/2 and ME/4 Section 36: W/2

## Section 30: W/2 Section 31: W/4 RANGE 25 EAST, MARM

### TOWNSHIP 5 SOUTH, RANGE 24 EAST, MNPM

Section 2: MM/4 Section 7: All Section 8: All

Section 9: M/2 and SW/4 Section 16: W/2

Section 17 thru 20: All

Section 21: W/2

Section 28: W/2 Section 29: All

Section 30: All

Section 31: M/2 Section 32: M/2

Section 33: HM/4

## TOWNSHIP 5 SOUTH, RANGE 25 EAST, MARPH Section 1 thru 5: All

Section 6: E/2 Section 7: SW/4 and E/2

Section 8 thru 12: All Section 14 thru 22: All

Section 23: M/2 Section 27: M/2

Section 28 thru 30: All

Section 31: NE/4 Section 32: N/2

Section 33: All

Section 34: All

### TOWNSHIP 6 SOUTH, RANGE 24 EAST, MMPM

Section 2: All Section 11 thru 14: All

Section 22 thru 28: All

Section 34: E/2 Section 35: All Section 36: All

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TOWNSHIP 6 SOUTH, RANGE 26 EAST, MICH
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Section 4 thru 6: Ail Section 7 thru 6: All

Section 9: N/2 Section 17 thru 20: All Section 29 thru 32: All

### TOMMENIP 7 SOUTH, RANGE 24 EAST, MICH

Section 1: All

Section 2: All Section 3: E/2

Section 9 thru 15: All Section 22 thru 27: All Section 34 thru 36: All

# TOMESHIP 7 SOUTH, RANGE 25 EAST, NHPM Section 6: W/2 Section 7: S/2 Section 13: SW/4 Section 14: S/2 Section 15: S/2

Section 18 and 19: All Section 20: S/2

Section 22 thru 27: All Section 29 thru 32: All Section 34 thru 36: All

# TORRESTIP 7 SOUTH, RANGE 26 EAST, MADE Section 5: All Section 6: All Section 7 thru 10: All

Section 11: W/2

Section 15 thru 17: All

Section 18: M/2 Section 19 thru 22: All Section 28 thru 32: All

# TOWNSHIP 8 SOUTH, RANGE 24 EAST, MARKEN Section 1 through 3: All Section 10: E/2 Section 11: All Section 12: All

## TOWNISHIP 8 SOUTH, RANGE 25 EAST, WHEN Section 1 through 12: All Section 13 through 16: N/2

## TOWNSHIP 8 SOUTH, RANGE 26 EAST, NMPM Section 6: W/2

### (t) EXTERNO the West Pecos Siope-Abo Gas Pool in Chaves County, New Mexico, to include therein:

# TOMMSHIP 8 SOUTH, RANGE 22 EAST, NMPM Section 23: SE/4 Section 24: S/2 and NE/4 Section 25 through 27: All

Section 28: E/2

## TOWNSHIP 8 SOUTH, RANGE 23 EAST, MMPM Section 3 through 5: All

Section 6: N/2

Section 8 through 10: N/2 Section 17: W/2 Section 18: SE/4

Section 19: SE/4
Section 19: All
Section 20: W/2
Section 29: W/2
Section 30: All
Section 31: All
Section 32: W/2

Decket No. 13-62

## TOWNSHIP 9 SOUTH, RANGE 23 EAST, NORTH Section 3: W/2

Section 4: All Section 5: All

Section 6: E/2 Section 8: All

(u) EXTEND the East Red Lake-Queen-Grayburg Pool in Sddy County, New Mexico, to include therain.

## TOMESHIP 16 SOUTH, RANGE 28 EAST, 1889M Section 25: E/2 ME/4 and ME/4 8E/4

(v) EXTEND the Sand Ranch-Morrow Gas Pool in Chaves County, New Mexico, to include

## TOWNSHIP 10 SOUTH, RANGE 29 EAST, NEEPH Section 26: All

(W) EXTEND the Sawyer-San Andres Associated Pool in Les County, New Mexico, to include therein:

## TORISHIP 10 SOUTH, DANGE 38 EAST, HIGH Section 4: \$80/4

(X) EXTEND the Tom-Tom-San Andres Pool in Chaves County, New Mexico, to include therein:

## TOMMENTE & SOUTH, RANGE 31 EAST, HMPH Section 7: All

(y) EXTEND the Turkey Track-Norrow Gas Pool in Eddy County: New Mexico, to include therein:

### TORRENIP 19 SOUTH, MANGE 29 EAST, MIPH

Section 2: W/3 Section 7: W/2

(z) EXTEMD the Twin Lakes-San Andres Associated Pool in Chaves County, New Mexico, to include therein:

TOMMENTE 8 SOUTH, RANGE 29 EAST, NM Section 18: M/2 SE/4 and SE/4 SE/4

(aa) EXTEND the South Vacuum-Wolfcamp Pool in Lea County, New Mexico, to include therein:

TOWNSHIP 18 SOUTH, RANGE 35 EAST, NMPM Section 16: SE/4

Docket No. 14-82

### DOCKET: CONGUESSION HEARING - MONDAY - MAY 17, 1982

OIL CONSERVATION COMMISSION - 9 A.M. ROOM 205 - STATE LAND OFFICE BUILDING, SANTA FE, NEW NEXICO.

### CASE 7522: (DE MOVO)

Application of Santa Pe Exploration Co. for an unorthodox gas well location, Eddy County, New Mexico Applicant, in the above-styled cause, seeks approval of an unorthodox location 660 feet from the North and West lines of Section 14, Township 20 South, Range 25 East, Permo-Penn, Strawn, Atoka and Morrow formations, the 8/2 of said Section 14 to be dedicated to the well.

Upon application of Chama Petroleum Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

Docket 14-82

### CASE 7476: (DE NOVO)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Nexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through and including the Abo formation, underlying two 160-acre gas spacing units, being the NE/4 and SE/4, respectively, of Section 12, Township 5 South, Range 24 East, each to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Upon application of Mesa Petroleum Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

### CASE 7513: (DE NOVO)

Application of Ness Petroleum Company for compulsory pooling, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Abo
formation underlying the SE/4 of Section 12, Township 5 South, Range 24 East, to be dedicated to
a well to be drilled at a standard location thereon. Also to be considered will be the cost of
drilling and completing said well and the allocation of the cost Chereof as well as actual operating
costs and charges for supervision, designation of applicant as operator of the well and a charge
for risk involved in drilling said well.

Opon application of Mesa Petroleum Company, this case will be heard De Novo pursuant to the provisions of Rule 1220.

PAGE 1 of 3 EXAMINER HEARING - WEDNESDAY - AFRIL 28, 1982

Docket No. 11-82

Dockets Nos. 13-82 and 14-82 are tentatively set for May 12 and May 26, 1982. Applications for hearing must be filed at least 22 days in advance of hearing date.

### DOCKET: COMMISSION HEARING - THURSDAY - APRIL 22, 1982

OIL CONSERVATION CONNISSION - 9 A.H. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

### CASE 7509: (Continued and Readvertised)

Application of Supron Energy Corporation for a non-standard proration unit or compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard proration unit for the Dekota and Messwerde formations comprising the SM/4 of Section 2, Township 31 North, Range 8 West, or in the alternative, an order pooling all mineral interests from the surface down through the Dekota formation underlying the S/2 of said Section 2, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for risk involved in drilling said well.

### CASE 7535: (Continued and Readvertised)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests down through the Abo formation underlying the SM/4 of Section 17, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

### CASE 7553: (Continued from April 14, 1982, Examiner Hearing)

Application of Fred Pool Drilling Company for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the SM/4 of Section 17, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Docket No. 12-82

### DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 28, 1982

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Daniel 5. Mutter, Examiner, or Richard L. Stamets, Alternate Examiner:

CASE 7560: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Charles H. Heisen, Fidelity and Deposit Company of Maryland, Surety, and all other interested parties to appear and show cause why the Crownpoint Well No. 1, located in Unit F, Section 18, Township 18 North, Range 13 West, McKinley County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

### CASE 7469: (Continued from March 31, 1982, Examiner Hearing)

In the matter of the hearing called by the Oil Conservation Division on its own motion to permit H. M. Bailey & Associates, Commercial Union Insurance Company, and all other interested parties to appear and show cause why the following wells on the H. M. Bailey Lease, Township 21 South, Range 1 West, Dona Ana County, should not be plugged and abandoned in accordance with a Division-approved plugging program: In Section 10: Nos. 9 in Unit A, 9, 11, 12, and 13 in Unit B, 10 and 14 in Unit C; and No. 15 in Unit C of Section 9.

Page 2 of 3 EXAMINER HEARING - WEDNESDAY - APRIL 28, 1982

CASE 7458: (Continued from March 3, 1982, Examiner Hearing)

Application of Marks & Garner Production Company for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of salt water into the Bough C formation in the perforated interval from 9596 feet to 9616 feet in its Betenbough Well No. 2, located in Unit N of Section 12, Township 9 South, Range 35 East.

- CASE 7561: Application of Franks Petroleum, Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 660 feet from the North line and 1980 feet from the West line of Section 9, Township 21 South, Range 32 East, Hat Mesa-Morrow Gas Pool, the W/2 of said Section 9 to be dedicated to the well.
- CASE 7565: Application of Delta Drilling Company for a unit agreement, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks approval for the North Mescalero Unit Area, comprising 719.77 acres, more or less, of State, Fee and Federal lands in Townships 9 and 10 South, Range 32 East.
- CASE 7544: (Continued and Readvertised)

Application of Dinero Operating Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow-Ellenberger well to be drilled 660 feet from the North and East lines of Section 20, Township 22 South, Range 28 East, the N/2 of said Section 20 to be dedicated to the well.

- CASE 7562: Application of Worthwest Exploration Company for pool creation and special pool rules, Rio Arriba County, New Maxico. Applicant, in the above-styled cause, seeks the creation of a new Gallup-Dakota oil pool for its Gavilan Well No. 1 located in Unit A of Section 26, Township 25 North, Range 2 West, with special rules therefor, including provisions for 160-acre spacing.
- CASE 7519: (Continued from March 31, 1982, Examiner Hearing)

Application of S & J Oil Company for special pool rules, McKinley County, New Mexico.

Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Seven

Lakes-Menafee Oil Pool to provide for well to be located not nearer than 25 feet to the quarter-quarter section line nor nearer than 165 feet to lands owned by an offset operator.

- Application of Marathon Oil Company for compulsory pooling, Lea County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all Permian formations underlying the NE/4 NE/4 of Section 26, Township 16 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7457: (Continued from March 16, 1982, Examiner Hearing)

Application of E. T. Ross for nine non-standard gas proration units, Harding County, New Mexico. Applicant, in the above-styled cause, seeks approval for nine 40-acre non-standard gas proration units in the Bravo Dome Carbon Dioxide Area. In Township 19 North, Range 30 East: Section 12, the NW/4 NW/4 and NE/4 NW/4; Section 14, the NW/4 NE/4, SW/4 NE/4, and SE/4 NE/4. In Township 20 North, Range 30 East: Section 11, the NE/4 SW/4, SW/4 SE/4, SE/4 SW/4, and NW/4 SE/4.

- CASE 7564: Application of Mesa Petroleum Company for compulsory pooling, Chaves County, New Mexico.

  Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface down through the Abo formation underlying the NW/4 of Section 30, Township 6 South, Range 25 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing aid well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7445: (Continued from March 16, 1982, Examiner Hearing This Case will be continued to May 26, 1982)

Application of Harvey E. Yates Company for an NGPA determination, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a new onsnore reservoir determination in the San Andres formation for its Fulton Collier Well No. 1 in Unit G of Section 1, Township 18 South, Range 28 East.

Page 3 of 3 EXAMINER HEARING - WEDNESDAY - APRIL 28, 1982

### CASES 7524 THRU 7534: (Continued from March 31, 1982, Examiner Hearing)

Application of Jack J. Grynberg for compulsory pooling, Chaves County, New Mexico. Applicant, in each of the following 11 cases, seeks an order pooling all mineral interests down through the Abo formation underlying the lands specified in each case, each to form a standard 160-acre gas spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon. Also to be considered in each case will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling said wells:

CASE 7524: SE/4 Section 2, Township 5 South, Range 24 East

CASE 7525: SW/4 Section 3, Township 5 South, Range 24 East

CASE 7526: NW/4 Section 3, Township 5 South, Range 24 East

CASE 7527: SE/4 Section 3, Township 5 South, Range 24 East

CASE 7528: NM/4 Section 4, Township 5 South, Range 24 East

CASE 7529: NE/4 Section 4, Township 5 South, Range 24 East

CASE 7530: NW/4 Section 11, Township 6 South, Range 24 East

CASE 7531: SW/4 Section 11, Township 6 South, Range 24 East

CASE 7532: SE/4 Section 27, Township 6 South, Range 24 East

CASE 7533: SW/4 Section 27, Township 6 South, Range 24 East

CASE 7534: NW/4 Section 34, Township 6 South, Range 24 East

### JACK GRYNDERG AND ASSOCIATES

PETROLEUM, GEOLOGICAL, GEOPHYSICAL AND WHINING ENDINEERS

1060 17th STREET . SUITE 1956 . DENVER, COLORADO 80295 . PHONE 303 - 572-1456

TELED: 46-4487 ENERGY DVR TELECOPIER: 303-623-6224

October 21, 1982

Ms. Florene Davidson
Staff Specialist
State of New Mexico
Energy & Minerals Department
Oil Conservation Division
Post Office Box 2088
State Land Office Bldg.
Santa Fe, NM 87501

OCT 25 TO SZ

Dear Ms. Davidson:

As we discussed in our telephone conversation today, JJ-CC Limited requests that OCD cases 7528 and 7529 which are scheduled on the October 27 docket be continued to a date in January, preferably the 19th or the 26th. We understand that Yates Petroleum Corporation will request a similar continuance for their OCD case 7667.

Thank you very much for taking care of this matter.

Sincerely,

Mach Mill

Deborah Hill Senior Landman

DH/ggd

cc: J.E. Gallegos, Esq. Mr. Randy Patterson B

Prison Clad Dickerson Case 766> Gates & Brynday -

Gase Continued get. He will let you know if he dade. Called for Debleic Hiel 11:00 am 9/9 She was
not in - talked to haven stalegel
Advised her that yater is not ready to continue
Care 1667 yet (see note of Charl Dickmon and)
Talk her of problem conserving falure of
Rosarce paper toolverting Cares 1528-29 for 9/15;
That we would ready. (in the name of JJ-co)
for the 29th and lither hear the cases on the 15th
if yater invisted an going ahead wither cares or
continue to Oct 27th if yater was killing to continue
their care(5) to that date. In aster event the JJ-cc
cares would have to be called an 9/19 ofter paper absorbet

### JACK GRYNGERG AND ASSOCIATES

PRTRICEUM, GEDLOGICAL, GEOPHYSICAL AND WHINING ENDINCENS

1060 17th STREET - SUITE 1950 - DENVER, COLORADO 80285 - PHONE 303 - 572-1455

TELEX: 45-407 ENERGY DYR TELECOPIER: 303-023-5224

4 4 1 1

August 27, 1982

Mr. Daniel S. Nutter State of New Mexico Energy and Minerals Department Post Office Box 2088 Santa Fe. NM 87501

Dear Mr. Nutter:

Earlier this year our company filed compulsory pooling applications which became cases 7528 and 7529. These cases are now, I believe, set for the October 27 cocket.

These applications were filed with the applicant being "Jack J. Grynberg, d/b/a Jack Grynberg and Associates." The operating rights have recently been assigned to our new limited partnership, JJ-CC, Limited. Therefore, I wish to notify you of this change so that any order issued will describe the correct party. I understand that I do not have to withdraw or change the applications myself, but if I do, please let me know.

Thank you very much for your attention to this matter.

Chris Hill

Sincerely,

Deborah Hill Senior Landman

DH/ggd

TROLEUM, GEOLOGICAL, GEOPHYSICAL AND MIRING ET

1050 17th STREET . SUITE 1950 . DENVER, COLORADO 80286 . PHONE 303 - 572-1466

TELES: 45-4407 ENERGY DVR

Con 10 at 27

SM TA FE

August 12, 1982

Mr. Daniel S. Nutter State of New Mexico Energy and Minerals Department Post Office Box 2088 Santa Fe, NM 87501

RE: OCD Cases 7528 and 7529

Dear Mr. Nutter:

This letter is to notify you that Jack Grynberg and Associates requests that cases 7528 and 7529 on the August 18 docket be continued. We would appreciate your rescheduling these cases for late October or early November, as we hope they will become unnecessary by that time.

Thank you very much for your attention to this matter.

Sincerely.

Deborah Hill Senior Landman

DH/ggd

Jack Grynberg

Gene Gallegos Randy Patterson

12kmah Hill

### JACK BRYNDERG AND ABBOCIATES

PRTROLEUM, GEOLOGICAL, GEOPHYSICAL AND MINING ENGINEERS

1050 17th STREET - SUITE 1950 - DENVER, COLORADO 80205 - PHONE 303 - 572-1466

TELED: 45-4417 ENERGY DYN TELECOPIER: 303-623-5224

June 30, 1982

Mr. Daniel Nutter State of New Mexico Energy and Minerals Department Post Office Box 2088 Santa Fe, NM 87501

RE: OCD Cases (7528), 7529, 7532, 7533 and 7534

Deborah Hick

JUL 0 g 1982

Dear Mr. Nutter:

This letter serves to notify you that we request that cases 7532, 7533 and 7534 be withdrawn from the July 7 docket, as we have come to an agreement with the other working interest partners on the acreage involved.

We also request that cases 7528 and 7529 be continued, preferably to sometime in August.

Thank you very much for your attention to this matter.

Sincerely,

Deborah Hill Senior Landman

DH/ggd

### JACK GRYNBERG AND ASSOCIATES

PETROLEUM, GEOLOGICAL, GEOPHYSICAL AND MINING ENGINEERS

1060 17th STREET . SUITE 1960 . DENVER, COLORADO 80266 . PHONE 303 - 572-1465

TELEX: 45-4407 ENERGY DVR TELECOPIER: 303-823-5224

May 11, 1982 MAY 1 3 1982

Salin F.

Ms. Florene Davidson State of New Mexico Energy and Minerals Department Post Office Box 2088 Santa Fe, NM 87501

Deborah Kill

Dear Ms. Davidson:

Pursuant to our telephone conversation today, we are requesting that compulsory pooling cases 7525, 7526, 7527, 7530 and 7531 be withdrawn and that compulsory pooling cases 7528, 7529, 7532, 7533 and 7534 be continued. I understand that they will tentatively be placed on the July 7 docket.

The other working interest parties involved are aware of these developments. Thank you very much for your consideration in this matter.

Sincerely,

Deborah Hill Senior Landman

DH/ggd

Michael John Harvey, Jr.

1020 15TH STREET DENVER, CO. 80202 (303) 571-1601

P.O. BOX 12705 DALLAS, TEXAS 75225 (214) 363-7380 1221 WEST COAST HIGHWAY NEWPORT BEACH, CA 92663 (714) 645-5000

March 24, 1982

Oil Conservation Division State of New Mexico P. O. Box 2088 Santa Fe. NM 87501

Attention: Mr. Dan Nutter

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Dear Mr. Nutter:

Pursuant to our telephon conversation of Friday, March 19, 1982, I would like to request that the hearing on Cases #7526, #7527, #7528 set down for hearing on March 31, 1982, be postponed to a hearing date which will allow me to get counsel analyze the issues at stake in the hearing and discuss with the parties bringing the action alternative methods of handling the situation.

In my discussion with you, you indicated that there would be a possibility for alternative hearing dates. I would like to propose a hearing date of April 26, 1982. This would allow me time to prepare documentation on the above referenced cases. As you know you don't go out and drill a well without some extensive geology and you don't develop an area without being prudent in your analysis of ways to develop. I don't want to be guilty of being a non-prudent operator because it doesn't make economic sense. So we have to look at the geology - - then we need to look very carefully at what the proposed APE and Operating Agreement by Mr. Grynberg would be. It may not be acceptable at all.

I have not seen a proposed AFE or Operating Agreement and it is my understanding that he has to furnish me with this.

As you know, He has a 25% interest in the  $SE\frac{1}{2}$ , Section 3 of 5 South 25 (Case #7527); A 25% interest in the NW% of Section 3 (Case #7526); and a one/half interest in the NW% of Section 4 (Case #7528).

I am discussing this with another party, the identity of which is known to you, the possibility of operating the properties referenced to in the cases as outlined above.

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Page 2 Oil Conservation Division-NM March 24, 1982

We are, I would say close to an agreement as to the acreage referenced to; but, here again, I need some additional time since I did not realize that Mr. Grynberg was going to press for a forced pooling at this time.

I would appreciate hearing from you as soon as possible on this matter.

Very truly yours,

M. J. Harvey, Jr.

MJH:jh

### JACK BRYNSERS AND ASSOCIATES

PETROLEUM, GEOLOGICAL, GEOPHYSICAL AND MINING ENGINEERS

1950 17th STREET . SUITE 1960 . DENVER, COLORADO 90286 .

PHONE 303 -OIL CONSERVE ..... L VISIGIO

SANTA FE

TELEX: 45-4407 ENERGY DVR TELECOPIER: 308-023-5224

March 24, 1982

Mr. Daniel S. Nubter Chief Engineer Oil Conservation Division State of New Mexico Energy and Minerals Department Post Office Box 2088 Santa Fe, New Mexico 87501

Cases 7524, 7525, 7526, 7527, 7528, 7529, 7530, 7531 & 7534

Toppede Heil

Dear Mr. Nutter:

This letter confirms our telephone conversation today in which I requested continuances for the above-mentioned cases which are on the March 31st docket. I understand that these cases will be rescheduled for April 28th.

I am also notifying by letter all of the other working interest owners involved of these continuances. Thank you for your cooperation in this matter.

Sincerely,

Deborah Hill Petroleum Landman

DH/ggd

DEC 20 1982

# JONES, GALLEGOS, SNEAD WERTHERWATION DIVISION SANTA FE

December 15, 1982

Ms. Florene Davidson
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

RE: Application of Jack J. Grynberg; Case Nos. 7528 & 7529

Dear Ms. Davidson:

In connection with the application filed in the above matter in behalf of Grynberg & Associates, we are hereby submitting an amended Exhibit "B" to those applications.

We appreciate your cooperation in appropriately entering the amended exhibits in the case files.

Very truly yours,

JONES, GALLEGOS, SNEAD & WERTHEIM, P. A.

J. E. GALLEGOS

JEG: y1f

Enclosures

cc: Ms. Debbie Hill

O RUSSELL JONES (1912-1978)

JE GALLEGOS
JAMES F. SNEAD
JERRY WERTHEIM
M J RODRIGUEZ
JOHN WENTWORTH
ST:VEN I TICKER
ARTURO L JARAMILLO
PETER V CULBERT

JAMES G WHITLEY III
FRANCIS J MATHEW
ROBERT W ALLEN
JUDITH C HERRERA
KATHLEEN A HÄMPELMAN
CHARLES A PIRDY
MARTHA VAZOUEZ
HENRY R OUINTEGO

ATTORNEYS AT LAW

### AMENDED EXHIBIT "B"

## TOWNSHIP 5 SOUTH - RANGE 24 EAST

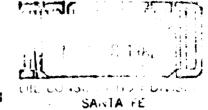
Section 4: NW/4

WORKING INTEREST OWNER	INTEREST (%)
JJ-CC Limited	50.155763%
Yates Petroleum Corporation	9.968848%
John A. Yates	9.968848%
Martin Yates, III	6.230530%
Myco Industries, Inc.	6.230530%
S.P. Yates	4.984424%
Yates Drilling Company	2.990654%
Los Chicos, A Partnership	2.492212%
Yates Employees 80, Ltd.	2.429912%
Weed Oil & Gas, A Partnership	1.495327%
Peyton Yates	.996884%
Richard Yates	.996884%
Marico Exploration, Inc.	.996884%

Care 7528 BEFORE THE

ENERGY & MINERALS DEPARTMENT

STATE OF NEW MEXICO



### OIL CONSERVATION DIVISION

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IN THE MATTER OF THE APPLICATION OF JACK J. GRYNBERG FOR DECLARATION OF A COMPULSORY POOLING, TOWNSHIP 5 SOUTH - RANGE 24 EAST, SECTION 4: NW/4, CHAVES COUNTY, NEW MEXICO

CASE NO. 7525

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### APPLICATION

The applicant, JACK J. GRYNBERG, d/b/a/ JACK GRYNBERG AND ASSOCIATES, by its attorneys Jones, Gallegos, Snead & Wertheim, P.A., hereby requests an order forming a drilling unit covering 160 acres of land in Chaves County, New Mexico, and in support of its application states:

Pursuant to the Oil and Gas Act (Sec. 70-2-17, et seq., N.M.S.A. 1978) the applicant desires to obtain an order of the Division declaring a drilling unit covering those certain lands upon which the specified mineral ownership is held, described as follows:

### TOWNSHIP 5 SOUTH, RANGE 24 EAST, N.M.P.M.

Section 4: NW/4 160 Acres

(see Exhibit "A")

22 There presently exists a producing gas well in 23 Township 5 South - Range 24 East, Section 9: SE/4 (Mesa); the 24

25 that development and development on surrounding acreage.

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This application seeks pooling of all of the subject acreage from the surface down through and including the Abo formation.

potentially producing reservoirs have been reasonably defined by

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The applicant is the holder of State of New Mexico 4 . lease LG-564 covering 80 acres of the proposed unit and being within said Section 4 as follows: N/2 NW/4. Applicant asks designation as operator of the unit and if he is designated as operator of the unit, he will operate under a unit agreement

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and plan of operation customary and usual in the Permian Basin of New Mexico, or as otherwise ordered by the Division.

- A map of the proposed drilling unit is attached hereto and marked Exhibit "A" and also illustrates those portions of the unit under lease to the applicant. Additionally, a schedule, Exhibit "B", is attached and sets out the various working interest owners in the unit and their proportionate shares therein.
- The applicant believes that his method of operating, 6. especially with respect to completion of the well sought to be drilled, is superior to that employed by M.J. Harvey, Jr. and, accordingly, believes that he would be the more prudent operator of this unit. The applicant also alleges that he is in a position to drill and complete the proposed well for a substantially lower cost than M.J. Harvey, Jr. These factors will lead to greater ultimate recovery, the prevention of waste and the protection of correlative rights.
- If the unit is declared as sought by this application, the applicant will locate the well in a standard location in the NW/4 of Section 4 and will pool all formations through and including the Abo, with the probable producing horizon being the Abo.

WHEREFORE the applicant requests the Division set this matter down for a hearing before an examiner at the earliest possible date, give notice as required by law and after hearing enter its Order a) compulsory pooling the unit, as described, b) assigning a risk factor for the proposed well, c) providing for overhead to be charged during drilling and producing operations,

- 27 d) declaring the applicant to be the Operator of said unit, and,
- 28 e) granting such further relief as is deemed proper.

JACK J. GRYNBERG

JONES, GALLEGOS, SNEAD & WERTHEIM, P.A. Attorneys for Applicant

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J.E. GALLEGOS P.O. Box 2228

Santa Fe, New Mexico

Page Two

### EXHIBIT "A"

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### EXHIBIT "B"

RE:

### TOWNSHIP 5 SOUTH - RANGE 24 EAST

Section 4: NW/4

WCRKING INTEREST OWNER	INTEREST
JACK J. GRYNBERG	50.000 %
M.J. HARVEY, JR.	50.000 %

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### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 7528 Order No. R-7/16

APPLICATION OF JJ-CC, LIMITED FOR COMPULSORY POOLING, CHAVES COUNTY, NEW MEXICO.

### ORDER OF THE DIVISION

### BY THE DIVISION:

This cause came on for hearing at 9 a.m. on December 16, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this \_\_\_\_\_ day of December, 1982, the Division Director, having considered the record and the recommendations of the Examiner, and being fully advised in the premises,

### FINDS:

That the applicant's request for dismissal should be granted.

### IT IS THEREFORE ORDERED:

That Case No. 7528 is hereby dismissed.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY, Director

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